

# CENTRAL VACUUM UNIT - NMOCD PRESSURE LIMITS

Well #	NMOCD Inj. Press. Limit	Date of Last Incr.	Step Rate		Well #	NMOCD Inj. Press. Limit	Date of Last Incr.	Step Rate	
			Surface Break Pressure	Bottom Hole Break Press.				Surface Break Pressure	Bottom Hole Break Press.
CVU #005	2300	7/8/93	2350	4275	CVU #131	885		P&A	
CVU #006	2180	7/8/93	2200	4160	CVU #133	1795	7/8/93	1850	3850
CVU #007	1535	8/24/94	1580	3800	CVU #134	1550	10/15/96	1600	3300
CVU #013	1590	3/4/92	1780	3660	CVU #135	1120	3/4/92	1180	3025
CVU #014	1340	12/6/93	1380	2590	CVU #136	872		NB@1100 PSI	2400
CVU #015	1760	12/6/93	1800	3520	CVU #137	1950	7/27/93	2230	3940
CVU #016	1620	3/4/92	1660	3600	CVU #138	1104	11/7/88	1600	3155
CVU #025	2500	5/22/95	2860	4020	CVU #139	2340	5/22/95	2380	3275
CVU #026	877		NB@2800 psi	3300	CVU #140	2130	10/15/96	2200	2950
CVU #027	1270	11/7/88	NB@3000 psi	4150	CVU #141	1012	11/7/88		2990
CVU #028	1200	7/8/93	1600	3000	CVU #142	1235	2/1/95	1345	3450
CVU #029	1670	7/8/93	1880	3560	CVU #143	2320	5/22/95	2440	3880
CVU #030	2100	7/8/93	1900	3400	CVU #144	1875	8/26/94	1940	4000
CVU #031	2300	7/8/93	2300	4350	CVU #145	1362	2/1/85		3405
CVU #040	2500	5/22/95	2590	3250	CVU #146	2250	5/22/95	2340	3525
CVU #041	1130	8/15/84	1570	3150	CVU #147	1930	5/22/95	1930	?
CVU #042	873		NB@1450 psi	2930	CVU #148	1500	8/26/94	1550	3500
CVU #043	878		NB@2800 psi	3300	CVU #149	1372	2/1/85	1680	?
CVU #044	2300	7/27/93	2820	4000	CVU #150	1088	8/15/84	1089	3150
CVU #045	1235	2/14/85	1245	3213	CVU #154	1920	7/27/93		
CVU #046	1400	10/15/96	1450	3320	CVU #155	1375	8/26/94	1425	3455
CVU #055	878		NB@2500 psi	2720	CVU #156	1175	1/3/89	1420	3250
CVU #056	1050	8/15/84	1354	3324	CVU #157	1425	1/3/89	1720	3550
CVU #057	1197	1/3/89	1580	3280	CVU #158	2000	8/26/94	2120	3625
CVU #058	878		NB@2300 psi	3080	CVU #159	1790	12/6/93	1840	3540
CVU #059	1970	7/8/93	2300	3725	CVU #160	1530	1/3/89	NB WH limit	3490
CVU #060	1060	8/15/84	1130	?	CVU #161	1429	1/3/89	1630	3350
CVU #061	2775	7/15/96	2775	4400	CVU #193	1770	6/18/95	2050	3150
CVU #070	1555	7/27/93	1600	3175	CVU #194	1400	6/18/95	1470	3175
CVU #071	940	1/3/89	NB@2500 psi	3275	CVU #199	1540	6/18/95	1540	3000
CVU #072	1034	11/7/88	1350	3070	CVU #200	2020	6/18/95	2070	3460
CVU #073	1000	10/12/88	1150	?	CVU #201	2400	6/18/95	2450	3300
CVU #074	890		NB@4000 psi	3425	CVU #206	2300	6/18/95	2400	3175
CVU #081	1930	10/15/96	1980	3150	CVU #207	2130	6/18/95	2180	3250
CVU #082	1510	10/15/96	1560	2800	CVU #223	1750	6/18/95	1820	3820
CVU #083	2500	5/22/95	2610	3200	CVU #244	1670	6/18/95	1680	3620
CVU #084	1144	10/12/88	1500	?					
CVU #085	2120	10/15/96	2120	2850					
CVU #093	1200	10/12/88	1450	?					
CVU #094	1270	11/7/88	1600	3308					
CVU #099	1095	10/12/88	1350	?					
CVU #100	1700	7/8/93	1700	3700					
CVU #101	2200	6/26/92	2660	4000					
CVU #106	2280	5/22/95	2300	3125					
CVU #107	1620	11/22/91	2000	3600					
CVU #108	1547	2/1/85	1575	3501					
CVU #113	1535	10/15/96	1535	3360					
CVU #114	1935	7/8/93	2450	3650					
CVU #115	1295	8/26/94	1350	3360					
CVU #120	1400	7/27/93	1450	3320					
CVU #121	1485	7/8/93	1545	3585					
CVU #122	933		T/A						
CVU #128	1500	7/27/93	P&A						
CVU #129	922		P&A						

CO2 INJ WELL

CO2

CO2

CO2

CO2

Proposed CO2 injection well  
■ No break on Step Rate Test

NB- No break on Step Rate Test

\*Note: All pressures are in psig.

**BEFORE THE  
OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico

Case No. 11650 Exhibit No. 12

Submitted by: Texaco Exploration and Production Inc.

Hearing Date: December 19, 1996