

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN RE M E W ENTERPRISE **CASE NO. 24992**

OIL CONSERVATION DIVISION'S
DOCKETING NOTICE

The New Mexico Oil Conservation Division ("OCD"), pursuant to 19.15.5.10(E)(2)(a) NMAC, gives notice that it has docketed the Notice of Violation ("NOV") attached as Exhibit 1, and states the following in support thereof:

1. On September 25, OCD issued the NOV to M E W ENTERPRISE, OGRID #160190.
2. On September 30, 2024, certified mail containing the NOV arrived at the operator's address of record and according to the United State Postal Service was left with the individual.
3. The NOV identified the factual basis for the alleged violations, the compliance actions required to remedy the alleged violations, and the proposed sanctions.
4. The NOV stated that if M E W ENTERPRISES, did not informally resolve the NOV within 30 days of receipt of service, then OCD would hold a hearing on December 19, 2024.
5. The period for informal resolution has elapsed without coming to a resolution.

WHEREFORE, OCD requests that the NOV be docketed for hearing on December 19, 2024.

Respectfully submitted,

Christy B. Treviño

Christy Treviño
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New Mexico Energy, Minerals and
Natural Resources Department
Oil Conservation Division
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Santa Fe, New Mexico 87505
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CERTIFICATE OF SERVICE

I certify that on December 3, 2024, this pleading was served by electronic mail and
Certified Mail on:

Ben Walker
President
M E W ENTERPRISE
300 South Kentucky
Roswell, NM 88203

Christy B. Treviño

Christy Treviño

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary-Designate

Ben Shelton
Deputy Secretary (Acting)

Gerasimos Razatos
Division Director (Acting)
Oil Conservation Division



BY CERTIFIED MAIL AND ELECTRONIC MAIL

Ben Walker
President
M E W ENTERPRISE
300 South Kentucky
Roswell, NM 88203
mew88203@gmail.com

NOTICE OF VIOLATION

The Director of the Oil Conservation Division (“OCD”) issues this Notice of Violation (“NOV”) pursuant to 19.15.5.10 NMAC. A process is available to informally discuss and resolve the NOV. OCD will not request a hearing on the NOV until the end of this process, which runs for 30 days from the date of your receipt of this letter. OCD will extend this process if it would facilitate informal resolution of the NOV. To initiate this process, contact the OCD employee identified at the end of this letter.

(1) Alleged Violator: M E W ENTERPRISE, OGRID #160190 (“Operator”).

(2) Citation, Nature, and Factual and Legal Basis for Alleged Violation(s):

19.15.25.8 NMAC:

- A.** *The operator of wells drilled for oil or gas or services wells including seismic, core, exploration or injection wells, whether cased or uncased, shall plug the wells as Subsection B of 19.15.25.8 NMAC requires.*
- B.** *The operator shall either properly plug and abandon a well or place the well in approved temporary abandonment in accordance with 19.15.25 NMAC within 90 days after:*
- (1)** *a 60 day period following suspension of drilling operations;*
 - (2)** *a determination that a well is no longer usable for beneficial purposes; or*

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(3) a period of one year in which a well has been continuously inactive.

19.15.5.9(A) NMAC:

An operator is in compliance with Subsection A of 19.15.5.9 NMAC if the operator...

(4) has no more than the following number of wells out of compliance with 19.15.25.8 NMAC that are not subject to an agreed compliance or final order setting a schedule for bringing the wells into compliance with 19.15.25.8 NMAC and imposing sanctions if the schedule is not met:

- (a) two wells or fifty percent of the wells the operator operates, whichever is less, if the operator operates 100 wells or less;*
- (b) five wells if the operator operates between 101 and 500 wells;*
- (c) seven wells if the operator operates between 501 and 1000 wells; and*
- (d) 10 wells if the operator operates more than 1000 wells.*

Operator is the registered operator of forty-six (46) wells. As of now, two (2) wells are out of compliance with 19.15.25.8 NMAC. *See Exhibit A.* One (1) well, API # 30-005-62441 listed in Exhibit A is subject to an agreed compliance or final order.¹ By December 1, 2024, Operator will have forty-four (44) wells not in compliance with 19.15.25.8 NMAC. *See Exhibit F 0*

19.15.8.9 NMAC:

D. Inactive wells. *An operator shall provide financial assurance for wells that are covered by Subsection A of 19.15.8.9 NMAC that have been in temporarily abandoned status for more than two years or for which the operator is seeking approved temporary abandonment pursuant to 19.15.25.13 NMAC in one of the following categories:*

- (1) a one well financial assurance in the amount of \$25,000 plus \$2 per foot of the projected depth of a proposed well or the depth of an existing well; the depth of a well is the true vertical depth for vertical and horizontal wells and the measured depth for deviated and directional wells; or*
- (2) a blanket plugging financial assurance covering all wells of the operator subject to Subsection D of 19.15.8.9 NMAC:*
 - (a) \$150,000 for one to five wells;*
 - (b) \$300,000 for six to 10 wells;*
 - (c) \$500,000 for 11 to 25 wells; and*
 - (d) \$1,000,000 for more than 25 wells.*

¹ Case No. 12811, one (1) well, API # 30-00562441 is subject to Final Order No. R-11934-A. 'Ugg'Gzj kdk'GO

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Operator currently has three (3) wells that are inactive and lack sufficient financial assurance. *See Exhibit B.*

19.15.7.24 NMAC:

- A. An operator shall file a form C-115 for each non-plugged well completion for which the division has approved a form C-104 and for each secondary or other enhanced recovery project or pressure maintenance project injection well or other injection well within the state, setting forth complete information and data indicated on the forms in the order, format and style the director prescribes. The operator shall estimate oil production from wells producing into common storage as accurately as possible on the basis of periodic tests.*
- B. An operator shall file the reports 19.15.7.24 NMAC requires using the division's web-based online application on or before the 15th day of the second month following the month of production, or if such day falls on a weekend or holiday, the first workday following the 15th. An operator may apply to the division for exemption from the electronic filing requirement based upon a demonstration that such requirement would operate as an economic or other hardship.*

Operator is the registered operator of forty-six (46) wells. Operator has not submitted the required C-115 for forty-four (44) wells since at least November 2023. *See Exhibit C.*

(3) *Compliance:* No later than thirty (30) days after receipt of this NOV, Operator shall (a) submit retroactive production reports for the past eleven (11) months and current reports for the wells identified in Exhibit A; (b) plug and abandon the two (2) wells listed in Exhibit A; and (c) provide inactive well blanket plugging financial assurance of \$150,000 or increase the one well financial assurance to the specified amounts in Exhibit B.

(4) *Sanction(s):* OCD may impose one or more of the following sanctions:

- civil penalty
- modification, suspension, cancellation, or termination of a permit or authorization
- plugging and abandonment of a well
- remediation and restoration of a well location and associated facilities, including the removal of surface and subsurface equipment and other materials
- remediation and restoration of a location affected by a spill or release
- forfeiture of financial assurance
- shutting in a well or wells
- any other remedy authorized by law

For the alleged violations described above, OCD proposes the following sanctions:

- (a) Plug and Abandon Wells: OCD will request an order requiring Operator to plug and abandon two (2) wells listed in Exhibit A, and alternatively, an order authorizing OCD to plug and abandon those wells.

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- (b) Financial Assurance: OCD will request an order requiring Operator to provide an inactive well blanket plugging financial assurance of \$150,000 or additional one well financial assurance in the specified amounts in Exhibit B, and alternatively, an order forfeiting financial assurance.
- (c) Termination of Authorization to Transport: OCD will request an order terminating Operator’s authority to transport from all wells.
- (d) Civil Penalties: OCD proposes to assess civil penalties as specified below. The civil penalty calculations are attached. OCD has taken into consideration the alleged violator’s good faith effort to comply with the applicable requirements. Copies of the civil penalty calculations are attached.

Civil Penalty: 19.15.25.8(B)(3) NMAC:	\$ 3,600.00
19.15.8.9 NMAC:	\$ 1,350.00
19.15.7.24 NMAC	\$ 851,400.00

(5) *Hearing*: If this NOV cannot be resolved informally, OCD will hold a hearing on December 19, 2024. Please see 19.15.5.10 NMAC for more information regarding the hearing. Even if OCD schedules a hearing, you can request an informal resolution at any time.

For more information regarding this NOV, contact Christy Treviño at (505)-607-4524 or Christy.Trevino@emnrd.nm.gov.

Regards,



Gerasimos Razatos
Acting Director

9/25/2024

Date

cc: Office of Legal Counsel, EMNRD

Inactive Well List

Total Well Count: 46 Inactive Well Count: 2
Printed On: Wednesday, September 11 2024

District	API	Well	ULSTR	OCD Unit	Ogrid	Operator	Lease Type	Surface Owner	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
2	30-005-62471	ALTERED STATE #001	M-27-05S-22E	M	160190	M E W ENTERPRISE	S	P	G	09/2022			
2	30-005-62441	QUESO STATE #001	M-34-05S-22E	M	160190	M E W ENTERPRISE	S	P	G	07/2022			

WHERE Operator:160190, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

Inactive Well Additional Financial Assurance Report

160190 M E W ENTERPRISE

Total State & Fee Wells: 38

Printed On: Wednesday, September 11 2024

Property	Well Name	Lease Type	ULSTR	OCD Unit Letter	API	Well Type	Last Prod/Inj	Inactive Additional Bond Due	Bonding Depth	Required Bond Amount	Bond Required Now	Covered By Blanket TA Bond	Bond In Place	In Violation
23951	ALTERED STATE #001	S	M-27-05S-22E	M	30-005-62471	G	09/2022	10/2024	4506	34,012			0	
310412	BILL THORP STATE #001	S	M-12-08S-27E	M	30-005-62955	O	09/2023	10/2025	2170	29,340			0	
	BILL THORP STATE #002	S	P-11-08S-27E	P	30-005-62959	O	09/2023	10/2025	2160	29,320			0	
	BILL THORP STATE #003	S	L-12-08S-27E		30-005-62963	O	09/2023	10/2025	2185	29,370			0	
	BILL THORP STATE #004	S	I-11-08S-27E	I	30-005-62975	O	09/2023	10/2025	2181	29,362			0	
	BILL THORP STATE #005	S	L-12-08S-27E	L	30-005-62981	O	09/2023	10/2025	2195	29,390			0	
	BILL THORP STATE #006	S	I-11-08S-27E	I	30-005-63017	O	09/2023	10/2025	2197	29,394			0	
	BILL THORP STATE #007	S	L-12-08S-27E	L	30-005-63042	O	09/2023	10/2025	2200	29,400			0	
	BILL THORP STATE #008	S	P-11-08S-27E	P	30-005-63034	O	09/2023	10/2025	2199	29,398			0	
	BILL THORP STATE #009	S	M-12-08S-27E	L	30-005-63047	O	09/2023	10/2025	2200	29,400			0	
	BILL THORP STATE #011	S	L-12-08S-27E	L	30-005-63048	O	09/2023	10/2025	2200	29,400			0	
	BILL THORP STATE #013	S	M-12-08S-27E	M	30-005-63081	O	09/2023	10/2025	2200	29,400			0	
300001	BRIAN LOWE #001	P	G-26-07S-28E	G	30-005-10187	G	08/2023	09/2025	99999	224,998			0	
329852	BYROM STATE #001	S	I-01-09S-26E	I	30-005-60987	G	09/2023	10/2025	99999	224,998			0	
31924	CORN 24 #001	P	O-24-05S-24E	O	30-005-60633	G	09/2023	10/2025	99999	224,998			0	
	CORN 24 #002	P	N-24-05S-24E	N	30-005-60686	G	09/2023	10/2025	99999	224,998			0	
31929	CORN BROTHERS INC #001	P	B-19-06S-25E	B	30-005-60631	G	09/2023	10/2025	99999	224,998			0	
23953	DOUBLE L #001	S	M-35-05S-22E	M	30-005-62472	G	09/2023	10/2025	99999	224,998			0	
329853	EASTLAND STATE #001	S	H-13-09S-26E	H	30-005-60992	G	09/2023	10/2025	6204	37,408			0	
	EASTLAND STATE #002	S	K-13-09S-26E	K	30-005-61286	G	09/2023	10/2025	6207	37,414			0	
	EASTLAND STATE #004	S	D-13-09S-26E	D	30-005-62686	G	09/2023	10/2025	5399	35,798			0	
31928	FORMAN #001	P	K-18-06S-25E	K	30-005-61451	G	08/2023	09/2025	4327	33,654			0	
31926	J C NAIL #002	P	B-33-05S-24E	B	30-005-60854	G	09/2023	10/2025	99999	224,998			0	
300003	J. O'BRIEN COM #001	P	L-25-07S-28E	L	30-005-62014	G	08/2023	09/2025	99999	224,998			0	
319575	KILLGORE ET AL #001	P	M-21-08S-26E	M	30-005-61844	G	09/2023	10/2025	99999	224,998			0	
326763	LIGHTCAP LAND COMPANY #001	P	P-06-08S-30E	P	30-005-00476	G	08/2023	09/2025	7978	40,956			0	
325944	LOST LAKE 25 #001	S	M-25-08S-29E	M	30-005-63235	G	09/2023	10/2025	8750	42,500			0	
31930	MACHO #001	P	J-17-07S-25E	J	30-005-60935	G	09/2023	10/2025	99999	224,998			0	
319576	MARTIN ET AL #001	P	J-31-08S-26E	J	30-005-61845	G	09/2023	10/2025	99999	224,998			0	
23946	O'BRIEN #001	P	I-11-09S-29E	I	30-005-60396	G	09/2023	10/2025	99999	224,998			0	
319415	ORLEANS 25 #001	S	B-25-18S-26E		30-015-35260	G	09/2023	10/2025	9616	44,232			0	
23947	QUESO STATE #001	S	M-34-05S-22E	M	30-005-62441	G	07/2022	08/2024	99999	224,998	Y		0	Y
	QUESO STATE #003	S	J-34-05S-22E	J	30-005-62469	G	07/2022	08/2024	99999	224,998	Y		0	Y
	QUESO STATE #004	S	G-34-05S-22E	G	30-005-62470	G	07/2022	08/2024	99999	224,998	Y		0	Y
23952	RATTLESNAKE STATE COM #001	S	P-07-05S-25E	P	30-005-61513	G	09/2023	10/2025	99999	224,998			0	
31931	RED BLUFF #001	P	N-23-07S-25E	N	30-005-60917	G	09/2023	10/2025	99999	224,998			0	
319417	ROUGHNECK RED 29 #001	S	D-29-17S-26E	D	30-015-33530	G	09/2023	10/2025	8800	42,600			0	
319416	SAN REMO 32 #001	S	F-32-16S-26E	F	30-015-33700	G	09/2023	10/2025	8030	41,060			0	

WHERE Ogrid:160190

Permit	84468	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 09/2008	160190	M E W ENTERPRISE			10/31/2008	APPROVED	10/31/2008
Permit	83708	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 08/2008	160190	M E W ENTERPRISE			10/15/2008	APPROVED	10/15/2008
Permit	82087	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 07/2008	160190	M E W ENTERPRISE			9/15/2008	APPROVED	9/15/2008
Permit	80549	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 06/2008	160190	M E W ENTERPRISE			8/15/2008	APPROVED	8/18/2008
Permit	78910	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 05/2008	160190	M E W ENTERPRISE			7/15/2008	APPROVED	7/15/2008
Permit	76228	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 04/2008	160190	M E W ENTERPRISE			6/3/2008	APPROVED	6/4/2008
Permit	75161	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 03/2008	160190	M E W ENTERPRISE			5/15/2008	APPROVED	5/15/2008
Permit	73321	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 02/2008	160190	M E W ENTERPRISE			4/15/2008	APPROVED	4/15/2008
Permit	71503	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 01/2008	160190	M E W ENTERPRISE			3/17/2008	APPROVED	3/17/2008
Permit	69431	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 12/2007	160190	M E W ENTERPRISE			2/13/2008	APPROVED	2/13/2008
Permit	67070	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 11/2007	160190	M E W ENTERPRISE			1/7/2008	APPROVED	1/8/2008
Permit	65888	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 10/2007	160190	M E W ENTERPRISE			12/12/2007	APPROVED	12/12/2007
Permit	63556	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 09/2007	160190	M E W ENTERPRISE			10/31/2007	APPROVED	11/1/2007
Permit	61987	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 08/2007	160190	M E W ENTERPRISE			10/31/2007	APPROVED	11/1/2007
Permit	61020	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 07/2007	160190	M E W ENTERPRISE			9/17/2007	APPROVED	9/17/2007
Permit	59245	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 06/2007	160190	M E W ENTERPRISE			8/15/2007	APPROVED	8/15/2007
Permit	57516	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 05/2007	160190	M E W ENTERPRISE			7/17/2007	APPROVED	7/17/2007
Permit	55517	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 04/2007	160190	M E W ENTERPRISE			6/14/2007	APPROVED	6/14/2007
Permit	53564	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 03/2007	160190	M E W ENTERPRISE			5/14/2007	APPROVED	5/15/2007
Permit	51770	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 02/2007	160190	M E W ENTERPRISE			4/18/2007	APPROVED	4/18/2007
Permit	48086	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 01/2007	160190	M E W ENTERPRISE			3/8/2007	APPROVED	3/8/2007
Permit	46243	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 12/2006	160190	M E W ENTERPRISE			2/6/2007	APPROVED	2/7/2007
Permit	44773	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 11/2006	160190	M E W ENTERPRISE			1/11/2007	APPROVED	1/11/2007
Permit	44580	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 10/2006	160190	M E W ENTERPRISE			1/9/2007	APPROVED	1/9/2007
Permit	41182	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 09/2006	160190	M E W ENTERPRISE			11/9/2006	APPROVED	11/9/2006
Permit	39939	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 08/2006	160190	M E W ENTERPRISE			10/18/2006	APPROVED	10/18/2006
Permit	37307	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 07/2006	160190	M E W ENTERPRISE			9/6/2006	APPROVED	9/6/2006
Permit	35670	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 06/2006	160190	M E W ENTERPRISE			8/7/2006	APPROVED	8/7/2006
Permit	33784	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 05/2006	160190	M E W ENTERPRISE			7/10/2006	APPROVED	7/11/2006
Permit	29849	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 03/2006	160190	M E W ENTERPRISE			5/11/2006	APPROVED	5/11/2006
Permit	25894	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 01/2006	160190	M E W ENTERPRISE			3/20/2006	APPROVED	3/21/2006
Permit	23066	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 12/2005	160190	M E W ENTERPRISE			2/8/2006	APPROVED	2/8/2006
Permit	20954	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 11/2005	160190	M E W ENTERPRISE			1/6/2006	APPROVED	1/10/2006
Permit	18803	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 10/2005	160190	M E W ENTERPRISE			11/16/2005	APPROVED	11/16/2005
Permit	16630	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 08/2005	160190	M E W ENTERPRISE			10/10/2005	APPROVED	10/13/2005
Permit	15736	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 07/2005	160190	M E W ENTERPRISE				APPROVED	9/16/2005
Permit	15242	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 06/2005	160190	M E W ENTERPRISE				APPROVED	8/31/2005
Permit	13132	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 05/2005	160190	M E W ENTERPRISE				APPROVED	7/7/2005
Permit	11977	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 04/2005	160190	M E W ENTERPRISE				APPROVED	6/7/2005
Permit	10858	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 03/2005	160190	M E W ENTERPRISE				APPROVED	5/9/2005
Permit	9852	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 02/2005	160190	M E W ENTERPRISE				APPROVED	4/14/2005
Permit	8423	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 01/2005	160190	M E W ENTERPRISE				APPROVED	3/16/2005
Permit	6957	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 12/2004	160190	M E W ENTERPRISE				APPROVED	2/15/2005
Permit	4499	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 11/2004	160190	M E W ENTERPRISE				APPROVED	1/4/2005
Permit	3309	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 10/2004	160190	M E W ENTERPRISE				APPROVED	12/7/2004
Permit	2480	C-115	EP Production Monthly Report	C115	M E W ENTERPRISE [160190] 09/2004	160190	M E W ENTERPRISE				APPROVED	11/9/2004

OCD Permitting - Wells
Total Well List
 Wells

Criteria: ogrid=160190, OperatorSearchClause=ogrid
 Records Returned: 71
 Printed On: Wednesday, September 11 2024

API	Well	Type	Work Type	Mineral Owner	Surface Owner	Status	Location (ULSTR)	OCD Unit Letter	Last Production	Spud Date	Plugged On	Current Operator
30-005-62471	ALTERED STATE #001	Gas	New	State	Private	Active	M-27-05S-22E	M	9/2022	03/31/1987		[160190] M E W ENTERPRISE
30-005-62955	BILL THORP STATE #001	Oil	New	State	Private	Active	M-12-08S-27E	M	9/2023	04/22/1993		[160190] M E W ENTERPRISE
30-005-62959	BILL THORP STATE #002	Oil	New	State	Private	Active	P-11-08S-27E	P	9/2023	06/02/1993		[160190] M E W ENTERPRISE
30-005-62963	BILL THORP STATE #003	Oil	New	State	Private	Active	L-12-08S-27E	L	9/2023	06/28/1993		[160190] M E W ENTERPRISE
30-005-62975	BILL THORP STATE #004	Oil	New	State	Private	Active	I-11-08S-27E	I	9/2023	08/17/1993		[160190] M E W ENTERPRISE
30-005-62981	BILL THORP STATE #005	Oil	New	State	Private	Active	L-12-08S-27E	L	9/2023	08/19/1993		[160190] M E W ENTERPRISE
30-005-63017	BILL THORP STATE #006	Oil	New	State	Private	Active	I-11-08S-27E	I	9/2023	07/20/1994		[160190] M E W ENTERPRISE
30-005-63042	BILL THORP STATE #007	Oil	New	State	Private	Active	L-12-08S-27E	L	9/2023	02/02/1995		[160190] M E W ENTERPRISE
30-005-63034	BILL THORP STATE #008	Oil	New	State	Private	Active	P-11-08S-27E	P	9/2023	06/01/1995		[160190] M E W ENTERPRISE
30-005-63047	BILL THORP STATE #009	Oil	New	State	Private	Active	M-12-08S-27E	L	9/2023	04/05/1995		[160190] M E W ENTERPRISE
30-005-63048	BILL THORP STATE #011	Oil	New	State	Private	Active	L-12-08S-27E	L	9/2023	03/29/1995		[160190] M E W ENTERPRISE
30-005-63081	BILL THORP STATE #013	Oil	New	State	Private	Active	M-12-08S-27E	M	9/2023	01/06/1996		[160190] M E W ENTERPRISE
30-005-10187	BRIAN LOWE #001	Gas	New	Private	Private	Active	G-26-07S-28E	G	8/2023	01/20/1963		[160190] M E W ENTERPRISE
30-005-60987	BYROM STATE #001	Gas	New	State	State	Active	I-01-09S-26E	I	9/2023	06/22/1981		[160190] M E W ENTERPRISE
30-005-60633	CORN 24 #001	Gas	New	Private	Private	Active	O-24-05S-24E	O	9/2023	01/16/1980		[160190] M E W ENTERPRISE
30-005-60686	CORN 24 #002	Gas	New	Private	Private	Active	N-24-05S-24E	N	9/2023	04/20/1980		[160190] M E W ENTERPRISE
30-005-60631	CORN BROTHERS INC #001	Gas	New	Private	Private	Active	B-19-06S-25E	B	9/2023	09/30/1980		[160190] M E W ENTERPRISE
30-005-10052	CRANDELL PHILLIPS #001	Oil	New	Federal	Federal	Plugged, Site Released	L-34-06S-26E	L	1/1991		02/28/2002	[160190] M E W ENTERPRISE
30-005-62772	CUT DAWG FEDERAL COM #001	Gas	Re-entry	Federal	Federal	Active	P-34-14S-27E	P	9/2023	01/19/1999		[160190] M E W ENTERPRISE
30-005-10425	DALE B FEDERAL #001	Oil	New	Federal	Federal	Plugged, Site Released	M-27-07S-26E	M	1/1800	11/28/1962	05/07/2002	[160190] M E W ENTERPRISE
30-005-10054	DALE FEDERAL #001	Oil	New	Federal	Federal	Plugged, Site Released	I-26-07S-26E	I	1/1989		04/23/2002	[160190] M E W ENTERPRISE
30-005-10055	DALE FEDERAL #002	Oil	New	Federal	Federal	Plugged, Site Released	J-26-07S-26E	J	10/1994		04/21/2002	[160190] M E W ENTERPRISE
30-005-10056	DALE FEDERAL #004	Oil	New	Federal	Federal	Plugged, Site Released	H-26-07S-26E	H	1/1985		04/24/2002	[160190] M E W ENTERPRISE
30-005-10227	DALE FEDERAL #009	Oil	New	Federal	Federal	Plugged, Site Released	G-26-07S-26E	G	7/1985		04/18/2002	[160190] M E W ENTERPRISE
30-005-61316	DALE FEDERAL #010	Oil	New	Federal	Federal	Plugged, Site Released	I-26-07S-26E	I	1/1985		04/29/2002	[160190] M E W ENTERPRISE
30-005-61685	DALE FEDERAL #011Y	Oil	New	Federal	Federal	Plugged, Site Released	J-26-07S-26E	J	1/1800		04/30/2002	[160190] M E W ENTERPRISE
30-005-62472	DOUBLE L #001	Gas	New	State	State	Active	M-35-05S-22E	M	9/2023	04/22/1987		[160190] M E W ENTERPRISE
30-005-60992	EASTLAND STATE #001	Gas	New	State	State	Active	H-13-09S-26E	H	9/2023	06/30/1981		[160190] M E W ENTERPRISE
30-005-61286	EASTLAND STATE #002	Gas	New	State	State	Active	K-13-09S-26E	K	9/2023	01/18/1982		[160190] M E W ENTERPRISE
30-005-62686	EASTLAND STATE #004	Gas	New	State	State	Active	D-13-09S-26E	D	9/2023	04/14/1989		[160190] M E W ENTERPRISE
30-005-10170	FEDERAL #001	Oil	New	Federal	Federal	Plugged, Site Released	N-33-06S-26E	N	6/1998		03/12/2002	[160190] M E W ENTERPRISE
30-005-10062	FEDERAL #004	Oil	New	Federal	Federal	Plugged, Site Released	K-33-06S-26E	K	6/1998		03/24/2002	[160190] M E W ENTERPRISE
30-005-10063	FEDERAL #005	Oil	New	Federal	Private	Plugged, Site Released	M-33-06S-26E	M	4/2000		03/23/2002	[160190] M E W ENTERPRISE
30-005-61451	FORMAN #001	Gas	New	Private	Private	Active	K-18-06S-25E	K	8/2023	03/14/1982		[160190] M E W ENTERPRISE
30-005-60702	GRYNBERG FEDERAL COM #001	Gas	New	Federal	Federal	Active	J-13-06S-24E	J	9/2023	05/28/1980		[160190] M E W ENTERPRISE
30-005-60745	J C NAIL #001	Gas	New	Private	Private	Plugged, Site Released	O-33-05S-24E	O	1/2014	02/25/1982	05/03/2018	[160190] M E W ENTERPRISE
30-005-60854	J C NAIL #002	Gas	New	Private	Private	Active	B-33-05S-24E	B	9/2023	01/31/1981		[160190] M E W ENTERPRISE

30-005-63170	J KYLE #001	Gas	New	Private	Private	Plugged, Site Released	C-26-07S-28E	C	1/1800	04/28/1998	03/15/2010	[160190] M E W ENTERPRISE
30-005-62014	J. O'BRIEN COM #001	Gas	New	Private	Private	Active	L-25-07S-28E	L	8/2023	06/03/1983		[160190] M E W ENTERPRISE
30-005-61844	KILLGORE ET AL #001	Gas	New	Private	Private	Active	M-21-08S-26E	M	9/2023	12/12/1982		[160190] M E W ENTERPRISE
30-005-00476	LIGHTCAP LAND COMPANY #001	Gas	Plugback	Private	Private	Active	P-06-08S-30E	P	8/2023	01/01/1950		[160190] M E W ENTERPRISE
30-025-00476	LIGHTCAP LAND COMPANY #002	Injection	New	Federal	Private	Plugged, Site Released	P-06-17S-32E	P	1/1800	01/01/1900	01/01/1900	[160190] M E W ENTERPRISE
30-005-63235	LOST LAKE 25 #001	Gas	New	State	Private	Active	M-25-08S-29E	M	9/2023	03/04/2000		[160190] M E W ENTERPRISE
30-005-60935	MACHO #001	Gas	New	Private	Private	Active	J-17-07S-25E	J	9/2023	04/20/1981		[160190] M E W ENTERPRISE
30-005-60550	MARLISUE QUEEN UNIT #002X	Oil	New	State	State	Plugged, Site Released	J-24-14S-29E	J	11/1994		12/04/1997	[160190] M E W ENTERPRISE
30-005-60784	MARLISUE QUEEN UNIT #005	Injection	New	State	State	Plugged, Site Released	B-24-14S-29E	B	9/1996		11/17/1997	[160190] M E W ENTERPRISE
30-005-61845	MARTIN ET AL #001	Gas	New	Private	Private	Active	J-31-08S-26E	J	9/2023	12/02/1982		[160190] M E W ENTERPRISE
30-005-61606	MESA DIABLO FEDERAL #001	Gas	New	Federal	Federal	Active	P-35-09S-25E	P	9/2023	06/28/1982		[160190] M E W ENTERPRISE
30-005-60396	O'BRIEN #001	Gas	New	Private	Private	Active	I-11-09S-29E	I	9/2023	03/09/1977		[160190] M E W ENTERPRISE
30-005-60527	O'BRIEN DEMING #001	Oil	New	Federal	Private	Plugged, Site Released	C-17-08S-29E	C	1/1800		12/24/2001	[160190] M E W ENTERPRISE
30-015-35260	ORLEANS 25 #001	Gas	Plugback	State	Private	Active	B-25-18S-26E	B	9/2023	03/24/2007		[160190] M E W ENTERPRISE
30-005-62441	QUESO STATE #001	Gas	New	State	Private	Reclamation Fund Approved	M-34-05S-22E	M	7/2022	02/14/1987		[160190] M E W ENTERPRISE
30-005-62469	QUESO STATE #003	Gas	New	State	Private	Plugged, Not Released	J-34-05S-22E	J	7/2022	03/28/1987		[160190] M E W ENTERPRISE
30-005-62470	QUESO STATE #004	Gas	New	State	Private	Plugged, Not Released	G-34-05S-22E	G	7/2022	04/16/1987		[160190] M E W ENTERPRISE
30-005-61513	RATTLESNAKE STATE COM #001	Gas	New	State	State	Active	P-07-05S-25E	P	9/2023	04/20/1982		[160190] M E W ENTERPRISE
30-005-60917	RED BLUFF #001	Gas	New	Private	Private	Active	N-23-07S-25E	N	9/2023	11/01/1981		[160190] M E W ENTERPRISE
30-015-33530	ROUGHNECK RED 29 #001	Gas	New	State	Private	Active	D-29-17S-26E	D	9/2023	08/22/2004		[160190] M E W ENTERPRISE
30-015-33700	SAN REMO 32 #001	Gas	New	State	Private	Active	F-32-16S-26E	F	9/2023	02/08/2005		[160190] M E W ENTERPRISE
30-005-61190	SHEEHAN FEDERAL #003	Gas	New	Federal	Private	Active	E-33-05S-24E	E	9/2023	11/06/1981		[160190] M E W ENTERPRISE
30-005-60822	SKIP #001	Gas	Re-entry	Private	Private	Plugged, Site Released	P-26-07S-28E	P	11/2006	05/30/1990	03/15/2010	[160190] M E W ENTERPRISE
30-005-60353	STATE 27 #001	Gas	New	State	State	Plugged, Site Released	M-27-04S-27E	M	4/2006		04/05/2010	[160190] M E W ENTERPRISE
30-005-10070	STURGEON #001	Oil	New	Private	Private	Plugged, Site Released	F-33-06S-26E	F	7/1991		03/08/2002	[160190] M E W ENTERPRISE
30-005-10071	STURGEON #002	Oil	New	Private	Private	Plugged, Site Released	F-33-06S-26E	F	5/1983		03/09/2002	[160190] M E W ENTERPRISE
30-005-62282	TOLES FEDERAL #002	Gas	New	Federal	Federal	Active	M-15-08S-23E	M	8/2023	07/27/1985		[160190] M E W ENTERPRISE
30-005-62479	TOLES FEDERAL #003	Gas	New	Federal	Federal	Active	F-15-08S-23E	F	8/2023	05/02/1987		[160190] M E W ENTERPRISE
30-005-62480	TOLES FEDERAL #004	Gas	New	Federal	Federal	Active	I-15-08S-23E	I	8/2023	05/13/1987		[160190] M E W ENTERPRISE
30-005-63194	TWIN LAKES SAN ANDRES UNIT #311	Oil	New	Private	Private	Plugged, Site Released	4-31-08S-29E	4	8/2001	01/02/1999	12/14/2001	[160190] M E W ENTERPRISE
30-005-62556	UNION 33 FEDERAL #001	Gas	New	Federal	Federal	Active	J-33-06S-26E	J	7/2023	11/01/1987		[160190] M E W ENTERPRISE
30-005-60143	VAN EATON LEYENDECKER #001	Gas	New	State	Private	Plugged, Site Released	L-22-06S-27E	L	8/2003		02/21/2006	[160190] M E W ENTERPRISE
30-005-61318	WORLEY FEDERAL #001	Oil	New	Federal	Federal	Plugged, Site Released	E-25-07S-26E	E	1/1800		04/26/2002	[160190] M E W ENTERPRISE
30-005-61319	WORLEY FEDERAL #002	Oil	New	Federal	Federal	Plugged, Site Released	L-25-07S-26E	L	1/1800		04/26/2002	[160190] M E W ENTERPRISE

IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION COMMISSION FOR
THE PURPOSE OF CONSIDERING:

APPLICATION OF THE NEW MEXICO OIL
CONSERVATION DIVISION FOR AN ORDER
REQUIRING OPERATORS TO BRING THREE
HUNDRED EIGHTY-EIGHT (388) WELLS INTO
COMPLIANCE WITH RULE 201.B, AND
ASSESSING APPROPRIATE CIVIL PENALTIES;
EDDY, CHAVES AND OTERO COUNTIES, NEW
MEXICO

CASE NO. 12811

ORDER NO. R-11934-A
DE NOVO

**ORDER VACATING ORDER NO. R-11934 AS IT APPLIES TO KERSEY
AND COMPANY AND KERSEY AND DONOHUE**

THIS MATTER, having come before the New Mexico Oil Conservation Commission on August 14, 2003, on application of Kersey and Company and Kersey and Donohue for de novo review of Order No. R-11934, entered in Case No. 12811, insofar as it applies to Kersey and Company and Kersey and Donohue and the Commission finding that Kersey and Company's wells ASU No. 2 (API No. 30-015-10227), ASU "A" No. 1 (API No. 30-015-01306), and Texaco State No. 2 (API No. 30-015-02633), and Kersey and Donohue's wells Federal No. 1 (API No. 30-015-01310) and Federal No. 2 (API No. 30-015-01309), were in compliance prior to the Oil Conservation Division's May 14, 2003 order, vacates Order No. R-11934, entered in Case No. 12811, insofar as it applies to Kersey and Company and Kersey and Donohue.

IT IS THEREFORE ORDERED THAT:

Order No. R-11934, entered in Case No. 12811, as it applies to Kersey and Company and Kersey and Donohue is vacated.

DONE at Santa Fe, New Mexico on this 13th day of November, 2003.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



Lori Wrotenbery
LORI WROTENBERY, CHAIR

Jami Bailey
JAMI BAILEY, MEMBER

Robert Lee
ROBERT LEE, MEMBER

SEAL

