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**OIL CONSERVATION DIVISION,
Petitioner**

v.

**M&M ENERGY, LLC
Respondent**

OGRID #294619;

NOTICE OF VIOLATION.

**Unresolved Notice of Violation of
19.15.25.8, 19.15.5.9, 19.15.8.9 and
19.15.7.24 NMAC**

Case # 25165

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**OIL CONSERVATION DIVISION,
Petitioner
V.
M&M ENERGY, LLC,
Respondent**

CASE NO. 25165

PRE-HEARING STATEMENT

The New Mexico Oil Conservation Division (“OCD”) submits this Pre-Hearing Statement pursuant to 19.15.4.13(B) NMAC.

I. IDENTIFICATION OF PARTY AND COUNSEL

OCD initiated this matter and is represented by undersigned counsel.

II. STATEMENT OF THE CASE

In October 2024, OCD Compliance Officer Nicholas Karns, in the course and scope of his duties as a Compliance Officer and Bond Administrator in the Administrative Compliance Bureau of OCD, conducted a compliance assessment M&M Energy, LLC, (“Respondent”), OGRID# 294619. The goal of such an assessment is to inspect the OCD permitting system regarding operator compliance with rules, such as but not limited to, 19.15.5, 19.15.7, 19.15.8, 19.15.25 NMAC. Upon Mr. Karns’ review of OCD’s permitting system reports and data, Mr. Karns concluded that Respondent was not compliant with 19.15.25.8, 19.15.5.9, 19.15.8.9, and 19.15.7.24 NMAC.

More specifically, OCD’s records indicate that Respondent Operates three (3) wells all which are inactive in violation with 19.15.25.8 NMAC and 19.15.5.9 NMAC. Per 19.15.8.9 NMAC, the Respondent has three (3) wells that are currently inactive and lack sufficient financial assurances. Per 19.15.7.24 NMAC, the Respondent has not filed the required C-115 (monthly production reports) for any well since at least January of 2021. Per 19.15.5.10 NMAC, OCD may

pursue a litany of remedies for wells in violation of 19.15.25.8, 19.15.8.9 and 19.15.7.24 (or any other OCD regulation) including, but not limited to, termination of authorization to transport, plugging and abandoning of inactive wells, forfeiture of financial assurances, civil penalties, and possible indemnification for the costs OCD incurs to plug and abandon the wells.

Respondent has not communicated with OCD, there has been no request for informal resolution, nor has the Respondent filed any objections pursuant to 19.15.5.10(E)(2)(b) NMAC.

Respondent violated and remains in violation of 19.15.25.8, 19.15.5.9, 19.15.8.9, and 19.15.7.24 NMAC. OCD seeks an order from the Division granting OCD the authorization to plug and abandon the three (3) inactive wells subject to the Notice of Violation (NOV), forfeiture of financial assurances, termination of Respondent's Authorization to Transport from all three (3) wells, assessing a civil penalty upon Respondent in the amount of \$8,100 and any other relief the Hearing Officer believes is just and proper.

III. PROPOSED EVIDENCE

WITNESSES:

1. Nicholas Karns, Compliance Officer

Affidavit of Witness

Mr. Karns is a Compliance Officer with OCD in the Administrative Compliance Bureau who is also the acting Bond Administrator for OCD. He has served with OCD in his current role for about two (2) years. Prior to joining OCD, Mr. Karns served as an administrator for several New Mexico state agencies, including the Department of Public Safety. His qualifications are described in Exhibit 2. Mr. Karns will testify regarding his assessment of Respondent's inactive well and compliance status in December 2024. Mr. Karns will discuss the contents of the NOV in Exhibit 3, along with its sub-exhibits. Mr. Karns will also testify to Exhibit 4 and 5 regarding the notice of the NOV and the docketing notice.

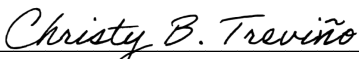
EXHIBITS:

- Exhibit 1 Affidavit of Nicholas Karns
- Exhibit 2 Curriculum Vitae of Nicholas Karns;
- Exhibit 3 Notice of Violation (NOV) against M&M Energy, LLC, dated December 4, 2024
 - Exhibit 3-A Inactive Well List, dated October 9, 2024
 - Exhibit 3-B Inactive Well Additional Financial Assurance Report, dated October 9, 2024
 - Exhibit 3-C OCD C-115 History Report
 - Exhibit 3-D OCD Civil Penalty Calculation Worksheet
- Exhibit 4 Nicholas Karns Certified Mailing of the NOV
- Exhibit 5 Nicholas Karns Certified Mailing of Docketing Notice

IV. PROCEDURAL MATTERS

The OCD has not identified any procedural matters to be resolved prior to the hearing.

Respectfully submitted,



Christy Treviño
Assistant General Counsel
New Mexico Energy, Minerals and
Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
Tel (505) 607-4524
Christy.Trevino@emnrd.nm.gov

CERTIFICATE OF SERVICE

I certify that on February 20, 2025, this pleading was served by electronic mail on:

Mickey McGhee
Owner
M&M ENERGY, LLC
1008A Prospect Street
El Paso, Texas 79902
mmcgee01@yahoo.com

Christy B. Treviño

Christy Treviño

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**OIL CONSERVATION DIVISION,
Petitioner
V.
M&M ENERGY, LLC,
Respondent**

CASE NO. 25165

AFFIDAVIT OF NICHOLAS KARNs

I, **NICHOLAS KARNs**, being first duly sworn on oath, states as follows:

I. I am employed as a Compliance Officer within the Administrative Compliance Bureau of the Oil Conservation Division (“OCD”). I have been employed two years with the OCD. My education and qualifications are attached and incorporated as Exhibit 2. As a Compliance Officer with OCD my duties include, but are not limited to, generate and review database reports, on a monthly basis review the compliance status of oil and gas operators in New Mexico concerning:

- a. 19.15.25.8 NMAC, which requires wells that have suspended drilling operations, are no longer of beneficial use, or have been continuously inactive for a period of one year, to be properly plugged and abandoned or placed in approved temporary abandonment;
 - b. 19.15.5.9 NMAC, which sets forth the compliance standards oil and gas operators in New Mexico, including the number of wells an operator may have in inactive status at any one time; and
 - c. 19.15.8.9 NMAC, which subjects oil and gas operators in New Mexico to certain financial assurance standards.
 - d. 19.15.7.24 NMAC, requires operators to file C-115 production reports for non-plugged wells.
2. I have personal knowledge of the matters stated herein. Swearing and affirming that the information is a true and accurate as to the findings of the violations stated.
 3. On October 09, 2024, I generated the Inactive Well List, Inactive Well Additional Financial Assurance Report, total well list and C-115 History Report.
 4. The Inactive Well List was procured by searching the OCD Permitting Database. The Inactive Well List is labeled as Exhibit 3-A. This exhibit is a true and accurate copy of the information contained in the OCD Permitting System.

5. The Inactive Well List indicated that, M&M ENERGY, LLC, OGRID# 294619 (“Operator”), operated and was the responsible party for three (3) wells. In reviewing the Inactive Well List, I determined that the Operator, was out of compliance with 19.15.25.8 and 19.15.5.9 NMAC. The review process includes cross-checking wells in our system to determine if any prior orders or agreements have been made regarding the wells in the Inactive Well List. *Attached and incorporated as Exhibit 3-A.*
6. The Operator is the registered operator of three (3) wells. All three (3) wells are out of compliance with 19.15.25.8 NMAC. *Attached and incorporated as Exhibit 3-A.* The exhibit is a true and accurate copy of the information in OCD Permitting System.
7. The Inactive Well Additional Financial Assurance Report was procured by reviewing the Operator’s Compliance with 19.15.8.9 NMAC. Currently, Operator has three (3) wells that are inactive and lack sufficient financial assurance. *Attached and incorporated as Exhibit 3-B.* The exhibit is a true and accurate copy of the information in OCD Permitting System.
8. The C-115 History Report was procured by reviewing the Operator’s Compliance with 19.15.7.24 NMAC. Of the three (3) wells operated by the Operator, none have reported production in the past fifteen (15) months prior to issuance of the underlying NOV. Operator had not submitted the required C-115 forms for any of the wells since at least January 2021. Per to 19.15.5.9(B) NMAC, because the Operator wells reported no production over the fifteen (15) months prior to issuance of the underlying NOV, the three (3) wells are inactive and are therefore out of compliance. *Attached and incorporated as Exhibit 3-C.* The exhibit is a true and accurate copy of the information in OCD Permitting System.
9. Civil penalties were assessed and procured based on the violations listed herein. The total for the listed violations amount is eight thousand one hundred (\$8,100). *Attached and incorporated as Exhibit 3-D.* The exhibit is a true and accurate copy of the information in OCD Permitting System.
10. On December 4, 2024, I sent via certified mail and email the Notice of Violation (NOV) to the Operator of Record found in OCD Permitting, Mr. Mickey McGhee, Owner of M&M Energy, LLC at 1008A Prospect Street, El Paso, Texas 79902 and emailed mmghee01@yahoo.com. On December 9, 2024, the certified mail tracking information indicated that the NOV arrived at the operators address of record and according to the United State Postal Service was left with the individual. *Attached and incorporated as Exhibit 4.*
11. On January 16, 2025, I sent via certified mail the Docketing Notice to the Operator of Record found in OCD Permitting, Mr. Mickey McGhee, Owner of M&M Energy, LLC at 1008A Prospect Street, El Paso, Texas 79902 and emailed mmghee01@yahoo.com. On January 21, 2025, the certified mail tracking information indicated that the NOV arrived at the operators address of

record and according to the United State Postal Service was left with the individual. *Attached and incorporated as Exhibit 5.*

FURTHER AFFIANT SAYETH NOT.



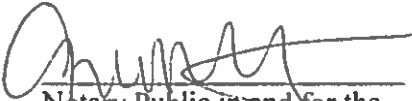
NICHOLAS KARNs

STATE OF NEW MEXICO

COUNTY OF SANTA FE

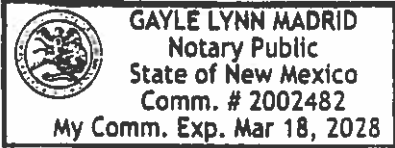
SUBSCRIBED AND SWORN TO BEFORE ME, the undersigned authority on this

20 day of February, 2025, by Nicholas Karns



Notary Public in and for the
State of New Mexico

My Commission Expires:
3/18/28


GAYLE LYNN MADRID
Notary Public
State of New Mexico
Comm. # 2002482
My Comm. Exp. Mar 18, 2028

Nicholas R. Karns

Nicholas.karns@emnrd.nm.gov

103 Spruce St, Santa Fe, NM 87501

(505) 629-7138

INTRODUCTION

Exploring a career path in local government by collecting experience in many different state agencies. Competent project manager. I believe that my experience with regulatory boards and criminal justice oversight has galvanized the fundamentals for steady advancement in government administration.

HIGHLIGHTS

- ◆ **Nine years +** project management leadership
- ◆ **Experience** creating regulatory workflows and processes
- ◆ **Proficient** with data gathering and analysis
- ◆ **Skilled** at communicating with internal and external clientele
- ◆ **Involved** extensively with New Mexico rulemaking and practiced in jurisprudence
- ◆ **Certified** forklift operator, serve safe
- ◆ **Actively** sitting as a member of the Private Investigations Advisory Board

EDUCATION

- Santa Fe Community College
 - GED

SKILLS

Computer Skills, Software & Applications

- | | |
|------------------------|-----------------|
| ● Proprietary software | ● NCIC OpenFox |
| ● Windows | ● Dot Delimited |
| ● Linux & open source | ● HTML |
| ● MS Office Suite | ● Photoshop |
| ● Acrobat | |

Administrative Skills

- | | |
|------------------------------------|-------------------------------|
| ● Project management | ● Database oversight |
| ● Policy and infrastructure design | ● Curriculum development |
| ● Exercised in jurisprudence | ● Classroom instruction |
| ● Research and analysis | ● Inter-agency communications |

SUPERVISORY EXPERIENCE

Department of Public Safety

- 2 years NCIC Program Oversight (2 people)

Regulation and Licensing Department

- 3 years Board Administrator (1-3 people depending on the board)

Lowe's Home Improvement

- 3 years Department Specialist (2 people)

PROFESSIONAL EXPERIENCE

Energy Minerals & Natural Resources 11/22 - Present *Santa Fe, NM*

COMPLIANCE OFFICER - A

Member of the Oil Conservation Division compliance team. Processes new application, adhering to workflow and procedure. Assures operators are in compliance with state Chapter 15 statutes and regulations. Manages well bonds from operators as financial assurance for the State of New Mexico.

Department of Public Safety 11/20 – 11/22 *Santa Fe, NM*

NCIC COORDINATOR

Oversight of data security standards and response protocol for all New Mexico criminal justice agencies in regards to their connection to the National Crime Information Center (NCIC). Completed administrative audits, misuse investigations, training, instructing, and general user support. Maintained federal and state compliance when handling, storing, and otherwise disseminating criminal justice information. Worked closely with the FBI to keep New Mexico criminal justice agencies moving progressively into the future.

Regulation and Licensing Department 8/18 - 11/20 *Santa Fe, NM*

BOARD ADMINISTRATOR

Served as board administrator for multiple occupational licensing boards. Coordinated formal rule change hearings and developed many forms and applications. Trained licensing staff and implemented filing standards. Worked well with general counsel, the Attorney General's office, and the State Records and Archives Center.

Lowe's Home Improvement 3/14 - 3/18 *Santa Fe, NM*

DESIGN PROJECT SPECIALIST

Started working for Lowe's in 2014 as a cashier. Advanced up to Installed Sales Coordinator and then to Sales Specialist in June of 2015. Assisted customers with remodel designs, product knowledge and financing. Created weekly sales analysis reports and budget projections. Designed special order windows and doors by working closely with manufactures.

PROFESSIONAL REFERENCES

- | | |
|--|---|
| ● Jessica Rodarte /
Technical Support
Staff Manager – DPS
505-699-5422 | ● Roberta Perea /
Board Administrator
Supervisor – RLD
505-204-2157 |
| ● Regina Chacon /
LERB Bureau Chief
& CSO - DPS
505-469-7649 | ● Rob Jackson /
Compliance
Supervisor – OCD
505-660-2501 |
| ● Amanda Macias /
Special Projects
Supervisor – DPS
505-920-2412 | ● Ruth Romero /
Board Administrator
– RLD
505-819-9973 |

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary-Designate

Ben Shelton
Deputy Secretary (Acting)

Gerasimos Razatos
Division Director (Acting)
Oil Conservation Division



BY CERTIFIED MAIL AND ELECTRONIC MAIL

Mickey McGhee
Owner
M&M ENERGY, LLC
1008A Prospect Street
El Paso, TX 79902
mmcghee01@yahoo.com

NOTICE OF VIOLATION

The Director of the Oil Conservation Division (“OCD”) issues this Notice of Violation (“NOV”) pursuant to 19.15.5.10 NMAC. A process is available to informally discuss and resolve the NOV. OCD will not request a hearing on the NOV until the end of this process, which runs for 30 days from the date of your receipt of this letter. OCD will extend this process if it would facilitate informal resolution of the NOV. To initiate this process, contact the OCD employee identified at the end of this letter.

(1) Alleged Violator: M&M ENERGY, LLC, OGRID #294619 (“Operator”).

(2) Citation, Nature, and Factual and Legal Basis for Alleged Violation(s):

19.15.25.8 NMAC:

- A.** *The operator of wells drilled for oil or gas or services wells including seismic, core, exploration or injection wells, whether cased or uncased, shall plug the wells as Subsection B of 19.15.25.8 NMAC requires.*
- B.** *The operator shall either properly plug and abandon a well or place the well in approved temporary abandonment in accordance with 19.15.25 NMAC within 90 days after:*
- (1)** *a 60 day period following suspension of drilling operations;*
 - (2)** *a determination that a well is no longer usable for beneficial purposes; or*

State of New Mexico
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- (3) a period of one year in which a well has been continuously inactive.*

19.15.5.9(A) NMAC:

An operator is in compliance with Subsection A of 19.15.5.9 NMAC if the operator...

(4) has no more than the following number of wells out of compliance with 19.15.25.8 NMAC that are not subject to an agreed compliance or final order setting a schedule for bringing the wells into compliance with 19.15.25.8 NMAC and imposing sanctions if the schedule is not met:

- (a) two wells or fifty percent of the wells the operator operates, whichever is less, if the operator operates 100 wells or less;*
- (b) five wells if the operator operates between 101 and 500 wells;*
- (c) seven wells if the operator operates between 501 and 1000 wells; and*
- (d) 10 wells if the operator operates more than 1000 wells.*

Operator is the registered operator of three (3) wells. All three (3) wells are out of compliance with 19.15.25.8 NMAC. *See Exhibit A.*

19.15.8.9 NMAC:

D. Inactive wells. *An operator shall provide financial assurance for wells that are covered by Subsection A of 19.15.8.9 NMAC that have been in temporarily abandoned status for more than two years or for which the operator is seeking approved temporary abandonment pursuant to 19.15.25.13 NMAC in one of the following categories:*

- (1) a one well financial assurance in the amount of \$25,000 plus \$2 per foot of the projected depth of a proposed well or the depth of an existing well; the depth of a well is the true vertical depth for vertical and horizontal wells and the measured depth for deviated and directional wells; or*
- (2) a blanket plugging financial assurance covering all wells of the operator subject to Subsection D of 19.15.8.9 NMAC:*
 - (a) \$150,000 for one to five wells;*
 - (b) \$300,000 for six to 10 wells;*
 - (c) \$500,000 for 11 to 25 wells; and*
 - (d) \$1,000,000 for more than 25 wells.*

Operator currently has three (3) wells that are inactive and lack sufficient financial assurance. *See Exhibit B.*

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19.15.7.24 NMAC:

- A. An operator shall file a form C-115 for each non-plugged well completion for which the division has approved a form C-104 and for each secondary or other enhanced recovery project or pressure maintenance project injection well or other injection well within the state, setting forth complete information and data indicated on the forms in the order, format and style the director prescribes. The operator shall estimate oil production from wells producing into common storage as accurately as possible on the basis of periodic tests.*
- B. An operator shall file the reports 19.15.7.24 NMAC requires using the division's web-based online application on or before the 15th day of the second month following the month of production, or if such day falls on a weekend or holiday, the first workday following the 15th. An operator may apply to the division for exemption from the electronic filing requirement based upon a demonstration that such requirement would operate as an economic or other hardship.*

Operator is the registered operator of three (3) wells. Operator has not submitted the required C-115 for any well since at least January 2021. *See Exhibit C.*

(3) Compliance: No later than thirty (30) days after receipt of this NOV, Operator shall (a) submit production reports for the wells identified in Exhibit A; (b) plug and abandon all three (3) wells listed in Exhibit A; and (c) provide inactive well blanket plugging financial assurance of \$150,000 or increase the one well financial assurance to the specified amounts in Exhibit B.

(4) Sanction(s): OCD may impose one or more of the following sanctions:

- civil penalty
- modification, suspension, cancellation, or termination of a permit or authorization
- plugging and abandonment of a well
- remediation and restoration of a well location and associated facilities, including the removal of surface and subsurface equipment and other materials
- remediation and restoration of a location affected by a spill or release
- forfeiture of financial assurance
- shutting in a well or wells
- any other remedy authorized by law

For the alleged violations described above, OCD proposes the following sanctions:

- (a) Plug and Abandon Wells: OCD will request an order requiring Operator to plug and abandon three (3) wells listed in Exhibit A, and alternatively, an order authorizing OCD to plug and abandon those wells.
- (b) Financial Assurance: OCD will request an order requiring Operator to provide an inactive well blanket plugging financial assurance of \$150,000 or additional one well financial assurance in the specified amounts in Exhibit B, and alternatively, an order forfeiting financial assurance.

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- (c) Termination of Authorization to Transport: OCD will request an order terminating Operator's authority to transport from all wells.
- (d) Civil Penalties: OCD proposes to assess civil penalties as specified below. The civil penalty calculations are attached. OCD has taken into consideration the alleged violator's good faith effort to comply with the applicable requirements. Copies of the civil penalty calculations are attached.

Civil Penalty: 19.15.5.9(A)(4)(a) NMAC:	\$ 1,350.00
19.15.8.9 NMAC:	\$ 5,400.00
19.15.7.24 NMAC	\$ 1,350.00

(5) *Hearing*: If this NOV cannot be resolved informally, OCD will hold a hearing on February 27, 2025. Please see 19.15.5.10 NMAC for more information regarding the hearing. Even if OCD schedules a hearing, you can request an informal resolution at any time.

For more information regarding this NOV, contact Christy Treviño at (505)-607-4524 or Christy.Trevino@emnrd.nm.gov.

Regards,



Gerasimos Razatos
Acting Director

12/4/2024

DATE

cc: Office of Legal Counsel, EMNRD

Inactive Well List

Total Well Count: 3 Inactive Well Count: 3
Printed On: Wednesday, October 09 2024

District	API	Well	ULSTR	OCD Unit	Ogrid	Operator	Lease Type	Surface Owner	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
1	30-025-38561	EUMONT STATE #001	C-36-21S-35E	C	294619	M&M ENERGY, LLC	S	P	O	12/2020	Queen		
1	30-025-38712	EUMONT STATE #002	F-36-21S-35E	F	294619	M&M ENERGY, LLC	S	P	O	03/2020	Bone Spring		
1	30-025-08809	J H DAY #001	K-06-22S-36E	K	294619	M&M ENERGY, LLC	P	P	O	06/2019	TA EXPIRES 9/5/11		

WHERE Operator:294619, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

Inactive Well Additional Financial Assurance Report

294619 M&M ENERGY, LLC

Total State & Fee Wells: 3

Printed On: Wednesday, October 09 2024

Property	Well Name	Lease Type	ULSTR	OCD Unit Letter	API	Well Type	Last Prod/Inj	Inactive Additional Bond Due	Bonding Depth	Required Bond Amount	Bond Required Now	Covered By Blanket TA Bond	Bond In Place	In Violation
322427	EUMONT STATE #001	S	C-36-21S-35E	C	30-025-38561	O	12/2020	01/2023	5030	35,060	Y		10,030	Y
	EUMONT STATE #002	S	F-36-21S-35E	F	30-025-38712	O	03/2020	04/2022	4296	33,592	Y		9,296	Y
317580	J H DAY #001	P	K-06-22S-36E	K	30-025-08809	O	06/2019	07/2021	3831	32,662	Y		8,831	Y

WHERE Ogrid:294619



Alleged Violator	M&M ENERGY, LLC	
Alleged Violator OGRID	294619	
History of Non-Compliance	No history	0
Economic Impact	Less than 50 wells or gross sales less than \$500,000	0
Total Penalty	\$	8,100

API # or Facility ID	Violation Citation	Type of Violation	Description	MinPA(\$)	Multi Day / Single Day	Days in violation	Days Penalized	Penalty Subtotal	Effort to Comply	Negligence and Willfulness	Factor Subtotal	Outstanding Conditions	TOTAL	Comments
30-025-38561	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6 Negligence	0.2 1.8	No outstanding conditions	\$ 2,500.00	\$ 450
30-025-38712	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6 Negligence	0.2 1.8	No outstanding conditions	\$ 2,500.00	\$ 450
30-025-08809	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6 Negligence	0.2 1.8	No outstanding conditions	\$ 2,500.00	\$ 450
30-025-38561	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable		\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance	0.6 Negligence	0.2 1.8	No outstanding conditions	\$ 2,500.00	\$ 1,800
30-025-38712	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable		\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance	0.6 Negligence	0.2 1.8	No outstanding conditions	\$ 2,500.00	\$ 1,800
30-025-08809	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable		\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance	0.6 Negligence	0.2 1.8	No outstanding conditions	\$ 2,500.00	\$ 1,800
30-025-38561	8.9	fail to provide financial assurance per well		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6 Negligence	0.2 1.8	No outstanding conditions	\$ 2,500.00	\$ 450
30-025-38712	8.9	fail to provide financial assurance per well		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6 Negligence	0.2 1.8	No outstanding conditions	\$ 2,500.00	\$ 450
30-025-08809	8.9	fail to provide financial assurance per well		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6 Negligence	0.2 1.8	No outstanding conditions	\$ 2,500.00	\$ 450

Tracking Number:

Remove X

70191640000082607261

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 2:47 pm on December 9, 2024 in EL PASO, TX 79902.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

EL PASO, TX 79902

December 9, 2024, 2:47 pm

In Transit to Next Facility

December 8, 2024

Arrived at USPS Regional Facility

EL PASO TX DISTRIBUTION CENTER

December 7, 2024, 1:07 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

December 6, 2024, 10:07 pm

Arrived at USPS Origin Facility

ALBUQUERQUE, NM 87101

December 6, 2024, 9:11 pm

Departed Post Office

SANTA FE, NM 87505
December 6, 2024, 5:28 pm

USPS picked up item

SANTA FE, NM 87505
December 6, 2024, 10:22 am

Hide Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



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Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

ALERT: SEVERE WEATHER IN THE MIDWEST THROUGH THE NORTHEAST U.S. AND THE SOU...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70191640000082607278

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 3:30 pm on January 21, 2025 in EL PASO, TX 79902.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Left with Individual

EL PASO, TX 79902

January 21, 2025, 3:30 pm

Insufficient Address

EL PASO, TX 79902

January 21, 2025, 3:24 pm

In Transit to Next Facility

January 20, 2025

Arrived at USPS Regional Facility

EL PASO TX DISTRIBUTION CENTER

January 18, 2025, 5:41 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

January 18, 2025, 8:36 am

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
January 17, 2025, 11:13 pm

Hide Tracking History

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