STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION

CASE NO. 24905

Petitioner

V. SELLERS & FULTON OIL, LLC Respondent

NOTICE OF AMENDED EXHIBITS

TO THE DIVISION AND TO THE COUNSEL OF RECORD FOR ALL PARTIES: PLEASE TAKE NOTICE that Christy Treviño, as Counsel for the Oil Conservation Division ("OCD") in this matter, hereby respectfully submits this Notice of Amended Exhibits attached therein.

As requested by the Hearing Examiner, OCD is submitting an amended filing to correct a minor typo and provide a legible Civil Penalty Calculator. Exhibit 3-D was replaced with a clearer Civil Penalty Calculator. The substance of Exhibit 3-D remains the same. The minor typo was to correct a scrivener's error on the case cover sheet. OCD also updated the table of contents to reflect the supplemental filing of Exhibit 8, to ensure all the filings are in one location.

WHEREFORE, OCD requests that the court take notice of the Amended Exhibits attached herein.

Respectfully submitted,

Christy B. Treviño

Christy Treviño Assistant General Counsel New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505 Tel (505) 607-4524 Fax (505) 476-3220 Christy.Trevino@emnrd.nm.gov CERTIFICATE OF SERVICE I certify that on November 21, 2024, this pleading was served electronic mail on:

Chad Fulton Chief Operating Officer SELLERS & FULTON OIL, LLC 422 W. Main, Suite 5 P.O. Box 1176 Artesia, NM 88210 ChadFulton@sandfoil.com

<u>Christy B. Treviño</u> Christy Treviño

<u>Table of Contents</u> OIL CONSERVATION DIVISION, Petitioner

V.

SELLERS & FULTON OIL, LLC Respondent

OGRID # 371978; NOTICE OF VIOLATION. Unresolved Notice of Violation of 19.15.25.8, 19.15.5.9(a), 19.15.8.9 and 19.15.7.24 NMAC Case # 24905

- Pages 001-005: Prehearing Statement
- Pages 006-008: Exhibit 1: Affidavit of Nichoals Karns
- Page 009: Exhibit 2: Curriculum Vitae of Nichoals Karns
- Pages 010-013: Exhibit 3: Notice of Violation (NOV) against SELLERS & FULTON OIL, LLC, dated August 20, 2024
- Pages 014-015: Exhibit 3-A: Inactive Well List, dated June
 7, 2024
- Page 016: Exhibit 3-B: Inactive Well Additional Financial Assurance Report, dated, June 7, 2024
- Page 017-: Exhibit 3-C: OCD C-115 History Report
- Pages 018-019: Exhibit 3-D: OCD Civil Penalty Calculator
- Pages 020-021: Exhibit 4 Affidavit of Sara Griego Regarding Notice
- Pages 022-025: Exhibit 5: USPS Certified Mail Notice of Violation & Docketing Notice tracking information
- Pages 026-029: Exhibit 6: Communication with the Respondent
- Page 030: Exhibit 7: State Land Office Right of Entry Form and Fees
- Pages 031-041 Exhibit 8: Supplemental Exhibits

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION, Petitioner V. SELLERS & FULTON OIL, LLC, Respondent

CASE NO. 24905

PRE-HEARING STATEMENT

The New Mexico Oil Conservation Division ("OCD") submits this Pre-Hearing Statement pursuant to 19.15.4.13(B) NMAC.

I. IDENTIFICATION OF PARTY AND COUNSEL

OCD initiated this matter and is represented by undersigned counsel.

II. STATEMENT OF THE CASE

In June 2024, OCD Compliance Officer Nicholas Karns, in the course and scope of his duties as a Compliance Officer and Bond Administrator in the Administrative Compliance Bureau of OCD, conducted a compliance assessment SELLERS & FULTON OIL, LLC ("Respondent"), OGRID# 371978. The goal of such an assessment is to inspect the OCD permitting system regarding operator compliance with rules, such as but not limited to, 19.15.5, 19.15.7, & 19.15.8 NMAC. Upon Mr. Karns' review of OCD's permitting system reports and data, Mr. Karns concluded that Respondent was not compliant with 19.15.5.9(A)(4)(a) NMAC, which governs the number of wells an operator may have that are inactive, per 19.15.25.8 NMAC.

More specifically, OCD's records indicate that Respondent owns thirty-six (36) wells, which were and remain inactive, with no reporting by Respondent of production from any of the thirty-six (36) wells in the fifteen (15) months prior to June 2024. Per 19.15.5.9(B)(1)(a) NMAC, if an operator does not report production for a well for fifteen (15) months, that well is deemed non-compliant with 19.15.5.9 NMAC. Per 19.15.8.9 NMAC, the Respondent has twenty (20) wells

that are currently inactive and lack sufficient financial assurances. Per 19.15.7.24 NMAC, the Respondent has not filed the required C-115 (monthly production reports) for any well since at least September of 2021. Per 19.15.5.10 NMAC, OCD may pursue a litany of remedies for wells in violation of 19.15.5.9(B)(1)(a) NMAC (or any other OCD regulation) including, but not limited to, termination of authorization to transport, plugging and abandoning of inactive wells, civil penalties, and possible indemnification for the costs OCD incurs to plug and abandon the wells.

Respondent communicated with OCD to enter into an informal resolution. The Respondent called OCD, claiming he could bring the wells into compliance. OCD heard from the Respondent, via email, once more as shown by Exhibit 6. OCD extended the period for informal resolution with no substantive evidence that the Respondent could bring the wells into compliance. OCD filed the Docketing Notice, to which the Respondent called the OCD again, with no substantive information as to the compliance of these wells.

Respondent violated and remains in violation of 19.15.5.9, 19.15.8.9, 19.15.7.24, and 19.15.25.8 NMAC. OCD seeks an order from the Division allowing OCD to plug and abandon all of Respondent's thirty-six (36) wells, termination of Respondent's Authorization to Transport from all wells, assessing a civil penalty upon Respondent in the amount of \$89,100.00 and any other relief the Hearing Officer believes is just and proper.

III. PROPOSED EVIDENCE

WITNESSES:

Nicholas Karns, Compliance Officer
 Mr. Karns is a Compliance Officer with OCD in the Administrative Compliance Bureau who is also the acting Bond Administrator for OCD. He has served with OCD in his current role for two
 (2) years. Prior to joining OCD, Mr. Karns served as an administrator for several New Mexico

PAGE 2 of 5

state agencies, including the Department of Public Safety. His qualifications are described in Exhibit 2. Mr. Karns will testify regarding his assessment of Respondent's inactive well compliance status in June 2024. Further, he will discuss the contents of the Notice of Violation in Exhibit 3, along with its sub-exhibits.

2. Sara Griego, Law Clerk

Affidavit of Notice

Ms. Griego is the Law Clerk for the OCD. Ms. Griego handled the service of the Notice of Violation and Docketing Notice upon the Respondent. Ms. Griego will testify that she served the Notice of Violation and Docketing Notice on Respondent's last known address through information learned from OCD Counsel Christy Treviño. The Notice of Violation and Docketing Notice was served by electronic mail, and certified mail upon Mr. Chad Fulton, the last known Central Contact for Respondent in OCD permitting.

EXHIBITS:

| Exhibit 1 | Affidavit of Nicholas Karns | | | | | | | | | | |
|-----------|---|--|--|--|--|--|--|--|--|--|--|
| Exhibit 2 | Curriculum Vitae of Nicholas Karns; | | | | | | | | | | |
| Exhibit 3 | Notice of Violation (NOV) against SELLERS & FULTON OIL LLC, dated | | | | | | | | | | |
| | August 16, 2024 | | | | | | | | | | |
| | Exhibit 3-A Inactive Well List, dated June 7, 2024 | | | | | | | | | | |
| | Exhibit 3-B Inactive Well Additional Financial Assurance | | | | | | | | | | |
| | Report, dated June 7, 2024 | | | | | | | | | | |
| | Exhibit 3-C OCD C-115 History Report | | | | | | | | | | |
| | Exhibit 3-D OCD Civil Penalty Calculator | | | | | | | | | | |

Exhibit 4 Affidavit of Sara Griego Regarding Notice

OCD'S PRE-HEARING STATEMENT CASE NO. 24905 Exhibit 5 Sara Griego- USPS Tracking number showing notice of the Notice of

Violation and Docketing Notice was sent out via certified mail

Exhibit 6Communication with RespondentExhibit 7State Land Office Right of Entry Form and FeesIV.PROCEDURAL MATTERS

The OCD has not identified any procedural matters to be resolved prior to the hearing.

Respectfully submitted,

Christy Treviño Assistant General Counsel New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505 Tel (505) 607-4524 Christy.Trevino@emnrd.nm.gov

CERTIFICATE OF SERVICE

I certify that on October 31, 2024, I served this pleading by electronic mail on:

Chad Fulton Chief Operating Officer SELLERS & FULTON OIL LLC 422 W. Main Suite 5 P.O. Box 1176 Artesia, NM 88210 ChadFulton@sandfoil.com

<u>Christy B. Treviño</u> Christy Treviño

OCD'S PRE-HEARING STATEMENT CASE NO. 24905

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSVERATION DIVISON

OIL CONSERVATION DIVISION, Petitioner

CASE NO. 24905

v. SELLERS & FULTON OIL LLC, Respondent

AFFIDAVIT OF NICHOLAS KARNS

I, NICHOLAS KARNS, being first duly sworn on oath, states as follows:

1. I am employed as a Compliance Officer within the Administrative Compliance Bureau of the Oil Conservation Division ("OCD"). I have been employed 23 months with the OCD. My education and qualifications are attached and incorporated as Exhibit 1. As a Compliance Officer with OCD my duties include, but are not limited to, generate and review database reports, on a monthly basis review the compliance status of oil and gas operators in New Mexico concerning:

- a. 19.15.25.8 NMAC, which requires wells that have suspended drilling operations, are no longer of beneficial use, or have been continuously inactive for a period of one year, to be properly plugged and abandoned or placed in approved temporary abandonment;
- b. 19.15.5.9 NMAC, which sets forth the compliance standards oil and gas operators in New Mexico, including the number of wells an operator may have in inactive status at any one time; and
- c. 19.15.8.9 NMAC, which subjects oil and gas operators in New Mexico to certain financial assurance standards.
- d. 19.15.7.24 NMAC, requires operators to file C-115 production reports for non-plugged wells.
- 2. I have personal knowledge of the matters stated herein. Swearing and affirming that the information is a true and accurate as to the findings of the violations stated.
- 3. On June 7, 2024, I generated the Inactive Well List, Inactive Well Additional Financial Assurance Report, and C-115 History Report.
- 4. The Inactive Well List was procured by searching the OCD Permitting Database. The Inactive Well List is labeled as Exhibit 3-A. This exhibit is a true and accurate copy of the information contained in the OCD Permitting System.

- 5. The Inactive Well List indicated that, SELLERS & FULTON OIL LLC, OGRID# 371978 ("Operator"), operated and was the responsible party for thirty-six (36) wells. In reviewing the Inactive Well List, I determined that the Operator, was out of compliance with 19.15.25.8 and 19.15.5.9 NMAC. The review process includes cross checking wells in our system to determine if any prior orders or agreements have been made regarding the wells in the Inactive Well List. *Attached and incorporated as* Exhibit 2-A.
- 6. The Operator is the registered operator of thirty-six (36) wells. All thirty-six (36) wells are out of compliance with 19.15.25.8 NMAC. *Attached and incorporated as* Exhibit 3-A.
- 7. The Inactive Well Additional Financial Assurance Report was procured by reviewing the Operator's Compliance with 19.15.8.9 NMAC. Currently, Operator has twenty (20) wells that are inactive and lack sufficient financial assurance. *Attached and incorporated as* Exhibit 3-B. The exhibit is a true and accurate copy of the information in OCD Permitting System.
- 8. The C-115 History Report was procured by review the Operator's Compliance with 19.15.7.24 NMAC. Of the thirty-six (36) wells operated by the Operator, none have reported production in the past fifteen (15) months prior to issuance of the underlying NOV. Operator had not submitted the required C-115 forms for any of the wells since at least September 2021. Per to 19.15.5.9(B) NMAC, because the Operator wells reported no production over the fifteen (15) months prior to issuance of the underlying NOV, the thirty-six (36) wells are inactive and are therefore out of compliance. *Attached and incorporated as* Exhibit 3-C. The exhibit is a true and accurate copy of the information in OCD Permitting System.
- 9. Civil penalties were assessed and procured based on the violations listed herein. The total for the listed violations amount is eight-nine thousand one hundred (\$89,100). *Attached and incorporated as* Exhibit 3-D. The exhibit is a true and accurate copy of the information in OCD Permitting System.

FURTHER AFFIANT SAYETH NOT.

STATE OF NEW MEXICO

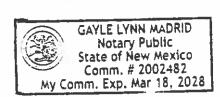
COUNTY OF SANTA FE

SUBSCRIBED AND SWORN TO BEFORE ME, the undersigned authority on this

31 day of October, 2024, by Nicholas Karns

Notary Public in and for the State of New Mexico

My Commission Expires: Macch 18 2025



(505) 629-7138

Nicholas R. Karns

103 Spruce St. Santa Fe. NM 87501

INTRODUCTION

Exploring a career path in local government by collecting experience in many different state agencies. Competent project manager. I believe that my experience with regulatory boards and criminal justice oversight has galvanized the fundamentals for steady advancement in government administration.

HIGHLIGHTS

- Nine years + project management leadership
- Experience creating regulatory workflows and processes
- Proficient with data gathering and analysis
- Skilled at communicating with internal and external clientele
- Involved extensively with New Mexico rulemaking and practiced in jurisprudence
- Certified forklift operator, serve safe
- ٠ Actively sitting as a member of the Private Investigations Advisory Board

EDUCATION

• Santa Fe Community College o GED

SKILLS

Computer Skills, Software & Applications

- Proprietary software
 - NCIC OpenFox Dot Delimited
- Windows Linux & open source ٠
- MS Office Suite
- Acrobat •
- Administrative Skills
- Project management
- Policy and
- infrastructure design Exercised in

HTML

Photoshop

- jurisprudence Research and analysis
- development Classroom instruction Inter-agency

Database oversight

communications

Curriculum

SUPERVISORY EXPERIENCE

Department of Public Safety

- 2 years NCIC Program Oversight (2 people)
- **Regulation and Licensing Department**
 - 3 years Board Administrator (1-3 people depending on the board)

Lowe's Home Improvement

3 years Department Specialist (2 people)

PROFESSIONAL EXPERIENCE

Energy Minerals & Natural Resources 11/22 - Present Santa Fe. NM

Nicholas.karns@emnrd.nm.gov

COMPLIANCE OFFICER - A

Member of the Oil Conservation Division compliance team. Processes new application, adhering to workflow and procedure. Assures operators are in compliance with state Chapter 15 statutes and regulations. Manages well bonds from operators as financial assurance for the State of New Mexico.

Department of Public Safety 11/20 - 11/22Santa Fe, NM NCIC COORDINATOR

Oversight of data security standards and response protocol for all New Mexico criminal justice agencies in regards to their connection to the National Crime Information Center (NCIC). Completed administrative audits, misuse investigations, training, instructing, and general user support. Maintained federal and state compliance when handling, storing, and otherwise disseminating criminal justice information. Worked closely with the FBI to keep New Mexico criminal justice agencies moving progressively into the future.

Regulation and Licensing Department 8/18 - 11/20 Santa Fe, NM

BOARD ADMINISTRATOR

Served as board administrator for multiple occupational licensing boards. Coordinated formal rule change hearings and developed many forms and applications. Trained licensing staff and implemented filing standards. Worked well with general counsel, the Attorney General's office, and the State Records and Archives Center.

Lowe's Home Improvement Santa Fe, NM

DESIGN PROJECT SPECIALIST

Started working for Lowe's in 2014 as a cashier. Advanced up to Installed Sales Coordinator and then to Sales Specialist in June of 2015. Assisted customers with remodel designs, product knowledge and financing. Created weekly sales analysis reports and budget projections. Designed special order windows and doors by working closely with manufactures.

PROFESSIONAL REFERENCES

- Jessica Rodarte / Technical Support Staff Manager - DPS 505-699-5422
- **Regina Chacon** / LERB Bureau Chief & CSO - DPS 505-469-7649
- Amanda Macias / Special Projects Supervisor - DPS 505-920-2412
- Roberta Perea / Board Administrator Supervisor - RLD 505-204-2157

3/14 - 3/18

- **Rob Jackson** / Compliance Supervisor - OCD 505-660-2501
- Ruth Romero / Board Administrator - RLD 505-819-9973

State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham Governor

Melanic A. Kenderdine Cabinet Secretary-Designate

Ben Shelton Deputy Secretary (Acting) Gerasimos Razatos Division Director (Acting) Oil Conservation Division



BY CERTIFIED AND ELECTRONIC MAIL

Chad Fulton Chief Operating Officer SELLERS & FULTON OIL LLC 422 W Main Suite 5 P.O. Box 1176 Artesia, NM 88210 ChadFulton@sandfoil.com

NOTICE OF VIOLATION

The Director of the Oil Conservation Division ("OCD") issues this Notice of Violation ("NOV") pursuant to 19.15.5.10 NMAC. A process is available to informally discuss and resolve the NOV. OCD will not request a hearing on the NOV until the end of this process, which runs for 30 days from the date of your receipt of this letter. OCD will extend this process if it would facilitate informal resolution of the NOV. To initiate this process, contact the OCD employee identified at the end of this letter.

- (1) Alleged Violator: SELLERS&FULTON OIL LLC, OGRID #371978 ("Operator").
- (2) Citation, Nature, and Factual and Legal Basis for Alleged Violation(s):

19.15.25.8 NMAC:

- A. The operator of wells drilled for oil or gas or services wells including seismic, core, exploration or injection wells, whether cased or uncased, shall plug the wells as Subsection B of 19.15.25.8 NMAC requires.
 - B. The operator shall either properly plug and abandon a well or place the well in approved temporary abandonment in accordance with 19.15.25 NMAC within 90 days after:
 - (1) a 60 day period following suspension of drilling operations;
 - (2) a determination that a well is no longer usable for beneficial purposes; or
 - (3) a period of one year in which a well has been continuously inactive.

19.15.5.9(A) NMAC:

An operator is in compliance with Subsection A of 19.15.5.9 NMAC if the operator...

(4) has no more than the following number of wells out of compliance with 19.15.25.8 NMAC that are not subject to an agreed compliance or final order setting a schedule for bringing the wells into compliance with 19.15.25.8 NMAC and imposing sanctions if the schedule is not met:

- (a) two wells or fifty percent of the wells the operator operates, whichever is less, if the operator operates 100 wells or less;
- (b) five wells if the operator operates between 101 and 500 wells;
- *(c)* seven wells if the operator operates between 501 and 1000 wells; and
- (d) 10 wells if the operator operates more than 1000 wells.

Operator is the registered operator of thirty-six (36) wells. All 36 wells identified in Exhibit A are out of compliance with 19.15.25.8 NMAC. Thirty-five (35) wells are not subject to an agreed compliance or final order. One (1) well, API # 30-015-24256, is subject to R-11934-A.¹

19.15.8.9 NMAC:

D. Inactive wells. An operator shall provide financial assurance for wells that are covered by Subsection A of 19.15.8.9 NMAC that have been in temporarily abandoned status for more than two years or for which the operator is seeking approved temporary abandonment pursuant to 19.15.25.13 NMAC in one of the following categories:

(1) a one well financial assurance in the amount of \$25,000 plus \$2 per foot of the projected depth of a proposed well or the depth of an existing well; the depth of a well is the true vertical depth for vertical and horizontal wells and the measured depth for deviated and directional wells; or

(2) a blanket plugging financial assurance covering all wells of the operator subject to Subsection D of 19.15.8.9 NMAC:

- (a) \$150,000 for one to five wells;
- (b) \$300,000 for six to 10 wells;
- (c) \$500,000 for 11 to 25 wells; and

(d) \$1,000,000 for more than 25 wells.

Operator currently has twenty (20) wells that are inactive and lack sufficient financial assurance. *See Exhibit B.*

19.15.7.24 NMAC:

- A. An operator shall file a form C-115 for each non-plugged well completion for which the division has approved a form C-104 and for each secondary or other enhanced recovery project or pressure maintenance project injection well or other injection well within the state, setting forth complete information and data indicated on the forms in the order, format and style the director prescribes. The operator shall estimate oil production from wells producing into common storage as accurately as possible on the basis of periodic tests.
- **B.** An operator shall file the reports 19.15.7.24 NMAC requires using the division's webbased online application on or before the 15th day of the second month following the

¹ Case No. 12811, Order No. R-11934-A, to bring three hundred eighty-eight wells into compliance with rule 201.B.

month of production, or if such day falls on a weekend or holiday, the first workday following the 15th. An operator may apply to the division for exemption from the electronic filing requirement based upon a demonstration that such requirement would operate as an economic or other hardship.

Operator is the registered operator of thirty-six (36) wells. Operator has not submitted the required C-115 for any well since at least September 2021. *See Exhibit C.*

(3) Compliance: No later than thirty (30) days after receipt of this NOV, Operator shall (a) submit production reports for the wells identified in Exhibit A; (b) plug and abandon all thirty-six (36) wells listed in Exhibit A; and (c) provide inactive well blanket plugging financial assurance of \$1,000,000 or increase the one well financial assurance to the specified amounts in Exhibit B, until such time as all wells are plugged and abandoned.

(4) Sanction(s): OCD may impose one or more of the following sanctions:

- civil penalty
- modification, suspension, cancellation, or termination of a permit or authorization
- plugging and abandonment of a well
- remediation and restoration of a well location and associated facilities, including the removal of surface and subsurface equipment and other materials
- remediation and restoration of a location affected by a spill or release
- forfeiture of financial assurance
- shutting in a well or wells
- any other remedy authorized by law

For the alleged violations described above, OCD proposes the following sanctions:

- (a) <u>Plug and Abandon Wells:</u> OCD will request an order requiring Operator to plug and abandon thirty-six (36) wells listed in Exhibit A, and alternatively, an order authorizing OCD to plug and abandon those wells.
- (b) <u>Financial Assurance</u>: OCD will request an order requiring Operator to provide an inactive well blanket plugging financial assurance of \$1,000,000 or additional one well financial assurance in the specified amounts in Exhibit B, and alternatively, an order forfeiting financial assurance.
- (c) <u>Termination of Authorization to Transport:</u> OCD will request an order terminating Operator's authority to transport from all wells.
- (d) <u>Civil Penalties:</u> OCD proposes to assess civil penalties as specified below. The civil penalty calculations are attached. OCD has taken into consideration the alleged violator's good faith effort to comply with the applicable requirements. Copies of the civil penalty calculations are attached.

| Civil Penalty: | 19.15.5.9(A)(4)(a) NMAC: | \$ 15,300.00 |
|----------------|--------------------------|--------------|
| | 19.15.8.9 NMAC: | \$ 9,000.00 |
| | 19.15.7.24 NMAC | \$ 64,800.00 |

(5) *Hearing:* If this NOV cannot be resolved informally, OCD will hold a hearing on <u>November</u> 7, 2024. Please see 19.15.5.10 NMAC for more information regarding the hearing. Even if OCD schedules a hearing, you can request an informal resolution at any time.

For more information regarding this NOV, contact Christy Treviño, at (505) 607-4524 or <u>Christy.Trevino@emnrd.nm.gov</u>.

Regards,

Gerasimos Razatos Acting Director

8/16/2024 Date

cc:Office of Legal Counsel, EMNRD

κ.

Inactive Well List Total Well Count: 36 Inactive Well Count: 36

Printed On: Friday, June 07 2024

| District | API | Well | ULSTR | OCD Unit | Ögrid | Operator | Lease Type | Surface Owner | Well Type | Last Production | Formation/Notes | Status | TA Exp Date |
|----------|--------------|---------------------------------------|---------------|-------------|--------|---------------------------|---------------|------------------|--------------|--------------------|--------------------------------------|--------|----------------|
| 2 | 30-015-24256 | ARTESIA STATE #001 | L-23-185-27E | L | 371978 | SELLERS&FULTON | S | 5 | 0 | 01/2021 | | | |
| 2 | 30-015-01374 | AZTEC FEDERAL | G-15-175-28E | G | 371978 | SELLERS&FULTON | F | F | ٥ | 09/2020 | | | |
| 2 | 30-015-01375 | AZTEC FEDERAL #002 | 8-15-17S-28E | 8 | 371978 | SELLERS&FULTON | F | F | 0 | 09/2020 | | | |
| 2 | 30-015-01376 | AZTEC FEDERAL #003 | H-15-17S-28E | н | 371978 | SELLERS&FULTON | F | F | 0 | 12/2020 | | | |
| 2 | 30-015-20017 | AZTEC FEDERAL #004 | A-15-17S-28E | A | 371978 | SELLERS&FULTON | F | F | 0 | 09/2020 | | | |
| 2 | 30-015-00525 | BRAINARD FEDERAL # 2 #002 | N-25-17S-27E | Ν | 371978 | SELLERS&FULTON OIL LLC | F | F | 0 | 07/2019 | | | |
| 2 | 30-015-30706 | CROW FLATS 3 FEDERAL #001 | M-03-16S-28E | м | 371978 | SELLERS&FULTON OIL LLC | F | F | G | 01/2018 | MORROW | | |
| 2 | 30-015-26361 | CROW FLATS 4 FEDERAL COM #001 | K-04-16S-28E | к | 371978 | SELLERS&FULTON OIL LLC | F | F | G | 01/2018 | DIAMOND MOUND MORROW | | |
| 2 | 30-015-35813 | DASHER 16 STATE #002 | E-16-16S-30E | Е | 371978 | SELLERS&FULTON OIL LLC | S | S | 0 | 03/2015 | HENSHAR QUEEN GRAYBURG SA | | |
| 2 | 30-015-01288 | EAST RED LAKE UNIT #001 | M-36-16S-28E | м | 371978 | SELLERS&FULTON | s | S | 0 | 06/2021 | | | |
| 2 | 30-015-01298 | EAST RED LAKE UNIT #001 | E-01-17S-28E | E | 371978 | SELLERS&FULTON | S | s | 0 | 06/2021 | | | |
| 2 | 30-015-01296 | EAST RED LAKE UNIT #001Q | 4-01-17S-28E | D | 371978 | SELLERS&FULTON | S | S | I. | 06/2021 | | | |
| 2 | 30-015-01297 | EAST RED LAKE UNIT #002 | 3-01-175-28E | С | 371978 | SELLERS&FULTON | S | S | 0 | 12/2017 | | | |
| 2 | 30-015-01303 | EAST RED LAKE UNIT #002 | 1-02-175-28E | Α | 371978 | SELLERS&FULTON | S | S | Ó | 06/2021 | | | |
| 2 | 30-015-01291 | EAST RED LAKE UNIT #004 | K+36+165+28E | к | 371978 | SELLERS&FULTON | S | s | 0 | 06/2021 | | | |
| 2 | 30-015-10200 | EAST RED LAKE UNIT #004 | G-02-17S-28E | G | 371978 | SELLERS&FULTON | S | s | 0 | 06/2021 | | | |
| 2 | 30-015-24030 | ELK STATE #001 | N-16-18S-28E | N | 371978 | SELLERS&FULTON | s | S | 0 | 10/2020 | | | |
| 2 | 30-015-24578 | ELK STATE #002 | N-16-18S-28E | N | 371978 | SELLERS&FULTON OIL LLC | s | S | 0 | 01/2019 | | | |
| 2 | 30-015-02687 | FARMER FEDERAL #002 | I-12-16S-29E | 1 | 371978 | SELLERS&FULTON | P | F | 0 | 10/2020 | | | |
| 2 | 30-015-01377 | FEDERAL #001 | J-15-17S-28E | 1 | 371978 | SELLERS&FULTON OIL LLC | F | F | 0 | 06/2021 | | | |
| 2 | 30-015-01379 | FEDERAL #003 | I-15-175-28E | 1 | 371978 | SELLERS&FULTON OIL LLC | F | F | 0 | 06/2021 | | | |
| 2 | 30-015-01380 | FEDERAL #004 | P-15-175-28E | Ρ | 371978 | SELLERS&FULTON OIL LLC | F | F | 0 | 06/2021 | | | |
| 2 | 30-015-02728 | HIGH LONESOME PENROSE UNIT #002 | G-15-16S-29E | G | 371978 | SELLERS&FULTON OIL LLC | F | F | 0 | 08/2020 | | | |
| 2 | 30-015-02734 | HIGH LONESOME PENROSE UNIT #007 | J-15-16S-29E | ٦ | 371978 | SELLERS&FULTON OIL LLC | -1 | F | 0 | 04/2021 | | | |
| 2 | 30-015-02722 | HIGH LONESOME PENROSE UNIT #008 | H-15-165-29E | Н | 371978 | SELLERS&FULTON OIL LLC | 5 | s | 0 | 12/2019 | | | |
| 2 | 30-015-01513 | HONDO FEDERAL #001 | F-23-17\$-28E | F | 371976 | SELLERS&FULTON | F | F | 0 | 12/2019 | | | |
| 2 | 30-015-01282 | LOWE ST #001 | H-35-165-28E | н | 371978 | SELLERS&FULTON | S | S | 0 | 07/2019 | | | |
| 2 | 30-005-60690 | MESA STATE COM #001 | J-31-15S-28E | L | 371978 | SELLERS&FULTON | s | P | G | 12/2018 | WILDCAT;ATOKA | | |
| 2 | 30-015-25692 | PHILLIPS FEDERAL #001 | O-07-17S-29E | 0 | 371978 | SELLERS&FULTON | F | F | 0 | 06/2021 | | | |
| 2 | 30-015-33002 | SPRUCE 10 STATE #001 | O-10-19S-23E | 0 | 371978 | SELLERS&FULTON | s | S | G | 06/2021 | HOAG TANK MORROW | | |
| 2 | 30-015-24717 | STATE D #001 | D-16-185-28E | D | 371978 | SELLERS&FULTON | S | S | 0 | 01/2021 | | | |
| 2 | 30-015-23196 | STATE IH COM #001 | J-36-235-24E | J | 371978 | SELLERS&FULTON OIL LLC | S | S | G | 05/2021 | UNDES MOSLEY CANYON UPPER PENN | | |
| 2 | 30-015-31571 | TRIGG FEDERAL #004 | O-26-17S-27E | 0 | 371978 | SELLERS&FULTON | F | F | 0 | 06/2021 | RED LAKE Q-G-SA | | |
| 2 | 30-015-24304 | WELCH ST #001 | B-21-185-28E | в | 371978 | SELLERS&FULTON OIL LLC | s | P | 0 | 10/2020 | | | |

https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting/Reporting/Compliance/InactiveWellList.aspx?Production=15&Operator=371978&ACO=Exclude... 1/2

| 6/7/24, | 4:09 | PM | | | | | 00 | CD Permi | | | | |
|---------|------|--------------|--------------------------------|--------------|---|--------|----------------|----------|---|---|---------|--------------------------|
| | 2 | 30-015-24557 | WELCH ST #004 | A-21-18S-28E | A | 371978 | SELLERS&FULTON | s | P | 0 | 10/2020 | |
| | 2 | 30-015-33321 | WEST INDIAN 11 FEDERAL #001 | I-11-215-22E | 1 | 371978 | SELLERS&FULTON | F | F | G | 06/2016 | W INDIAN BASIN MORROW |

WHERE Operator:371978, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

OCD Permitting

Exhibit 3-B

Ex. B

Inactive Well Additional Financial Assurance Report 371978 SELLERS&FULTON OIL LLC Total State & Fee Wells: 20 Printed On: Friday, June 07 2024

| Property | Well Name | Lease Туре | ULATR | OCD Unit Letter | API | Well Type | Lasi Prod/inj | Inactive Additional Bond Due | Bonding Depth | Required Bond Amount | Bond Required Now | Covered By Blanket TA Bond | Bond In Place | in Violation |
|----------|---------------------------------|---------------|--------------|-----------------------|--------------|--------------|------------------|------------------------------------|------------------|----------------------------|-------------------------|----------------------------------|------------------|-----------------|
| 317608 | ARTESIA STATE #001 | S | L-23-18S-27E | L | 30-015-24256 | 0 | 01/2021 | 02/2023 | 1950 | 28,900 | Y | | 0 | Y |
| 317593 | DASHER 16 STATE #002 | S | E-16-16S-30E | Е | 30-015-35813 | 0 | 03/2015 | 04/2017 | 3614 | 32,228 | Y | | 8,614 | Y |
| 317595 | EAST RED LAKE UNIT #001 | S | E-01-17S-28E | Е | 30-015-01298 | 0 | 06/2021 | 07/2023 | 2263 | 29,526 | Y | | 0 | Y |
| | EAST RED LAKE UNIT #001 | S | M-36-16S-28E | м | 30-015-01288 | 0 | 06/2021 | 07/2023 | 1670 | 28,340 | Y | | 0 | Y |
| | EAST RED LAKE UNIT #001Q | S | 4-01-17S-28E | D | 30-015-01296 | 1 | 06/2021 | 07/2023 | 2174 | 29,348 | Y | | 0 | Y |
| | EAST RED LAKE UNIT #002 | S | 1-02-17S-28E | Α | 30-015-01303 | 0 | 06/2021 | 07/2023 | 1639 | 28,278 | Y | | 0 | Y |
| | EAST RED LAKE UNIT #002 | S | 3-01-17S-28E | С | 30-015-01297 | 0 | 12/2017 | 01/2020 | 2248 | 29,496 | Y | | 0 | Y |
| | EAST RED LAKE UNIT #004 | S | K-36-16S-28E | к | 30-015-01291 | 0 | 06/2021 | 07/2023 | 1701 | 28,402 | Y | | 0 | Y |
| | EAST RED LAKE UNIT #004 | S | G-02-17S-28E | Ġ | 30-015-10200 | 0 | 06/2021 | 07/2023 | 1649 | 28,298 | Y | | 0 | Y |
| 317596 | ELK STATE #001 | s | N-16-18S-28E | N | 30-015-24030 | 0 | 10/2020 | 11/2022 | 2470 | 29,940 | Y | | 0 | Y |
| | ELK STATE #002 | S | N-16-18S-28E | Ν | 30-015-24578 | 0 | 01/2019 | 02/2021 | 2635 | 30,270 | Y | | 7,635 | Y |
| 317597 | FARMER FEDERAL #002 | Р | I-12-16S-29E | 1 | 30-015-02687 | 0 | 10/2020 | 11/2022 | 2640 | 30,280 | Y | | 0 | Y |
| 317599 | HIGH LONESOME PENROSE UNIT #008 | S | H-15-16S-29E | н | 30-015-02722 | 0 | 12/2019 | 01/2022 | 1995 | 28,990 | Y | | 0 | Y |
| 317601 | LOWE ST #001 | S | H-35-16S-28E | н | 30-015-01282 | 0 | 07/2019 | 08/2021 | 1674 | 28,348 | Y | | 6,674 | Y |
| 317602 | MESA STATE COM #001 | S | J-31-15S-28E | L | 30-005-60690 | G | 12/2018 | 01/2021 | 9409 | 43,818 | Y | | 0 | Y |
| 317604 | SPRUCE 10 STATE #001 | S | O-10-195-23E | 0 | 30-015-33002 | G | 06/2021 | 07/2023 | 8407 | 41,814 | Y | | 0 | Y |
| 317605 | STATE D #001 | S | D-16-18S-28E | D | 30-015-24717 | 0 | 01/2021 | 02/2023 | 3000 | 31,000 | Y | | 0 | Y |
| 317606 | STATE IH COM #001 | S | J-36-23S-24E | J | 30-015-23196 | G | 05/2021 | 06/2023 | 10850 | 46,700 | Y | | 0 | Y |
| 317607 | WELCH ST #001 | S | B-21-185-28E | в | 30-015-24304 | 0 | 10/2020 | 11/2022 | 3019 | 31,038 | Y | | 0 | Y |
| | WELCH ST #004 | s | A-21-18S-28E | Α | 30-015-24557 | 0 | 10/2020 | 11/2022 | 2704 | 30,408 | Y | | 0 | Y |

WHERE Ogrid:371978

Exhibit 3-C

| Ex. | С |
|-----|---|
| | _ |

| Bayree | | Form Family | | Type | | Promary Optic | | Secondary Og1d | Secondary Operator | Bulomitted Bare | States | Bilation Date | Rentemar | Detrict Name(s) | County Name(s) | Rate concert ID(1) |
|----------|--------------------------|-------------|--|-------------|--|---------------|--------------------------------------|----------------|--------------------|-----------------|----------------|------------------------|----------|-----------------|----------------|--------------------|
| | 300873 | | | | BELLERSAFLETON (27(978) 86/292) | | SELLEMANULTON OIL LLC | | | MR/2021 | 499909460 | 0/0/2023 | <u> </u> | | | |
| | 300671 | | EP Production Horning Report | | BELLERSAFULTON (371878)05/2021 | | SFELERSAPLE TON OR LLC | | | | APPROVED | 0/8/2021 | | | | |
| | 200666 | | (7 Production Hawking Report | | 9ELLERS&FULTON [371978164/2021 | | SELENSAPULTON DE LLC | | | | 499900/60 | 8/6/2821 | | | | |
| | 206730 | | EP Production Harming Report | | SELLEREAFULTON (371978) 63/2621 | | SELLERSAPULTON OF LLC | | | | PANAMONED | | | | | |
| | 205.000 | | EP Production Marithy Report | | 9FLLERS&PULTON (371978/42/292) | | SPLITHEAPLE TON OR LLC | | | | APPROVED | | | | | |
| | 792840 | C 114 | EP Production Hanning Report EP Production Hanning Report | 10111 | SELLERSAFULTON (371978) 01/2021 SELLERSAFULTON (371978) 12/2020 | | STELEASAPULTON DE LLC | | | | APPROVED | | | | | |
| | 207540 | | EP Production Monthly Report | | SELERGARD, TON (371978) 13/2020 | | STALEREAFUE TON ON LAC | | | | APPROVED | | <u> </u> | | | |
| | 202307 | | (P Production Harring Report | C115 | SELLERSAFULTON (171978) 14/1978 | 372878 | SPLICEBERGEN DR. LLC | | | | APPROVED | | | | | |
| | 200874 | | CP Production Monitoly Report | | 32ELL & REAFLA, TON (371978) 09/2020 | | STELEAGAPUR TON DELLEC | | | | APPROVED | 3/26/2021 | <u> </u> | | | |
| | 288822 | | P Production Monthly Report | | SELLERSGFUE TON (371878) 08/2020 | | SELLERSAFIE TON ON LLC | | | | APPROVED | 31/12/2070 | | | | |
| | 288821 | | (9 Production Monitoly Report | ¢115 | STLL CALLFLA TON 13719781 07/7020 | | SELLERSEFUE TOW OU LLC | | | | APPROVED | | | | | |
| Perryt | 286820 | | (P Product that Meanthing Resport | | SELLERS&FUR TON 13718781 04-2020 | | TELLERALITIE TOW ON LLC | | | | APPROVED | | | 1 | | |
| | 786813 | | CP Preduction Honthly Report | C119 | 1211556619ULTON (373978) 06/3020 | 371878 | SPLIERSAFIR TOWOR LLC | | | | | 11/12/2020 | | 1 | | |
| | 2845.77 | | EP Product that Marithly Repairs | C115 | SELLERS&FUETON (371878) 04/2020 | 371978 | SELLER RELEASE TOMOR LLC | | | | APPROVED | | | | | |
| | 242339 | | | | STLL FREATURINE TONE ST 107/103/2020 | 371978 | SELIGREAFULTOW ON LLC | | | 6/11/2020 | APTROVED | M37/3430 | · · · - | | | |
| | 282334 | | | | 6ELLERS6PULTON (371878) 02/2020 | | SELLERILIPR TOWOR LLC | | | 6/11/2020 | APPROVED | 6/11/2020 | | | | |
| | 107333 | | | | stutes.ing 104 [114010]/3020 | | SELLERIARCH TORIOR LLC | | | | ATTRONED | | | | | |
| rorrett | 1444 | G-686 | | | SELL(REAPLY TON (371878) 12/2010 | | SELLERSLER TON OR LLC | | | | APPROVED | 1/36/2020 | | | | |
| | 778.300 | | | | STLEPRARY TOW (171070) 11/2010 | | SELLE RELPORTON OF LLC | | | | APPROVED | | | | | |
| | 276363 776280 | | | | SELLERGAPULTON (\$71878) 10(2019 SELLERGAPULTON (\$71878) 10(2019 | 371070 | SELLERSLIPLE TON OIL LLC | | | | APPROVED | 12/27/2010 | | I | | |
| Permit | 273584 | C.118 | OF Prinker Set Heretity Report | | SELLE MEAPULEON (371978) 00/2019 | 873970 | AFLIERIAFURTON OF LLC | | | | PANAGALD | 15/3e/3019 | <u> </u> | | | |
| | 775401 | | CP Production Hanting Report | CIIS | 10112 101171 TOW (171078) 00/2010 | 171476 | SELLE REALFULTON ON LLC | | | 10/37/2018 | APPROVED | 10/17/2018 | <u> </u> | -= | | |
| | 373719 | | CP Presidue team Meanthing Resport | CIIL | \$21,2 NBAFA TON (37) 9781 97/2918 | 371070 | SPLIE REAFULTION OF LLC | | | 1010/011 | MANDARD WANNED | 10/15/2010 | | | | |
| | 779788 | | EP Production Hanthly Report | | 4212944444 TON (37)878)98/2018 | \$71070 | SPILERSAPULTON OF LLC | | | | APPROVED | Fre/3016 | | | | |
| | 200301 | | 2P Preductors Harring Report | | SELLE #547ULTON (371878) 46/2418 | \$71878 | INCLUSION OF LLC | | | | APPROVED | 7/2/2010 | | | | |
| Parret | 208705 | | EP Production Harring Report | | SELLEAMAPLE TON (\$7) 878) 84/2019 | 371876 | SELLERSAFLETON OF LLC. | | | | PANAMONECO. | 7/2/2019 | | | | |
| Parrent | 207200 | | | C115 | \$111 (#\$4/ULTON (371878743/2018 | 371078 | BULLERSLAVE, TON OR LLC | | | 6/13/2019 | APPROVED | 1/13/2010 | | <u> </u> | | |
| | 200220 | | EP Production Handhig Report | C115 | STLLERSAFULTON [371878) 02/2019 | 371078 | BELLERSAFULTON ON LLC | | | | MANANALO | 4/11/2010 | | 1 | | |
| | 784572 | | | C115 | SELLEREAULTON (271978) 01/2019 | 371878 | STRUCTON OR LLC | | | | APPROVED | 3/8/2919 | | | | |
| | 202400 | | EP Production Hanthly Report | C115 | SELLERGARUETON (37(878) 12/2018 | | BELLERSAFULTON OF LLC | | | 2/0/2019 | ANTINOVED. | 2/11/2019 | | | | |
| | 702358 | | CP Production Planting Report | | SELLEAGE/UR TON (371978) 12/2018 | | SATER WITH A REAL PROPERTY AND A LEC | | | | APPROVED | | | | | |
| | 701070 | | EP Production Hanthly Report | | STUL REAFLE TON [371978] 10/2018 | | STLLERSEPULTON DE LEC | | | | | 12/14/2018 | | | | |
| - | 200725 | C-118 | EP Production Monthly Report | C115 | SELLERESPLETON (371976) 00/2010 | 371878 | STLLERSAFULTON OR LLC | | | 12/7/2018 | APPROVED | 13/10/2018 | | | | |
| | 250807 | 6.115 | [] | P115 | SPLIEABLEIS TON OIL LLC (373878) BILTOS | starts | NULLERAFULTOW ON LLC | I | | | | | | 1 1 | | |
| | _ | | | | | | HELE PARTY OF TONE OF LESS | | | 100 (10 2010 | APPROVED | 10/72/2018 | | | | |
| Permit | 257434 | C-115 | († frightig tigt Marting Report | c115 | SELLERSGEULTON DE LLC (371878) 8777038 | 371878 | WILLFRAMPUTTON ON LLC | I | | 011070030 | APPROVED | 0/17/2010 | |) | 1 | |
| | | | | | | | | | | -1-1-1-10 | 4710420 | de l'angle ju | | | | |
| ferred. | 798010 | C-115 | EP Production Hawthin Report | C115 | SELLERAGEUR TON ON LLC (371978) 08/2010 | 371878 | STLLFREATUR TONION LLC | I | 1 | 8/14/2016 | APPROVED | 6/14/2010 | | | | |
| | | | | | | | 1 | | | . , | | | | ti | | |
| hermel | 754838 | C-115 | (P Production Harring Report | C115 | SELLE ASSAULT TON ON LLC (\$71878) 86/2014 | 371978 | STLLT REALFUR FOR OUL LLC | | | 7/10/2010 | MINDYED | 7/17/2018 | | 1 1 | | |
| 1 | _ | | | | | | | | | | | | _ | | | |
| Permet | 254833 | C-115 | P Production Harring Report | C315 | BELLE REAFUE TONION LLC (17:1878) 84/2938 | 371978 | STELLE RELATER FOR CALLE | | | 7/10/2010 | GIVORNA | 7/17/2018 | | | | |
| | | | | 1 | | | | | | | | | | | | |
| Parmet . | 754837 | C 115 | (P Production Harring Report | C115 | SELECTOR TOW OR 11C [37] 879 85/2018 | 371978 | ALLENDARD TOWALTC | | | 7/16/2010 | APPROVED. | 7/17/2018 | | | | |
| | 264830 | | | | | | | I | I | | | | | 1 1 | | |
| | (Designed by the second | 9-118 | CP Presidet tean Hannitrig Report | CIII | SELLE REAFTLE FOR ON LLC [37] #70] #2/791# | 37 976 | ARTERATION ON THE | | | 7/10/2018 | APPROVED | 7/17/2016 | | | | |
| harmer | 2648.00 | 6.115 | EP Production Harring Report | 0114 | RELLE MARTLE FOR OIL 11 C [37] 1703017018 | 11000 | SPLERMAPULION DILLIC | I | | 2-10-2-1-1 | | Tri Bancos | | | | |
| | | | | | sette new second and the landal state | 471916 | RELEWING OF THE OF THE | | | 7710/2013 | APPROVED | 7/17/7016 | | | | |
| hermet | 748631 | 6-115 I | FP Product team Meanthing Respect | C115 | 12112 ISANULTON OF 11 \$15719781 127017 | 171670 | RELITASAFUL TON OL LLC | F | I | 2016/2016 | APPROVED | 2/16/2016 | | | | |
| | | | | - | | | | | | 271 82010 | - | 11.[01010 | | | | |
| hermet | 248830 | ¢-115 | EP Preduction Howsty Report | c115 | BELLERGAR JULTON (00.110/1573978133/2017 | 371878 | BELLEAGAFLA TON DE LLC | 1 | | 2/15/2018 | APPROVED. | 2/18/2014 | | | | |
| | | | | | | | | | | | | | | | | |
| hermet. | 246629 | G-115 | FP Product New Highting Repart | 5115 | SELLERSAFIJETON QUELLC (373978) 30/2017 | 371478 | SELLERGAFULTON OIL LLC |] | | 2/15/2010 | APPROVED. | 2/10/2010 | Į. | 1 | | |
| - 1 | 1.1.1 | | | | SELLERBAFULTON OIL LLC (371078] | | | 1 | I | | | | | | | |
| hermet | 246390 | 2-111 | EF Preside Inter Monthly Report | <u>C115</u> | 98/2017.09/2017 | 371878 | SELLER LEFT TOM DILLC | | | 11/20/2017 | APPROVED. | 11/2/02/02/02 | | | | |
| | | I | | | | | | | | | | | | | | |
| an and | 243135 | C-113 | EP Production Horitity Report | <u>c115</u> | SELLERGARULTON ON LLC [371070] DW2017 | 371178 | SELEER BAFLE TON DE LLC | | | 10/10/2017 | APPROVED | 18/22/2017 | | | | |
| | اسوره | I | | | | | | | | | | | | | | |
| | 242063 | <u>v-10</u> | EP Product Nam Hearithty Report | C116 | SELLERSAFULTON Do LLC [37]878197/2917 | 371978 | STLEERING TOW ON LLC | | | 10/6/2017 | APPROVED | 10/8/2017 | | | | |
| | 247364 | C.113 | P Printed terrs Harming Report | C 1 1 5 | SELLERGAPUN FOR OR LLC [37]870700/2017 | 221070 | arii ana una von on era | I | | | | | | | 1 | |
| | 1.16 | | | ~ 110 | 21111 - 2010 OF 1 OFFICE \$10, 13/10/2017 | ar 1970 | SELLERSAFUR TOW OR LLC | | | 8/37/2017 | APPROVED | 8/27/2017 | | | | |
| hermort | | | | | | | | | | | | | | | | |
| | 241900 | C-118 | P Product team Manettale Report | C 1 15 | SELECTRIATER FOR OR \$1 C 137187814947817 | 371070 | ATTLE MARTIN TON ON THE | I | I | 8/19/2017 | Language . | Art 5, 1911 1 | | | I | 1 |
| | 24[809 | c-111 | P Presidet Same Harritaly Report | C \$ 15 | \$FLEF#S&PURFOW.OIL LLC [371878] 994791 7 | 371078 | SPILE REAFILE TON OIL ILC | | | 8r11/7037 | APPROVED | WEN2017 | | | | |
| | 24(800 | | | | 56118766674870806.01.0137187898872817 56118785674810906.01.0103718789887817 | | AFILE REAFUL FOR OIL LLC | | | | divores | 4/14/2017 4/14/2017 | — | | | |

| Alleged Violator | SELLERS&FULTON OIL LLC | | | | | | |
|---------------------------|------------------------|---|--|--|--|--|--|
| Alleged Violator OGRID | 37197 | 8 | | | | | |
| History of Non-Compliance | No history | 0 | | | | | |
| F | Less than 50 wells or | | | | | | |



| History of Non-Compliance | No history | 0 |
|---------------------------|-----------------------|---|
| | Less than 50 wells or | |
| Economic Impact | gross sales less than | 0 |
| | \$500,000 | |
| Total Penalty | \$ 89,100 | |

| API # or Facility ID | Violation Citation | Type of Violation | Description | MinPA(\$) | Multi Day / | Days in | Days Penalized | Penalty Subtotal Effort to Comply | Negligence and Willfulness | s Factor | Outstanding Condition | ons | TOTAL | Comments |
|----------------------|------------------------|--|-------------|----------------------|-------------|-----------|----------------|--|----------------------------|----------|---------------------------|-----------------------|-------|----------|
| 30-015-01375 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single Day | violation | 1 | \$ 250 No Cooperation or 0.6 | | 0.2 1.8 | No outstanding conditions | \$ 2,500,00 \$ | 450 | |
| | | each inactive well exceeding the threshold | | | - | | | Compliance | | | | , | 400 | |
| 30-015-01376 | 5.9(A)(4)(a) | | | \$ 250 | Single | 1 | 1 | \$ 250 No Cooperation or 0.6 | | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-20017 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | Compliance | | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-00525 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | S 250 Compliance 0.6 | | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-30706 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | compliance | Negligence | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-26361 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | compliance | Negligence | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-35813 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | \$ 250 No Cooperation or 0.6 Compliance | Negligence | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-01298 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | \$ 250 No Cooperation or 0.6 Compliance | Negligence | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-01288 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | \$ 250 No Cooperation or 0.6 Compliance | Negligence | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-01296 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | \$ 250 No Cooperation or 0.6 Compliance | Negligence | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-01303 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | \$ 250 No Cooperation or Compliance 0.6 | Negligence | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-01297 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | No Cooperation or | | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-10200 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | \$ 250 No Cooperation or 0.6 | 10 01 11 | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-01291 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | Compliance | | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-24030 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | complance | 10 01 11 | 0.2 1.8 | - | \$ 2,500.00 \$ | 450 | |
| | | | | - | - | | | Compliance | | | No outstanding conditions | | 450 | |
| 30-015-24578 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | S 250 Compliance 0.6 | | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | | |
| 30-015-02687 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | S 250 Compliance 0.6 | | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-01377 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | Compliance | Negligence | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-01379 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | \$ 250 No Cooperation or 0.6 Compliance | Negligence | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-01380 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | \$ 250 No Cooperation or 0.6 Compliance | Negligence | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-02728 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | \$ 250 No Cooperation or 0.6 Compliance | Negligence | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-02734 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | | Negligence | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-02722 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | | Negligence | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-01513 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | | Negligence | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-01282 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | S 250 No Cooperation or 0.6 | | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-005-60690 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | S 250 No Cooperation or 0.6 | | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-25692 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | S 250 No Cooperation or 0.6 | | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-33002 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | Compliance | | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-24717 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | | Single | 1 | 1 | \$ 250 Compliance 0.6 | | 0.2 1.8 | | \$ 2,500.00 \$ | 450 | |
| | | | | \$ 250 | - | | | Compliance | | | No outstanding conditions | | | |
| 30-015-23196 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | compliance | | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-31571 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | Compliance | | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-24304 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | S 250 Compliance 0.6 | | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-24557 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | Compliance | | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-33321 | 5.9(A)(4)(a) | each inactive well exceeding the threshold | | \$ 250 | Single | 1 | 1 | compliance | Negligence | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 450 | |
| 30-015-24256 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | | \$ 1,000 | Single | 1 | 1 | compliance | Negligence | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 1,800 | |
| 30-015-01374 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | | \$ 1,000 | Single | 1 | 1 | compliance | Negligence | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 1,800 | |
| 30-015-01375 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | | \$ 1,000 | Single | 1 | 1 | No Conservation on | Negligence | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 1,800 | |
| 30-015-01376 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | | \$ 1,000 | Single | 1 | 1 | \$ 1,000 No Cooperation or 0.6 Compliance | Negligence | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 1,800 | |
| 30-015-20017 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | | \$ 1,000 | Single | 1 | 1 | \$ 1,000 No Cooperation or 0.6 | Negligence | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 1,800 | |
| 30-015-00525 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain annoval as applicable | | \$ 1,000 | Single | 1 | 1 | S 1000 No Cooperation or 0.6 | | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 1,800 | |
| 30-015-30706 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain annroval as annicable | | \$ 1,000 | Single | 1 | 1 | \$ 1,000 No Cooperation or 0.6 | | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 1,800 | |
| 30-015-26361 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain | | \$ 1.000 | Single | 1 | 1 | S 1.000 No Cooperation or 0.6 | | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 1.800 | |
| 30-015-35813 | 7.14 to 7.42 (Cond. 1) | approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain | | \$ 1,000 | Single | 1 | 1 | complance | | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 1,800 | |
| 30-015-01298 | 7.14 to 7.42 (Cond. 1) | approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain | | \$ 1,000 \$ 1.000 | Single | 1 | 1 | compliance | | 0.2 1.8 | | \$ 2,500.00 \$ | 1,800 | |
| | | approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain | | . , | - | | | S 1,000 Compliance 0.6 | | | No outstanding conditions | | | |
| 30-015-01288 | 7.14 to 7.42 (Cond. 1) | approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain | | \$ 1,000 | Single | 1 | 1 | S 1,000 Compliance 0.6 | | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 1,800 | |
| 30-015-01296 | 7.14 to 7.42 (Cond. 1) | approval, as applicable | | \$ 1,000 | Single | 1 | 1 | \$ 1,000 No Cooperation or 0.6 Compliance | Negligence | 0.2 1.8 | No outstanding conditions | \$ 2,500.00 \$ | 1,800 | |

| 30-015-01303 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | \$ 1,000 | Single | 1 | 1 | \$ 1,000 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 1,800 | |
|--------------|------------------------|--|----------|--------|---|---|----------|---------------------------------|----------------|-----|-----|---------------------------|-------------|----------|--|
| 30-015-01297 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | \$ 1,000 | Single | 1 | 1 | \$ 1,000 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 1,800 | |
| 30-015-10200 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | \$ 1,000 | Single | 1 | 1 | \$ 1,000 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 1,800 | |
| 30-015-01291 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | \$ 1,000 | Single | 1 | 1 | \$ 1,000 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 1,800 | |
| 30-015-24030 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | \$ 1,000 | Single | 1 | 1 | \$ 1,000 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 1,800 | |
| 30-015-24578 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | \$ 1,000 | Single | 1 | 1 | \$ 1,000 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 1,800 | |
| 30-015-02687 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | \$ 1,000 | Single | 1 | 1 | \$ 1,000 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 1,800 | |
| 30-015-01377 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | \$ 1,000 | Single | 1 | 1 | \$ 1,000 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 1,800 | |
| 30-015-01379 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | \$ 1,000 | Single | 1 | 1 | \$ 1,000 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 1,800 | |
| 30-015-01380 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | \$ 1,000 | Single | 1 | 1 | \$ 1,000 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 1,800 | |
| 30-015-02728 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | \$ 1,000 | Single | 1 | 1 | \$ 1,000 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 1,800 | |
| 30-015-02734 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | \$ 1,000 | Single | 1 | 1 | \$ 1,000 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 1,800 | |
| 30-015-02722 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | \$ 1,000 | Single | 1 | 1 | \$ 1,000 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 1,800 | |
| 30-015-01513 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | \$ 1,000 | Single | 1 | 1 | \$ 1,000 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 1,800 | |
| 30-015-01282 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | \$ 1,000 | Single | 1 | 1 | \$ 1,000 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 1,800 | |
| 30-005-60690 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | \$ 1,000 | Single | 1 | 1 | \$ 1,000 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 1,800 | |
| 30-015-25692 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | \$ 1,000 | Single | 1 | 1 | \$ 1,000 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 1,800 | |
| 30-015-33002 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | \$ 1,000 | Single | 1 | 1 | \$ 1,000 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 1,800 | |
| 30-015-24717 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | \$ 1,000 | Single | 1 | 1 | \$ 1,000 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 1,800 | |
| 30-015-23196 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | \$ 1,000 | Single | 1 | 1 | \$ 1,000 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 1,800 | |
| 30-015-31571 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | \$ 1,000 | Single | 1 | 1 | \$ 1,000 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 1,800 | |
| 30-015-24304 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | \$ 1,000 | Single | 1 | 1 | \$ 1,000 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 1,800 | |
| 30-015-24557 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | \$ 1,000 | Single | 1 | 1 | \$ 1,000 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 1,800 | |
| 30-015-33321 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable | \$ 1,000 | Single | 1 | 1 | \$ 1,000 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 1,800 | |
| 30-015-02687 | 8.9 | fail to provide financial assurance per well | \$ 250 | Single | 1 | 1 | \$ 250 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 450 | |
| 30-005-60690 | 8.9 | fail to provide financial assurance per well | \$ 250 | Single | 1 | 1 | \$ 250 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 450 | |
| 30-015-24304 | 8.9 | fail to provide financial assurance per well | \$ 250 | Single | 1 | 1 | \$ 250 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 450 | |
| 30-015-24557 | 8.9 | fail to provide financial assurance per well | \$ 250 | Single | 1 | 1 | \$ 250 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 450 | |
| 30-015-24256 | 8.9 | fail to provide financial assurance per well | \$ 250 | Single | 1 | 1 | \$ 250 | Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 450 | |
| 30-015-35813 | 8.9 | fail to provide financial assurance per well | \$ 250 | Single | 1 | 1 | \$ 250 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 450 | |
| 30-015-01298 | 8.9 | fail to provide financial assurance per well | \$ 250 | Single | 1 | 1 | \$ 250 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 450 | |
| 30-015-01288 | 8.9 | fail to provide financial assurance per well | \$ 250 | Single | 1 | 1 | \$ 250 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 450 | |
| 30-015-01296 | 8.9 | fail to provide financial assurance per well | \$ 250 | Single | 1 | 1 | \$ 250 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 450 | |
| 30-015-01303 | 8.9 | fail to provide financial assurance per well | \$ 250 | Single | 1 | 1 | \$ 250 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 450 | |
| 30-015-01297 | 8.9 | fail to provide financial assurance per well | \$ 250 | Single | 1 | 1 | \$ 250 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 450 | |
| 30-015-10200 | 8.9 | fail to provide financial assurance per well | \$ 250 | Single | 1 | 1 | \$ 250 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 450 | |
| 30-015-01291 | 8.9 | fail to provide financial assurance per well | \$ 250 | Single | 1 | 1 | \$ 250 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 450 | |
| 30-015-24030 | 8.9 | fail to provide financial assurance per well | \$ 250 | Single | 1 | 1 | \$ 250 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 450 | |
| 30-015-24578 | 8.9 | fail to provide financial assurance per well | \$ 250 | Single | 1 | 1 | \$ 250 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 450 | |
| 30-015-02722 | 8.9 | fail to provide financial assurance per well | \$ 250 | Single | 1 | 1 | \$ 250 | Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 450 | |
| 30-015-01282 | 8.9 | fail to provide financial assurance per well | \$ 250 | Single | 1 | 1 | \$ 250 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 450 | |
| 30-015-33002 | 8.9 | fail to provide financial assurance per well | \$ 250 | Single | 1 | 1 | \$ 250 | Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 450 | |
| 30-015-24717 | 8.9 | fail to provide financial assurance per well | \$ 250 | Single | 1 | 1 | \$ 250 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 450 | |
| 30-015-23196 | 8.9 | fail to provide financial assurance per well | \$ 250 | Single | 1 | 1 | \$ 250 | No Cooperation or Compliance | 0.6 Negligence | 0.2 | 1.8 | No outstanding conditions | \$ 2,500.00 | \$ 450 | |

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION, Petitioner

CASE NO. 24905

V. SELLERS & FULTON OIL LLC,

Respondent

AFFIDAVIT OF SARA GRIEGO REGARDING NOTICE TO RESPONDANT

I, Sara Griego, Law Clerk for the Oil Conservation Division ("OCD"), hereby swear and affirm

as follows:

1. On August 20, 2024, at the request of Counsel mailed the Notice of Violation, via United

State Postal Service Certified mail to:

Chad Fulton Chief Operating Officer SELLERS & FULTON OIL LLC 422 W. Main Suite 5 PO Box 1176 Artesia, NM 88210

- 2. On August 26, 2024, the Notice of Violation was picked up at the post office. See Exhibit
 - 5.
- 3. On October 7, 2024, at the request of Counsel mailed a copy of the Docketing Notice, via

United States Postal Service Certified Mail to:

Chad Fulton Chief Operating Officer SELLERS & FULTON OIL LLC 422 W. Main Suite 5 PO Box 1176 Artesia, NM 88210

4. On October 16, 2024, the copy of the Notice of Violation and the Docketing Notice was

picked up at the post office. See Exhibit 5.

FURTHER AFFIANT SAYETH NOT.

SARA GRÉEGO

STATE OF NEW MEXICO

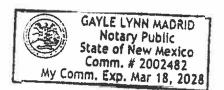
COUNTY OF SANTA FE

SUBSCRIBED AND SWORN TO BEFORE ME, the undersigned authority on this

31 day of October, 2024, by Sara Griego

Notary Public in and for the State of New Mexico

My Commission Expires: Marh 18, 2028



Feedback

FAQs >

USPS Tracking[®]

Tracking Number:

Remove X

70173380000028920918

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 10:24 am on August 26, 2024 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210 August 26, 2024, 10:24 am

Available for Pickup

ARTESIA 201 N 4TH ST ARTESIA NM 88210-9998 M-F 0800-1700; SAT 0900-1200 August 24, 2024, 8:39 am

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER August 23, 2024, 10:15 pm

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER August 23, 2024, 5:49 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

August 21, 2024, 9:35 pm

Arrived at USPS Origin Facility ALBUQUERQUE, NM 87101 August 21, 2024, 9:16 pm

Departed Post Office

SANTA FE, NM 87501 August 21, 2024, 5:10 pm

USPS picked up item

SANTA FE, NM 87501 August 21, 2024, 3:20 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

| Text & Email Updates | \checkmark |
|----------------------|--------------|
| USPS Tracking Plus® | \checkmark |
| Product Information | |

See Less 🔨

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

FAQs >

Remove X

USPS Tracking[®]

Tracking Number:

70173380000028920949

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 12:39 pm on October 16, 2024 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210 October 16, 2024, 12:39 pm

Reminder to pick up your item before October 25, 2024

ARTESIA, NM 88211 October 16, 2024

Available for Pickup

ARTESIA 201 N 4TH ST ARTESIA NM 88210-9998 M-F 0800-1700; SAT 0900-1200 October 11, 2024, 11:58 am

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER October 10, 2024, 8:07 pm

Arrived at USPS Regional Facility LUBBOCK TX DISTRIBUTION CENTER Feedback

October 10, 2024, 6:27 pm In Transit to Next Facility October 9, 2024 Departed USPS Facility ALBUQUERQUE, NM 87101 October 8, 2024, 7:25 am **Arrived at USPS Facility** ALBUQUERQUE, NM 87101 October 7, 2024, 11:07 pm **Hide Tracking History** What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package) \sim **Text & Email Updates USPS Tracking Plus®** \sim Product Information See Less A **Track Another Package** Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.



Exhibit 5

Trevino, Christy, EMNRD

| From: | Trevino, Christy, EMNRD |
|----------|---|
| Sent: | Friday, September 20, 2024 11:39 AM |
| To: | Chad Fulton |
| Cc: | Tremaine, Jesse, EMNRD |
| Subject: | RE: [EXTERNAL] Re: Notice of Violation- Sellers & Fulton Oil, LLC |

Good afternoon Mr. Fulton,

We can't speak to the specific requirements of the State Land Office or whether you are in fact barred from accessing the land. In our experience, the State Land Office may require you to take certain steps before accessing the land – that is not the same thing as being prohibited from entry entirely. The State Land Office manages state trust minerals – if your access agreement or lease has expired with them, then it is logical that they will require you to enter a new agreement or get renewed access permission before you enter. If you are unable to meet SLO's demands for access, then it is unlikely that you will be able to comply with a plugging schedule. We will not weigh into the discussion of surface access as negotiated with SLO any further, as that is entirely outside OCD's control. We also do not respond to your views and allegations against Mr. Biernoff and the State Land Office. We suggest that you reach out to Mr. Biernoff and the State Land Office in writing again, to see if there are any remedies or solutions to allow you to access the land.

Regardless, OCD has the authority over Oil and Gas development in the State of New Mexico Under the Oil and Gas Act. See NM Statutes Chapter 70. OCD regulates the operation of wells, use of equipment in Oil and Gas production, etc. – not surface use. Your wells remain out of compliance with OCD Rules and unless you find a way to propose a reasonable compliance schedule for all inactive wells on or before October 3, 2024, OCD must docket the Notice of Violation for hearing on November 7, 2024. To summarize, you must work with both agencies – settle any issues you have with SLO and settle the inactive well violations with OCD.

I have included this link, so you can learn how to file the if the wells are capable of producing. C-115 instructions (nm.gov)

If they are not capable of producing, then we would need you to file C-103s to plug and abandon those wells.

You must take any necessary steps to secure authorization to access the surface and provide a proposed compliance schedule to OCD by October 3, 2024. After this date, OCD will issue a notice docketing this case for hearing on November 7, 2024.

Christy Treviño Assistant General Counsel-OCD, Office of General Counsel New Mexico Energy, Minerals & Natural Resources Department 1220 South St. Francis Dr., Santa Fe, NM 87505 Cell: (505) 607-4525 E-mail: Christy.Trevino@emnrd.nm.gov



CONFIDENTIALITY NOTICE: This communication with its contents may contain confidential and/or legally privileged information. It is solely for the use of the intended recipient(s). Unauthorized interception, review, use or disclosure is prohibited and may violate applicable laws including the Electronic Communications Privacy Act. If you are not the intended recipient, please contact the sender and destroy all copies of the communication.

From: Chad Fulton <ChadFulton@SandFoil.com> Sent: Friday, September 6, 2024 5:50 PM To: Trevino, Christy, EMNRD <Christy.Trevino@emnrd.nm.gov> Subject: [EXTERNAL] Re: Notice of Violation- Sellers & Fulton Oil, LLC

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Christy, the wells are capable of producing and 2 wells have never lost production. However Ari Biernoff told Carlsbad current argus that hes ordered me to plug all 36 of my wells. He did advise me of criminal trespass several times weeks back which i believe relieved me of any responsibility because he told me that if i wanted to go on the property i legally obtained, that i had to get written permission from him. Yet the coward told my mother that he refused to talk to me, and he didn't respond to any calls or emails. Therefore i feel as though the property that I with good intentions and much effort obtained was forcibly taken by the state of New Mexico by abuse of power and violation of my constitutional rights using arrest and the forcible method, by Ari Biernoff. Which makes me not liable for the property. I was given no rights of appeal nor remedies and formal or otherwise other than to not trespass on property I had legally obtained and plug all of the properties both state and federal without any other possible remedies. Then to further this Injustice Mr Biernoff refused to speak to me about any possible solutions. So who do i believe as having the authority to make a deal with me? It sure would be nice to know who exactly has the authority here Get <u>Outlook for Android</u>

From: Trevino, Christy, EMNRD <<u>Christy.Trevino@emnrd.nm.gov</u>> Sent: Friday, September 6, 2024 1:07:37 PM To: Chad Fulton <<u>ChadFulton@SandFoil.com</u>> Cc: Tremaine, Jesse, EMNRD <<u>JesseK.Tremaine@emnrd.nm.gov</u>> Subject: RE: Notice of Violation- Sellers & Fulton Oil, LLC

Good afternoon Mr. Fulton,

I wanted to touch base with you on email I sent a couple of weeks ago now. Let us know if you have questions.

Thank you,

Christy Treviño Assistant General Counsel-OCD, Office of General Counsel New Mexico Energy, Minerals & Natural Resources Department 1220 South St. Francis Dr., Santa Fe, NM 87505 Cell: (505) 607-4525 E-mail: <u>Christy.Trevino@emnrd.nm.gov</u> Exhibit 6



CONFIDENTIALITY NOTICE: This communication with its contents may contain confidential and/or legally privileged information. It is solely for the use of the intended recipient(s). Unauthorized interception, review, use or disclosure is prohibited and may violate applicable laws including the Electronic Communications Privacy Act. If you are not the intended recipient, please contact the sender and destroy all copies of the communication.

From: Trevino, Christy, EMNRD Sent: Friday, August 23, 2024 4:00 PM To: <u>ChadFulton@sandfoil.com</u> Cc: Tremaine, Jesse, EMNRD <<u>JesseK.Tremaine@emnrd.nm.gov</u>> Subject: RE: Notice of Violation- Sellers & Fulton Oil, LLC

Good afternoon Mr. Fulton,

I am reaching back out after our conversation to get some clarification: Did you say that the wells are producing or that you could produce them?

For us to proceed with an informal resolution, please share any reports or evidence you have on the production of the wells specified in the NOV.

Have a great weekend. Thank you,

Christy Treviño Assistant General Counsel-OCD, Office of General Counsel New Mexico Energy, Minerals & Natural Resources Department 1220 South St. Francis Dr., Santa Fe, NM 87505 Cell: (505) 607-4525 E-mail: <u>Christy.Trevino@emnrd.nm.gov</u>



CONFIDENTIALITY NOTICE: This communication with its contents may contain confidential and/or legally privileged information. It is solely for the use of the intended recipient(s). Unauthorized interception, review, use or disclosure is prohibited and may violate applicable laws including the

Electronic Communications Privacy Act. If you are not the intended recipient, please contact the sender and destroy all copies of the communication.

From: Trevino, Christy, EMNRD Sent: Tuesday, August 20, 2024 7:30 AM To: <u>ChadFulton@sandfoil.com</u> Cc: Tremaine, Jesse, EMNRD <<u>JesseK.Tremaine@emnrd.nm.gov</u>> Subject: Notice of Violation- Sellers & Fulton Oil, LLC

Good morning,

Please find attached a Notice of Violation (NOV). Instructions regarding the process and opportunity to respond to the NOV are outlined in the document itself. My contact information is provided below and I'm available to discuss the NOV at your convenience. Let me know as soon as possible if the company wishes to engage in an informal resolution.

Christy Treviño Assistant General Counsel-OCD, Office of General Counsel New Mexico Energy, Minerals & Natural Resources Department 1220 South St. Francis Dr., Santa Fe, NM 87505 Cell: (505) 607-4525 E-mail: Christy.Trevino@emnrd.nm.gov



CONFIDENTIALITY NOTICE: This communication with its contents may contain confidential and/or legally privileged information. It is solely for the use of the intended recipient(s). Unauthorized interception, review, use or disclosure is prohibited and may violate applicable laws including the Electronic Communications Privacy Act. If you are not the intended recipient, please contact the sender and destroy all copies of the communication.



Stephanie Garcia Richard Commissioner of Public Lands Right-of-Entry Request

| Company Name | | |
|------------------|------|---|
| Address | | S |
| City, State, Zip | | |
| Contact Person: | | |
| Telephone #: | | |
| Email Address: | | |

Purpose of request:

Do you anticipate needing this temporary right of entry for pipelines more than 180-days, from the date of issuance? _____ yes _____ no

If you believe you may need this line (s) for longer than 180-days, you are encouraged to apply for a right of way. *We reserve the right to deny reissues for the same route*. Additionally, we will require you to provide proof that the lines have been removed before the end of the 180-day period.

If laying pipeline please describe: (include length in rods)

| Section | Township | Range | (state trust lands involved) |
|----------------|--|--|--|
| Location - Qt | r/Qtr | | County |
| Project Name | : | | |
| State of Incor | poration: | | |
| Personnel pre | sent on State Land | | |
| Equipment & | Materials present on Stat | e Land | |
| Must provide | survey plat or topo map (| to include rods by ali | quot) |
| | ation fee and \$500.00 per y fresh waterlines over 32 | | n 180 days) ditional fee of \$2.00 per rod will be |
| Payable to: | The Commissioner of Pu P. O. Box 1148 Santa Fe, NM 87504-1 | | |
| When you pi | ovide a check as payme your check to make a one-tin | ent, you authorize t me electronic fund trans | the State of New Mexico to either use fer from your account or to process the |

payment as a check transaction.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION

CASE NO. 24905

Petitioner

V. SELLERS & FULTON OIL, LLC Respondent

NOTICE OF SUPPLEMENTAL EXHIBIT

TO THE COURT AND TO THE COUNSEL OF RECORD FOR ALL PARTIES:

PLEASE TAKE NOTICE that Christy Treviño, as Counsel for the Oil Conservation Division ("OCD") in this matter, hereby respectfully submits this **Notice of Supplemental Exhibit** as an addition to **PRE-HEARING STATEMENT** and **EXHIBITS** attached therein.

In response to the Pre-hearing Statement filed on Thursday, October 31, 2024. Mr. Chad Fulton the identified agent and representative of Sellers & Fulton Oil, LLC, and registered operator in OCD permitting, emailed a response. That response, the envelopes, public notice, and operator information is attached herein and labeled as **Exhibit 8 and page numbers 031-041**. Exhibit 8 is an addition to the Pre-hearing statement and exhibits, to provide an admission by a party opponent and that actual notice of the hearing was served on the operator of record. Moreover, the Respondent claims notice is an issue, however, the notice was provided via the Notice of Violation that indicated the date and address in the email signature block. The date was included in communications between OCD and Mr. Fulton. The location address is on the envelope in which was received by the Respondent, as shown in Exhibit 5 of the filed Pre-hearing Statement and Exhibits. The date, location, and time is posted on OCD's website under public notices and has been included in this filing. Further, OCD has included in this filing the contact information from OCD Permitting, to provide the Examiner with the information that OCD has available to them from the Operator of Record.

WHEREFORE, OCD requests that the court take notice of the supplemental exhibit attached herein.

Respectfully submitted,

<u>Christy</u> B. Treviño Christy Treviño Assistant General Counsel New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505 Tel (505) 607-4524 Fax (505) 476-3220 Christy.Trevino@emnrd.nm.gov

CERTIFICATE OF SERVICE I certify that on November 4, 2024, this pleading was served electronic mail on:

Chad Fulton Chief Operating Officer SELLERS & FULTON OIL, LLC 422 W. Main, Suite 5 P.O. Box 1176 Artesia, NM 88210 ChadFulton@sandfoil.com

Christy B. Treviño Christy Treviño

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Ms. Trevino,

I know your ready for your Goliath attack on my company, me not being able to afford an attorney at the moment and me not knowing the procedures of this so called court but I do know enough to know that any time the government imposes a penalty the takes anyone's property, money or freedom it is effectively a search and seizure. The United States Constitution guarantees protection from unlawful search and seizure. One of the ways they do this is by requiring a seizure to be performed by a certified law enforcement officer. Which I do not see anywhere in your affidavit is part of your list of " training." It also in your affidavit does not state the fact that Ari Biernoff with the state land office, advised me of criminal trespass four months ago on all of my wells, nor do you state anywhere that this was brought to your attention along with me letting you he told the media he had already ordered me to plug and abandon my wells. I also could not get him to return calls or emails to allow me to re enter the property i have legally obtained. Nor does it say how you coerced me to violate the law while offering no solutions or remedies to prevent my arrest just stating it should be ok. You also told me that you were not part of the state land department and you had no control over them, however according to statute your office was formed to assist the state land office and that as such its your job to work with the state land office to resolve compliance issues. No where in your offices description does it say it was lawful to harass oil producers for being small and independant business nor does it grant the administration offices of your department to order all small businesses to be gone over with a fine tooth comb while turning a blind eye to the big companies that come in and rape the land. Almost every one of your compliance officers have told myself and other independent oil producers in this area that your office has been ordered them to go after independent producers and get them out of the business. This affidavit looks and sounds to me exactlt like a criminal proceeding unless you look closely and see that it was not a jury of my peers nor heard by an elected offical its a presentation of "evidence, to the office that you work for, a government agency in effort to take property and money, also defined by constitional law as a search a siezure, without due process or representation by a lawyer. This is a violation of everything this country was founded on. The rules your office enforces were deemed by the Supreme Court to be unconstitutional and yet your office still is attemping to violate this decision and violate my rights. Therefore you knowing this and still moving forward is younacting outside the scope of your duties and prevents the government from protecting you from personal lawsuits which I fully intend to do. I also have the freedom of press to whom I've notified of this and several other injustices from your office and the state land office. You also seem to have left out that the situation that caused all of this was the nmocd dropping the ball, and not even reviewing the change of operator that I had requested for 3 month, allowing time for oleum energy to fraudulently take possession of my wells and then not enforcing your rules on them and making me spend 2 years in court to fight them to have them finally returned after I was bankrupted because of it. This is all information i have given to you. All real evidence to anyone who is citizen of this country. All i feel a jury of my peers not a jury of my accusers would see. I was a police officer in this state for seven years during which time I suffered ptsd and I worked hard to be given the right to protect and serve people of New Mexico. I went

through 16 weeks of training in order to comply with New Mexico laws to be able to lawfully arrest and preform duties such as applying for search and sieze permissions. I did it legally in the proper manner defined by the constitution not by force without regards for someones constitutional rights. I did not do it by coercion and enticement to commit a crime so that they violated laws to achieve my goal of protecting the public. The state also has failed to provide me with a location or time for said hearing, nor advised me of any rights or given me reasonable remedies that did not entice or lure me into violating criminal laws. I also feel as when your parent division advised me of criminal trespass if I returned to property legally leased to my company, that all contracts or leases would be null and void and that the state of New Mexico used the threat of criminal charges to hold all equipment owned by myself and other investors located on any of my leases with the intention of permanently depriving or unlawful seizure of this equipment without legal right or without fulfillment of requirements for seizure of property. Also that the state land office procured federal funding to plug and remediate abondon wells and that bonds were in place as required. However these wells were not willfully abandoned, I was forced by state land office to not enter the property. Preventing me of fulfilling the contractual obligations I agreed to. Also it failed to let me sell the wells when I was physically unable to care for them as required when health issues arose. Sent from my T-Mobile 5G Device

Get Outlook for Android

From: Trevino, Christy, EMNRD <Christy.Trevino@emnrd.nm.gov>

Sent: Thursday, October 31, 2024 3:41:54 PM

To: Chad Fulton <ChadFulton@SandFoil.com>; Tschantz, Freya, EMNRD

<Freya.Tschantz@emnrd.nm.gov>

Cc: Corral, Madai, EMNRD <Madai.Corral@emnrd.nm.gov>; Tremaine, Jesse, EMNRD <JesseK.Tremaine@emnrd.nm.gov>

Subject: Case No. 24905- Notice of Violation Sellers & Fulton Oil, LLC: Prehearing Statement and Exhibits

Good afternoon,

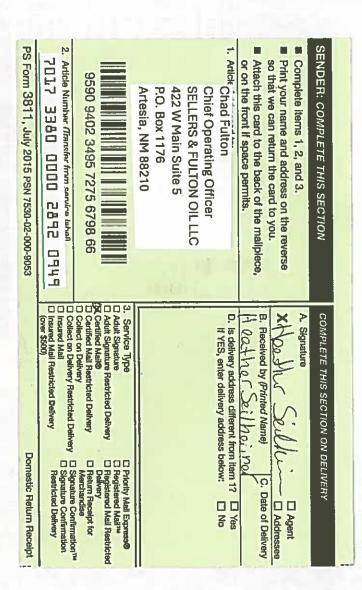
Please see attached Prehearing Statement and supporting exhibits for filing.

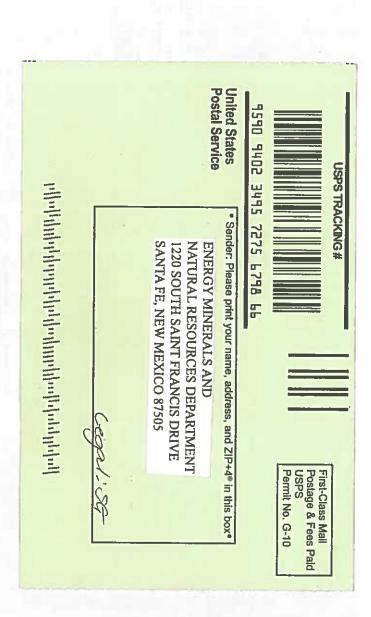
Thank you,

Christy Treviño Assistant General Counsel-OCD, Office of General Counsel New Mexico Energy, Minerals & Natural Resources Department 1220 South St. Francis Dr., Santa Fe, NM 87505 Cell: (505) 607-4525 E-mail: Christy.Trevino@emnrd.nm.gov

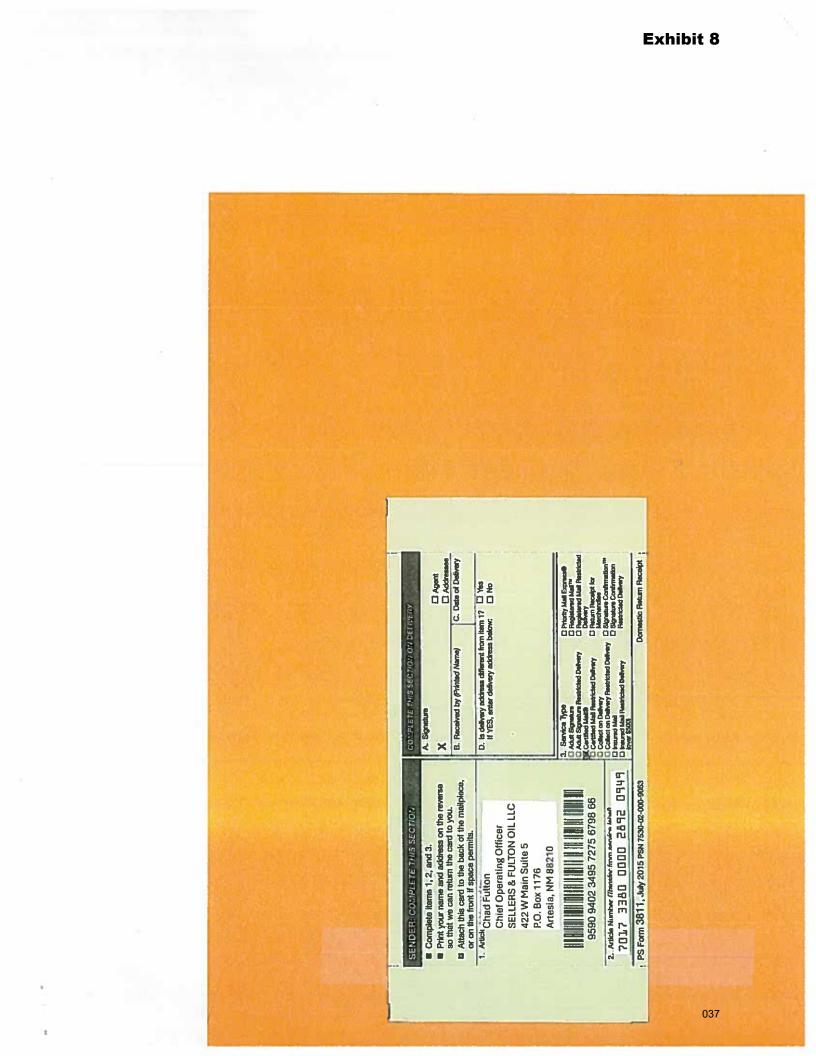


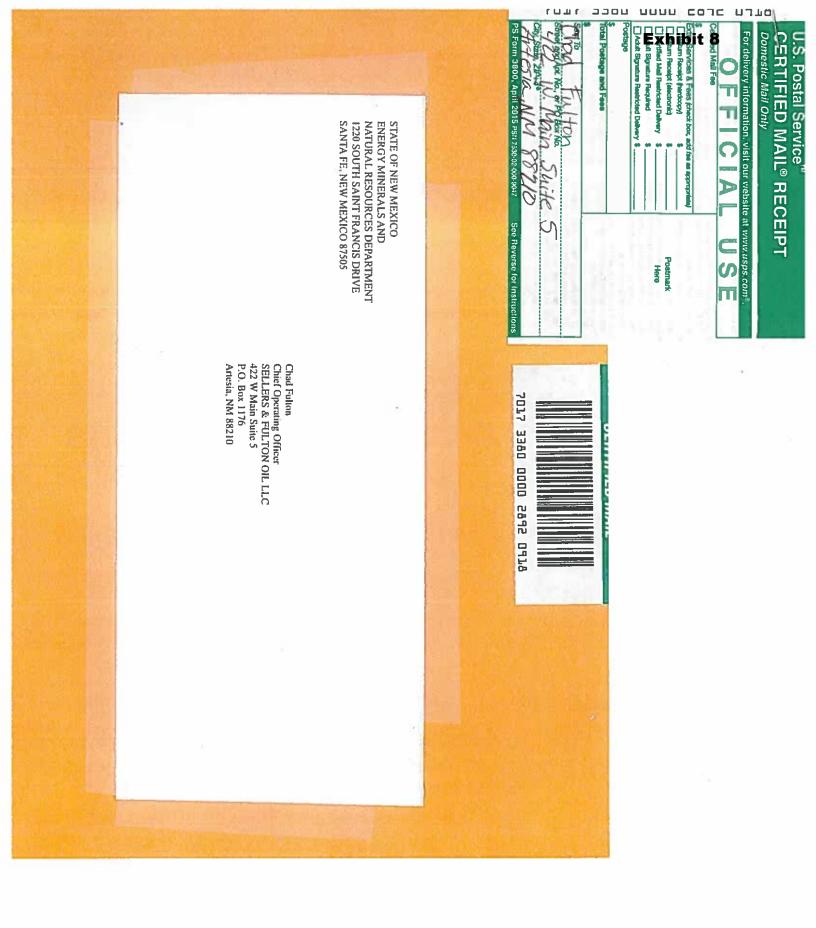
CONFIDENTIALITY NOTICE: This communication with its contents may contain confidential and/or legally privileged information. It is solely for the use of the intended recipient(s). Unauthorized interception, review, use or disclosure is prohibited and may violate applicable laws including the Electronic Communications Privacy Act. If you are not the intended recipient, please contact the sender and destroy all copies of the communication.

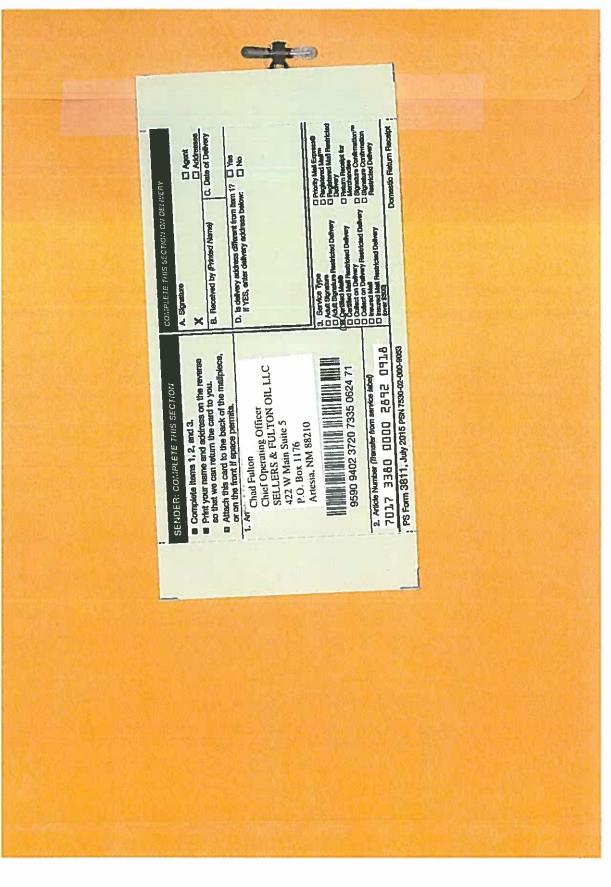












NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

NOTICE IS HEREBY GIVEN that on **Thursday, November 7, 2024** beginning at **9:00 a.m.**, the Oil Conservation Division ("OCD") of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. The hearings will be held before a hearing examiner and will be conducted in a hybrid fashion, both inperson and via MS Teams virtual meeting platform. To attend:

Location:

Energy, Minerals and Natural Resources Department Wendell Chino Building – Pecos Hall 1220 South St. Francis Drive, 1st Floor Santa Fe, NM 87505

-or-

MS Teams Link: Click <u>HERE</u> to join the meeting.

Dial-In: (505) 312-4308 Phone conference ID: 951 049 795# If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u> or obtained from Freya Tschantz, at <u>Freya.Tschantz@emnrd.nm.gov</u>.

Documents filed in these cases may be viewed at https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Freya.Tschantz@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 24912: Application of Apache Corporation for an Adjudicatory Hearing to Contest the Division's Conditions of Approval on Apache Corporation's Scope of Work for Additional Investigation, Lea County, New Mexico.

2. Case No. 24905: IN RE: Sellers & Fulton Oil, LLC, OGRID #371978; Notice of Violation: Unresolved violations of 19.15.25.8 NMAC; 19.15.5.9(A) NMAC; 19.15.8.9 NMAC; and 19.15.7.24 NMAC.

3. Case No. 24921: Application of MRC Permian Company to Amend Order R-23188 to Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-23188 to add additional mineral interest owners to the pooling order. Order R-23188 was issued in Case 24217 and pooled

Exhibit 8

SIGN-IN HELP

Searches Operator Data Hearing Fee Application

OCD Permitting

2025

Home Searches Operators Operator Details

[371978] SELLERS&FULTON OIL LLC

| Address: | 422 W Main Suite 5 | i | Main Ph | one: | 575-779-7217 | |
|---------------------------|--------------------|-----------------------------|--------------------------------|--------------|--------------|--|
| | P.O. Box 1176 | | Main Fa | x: | 575-746-3108 | |
| | Artesia, NM 88210 | | | | | |
| Country: | U.S.A. | | | | | |
| Operator Role(s): | Well Operator | | | | | |
| All Active Entities: | Wells (36) | | | | | |
| Contacts | | | | | | |
| entral Contact | | | | | | |
| Name: | Chad Fulton | | Phone N | lumber: | 575-779-7217 | |
| Title: | COO | | | | 575-779-7217 | |
| E-Mail Address: | ChadFulton@sandf | oil.com | Fax Nun | nber: | Chad Fulton | |
| obbs Contact | | | | | | |
| (Click here to expand.) | | | | | | |
| rtesia Contact | | | | | | |
| Artesia Active Entities: | Wells (36) | | | | | |
| Name: | Chad Fulton | Phone N | lumber: | 575-779-7217 | | |
| Title: | | | | nber: | 575-779-7217 | |
| E-Mail Address: | ChadFulton@sandf | ChadFulton@sandfoil.com | | nber: | Chad Fulton | |
| ztec Contact | | | | | | |
| (Click here to expand.) | | | | | | |
| anta Fe Contact | | | | | | |
| (Click here to expand.) | | | | | | |
| Natural Gas Capture Targe | ts | | | | | |
| | | Target Gas Capture Rate (%) | Certified Gas Capture Rate (%) | | Notes | |
| Upstream | | | | | | |
| | | | | | | |
| South | | | | | | |
| South 2022 | | 98.00 | - | | | |
| | | 98.00 98.00 | - | | | |
| 2022 | | | | | | |

98.00