

Central Vacuum Unit  
Requested CO2 Injection Pressures

WELL	NMOCD INJECTION PRESSURE LIMIT	PRESSURE INCREASES SUBMITTED	REQUESTED CO2 INJECTION PRESSURE	
CVU #040	2500		1850	
CVU #041	1130	1550	1850	SUBMITTED
CVU #042	873	1520	1850	SUBMITTED
CVU #043	878	1450	1800	SUBMITTED
CVU #044	2300		1850	
CVU #045	1235		1585	
CVU #046	1400		1750	
CVU #055	878	1500	1850	SUBMITTED
CVU #056	1050	*	1850	
CVU #057	1197	1530	1850	SUBMITTED
CVU #058	878	1500	1850	SUBMITTED
CVU #059	1970		1850	
CVU #060	1060		1410	
CVU #061	2775		1850	
CVU #070	1555		1850	
CVU #071	940	1500	1850	SUBMITTED
CVU #072	1031	*	1850	
CVU #073	1000	*	1850	
CVU #074	890	1500	1850	SUBMITTED
CVU #081	1930		1850	
CVU #082	1510		1850	
CVU #083	2500		1850	
CVU #084	1144	1450	1800	SUBMITTED
CVU #085	2120		1850	
CVU #093	1200	1400	1750	SUBMITTED
CVU #094	1270	1550	1850	SUBMITTED
CVU #099	1095	*	1850	
CVU #100	1700		1850	
CVU #106	2280		1850	
CVU #136	872	*	1850	
CVU #137	1950		1850	
CVU #138	1104	1550	1850	SUBMITTED
CVU #139	2340		1850	
CVU #140	2130		1850	
CVU #141	1012		1362	
CVU #144	1875		1850	
CVU #145	1362		1712	
CVU #146	2250		1850	
CVU #147	1930		1850	
CVU #159	1790		1850	
CVU #160	1530		1850	
CVU #161	1429		1779	
CVU #193	1770		1850	
CVU #194	1400		1750	
CVU #199	1540		1850	
CVU #200	2020		1850	
CVU #201	2400		1850	
CVU #206	2300		1850	
CVU #207	2130		1850	
CVU #244	1670		1850	
		* Step rates currently being run.		

All pressure units are psig.

**BEFORE THE  
OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico

Case No. 11650 Exhibit No. 13

Submitted by: Texaco Exploration and Production Inc.

Hearing Date: December 19, 1996