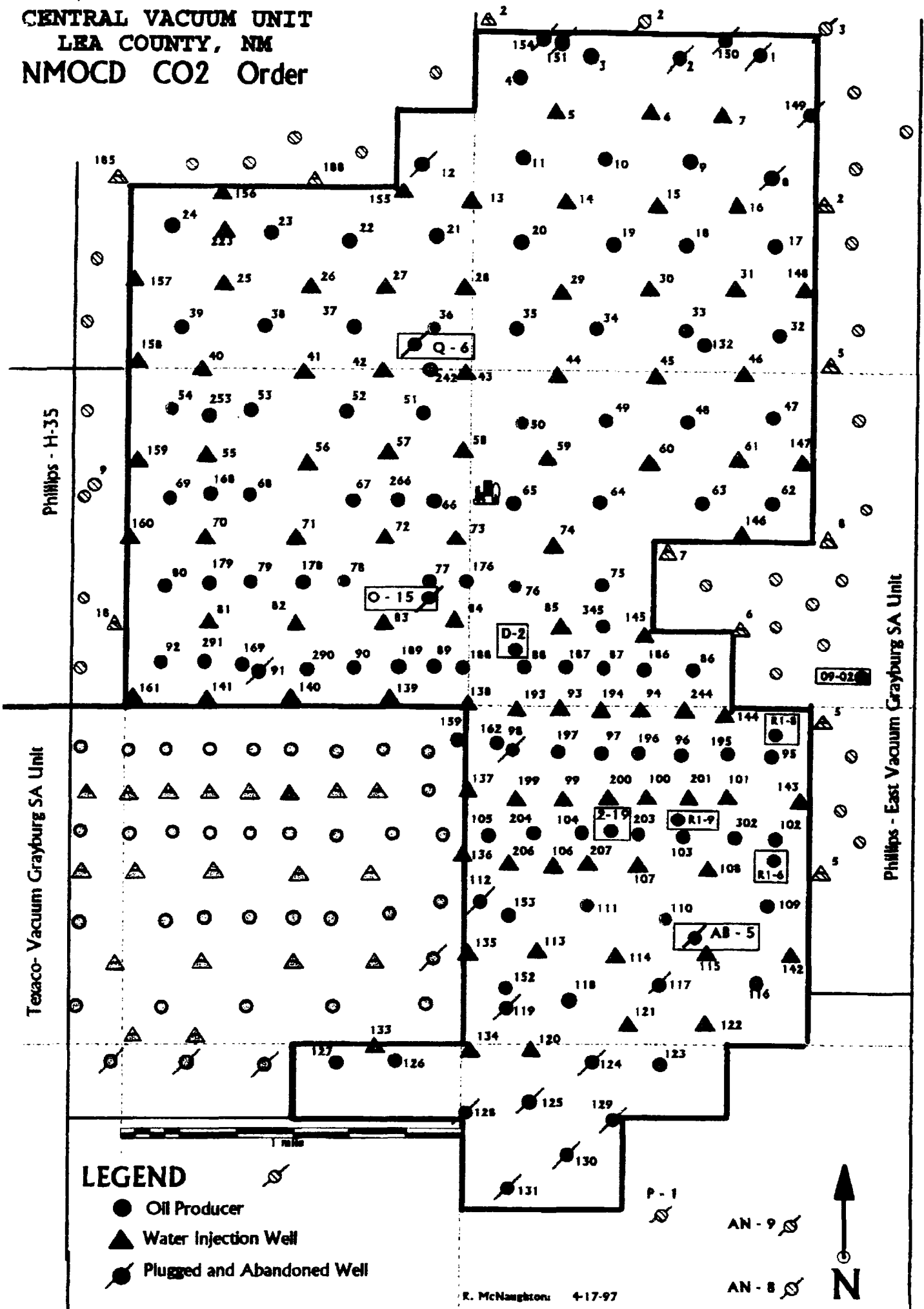


CENTRAL VACUUM UNIT LEA COUNTY, NM NMOCD CO2 Order



LEGEND

- Oil Producer
- ▲ Water Injection Well
- ⊗ Plugged and Abandoned Well

AN-9
AN-8



API No. 3062520505
P&A 7/14/95

Texaco E&P Inc.
New Mexico O State NCT-1 #15
Vacuum Glorieta West Unit #29

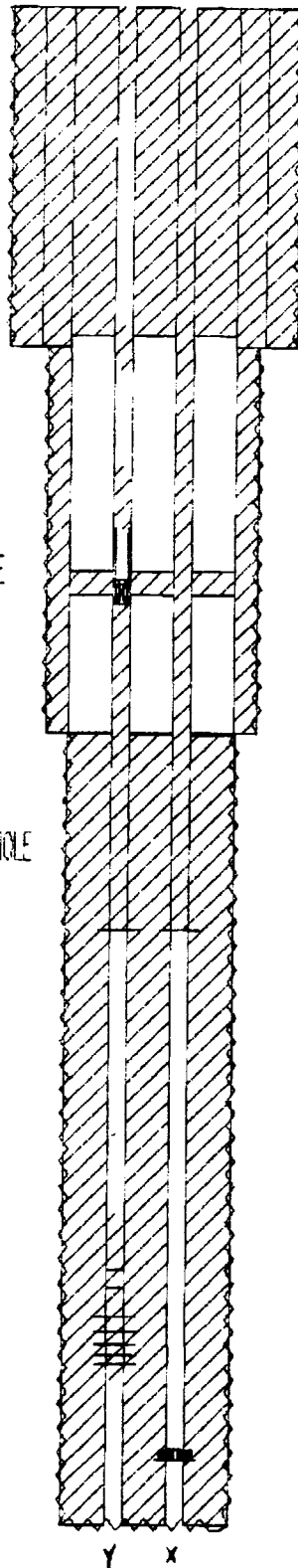
0.0 - 1495.0' CEMENT 550 sx squeeze
0.0 - 1550.0' CEMENT 1000 sx, circ.
0.0 - 1550.0' 15" OD HOLE
0.0 - 1550.0' 11.75" OD SURF CSG
0.0 - 3300.0' CEMENT 900 sx, circ.

2564.0 - 2668.0' CEMENT by CSL
1550.0 - 3300.0' 11" OD HOLE
0.0 - 3300.0' 8.625" OD INT CSG

3300.0 - 6915.0' CEMENT 900 sx, TOC by CSL
3300.0 - 6915.0' 8.750" OD HOLE

1800 FSL & 550 FEL
Sec 35, T14N 17S, R10E 34 E
Elevation: 3996 DF
Soud Date: 11/23/63
Completed: 1/21/64
Comp. Interval: 5398-6031 (GLRT)
6575-6620 (BLBR)

0.0 - 6909.0' 2.875" OD TBG
0.0 - 6915.0' 2.875" OD TBG



0.0 - 400.0' CEMENT PLUG 15 sx
5.0 - 4200.0' CEMENT PLUG circ. from Y

1450.0 - 1650.0' CEMENT PLUG 10 sx

2100.0 - 2375.0' CEMENT PLUG 10 sx
2600.0 - 4200.0' CEMENT PLUG 150 sx circ. to X
2375.0 - 2700.0' 2.063" OD TBC
2600.0 - 2735.0' RETAINER

4200.0 - 4201.0' PERFS Peri to communicate
4200.0 - 4201.0' PERFS from Y string

5750.0 - 5755.0' RETAINER
5135.0 - 5145.0' CEMENT PLUG 10 sx
5825.0 - 5830.0' RETAINER
5500.0 - 6250.0' CEMENT PLUG 100 sx
6180.0 - 6185.0' PERFS
5332.0 - 5963.0' PERFS
5998.0 - 6031.0' PERFS
6055.0 - 6145.0' PERFS
6180.0 - 6180.0' PERFS
6575.0 - 6620.0' ABANDONED PERFS
6565.0 - 6568.0' CIBP

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1600 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-20505
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-155-1
7. Lease Name or Unit Agreement Name	New Mexico "O" State NCT-1
8. Well No.	15
9. Pool name or Wildcat	Vacuum Glorietta

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Texaco E&P, Inc.
3. Address of Operator P. O. Box 730 - Hobbs, NM 88240
4. Well Location Unit Letter <u>I</u> : <u>1800</u> Feet From The <u>South</u> Line and <u>560</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>17'S</u> Range <u>34'E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3997' RKB</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-27-95 Notify State of intent to move in and abandon well.
- 6-28-95 Circ. hole w/ 25# per bbl. salt gel mud.
- "Y" 6-28-95 (Glorietta)-Set 2-7/8" cmt ret. @ 5750', sqz 90 sx cmt below, shut in @ 700 psi. Cap cmt ret w/ 10 sx cmt, cap TOC 5394'.
- "Y" 6-28-95 35 sx cmt @ 4550, cal TOC @ 3129. "Y" 6-29-95-10 sx @ 2900', Cal TOC @ 2494'.
- "X" 7-5-95 Milling @ 1486'. Made no hole.
- "Y" 7-8-95 Drill out cmt to 5164'.
- "Y" 7-12-95 10 sx cmt @ 5145', Cal TOC @ 4736'.
- "Y" 7-13-95 Perf. @ 4200', set 2-7/8" Cmt ret. @ 2700', Circ. 150 sx cmt down "Y" to surf. on "X" string, displ. TOC 1/2 Bbl. below cmt. ret. in "Y". TOC 6' in "X" side.
- "Y" 7-14-95 Cut 2-1/16" tbg @ 2375'.
- "Y" 7-14-95 10 sx cmt @ 2375', TOC 1946'.
- "Y" 7-14-95 10 sx cmt @ 1650', TOC 1221'.
- "Y" 7-14-95 10 sx cmt @ 400' to C'
- 7-14-95 Nipple down BOP, cap well and install dry hole marker. Clean location and move off.

*Sent To OCD
7/27/95*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE P&A Supervisor DATE 7/16/95
TYPE OR PRINT NAME James Calder TELEPHONE NO. 915/335-5080

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

TEXACO EXPLORATION AND PRODUCTION INC.
MIDLAND DIVISION - P & A PROGRESS AND SUMMARY REPORT

Operator: TEPI Lease/Well# New Mexico "C" State Nct-1 #15
Lease Type: Federal State X Fee Lease# API# 30-025-20505

Well Type: Oil X Gas Service
Field Vacuum Glorieta County LEA, NEW MEXICO
TD or Surf Intm Prod
PBTD 6915' Csg 11 3/4" @ 1550' Csg 8 5/8" @ 3300' Csg 2 7/8" @ 6915'
P&A-RFD No. 6008-0384 Rig Days: Appropriation:
PAC 2602.01 Est TOTAL \$
Act
Suspended

Prepared By: Ralph Harding (Midland) Foreman: DON GARRETT

----- FINAL REPORT -----

Start Date 6/26/95 P & A Date 07/14/95 Field Estd 100% P&A Cost \$75,028

Test Prior: Status TR-O BO 0 BW 0 MCFD 0 Ck N/A /64 TP N/A

PO31 Status Change: From WO to PLUGGED & ABANDONED

6/26/95 MOVE IN RIG UP PULLING UNIT, MOVE IN WORKSTRING AND PA EQUIPMENT.
RIGGED UP WIRELINE PICKED UP 2.25 GAGE RING, R.I.H. ON "X" STRING, TAG AT
1465'. P.O.O.H. W/ GAGE RING, R.I.H. W/ GAGE RING IN "Y" TAG @ 5817'.
P.O.O.H. RIGGED DOWN W/L RIGGED UP PUMP, PUMP DOWN "Y" STRING, ESTABLISH RATE
@ 3 BPM, 0 PSI, STRING ON VACUUM. R.U. WIRELINE ON "Y" STRING PICKED UP 2
7/8" CMT. RETAINER AND SET IT @ 5800', RIG DOWN W/L. PICK UP 2 1/16" TBG. W/
STINGER R.I.H. TO 5800', TAG, CIRCULATED UNSTING. MIXED MUD IN FRAC TANK,
LOADED HOLE W/ 60 BBLs. MUD, HAD NO RETURN'S, MAY HAVE HOLE IN 2 7/8" OR CMT
RETAINER IS IN THE OPEN POSITION. S.I.O.N. 1-DAY-\$5,700

MIDLAND DIVISION - DAILY P & A REPORT

(DAILY WORK PERFORMED)

Lease and Well# NEW MEXICO "O" STATE Nct-1 #15

----- WORK PERFORMED SUMMARY -----

6/27/95 STING INTO CMT. RETAINER, ESTABLISHED RATE PUMPED 20 BBLs. @ 2 BPM, 0 PSI. UNSTING, TRIED TO LOAD HOLE, ABOVE CMT RETAINER. PUMPED 30 BBLs. HAD NO RETURNS, P.O.O.H. LAID DOWN STINGER. R.I.H. W/ 2 7/8' PKR. TO 5766', TRIED TO TEST 2 7/8' ABOVE CMT. RETAINER, NO TEST. TESTED 2 7/8' ABOVE PKR. HELD 500 PSI O.K. P.O.O.H. W/ PKR. STRAP OUT TBG. L/D PKR. CMT. RET. @ 5825', 40' ABOVE TOP PERF'S, CMT. RET. STUCK IN OPEN POSITION. NOTIFY NMOCD O.K. 2nd CMT. RET. @ 100' ABOVE 1st. S.I.O.N. 2-DAYS-\$8,700

6/28/95 "Y" STRING R/U WIRELINE P.U. 2 7/8" CMT. RET. T.I.H. AND SET @ 5750'. R/D WIRELINE, P.U. STINGER R.I.H. W/ 2 1/16" TBG. TO CMT. RET. @ 7750'. UNSTING, LOADED HOLE W/ 30 BBLs. MLF. STING IN, EST. RATE, SQUEEZED 90 SX. CMT. BELOW RETAINER, SHUT IN @ 700 PSI, CAP CMT. RET. W/ 10 SX. CMT. P.O.O.H. TO 4550', SPOT 35 SX. CMT. DISPLACED T.O.C. TO 3129'. P.O.O.H. TO 2900', REVERSE OUT W/ 16 BBLs. MUD. P.O.O.H. W/ REST OF TBG., OPEN UP 9 5/8" x 2 7/8". R.U. WIRELINE PERFORATED 4 JHF @ 2840' R/D WIRELINE, EST. RATE HELD 3000 PSI ON PERF'S, NOTIFY NMOCD. S.I.O.N. 3-DAYS-\$14,000

6/29/95 TESTED "Y" STRING TO 2000 PSI, HELD, R.I.H. "Y" STRING TO 2900' SPOT 10 SX. CMT. DISPLACED T.O.C. TO 2994'. P.O.O.H. STOOD BACK ALL TBG. R/U WIRELINE, R.I.H. PERF. 4 JHF @ 1600' "Y" STRING. RIGGED DOWN W/L, EST. RATE, HELD 2000 PSI. OPEN UP "X" STRING BLED DOWN 2000 PSI ON "Y" STRING, PUMP DOWN "Y" STRING HAD FULL RETURN'S UP "X" STRING, SHUT IN "X" STRING HELD 2000 PSI ON "Y" STRING. R.U WIRELINE ON "X" STRING RUN 1 11/16 SINKER BAR, SET DOWN @ 168' R/D WIRELINE, NIPPLE UP B.O.P. ON "X" STRING, R.I.H. W/ 2 1/16" TBG. SAT DOWN @ 1730'. PULLED 30,000# OVER STRING WEIGHT TO PULL FREE. P.O.O.H. STOOD BACK ALL TBG. HAD NO DAMAGE TO LAST JTS. NOTIFY STATE, NOTIFY TEXACO,

MIDLAND DIVISION - DAILY P & A REPORT

(DAILY WORK PERFORMED)

Lease and Well# NEW MEXICO "G" STATE NCT-1 #15

NOTIFIED JERRY SAXTON NMOCD SAID TRY TO CLEAN OUT WELL SO WE CAN INSTALLED
CMT. PLUGS AT LOWER DEPTHS. S.I.O.N. 3-DAYS-\$17,500

6/30/95 NIPPLE UP B.O.P. P.U. LEAD BLOCK ON 2 1/16" TBG. R.I.H. TO 1484 SAT
DOWN. PULLED 30,000# OVER TO PULL FREE. P.O.O.H. W/ BLOCK, NIPPLE DOWN
B.O.P. S.I.O.N. 4-DAYS-\$20,000

7/01/95 SHUT DOWN FOR WEEKEND

7/02/95 SHUT DOWN FOR WEEKEND

7/03/95 & 7/04/95 HOLIDAY OFF

7/05/95

M.I.R.U. REVERSE UNIT ON "X" STRING, PICKED UP 2 5/16" CONE BUSTER, R.I.H. TO
1484', R.U. POWER SWIVEL, J.U. STRIPPER MILL ON BAD 2 7/8" CSG. L/D SWIVEL.
P.O.O.H. W/ MILL, R.I.H. W/ LEAD BLOCK TO 1485'.5" TOOK PICTURES, P.O.O.H W/
BLOCK, SHOWED PARTED 2 7/8", NIPPLE DOWN B.O.P. S.I.O.N. 5-DAYS-27,000

7/06/95

R.I.H. W/ MULE SHOE SUB TO 1484' WORK SHOE INTO 2 7/8" PART 2 1/2, PULLED
30,000# OVER TO PULLED FREE. P.O.O.H. L/D MULE SHOE P.U. MILL No.2 R.I.H. TO
1484' P.U. POWER SWIVEL START MILLING, MILL TO 1486 1/2', TWIST OFF MILL,
P.O.O.H. R.I.H. W/ TAPER TAP, TO FISH MILL @ 1484'-1486'. WORK TAPER TAP INTO
MILL PULLED 30,000# OVER STRING TO PULL FREE. P.O.O.H. W/ NO FISH. S.I.O.N.

6-DAYS-\$32,000

7/07/95 NOTIFY JERRY SAXTON OF N.M.O.C.D. OF WELL CONDITIONS IN "X" STRING,
SAID DRILL OUT TO TOP OF GREYBURG "Y" SIDE, PERF. INTO "X" STRING, R.I.H. OPEN
ENDED, TAG T.O.C. @ 2113' IN "Y" STRING. P.O.O.H. LAID DOWN TBG. FOR
CONNECTIONS. P.U. 2 5/16" FISH TAIL BIT, R.I.H. TAG CMT. @ 2113' P.U. POWER

MIDLAND DIVISION - DAILY P & A REPORT

(DAILY WORK PERFORMED)

Lease and Well# NEW MEXICO "O" STATE NCT-1 #15

SWIVEL START DRILLING OUT CMT. DRILL TO 2644' CIRC. HOLE CLEAN. S.I.O.N.

7-DAYS-\$36,000

7/08/95 OPEN WELL , TAG CMT. AND STARTED DRILLING OUT @ 2644', DRILLING @ 2718', DRILLING @ 2766' FELLOUT. R.I.H. W/ 10 JTS. PICKING UP JTS. W/ SWIVEL, R/D SWIVEL, R.I.H. W/ 48 JTS. OUT OF DERRICK, P.U. 11 JTS OFF OF GROUND AND TAG UP ON CMT. @ 5164', CIRC. HOLE CLEAN ,L/D 11 JTS. P.O.O.H. STANDING BACK 150 JTS. IN DERRICK. TOTAL JTS. TODAY IS 168 JTS. 2 1/16". S.I.O.N.

8-DAYS-\$40,000

7/09/95 SHUT DOWN SUNDAY

7/10/95 TALKED TO DON DIAMOND, TEXACO EAST FOREMAN, O.K. TO RUN 2 7/8" PKR. TO 4000'. R.I.H. W 2 7/8' PKR. TO 4012' SET PKR. PRESS. UP TO 1000 PSI HELD FOR 30 MINS. GOOD, RELEASED PKR. P.O.O.H W/ 105 STANDS SET PKR., PRESS. UP AGAIN @ 3275' TESTED GOOD AGAIN @ 1000 PSI. BELOW PKR. PICK UP HOLE, TO 2764' SET PKR., WOULDN'T SET, P.O.O.H. R/U WIRELINE, R.I.H. W/ PERF. GUNS PERFS, @ 5145'. R.I.H. W/ TBG. TO 3275' SET PKR. COULDN'T PUMP PRESS. UP TO 2500 PSI. PULLED UP HOLE TO 2704', SET PKR. TESTED PERF. AGAIN. 2500 PSI GOOD FOR 30 MINS. P.O.O.H S.I.O.N.

9-DAYS-\$44,500

7/11/95

R.I.H. W/ 2 7/8" PKR. TO 3275' PRESS TEST TO 2500 PSI, COULDN'T PUMP INTO OTHER WELL, P.O.O.H. W 2 7/8" PKR., P.U. W/L TRK., PERFS @ 5140', R.I.H. W/ 2 7/8" PKR., TESTED @ 2500 PSI. COULDN'T PUMP INTO OTHER WELL. P.O.O.H. W/ 2 1/16" TBG. R/U WIRELINE TRK. R.I.H. W/ 6 SHOT ON TWISTED STRIP. P.O.O.H. W/ WIRELINE, R.I.H. 2 7/8" PKR. ON 2 1/16" TBG., SET PKR. @ 3275', PRESS. UP TO 2500 PSI, RELEASED PKR. CIRC. HOLE TO MAKE SURE STILL COULD.

MIDLAND DIVISION - DAILY P & A REPORT

(DAILY WORK PERFORMED)

Lease and Well# NEW MEXICO "O" STATE NCT-1 #15

P.O.O.H. W/ 2 7/8" PKR., 2 1/16" TBG. GOT ORDER TO SHUT DOWN, WILL TRY 90 DEGREE
LINK JET IN THE A.M. S.I.O.N. 10-DAYS-\$48,500

7/12/95

R/U 90 DEGREE LINK SHOT, 8 SHOT ON 1st RUN, TALKED TO JERRY SAXTON, N.M.O.C., HE
SAID THAT IT WAS O.K. TO COME UP THE HOLE 10'. R.I.H. SHOT @ 5135', P.O.O.H. R/U W/
2 7/8" PKR. TO 3275' SET PKR. PRESSURE UP TP 2500 PSI FOR 20 MIN., RELEASED PKR.,
PUMP OUT OTHER WELL STRING. P.O.O.H. GOT ORDER FROM BUDDY HILL N.M.O.C. TO TRY THE
SAME SHOTS, AGAIN AT THE SAME SPOT 5135'. R/U WIRELINE, R.I.H. SHOT 90 DEGREE LINK
SHOT W/ 8 HOLES, R.I.H. W/ 2 7/8" PKR. AND 2 1/16 TBG., PKR. WOULDN'T SET CIRC.
HOLE, P.O.O.H. W/ PKR., TALKED TO MIKE DEWITT (POOL WELL SVC.) HE TALKED W/ JERRY
SAXTON OF N.M.O.C. HE SAID TO PUMP 10 SK. CMT. ACROSS THE PERF'S @ 5145-5135 AND RE-
PERF'S @ 4200'.

TRIED IT THERE, R.I.H. W/ 168 JTS. TAG UP, PUMP 10 SK. CMT. DISP. T.O.C., STAND BACK
ALL TBG. S.I.O.N. 11-DAYS-\$55,000

7/13/95

R/U WIRELINE TRK. R.I.H. W/ 8 SHOTS 90 DEGREE LINK SHOT @ 4200'. P.O.O.H. W/ W/L
RIGGED DOWN W/L TRK. R.I.H. W/ 2 7/8" PKR. AND 2 1/16" TBG. TO 3275' SET PKR. TESTED
2500 PSI, P.O.O.H. W/ 2 7/8" PKR. R/U W/L TRK. AGAIN. R.I.H. W/ 8 SHOTS 90 DEGREE
LINK SHOT @ 4200'. SET PKR. CIRC. HOLE AFTER R.I.H. W/ 2 7/8" PKR., P.O.O.H. W/
PKR. LAYING DOWNW/ 25 JTS. WAITING ON ORDERS FROM THE STATE, WHERE TO SET THE
C.I.B.P. SET AT 2700', P.O.O.H. W/ W/L R/D W/L R.I.H. W/ STINGER AND 2 1/16" TBG.
STING INTO RETAINER, PUMPED AROUND GOING DOWN. THE EAST WELL STRING "Y", COMING UP
WEST WELL STRING "X" STRING PUMPED 150 SK. CEMENT @ 500 PSI SIP LEAVE WELL CLOSE IN
PUMPED 1/2 BBLs. PAST RETAINER. AND STAY STUNG IN, KNOCK HOSES LOOSE, CLEAN UP CMT
EQUIP. S.I.O.N. 12-DAYS-\$57,000

MIDLAND DIVISION - DAILY P & A REPORT

(DAILY WORK PERFORMED)

Lease and Well# NEW MEXICO "O" STATE NCT-1 #15

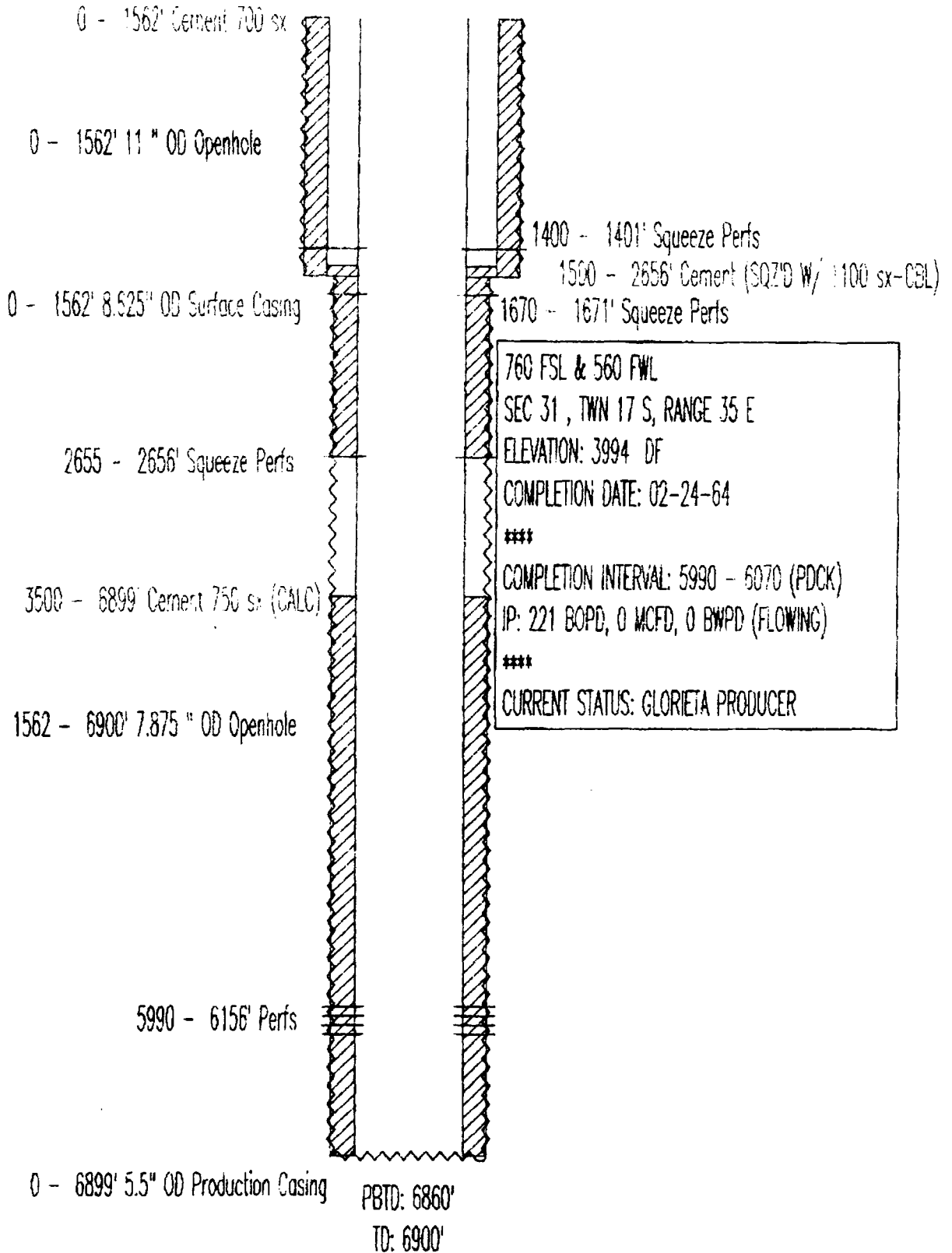
7/14/95

OPEN WELL 0 PRESSURE ON WELL, FOUND WELL HAD TBG. STUCK, JARRED ON PIPE UNTIL TBG. CAME UNSTUCK. PUMP DOWN TBG. COULDN'T PUMP DOWN BACKSIDE, COULDN'T PUMP DOWN "X" STRING. TALKED W/ DON GARRETT OF TEXACO HE SAID TO FREE POINT AND CUT FREE POINT PIPE, FREE @ 2375', GOT O.K. FROM N.M.O.C. TO CUT AND PUMP 10 SX. CMT. ON TOP AND 10 SX. CMT. @ 1650' AND 15 SX. CMT. @ 400' TO SURFACE. PUMPED 10 SX. CMT. @ 2375', LAID DOWN 39 JTS., RUN 16 JTS. OUT OF DERRICK, PUMPED 10 SX. CMT. @ 1650', HAD TO CUT PIPE 3 TIMES, BECAUSED CUTTER DIDN'T WORK. THE 3rd TIME JET CUT. LAID DOWN 41 JTS. PUMP 10 SX. CMT. FROM 400' TO SURFACE, NIPPLE DOWN B.O.P. PUMP WELL FULL. RIG DOWN P & A EQUIPMENT, TAGGED CMT. IN "X" STRING 6 FT.FROM SURFACE. BUDDY HILL N.M.O.C. O.K. IT. RIGGED DOWN PULLING UNIT, CLEAN LOCATION, AND MOVED OUT. LOST 359' OF 2 1/16" TBG. IN HOLE, AND 3 CHANGE OVER SUBS, AND STINGER. 13-DAYS-\$75,088

TEPI FOREMAN: DON GARRETT; POOL FOREMAN: MIKE DEWITT; FINAL COSTS: \$75,028

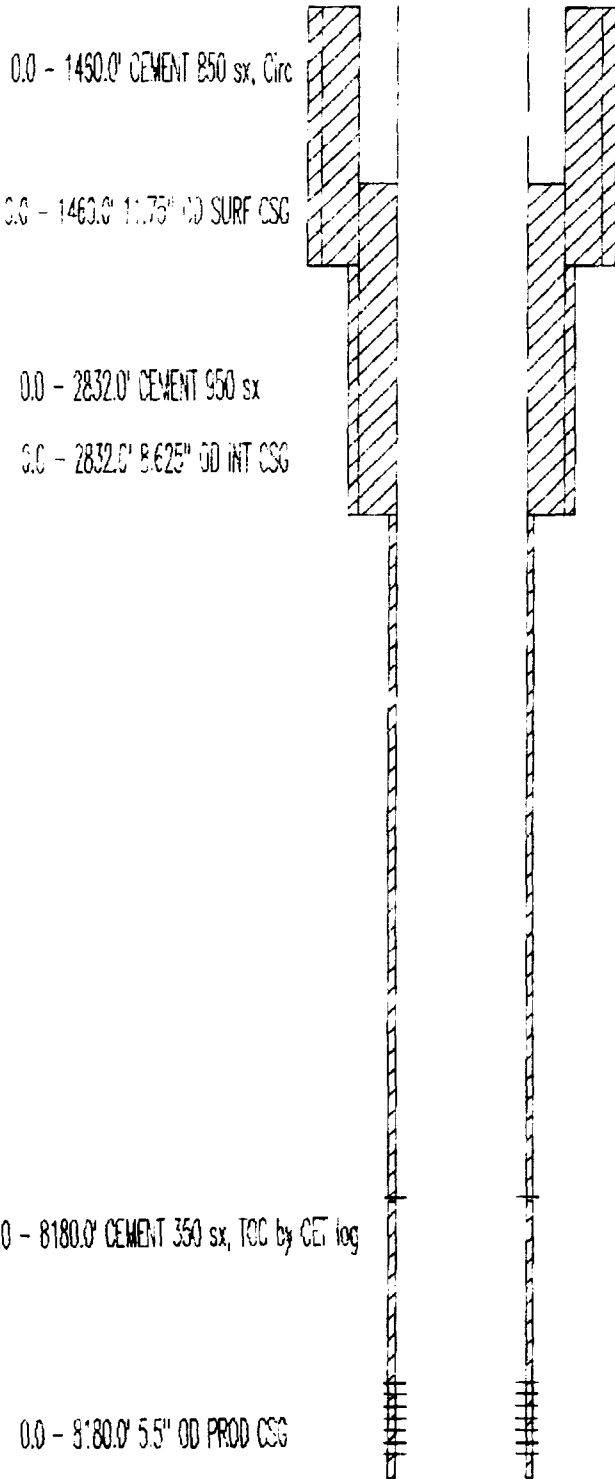
SHELL
STATE D NO. 2
API# 30025203390000

VACUUM GLORIETA West Unit
No. 103



Prod. - Drinkard

Marathon Oil
Warm State A/C 2 No. 19
API No. 3002531927



2010 FWL & 2230 FWL
 Sec 6, T4N 18S, R10E 35E
 Elevation 3971 KB
 Completion Date: 5/28/93
 Completion Interval: 7632-8044

1000.0 - 6620.0' CEMENT 1000 sx, squeeze 5/12/93

6620.0 - 6621.0' SQUEEZE PERFS

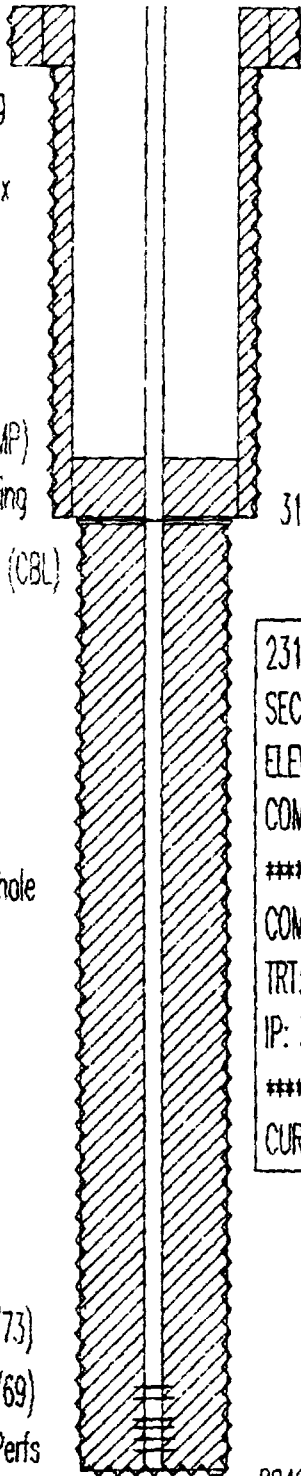
7632.0 - 8044.0' PERFS Drinkard

6640.0 - 8180.0' CEMENT 350 sx, TOC by CEM log

0.0 - 8180.0' 5.5" OD PROD CSG

TEXACO
 NM R STATE NCT-1 NO. 6
 API# 30025200530000

- 0 - 357' Cement 350 sx
- 0 - 357' 15" OD Openhole
- 0 - 357' 11.75" OD Surface Casing
- 0 - 3080' Cement 1600 sx
- 357 - 3080' 10.625" OD Openhole
- 2731 - 3101' Cement 960 sx (TEMP)
- 0 - 3080' 8.625" OD Intermediate Casing
- 3130 - 8850' Cement 1300 sx (CBL)



2310 FNL & 760 FEL
 SEC 6 , TWN 18 S, RANGE 35 E
 ELEVATION: 3980 DF
 COMPLETION DATE: 05-06-63

 COMPLETION INTERVAL: 8554 - 8718 (ABRF)
 TRT: 9000 GALS ACID (8554 - 8718)
 IP: 330 BOPD, 0 MCFD, 17 BHPD (FLOWING)

 CURRENT STATUS: SHUT-IN

3080 - 8850' 7.625" OD Openhole

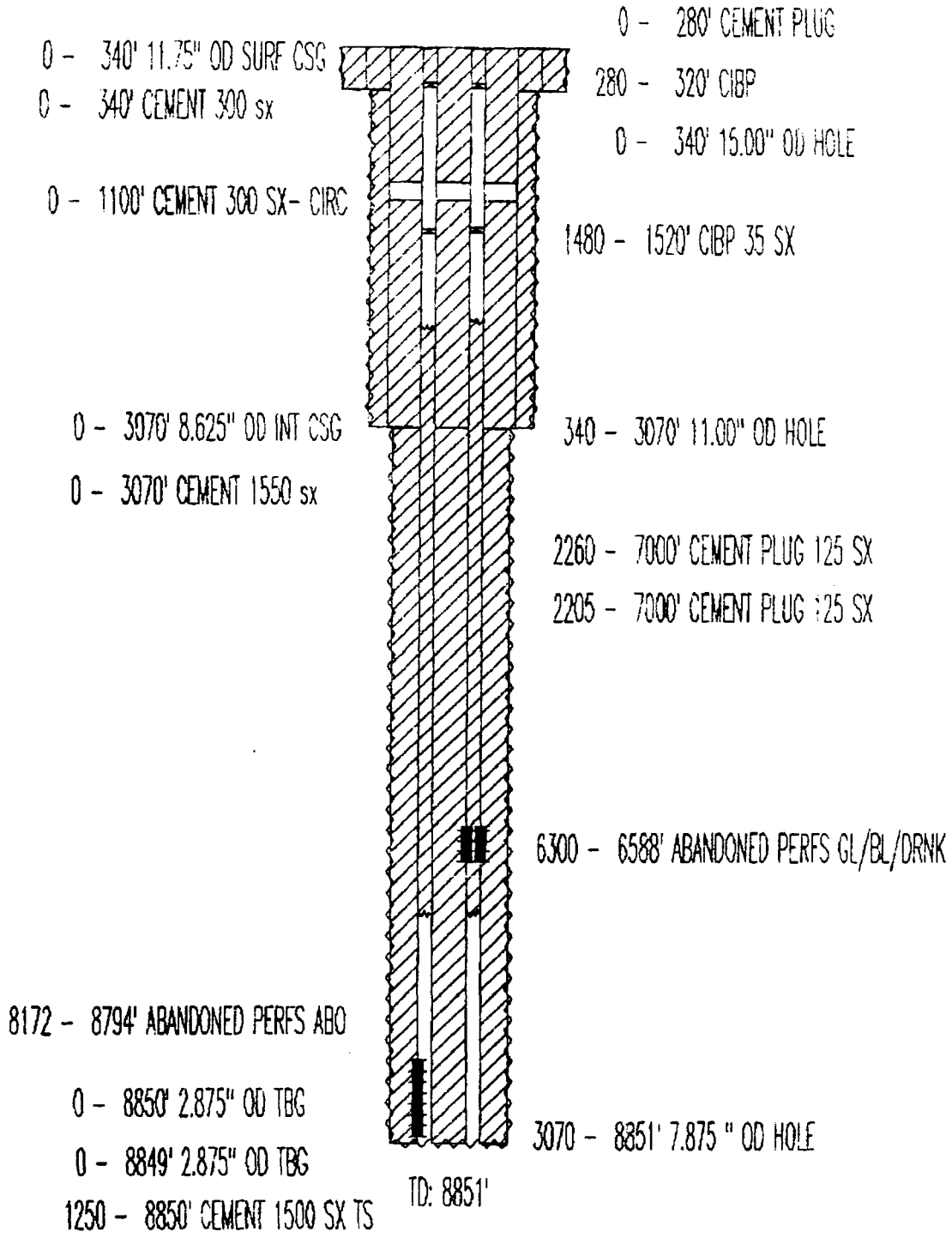
- 8275 - 8403' Perfs (9/73)
- 8462 - 8525' Perfs (4/69)
- 8554 - 8718' Perfs
- 0 - 8849' 2.875" OD Tubing

8840 - 8850' Fish (JUNK RBP)

TD: 8850'

P & A 12-05-91

TEXACO INC
NEW MEXICO "AB" STATE NO. 5
API# 3002520163



1800 FSLL & 1650 FELL
 SEC 6 , TWN 18 S, RANGE 35 E
 ELEVATION: 3982 GR
 COMPLETION DATE: 03-14-63

 COMPLETION INTERVAL: 8694 - 8794 (ABO)

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL FILE

WELL API NO. 30-025-20163
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. B-1031
7. Lease Name or Unit Agreement Name New Mexico "AB" State
8. Well No. 5
9. Pool name or Wildcat Vacuum Abo Reef
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4013' GR

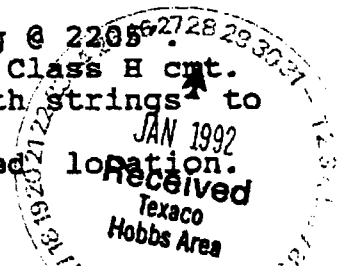
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [X] GAS WELL [] OTHER []
2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240
4. Well Location Unit Letter J : 1800 Feet From The South Line and 1650 Feet From The East Line
Section 6 Township 18S Range 35E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4013' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [X]
CASING TEST AND CEMENT JOB []
OTHER: []

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NM AB STATE #5
11/27/91 - 12/05/91
1. Notified NMOCD, MIRU w/P&A equip. Starting date 11-27-91.
2. Pmp 250 sxs Class H cmt w/2% CACL dn both strings, no PSI, SI for two days.
3. Tagged cmt in West string @ 2260' & East string @ 2205'.
4. Set CIBP @ 1500' in both strings, capped w/35' Class H cmt.
5. Set CIBP @ 320' in both strings, spt csg in both strings to surface.
6. Cut wellhead, installed dry hole marker, cleaned location.
Completion date 12-05-91.



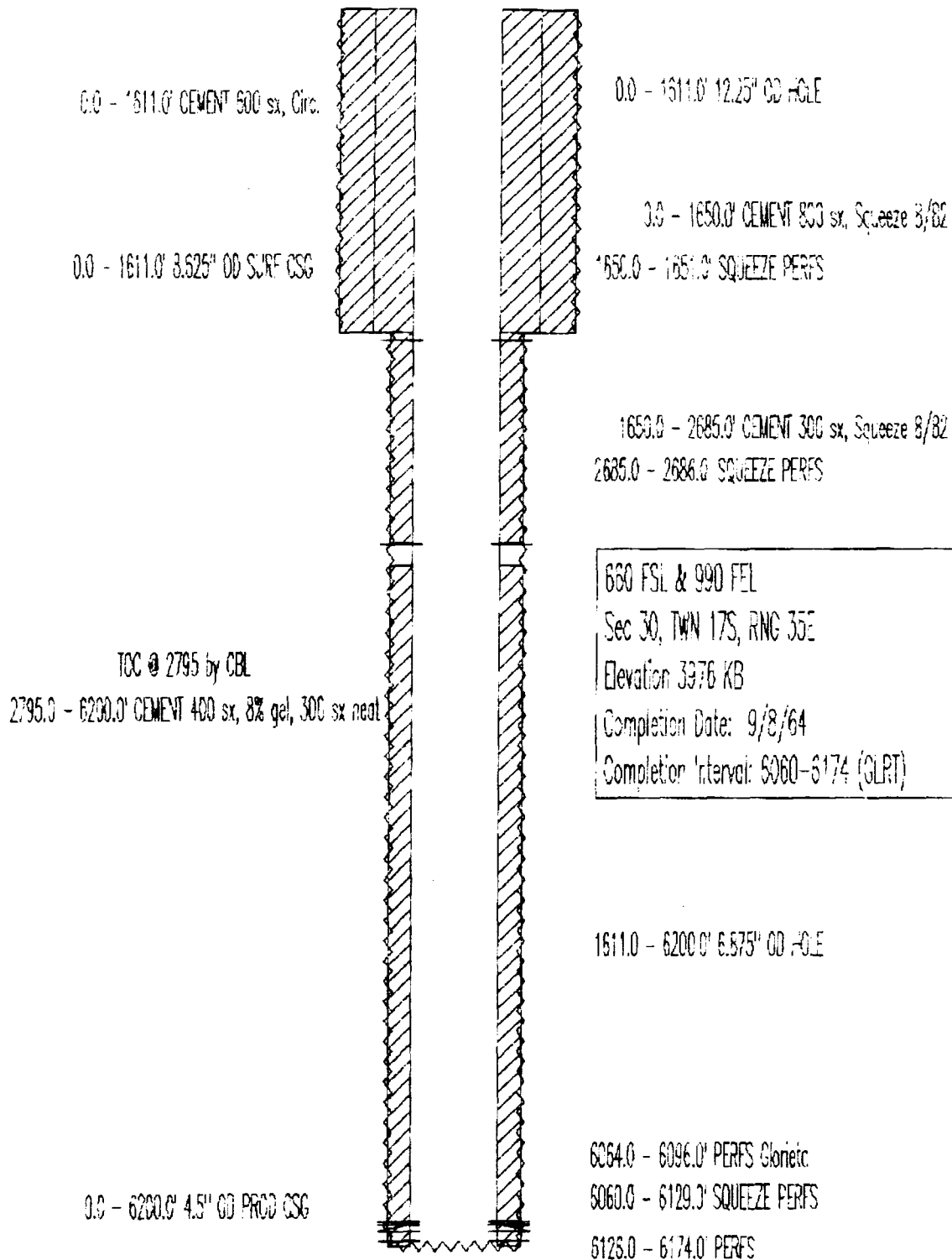
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer's Assistant DATE 12-20-91
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)
APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE JAN 27 '92
CONDITIONS OF APPROVAL, IF ANY:

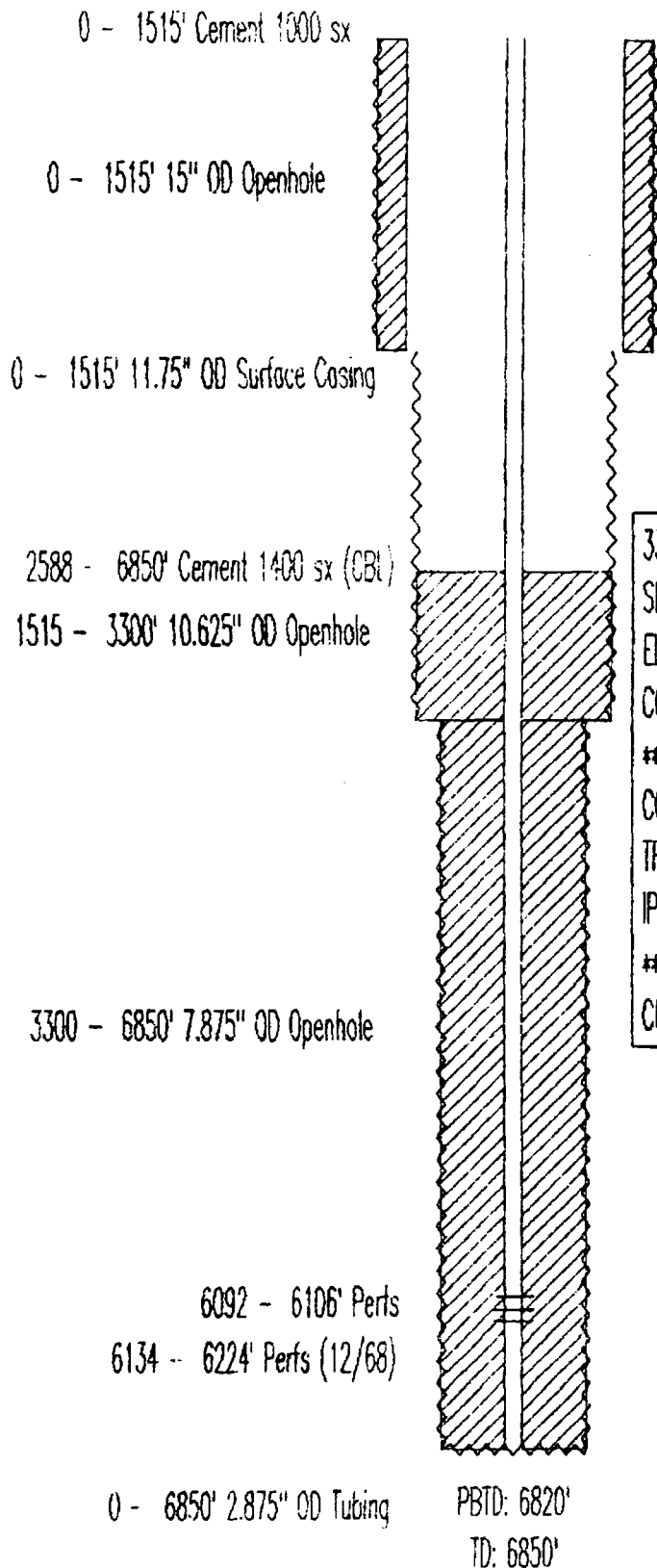
Now: Phillips
Vcc. Glorieta East Unit #9-02
Producer

Shell
State B No. 4
API No. 3002520822



TEXACO
NM R STATE NCT-1 NO. 8
API# 30025211080000

Vacuum Gloxieta West Unit
No. 119



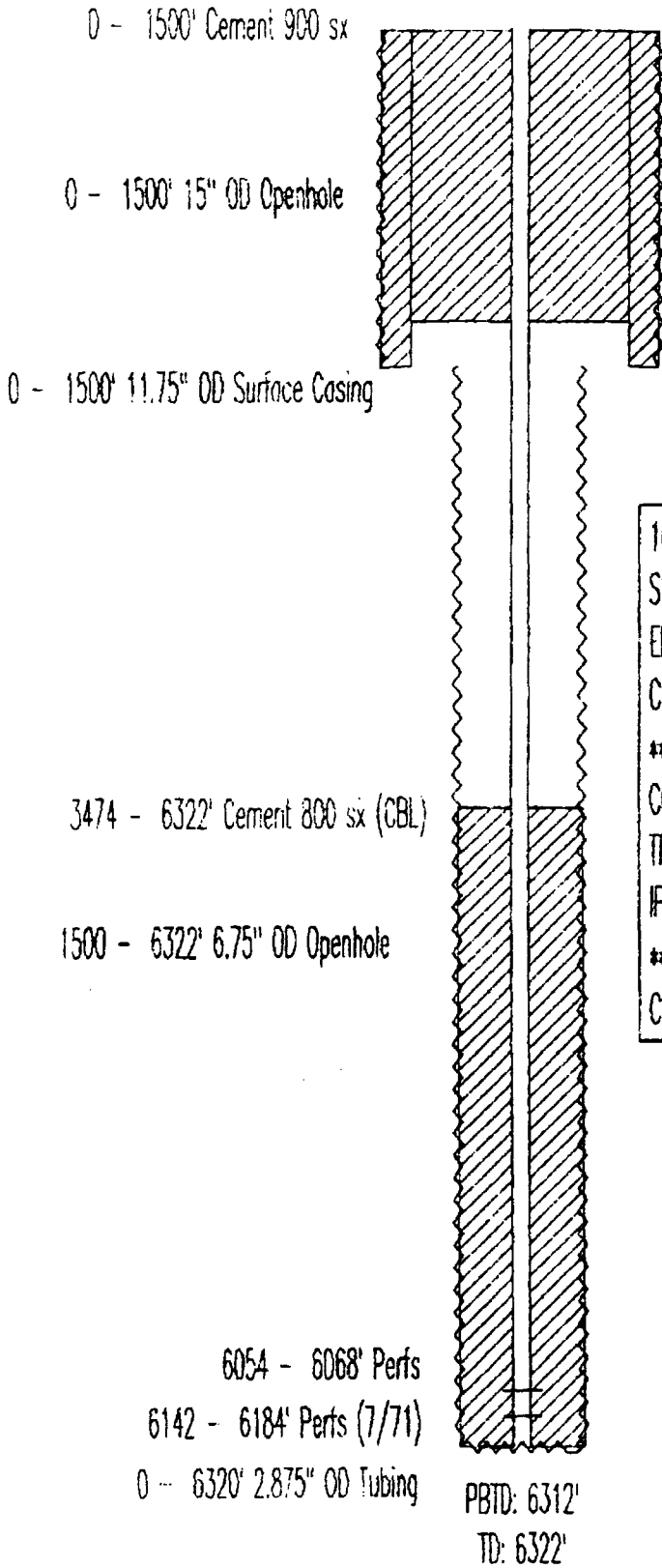
330 FNL & 660 FEL
 SEC 6 , TWN 18 S, RANGE 35 E
 ELEVATION: 3973 GR
 COMPLETION DATE: 10-05-64

 COMPLETION INTERVAL: 6092 - 6106 (GLRT)
 TRT: 1000 GALS ACID (6092 - 6106)
 IP: 108 BOPD, 0 MCFD, 11 BHPD (S)

 CURRENT STATUS: SHUT-IN

TEXACO
NM R STATE NCT-1 NO. 9
API# 30025210540000

Vacuum Glorieta West Unit
No. 128



0 - 1300' Cement (SQZ TO SURF W/ 600 sx)

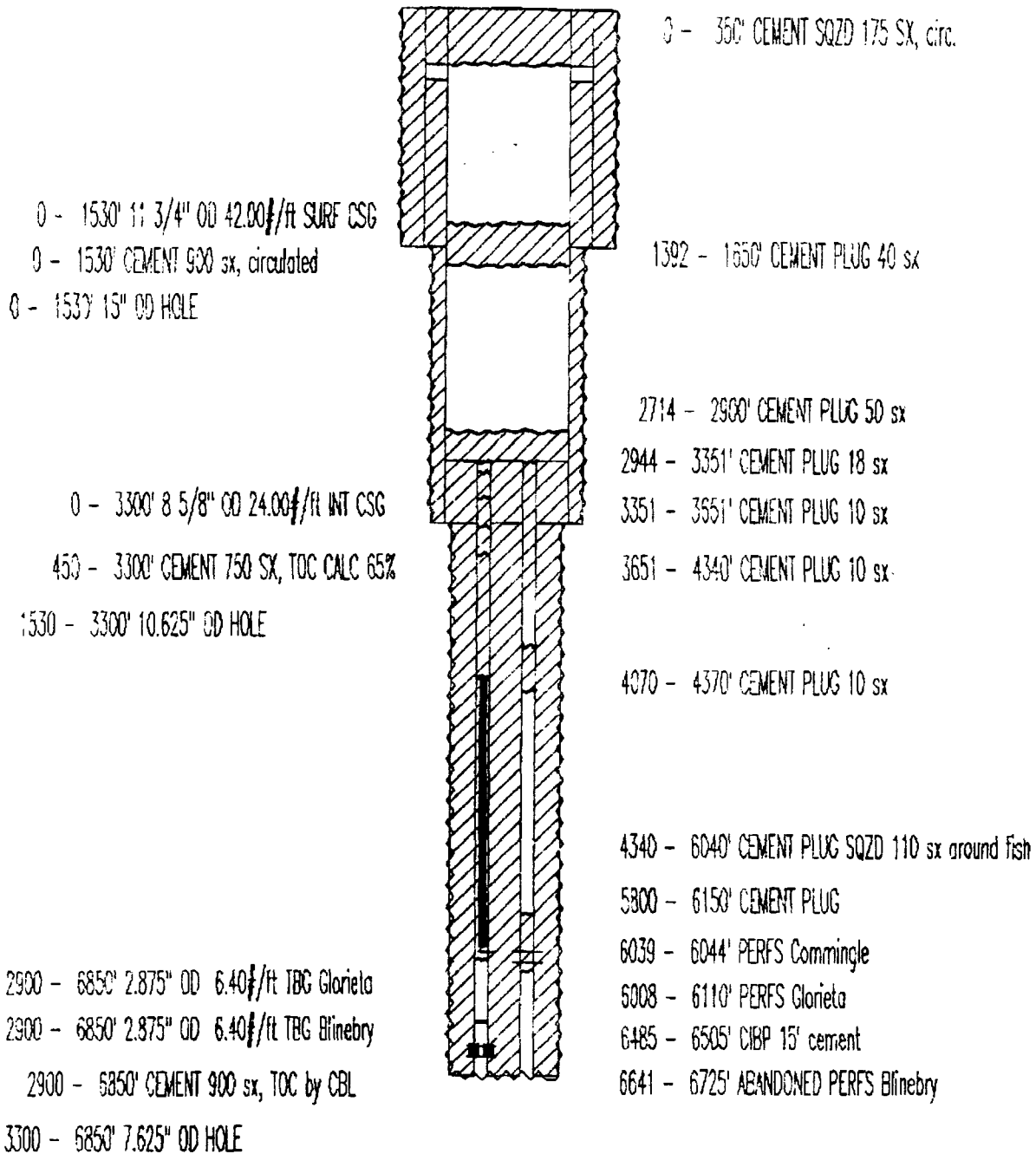
1650 FNL & 1980 FEL
 SEC 6 , TWN 18 S, RANGE 35 E
 ELEVATION: 3983 DF
 COMPLETION DATE: 02-02-65

 COMPLETION INTERVAL: 6054 - 6068 (GLRT)
 TRT: 2500 GALS ACID (6054 - 6068)
 IP: 253 BOPD, 0 MCFD, 0 BWPD (FLOWING)

 CURRENT STATUS: SHUT-IN

P&A: 12-14-95

TEXACO E&P INC.
 NM "Q" State NCT-1 No. 6
 API# 30-025-20947



460 FSL & 989 FEL
 SEC 25, TWN 17S, RANGE 34E
 ELEVATION: 3990' GR
 COMPLETION DATE: 3-10-64
 COMPLETION INTERVAL: 6008' - 6110' (Glorieta)
 6641' - 6725' (Blinebry)

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-20947

5. Indicate Type of Lease STATE [X] FEE []

6. State Oil & Gas Lease No. B-1056-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name NEW MEXICO "Q" STATE

Type of Well: OIL WELL [X] GAS WELL [] OTHER []

8. Well No. 6

Name of Operator TEXACO E&P INC.

9. Pool name or Wildcat VACUUM GLORIETA / BLINEBRY

Address of Operator P O BOX 3109 MIDLAND TEXAS 79701

Well Location Unit Letter P : 460 Feet From The SOUTH Line and 989 Feet From The EAST Line

Section 25 Township 175 Range 34E NMPM LEA County 10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3990 (GR)

1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data. NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [], PLUG AND ABANDON [], TEMPORARILY ABANDON [], CHANGE PLANS [], HILL OR ALTER CASING [], OTHER []. SUBSEQUENT REPORT OF: REMEDIAL WORK [], ALTERING CASING [], COMMENCE DRILLING OPNS. [], PLUG AND ABANDONMENT [X], CASING TEST AND CEMENT JOB [], OTHER [].

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1) Notify NMOCD of intent to plug well 12-7-95 RIH w/guage ring on W/L tag at 6005' in Y well. Tag at 4340' in X well found it had trash hole from 4340 to 6040'. RIH in Y well to 5800 test csg. to 1000 PSI. Pumped 60 down Y well Y well & X well both went on vac. Pumped 20 bbls. down X well & X well & Y well both went on ac. Talked with Jerry Sexton & Buddy state man. Cleared to pump 110 sks. down X well & disp. to top of fish at 4340 ft. & test in A / M of 12-8-95 2-7-95 Mix & pump 110 sks. cmt. down X well disp. to 4340 ft. W.C.C. 2-8-95 Test Y side & tested good. Test X side & tested good. Think well is leaking shut down. 2-11-95 RIH on Y side to 5800 ft. Mix mud & circ. hole with mud. POOH to 4370 ft. spot 10 sks. mt. 4370 ft. to 4070 ft. POOH to 3735 ft. Spot 10 sks. cmt. 3735 ft. to 3475 ft. POOH on Y side /D BOP N/U BOP on X side. RIH to 4340 circulate hole with mud, mix & pump 10 SX class C. plug 4340 POOH w/ 40 stand tag. 12-12-95 Tag and tested 3651. Tested 1000 PSI. 2-12-95 Mix & pump 10XS plug 3651-3351 POOH HD 2 1/16 Tubing. 12-12-95 Mix & pump 8 SX class C cement. 3651-2900 P/Y hole 2900 Reverse out. (SEE BACK)

hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE [Signature] TITLE PJA Supervisor DATE 12-20-95 TELEPHONE NO.

APPROVED BY: TITLE DATE: Sent to JCD 1-2-96

CONDITIONS OF APPROVAL, IF ANY