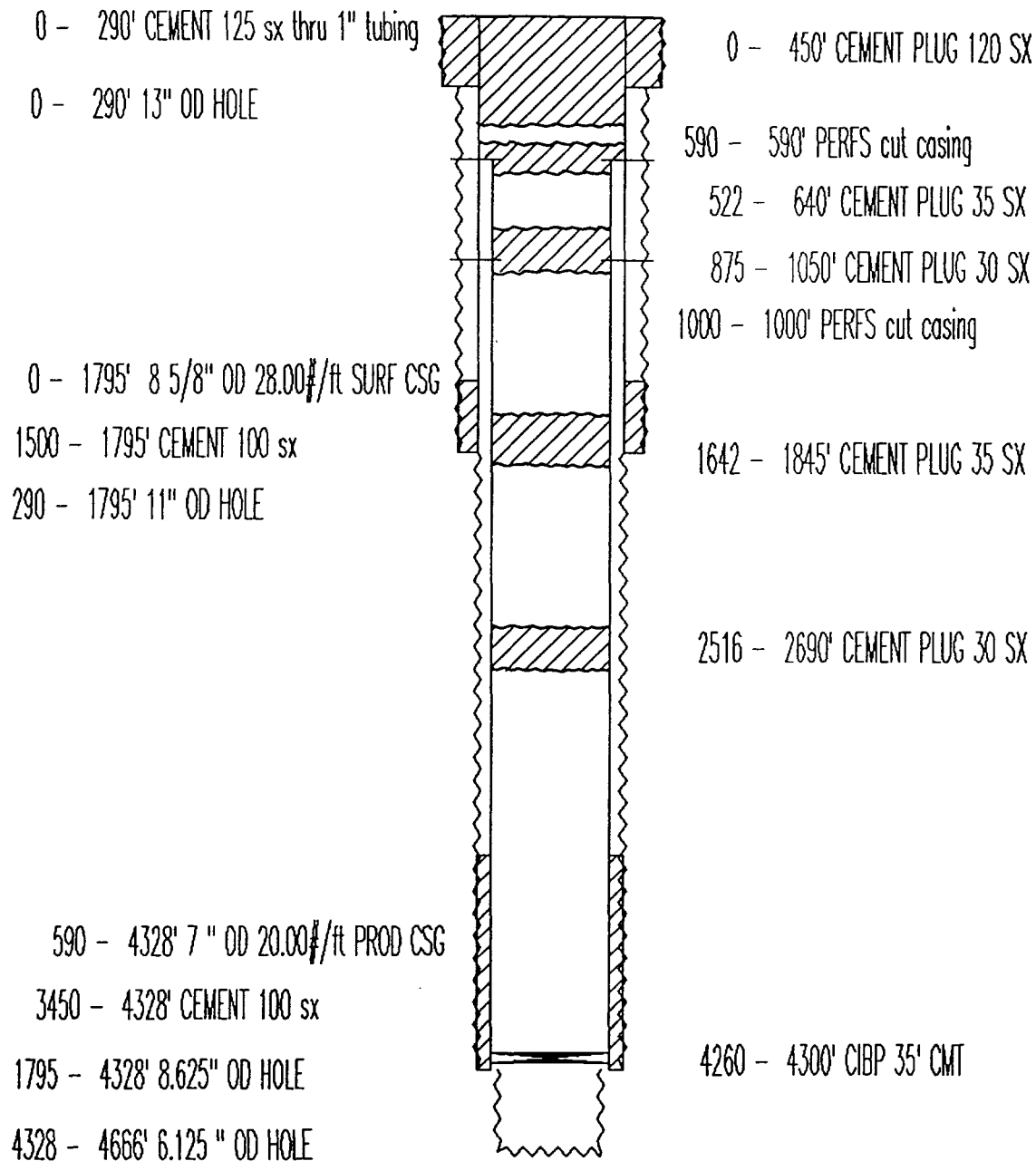


CVU WELLS

P&A: 4-17-95

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 1
API# 30 025 02939

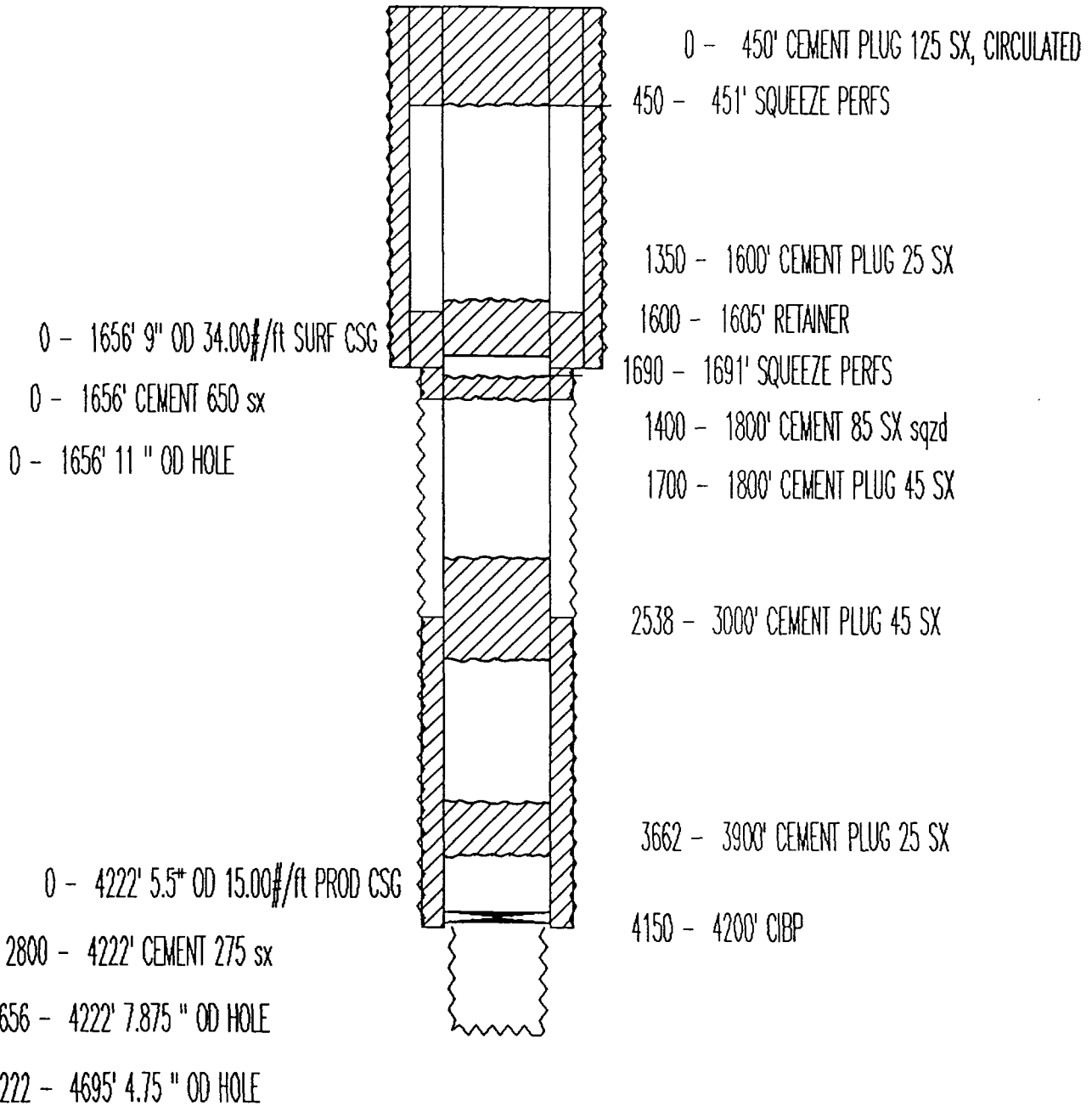


330 FNL & 990 FEL
SEC 30 , TWN 17 S, RANGE 35 E
ELEVATION: 3981 ES
COMPLETION DATE: 01-11-50

COMPLETION INTERVAL: 4328 - 4666 (GBSA)
Former Josafine Production Co. - State "E" No. 1

P&A: 6-05-95

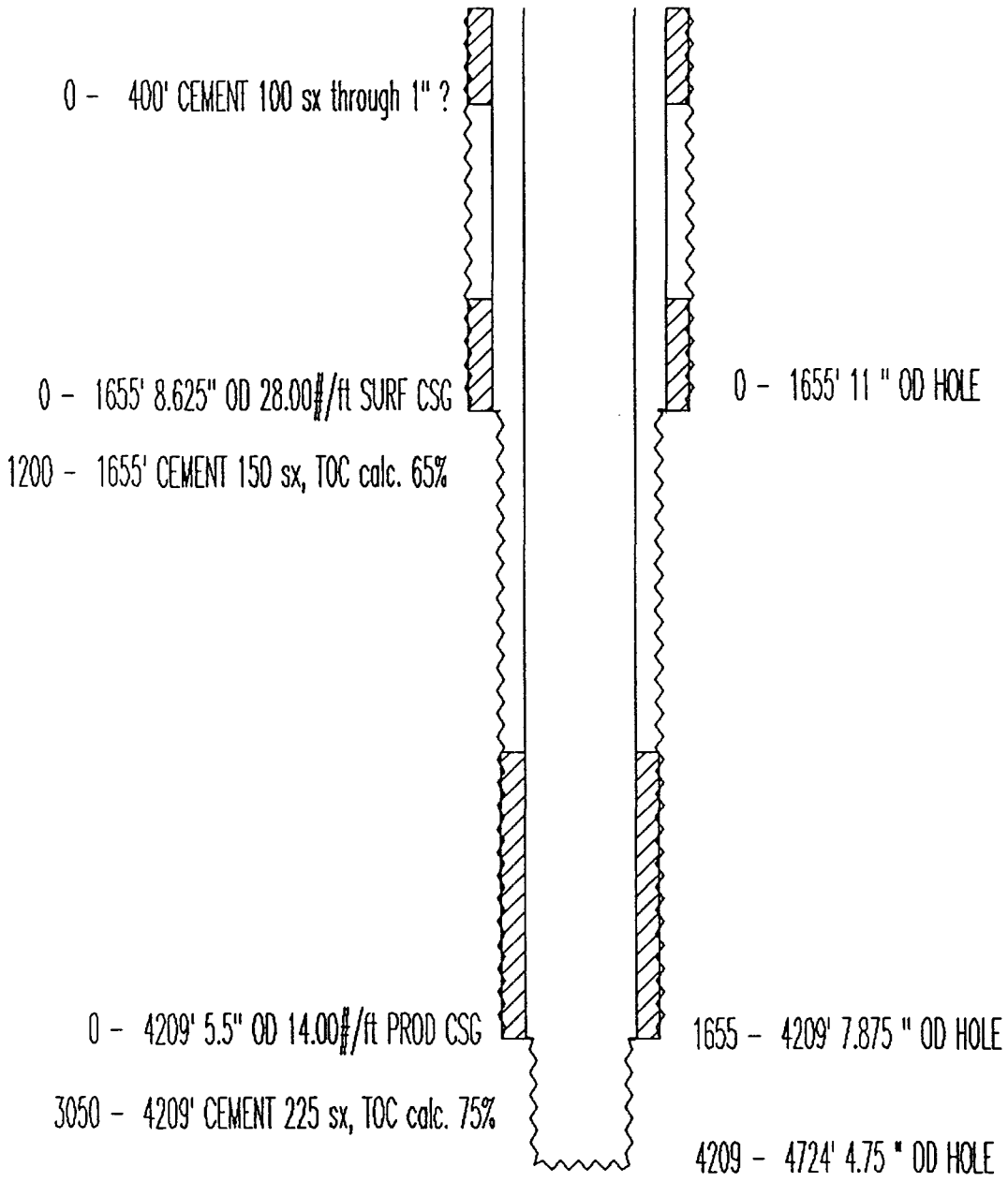
TEXACO E&P INC
CENTRAL VACUUM UNIT No. 2
API# 30 025 02940



330 FNL & 2310 FEL
 SEC 30 , TWN 17 S, RANGE 35 E
 ELEVATION: 3983 ES
 COMPLETION DATE: 08-21-40

 COMPLETION INTERVAL: 4222 - 4695 (GBSA)
 Former Sinclair Oil & Gas State "L" DE No. 1

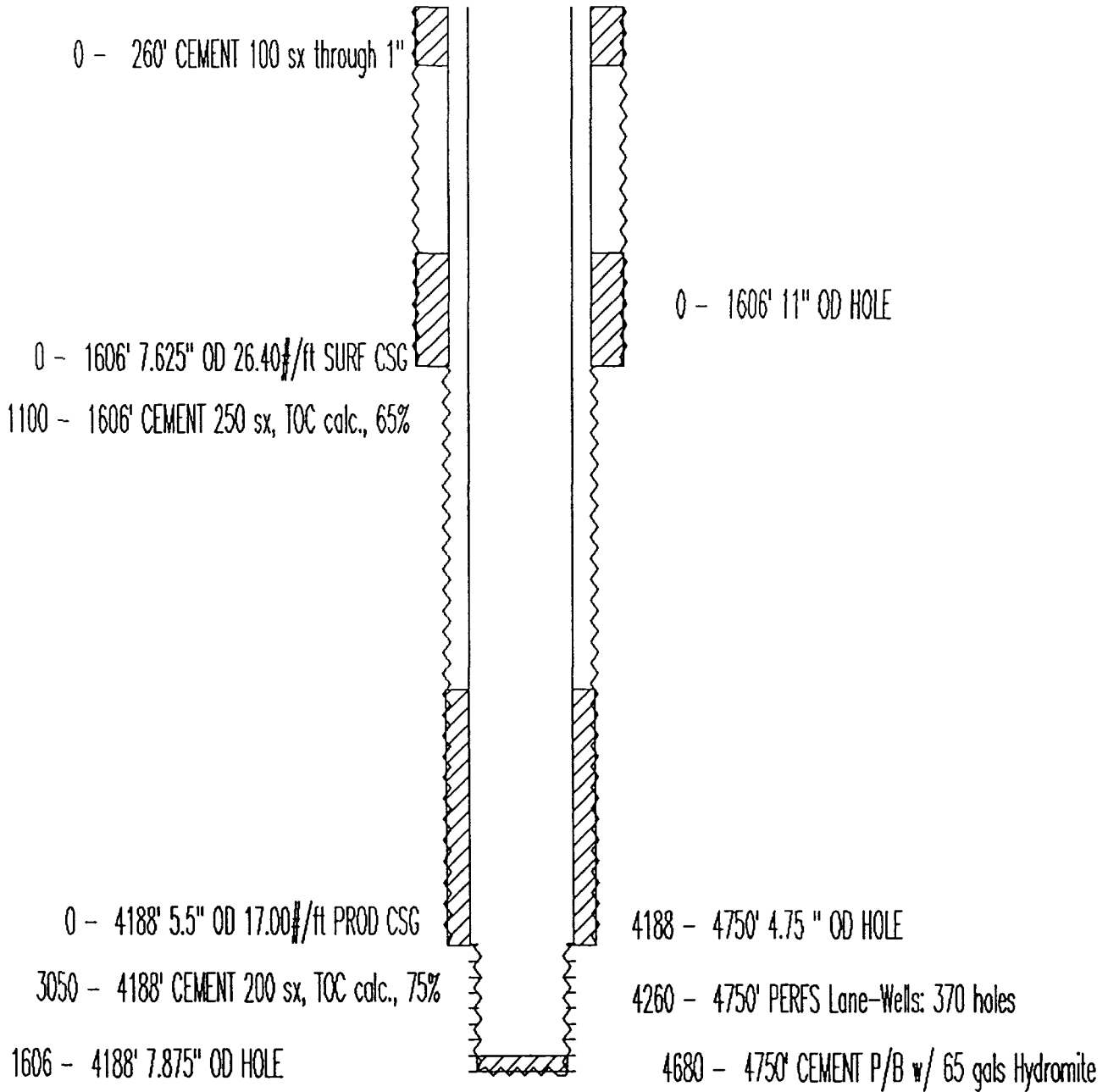
TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 3
API# 30 025 02952



330 FNL & 1650 FVM
SEC 30 , TWN 17 S, RANGE 35 E
ELEVATION: 3998 ES
COMPLETION DATE: 05-06-40

COMPLETION INTERVAL: 4209 - 4724 (GBSA)
Former ARCO State "B-1578" No. 2

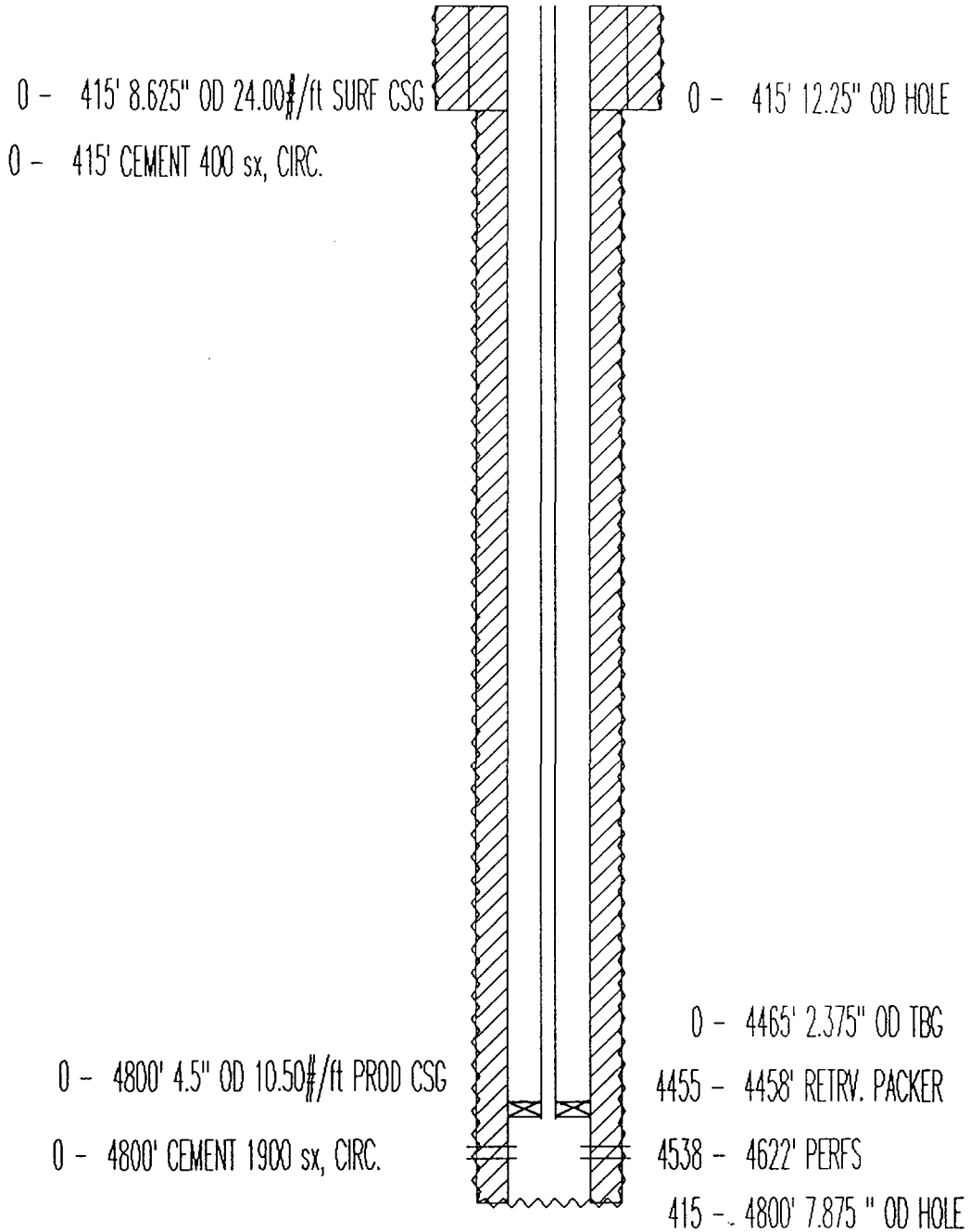
TEXACO E&P INC
 CENTRAL VACUUM UNIT No. 4
 API# 30025029480000



660 FNL & 622 FWL
 SEC 30 , T11N 17 S, RANGE 35 E
 ELEVATION: 4003 ES
 COMPLETION DATE: 07-31-39

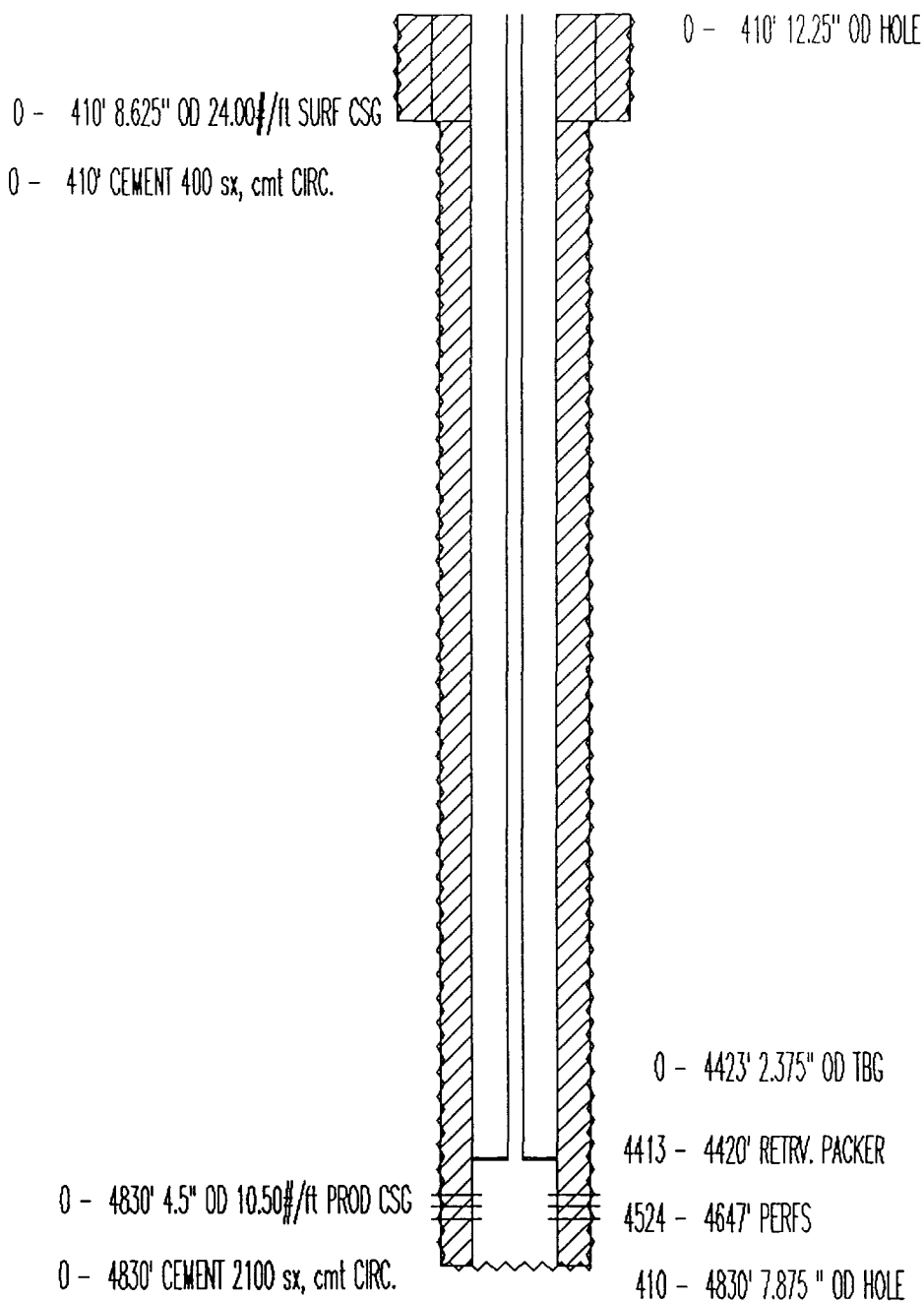
 COMPLETION INTERVAL: 4188 - 4750 (GBSA)
 Former Texaco New Mexico "N" State #4

TEXACO E&P INC.
 CENTRAL VACUUM UNIT NO. 5 WW
 API# 30 025 25808



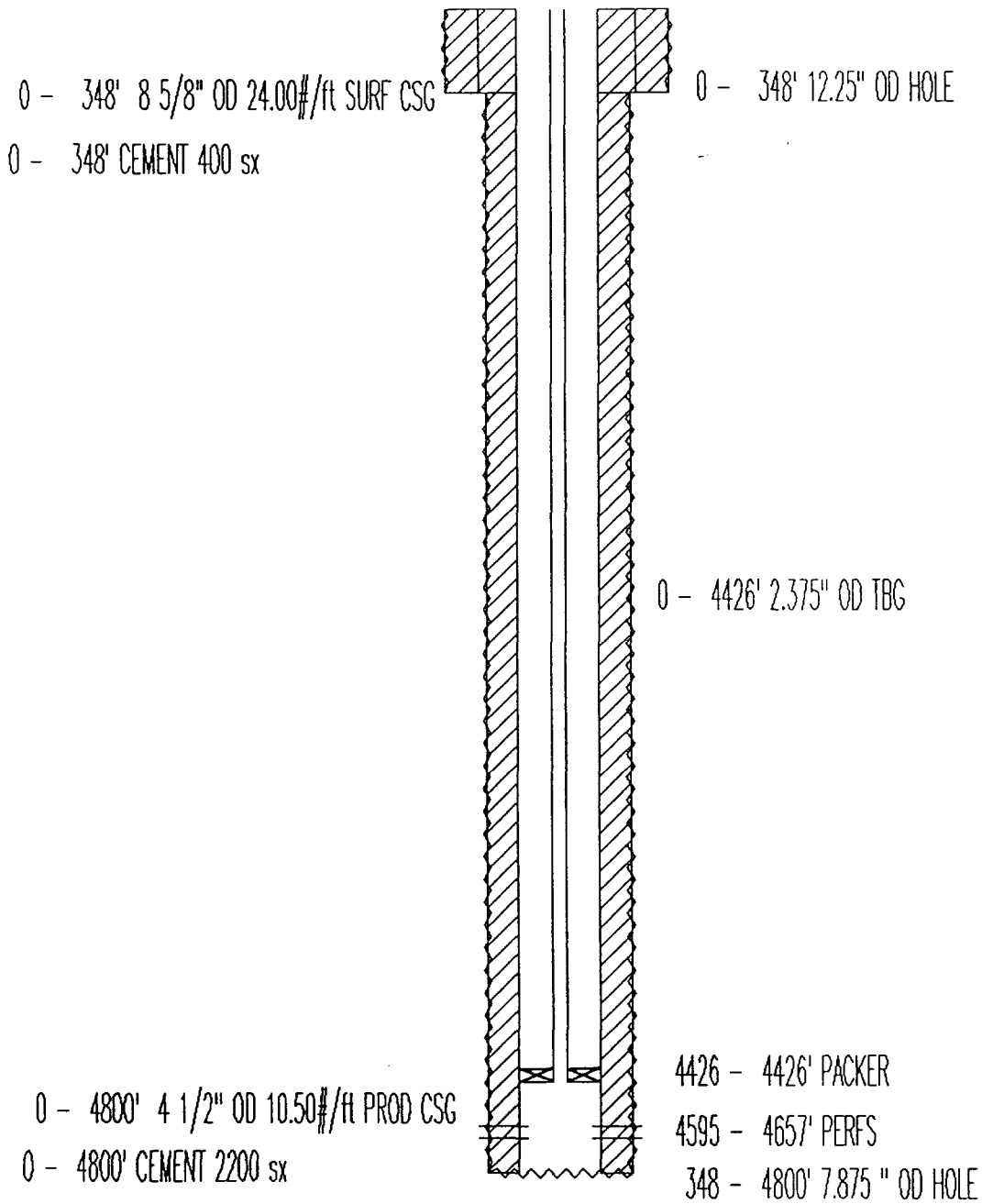
1310 FNL & 1238 FWL
 SEC 30 , TWN 17 S, RANGE 35 E
 ELEVATION: 3992 GR
 COMPLETION DATE: 03-06-79
 COMPLETION INTERVAL: 4538 - 4622 (GBSA)

TEXACO E&P INC
 CENTRAL VACUUM U NO. 6 WW
 API# 30 025 25809



1310 FNL & 2560 FWL
 SEC 30 , TWN 17 S, RANGE 35 E
 ELEVATION: 3986 GR
 COMPLETION DATE: 03-08-79
 COMPLETION INTERVAL: 4524' - 4647'

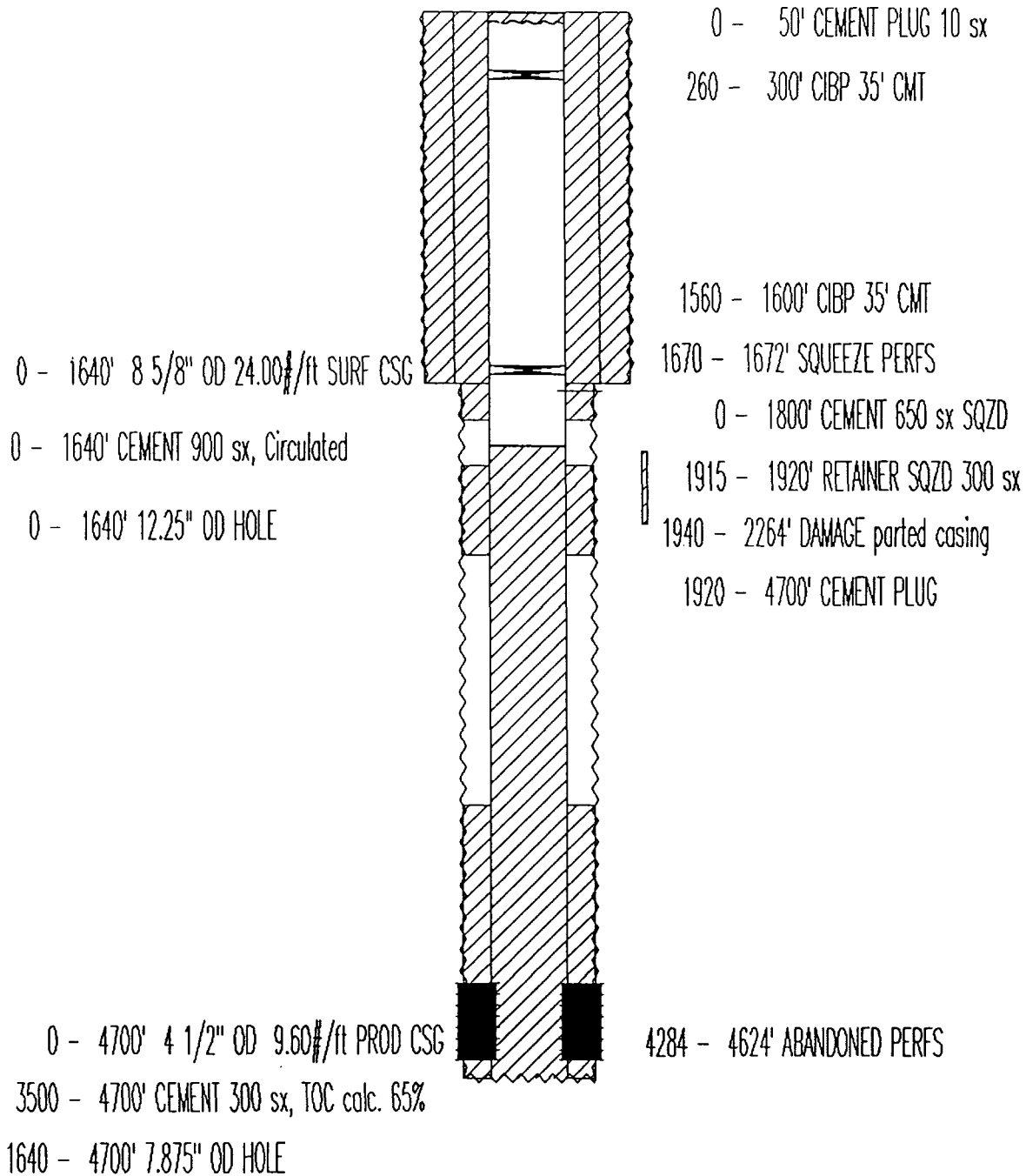
TEXACO E&P INC
CENTRAL VACUUM U NO. 7 WIW
API# 30025257920000



1310 FNL & 1330 FEL
SEC 30, TWN 17 S, RANGE 35 E
ELEVATION: 3989 GR
COMPLETION DATE: 01-05-79

P&A: 6-23-90

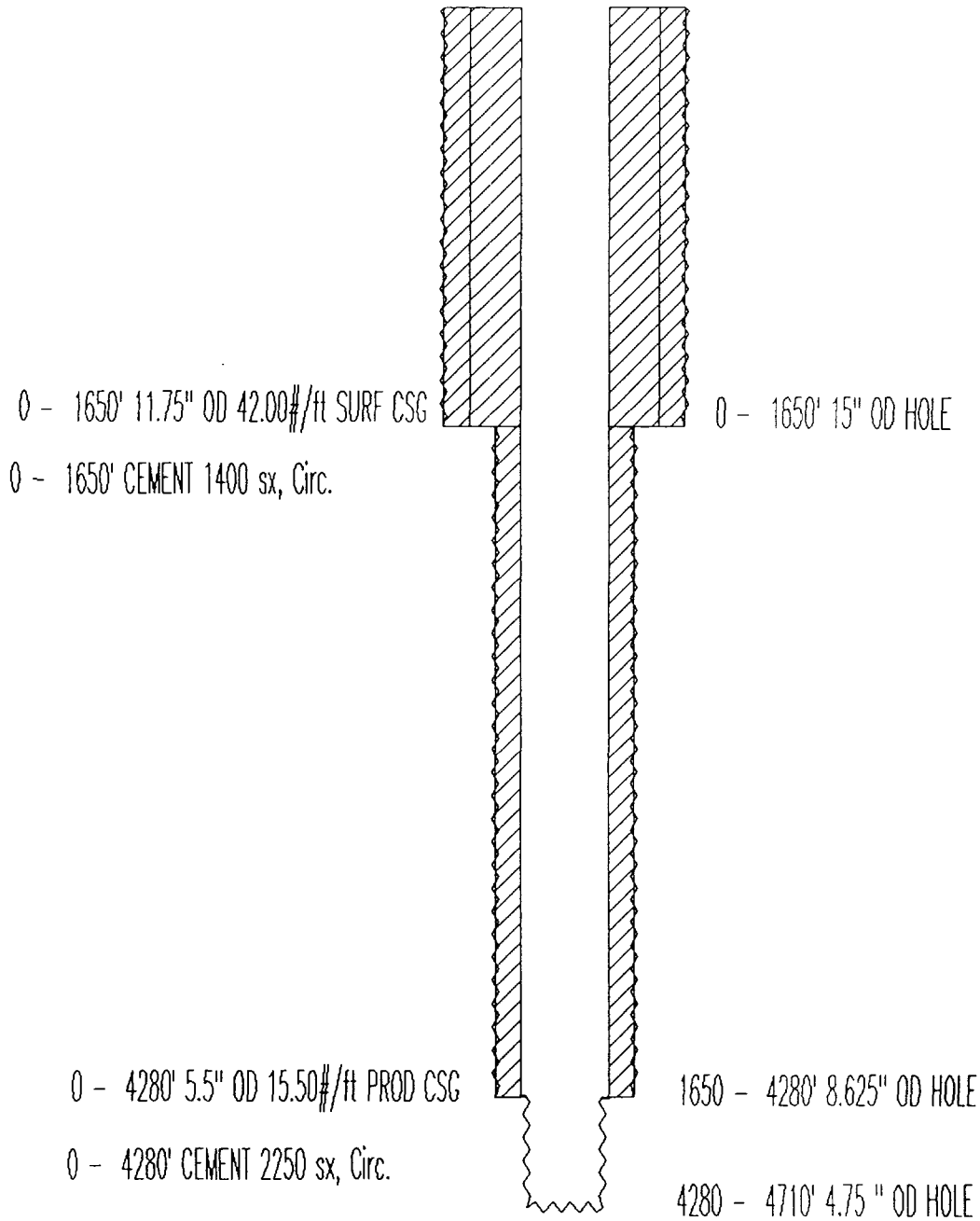
TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 8
API# 30 025 00000



2310 FNL & 660 FEL
 SEC 30 , TWN 17 S, RANGE 35 E
 ELEVATION: 3986 GR
 COMPLETION DATE: 02-05-59

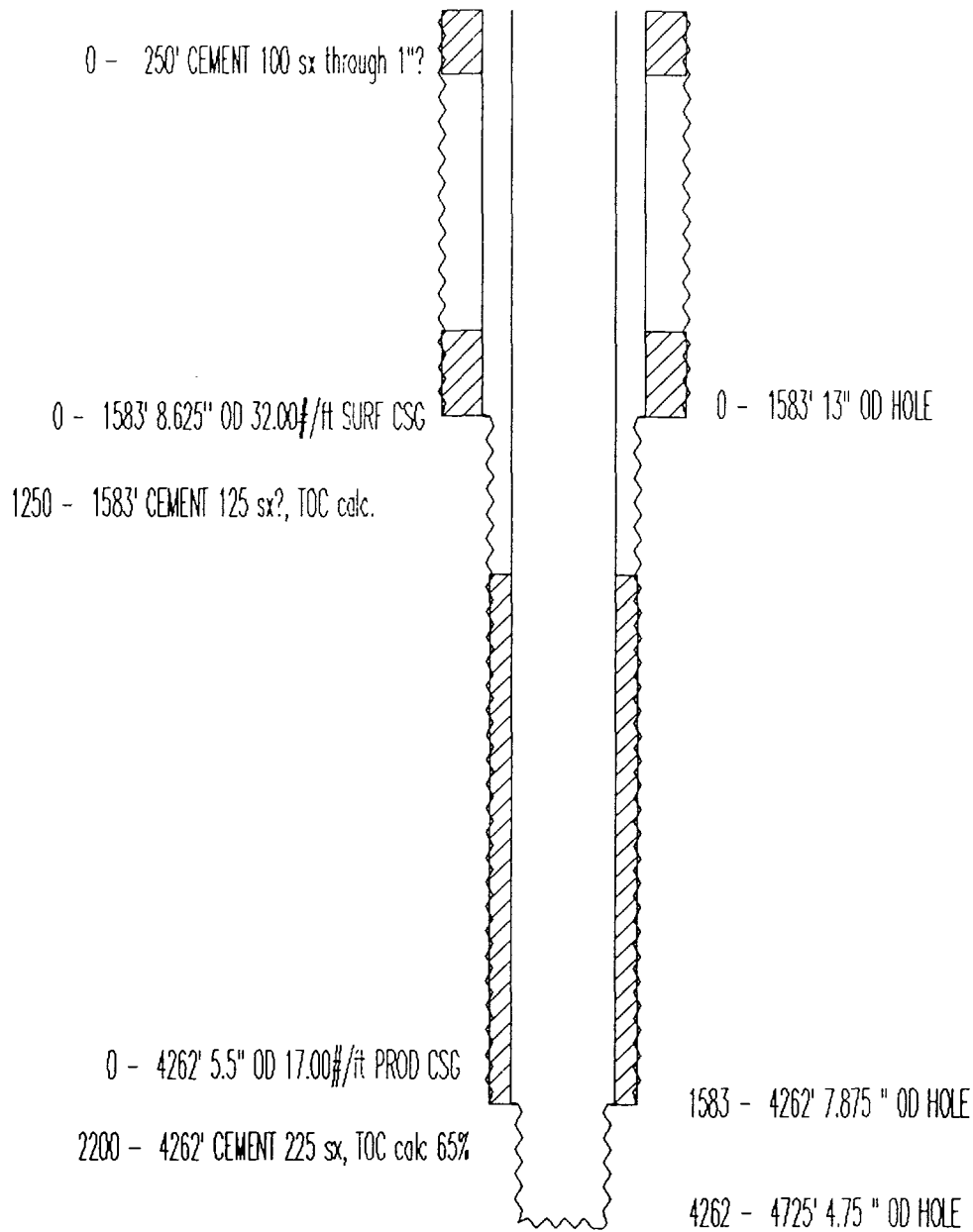
 COMPLETION INTERVAL: 4284 - 4624 (GBSA)
 Former Texaco NM "CG" State NCT-1 #1

TEXACO E&P INC
CENTRAL VACUUM UNIT NO. 9
API# 30 025 29034



1955 FNL & 2080 FEL
SEC 30 , TWN 17 S, RANGE 35 E
ELEVATION: 3995 KB
COMPLETION DATE: 08-07-85
COMPLETION INTERVAL: 4280 - 4710 (GESA)

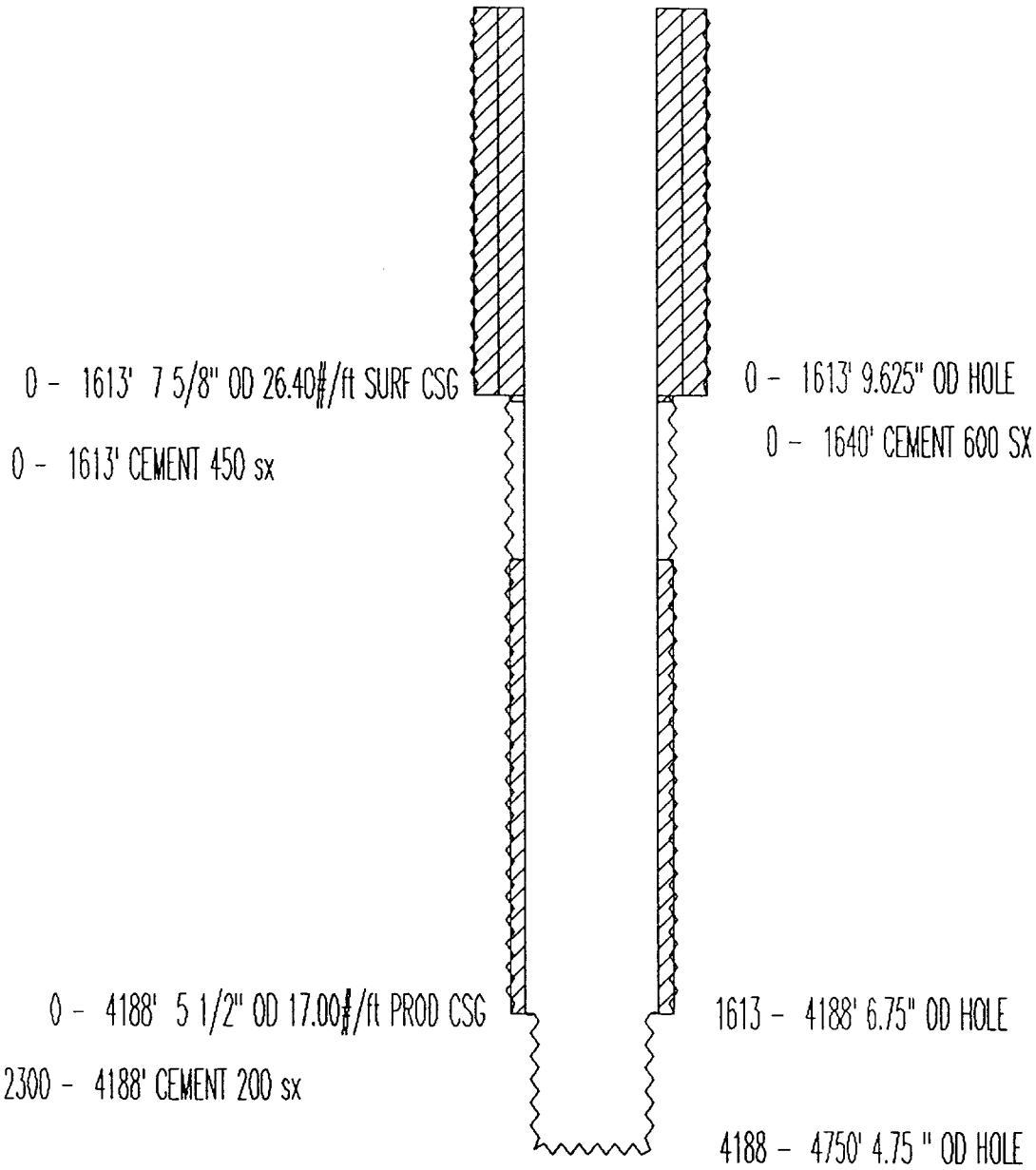
TEXACO E&P INC.
 CENTRAL VACUUM UNIT No. 10
 API# 30 025 02951



1980 FNL & 1980 FWL
 SEC 30 , T11N 17 S, RANGE 35 E
 ELEVATION: 4000 GL
 COMPLETION DATE: 01-02-39

 COMPLETION INTERVAL: 4262 - 4725 (GBSA)
 Former Sinclair O&G (ARCO) B-1578 No. 1

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 11
API# 30 025 99021

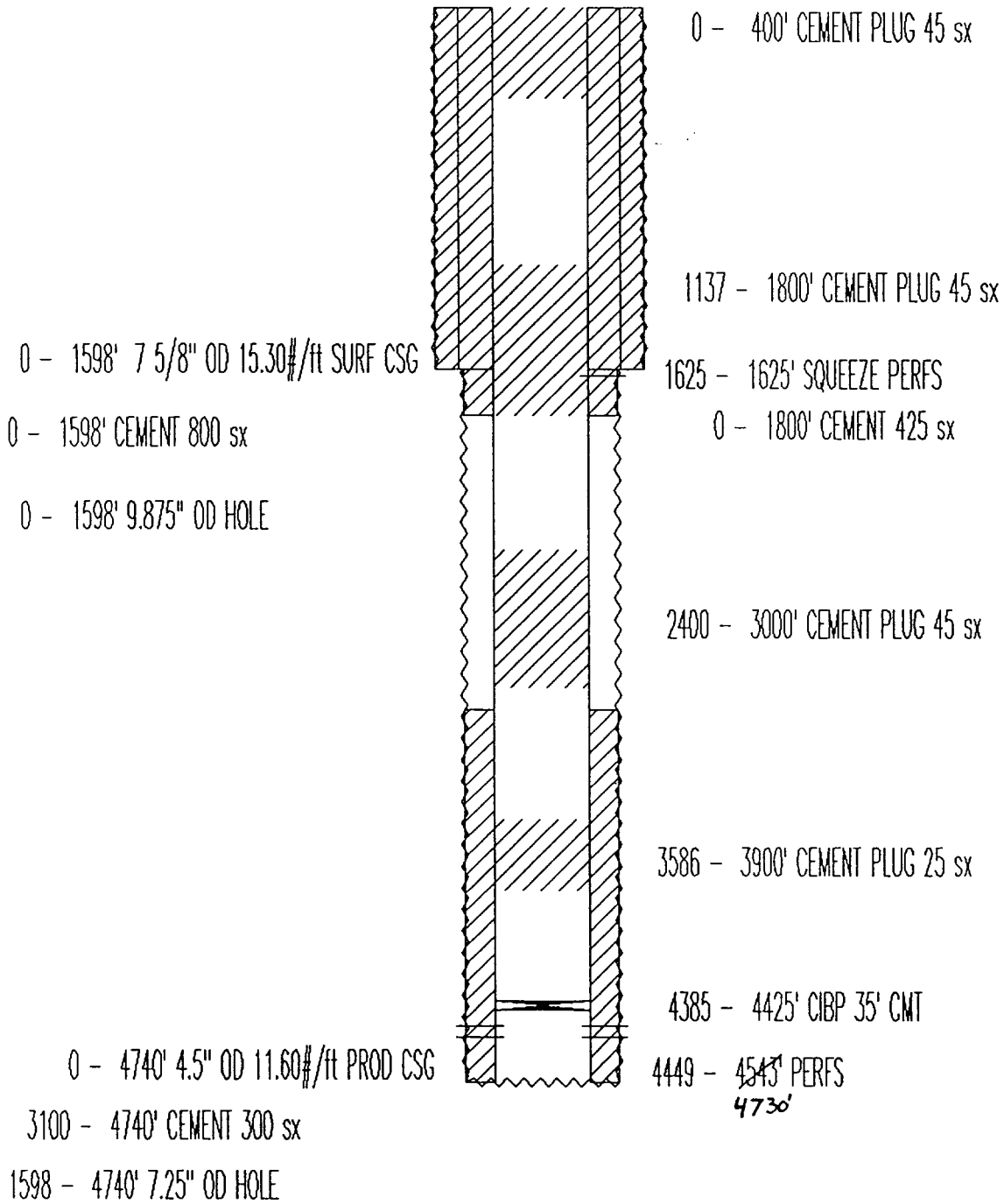


1980 FNL & 621 FML
SEC 30 , TWN 17 S, RANGE 35 E
ELEVATION: 3992 ES
COMPLETION DATE: 05-21-39

COMPLETION INTERVAL: 4188 - 4690 (GBSA)
Former Texaco NW "N" Slate No. 3

P&A: 2-06-95

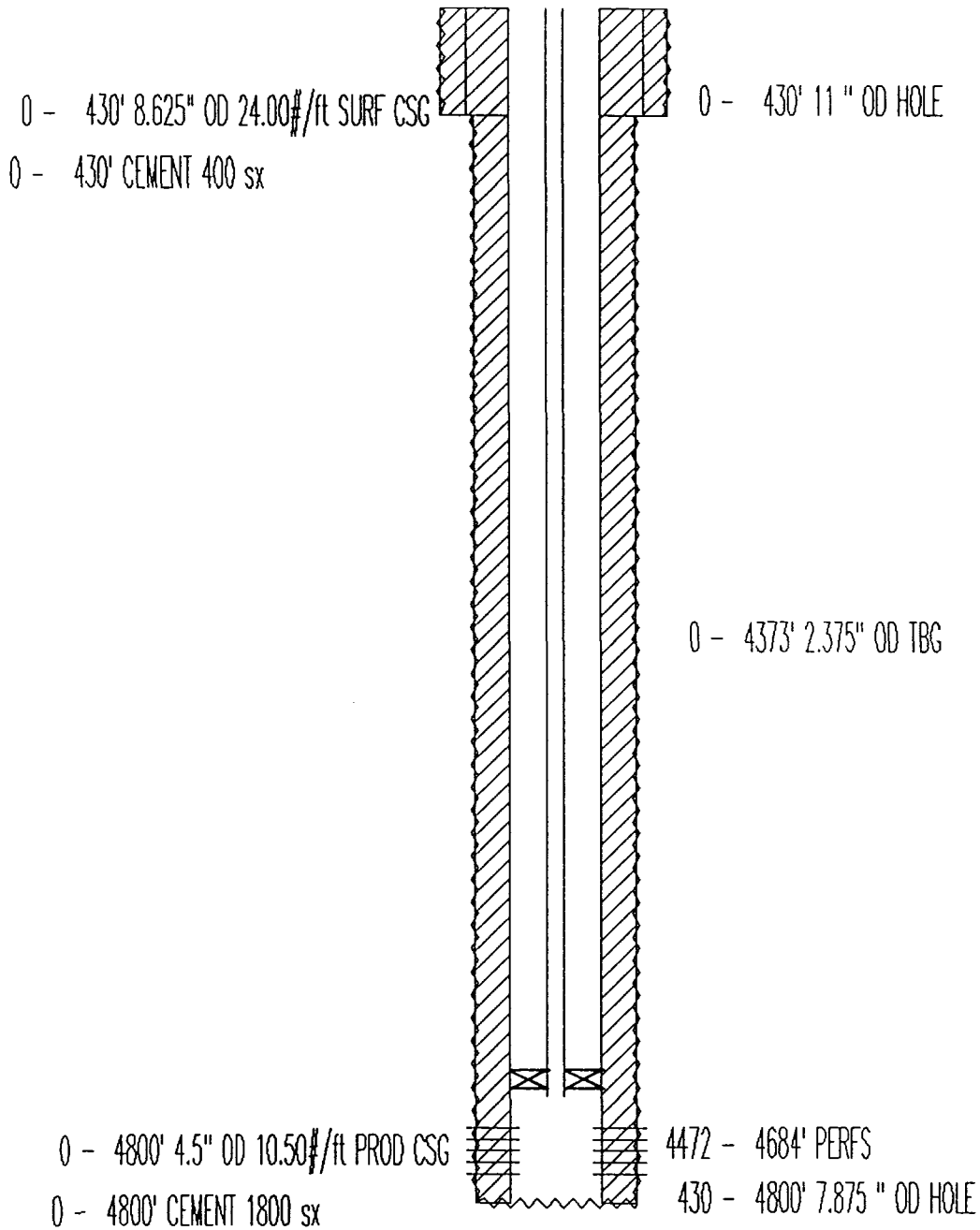
TEXACO E&P INC
CENTRAL VACUUM UNIT No. 12
API# 30025216630000



2310 FNL & 987 FEL
 SEC 25 , TWN 17 S, RANGE 34 E
 ELEVATION: 4004 DF
 COMPLETION DATE: 04-05-66

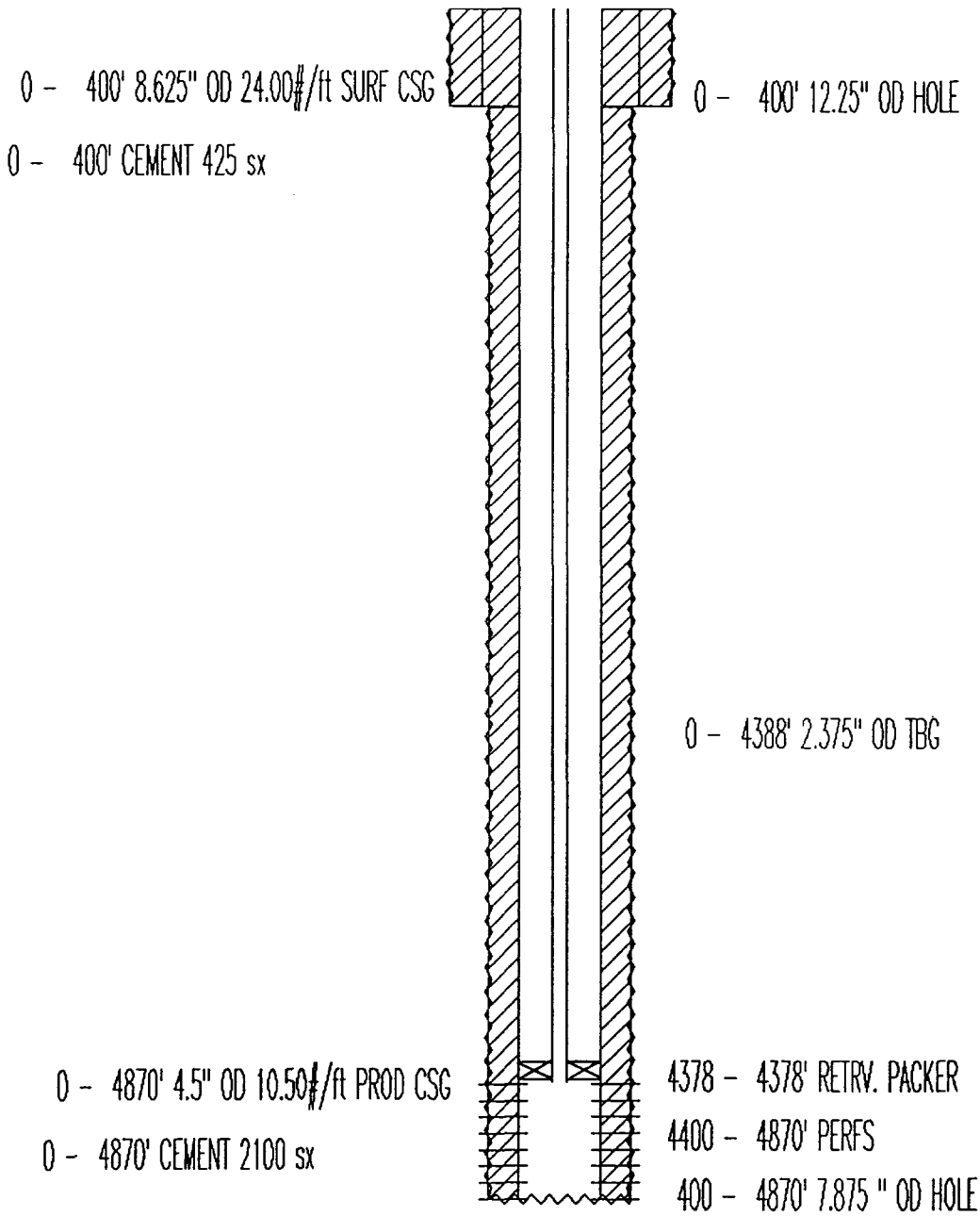
 COMPLETION INTERVAL: 4449 - 4543 (GBSA)
 Former NM "T" State NCT-1 1/3

TEXACO E&P INC
CENTRAL VACUUM U NO. 13 WIW
API# 30025258100000



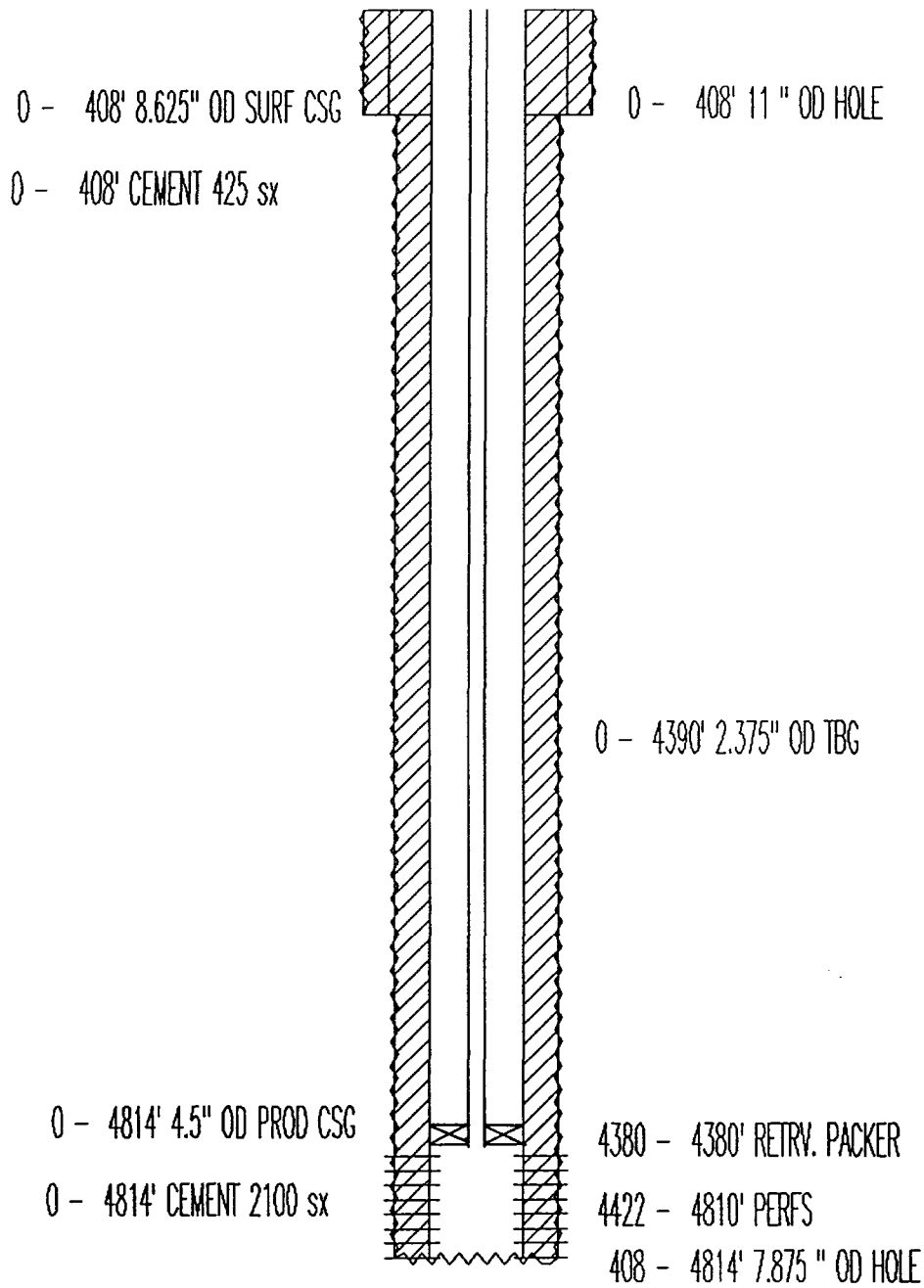
2614 FSL & 117 FEL
SEC 25, TWN 17 S, RANGE 34 E
ELEVATION: 3980 GR
COMPLETION DATE: 01-30-79

TEXACO E&P INC.
 CENTRAL VACUUM U NO. 14 WIW
 API# 30 025 25811



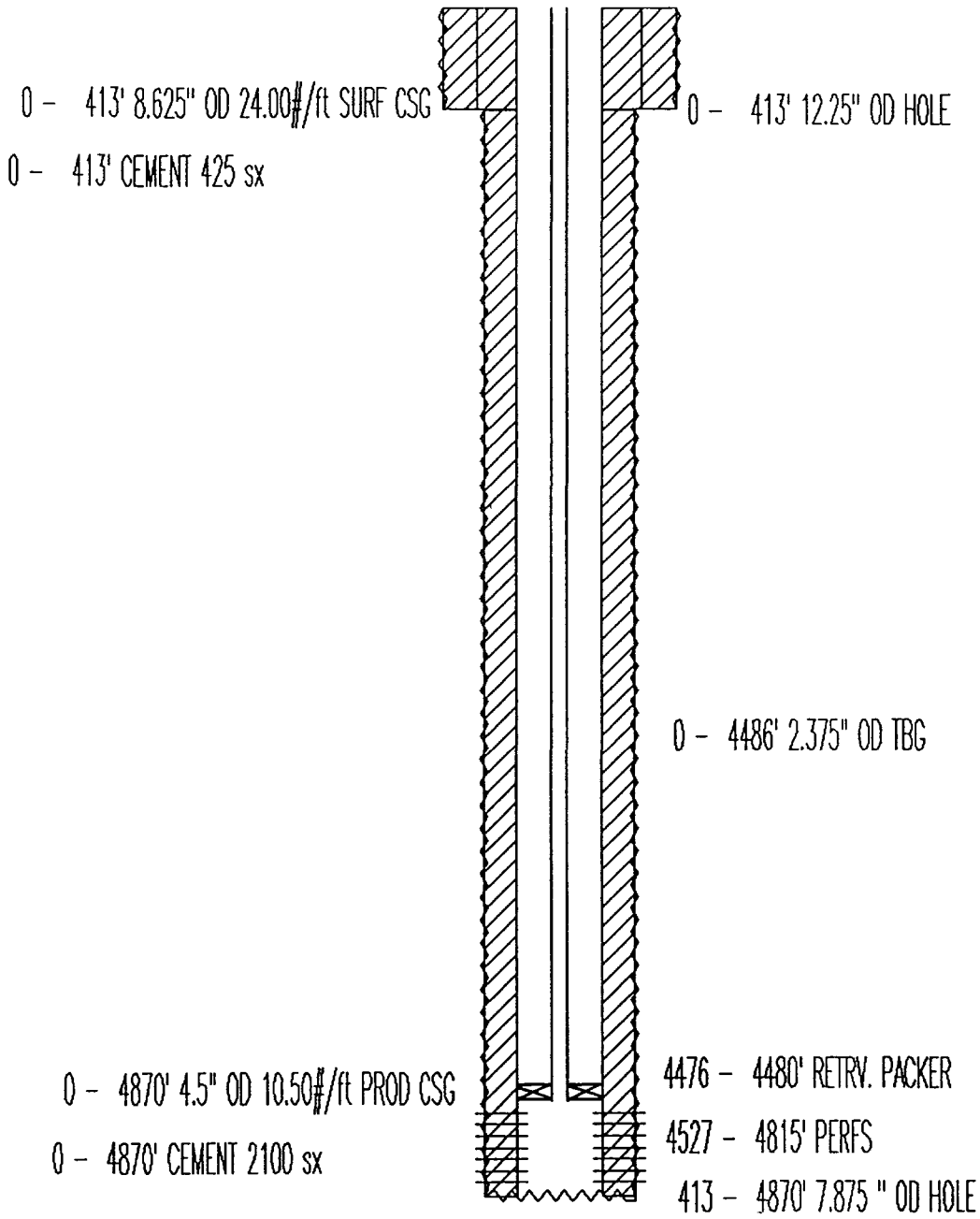
2630 FNL & 1238 FWL
 SEC 30 , TWN 17 S, RANGE 35 E
 ELEVATION: 3990 GR
 COMPLETION DATE: 05-11-78
 Completion Interval 4400 - 4870 (GBSA)

TEXACO E&P INC
CENTRAL VACUUM U NO. 15 WIW
API# 30 025 25812



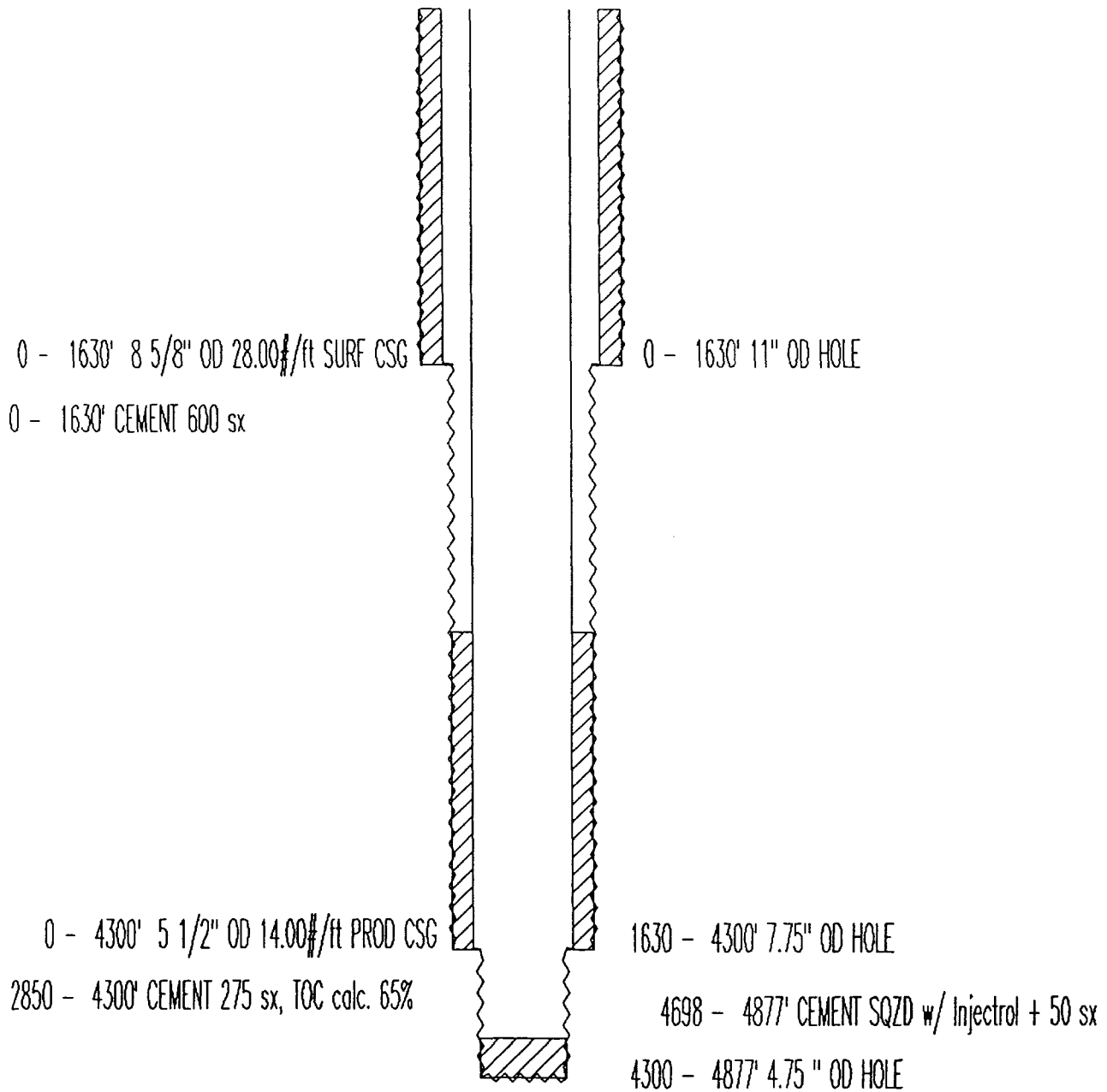
2630 FNL & 2560 FWL
SEC 30 , TWN 17 S, RANGE 35 E
ELEVATION: 3984 GR
COMPLETION DATE: 04-28-78
Completion Interval: 4422 - 4810 (GBSA)

TEXACO E&P INC
CENTRAL VACUUM U NO. 16 WIW
API# 30 025 25793



2630 FNL & 1330 FEL
SEC 30 , TWN 17 S, RANGE 35 E
ELEVATION: 3980 GR
COMPLETION DATE: 05-10-78

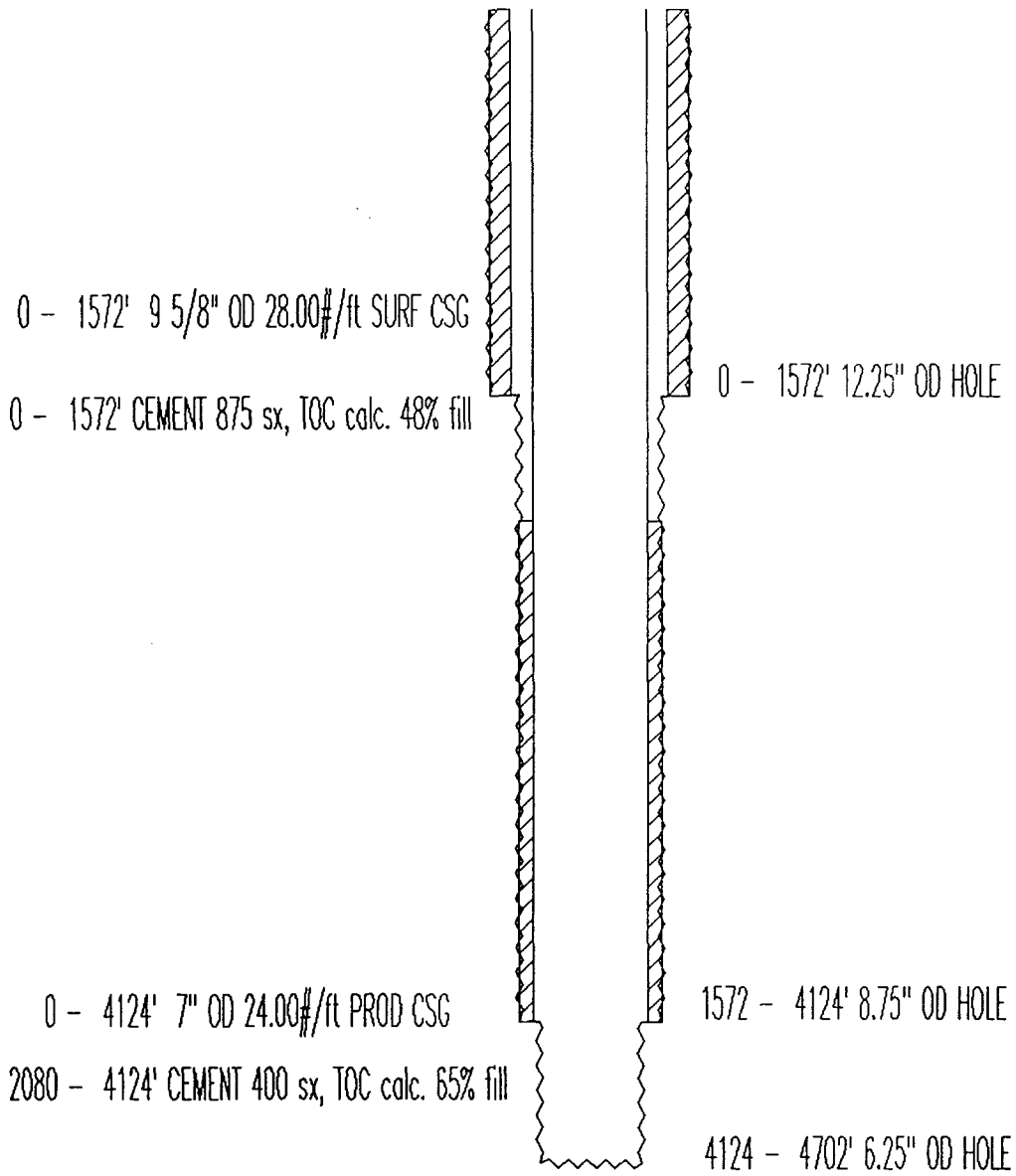
TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 17
API# 30 025 08530



1980 FSL & 660 FEL
SEC 30 , T17N 17 S, RANGE 35 E
ELEVATION: 3984 GR
COMPLETION DATE: 12-09-38

COMPLETION INTERVAL: 4300 - 4698 (GBSA)
Former Shell State B No. 2

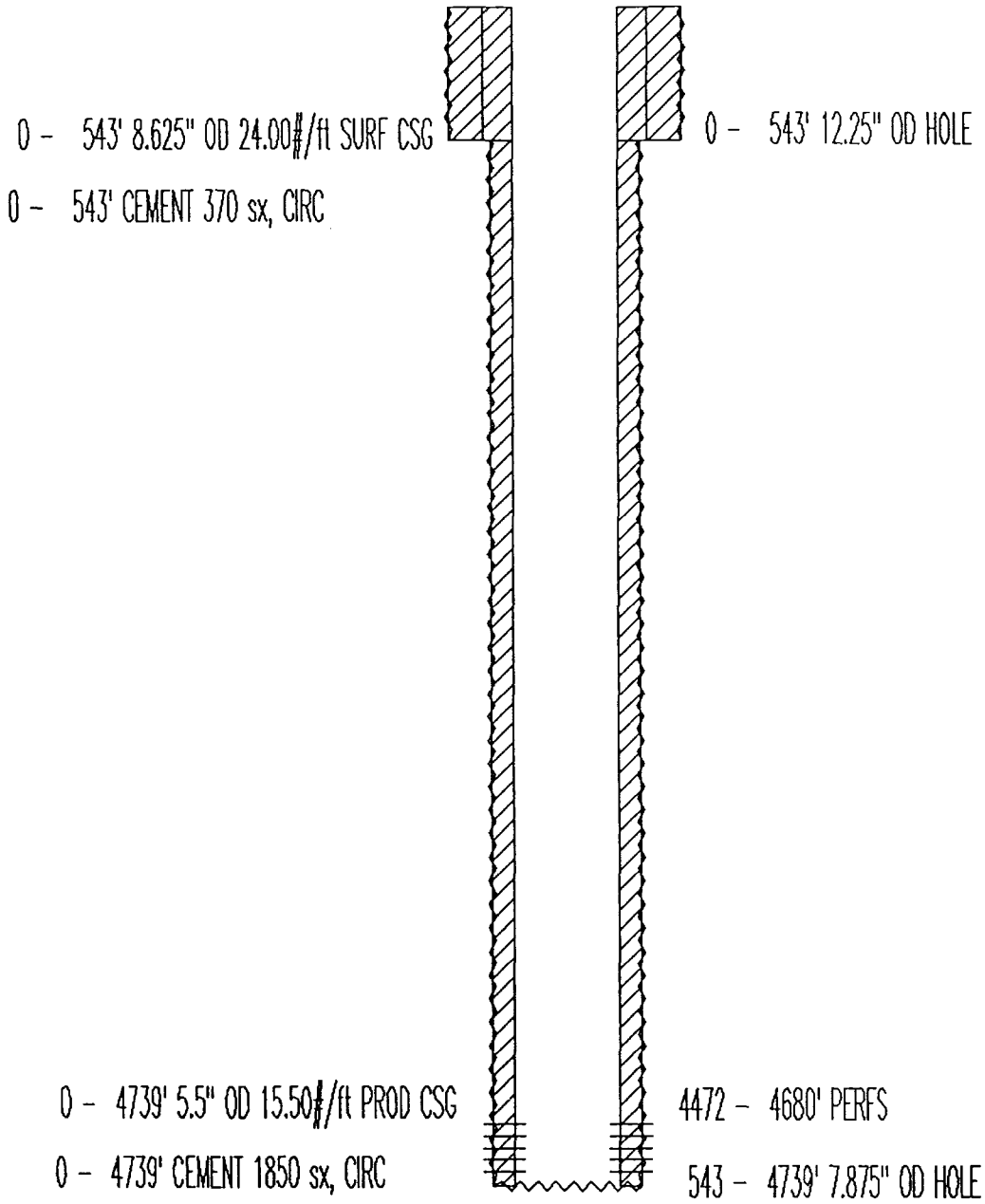
TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 18
API# 30 025 02943



1980 FSL & 1980 FEL
SEC 30 , TWN 17 S, RANGE 35 E
ELEVATION: 3993 GL
COMPLETION DATE: 02-25-39

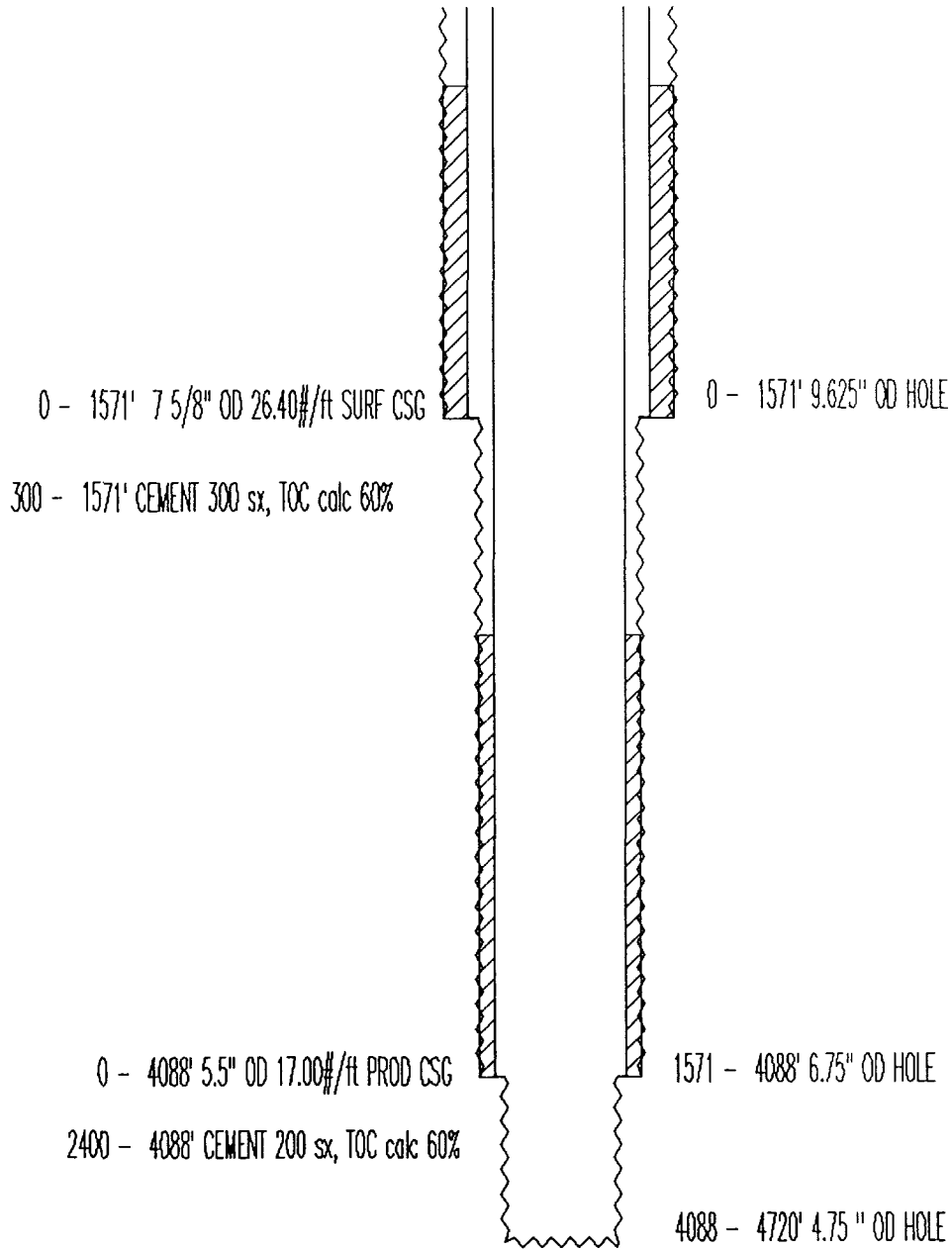
COMPLETION INTERVAL: 4124 - 4702 (GBSA)
Former Phillips Pet. Santa Fe State #25

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 19
API# 30 025 21907



1650 FSL & 1750 FWL
SEC 30 , T1N 17 S, RANGE 35 E
ELEVATION: 3986 GL
COMPLETION DATE: 11-23-66
COMPLETION INTERVAL: 4472 - 4680 (GBSA)
Former Marathon Staplin State A/C-1 No. 5

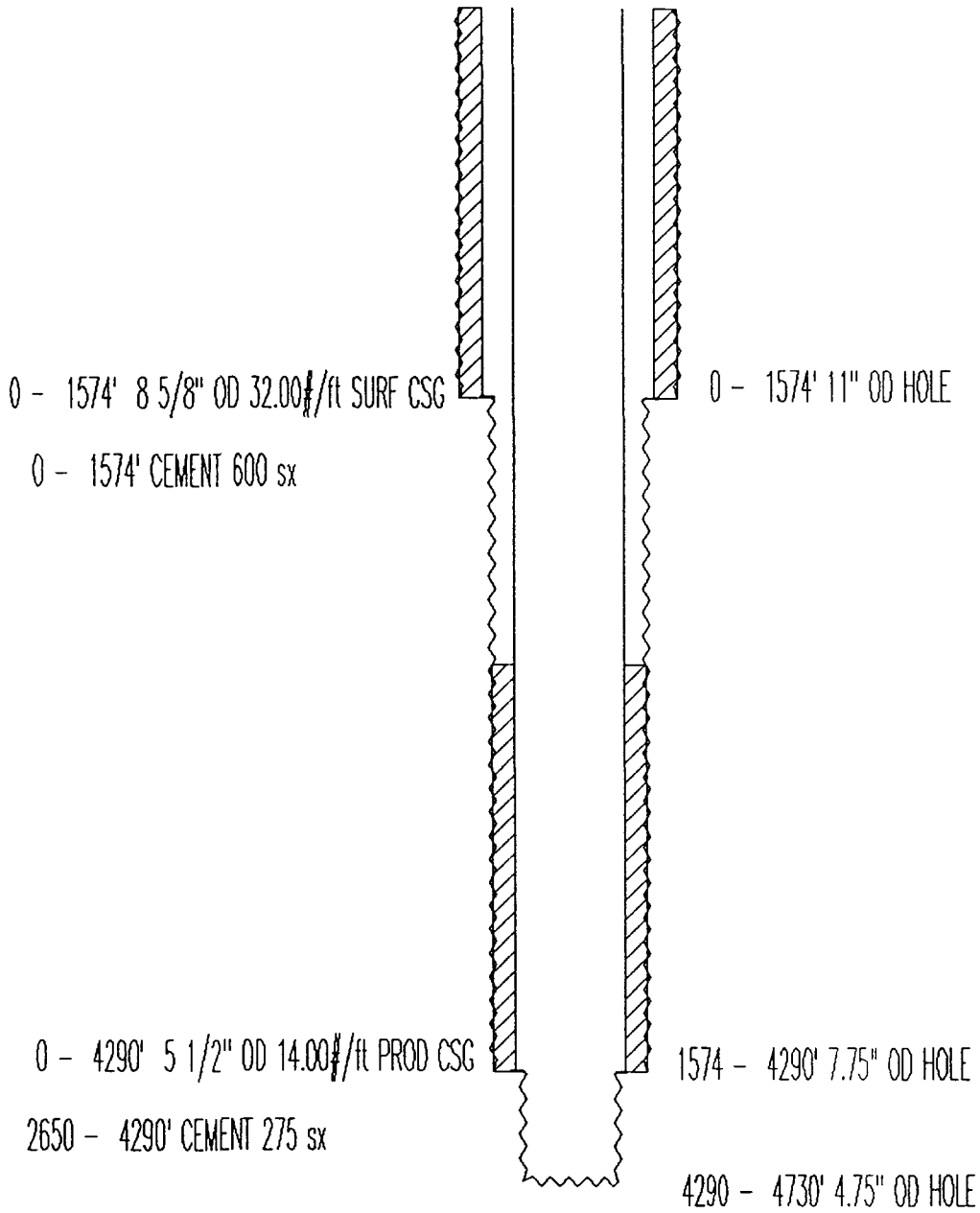
TEXACO E&P INC
CENTRAL VACUUM UNIT No. 20
API# 30 025 02946



1980 FSL & 621 FWL
SEC 30 , TWN 17 S, RANGE 35 E
ELEVATION: 4001 ES
COMPLETION DATE: 11-21-38

COMPLETION INTERVAL: 4088 - 4720 (GBSA)
Former Texaco NW "N" State #2

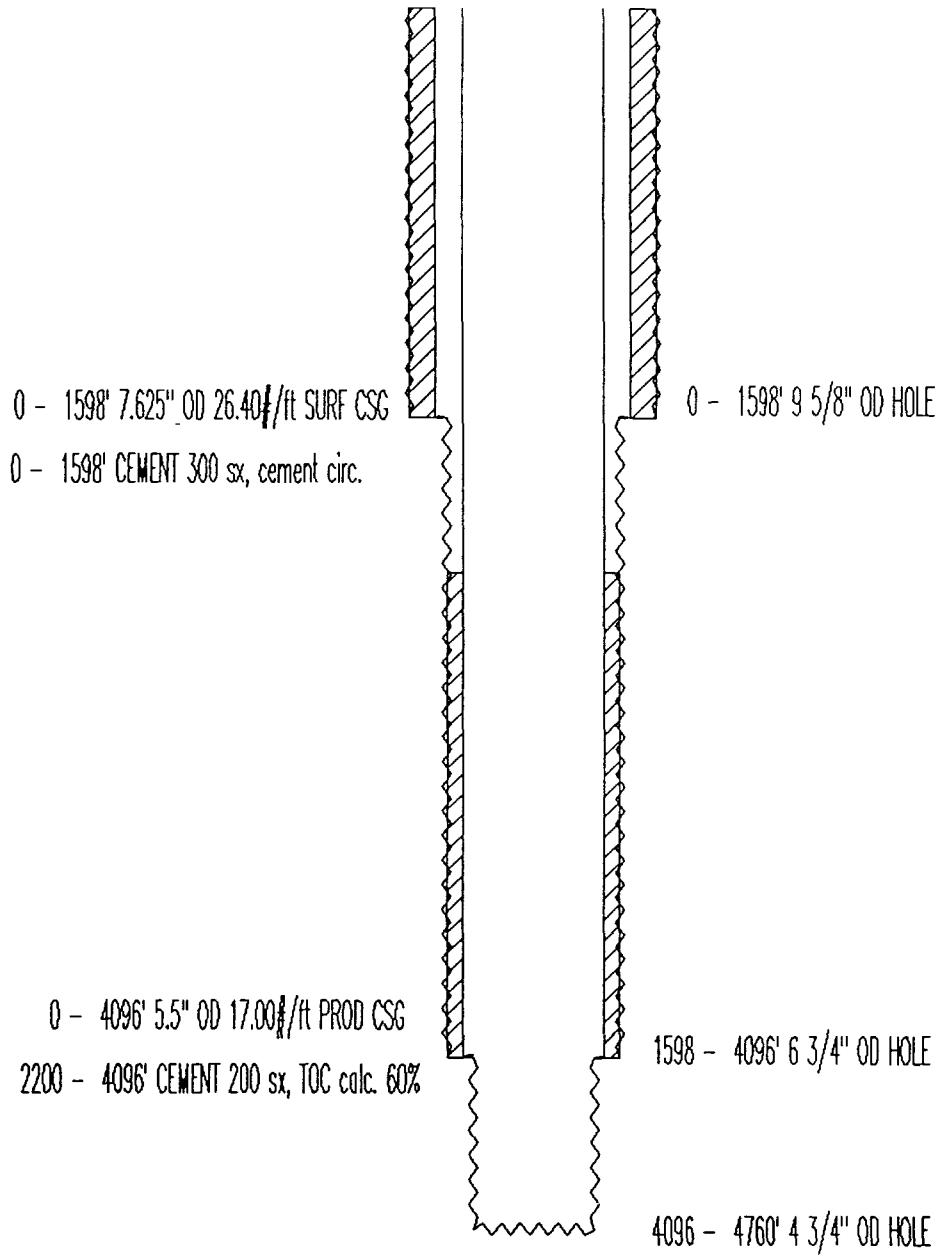
TEXACO E&P INC
CENTRAL VACUUM UNIT No. 21
API# 3002508453



1980 FSL & 660 FEL
SEC 25 , TWN 17 S, RANGE 34 E
ELEVATION: 3992 DF
COMPLETION DATE: 09-10-38

COMPLETION INTERVAL: 4290 - 4730 (GBSA)
Former Shell Oil Swigart No. 2

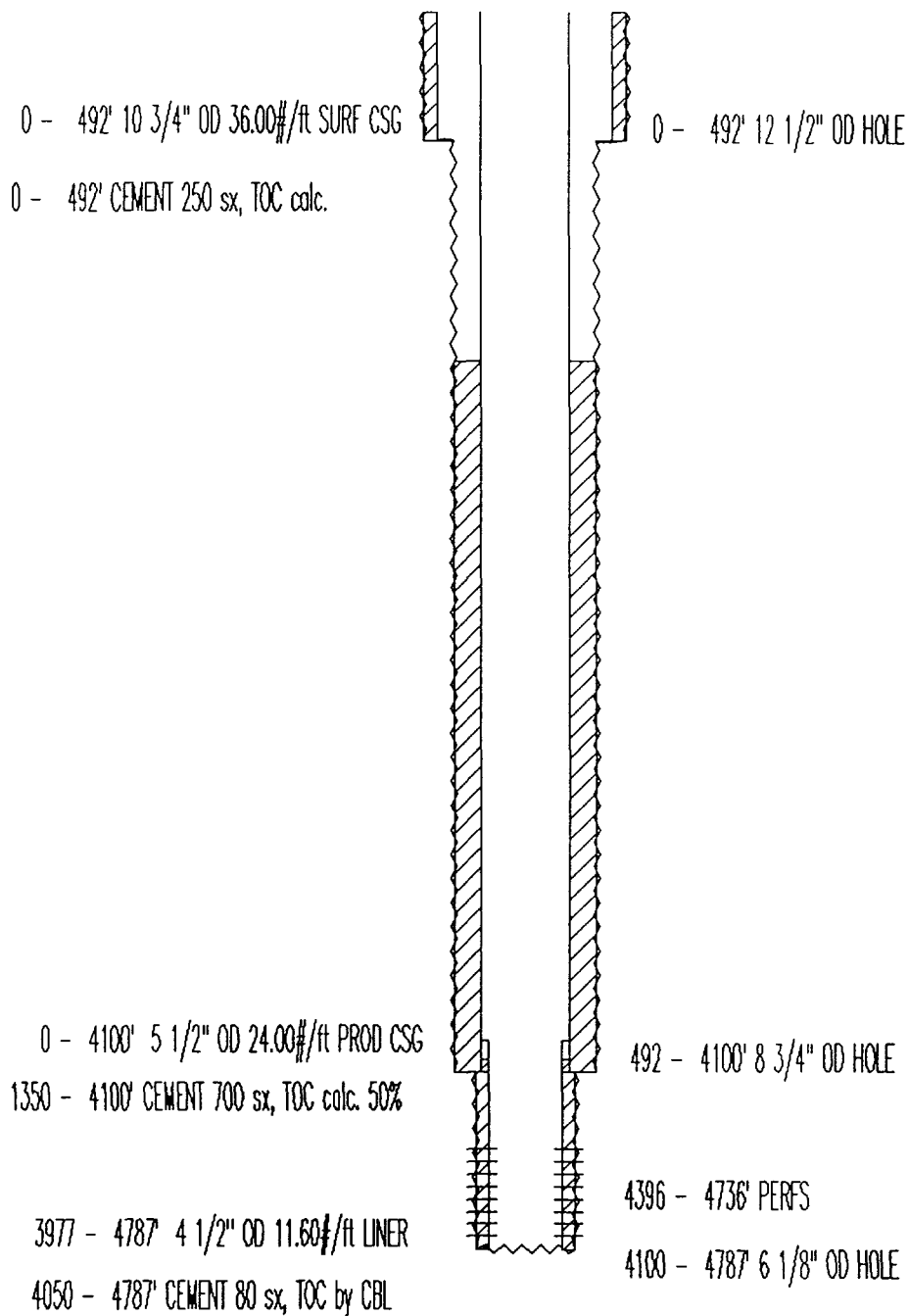
TEXACO E&P INC
CENTRAL VACUUM UNIT No. 22
API# 30 025 02113



1980 FSL & 1980 FEL
SEC 25 , T1N 17 S, RANGE 34 E
ELEVATION: 4007 ES
COMPLETION DATE: 09-30-38

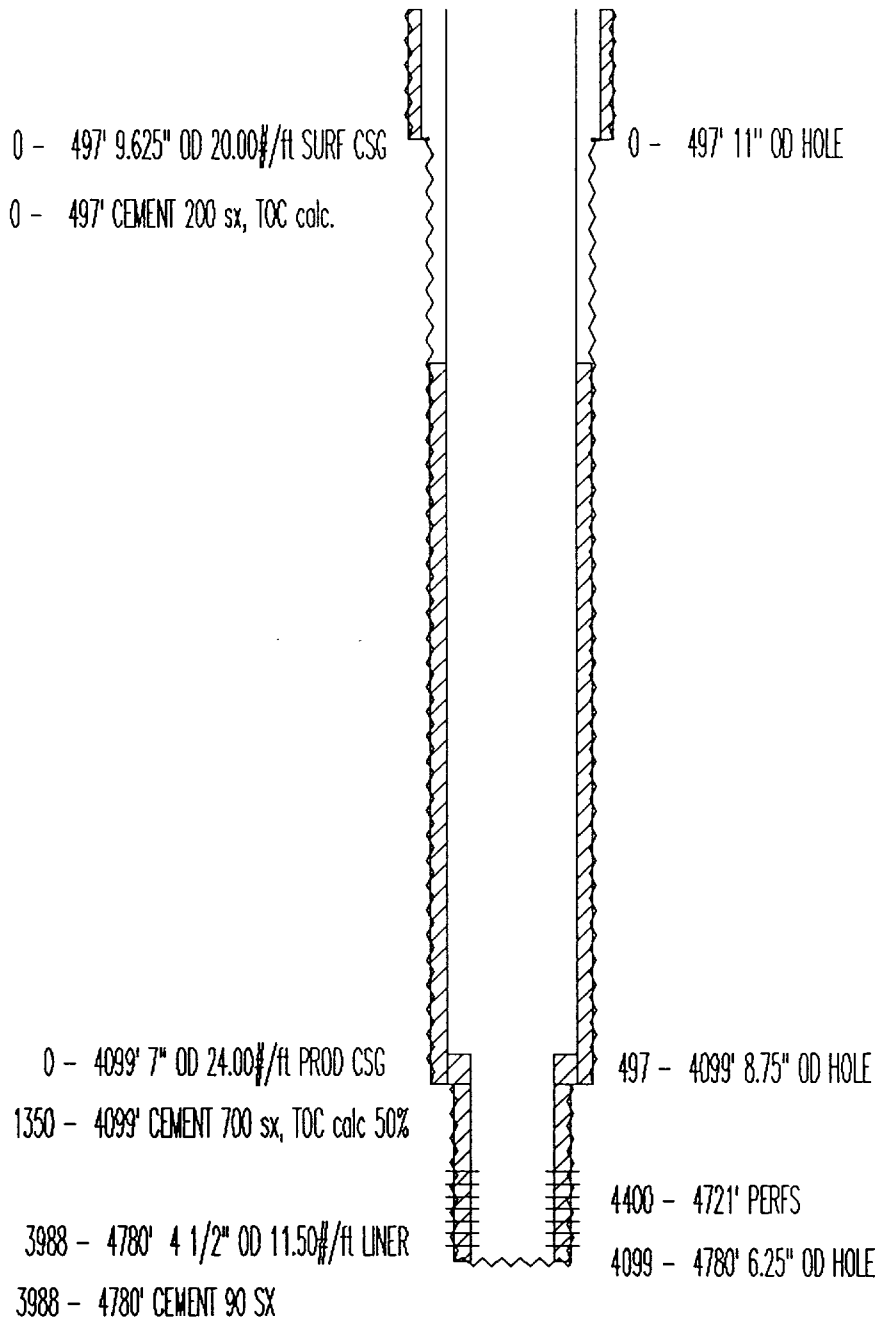
COMPLETION INTERVAL: 4096 - 4725 (GBSA)
Former Texaco NW "Q" State No. 3

TEXACO E&P INC.
 CENTRAL VACUUM UNIT No. 23
 API# 30 025 02108



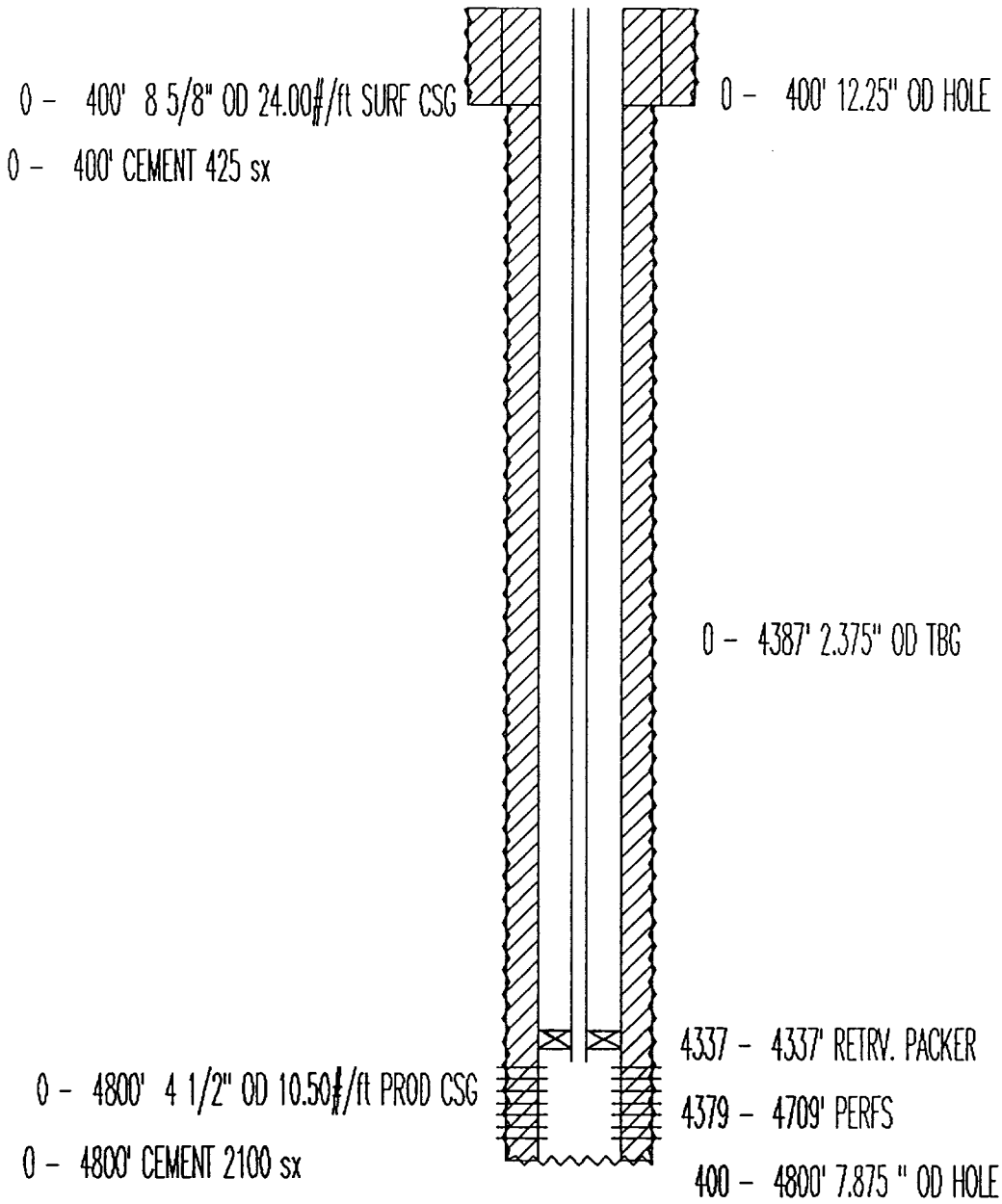
1980 FSL & 1980 FWL
 SEC 25 , T17N 17 S, RANGE 34 E
 ELEVATION: 4013 DF
 COMPLETION DATE: 09-01-38
 COMPLETION INTERVAL: 4396 - 4736 (GESA)
 Former Marathon McCallister State No. 9

TEXACO E&P INC
CENTRAL VACUUM UNIT No. 24
API# 30 025 02110



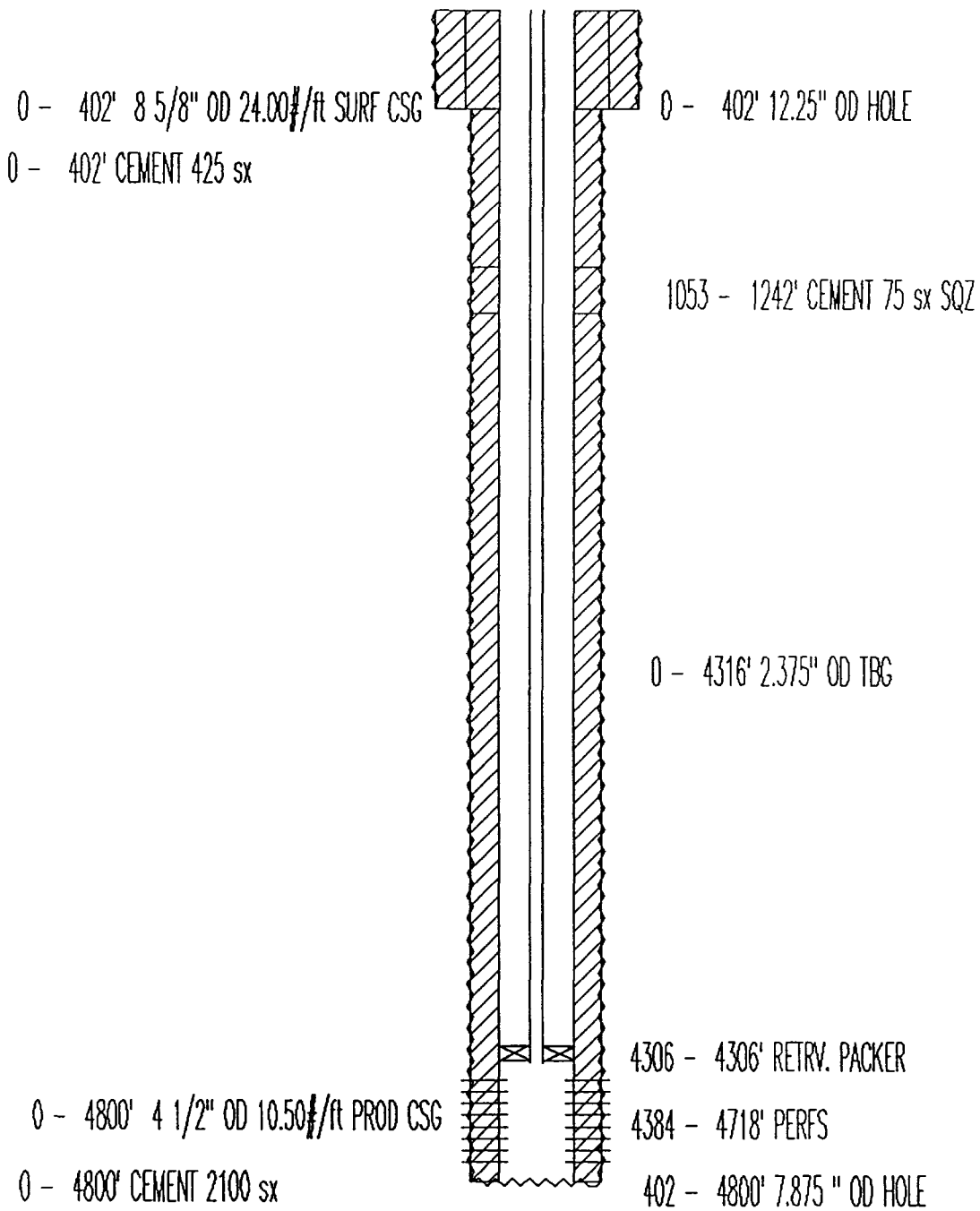
1980 FSL & 660 FWL
SEC 25 , T17N 17 S, RANGE 34 E
ELEVATION: 4019 DF
COMPLETION DATE: 02-01-39
COMPLETION INTERVAL: 4400 - 4721 (GBSA)
Former Marathon McCallister State No. 4

TEXACO E&P INC
CENTRAL VACUUM U NO. 25 WW
API# 30025258130000



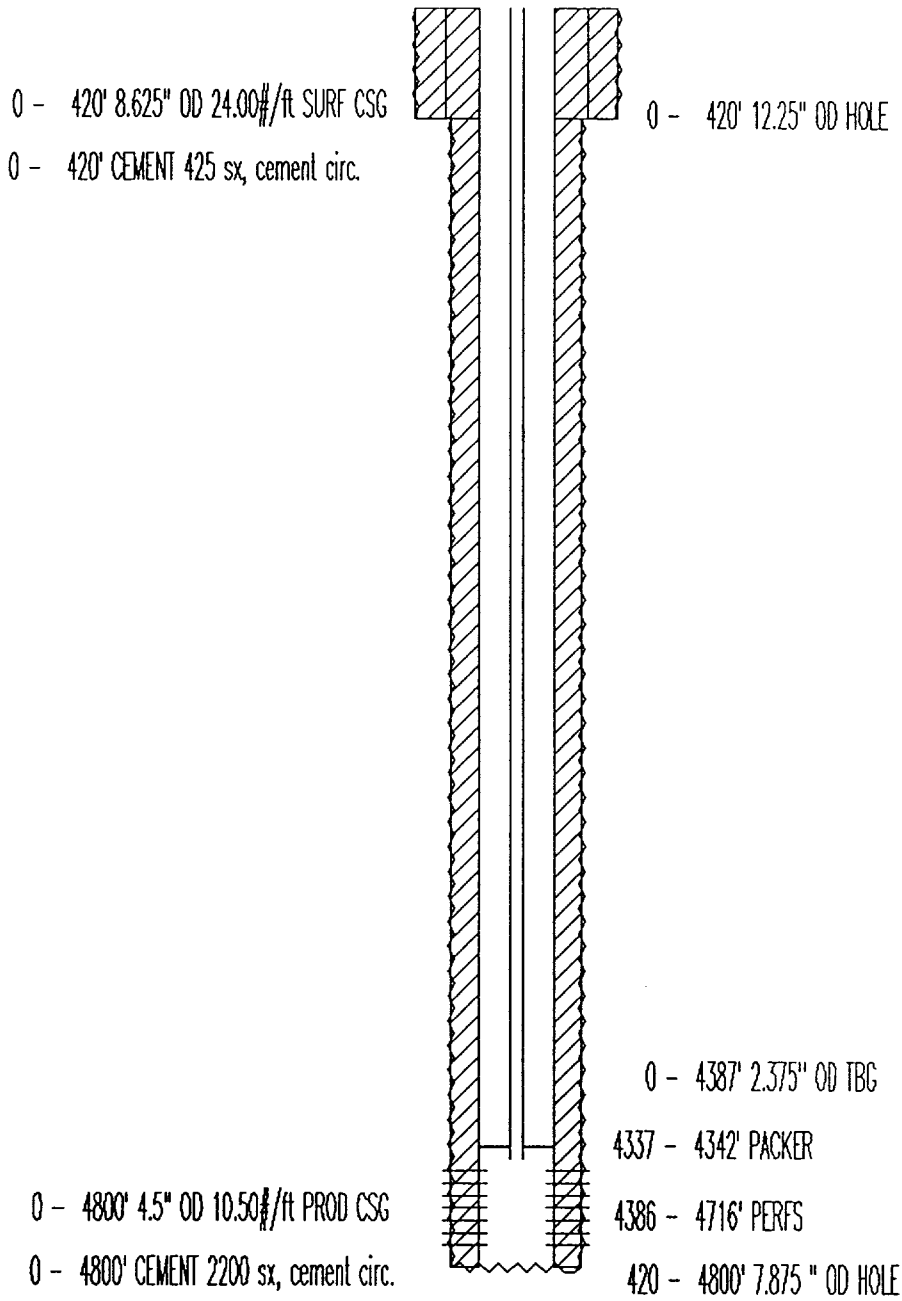
1330 FSL & 1504 FWL
SEC 25 , T1N 17 S, RANGE 34 E
ELEVATION: 4004 GR
COMPLETION DATE: 04-25-78

TEXACO E&P INC
CENTRAL VACUUM U NO. 26 WIW
API# 30025258140000



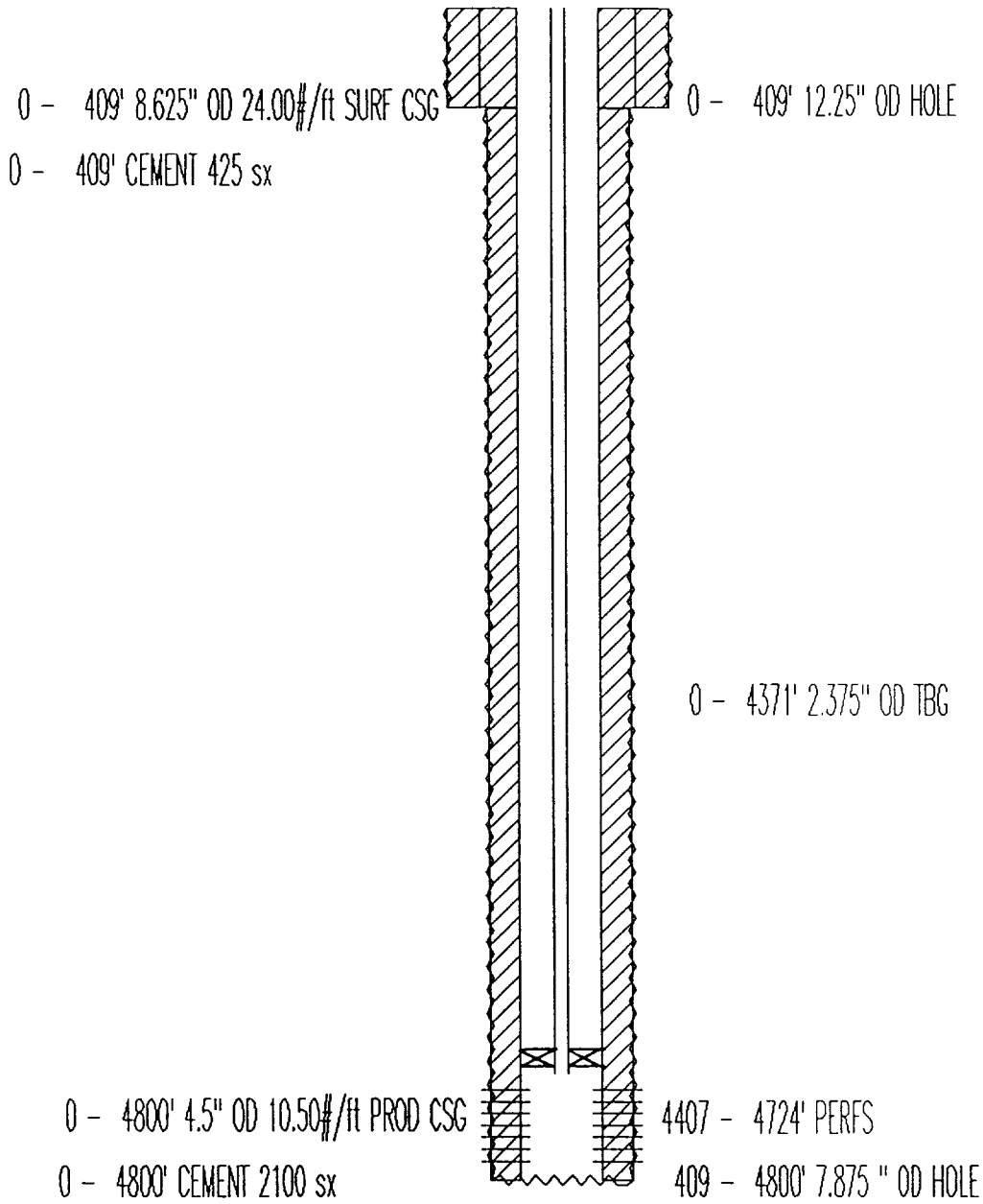
1330 FSL & 2577 FEL
SEC 25, TWN 17 S, RANGE 34 E
ELEVATION: 3997 GR
COMPLETION DATE: 04-21-78

TEXACO E&P INC
 CENTRAL VACUUM UNIT NO. 27 WIW
 API# 30 025 25815



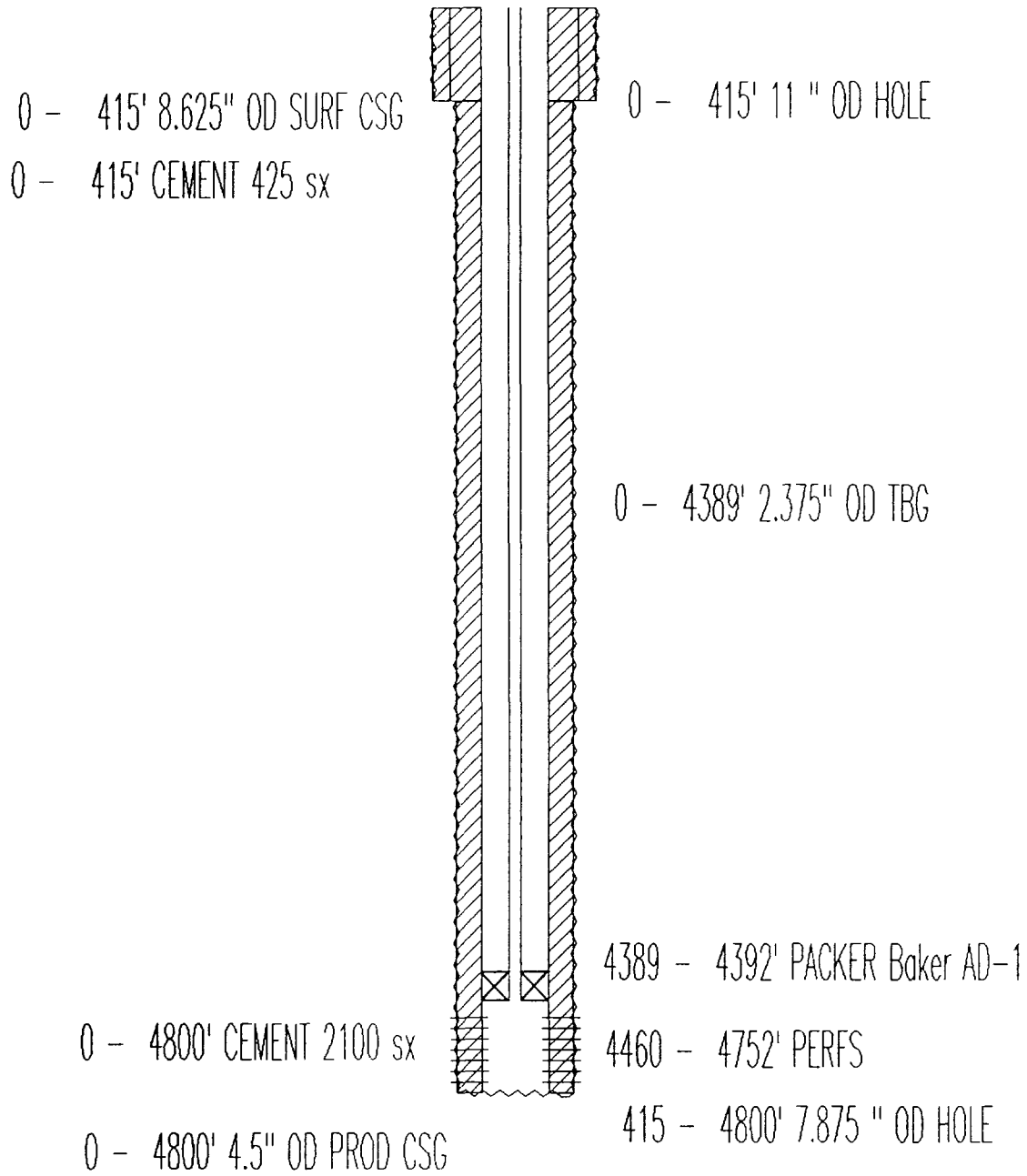
1330 FSL & 1425 FEL
 SEC 25, TWN 17 S, RANGE 34 E
 ELEVATION: 3990 GR
 COMPLETION DATE: 03-17-78
 COMPLETION INTERVAL: 4386 - 4716 (GBSA)

TEXACO E&P INC
CENTRAL VACUUM U NO. 28 WIW
API# 30025258160000



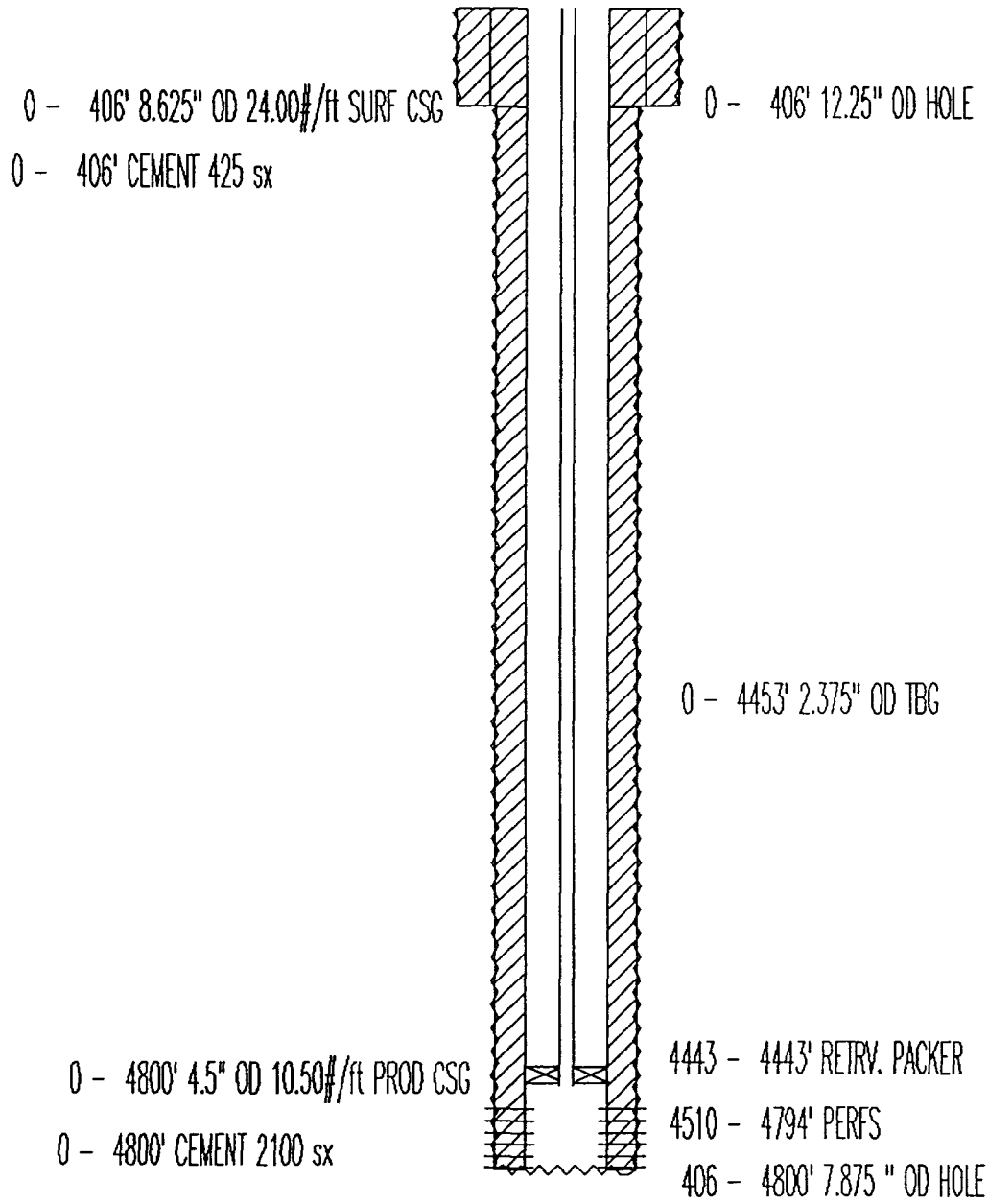
1230 FSL & 159 FEL
SEC 25, T11N 17 S, RANGE 34 E
ELEVATION: 3985 GR
COMPLETION DATE: 04-14-78

TEXACO INC
CENTRAL VACUUM U NO. 29 WW
API# 30025257940000



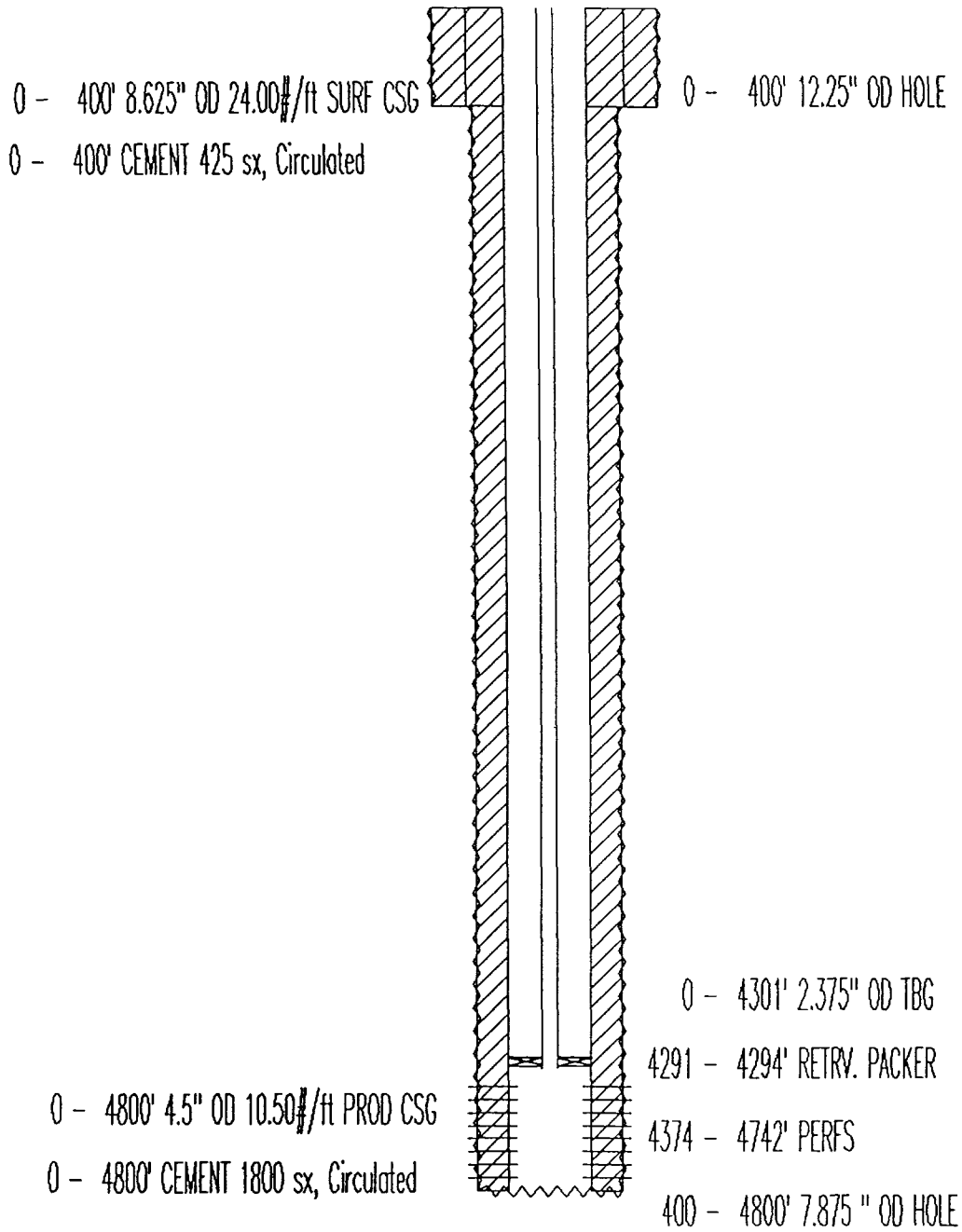
1330 FSL & 1238 FWL
SEC 30, T17N 17S, RANGE 35 E
ELEVATION: 3990 GR
COMPLETION DATE: 04-19-78

TEXACO E&P INC.
CENTRAL VACUUM U No. 30 WIW
API# 30 025 25817



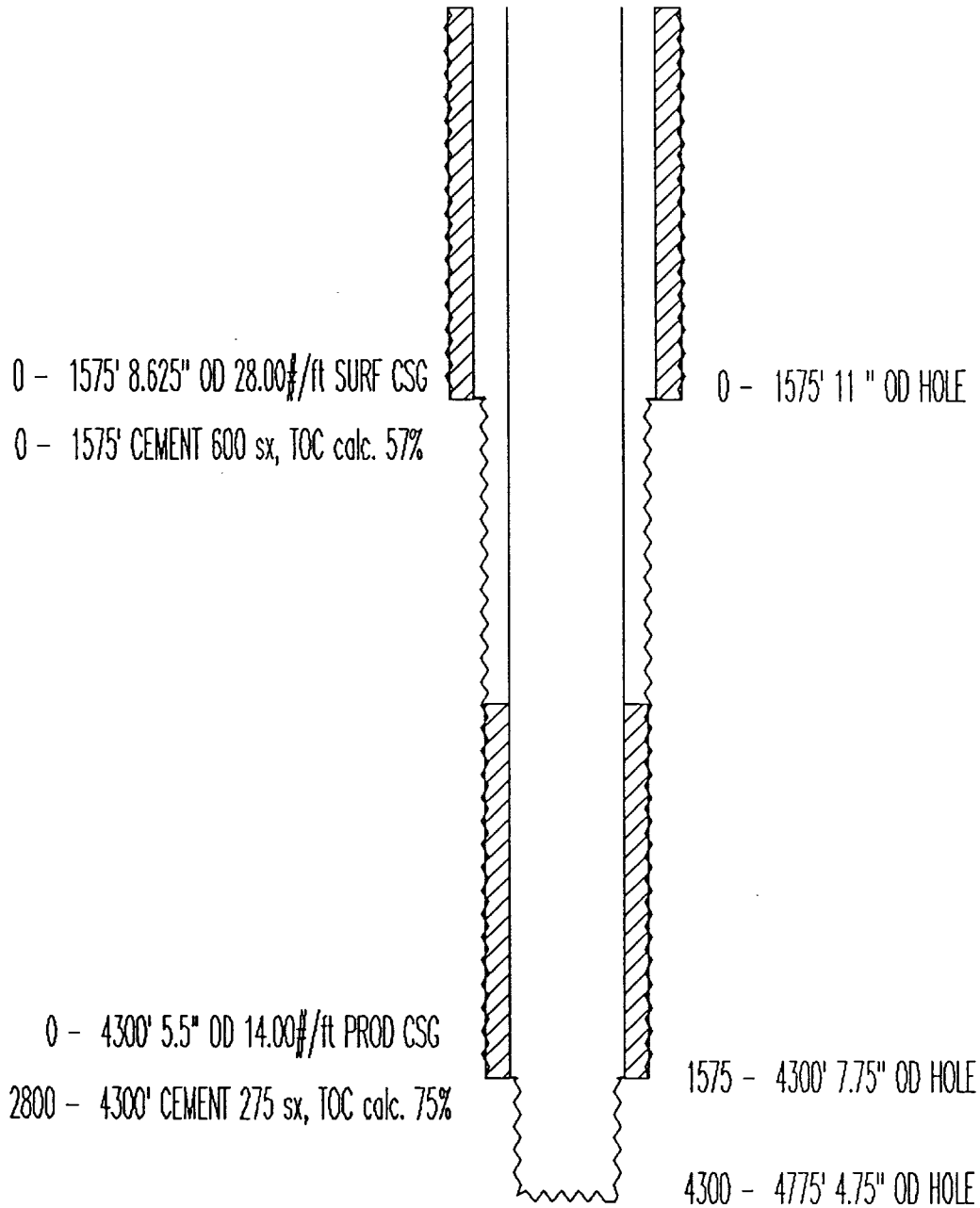
1360 FSL & 2560 FWL
SEC 30 , TWN 17 S, RANGE 35 E
ELEVATION: 3987 GR
COMPLETION DATE: 05-05-78
COMPLETION INTERVAL 4510 - 4794 (GBSA)

TEXACO E&P INC
CENTRAL VACUUM U NO. 31 WIW
API# 30 025 25795



1330 FSL & 1330 FEL
SEC 30 , T17N 17 S, RANGE 35 E
ELEVATION: 3979 GR
COMPLETION DATE: 03-14-78
Completion Interval: 4374 - 4742

TEXACO E&P INC
CENTRAL VACUUM UNIT No. 32
API# 30 025 02944

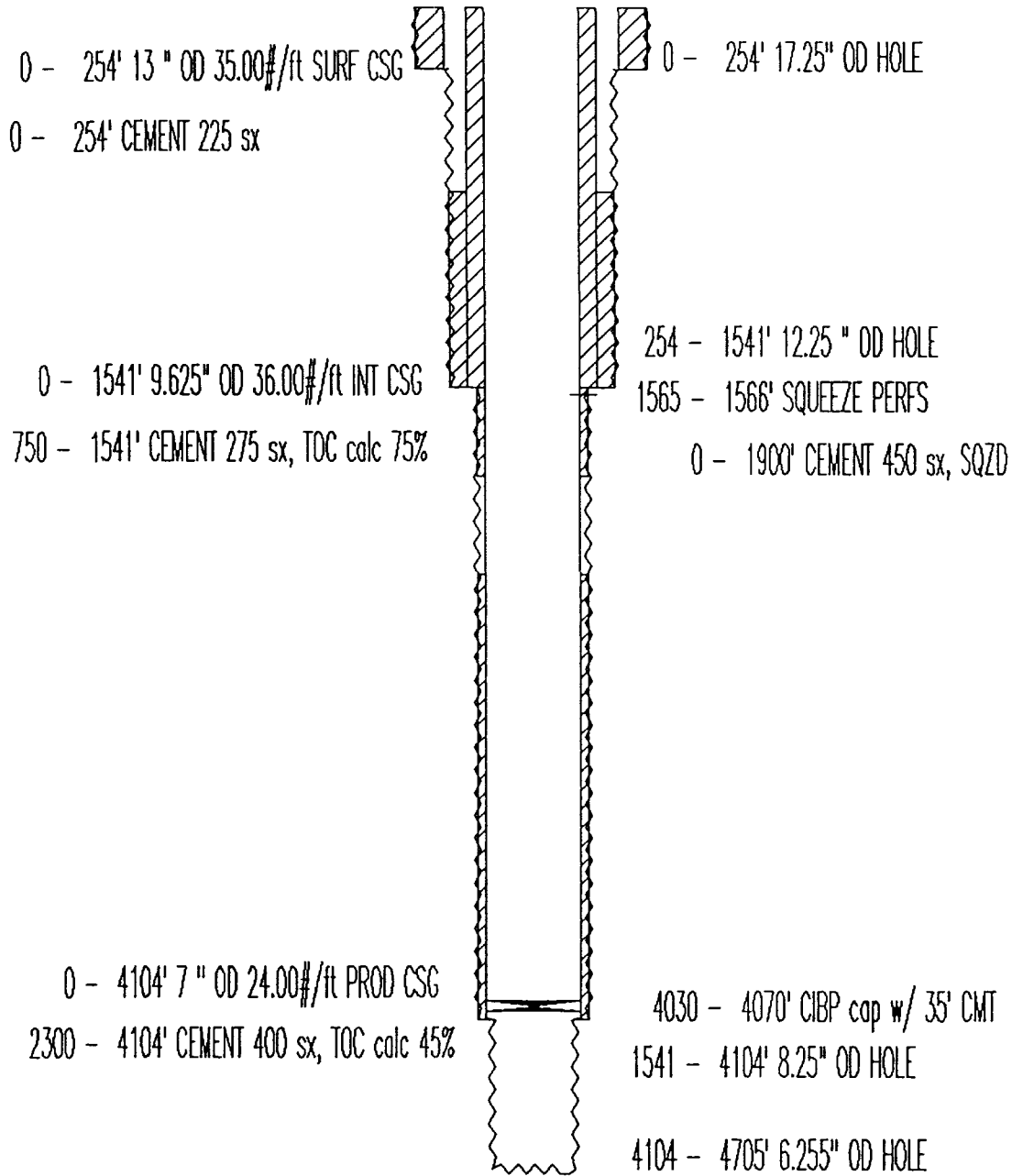


660 FSL & 660 FEL
SEC 30 , T17N 17 S, RANGE 35 E
ELEVATION: 3983 DF
COMPLETION DATE: 09-04-38

COMPLETION INTERVAL: 4333 - 4750 (GBSA)
Former Shell Oil State B No. 4

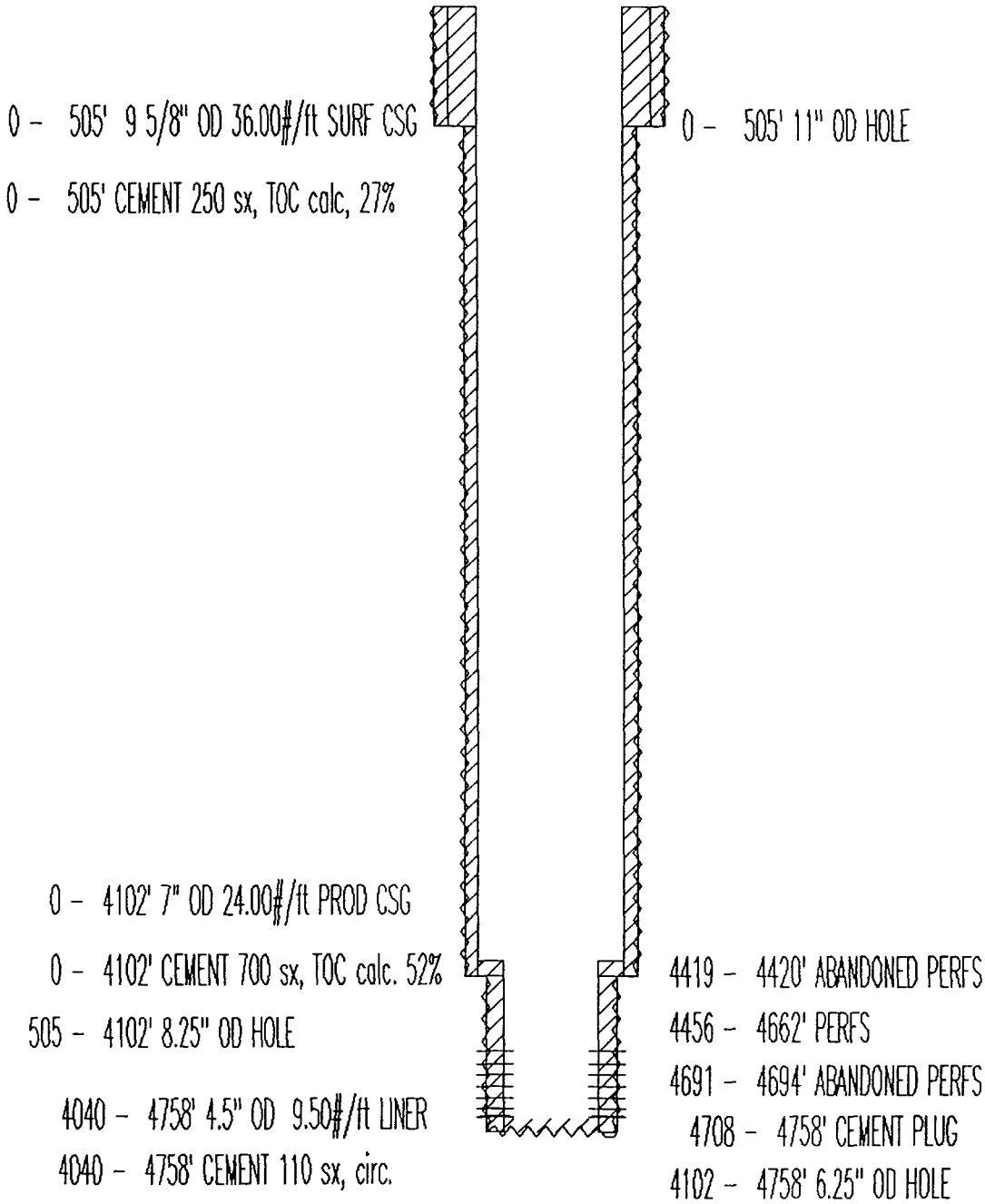
TA: 01-04-94

TEXACO E&P INC
CENTRAL VACUUM UNIT No. 33
API# 30 025 08545



660 FSL & 1980 FEL
SEC 30 , TWN 17 S, RANGE 35 E
ELEVATION: 3980 GR
COMPLETION DATE: 04-15-38
COMPLETION INTERVAL: 4104 - 4705 (GBSA)
Former Phillips Pet. Santa Fe No. 2

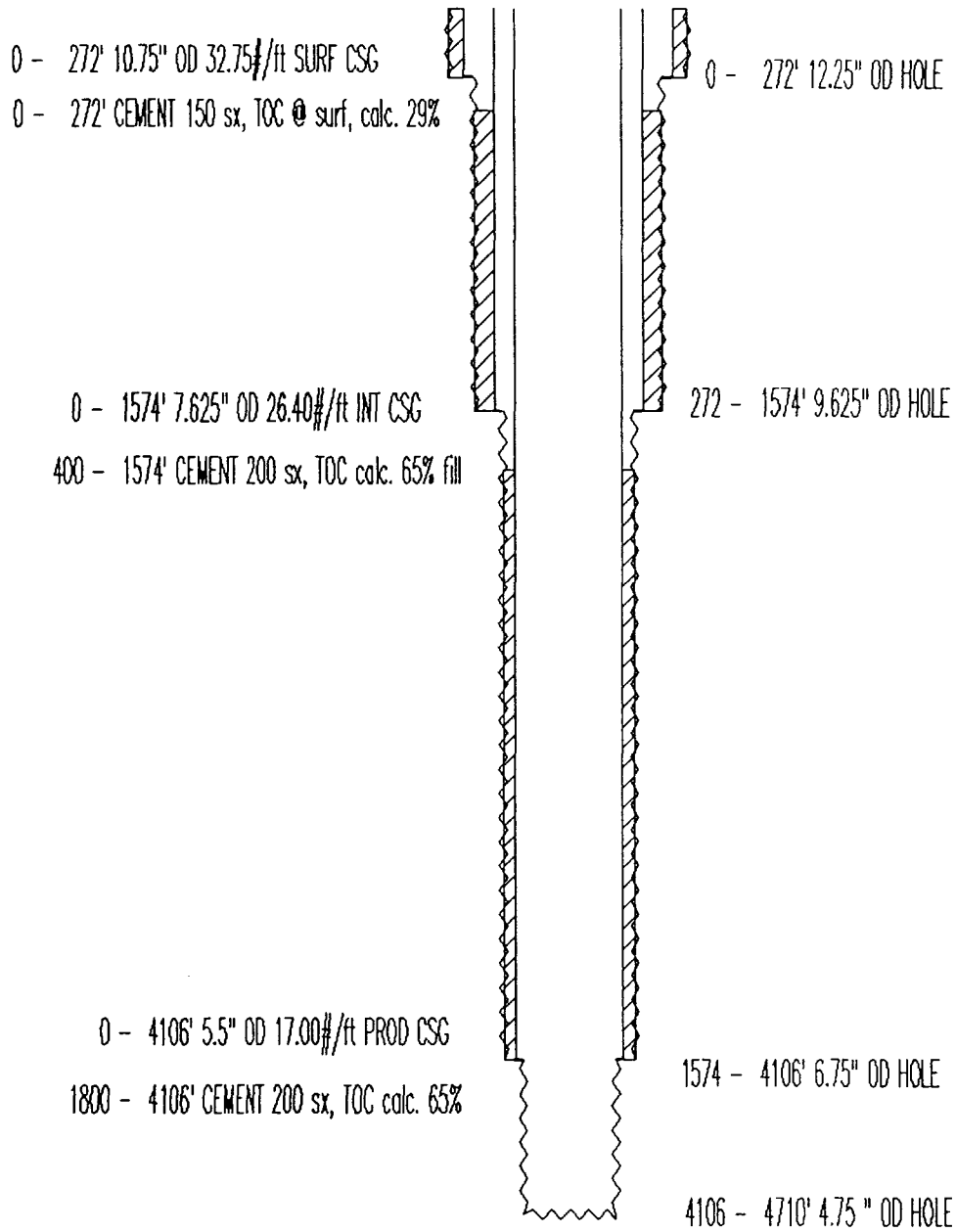
TEXACO E&P INC.
 CENTRAL VACUUM UNIT No. 34
 API# 30 025 02941



660 FSL & 1980 FWL
 SEC 30 , TWN 17 S, RANGE 35 E
 ELEVATION: 3996 GL
 COMPLETION DATE: 04-16-38

 COMPLETION INTERVAL: 4456 - 4662 (GBSA)
 Former Marathon Staplin State A/C-1 #3

TEXACO E&P INC.
 CENTRAL VACUUM UNIT No. 35
 API# 30 025 02945

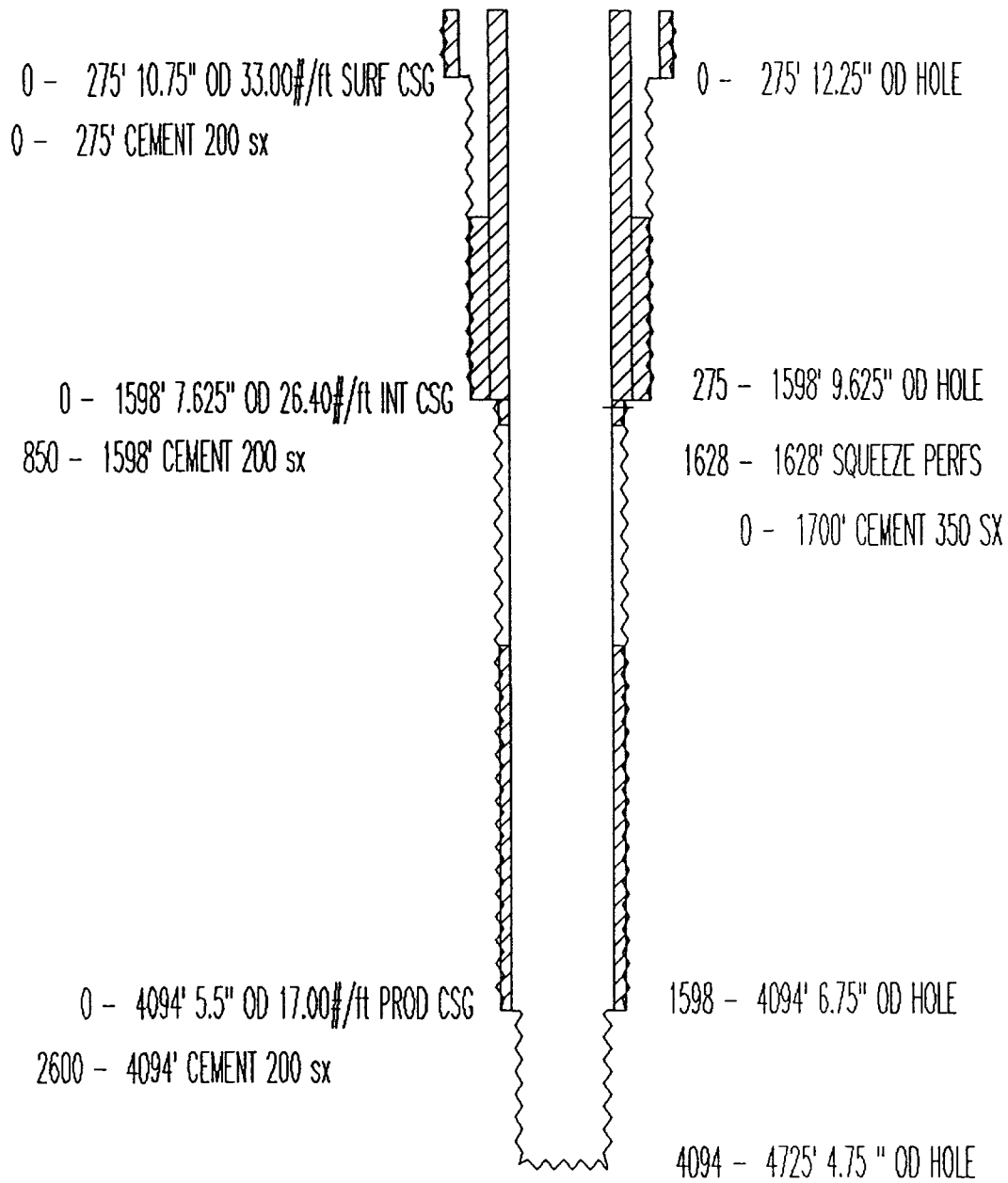


660 FSL & 620 FWL
 SEC 30 , T17N 17 S, RANGE 35 E
 ELEVATION: 3997 GL
 COMPLETION DATE: 06-03-38

 COMPLETION INTERVAL: 4106 - 4710 (GESA)
 Former Texaco State "N" No. 1

Exhibits 1 through 14 :
- Complete Set

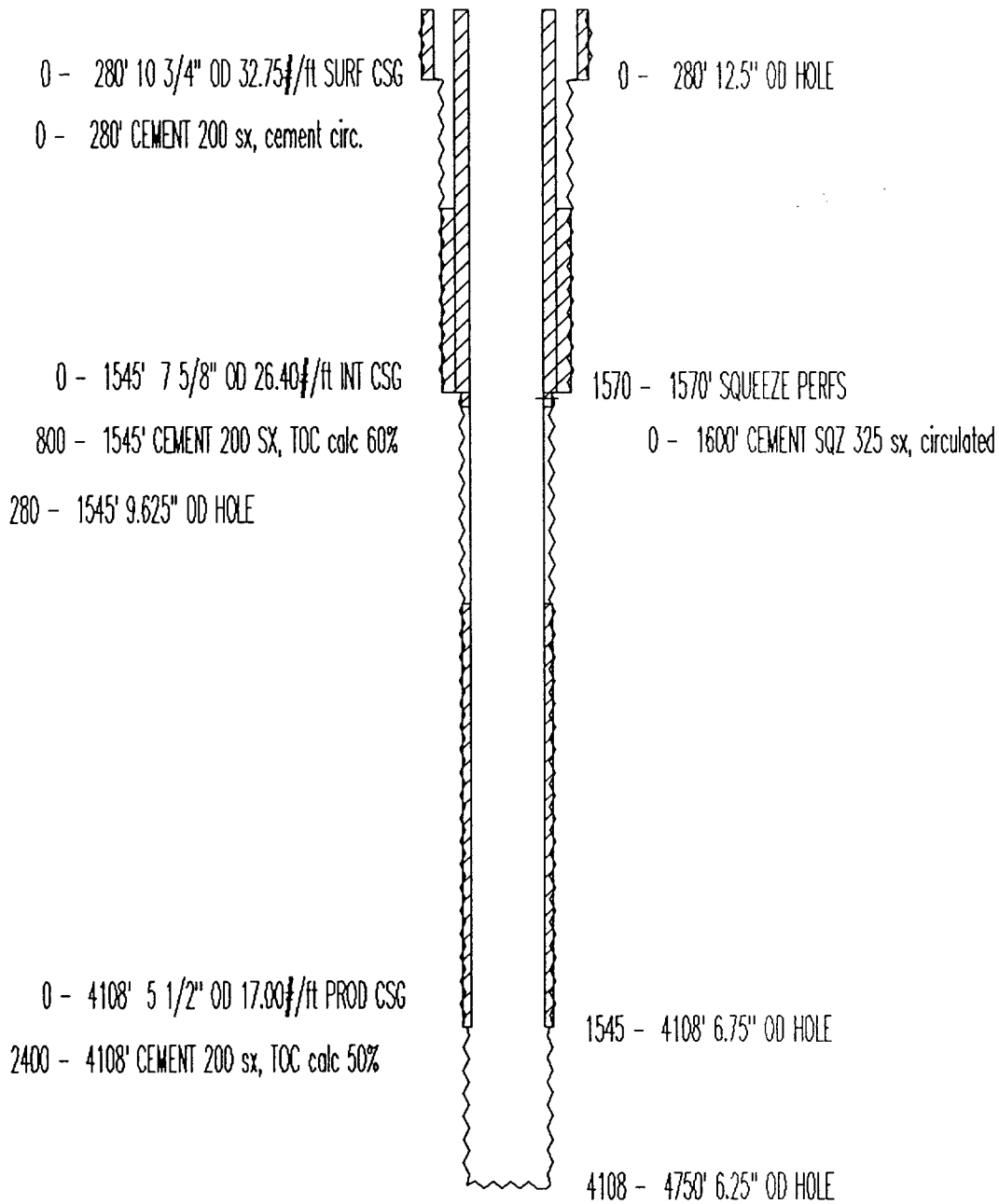
TEXACO E&P INC.
 CENTRAL VACUUM UNIT No. 36
 API# 3002502111



660 FSL & 660 FEL
 SEC 25, TWN 17 S, RANGE 34 E
 ELEVATION: 3999 ES
 COMPLETION DATE: 07-21-38

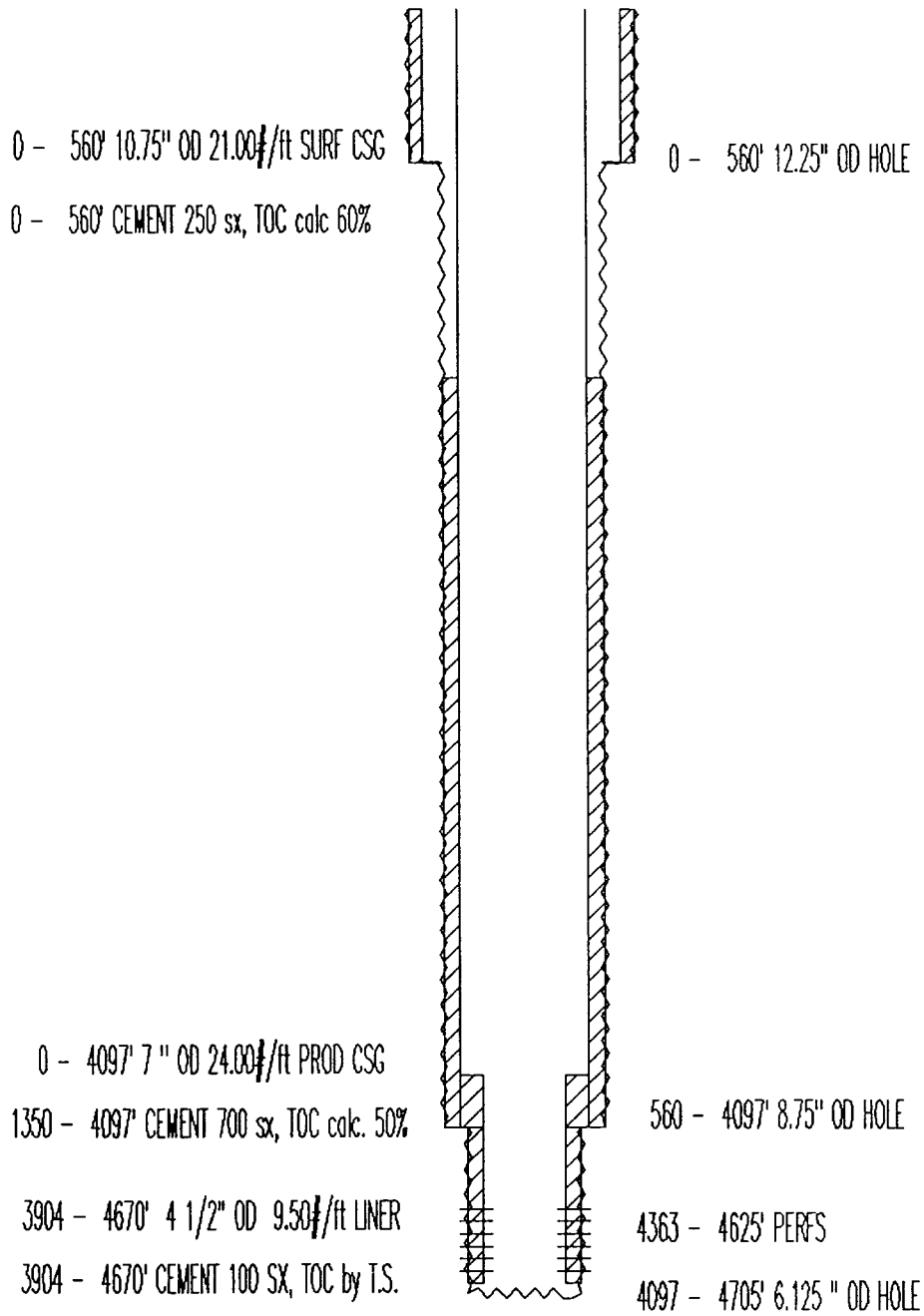
 COMPLETION INTERVAL: 4094 - 4725 (GBSA)
 Former Texaco State "Q" No. 1

TEXACO E&P INC.
 CENTRAL VACUUM UNIT No. 37
 API# 3002502112



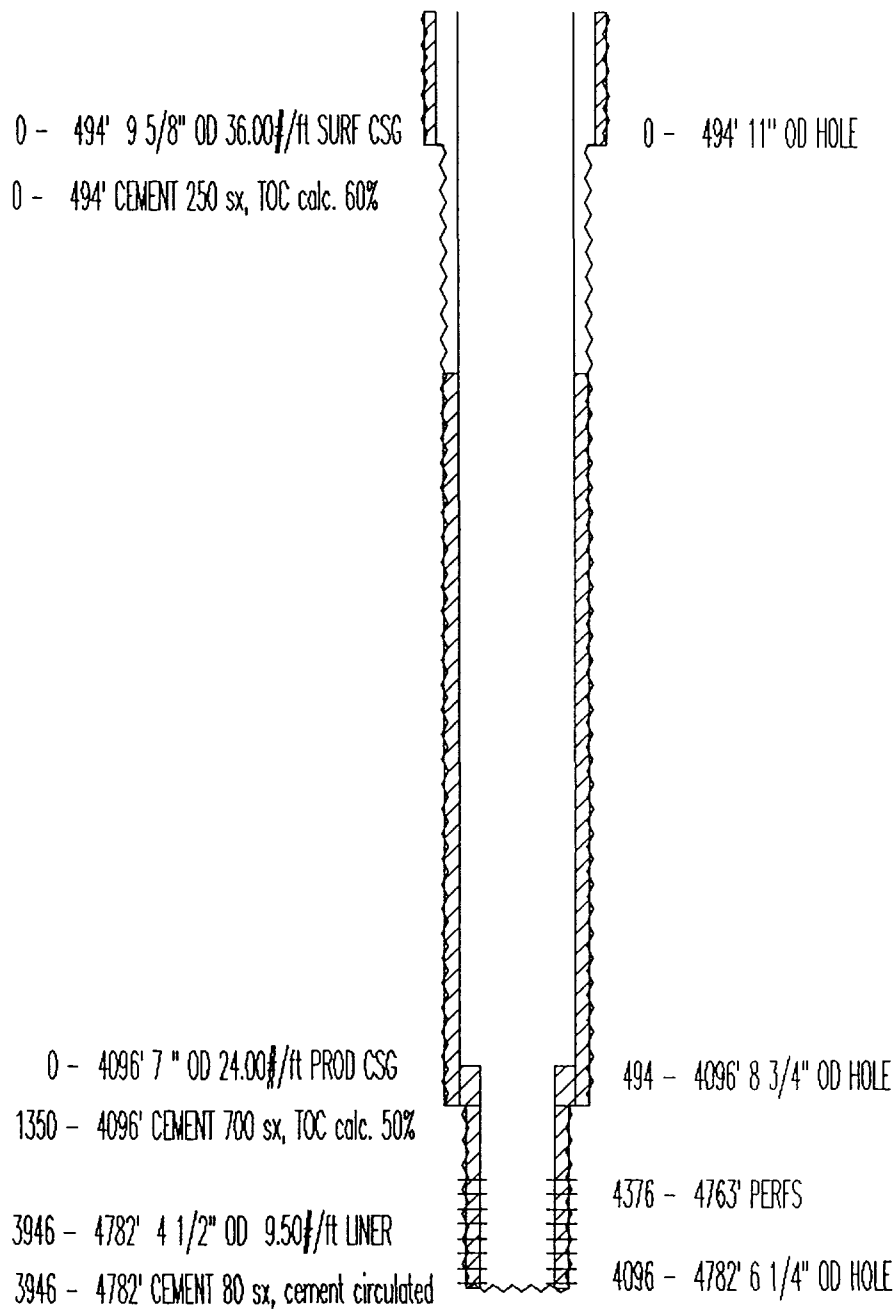
660 FSL & 1980 FEL
 SEC 25 , TWN 17 S, RANGE 34 E
 ELEVATION: 4007 DF
 COMPLETION DATE: 06-29-39
 COMPLETION INTERVAL: 4108 - 4750 (GBSA)
 Former Texaco New Mexico "Q" State No. 2

TEXACO E&P INC.
 CENTRAL VACUUM UNIT No. 38
 API# 30 025 02107



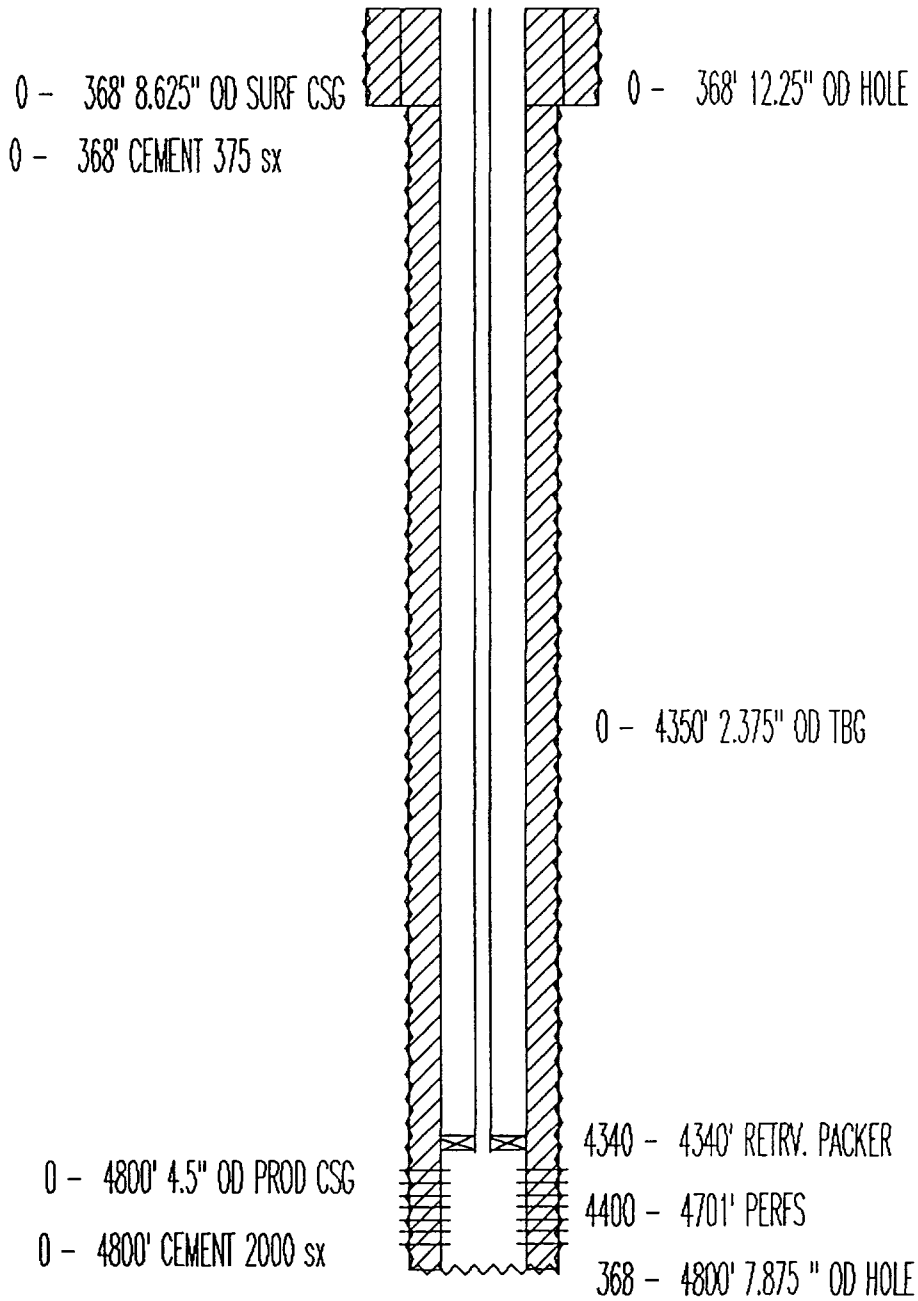
660 FSL & 1980 FWL
 SEC 25 , TWN 17 S, RANGE 34 E
 ELEVATION: 4013 ES
 COMPLETION DATE: 07-09-38
 COMPLETION INTERVAL: 4363 - 4625 (GBSA)
 Former Marathon McCallister State No. 1

TEXACO E&P INC.
 CENTRAL VACUUM UNIT No. 39
 API# 30 025 02109



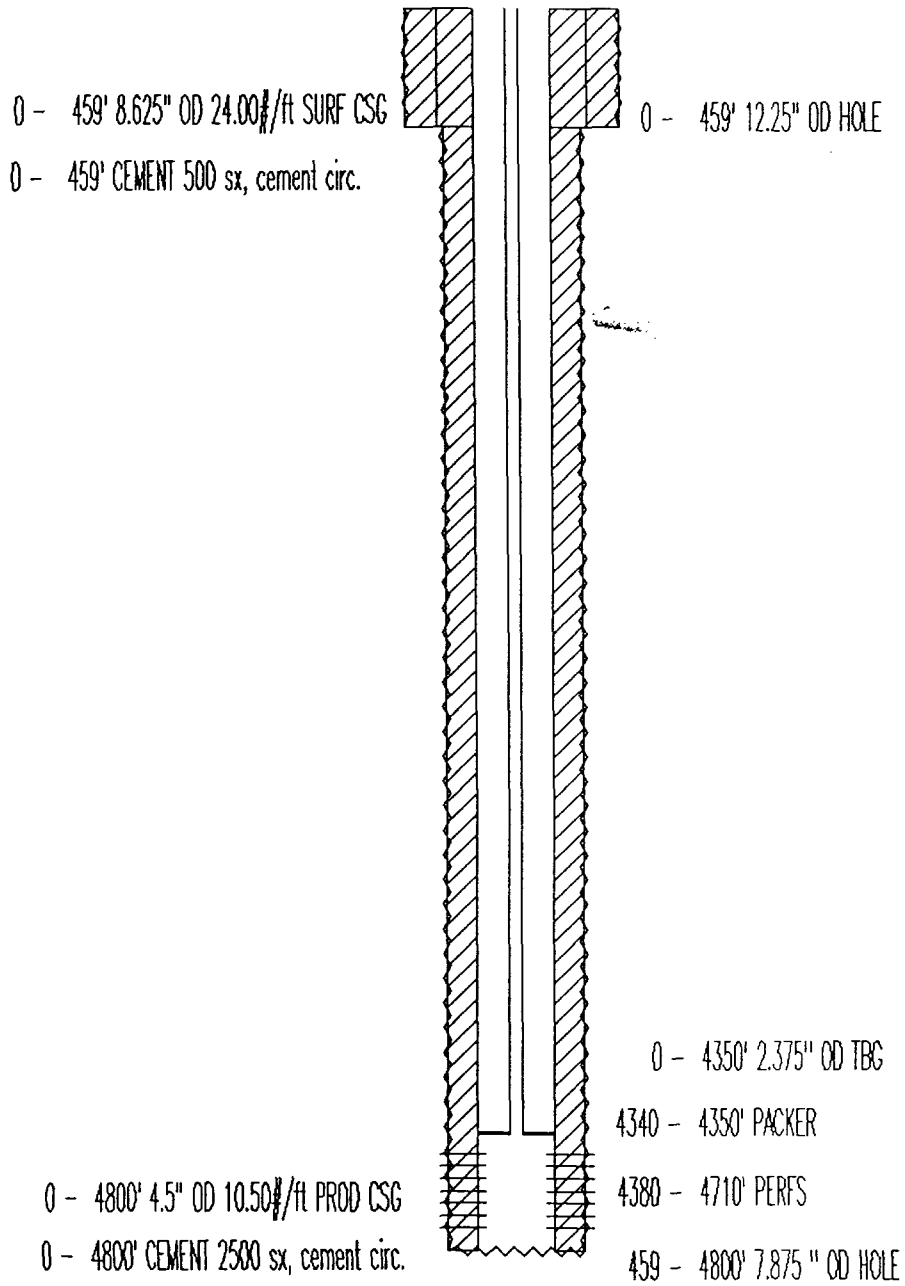
660 FSL & 660 FWL
 SEC 25, TWN 17 S, RANGE 34 E
 ELEVATION: 4018 ES
 COMPLETION DATE: 12-23-38
 COMPLETION INTERVAL: 4376 - 4763 (GBSA)
 Former Marathon McCallister State No. 3

TEXACO E&P INC
CENTRAL VACUUM UN. No. 40 WIW
API# 30025257030000



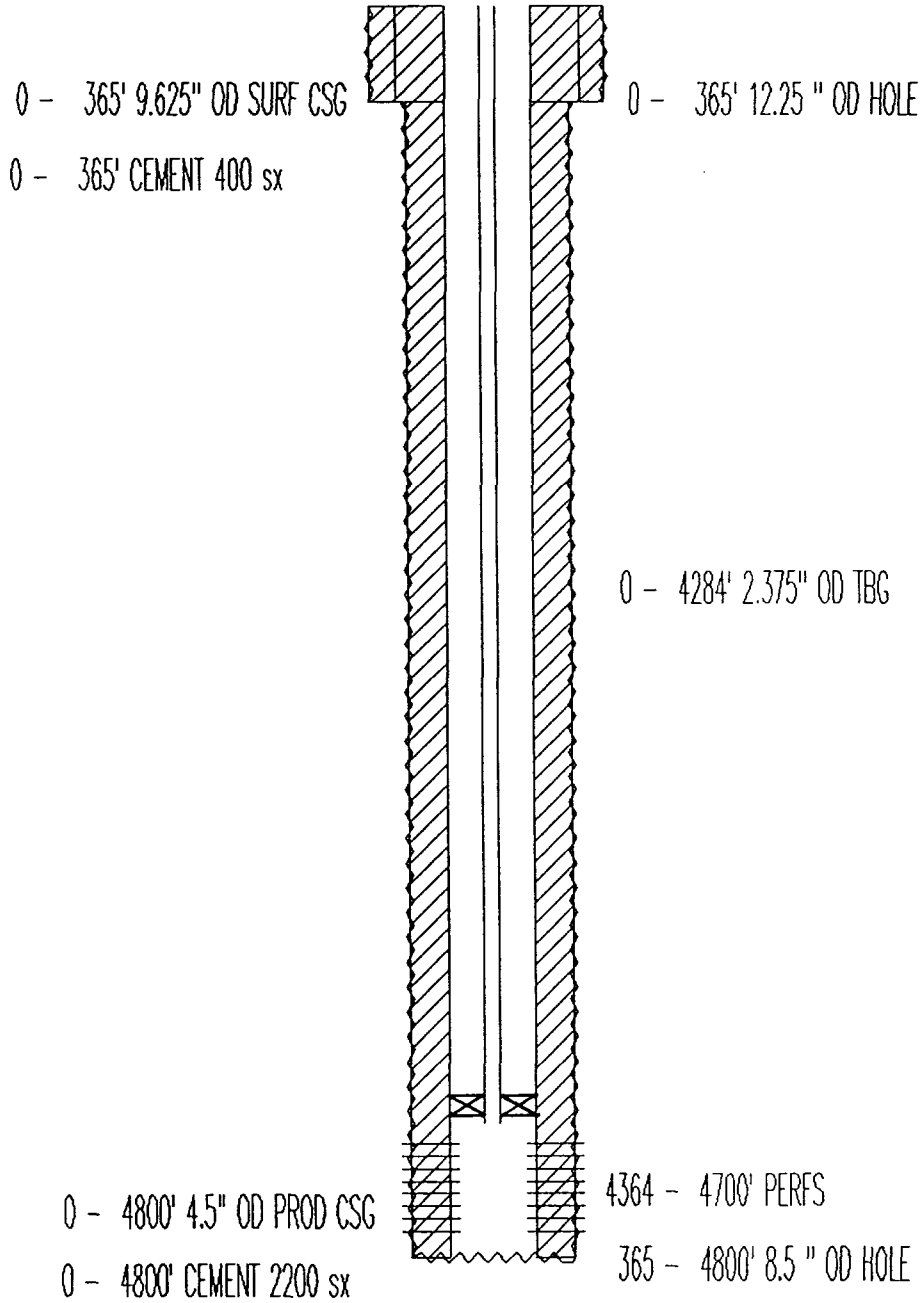
42 FNL & 1247 FWL
SEC 36 , TWN 17 S, RANGE 34 E
ELEVATION: 4006 GR
COMPLETION DATE: 01-29-78

TEXACO E&P INC
 CENTRAL VACUUM UNIT NO. 41 WIW
 API# 30 025 25704



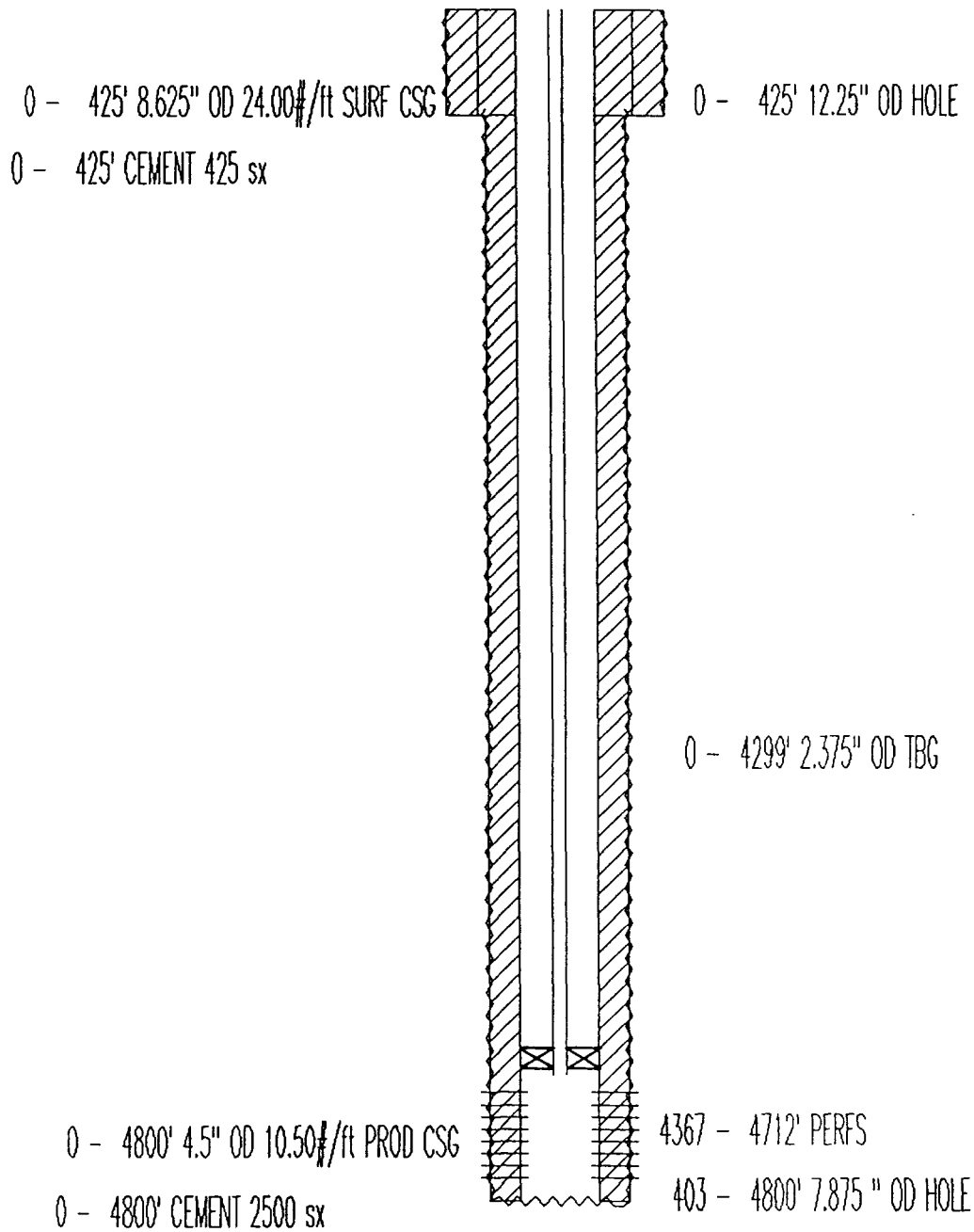
60 FNL & 2552 FWL
 SEC 36 , TWN 17 S, RANGE 34 E
 ELEVATION: 4001 GR
 COMPLETION DATE: 02-04-78
 COMPLETION INTERVAL: 4380 - 4710 (GESA)

TEXACO E&P INC
CENTRAL VACUUM U NO. 42 WIW
API# 30025257050000



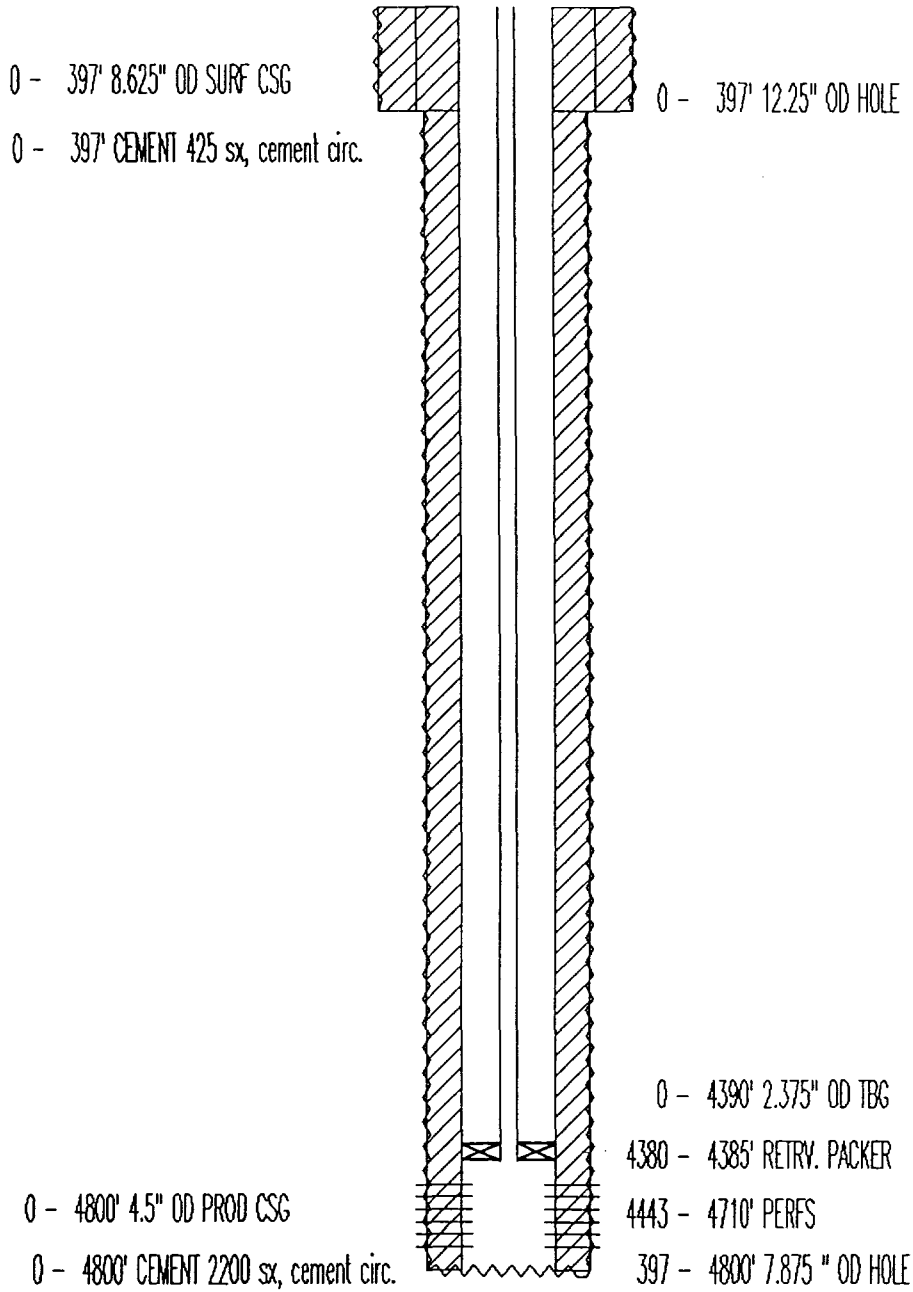
32 FNL & 1286 FEL
SEC 36 , T1N 17 S, RANGE 34 E
ELEVATION: 3993 GR
COMPLETION DATE: 02-08-78

TEXACO E&P INC
CENTRAL VACUUM U NO. 43 WIW
API# 30025257060000



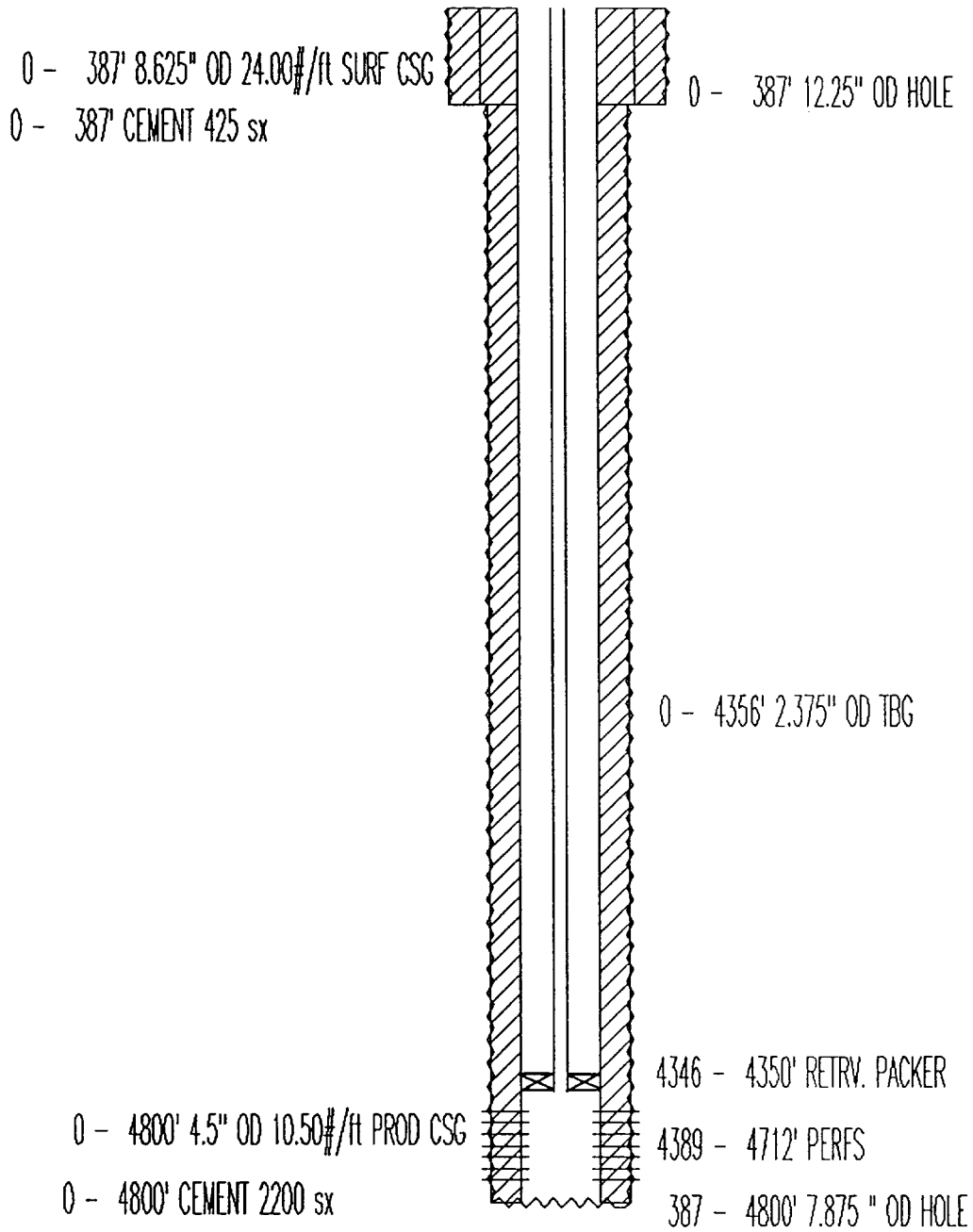
35 FNL & 127 FEL
SEC 36, T17N 17 S, RANGE 34 E
ELEVATION: 3991 GR
COMPLETION DATE: 02-12-78

TEXACO E&P INC
CENTRAL VACUUM UN NO. 44 WIW
API# 30025257190000



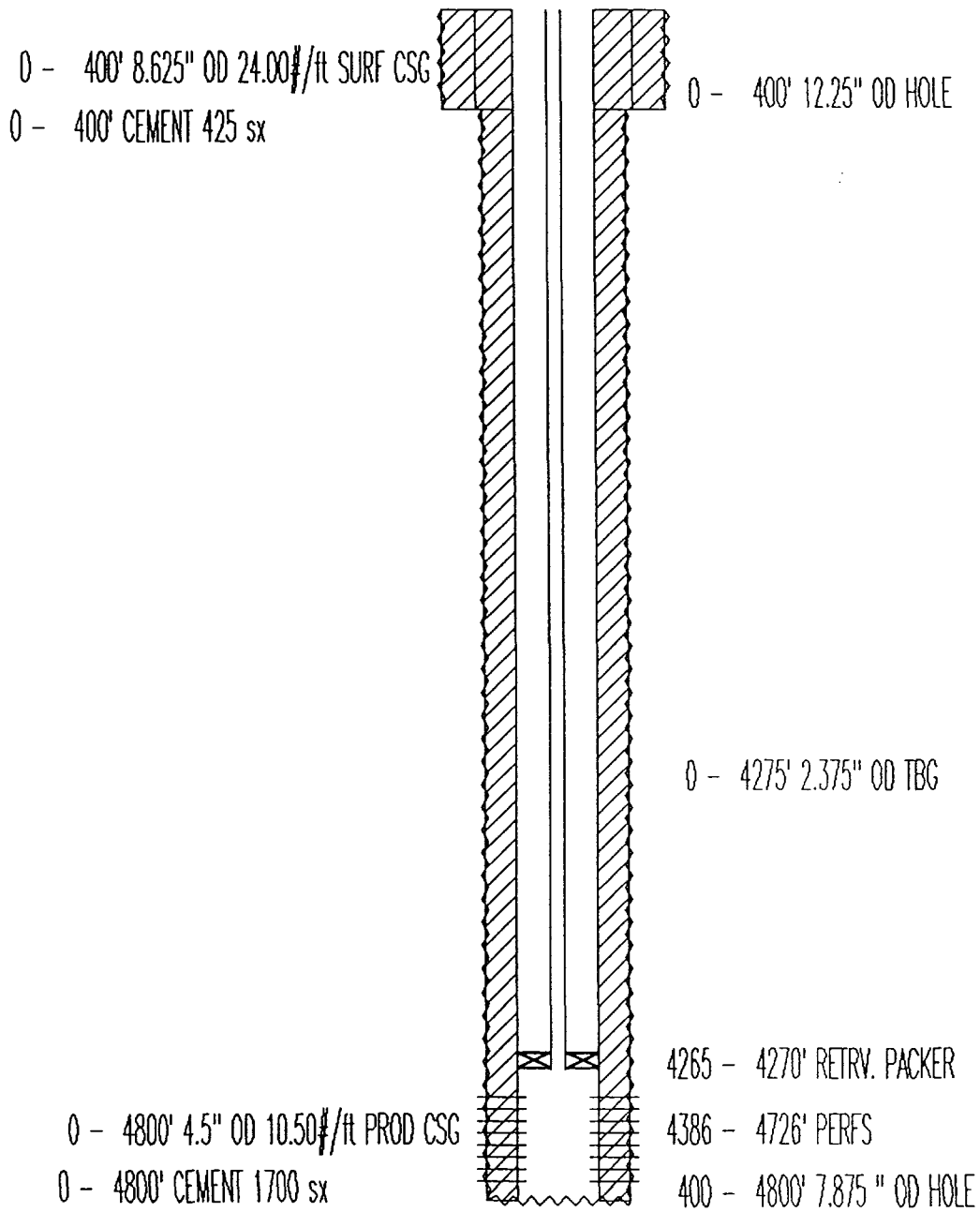
134 FNL & 1219 FWL
SEC 31 , T17N 17 S, RANGE 35 E
ELEVATION: 3994 GR
COMPLETION DATE: 02-07-78
COMPLETION INTERVAL: 4443'-4710' (GBSA)

TEXACO E&P INC
CENTRAL VACUUM U NO. 45 WW
API# 30 025 25720



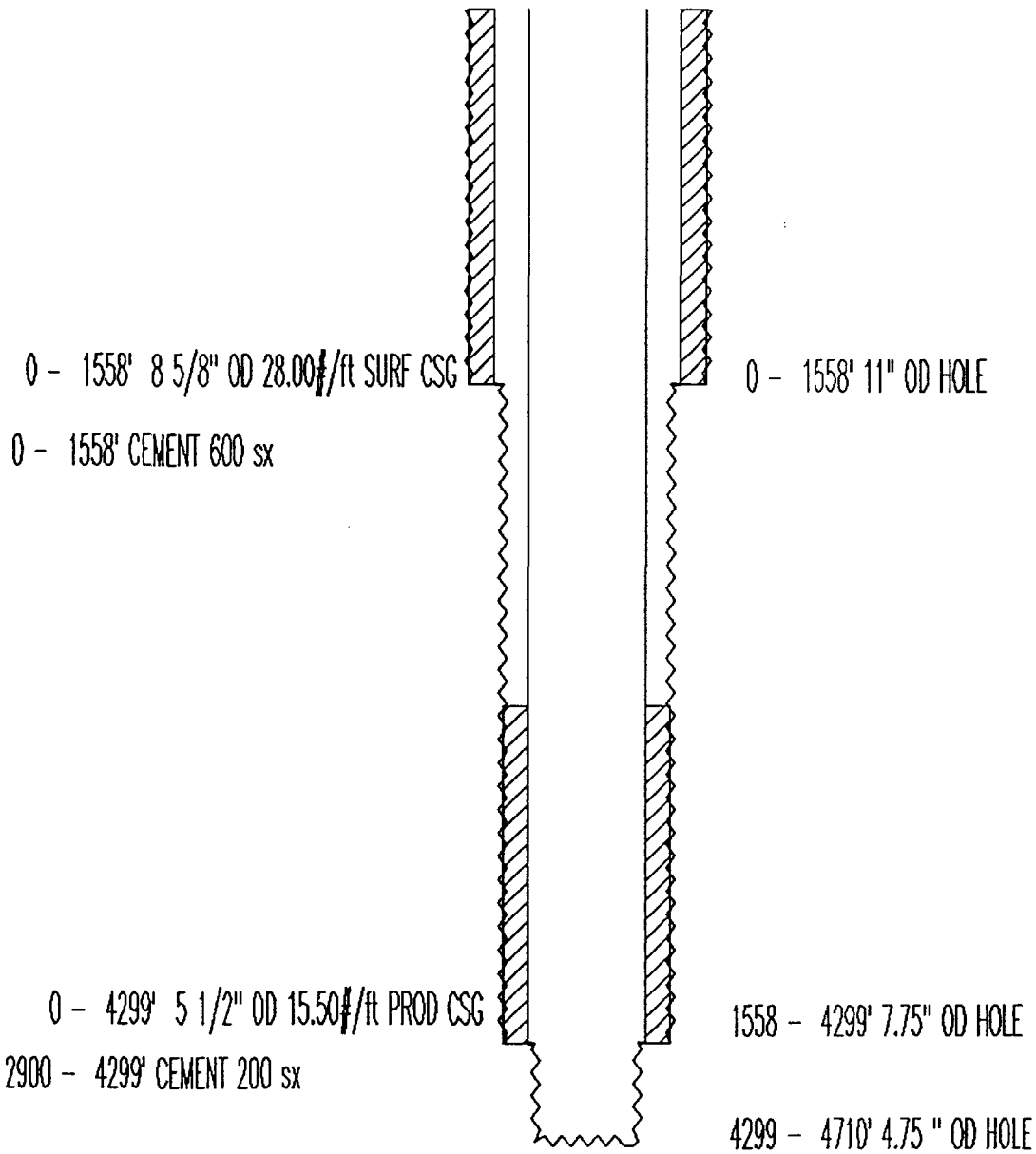
121 FNL & 2475 FWL
SEC 31 , T1N 17 S, RANGE 35 E
ELEVATION: 3977 GR
COMPLETION DATE: 02-28-78

TEXACO E&P INC
CENTRAL VACUUM U NO. 46 WIW
API# 30025258180000



119 FNL & 1224 FEL
SEC 31 , TWN 17 S, RANGE 35 E
ELEVATION: 3976 GR
COMPLETION DATE: 03-21-78

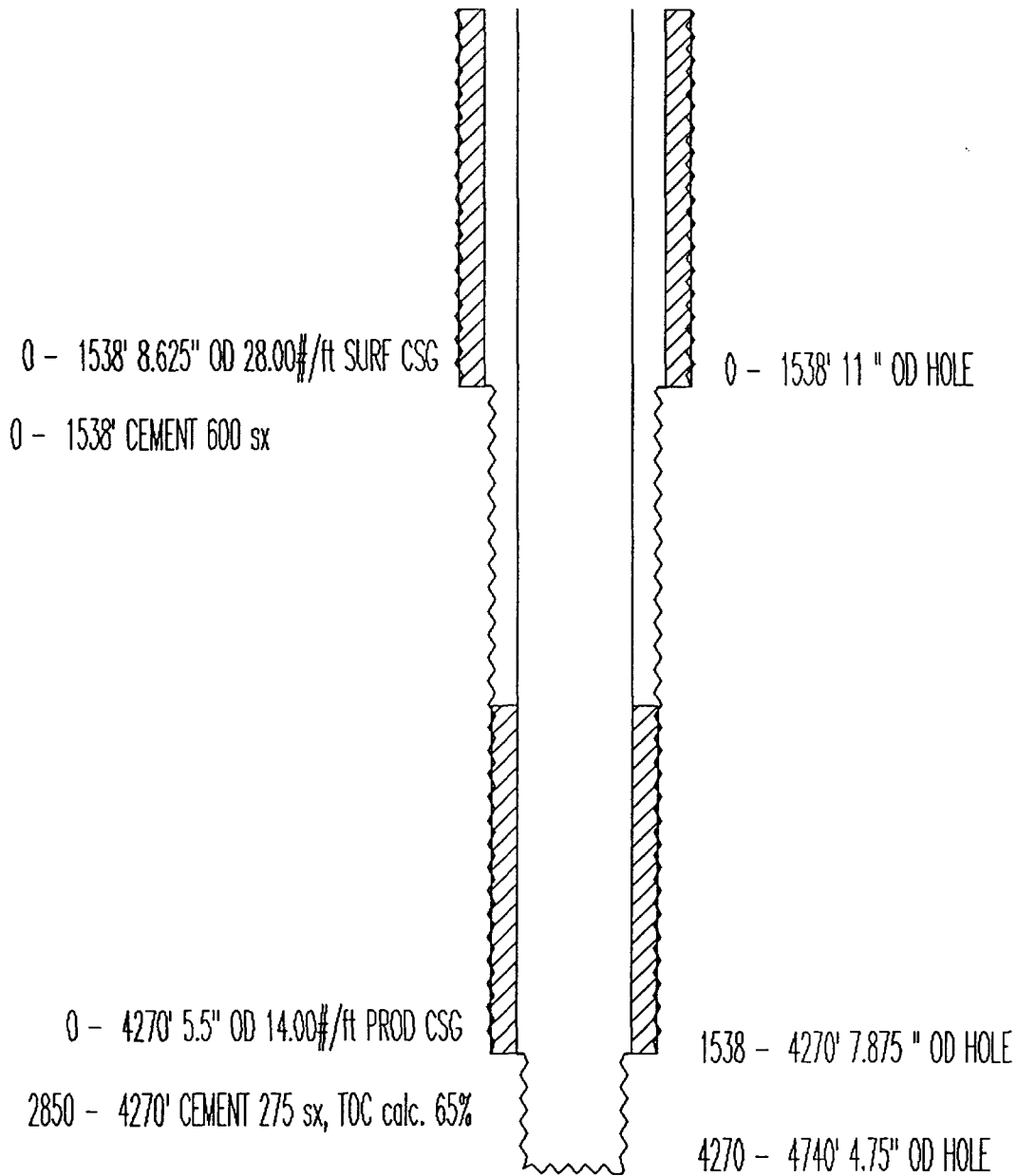
TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 47
API# 30 025 08532



660 FNL & 660 FEL
SEC 31 , TWN 17 S, RANGE 35 E
ELEVATION: 3970 GL
COMPLETION DATE: 10-31-38

COMPLETION INTERVAL: 4300 - 4710 (GESA)
Former Shell- State "A" No. 4

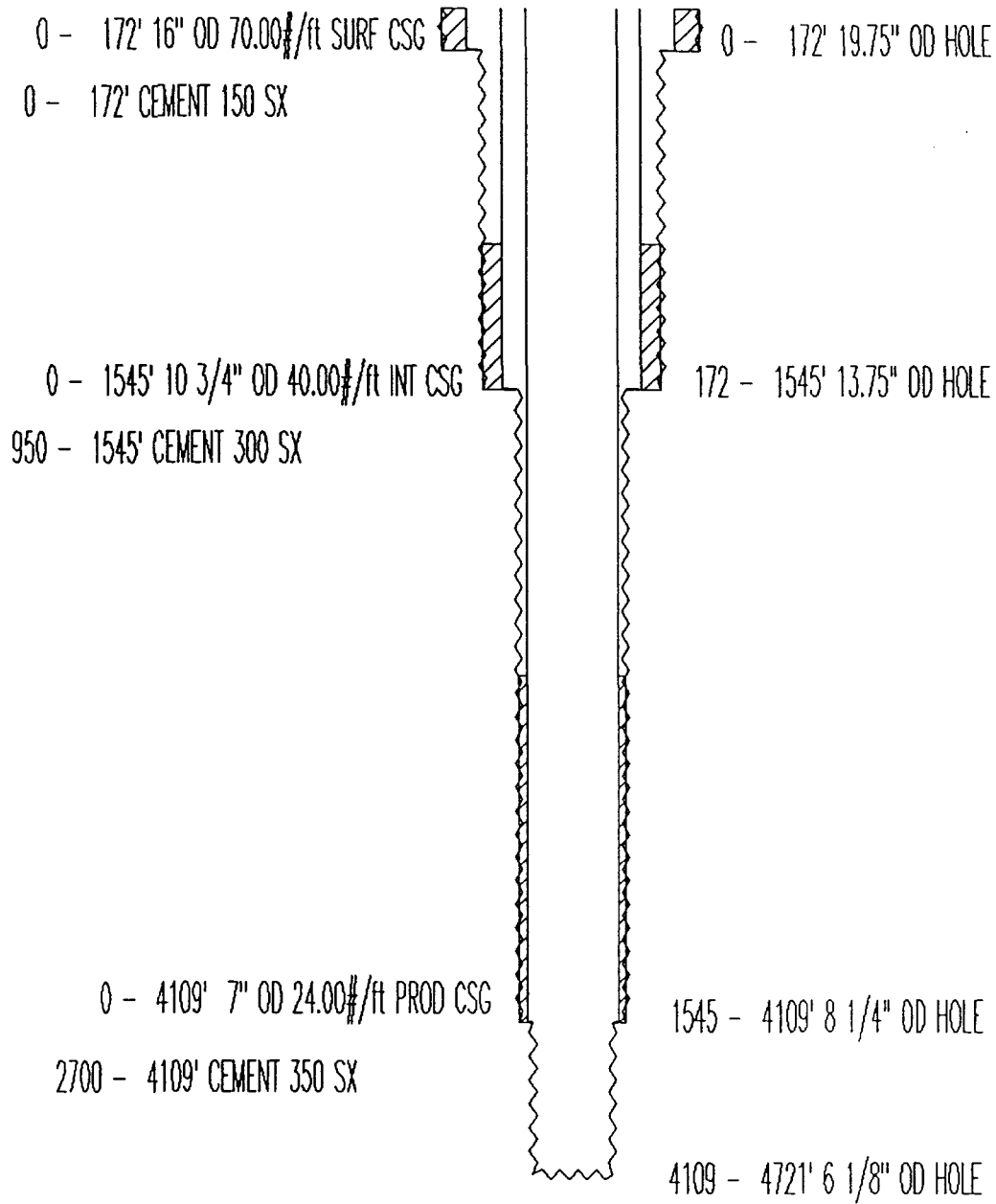
TEXACO E & P INC.
CENTRAL VACUUM UNIT No. 48
API# 30 025 08534



660 FNL & 1980 FEL
SEC 31 , T11N 17 S, RANGE 35 E
ELEVATION: 3989 DF
COMPLETION DATE: 04-18-38

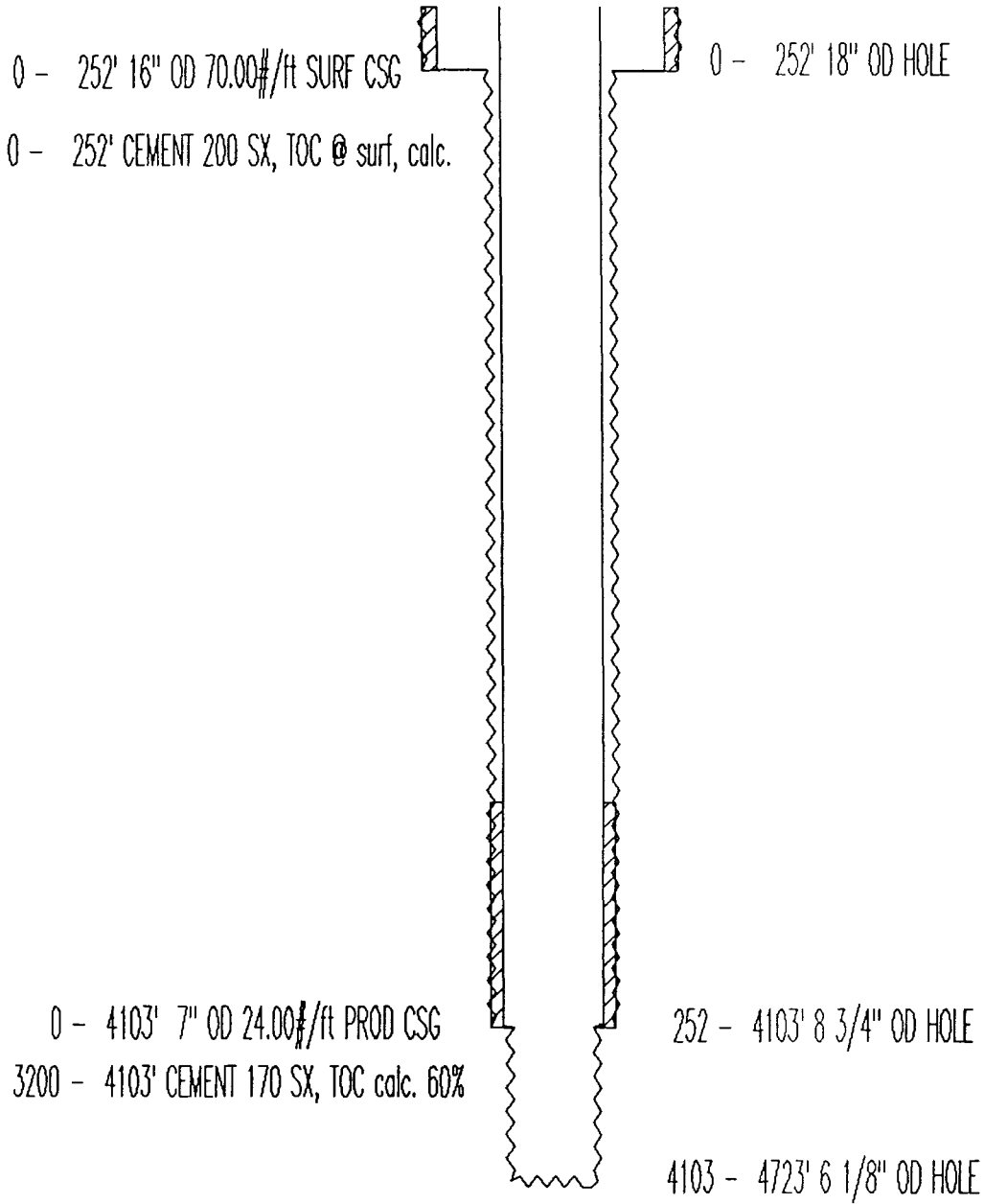
COMPLETION INTERVAL: 4270 - 4740 (GBSA)
Former Shell State "A" #1

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 49
30 025 02958



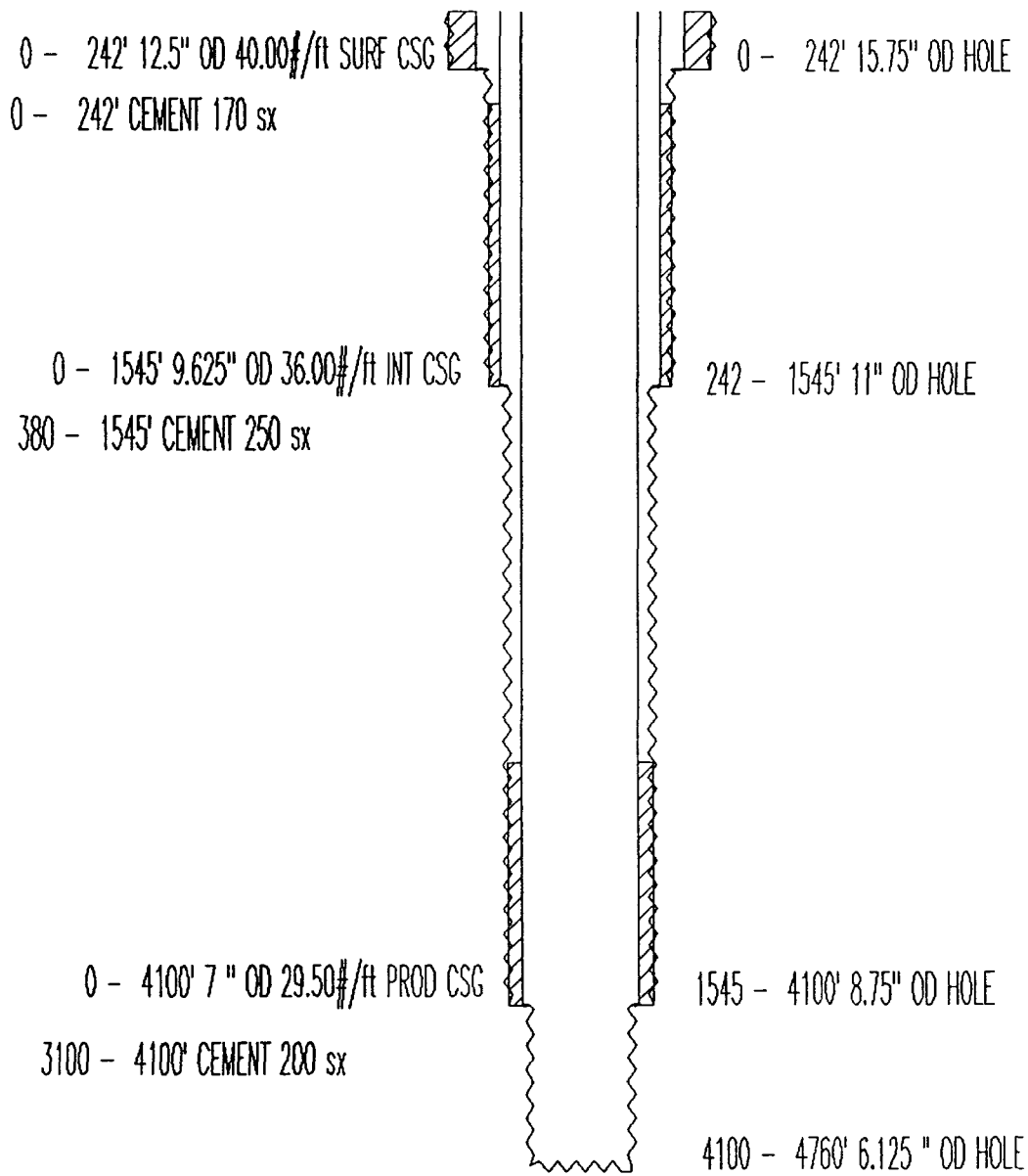
660 FNL & 1980 FWL
SEC 31, T-17-S, R-35-E
ELEV: 3987' GR
COMPLETED 12-28-37
COMP. INTERVAL: 4109 - 4721 (GBSA)
Former Skelly/ Getty State "J" No. 1

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 50
30 025 02959



660 FNL & 660 FWL
SEC 31, T-17-S, R-35-E
ELEV: 3987' GR
COMPLETED 2-24-38
COMP. INTERVAL: 4103 - 4723 (GBSA)
Former Mobil State "H" No. 1

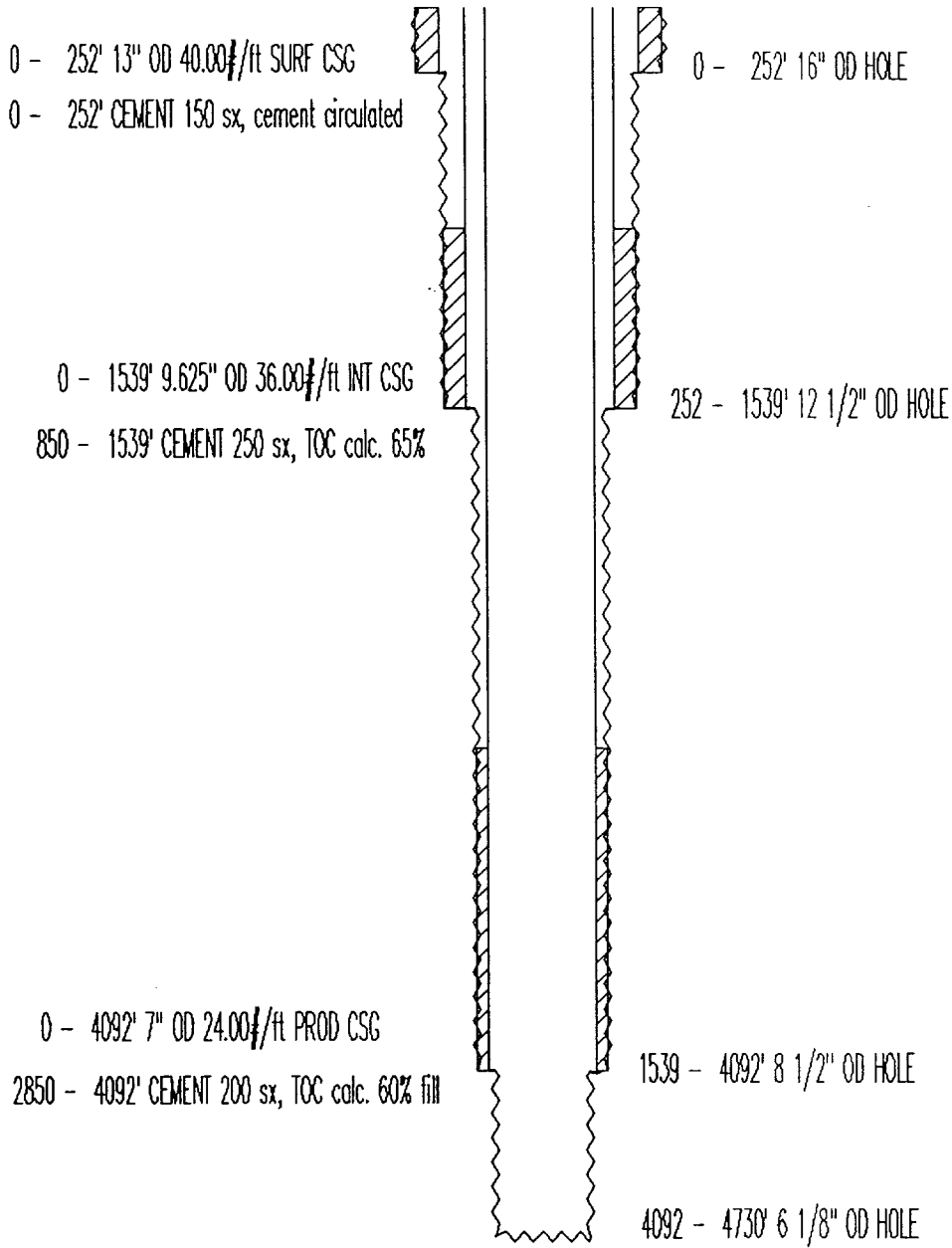
TEXACO E&P INC
CENTRAL VACUUM UNIT NO. 51
API# 30 025 02230



660 FNL & 660 FEL
SEC 36 , T17N 17 S, RANGE 34 E
ELEVATION: 3991 GR
COMPLETION DATE: 02-20-38

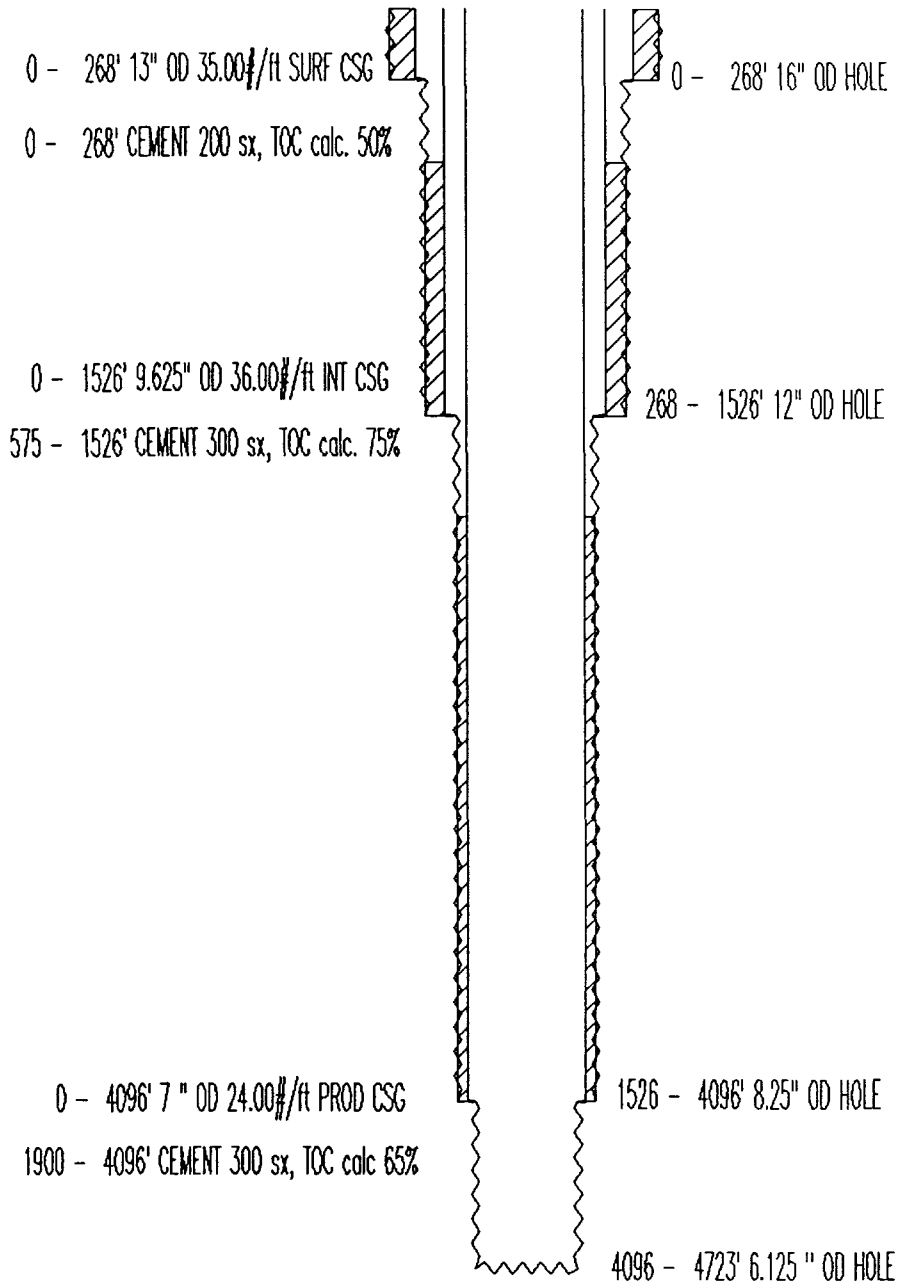
COMPLETION INTERVAL: 4098 - 4650 (GBSA)
Former Getty State BA No. 2

TEXACO E&P INC
 CENTRAL VACUM UNIT No. 52
 API# 30 025 02231



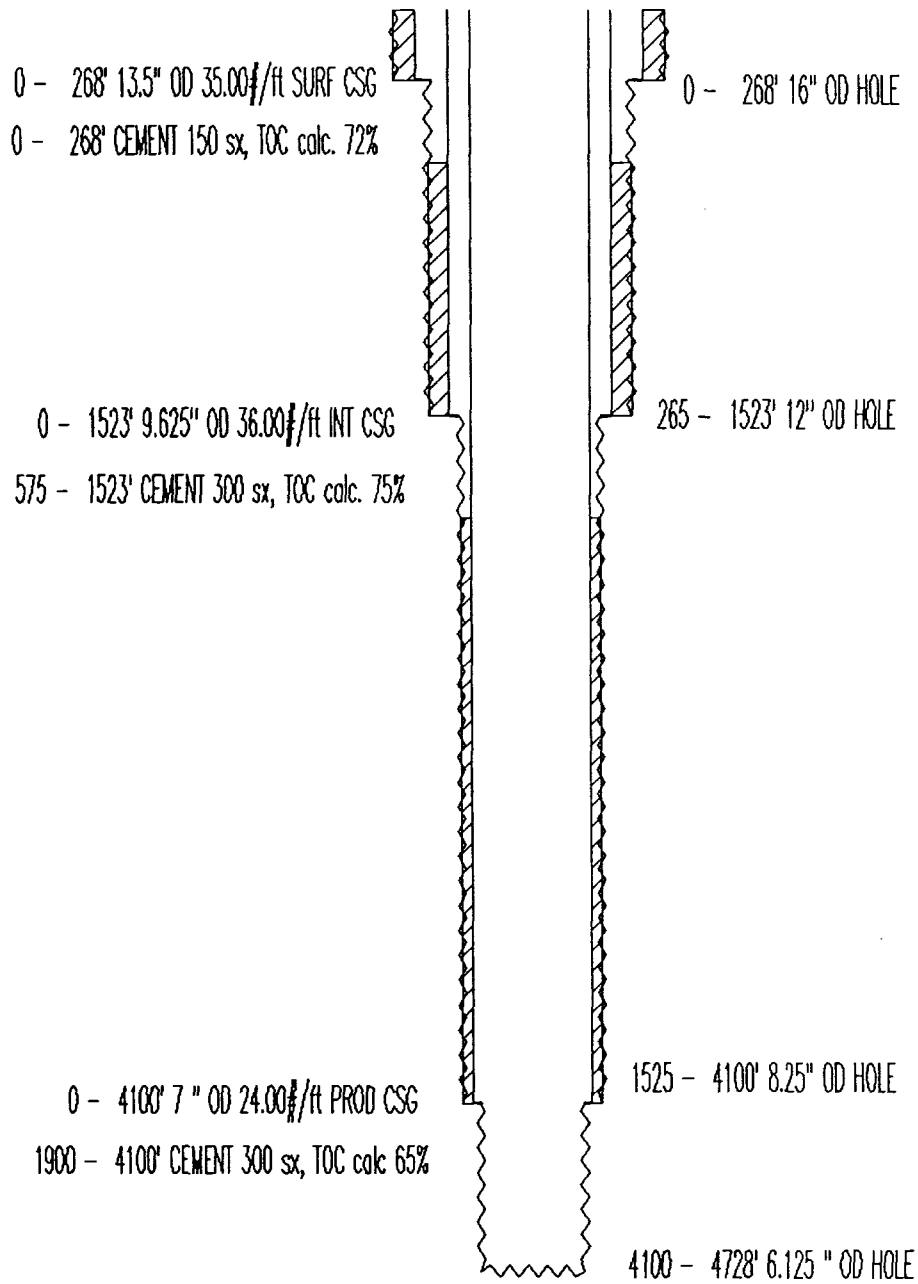
660 FNL & 1980 FEL
 SEC 36 , TWN 17 S, RANGE 34 E
 ELEVATION: 3995 GL
 COMPLETION DATE: 04-13-38
 COMPLETION INTERVAL: 4092' - 4730' (GBSA)
 Former Skelly/Getty Oil State "BA" #2

TEXACO E&P INC.
CENTRAL VACUUM UNIT NO. 53
API# 30 025 02233



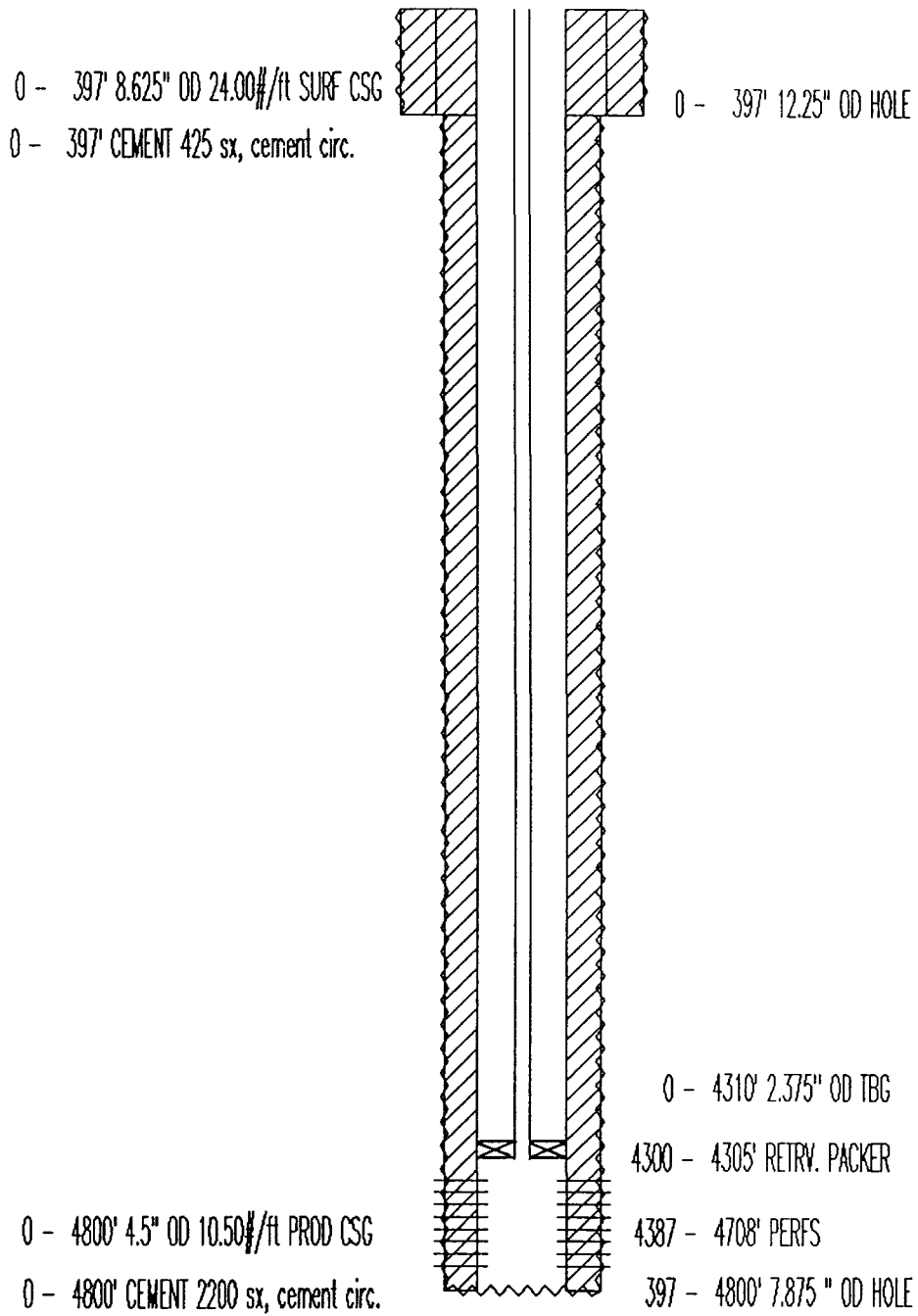
660 FNL & 1980 FWL
SEC 36 , T17N 17 S, RANGE 34 E
ELEVATION: 4001 GL
COMPLETION DATE: 01-03-39
COMPLETION INTERVAL: 4094 - 4723 (GBSA)
Former Skelly/ Getty State "F" No. 4

TEXACO E&P INC.
 CENTRAL VACUUM UNIT NO. 54
 API# 30 025 02232



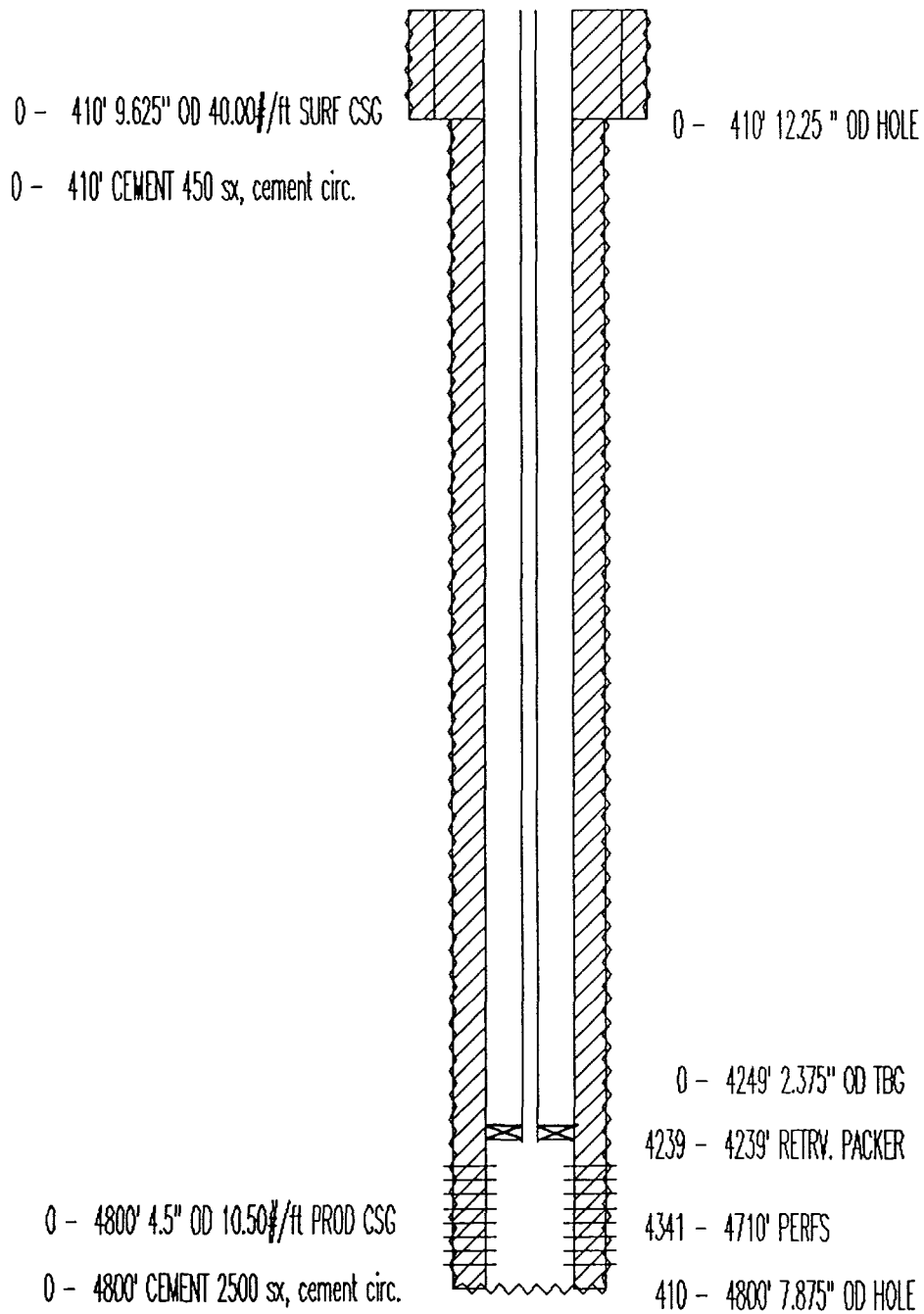
660 FNL & 660 FWL
 SEC 36 , TWN 17 S, RANGE 34 E
 ELEVATION: 4018 DF
 COMPLETION DATE: 09-12-38
 COMPLETION INTERVAL: 4100 - 4728 (GBSA)
 Former Getty State "F" No. 5

TEXACO E&P INC
CENTRAL VACUUM UN NO. 55 WIW
API# 30025257210000



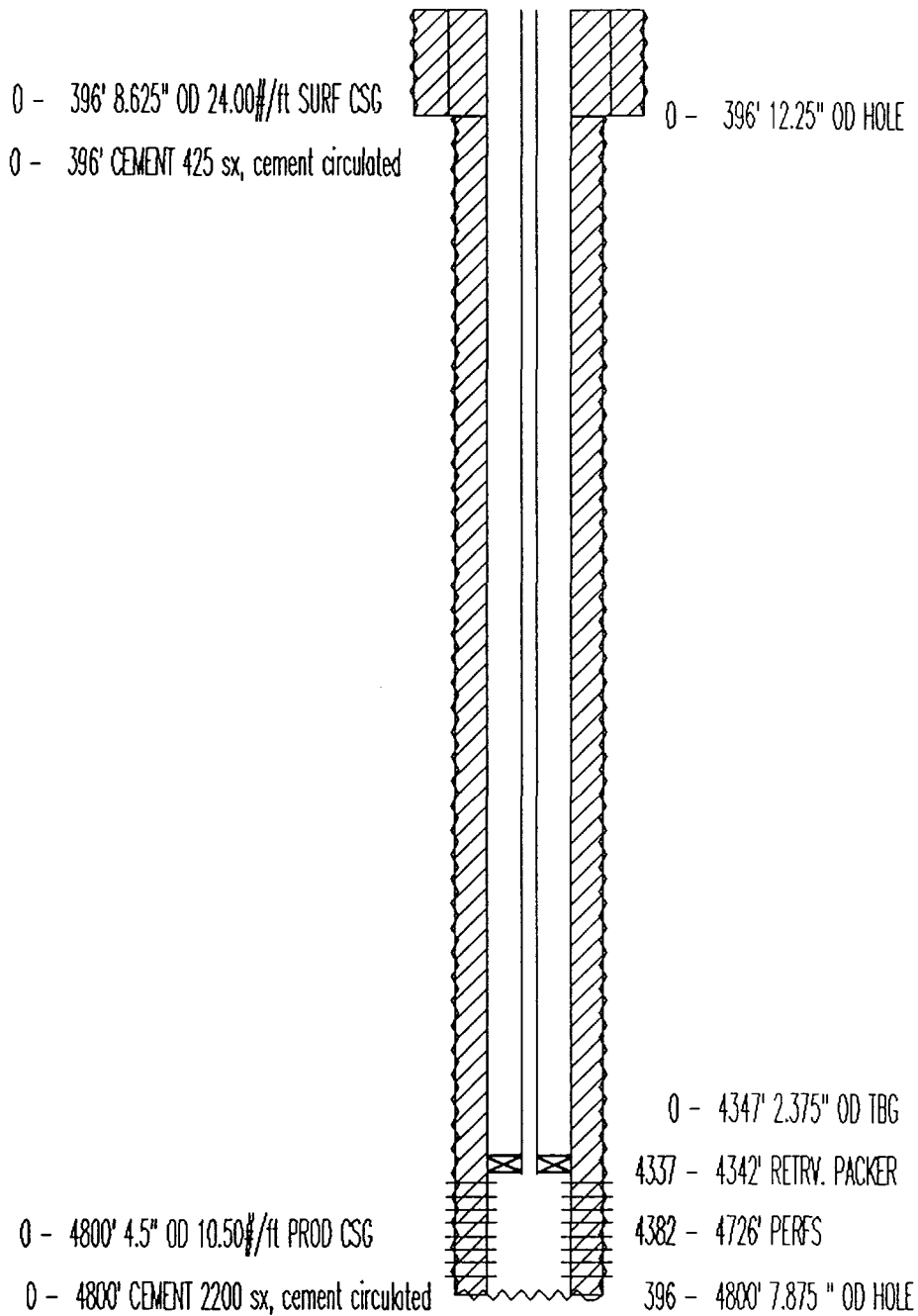
1310 FNL & 1310 FWL
SEC 36 , TWN 17 S, RANGE 34 E
ELEVATION: 4005 GR
COMPLETION DATE: 02-18-78
COMPLETION INTERVAL: 4387'-4708' (GBSA)

TEXACO E&P INC.
 CENTRAL VACUUM UN NO. 56 W/W
 API# 30025257220000



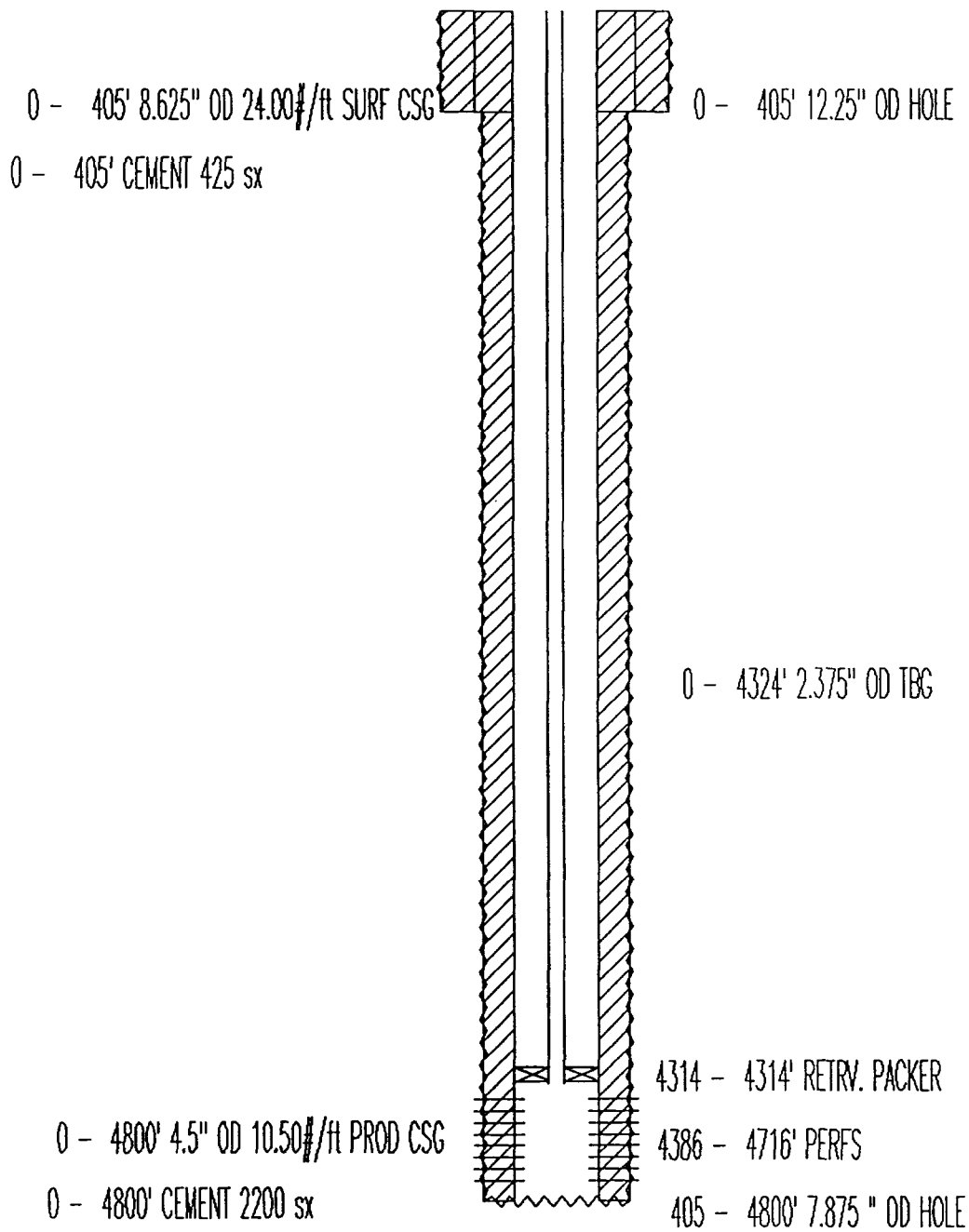
1310 FNL & 2630 FWL
 SEC 36 , TWN 17 S, RANGE 34 E
 ELEVATION: 4800 GR
 COMPLETION DATE: 02-06-78
 COMPLETION INTERVAL: 4341'-4710' (GBSA)

TEXACO E&P INC.
 CENTRAL VACUUM UN NO. 57 WIW
 API# 30 025 25723



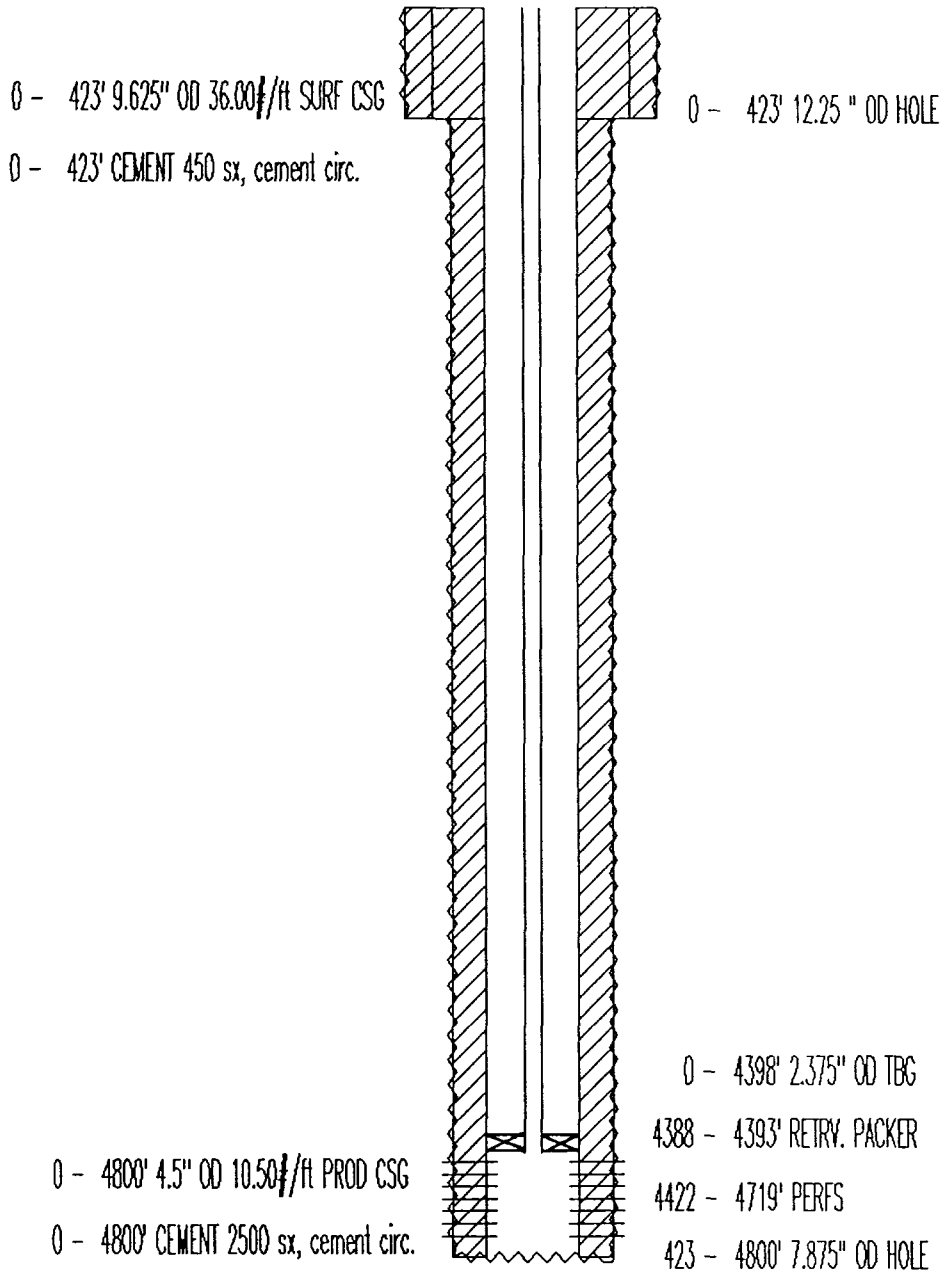
1310 FNL & 1330 FEL
 SEC 36 , TWN 17 S, RANGE 34 E
 ELEVATION: 3993 GR
 COMPLETION DATE: 02-15-78
 COMPLETION INTERVAL: 4382'-4726' (GBSA)

TEXACO E&P INC
CENTRAL VACUUM U NO. 58 WIW
API# 30025257240000



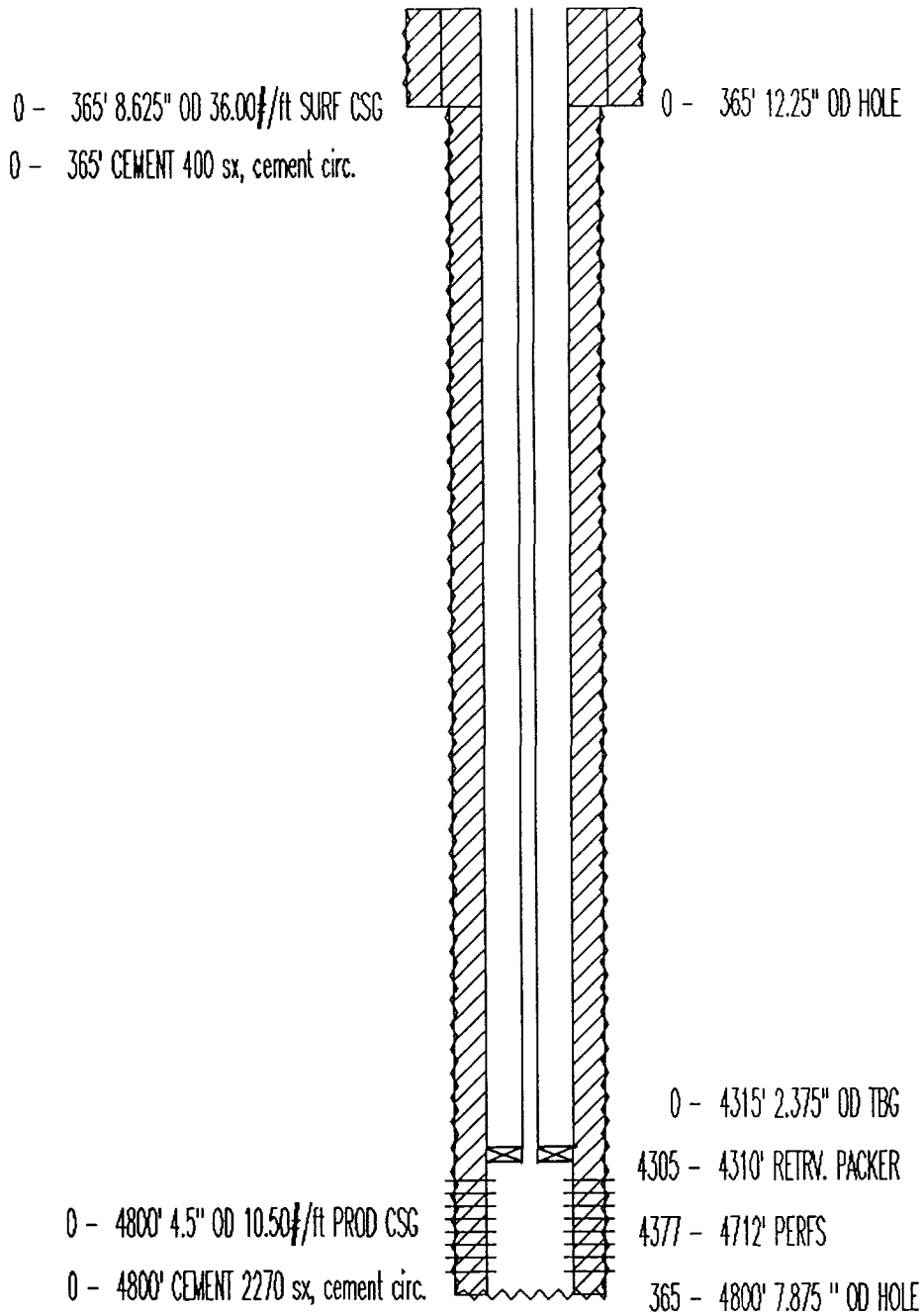
1310 FNL & 132 FEL
SEC 36 , TWN 17 S, RANGE 34 E
ELEVATION: 3999 GR
COMPLETION DATE: 02-14-78

TEXACO E&P INC
CENTRAL VACUUM UNIT NO. 59 WIW
API# 30 025 25725



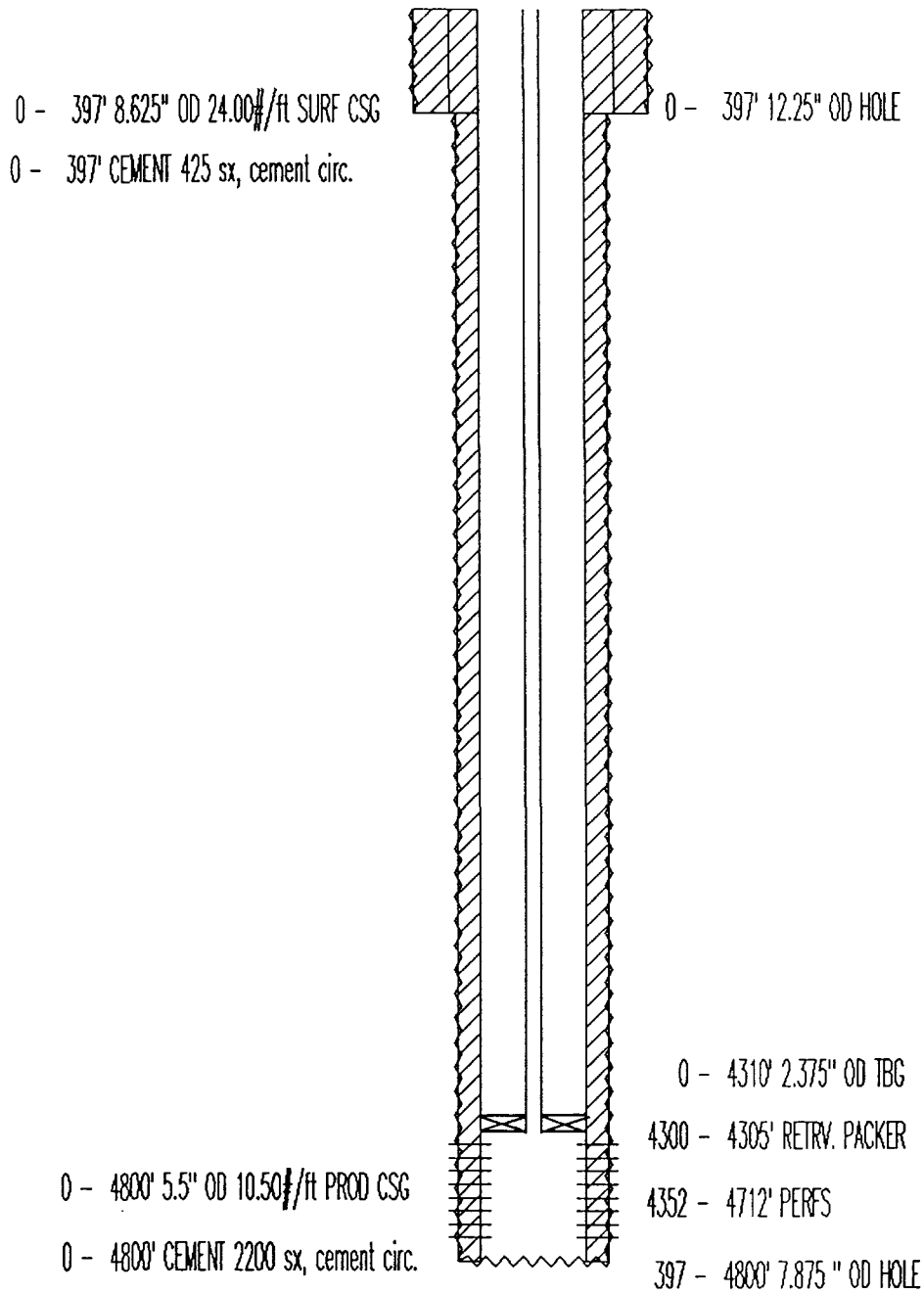
1403 FNL & 1200 FWL
SEC 31 , TWN 17 S, RANGE 35 E
ELEVATION: 3977 GR
COMPLETION DATE: 02-04-78
COMPLETION INTERVAL: 4422' - 4719' (GESA)

TEXACO E&P INC
CENTRAL VACUUM UNIT NO. 60 WIW
API# 30 025 25707



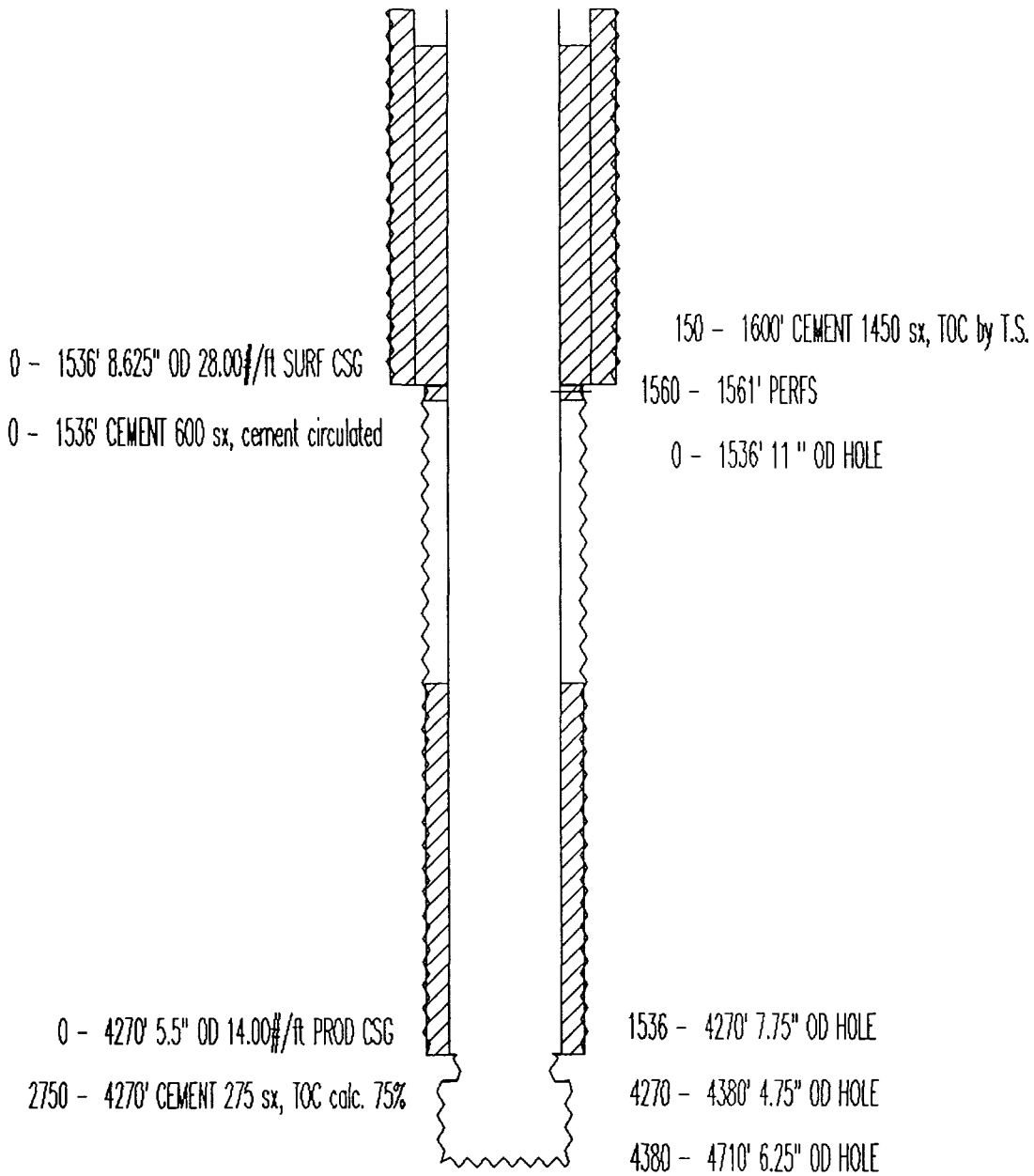
1310 FNL & 2535 FNL
SEC 31 , TWN 17 S, RANGE 35 E
ELEVATION: 3979 GR
COMPLETION DATE: 02-02-78
COMPLETION INTERVAL: 4377-4712'

TEXACO E&P INC
CENTRAL VACUUM UNIT NO. 61 WIW
API# 30 025 25819



1310 FNL & 1230 FEL
SEC 31 , TWN 17 S, RANGE 35 E
ELEVATION: 3975 GR
COMPLETION DATE: 02-24-78
COMPLETION INTERVAL: 4352'-4712'

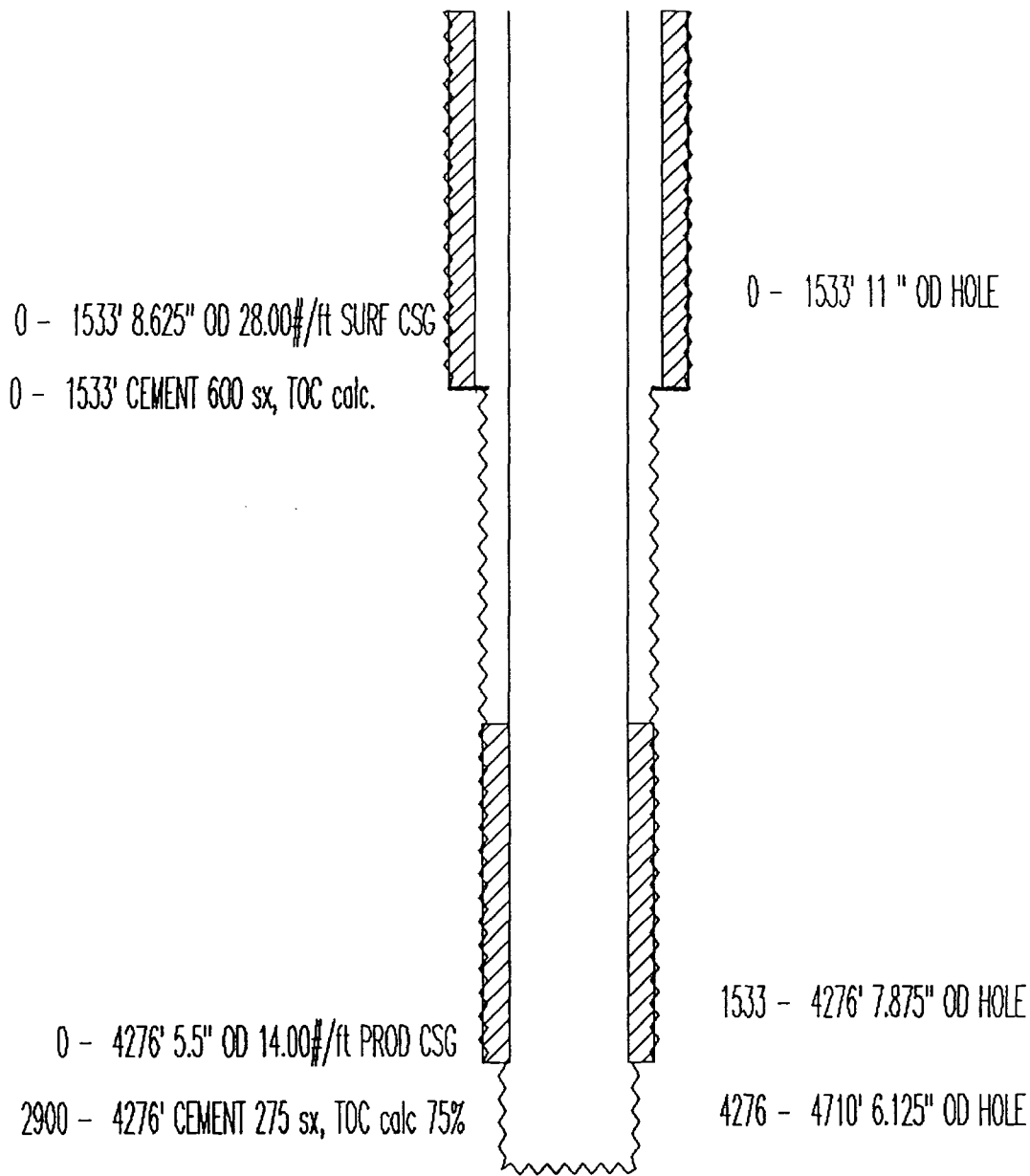
TEXACO E&P INC.
 CENTRAL VACUUM UNIT No. 62
 API# 30 025 08531



1980 FNL & 660 FEL
 SEC 31 , TWN 17 S, RANGE 35 E
 ELEVATION: 3971 ES
 COMPLETION DATE: 08-02-38

 COMPLETION INTERVAL: 4270 - 4710 (GESA)
 Former Shell Oil State A No. 3

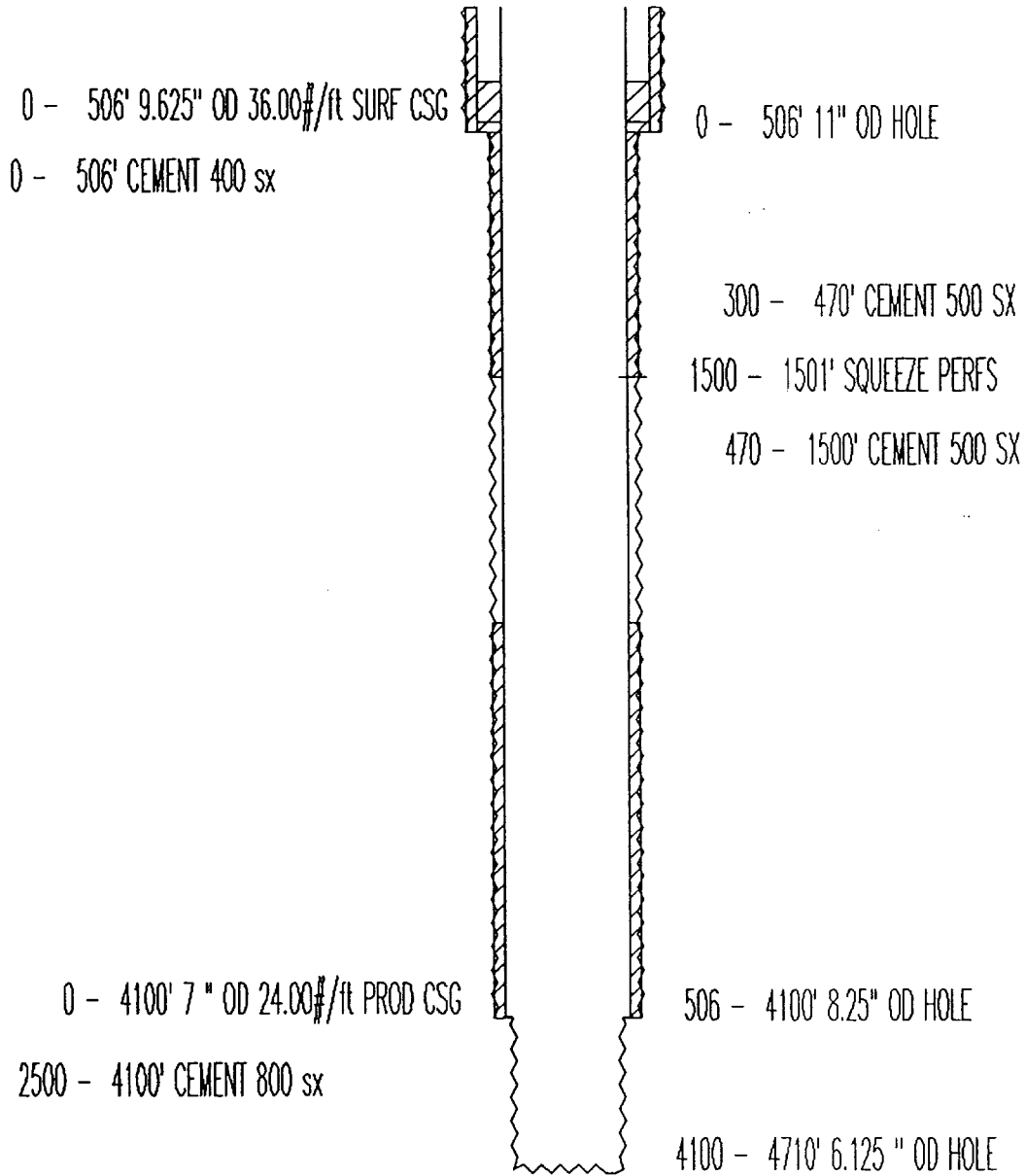
TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 63
API# 30 025 08533



1980 FNL & 1980 FEL
SEC 31 , T17N 17 S, RANGE 35 E
ELEVATION: 3977 GR
COMPLETION DATE: 04-30-38

COMPLETION INTERVAL: 4276 - 4710 (GESA)
Former Shell State "A" #6

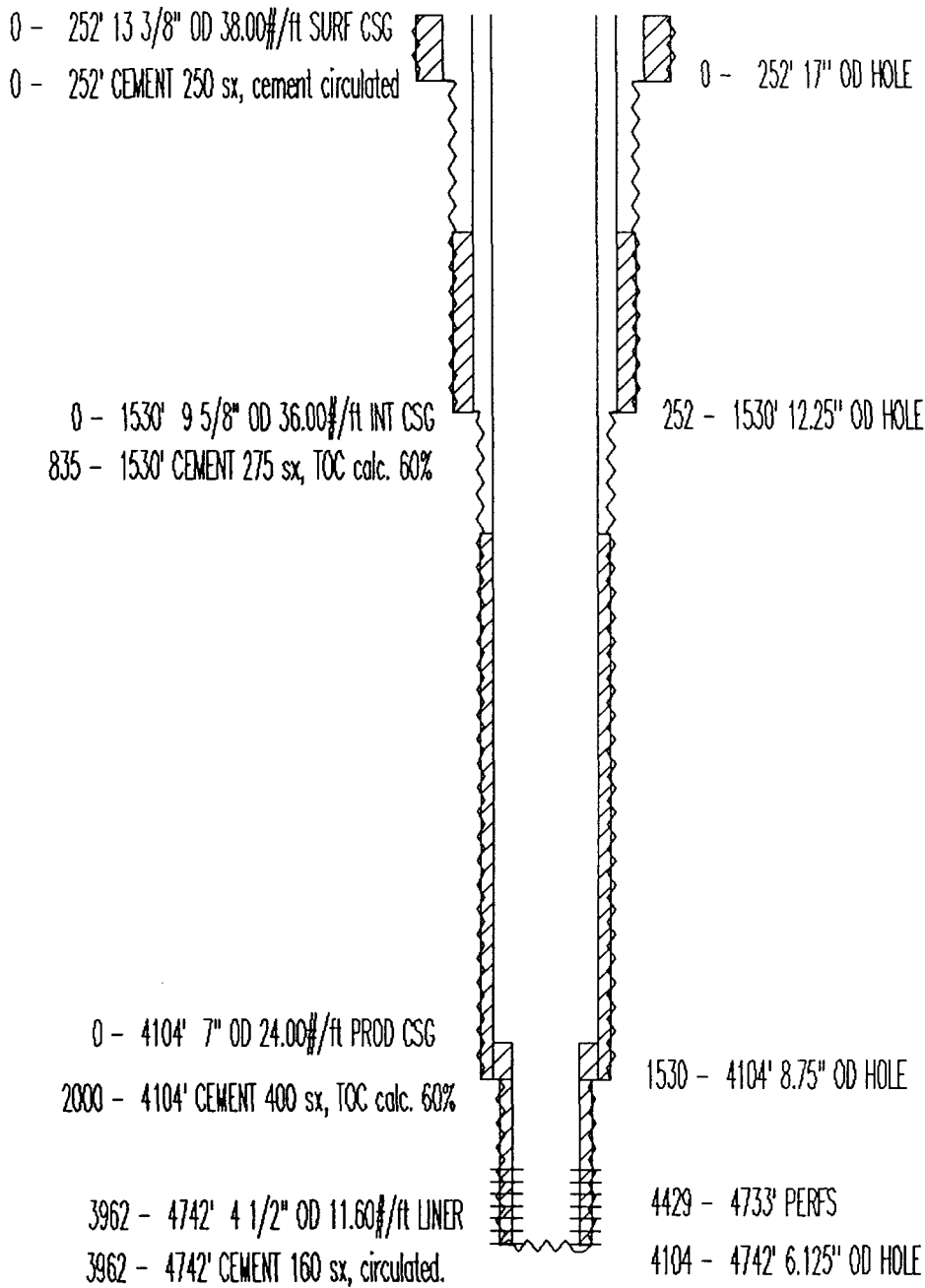
TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 64
API# 30025029530000



1980 FNL & 1980 FWL
SEC 31 , T17N 17 S, RANGE 35 E
ELEVATION: 3991 ES
COMPLETION DATE: 02-26-38

COMPLETION INTERVAL: 4100 - 4710 (GBSA)
Former Marathon Warn State A/C-2 No. 1

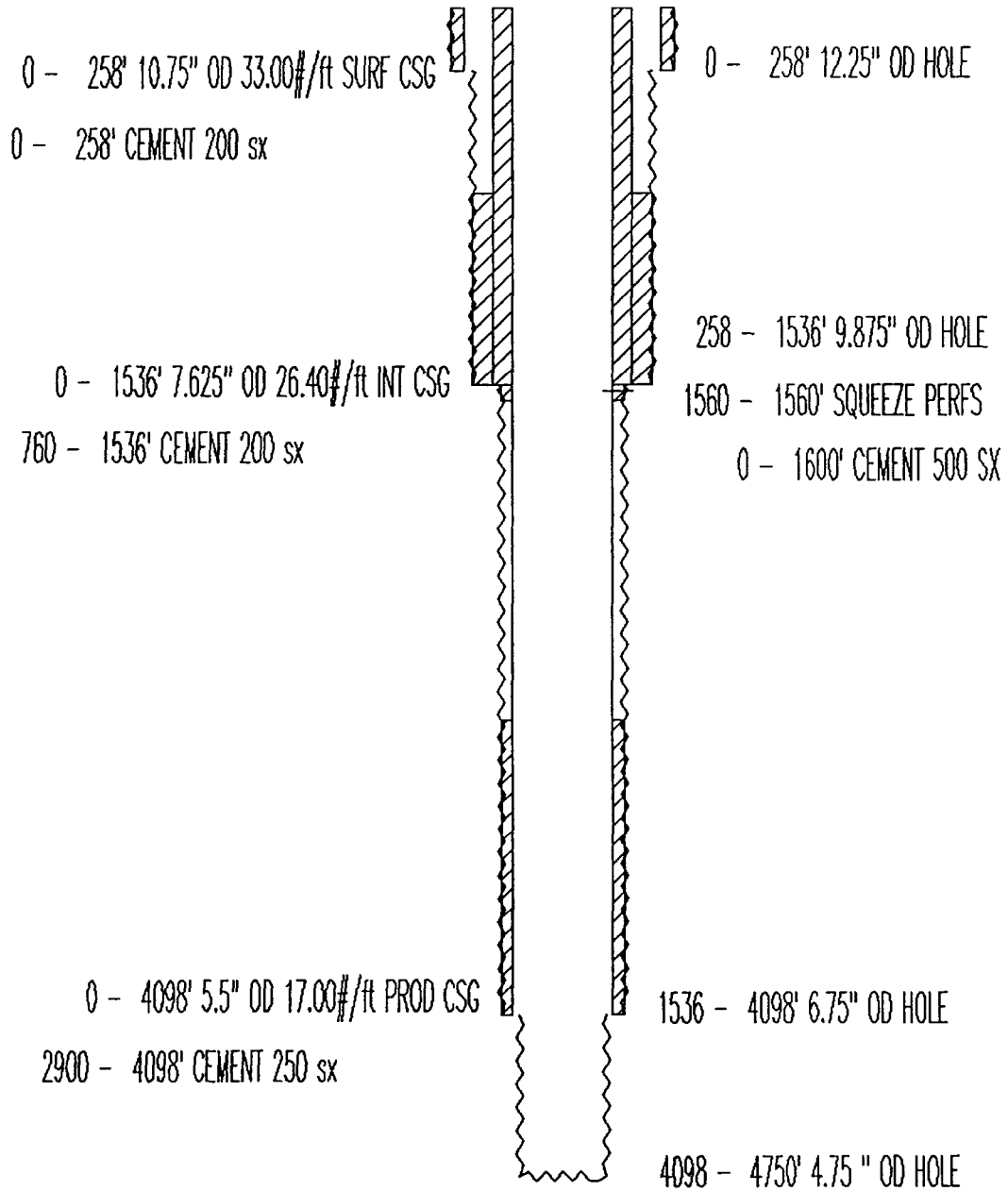
TEXACO E&P INC.
 CENTRAL VACUUM UNIT No. 65
 API# 30 025 02955



1987 FNL & 620 FWL
 SEC 31 , T17N 17 S, RANGE 35 E
 ELEVATION: 3985 GL
 COMPLETION DATE: 03-24-38

 COMPLETION INTERVAL: 4429 - 4733 (GBSA)
 Former Phillips Pet. Santa Fe No. 1

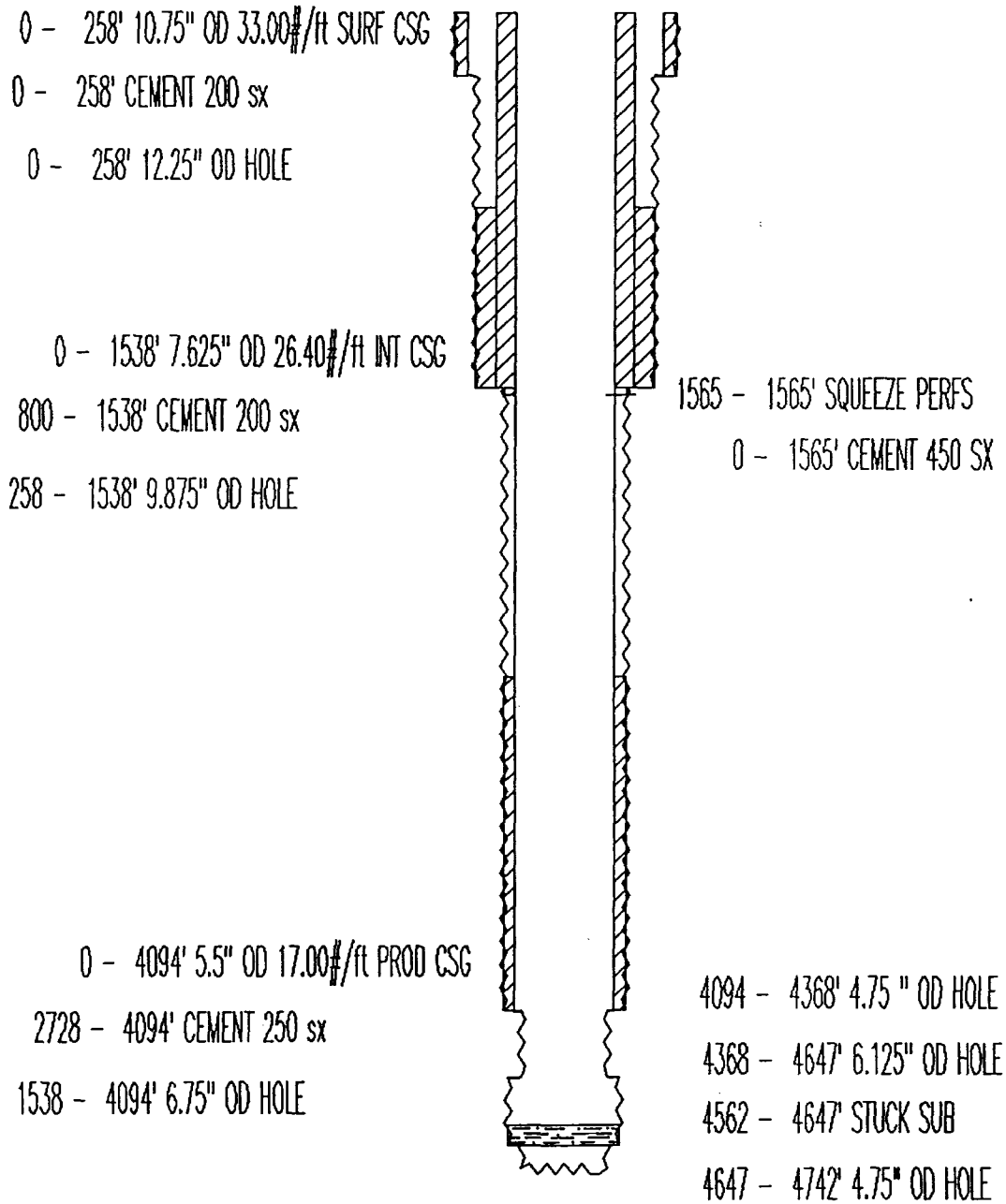
TEXACO E&P INC
 CENTRAL VACUUM UNIT No. 66
 API# 30025022360000



1980 FNL & 660 FEL
 SEC 36 , TWN 17 S, RANGE 34 E
 ELEVATION: 4000 ES
 COMPLETION DATE: 05-19-38

 COMPLETION INTERVAL: 4098 - 4728 (GBSA)
 Former Texaco NM "O" State NCT-1 #2

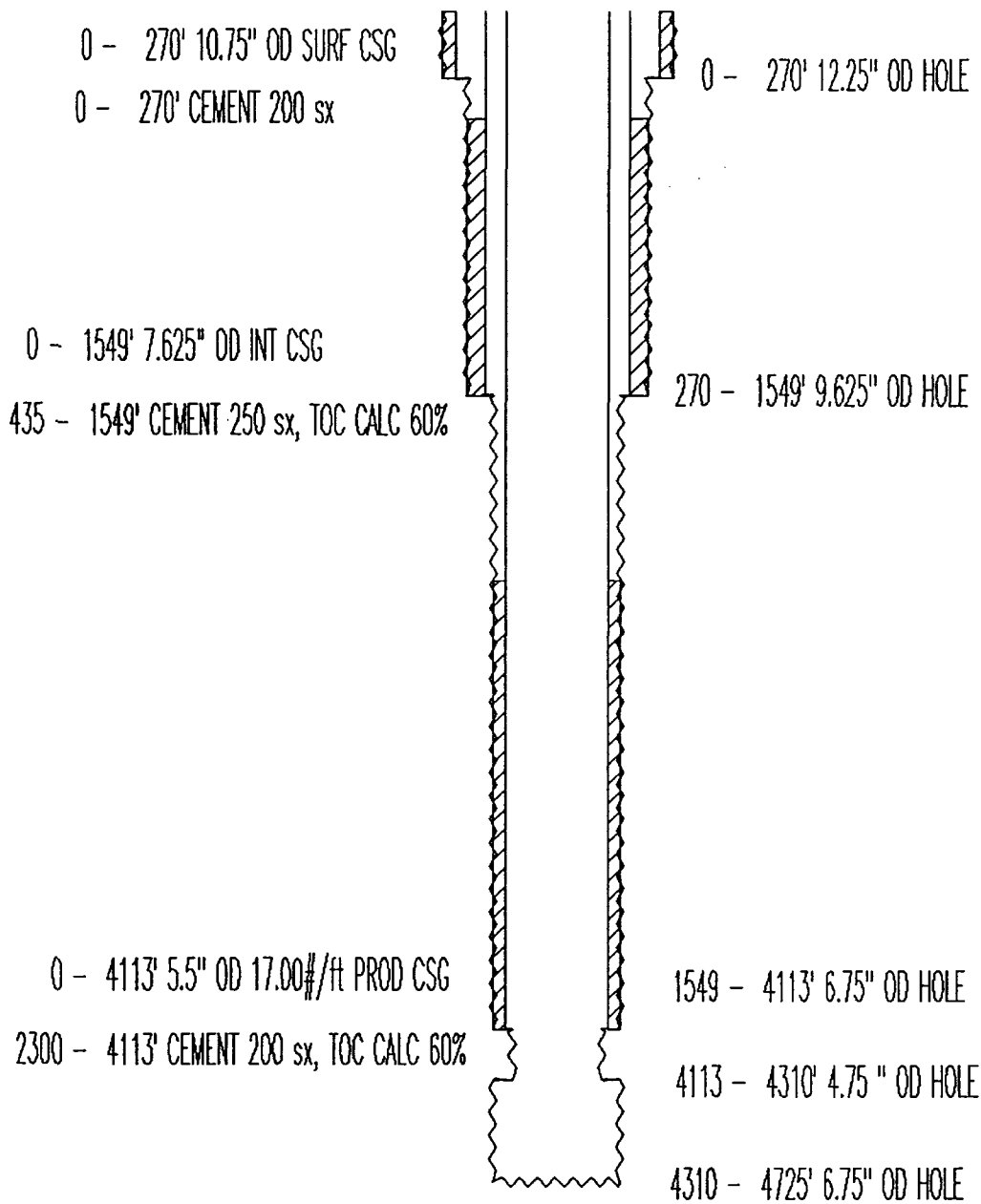
TEXACO E&P INC
 CENTRAL VACUUM UNIT No. 67
 API# 30 025 02237



1980 FNL & 1980 FEL
 SEC 36 , T11N 17 S, RANGE 34 E
 ELEVATION: 4007 ES
 COMPLETION DATE: 05-30-38

 COMPLETION INTERVAL: 4094 - 4742 (GESA)
 Former Texaco NM "O" State NCT-1 #3

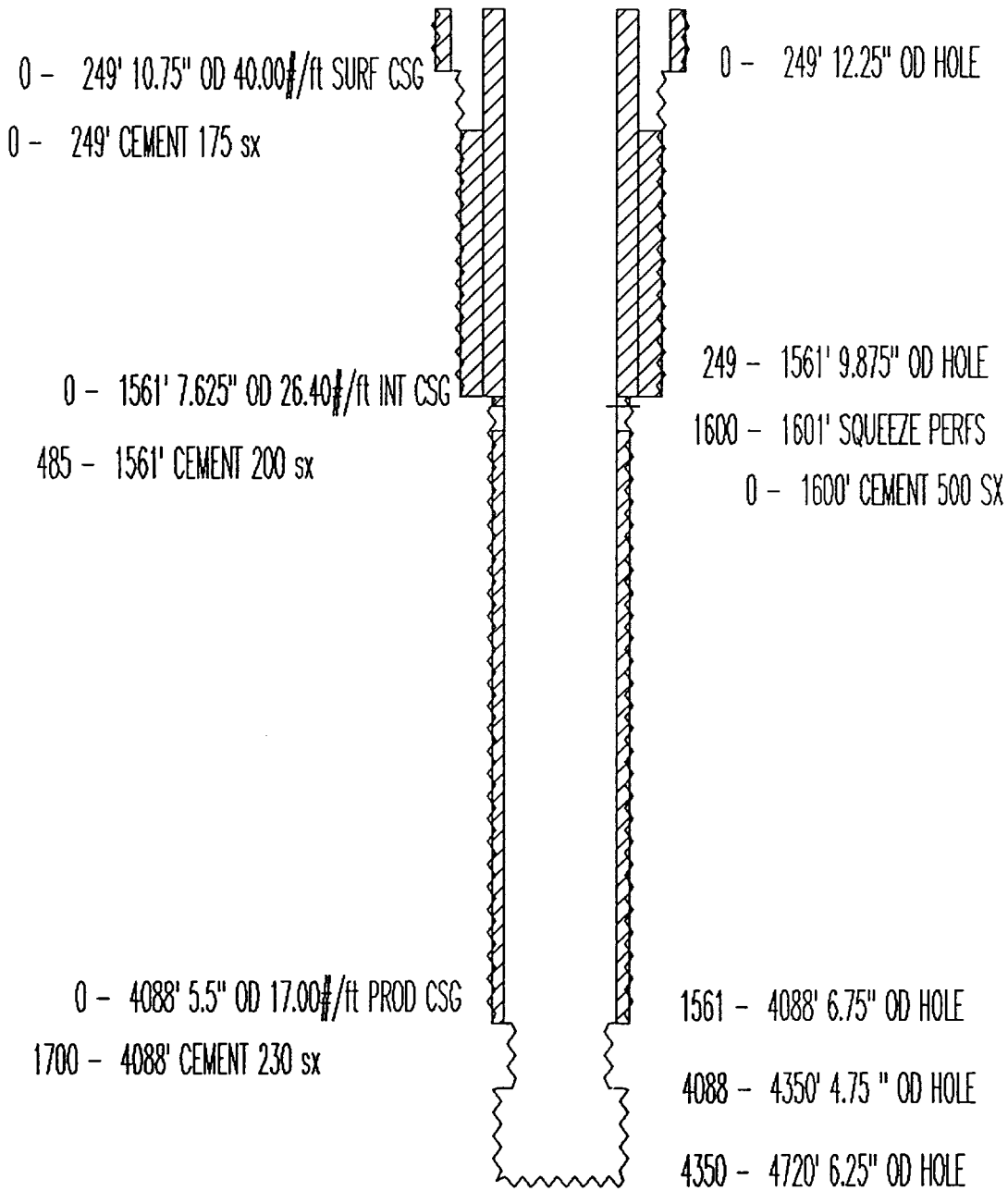
TEXACO E&P INC
 CENTRAL VACUUM UNIT No. 68
 API# 30 025 02239



1980 FNL & 1980 FWL
 SEC 36, T17N 17 S, RANGE 34 E
 ELEVATION: 4012 ES
 COMPLETION DATE: 08-02-38

 COMPLETION INTERVAL: 4113 - 4725 (GBSA)
 Former Texaco NM "O" State NCT-1 #5

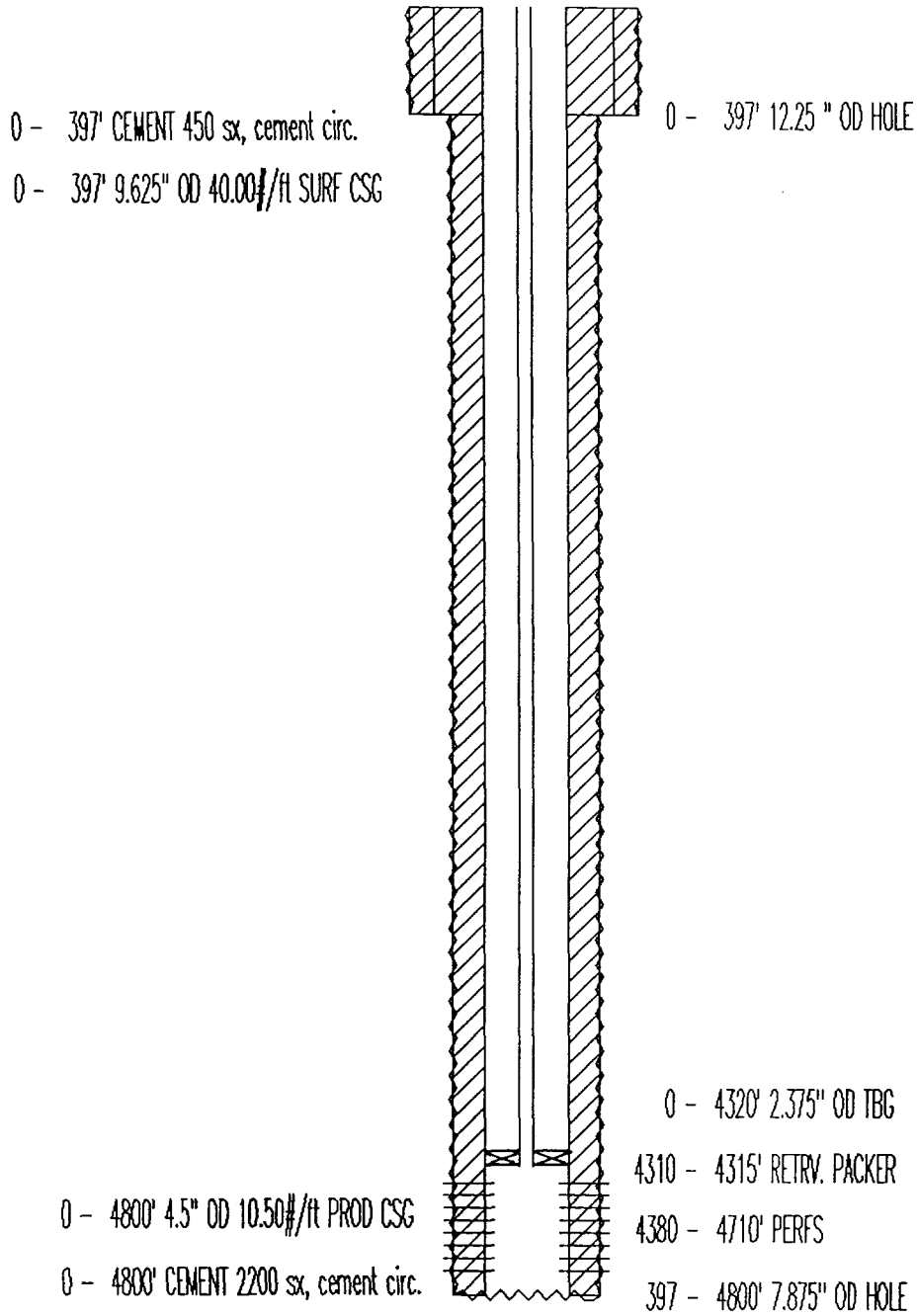
TEXACO E&P INC
 CENTRAL VACUUM UNIT No. 69
 API# 3002502235



1980 FNL & 660 FNL
 SEC 36 , TWN 17 S, RANGE 34 E
 ELEVATION: 4016 ES
 COMPLETION DATE: 04-18-38

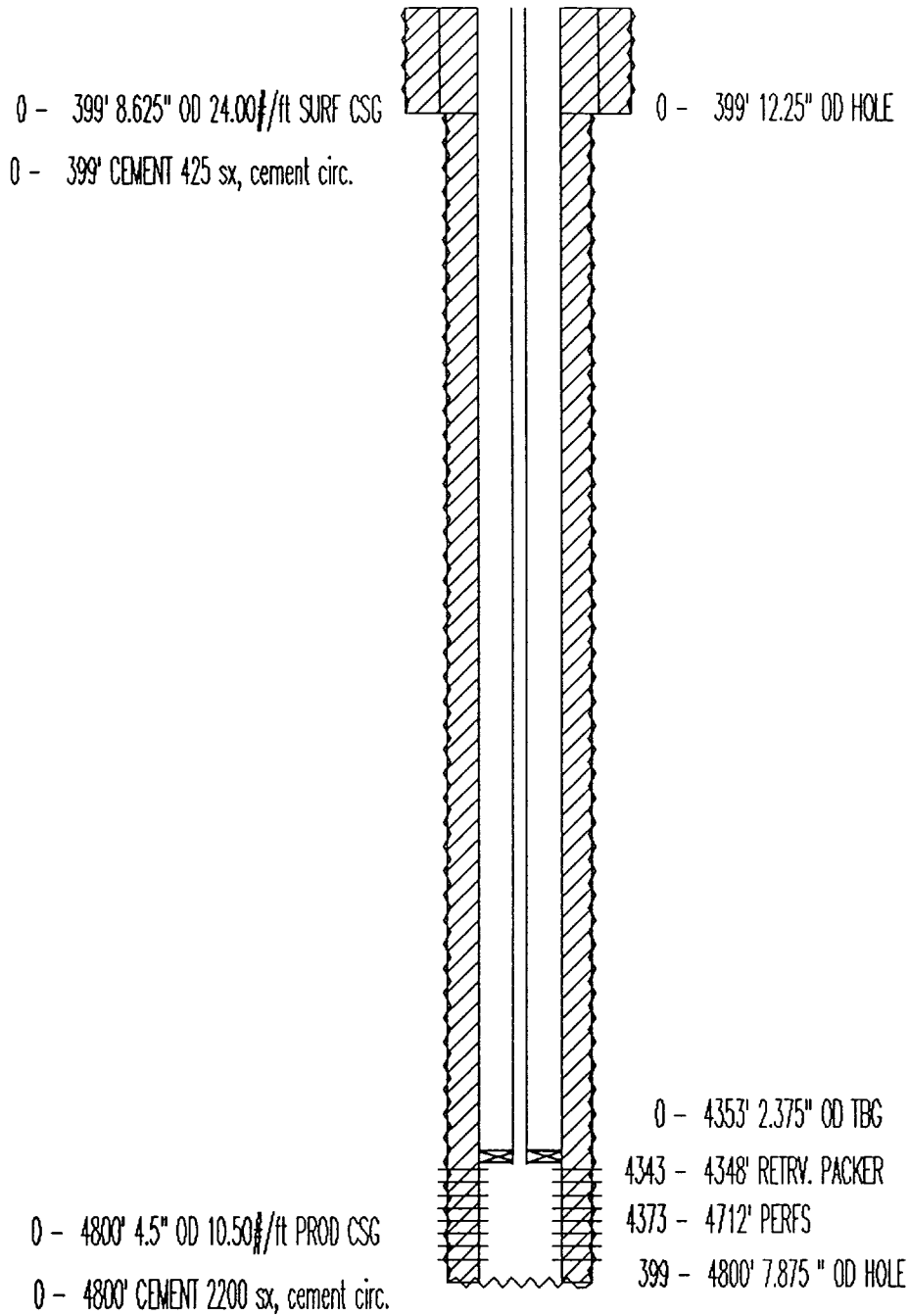
 COMPLETION INTERVAL: 4088 - 4720 (GBSA)
 Former NM "O" State NCT-1 No. 1

TEXACO E&P INC
CENTRAL VACUUM UN NO. 70 WIW
API# 30 025 25726



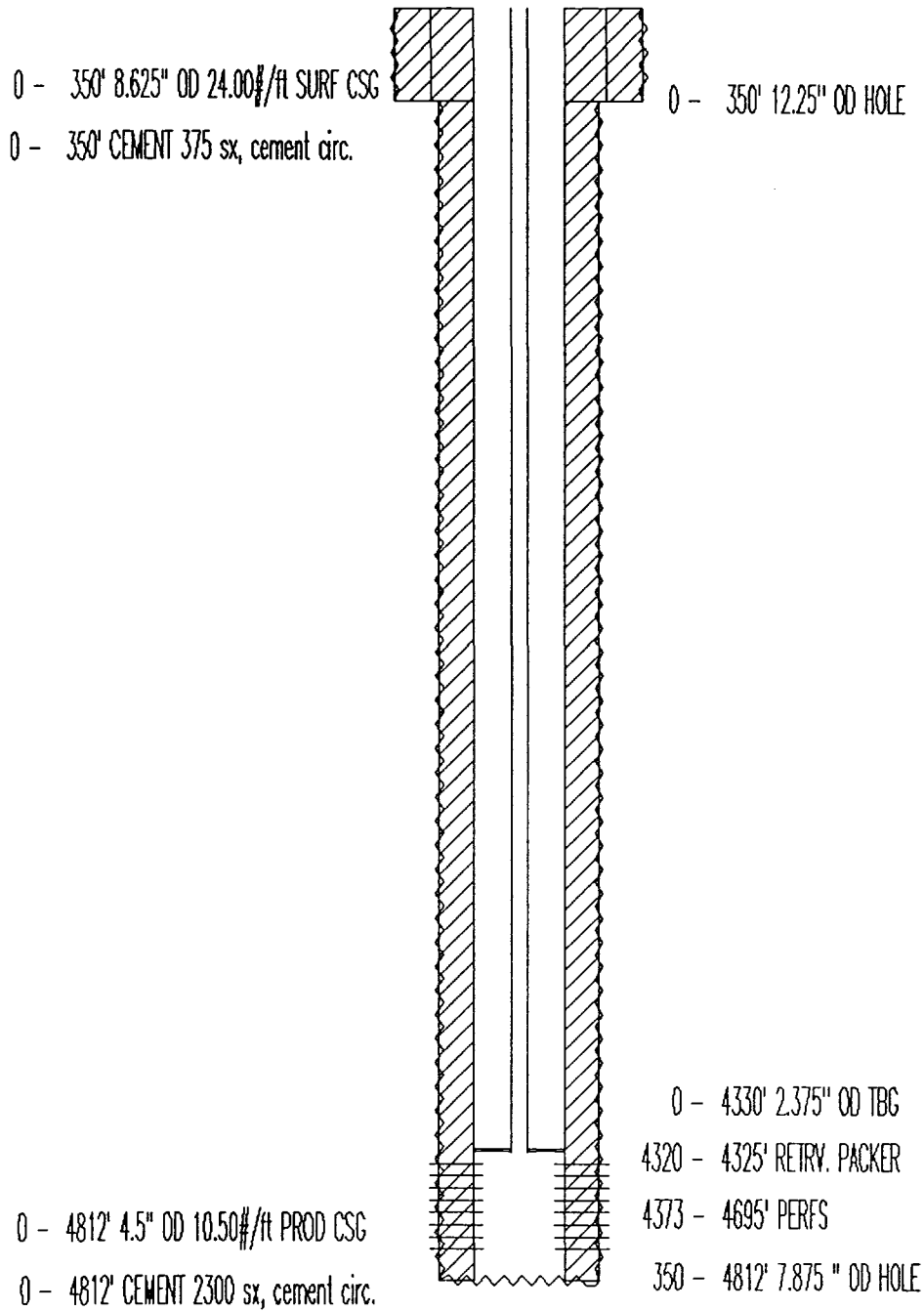
2630 FNL & 1310 FNL
SEC 36 , TWN 17 S, RANGE 34 E
ELEVATION: 4006 GR
COMPLETION DATE: 02-12-78
COMPLETION INTERVAL: 4380'-4710' (GBSA)

TEXACO E&P INC
CENTRAL VACUUM UNT NO. 71 WIW
API# 30 025 25727



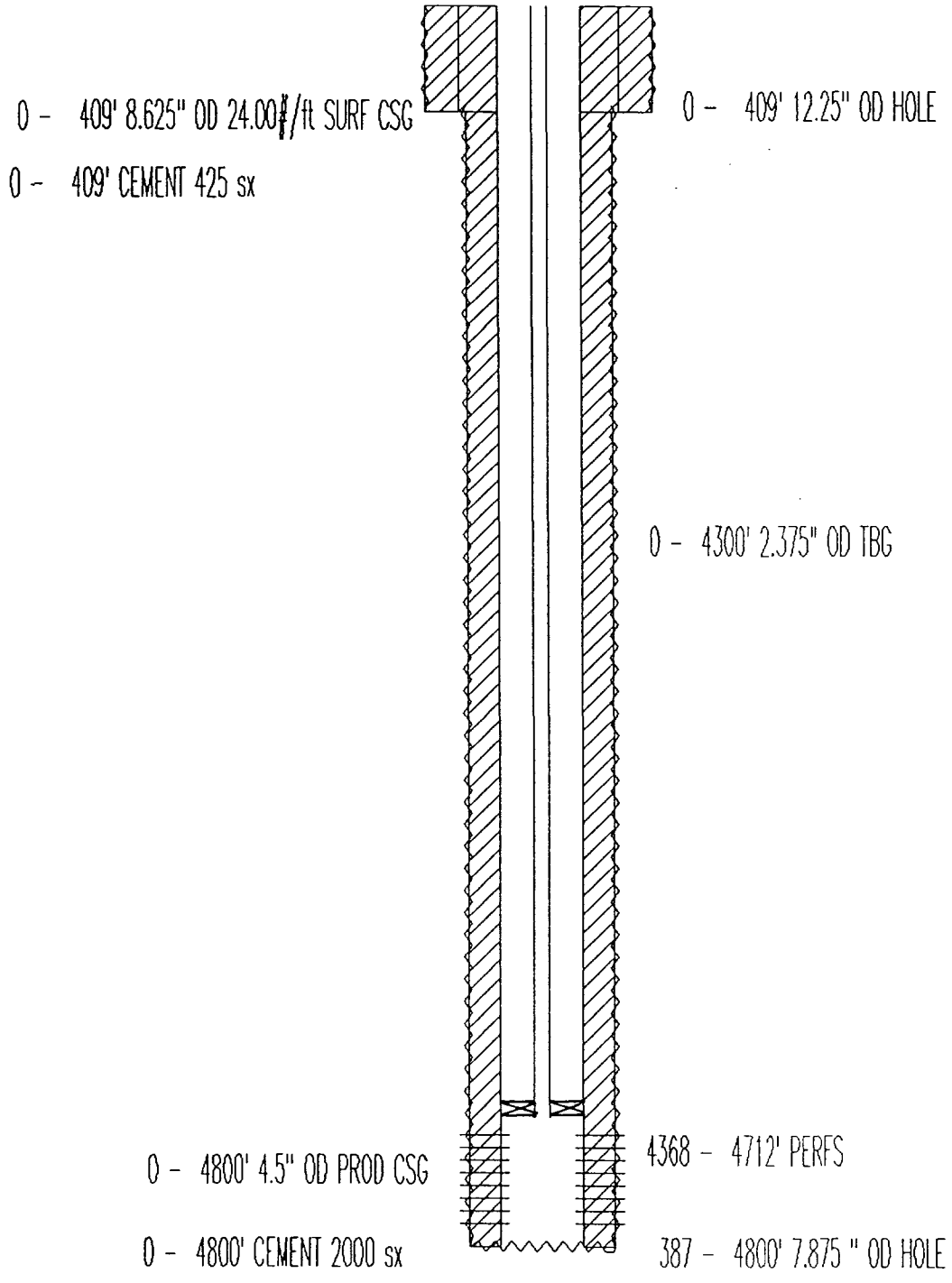
2630 FNL & 2623 FEL
SEC 36 , TWN 17 S, RANGE 34 E
ELEVATION: 4003 GR
COMPLETION DATE: 02-22-78
COMPLETION INTERVAL: 4373'-4712'

TEXACO E&P INC
CENTRAL VACUUM UNIT NO. 72 WIW
API# 30025256970000



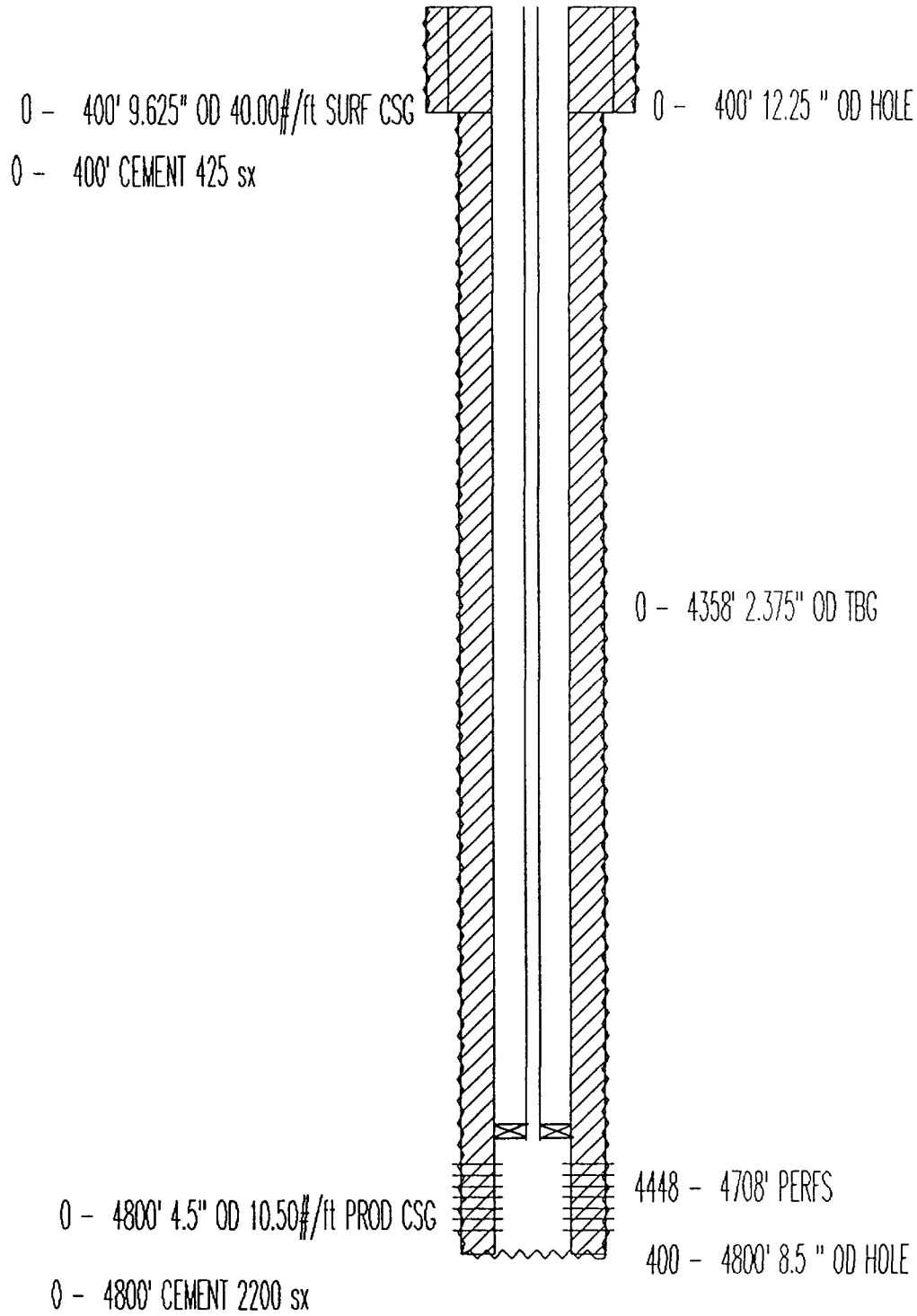
2630 FNL & 1330 FEL
SEC 36 , T14N 17 S, RANGE 34 E
ELEVATION: 3991 GR
COMPLETION DATE: 01-25-78
COMPLETION INTERVAL: 4373'-4695'

TEXACO INC
CENTRAL VACUUM U No. 73 WIW
API# 300252578



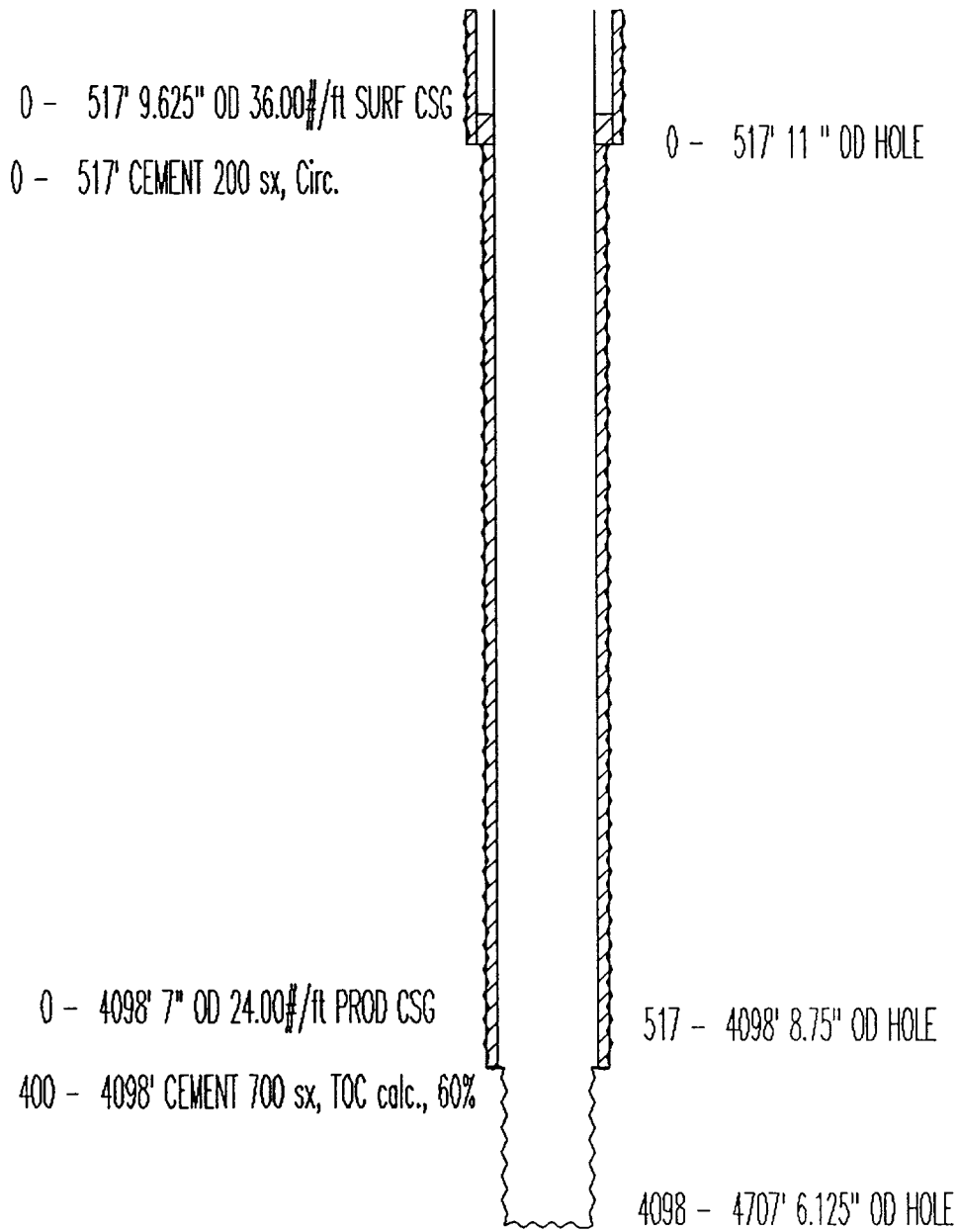
2630 FNL & 142 FEL
SEC 36 , T1N 17 S, RANGE 34 E
ELEVATION: 3985 GR
COMPLETION DATE: 12-11-78

TEXACO INC
CENTRAL VACUUM U NO. WI-74
API# 3002525729



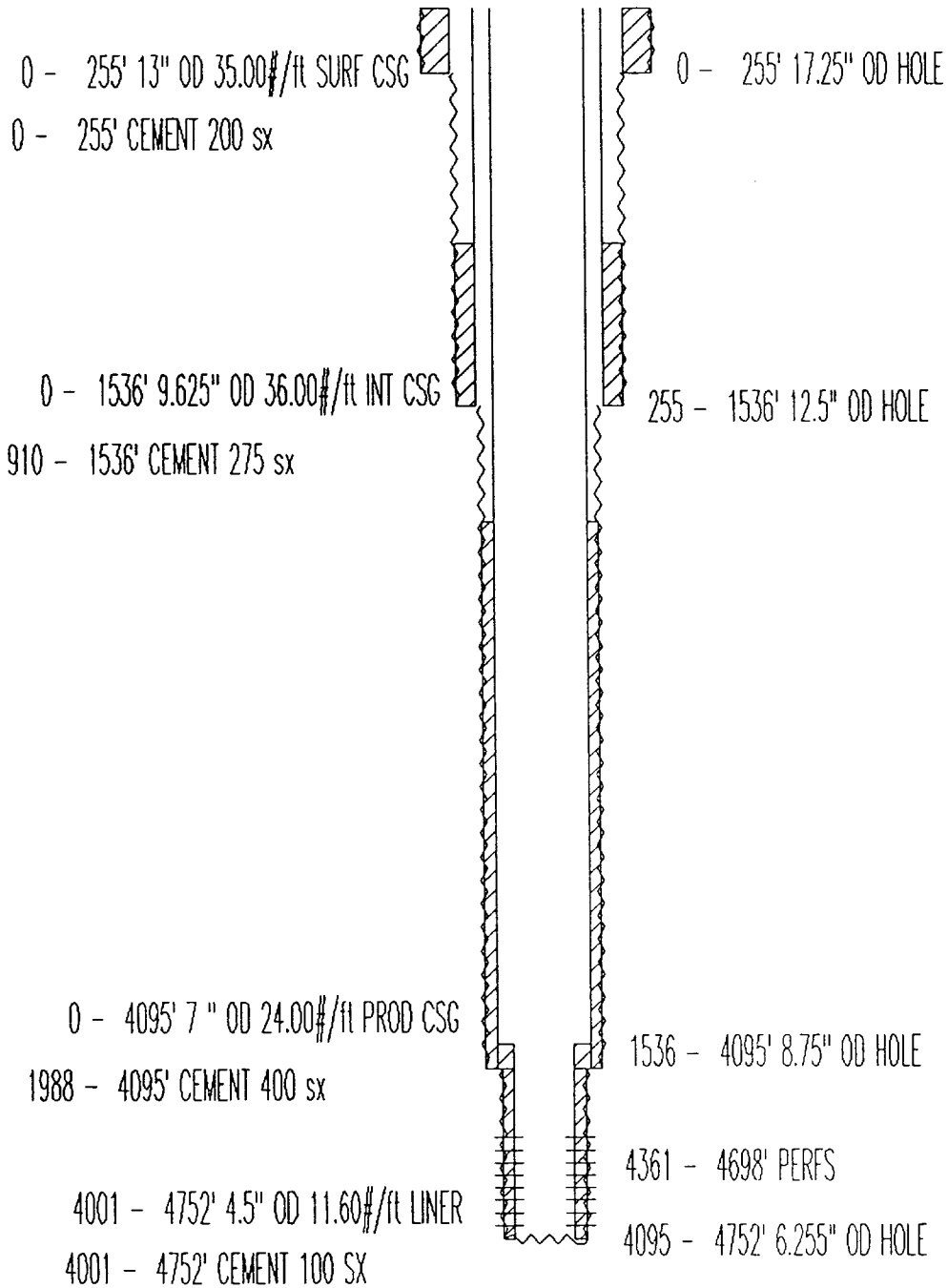
2561 FSL & 1180 FWL
SEC 31 , TWN 17 S, RANGE 35 E
ELEVATION: 3982 GR
COMPLETION DATE: 02-11-78

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 75
API# 3002502954



1980 FSL & 1980 FWL
SEC 31 , TWN 17 S, RANGE 35 E
ELEVATION: 3990
COMPLETION DATE: 06-01-38
Former Marathon Worn State A/C-1 No.2

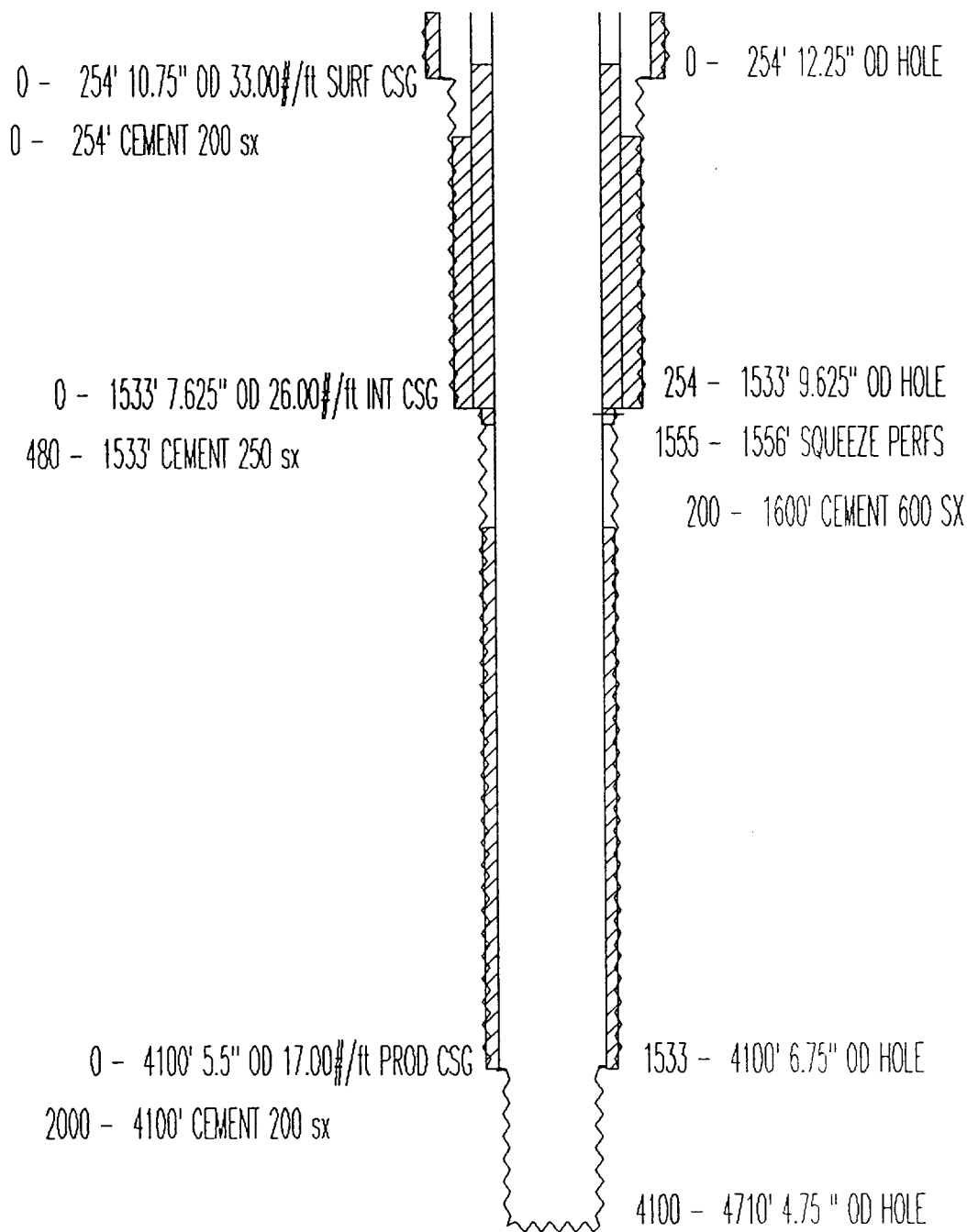
TEXACO E&P INC.
 CENTRAL VACUUM UNIT No. 76
 API# 3002502957



1980 FSL & 660 FWL
 SEC 31 , T17N 17 S, RANGE 35 E
 ELEVATION: 3983
 COMPLETION DATE: 06-09-38

 COMPLETION INTERVAL: 4095 - 4652
 Former Phillips Santo Fe No. 5

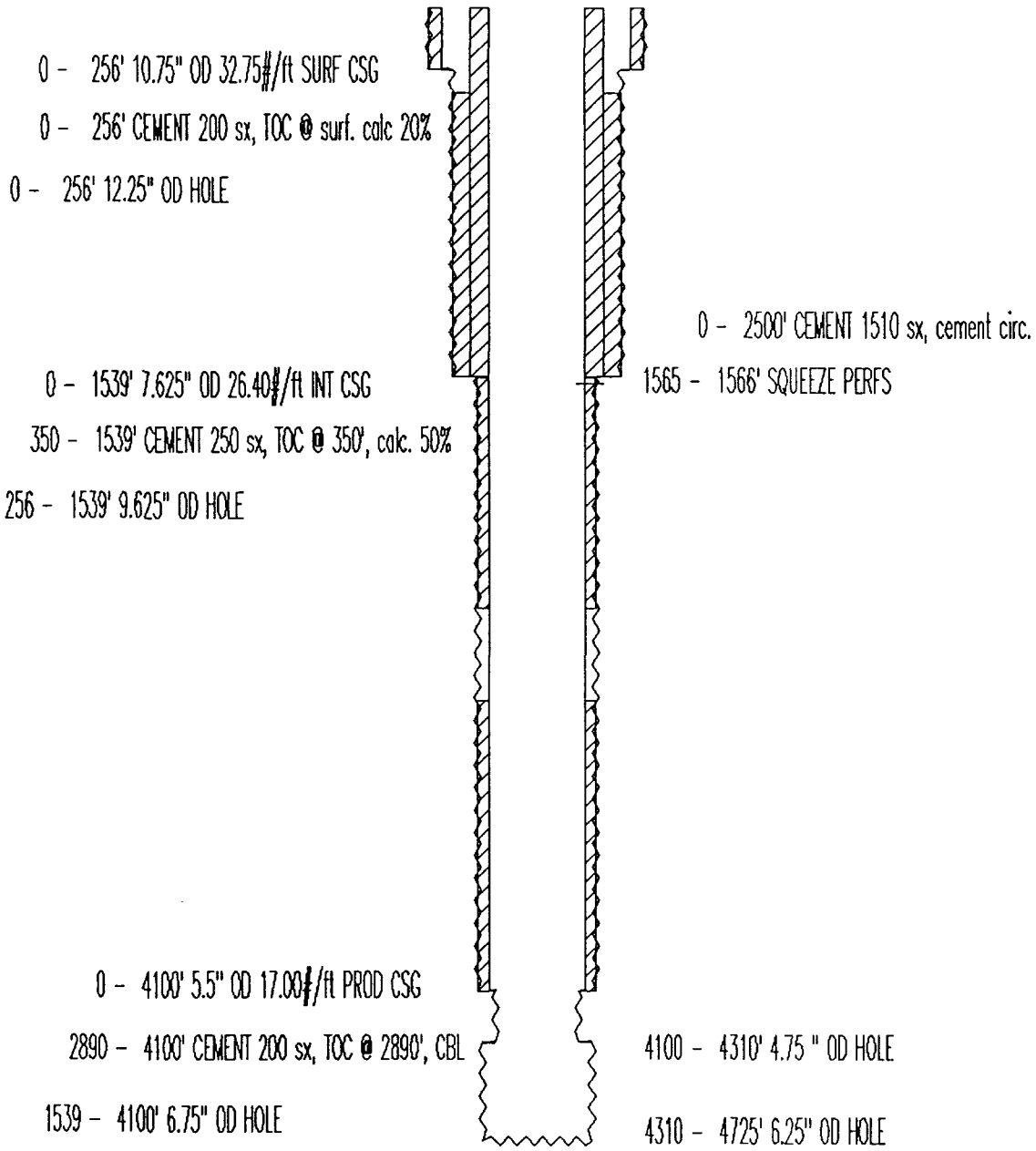
TEXACO E&P INC.
 CENTRAL VACUUM UNIT No. 77
 API# 3002502238



1980 FSL & 660 FEL
 SEC 36 , TWN 17 S, RANGE 34 E
 ELEVATION: 3997 ES
 COMPLETION DATE: 08-03-38

 COMPLETION INTERVAL: 4100 - 4710
 Former Texaco "O" Slate NCT-1 #4

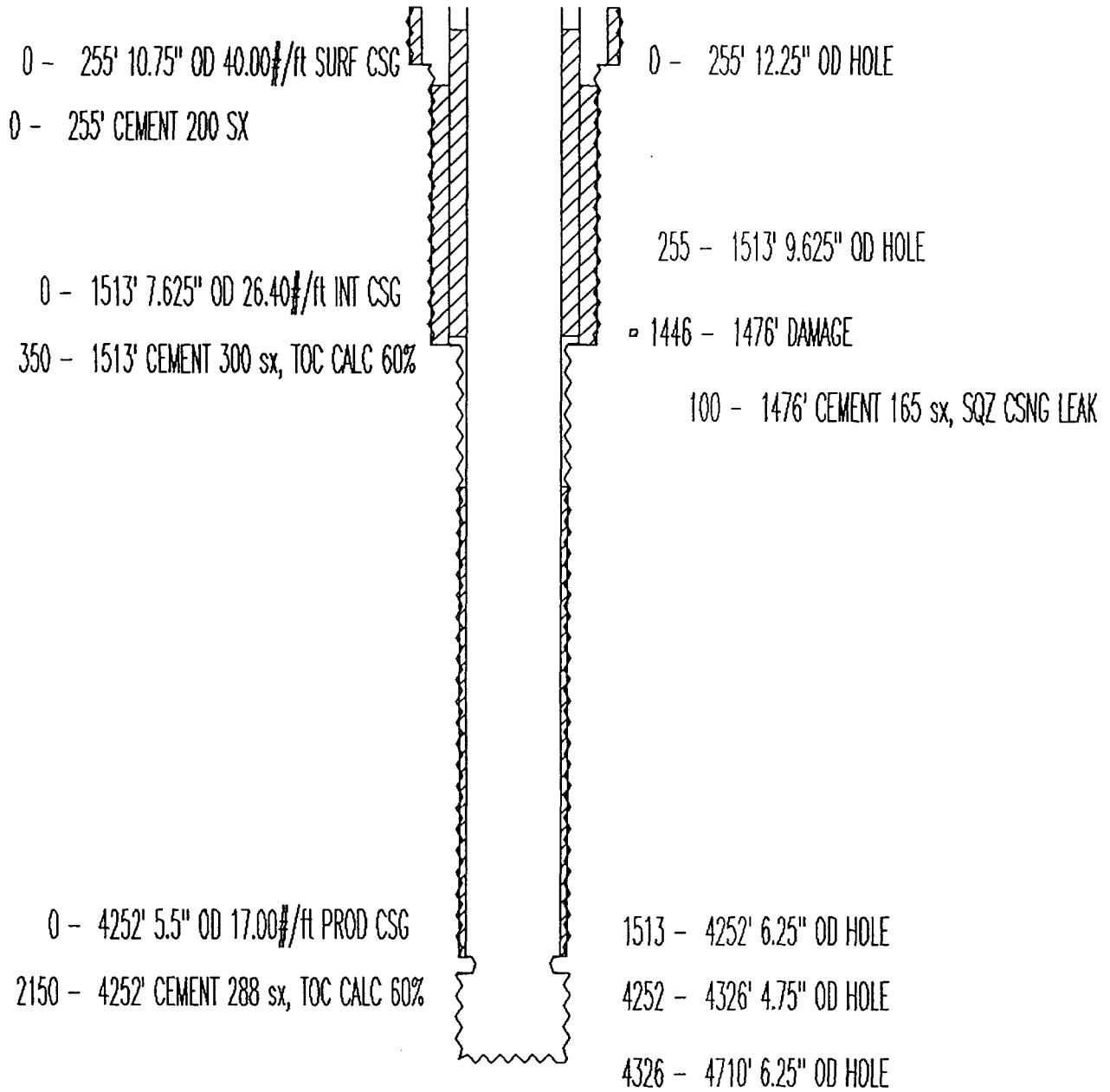
TEXACO E&P INC
 CENTRAL VACUUM UNIT No. 78
 API# 30 025 02240



1980 FSL & 1980 FEL
 SEC 36 , TWN 17 S, RANGE 34 E
 ELEVATION: 3999 GL
 COMPLETION DATE: 08-09-38

 COMPLETION INTERVAL: 4100 - 4725 (GBSA)
 Former Texaco NW 1/4" State NCT-1 #6

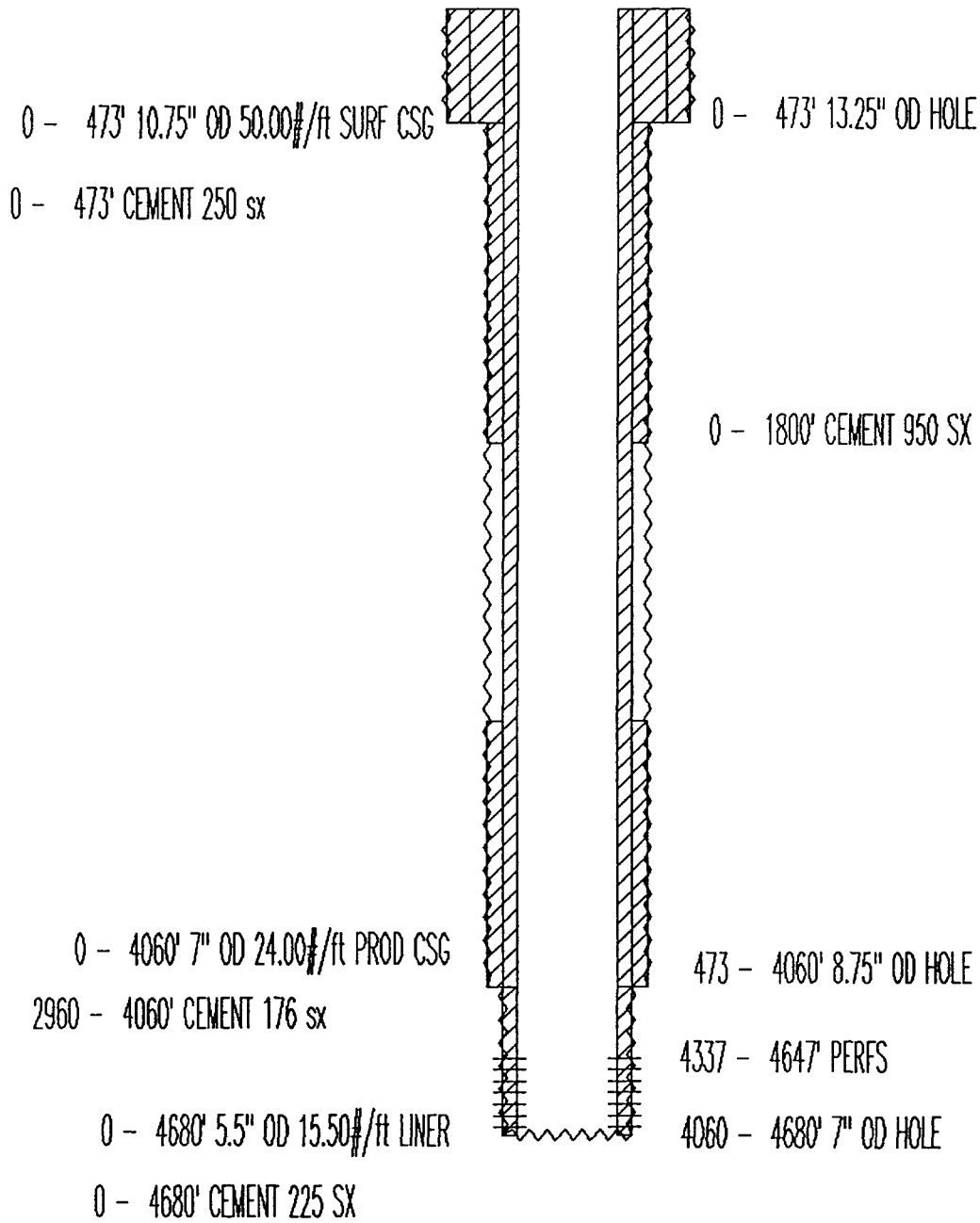
TEXACO E&P INC.
 CENTRAL VACUUM UNIT No. 79
 API# 30 025 02229



1840 FWL & 2140 FSL
 SEC 36 , TWN 17 S, RANGE 34 E
 ELEVATION: 3999 GL
 COMPLETION DATE: 04-22-38

 COMPLETION INTERVAL: 4252 - 4710 (GBSA)
 Former Amerada State VB #1-Y

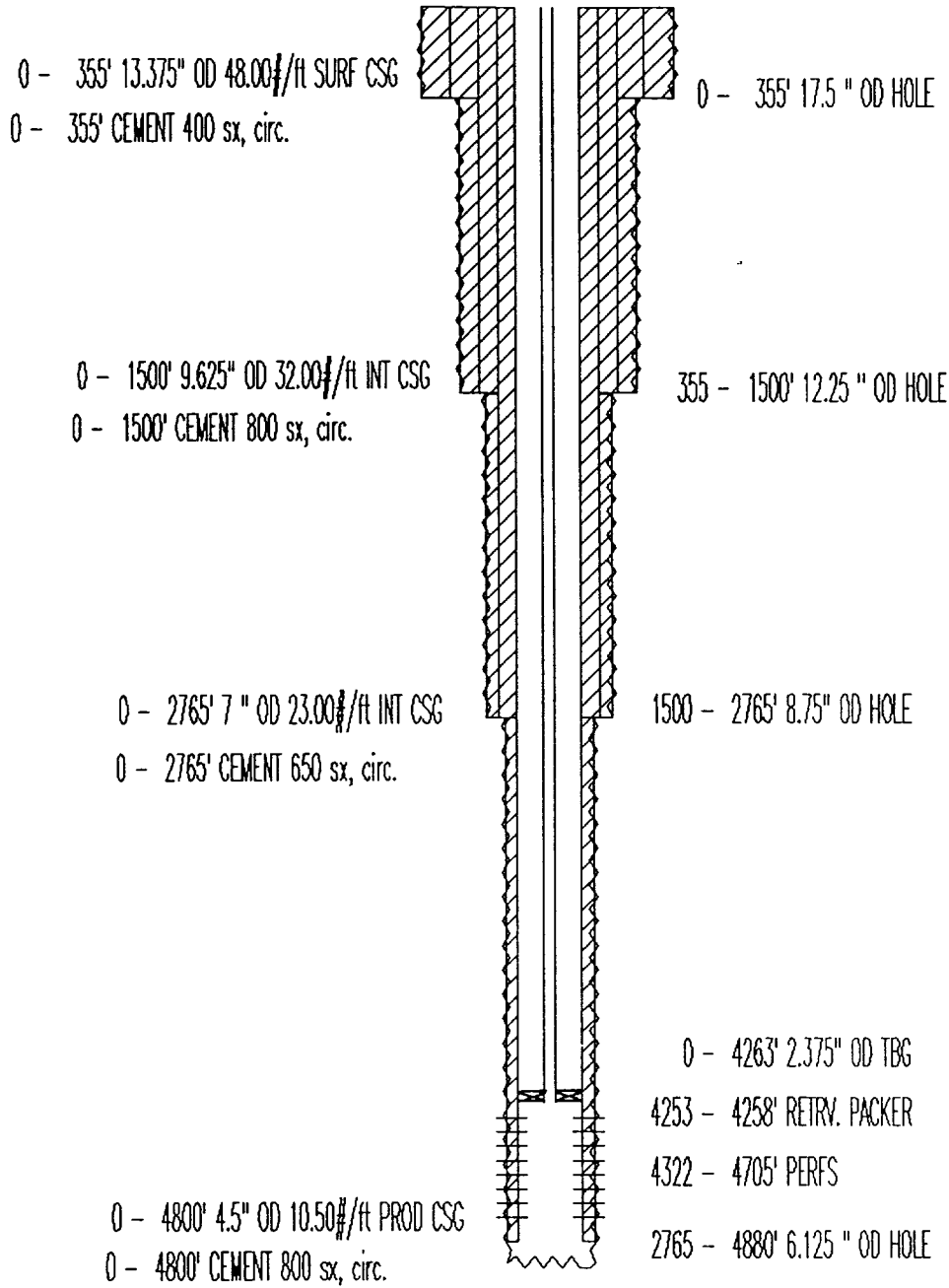
TEXACO E&P INC.
 CENTRAL VACUUM UNIT No. 80
 API# 30025022340000



1980 FSL & 660 FWL
 SEC 36 , TWN 17 S, RANGE 34 E
 ELEVATION: 3992
 COMPLETION DATE: 02-27-38

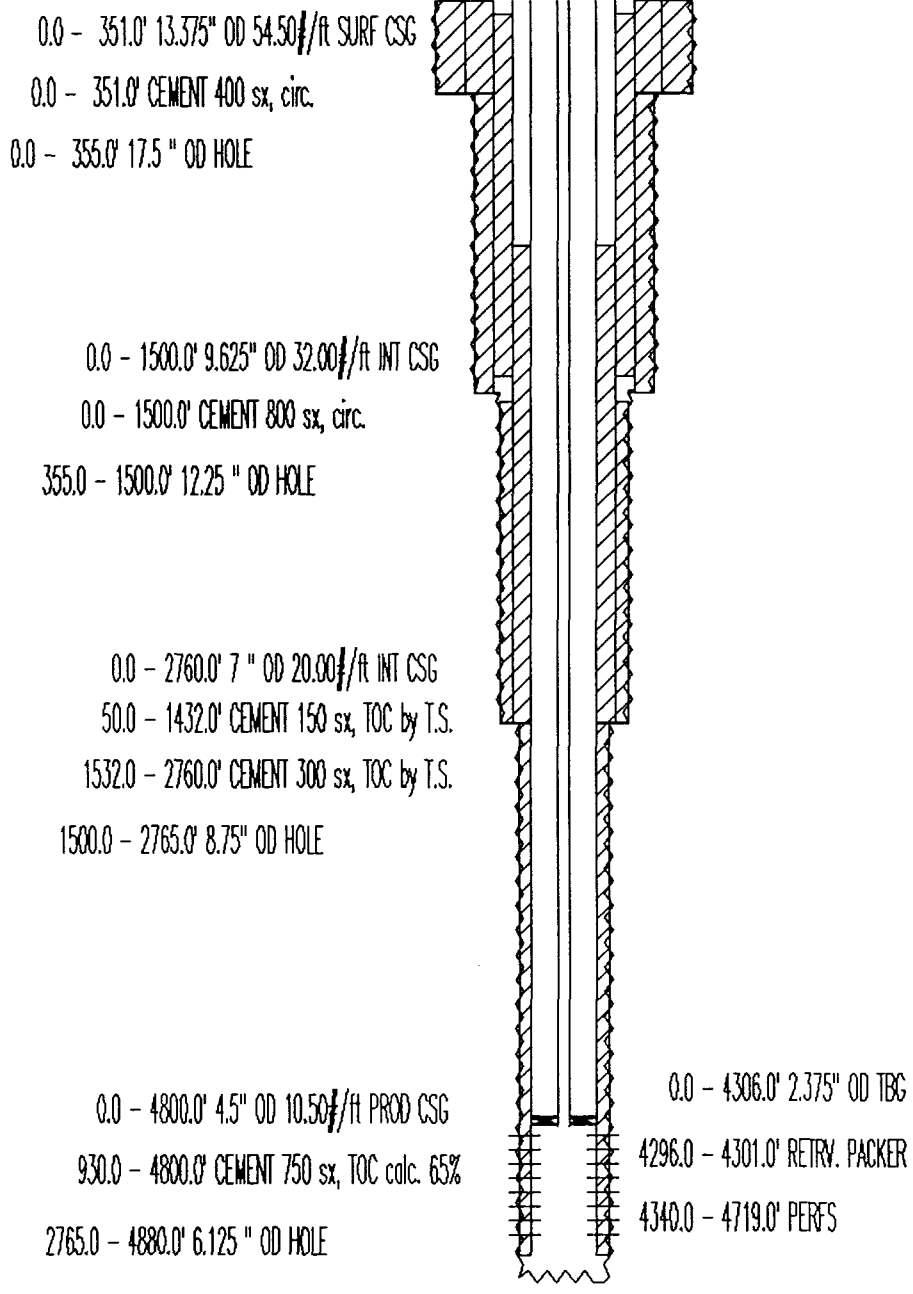
 COMPLETION INTERVAL: 4060 - 4626 (GBSA)
 Former Mobil State "I" No. 1

TEXACO E&P INC.
 CENTRAL VACUUM UNIT NO. 81 WIW
 API# 30025257080000



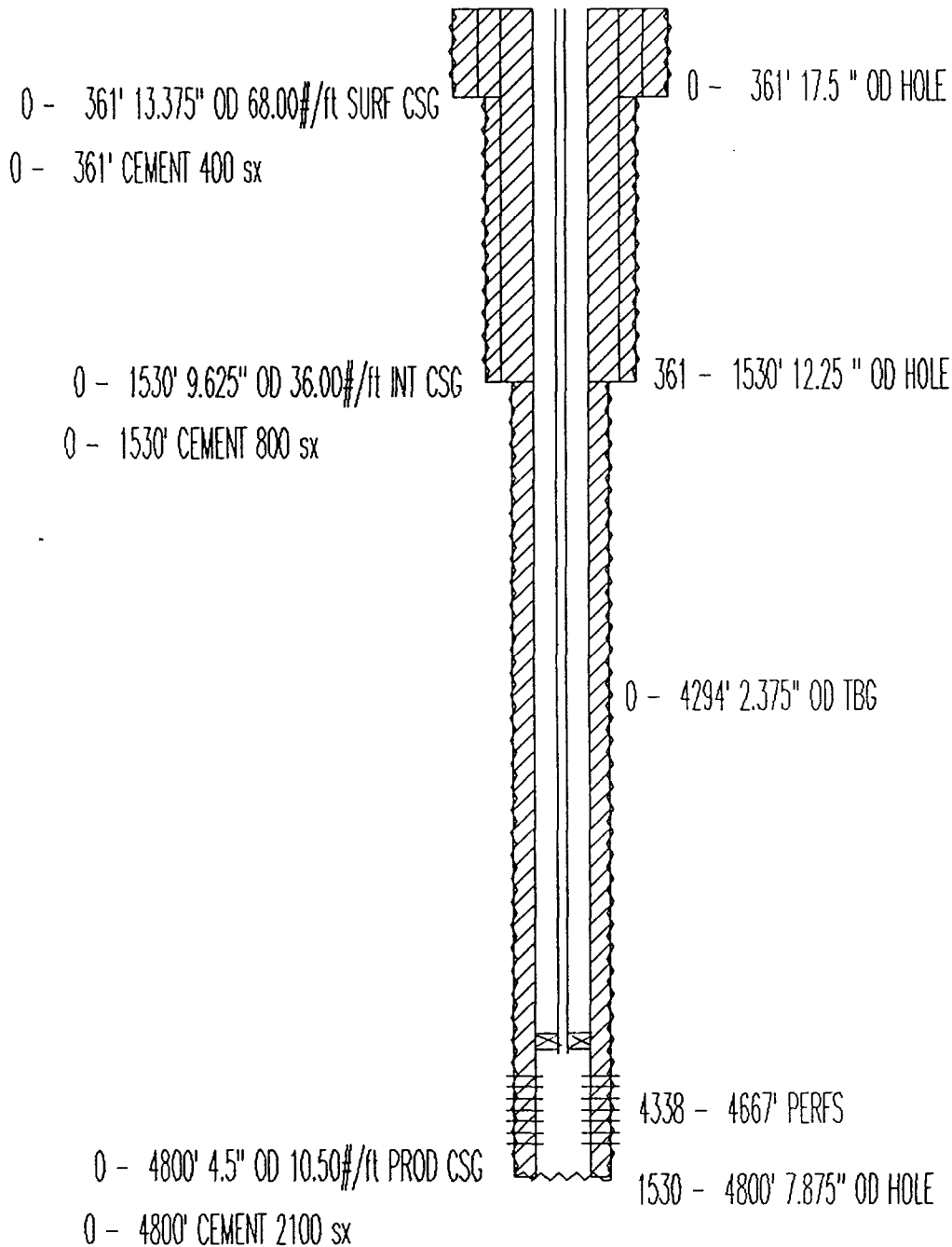
1332 FSL & 1310 FWL
 SEC 36 , TWN 17 S, RANGE 34 E
 ELEVATION: 3998 GR
 COMPLETION DATE: 04-05-79
 COMPLETION INTERVAL: 4322'-4705'

TEXACO E&P INC.
 CENTRAL VACUUM UNIT NO. 82 WIW
 API# 30 025 25730



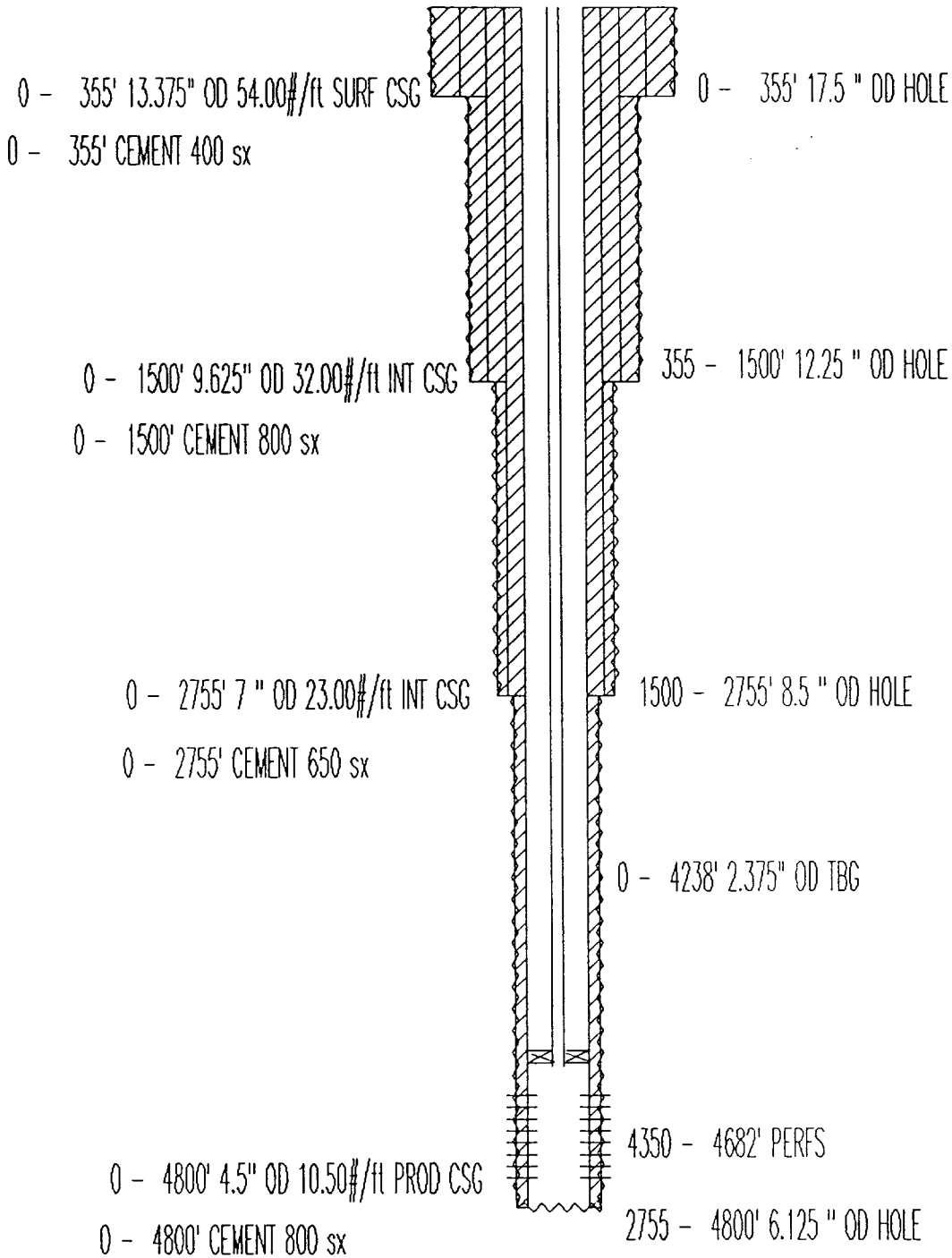
1333 FSL & 2528 FWL
 SEC 36 , T14N 17 S, RANGE 34 E
 ELEVATION: 3994 GR
 COMPLETION DATE: 02-12-79
 COMPLETION INTERVAL: 4340'-4719'

TEXACO E&P INC.
CENTRAL VACUUM U NO. 83 WIW
API# 3002525731



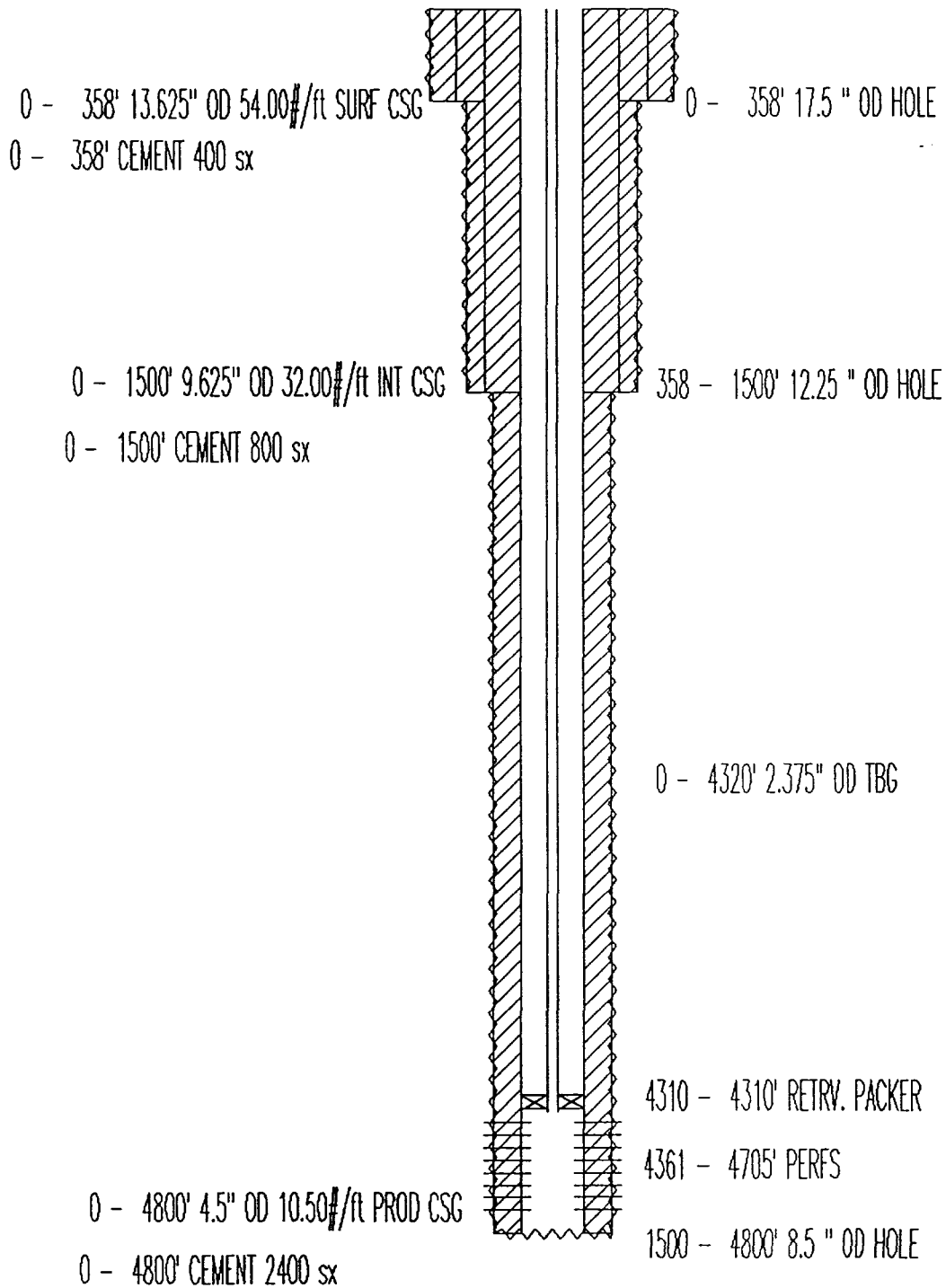
1330 FSL & 1330 FEL
SEC 36, T17N 17 S, RANGE 34 E
ELEVATION: 3988 GR
COMPLETION DATE: 06-05-78

TEXACO INC
 CENTRAL VACUUM U NO. 84 WIW
 API# 3002525732



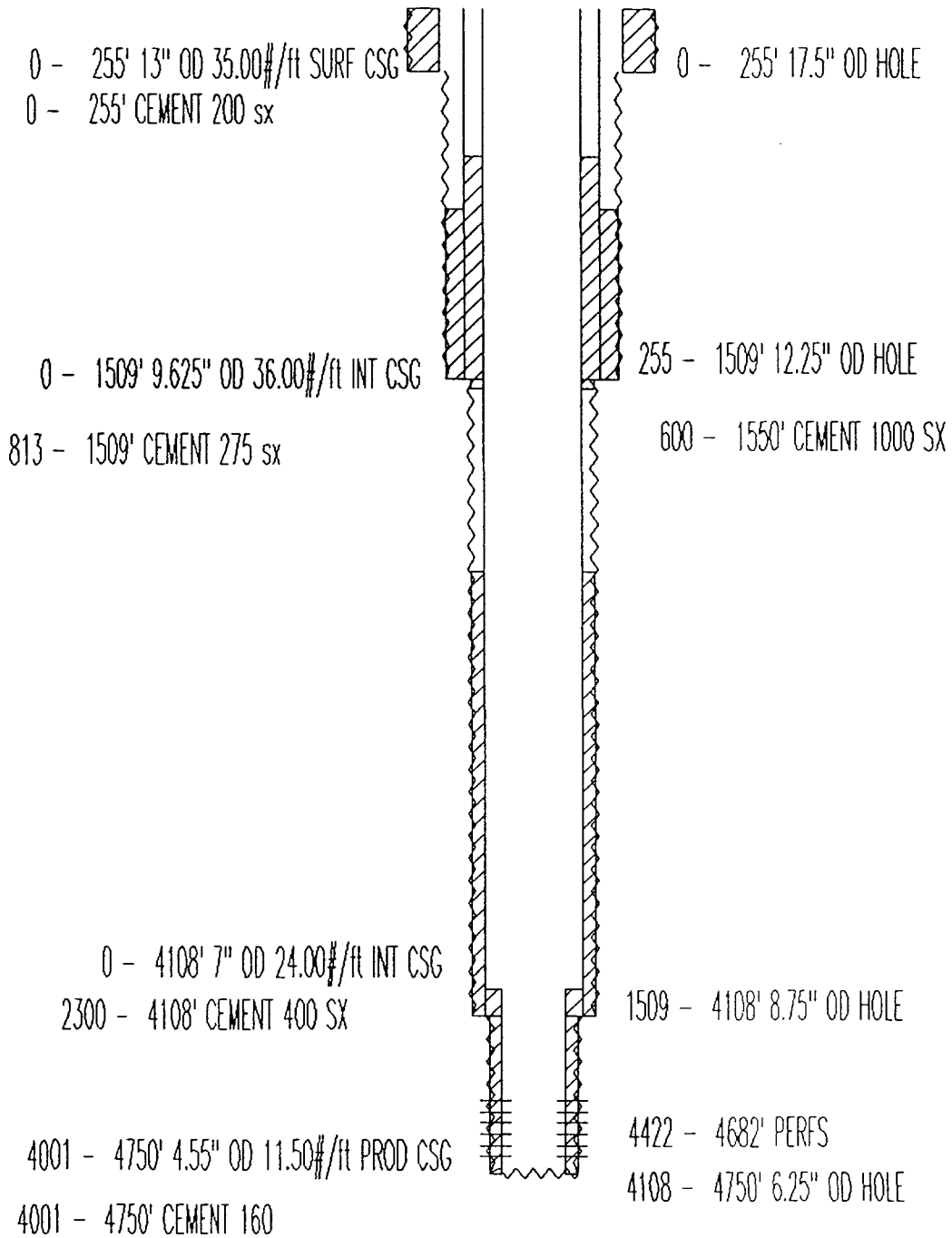
1333 FSL & 151 FEL
 SEC 36 , T17N 17 S, RANGE 34 E
 ELEVATION: 3985 GR
 COMPLETION DATE: 03-23-79

TEXACO E&P INC.
 CENTRAL VACUUM U. No. 85 WIW
 API# 3002525709



1336 FSL & 1201 FWL
 SEC 31, T17N 17S, RANGE 35 E
 ELEVATION: 3982 GR
 COMPLETION DATE: 04-17-79

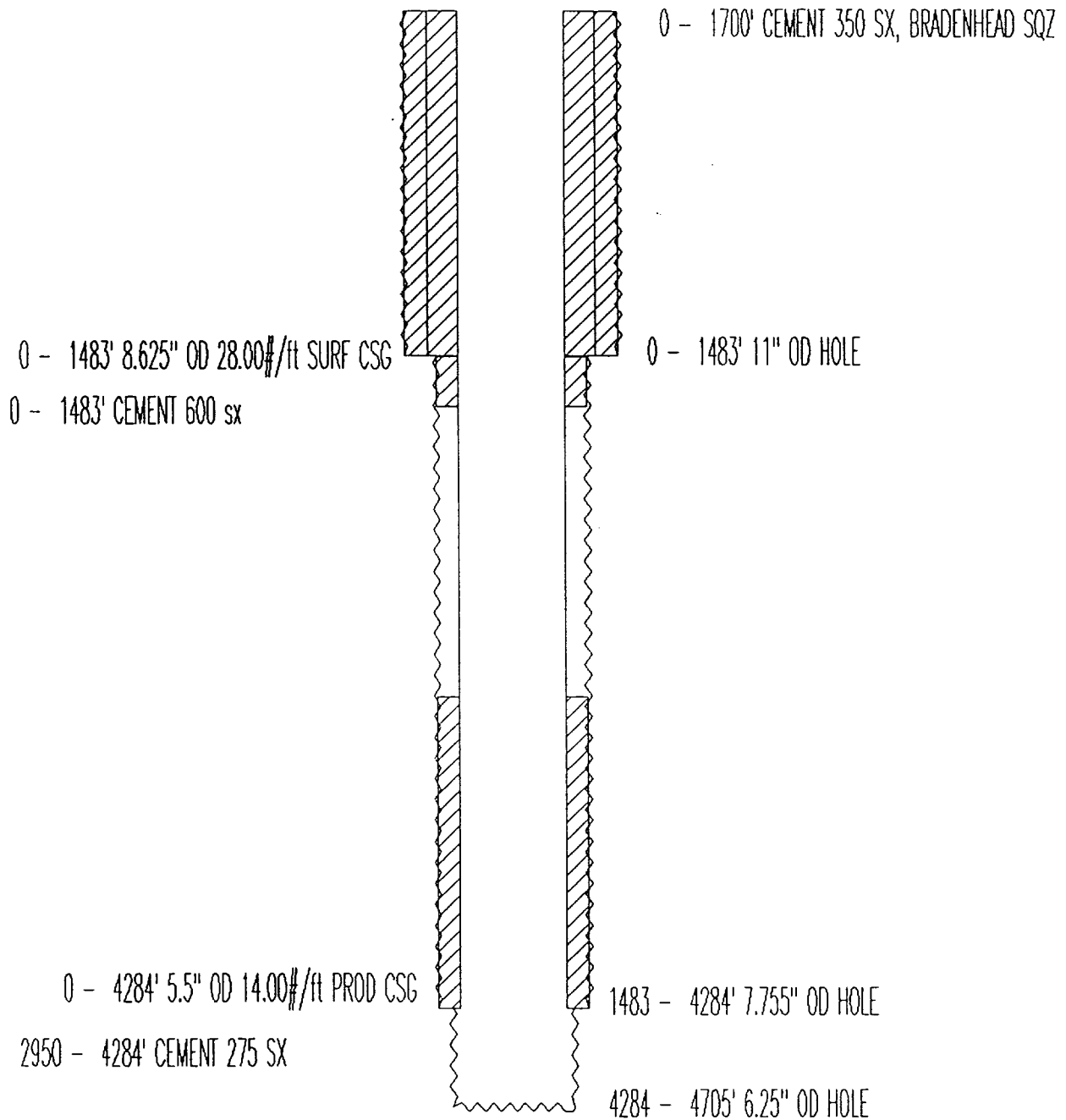
TEXACO E&P INC.
 CENTRAL VACUUM UNIT No. 86
 API# 30025207960000



660 FSL & 1980 FEL
 SEC 31 , T17N 17 S, RANGE 35 E
 ELEVATION: 3968 gl
 COMPLETION DATE: 06-08-38

 COMPLETION INTERVAL: 4356 - 4691
 Former Phillips Santa Fe No. 102

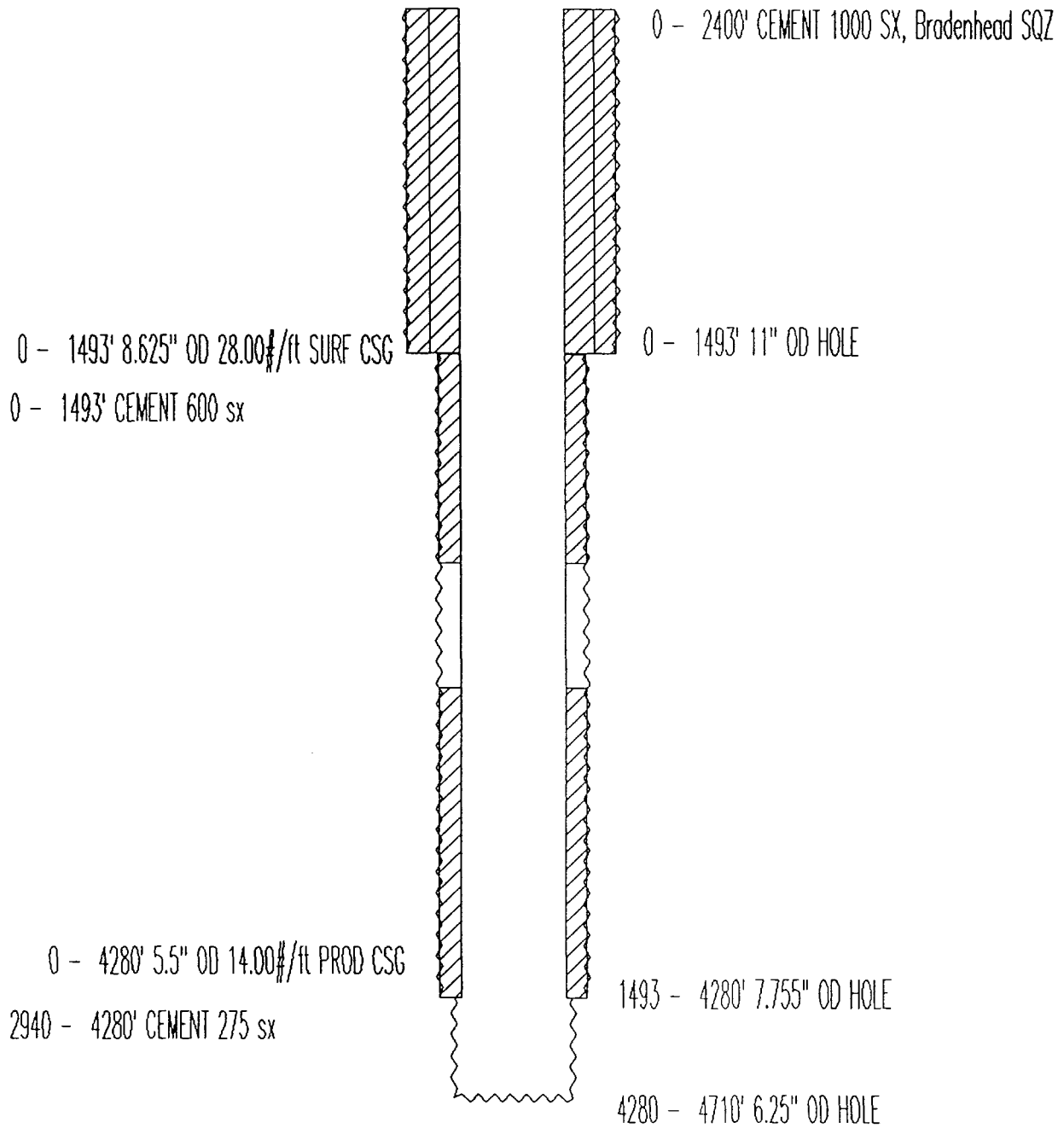
TEXACO
CENTRAL VACUUM UNIT No. 87
API# 30 025 08536



660 FSL & 1980 FWL
SEC 31 , T11N 17 S, RANGE 35 E
ELEVATION: 3990 GR
COMPLETION DATE: 09-22-38

COMPLETION INTERVAL: 4284 - 4705 (GESA)
Former Shell "E" State No. 2

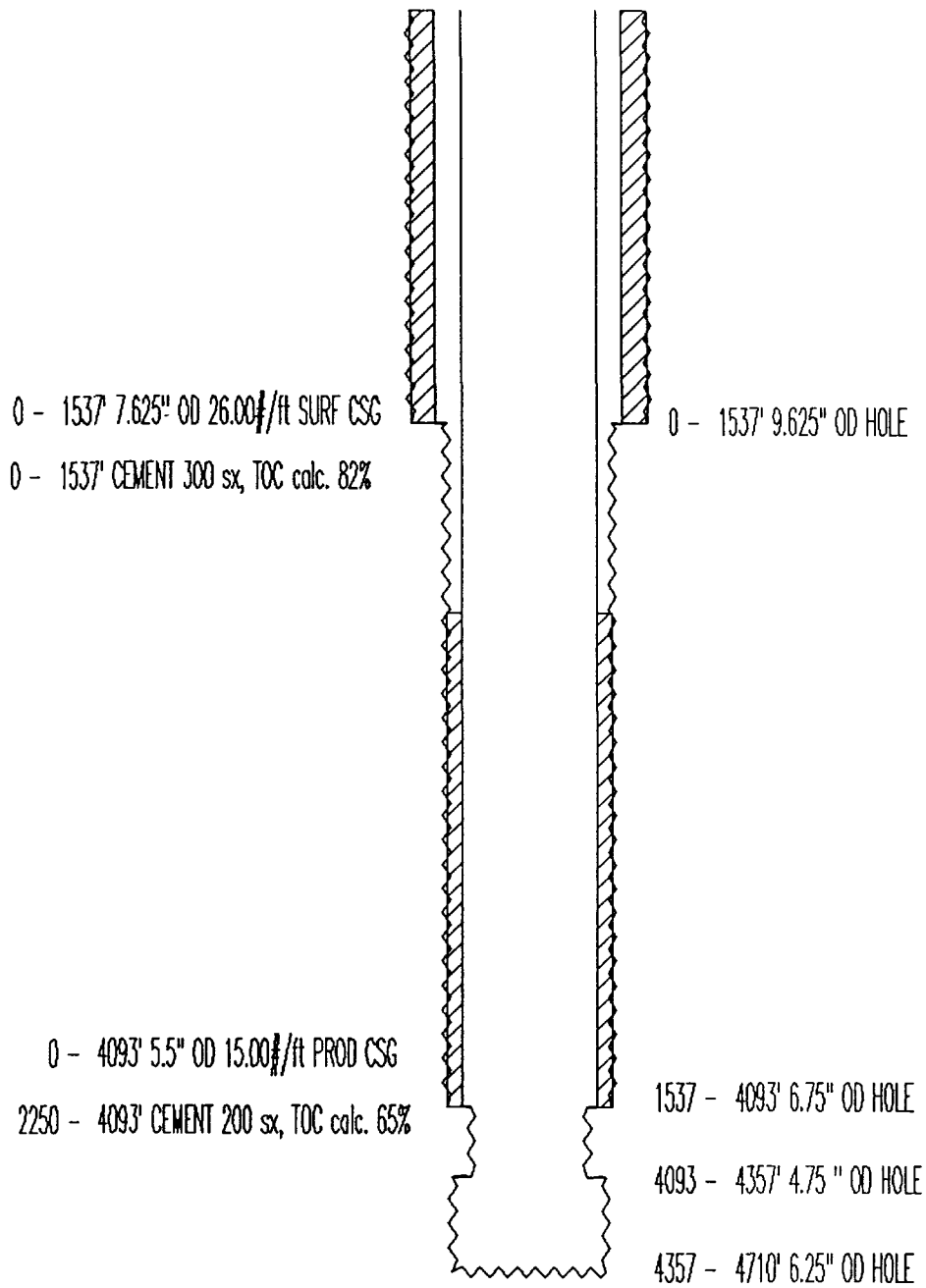
TEXACO
CENTRAL VACUUM UNIT No. 88
API# 30025203390000



660 FSL & 660 FWL
SEC 31 , T17N 17 S, RANGE 35 E
ELEVATION: 3992 GL
COMPLETION DATE: 08-16-38

COMPLETION INTERVAL: 4280 - 4710 (GBSA)
Former Shell "D" State No. 2

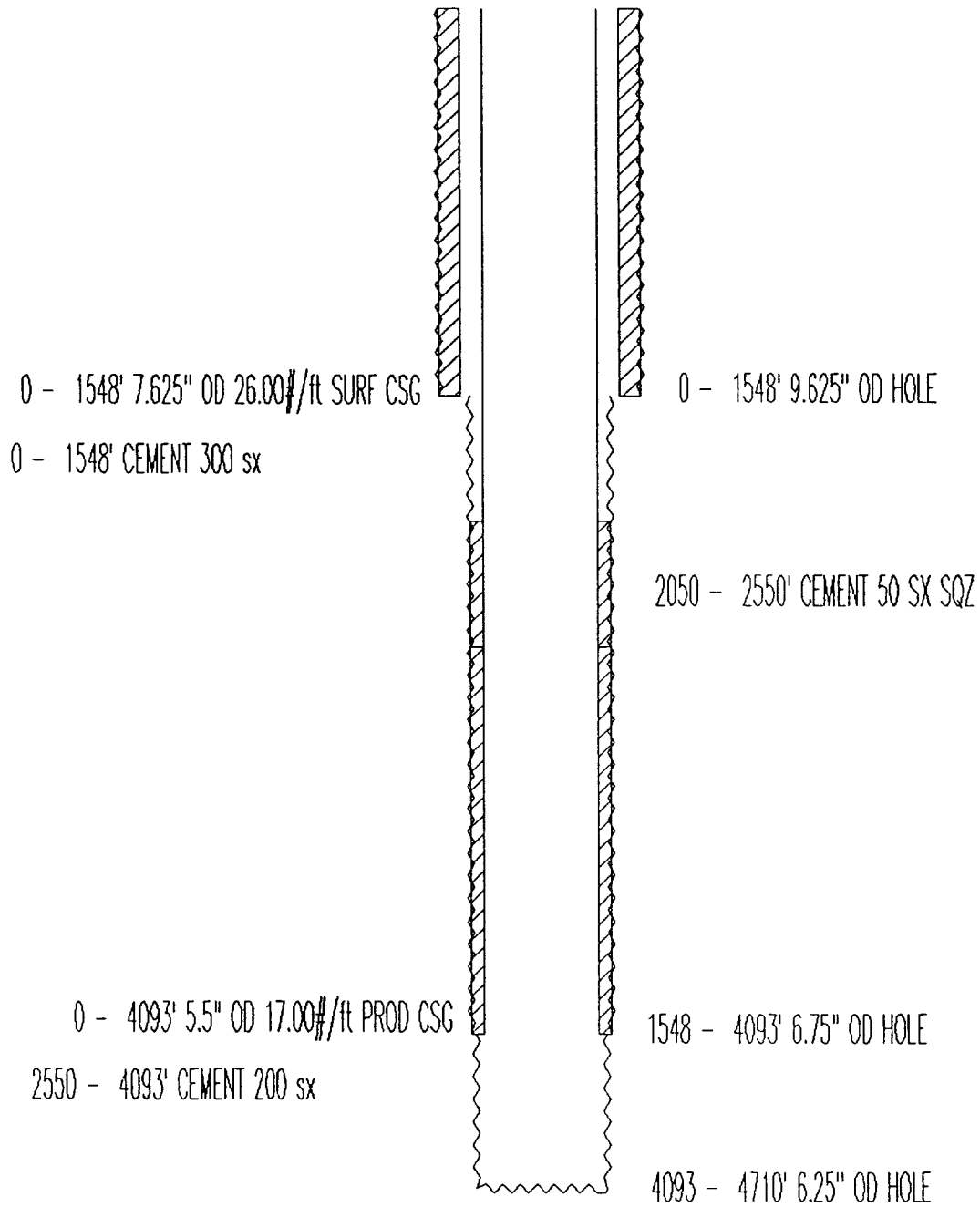
TEXACO INC
CENTRAL VACUUM UNIT No. 89
API# 30025022410000



660 FSL & 660 FEL
SEC 36 , TWN 17 S, RANGE 34 E
ELEVATION: 3996 ES
COMPLETION DATE: 09-27-38

COMPLETION INTERVAL: 4099 - 4710 (GBSA)
Former Texaco NM "O" State NCT-1 #7

TEXACO INC
CENTRAL VACUUM UNIT No. 90
API# 3002502244

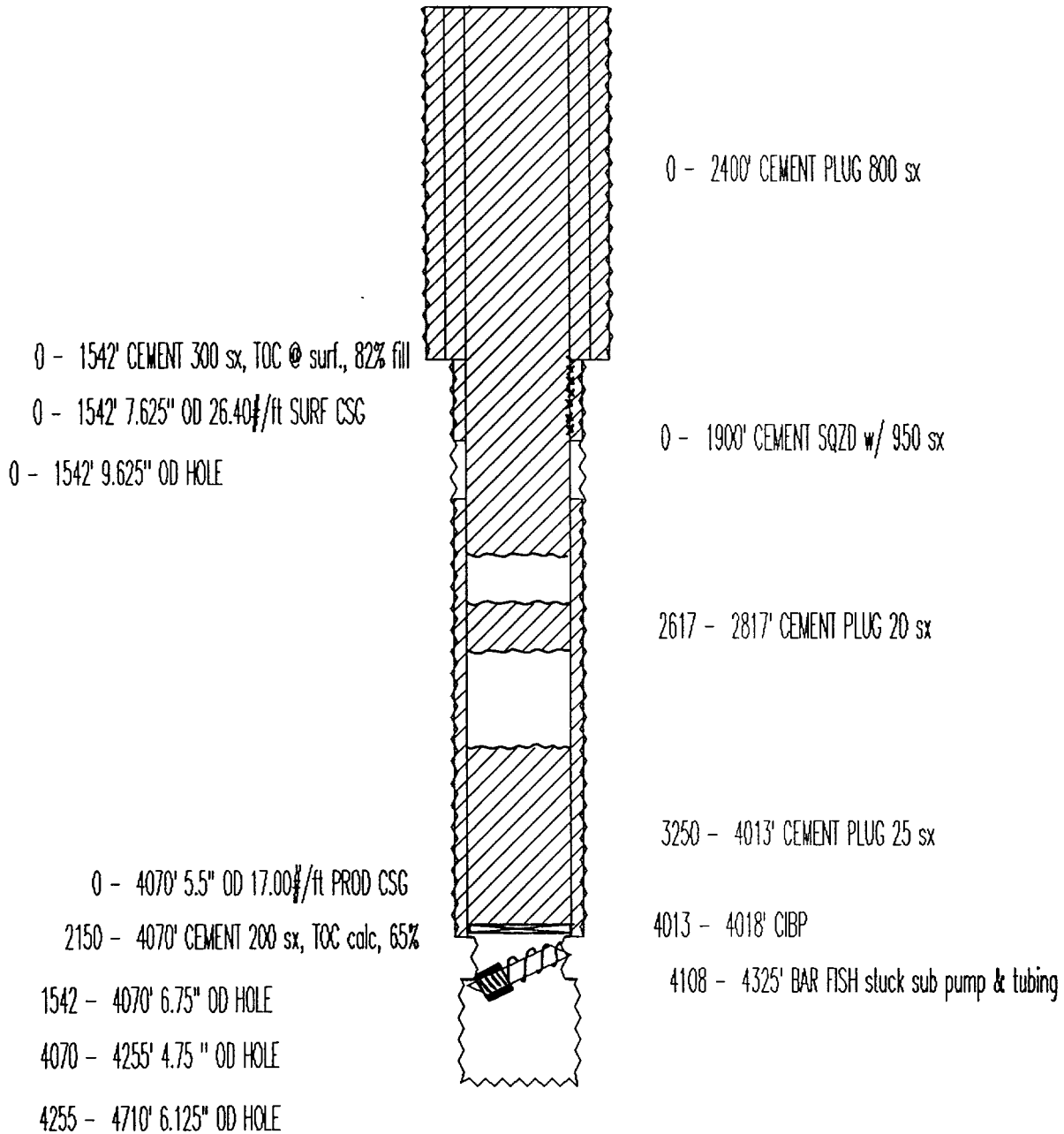


660 FSL & 1980 FEL
SEC 36 , T17N 17 S, RANGE 34 E
ELEVATION: 3991 ES
COMPLETION DATE: 11-19-39

COMPLETION INTERVAL: 4093 - 4710 (GBSA)
Former Texaco NM "O" State NCT-1 #10

P&A: 8-09-91

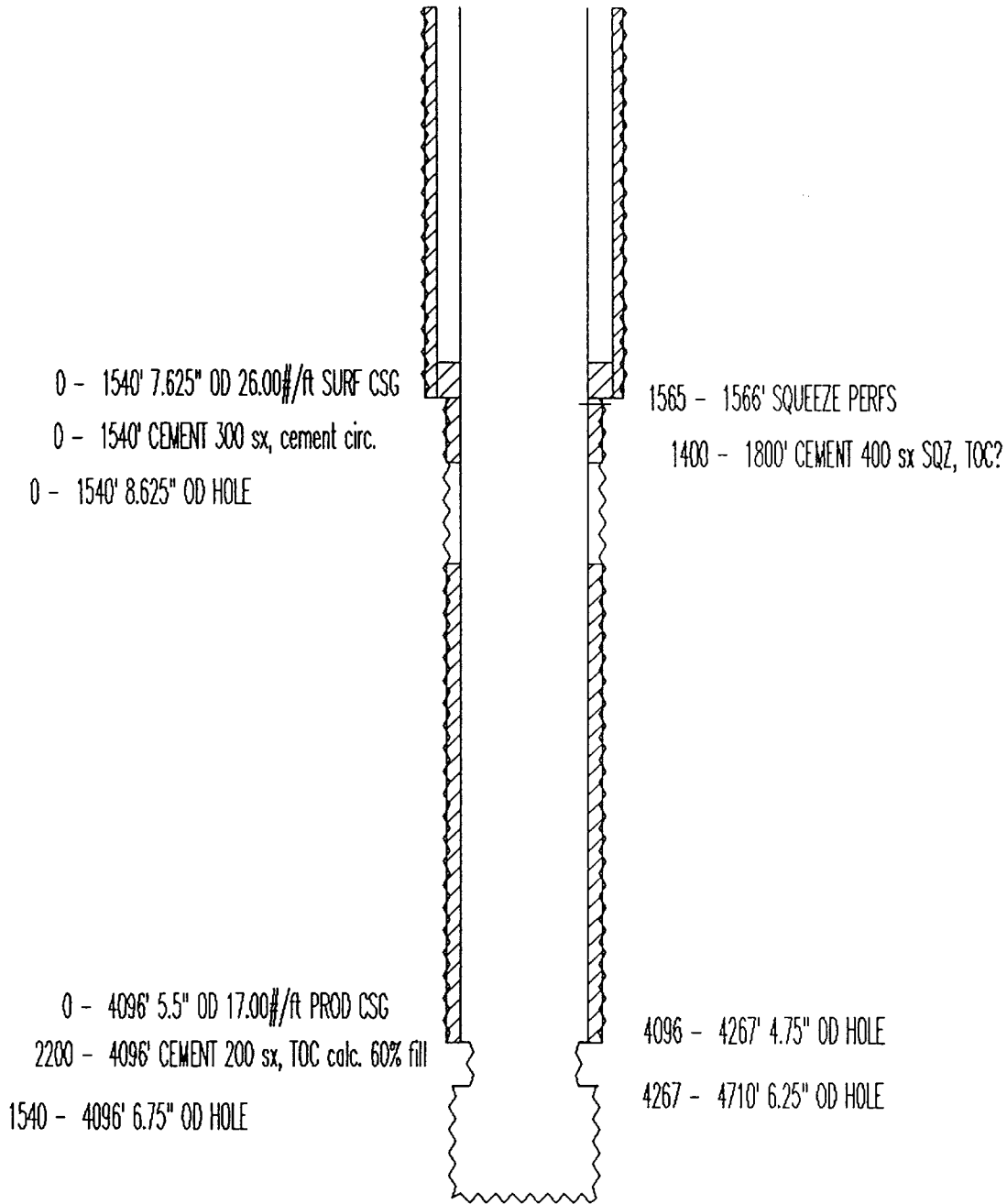
TEXACO E&P INC
CENTRAL VACUUM UNIT No. 91
API# 30 025 02243



660 FSL & 1980 FWL
SEC 36 , TWN 17 S, RANGE 34 E
ELEVATION: 3991 GL
COMPLETION DATE: 11-04-38

COMPLETION INTERVAL: 4070 - 4710 (GBSA)
Former Texaco NW "O" State NCT-1 #9

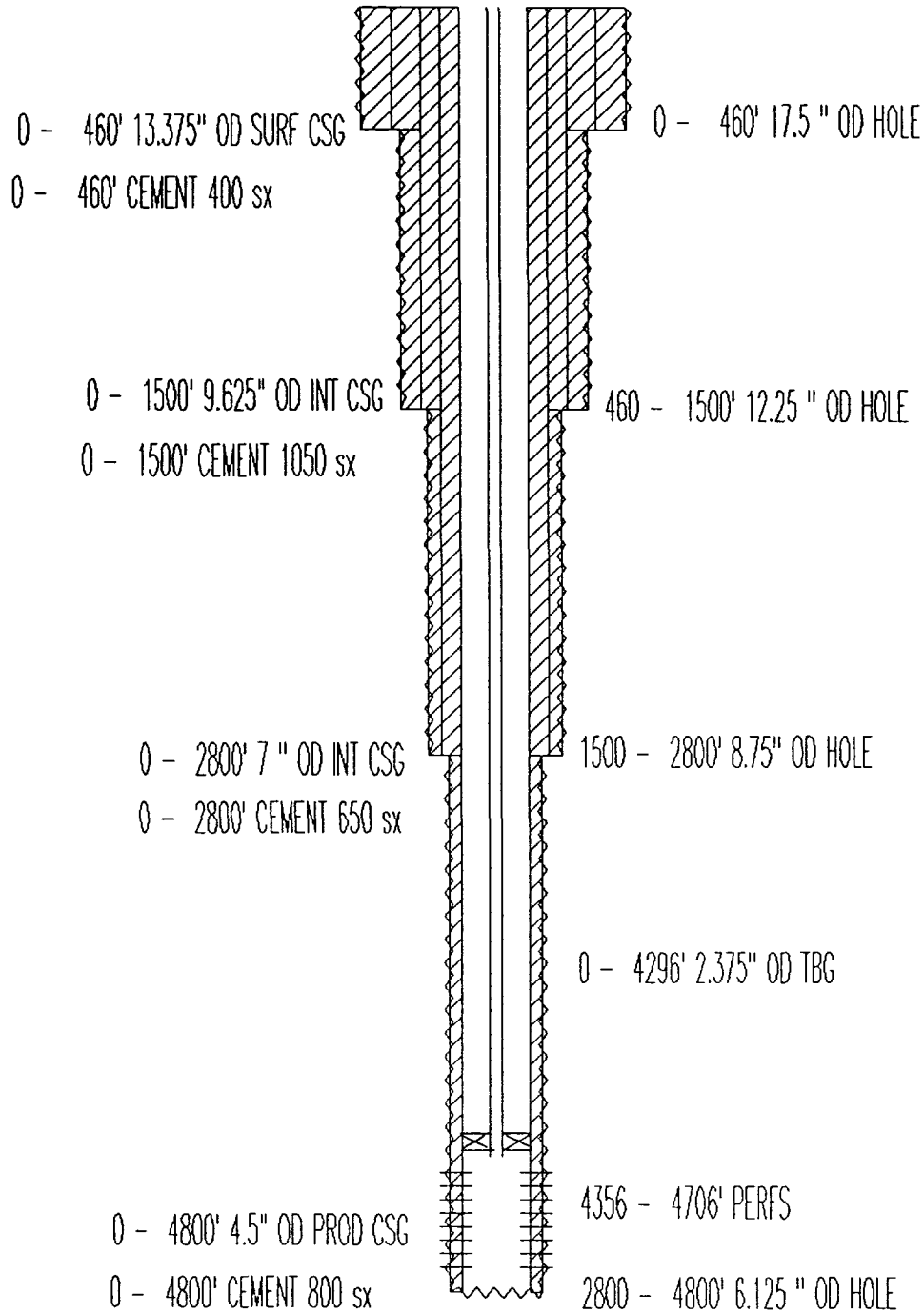
TEXACO E&P INC
 CENTRAL VACUUM UNIT No. 92
 API# 30 025 02242



660 FSL & 660 FWL
 SEC 36 , TWN 17 S, RANGE 34 E
 ELEVATION: 3991 GL
 COMPLETION DATE: 10-04-36

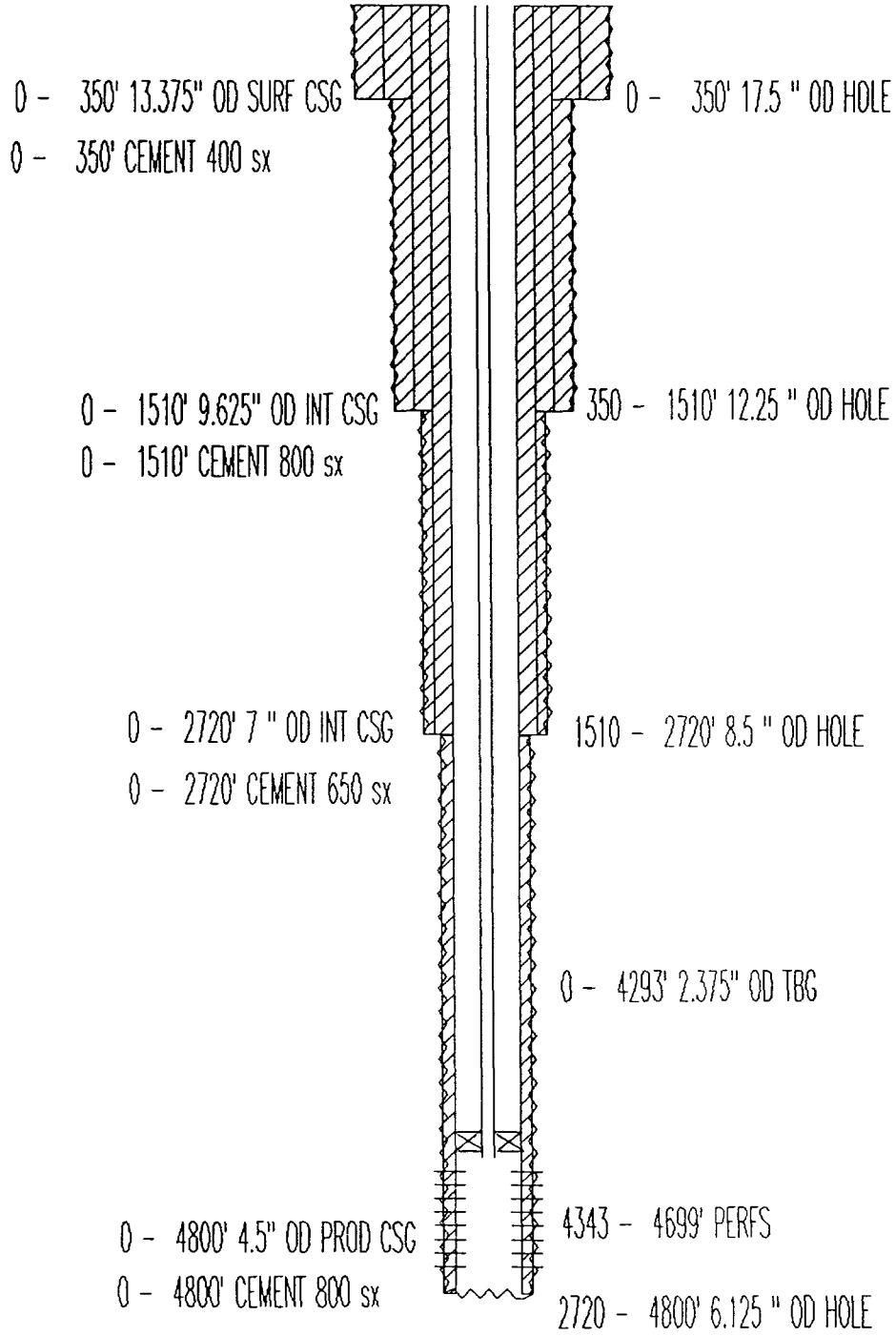
 COMPLETION INTERVAL: 4096 - 4710 (GBSA)
 Former Texaco NW "O" Slate NCT-1 #8

TEXACO E&P INC
CENTRAL VACUUM U NO. 93 WIW
API# 30025257330000



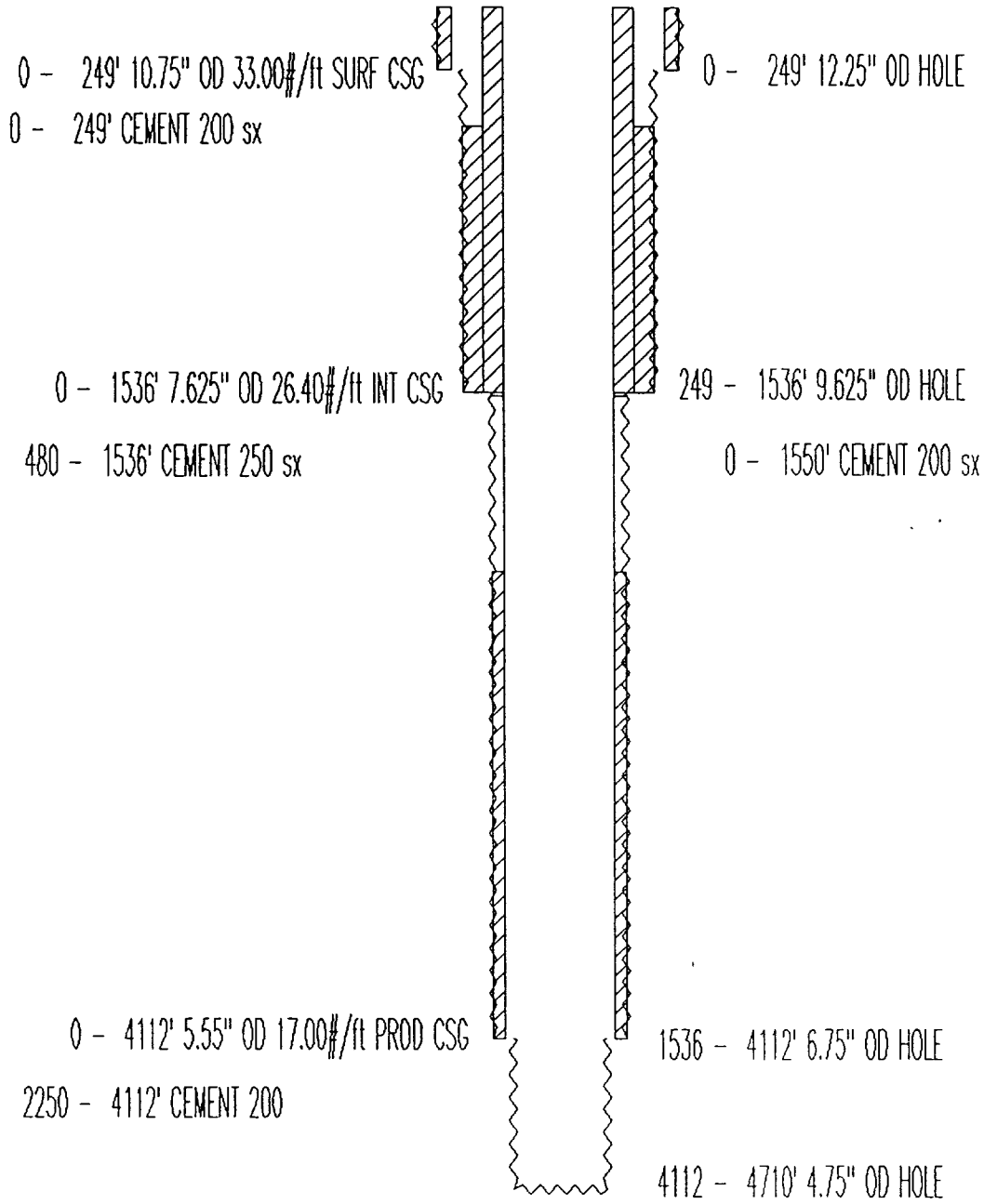
10 FSL & 1136 FWL
SEC 31 , TWN 17 S, RANGE 35 E
ELEVATION: 3982 GR
COMPLETION DATE: 05-02-79

TEXACO E&P INC
CENTRAL VACUUM U NO. 94 WIW
API# 30025257340000



50 FSL & 2549 FEL
SEC 31 , TWN 17 S, RANGE 35 E
ELEVATION: 3969 GR
COMPLETION DATE: 04-12-79

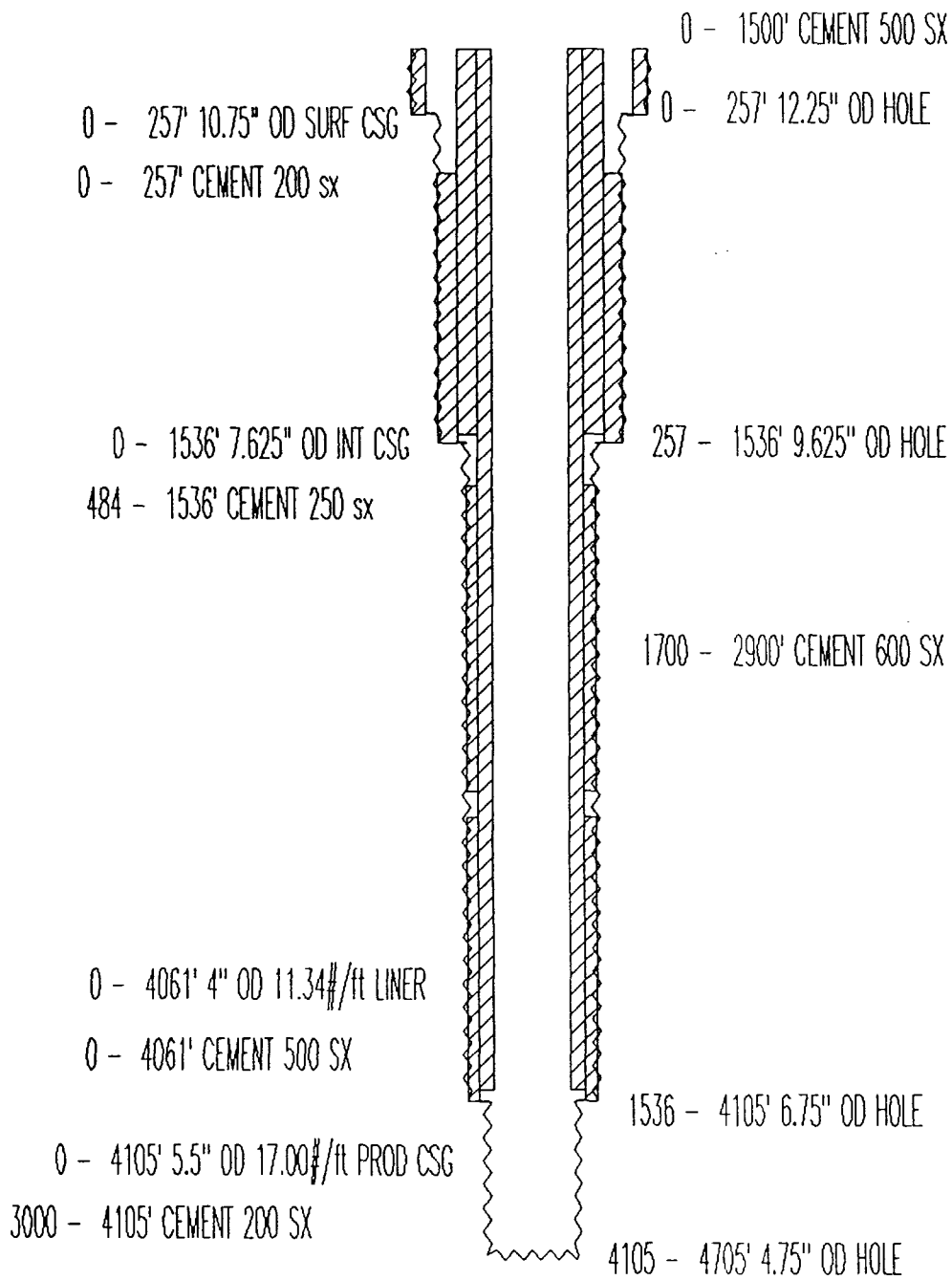
TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 95
API# 3002503088



660 FNL & 660 FEL
SEC 6, TWN 18 S, RANGE 35 E
ELEVATION: 3973 gl
COMPLETION DATE: 08-20-38

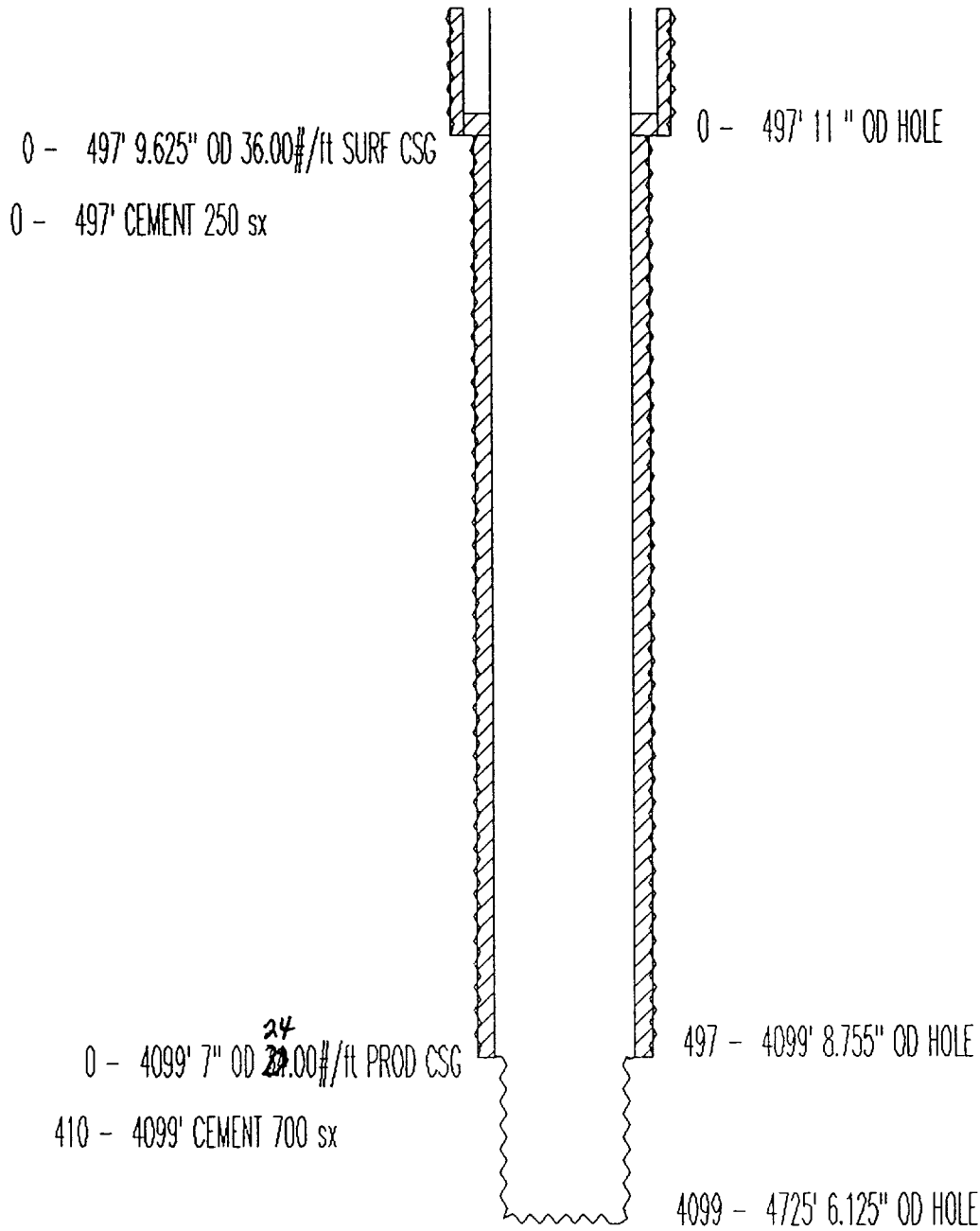
COMPLETION INTERVAL: 4112 - 4710 (GBSA)
Former Texaco NM "R" State NCT-1 #1

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 96
API# 30025207540000



660 FNL & 1980 FEL
SEC 6, T11N 18 S, RANGE 35 E
ELEVATION: 3987 ES
COMPLETION DATE: 08-10-38
COMPLETION INTERVAL: 4105 - 4704
Former Texaco NM "R" NCT-1 #2

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 97
API# 30 025 03076

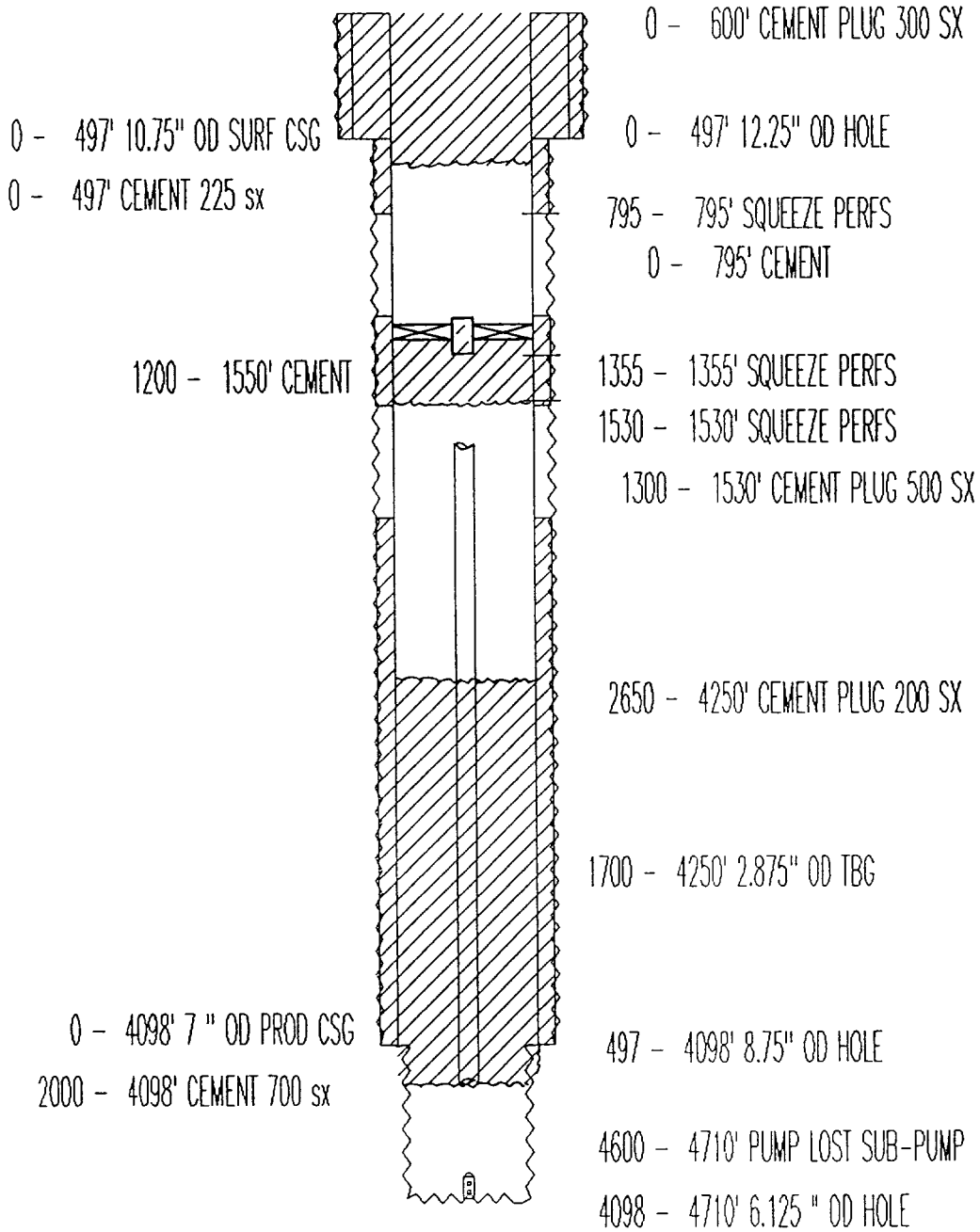


660 FNL & 1810 FWL
SEC 6, TWN 18 S, RANGE 35 E
ELEVATION: 3988 ES
COMPLETION DATE: 11-11-38

COMPLETION INTERVAL: 4099 - 4725 (GBSA)
Former Marathon Warn State A/C-2 #2

P&A: 12-19-90

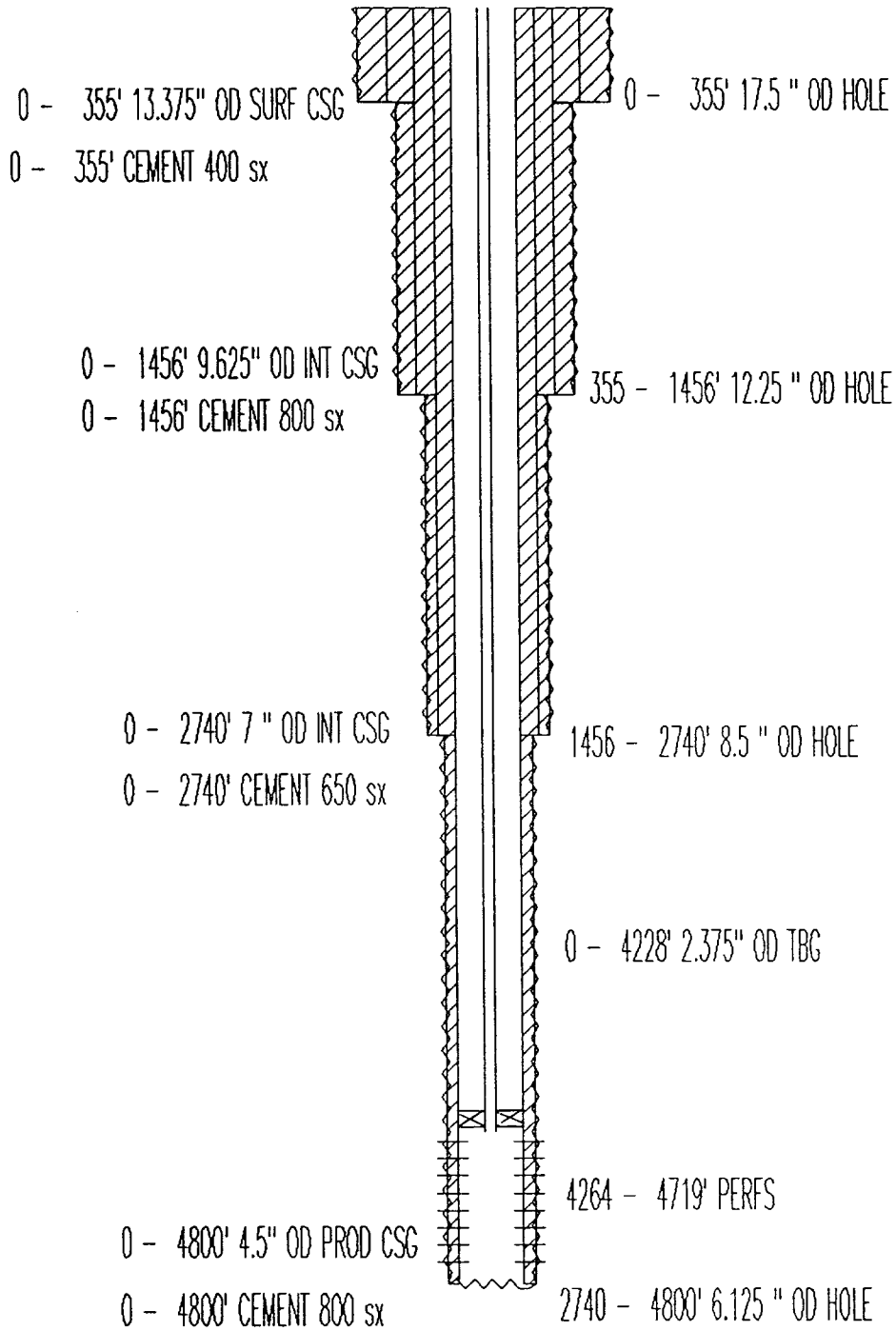
TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 98
API# 3002503075



660 FNL & 484 FWL
SEC 6 , TWN 18 S, RANGE 35 E
ELEVATION: 3995 ES
COMPLETION DATE: 09-28-38

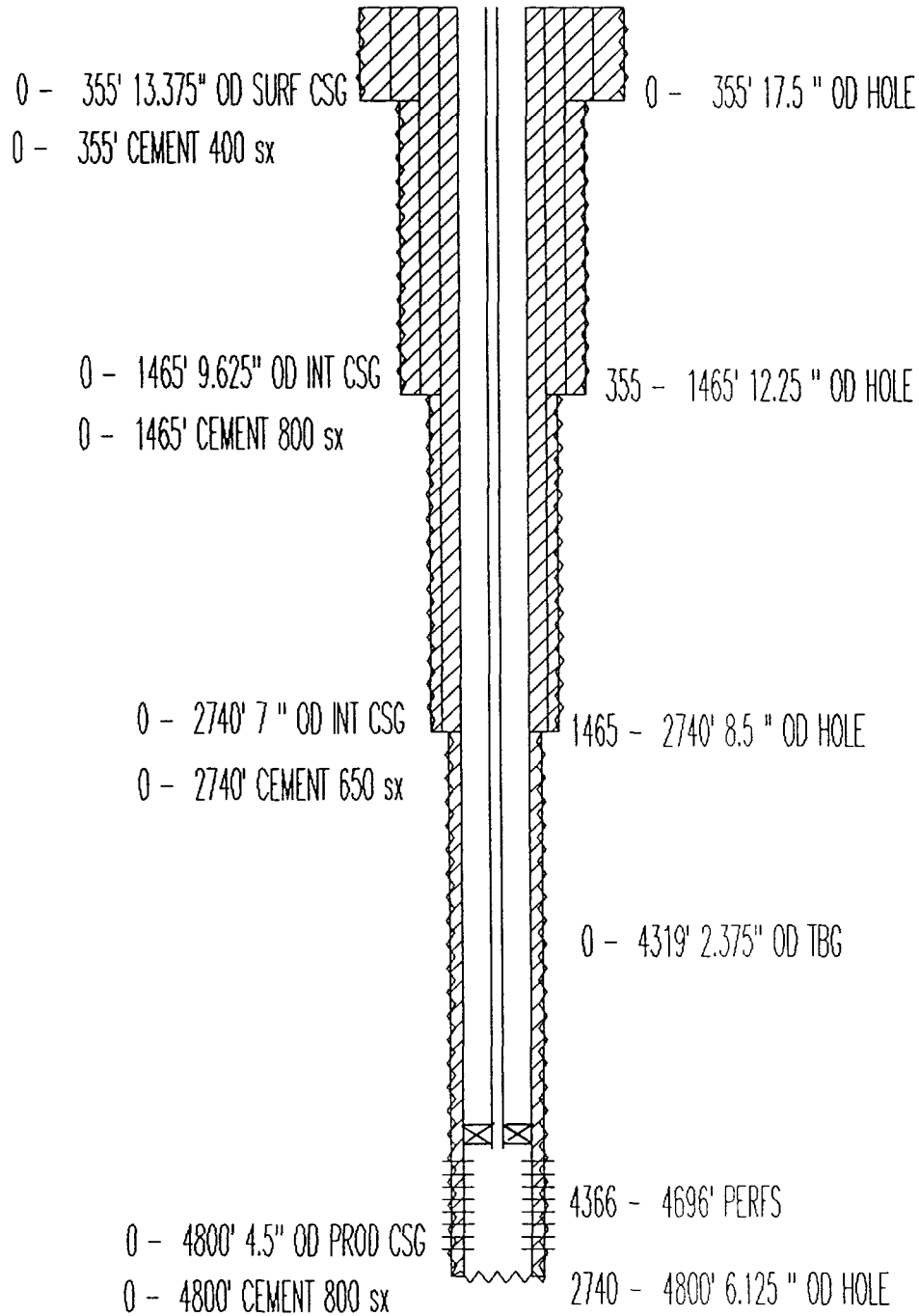
COMPLETION INTERVAL: 4089 - 4710 (GBSA)
Former Marathon Warn State A/C-2 #1

TEXACO E&P INC
CENTRAL VACUUM U NO. 100 WIW
API# 30025257110000



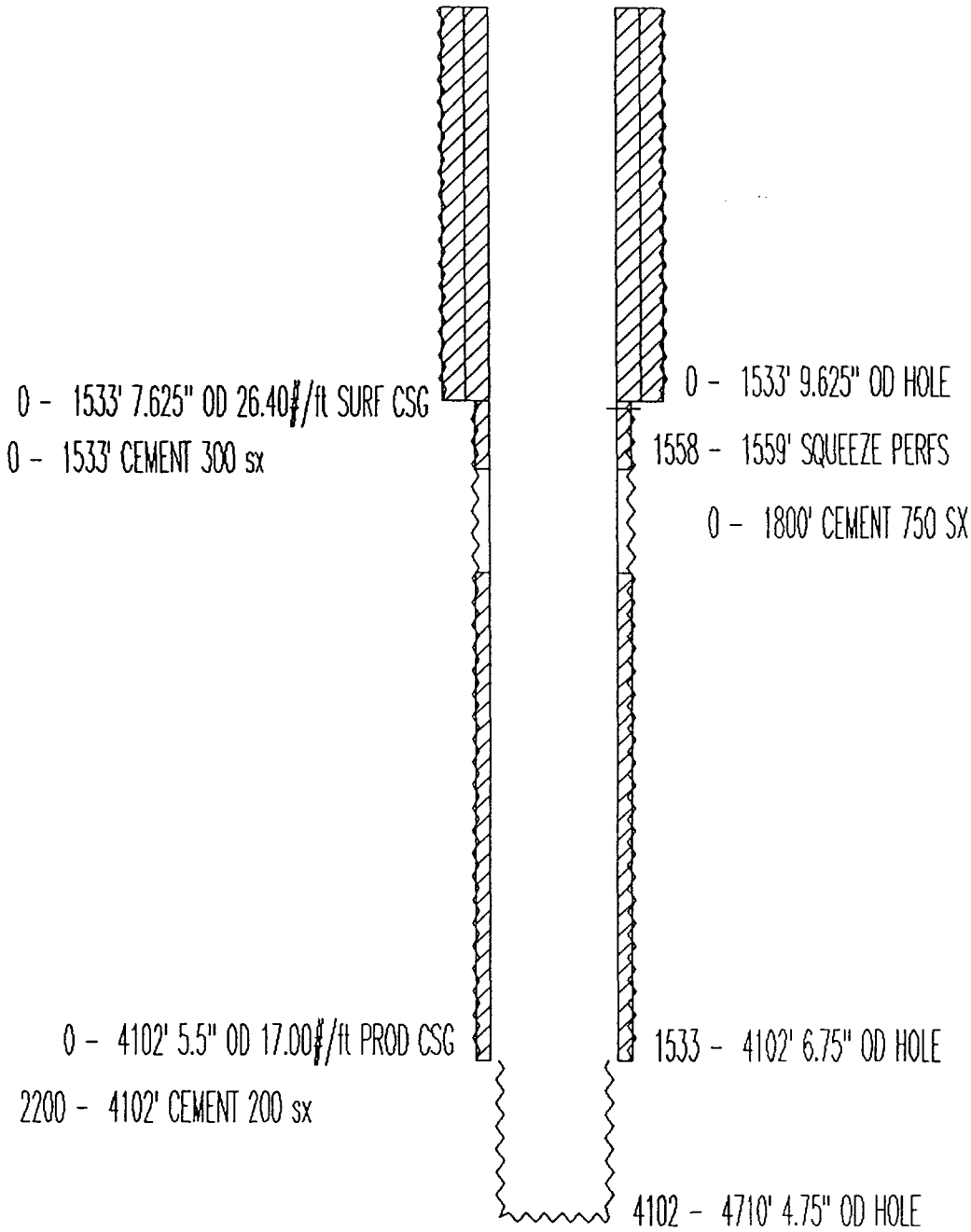
1372 FNL & 2544 FWL
SEC 6, TWN 18 S, RANGE 35 E
ELEVATION: 3972 GR
COMPLETION DATE: 05-26-79

TEXACO E&P INC
CENTRAL VACUUM U NO. 101 WIW
API# 30025257120000



1410 FNL & 1336 FEL
SEC 6, TWN 18 S, RANGE 35 E
ELEVATION: 3976 GR
COMPLETION DATE: 06-07-79

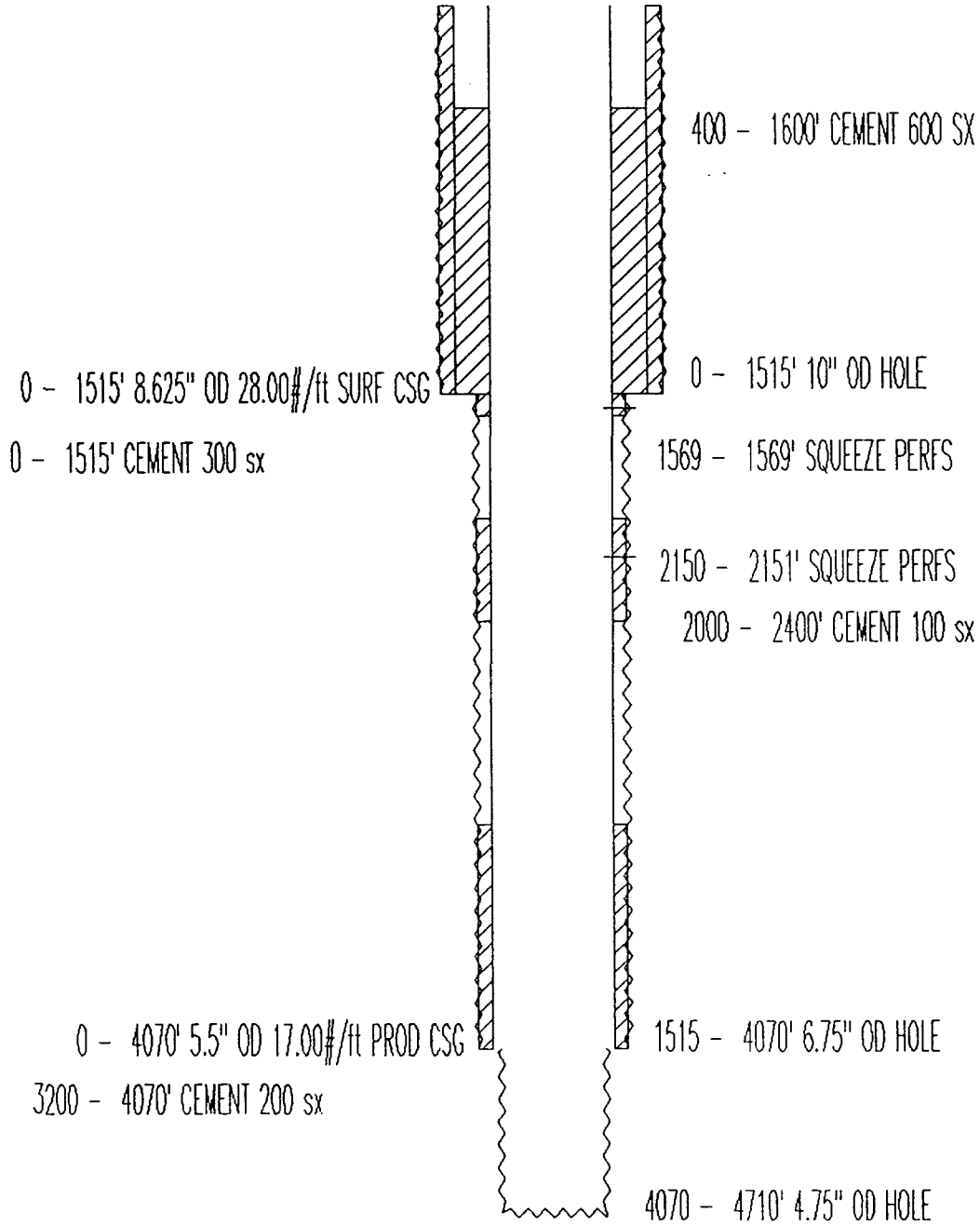
TEXACO E&P INC
CENTRAL VACUUM UNIT No. 102
API# 3002503090



1980 FNL & 660 FEL
SEC 6 , TWN 18 S, RANGE 35 E
ELEVATION: 3983 GR
COMPLETION DATE: 01-02-39

COMPLETION INTERVAL: 4102 - 4710 ()
Former Texaco NM "R" NCT-1 #3

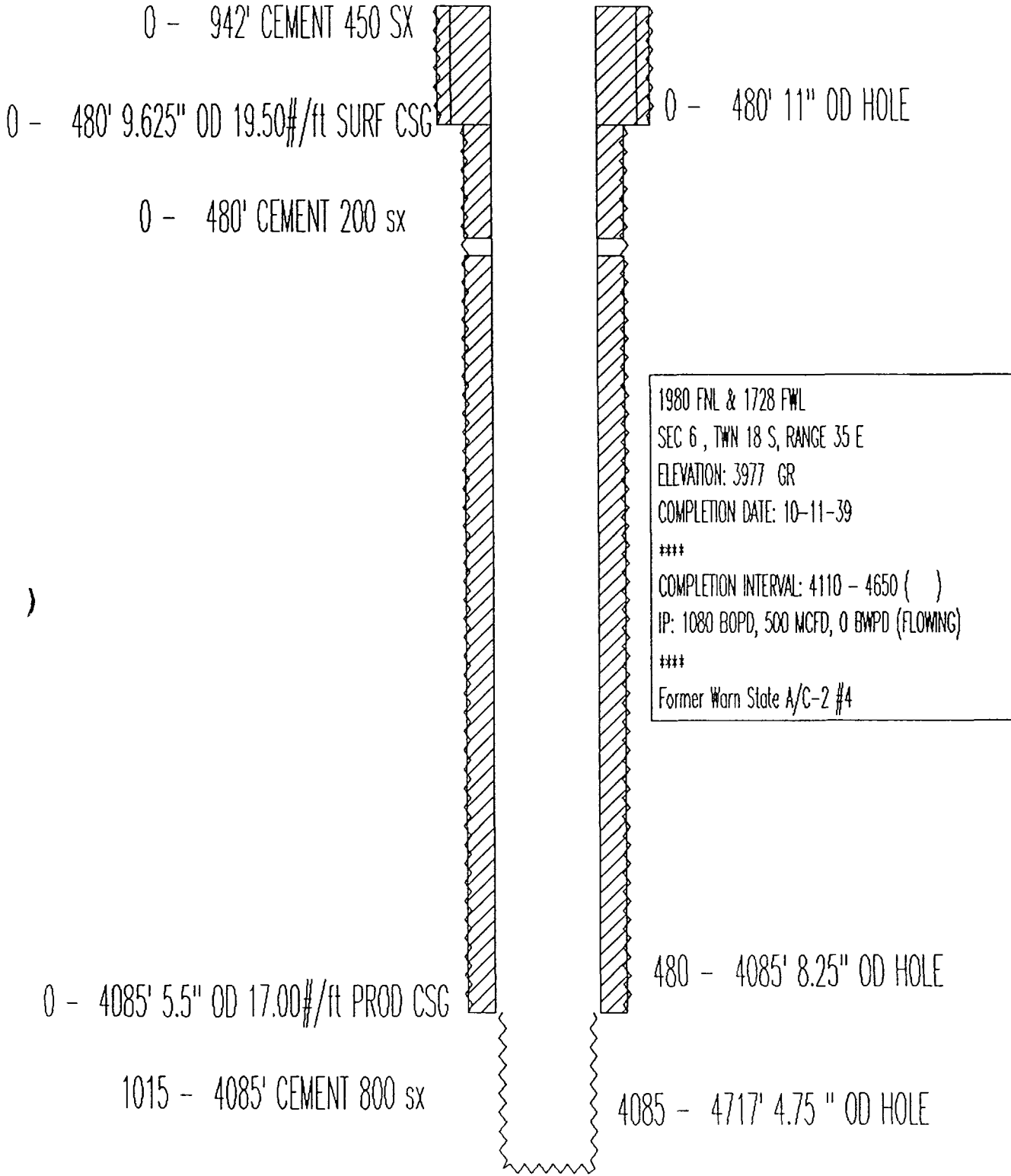
TEXACO E&P INC
CENTRAL VACUUM UNIT No. 103
API# 3002503091



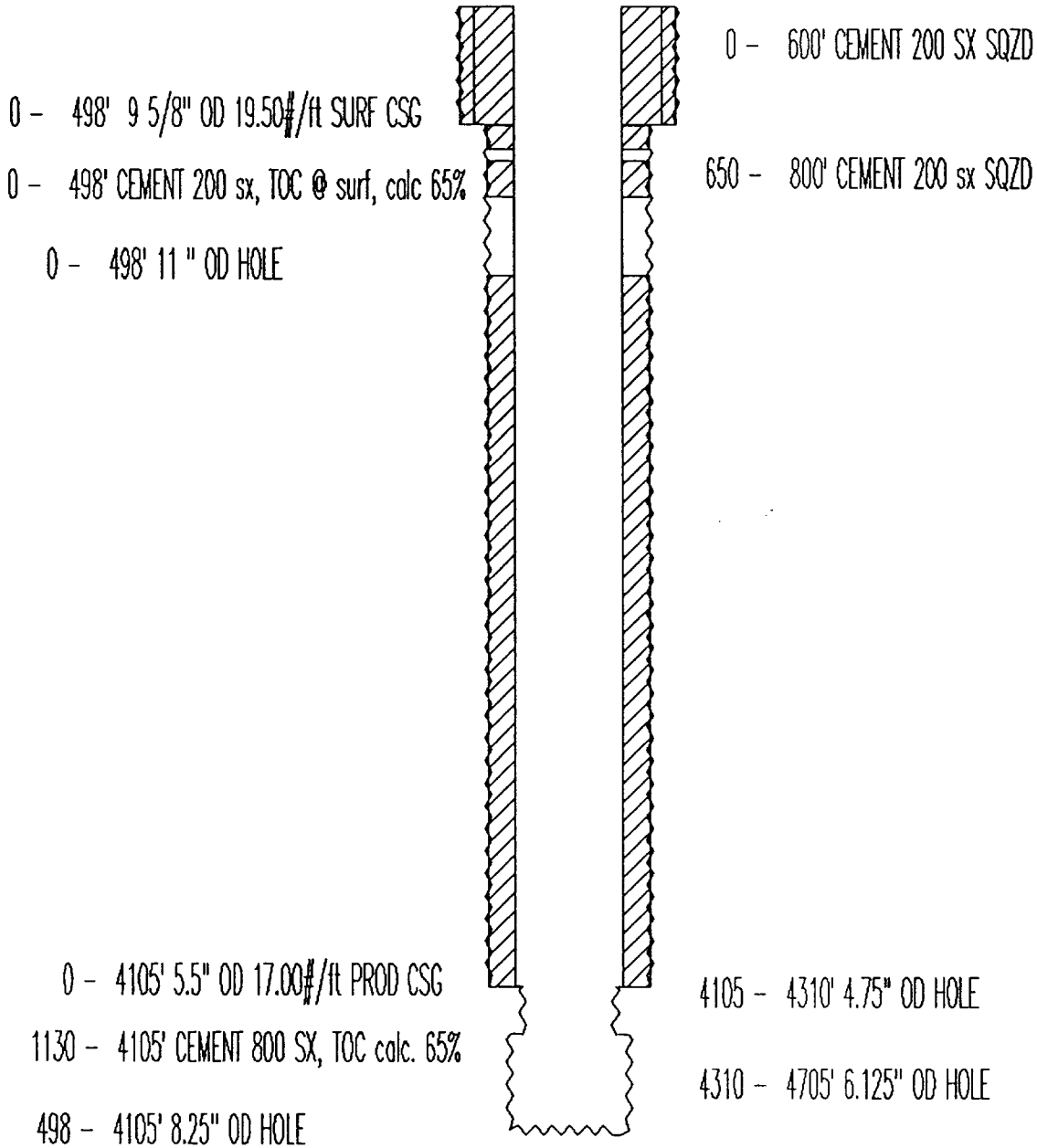
1980 FNL & 1980 FEL
SEC 6, TWN 18 S, RANGE 35 E
ELEVATION: 3978 GR
COMPLETION DATE: 11-05-39

COMPLETION INTERVAL: 4070 - 4710 ()
Former Texaco NM "R" NCT-1 #5

TEXACO E&P INC
CENTRAL VACUUM UNIT No. 104
API# 3002503078

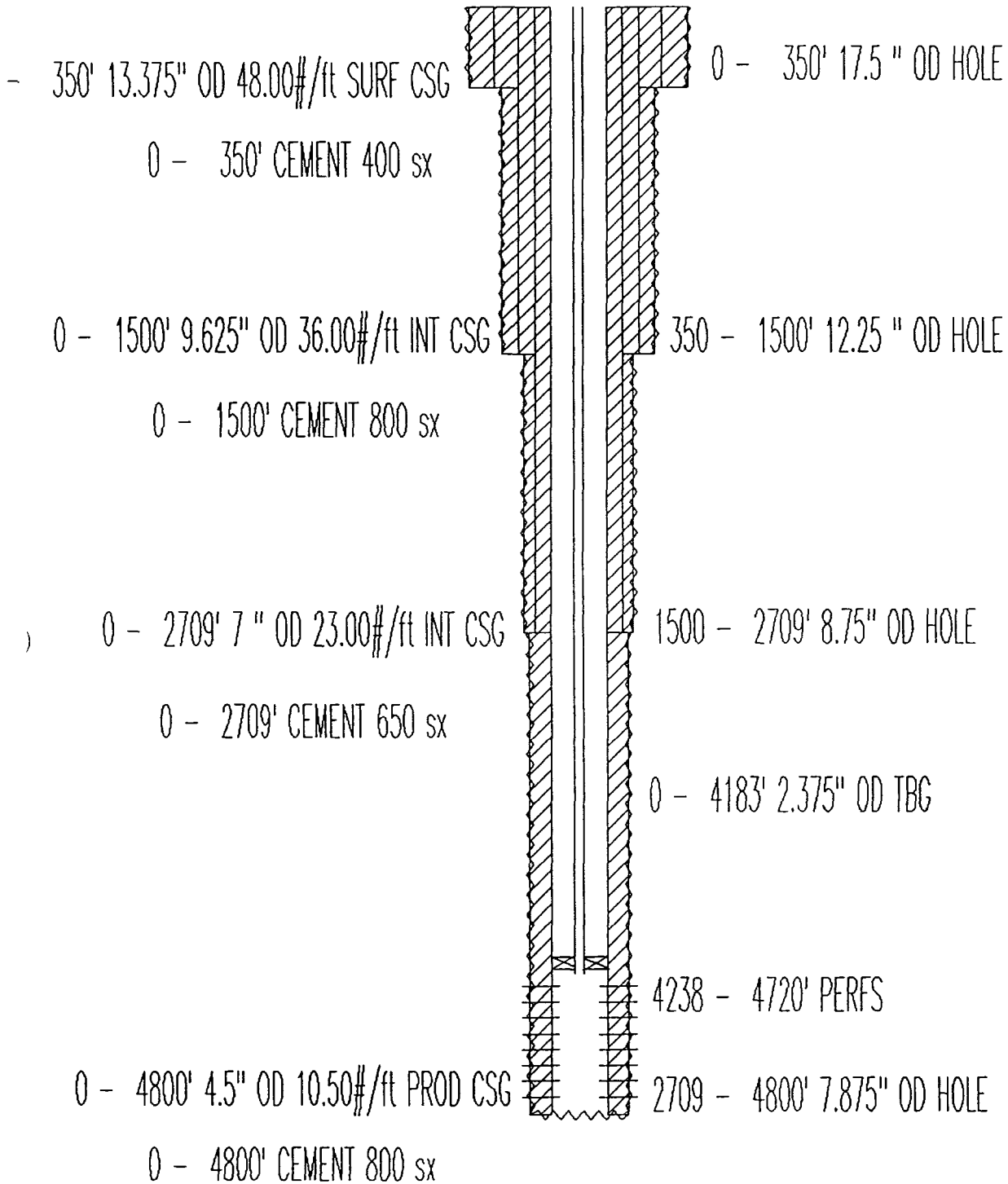


TEXACO E&P INC
 CENTRAL VACUUM UNIT No. 105
 API# 3002503077



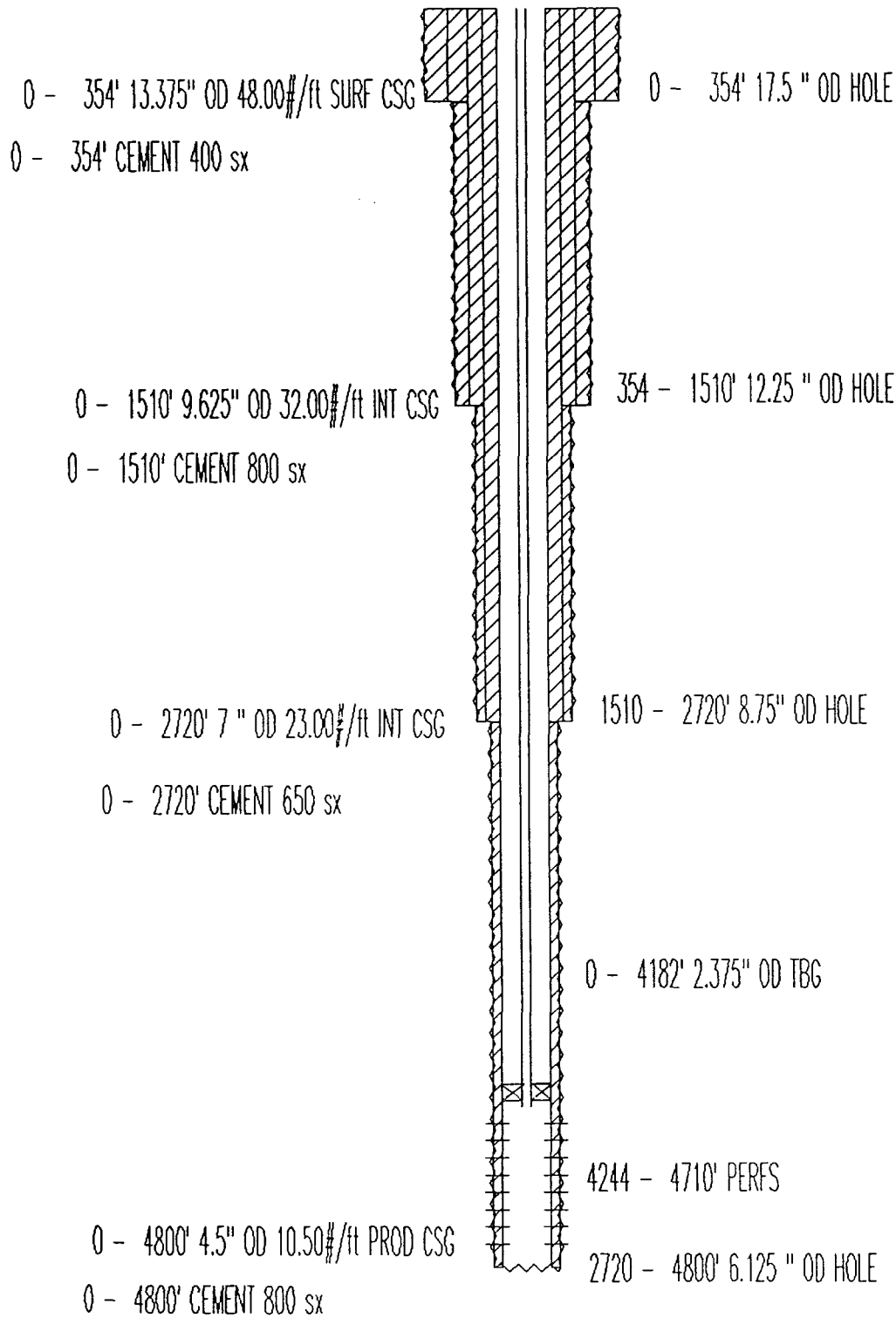
1980 FNL & 484 FWL
 SEC 6 , T11N 18 S, RANGE 35 E
 ELEVATION: 3981 ES
 COMPLETION DATE: 09-12-39
 COMPLETION INTERVAL: 4105 - 4705 (GBSA)
 FORMER WARM STATE A/C-2 #3

TEXACO INC
CENTRAL VACUUM U NO. WI-106
API# 3002525796



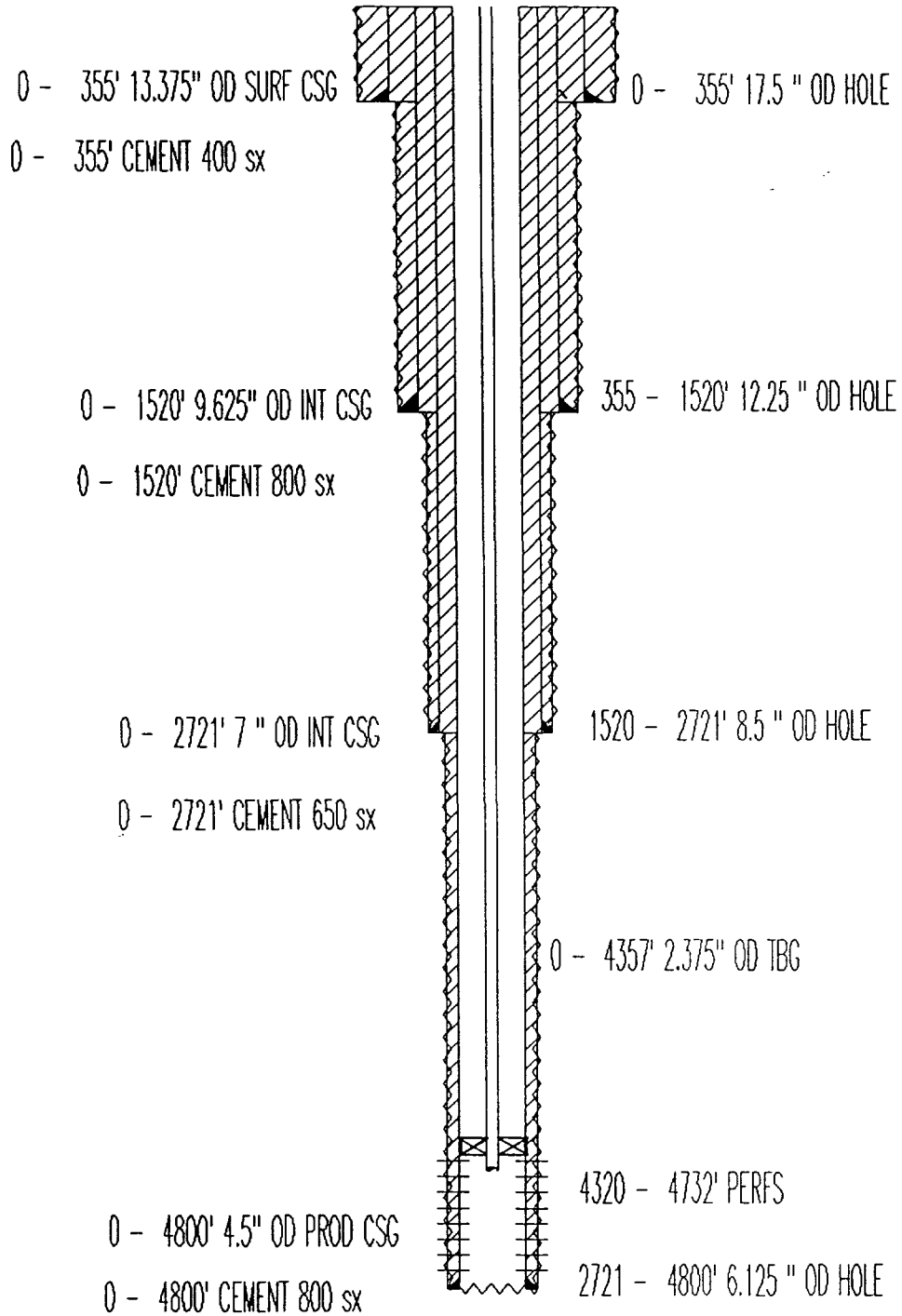
2520 FNL & 1040 FWL
SEC 6, TWN 18 S, RANGE 35 E
ELEVATION: 3972 GR
COMPLETION DATE: 02-28-78

TEXACO INC
CENTRAL VACUUM U NO. WI-107
API# 300252582



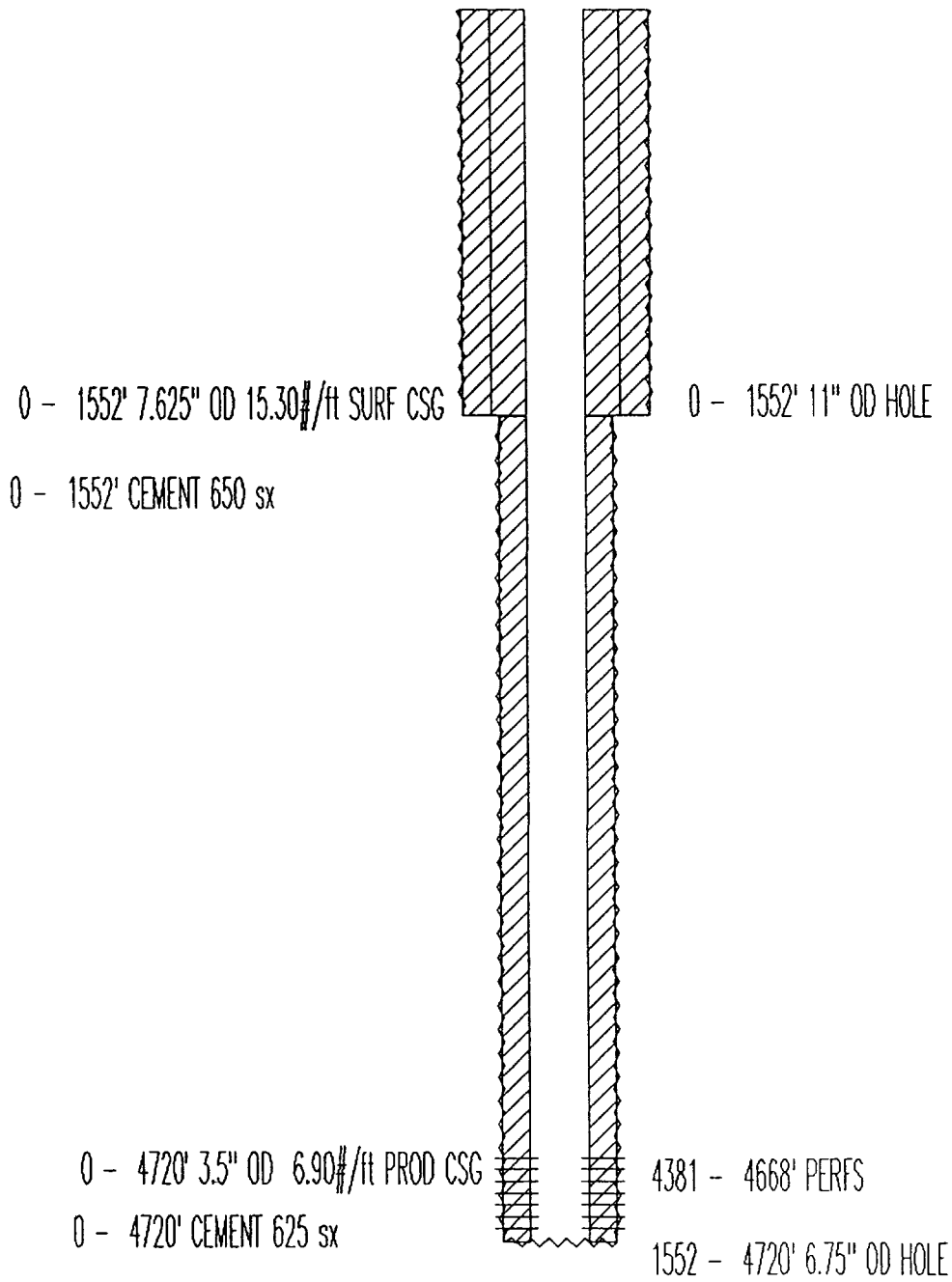
2450 FNL & 2632 FEL
SEC 6 , TWN 18 S, RANGE 35 E
ELEVATION: 3978 GR
COMPLETION DATE: 06-28-79

TEXACO INC
CENTRAL VACUUM U NO. WI-108
API# 3002525797



2630 FNL & 1480 FEL
SEC 6 , TWN 18 S, RANGE 35 E
ELEVATION: 3977 GR
COMPLETION DATE: 06-21-79

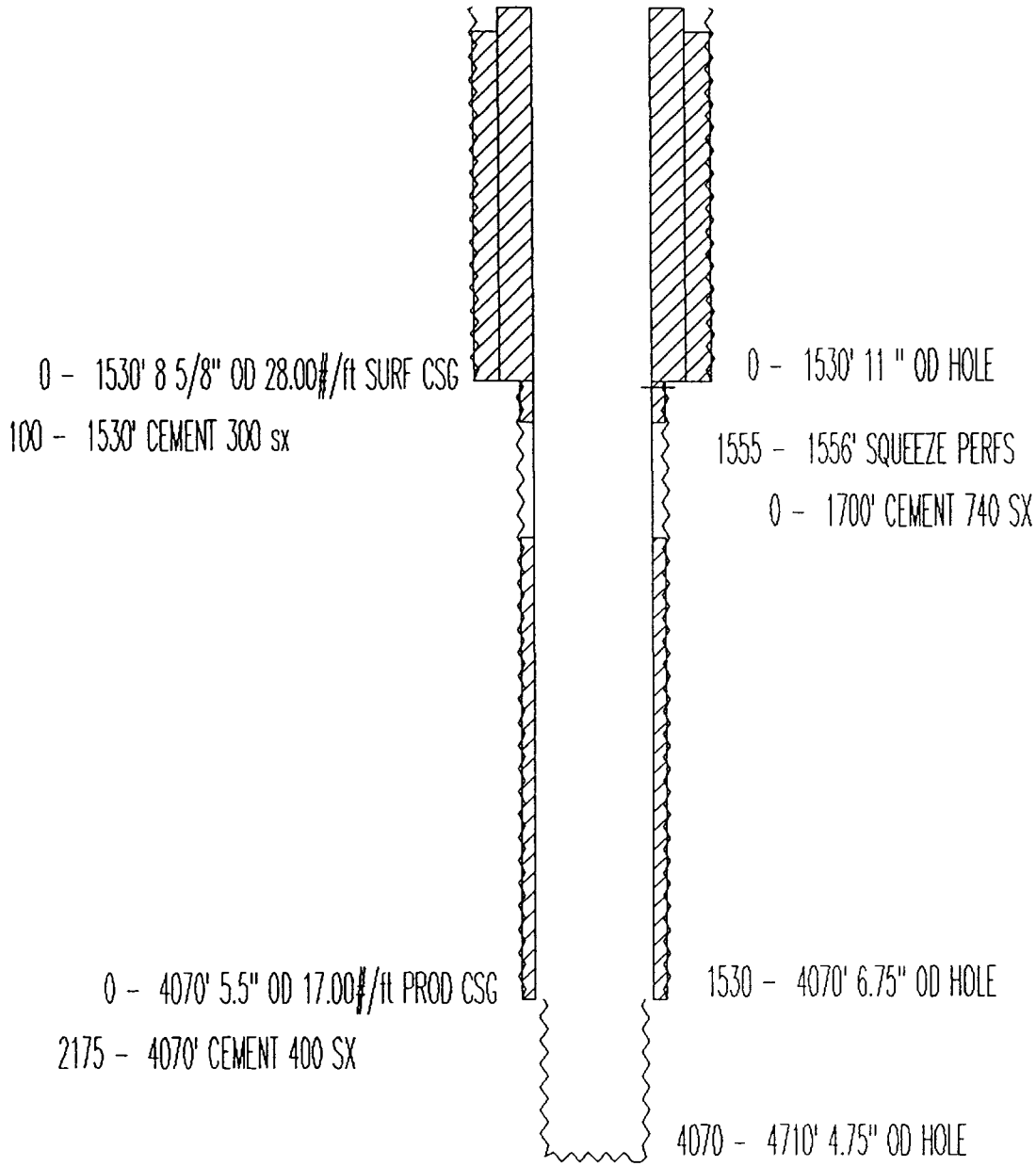
TEXACO INC
CENTRAL VACUUM UNIT No. 109
API# 3002520282



2310 FSL & 660 FEL
SEC 6, T18N 18 S, RANGE 35 E
ELEVATION: 3977 DF
COMPLETION DATE: 02-28-64

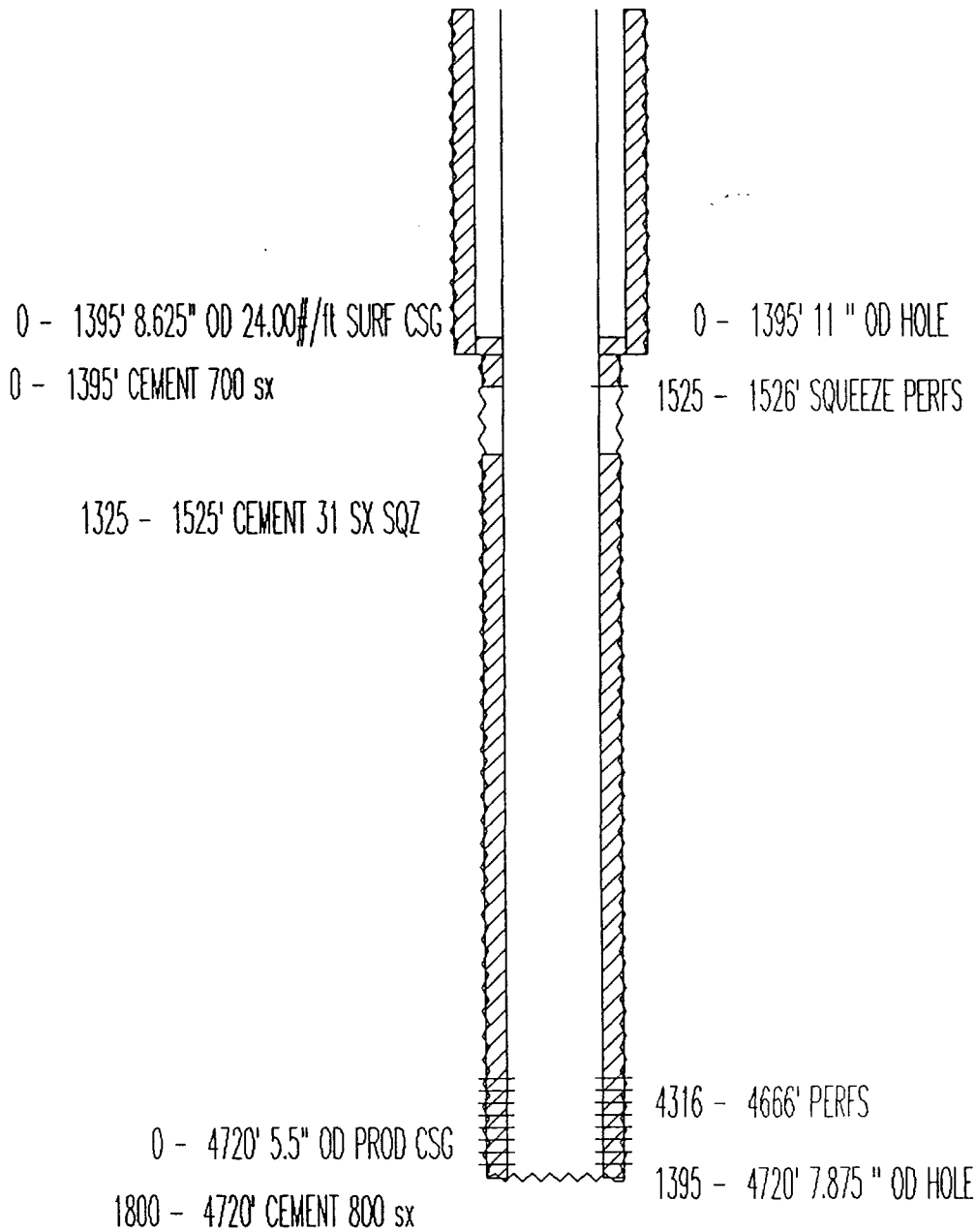
COMPLETION INTERVAL: 4381 - 4668
Former NM "AB" State No. 6

TEXACO E&P INC
CENTRAL VACUUM UNIT No. 110
API# 3002503084



1980 FSL & 2310 FEL
SEC 6, T11N 18 S, RANGE 35 E
ELEVATION: 3987 ES
COMPLETION DATE: 05-31-40
COMPLETION INTERVAL: 4070 - 4710
Former Texaco "AB" State No. 1

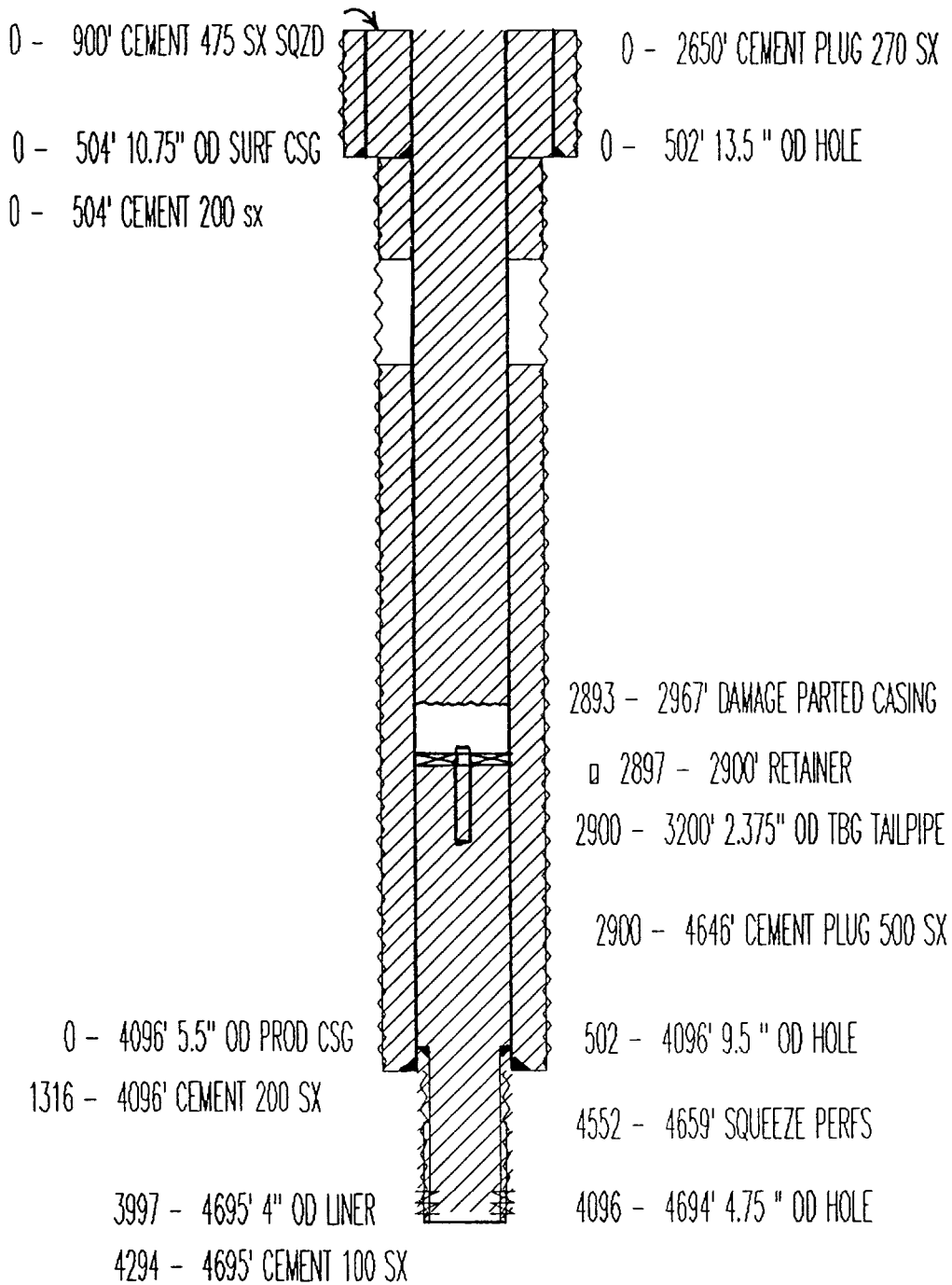
TEXACO E&P INC.
CENTRAL VACUUM U. No. 111
API# 3002524754



2310 FSL & 1750 FWL
SEC 6 , TWN 18 S, RANGE 35 E
ELEVATION: 3979 GR
COMPLETION DATE: 06-07-74

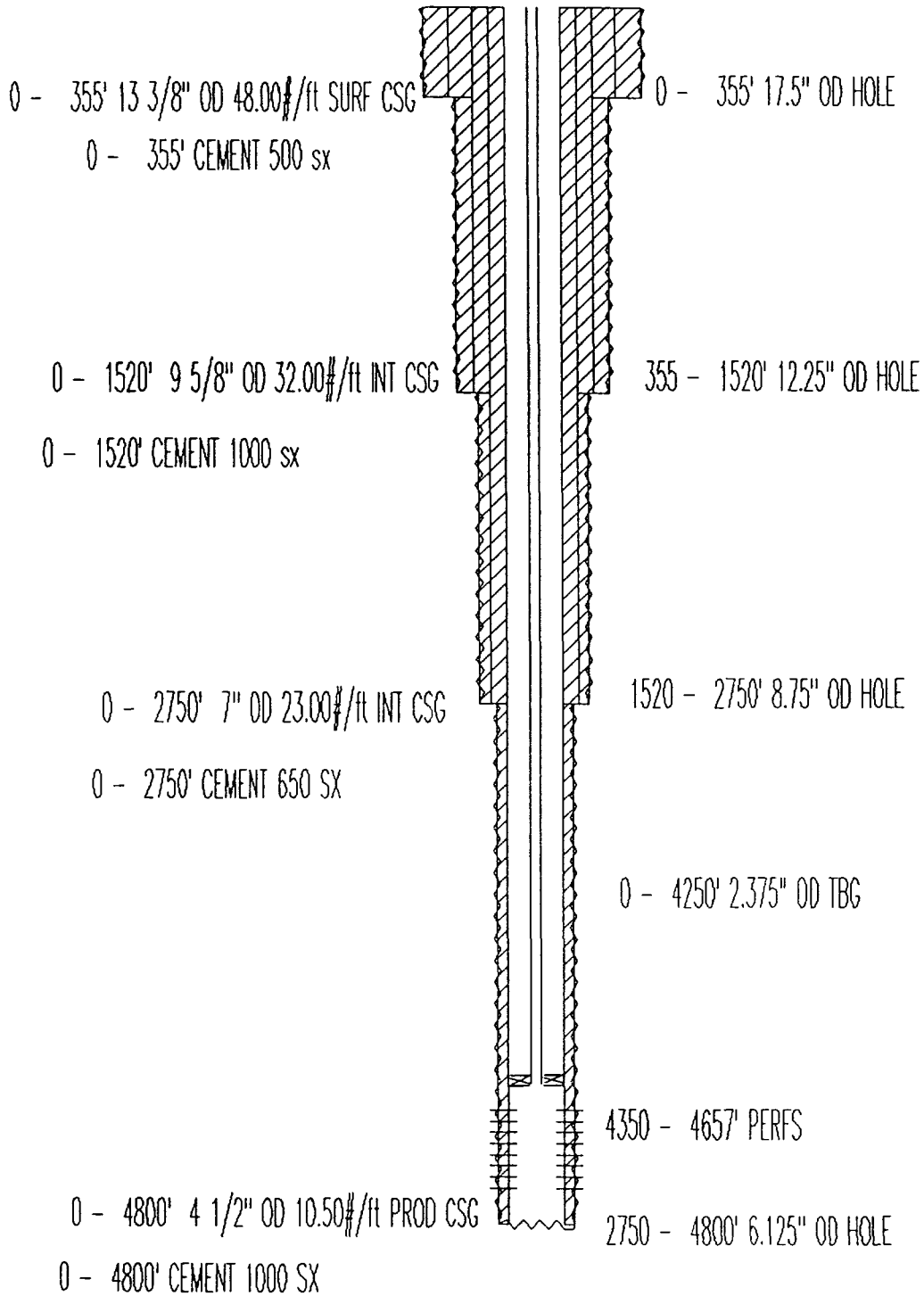
COMPLETION INTERVAL: 4447 - 4604 (SADR)
Former Marathon Warn State A/C-2 #17

TEXACO E&P INC
 CENTRAL VACUUM U. No. 112 P&A
 API# 3002503079



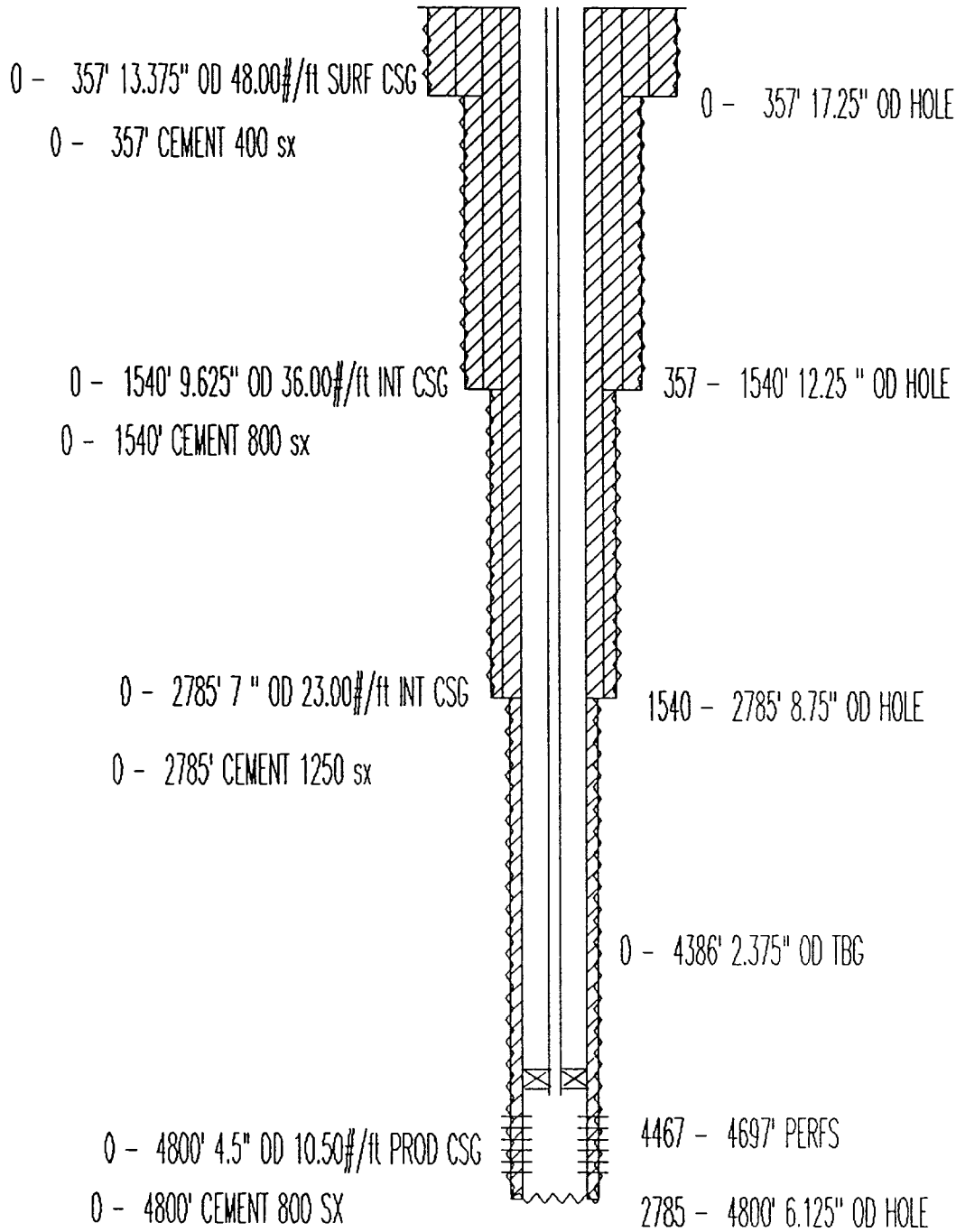
2310 FSL & 330 FWL
 SEC 6, TWN 18 S, RANGE 35 E
 ELEVATION: 3994 ES
 COMPLETION DATE: 03-18-40
 P&A DATE: 11-17-80
 Former Marathon Worn State A/C-2 #5

TEXACO INC
 CENTRAL VACUUM U. No. 113 WIW
 API# 300252528



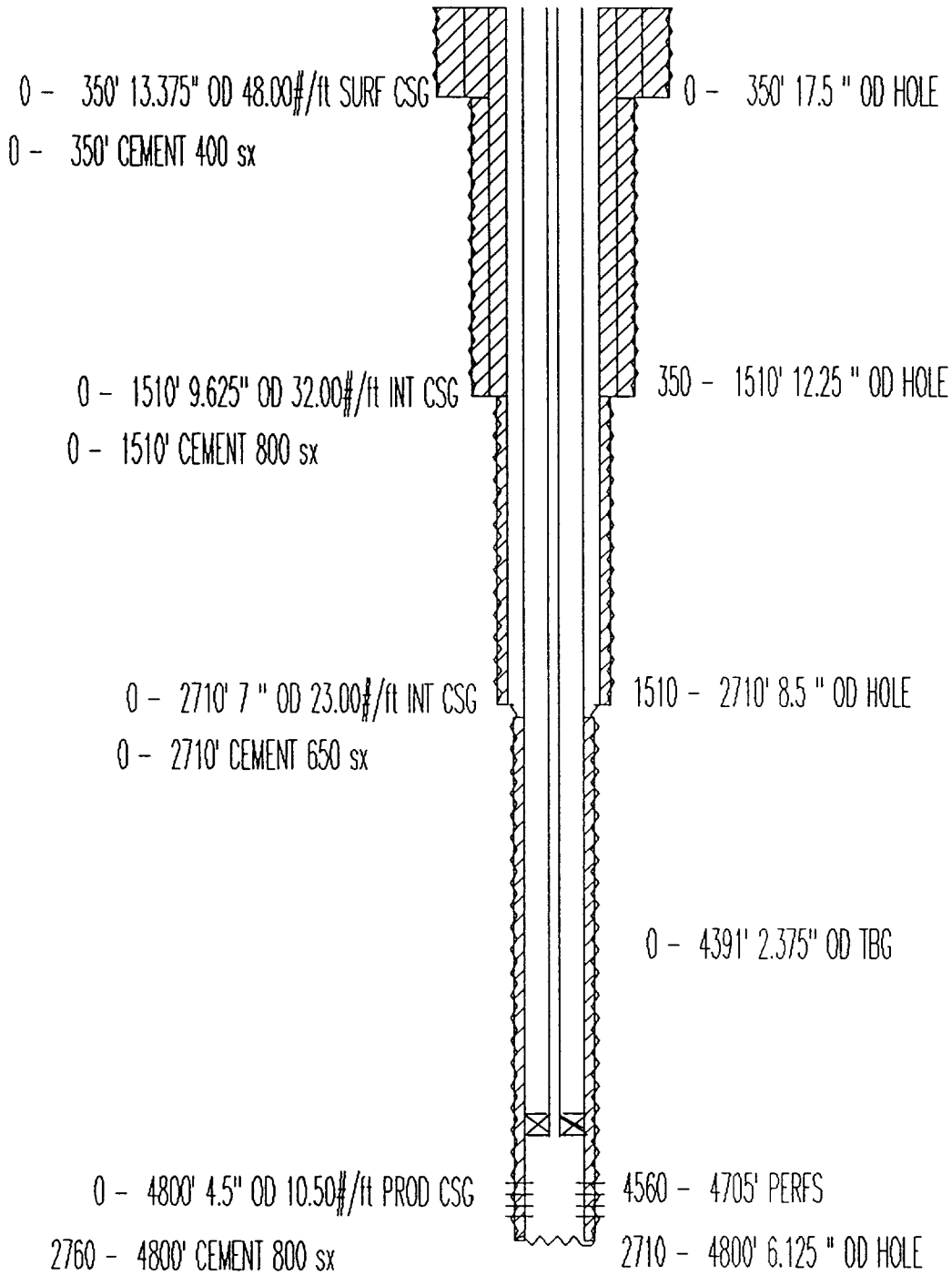
1620 FSL & 1100 FWL
 SEC 6 , T11N 18 S, RANGE 35 E
 ELEVATION: 3983 GR
 COMPLETION DATE: 08-01-79

TEXACO E&P INC
 CENTRAL VACUUM U. No. 114 WIW
 API# 3002525799



1460 FSL & 2100 FWL
 SEC 6, TWN 18 S, RANGE 35 E
 ELEVATION: 3980 GR
 COMPLETION DATE: 03-23-79

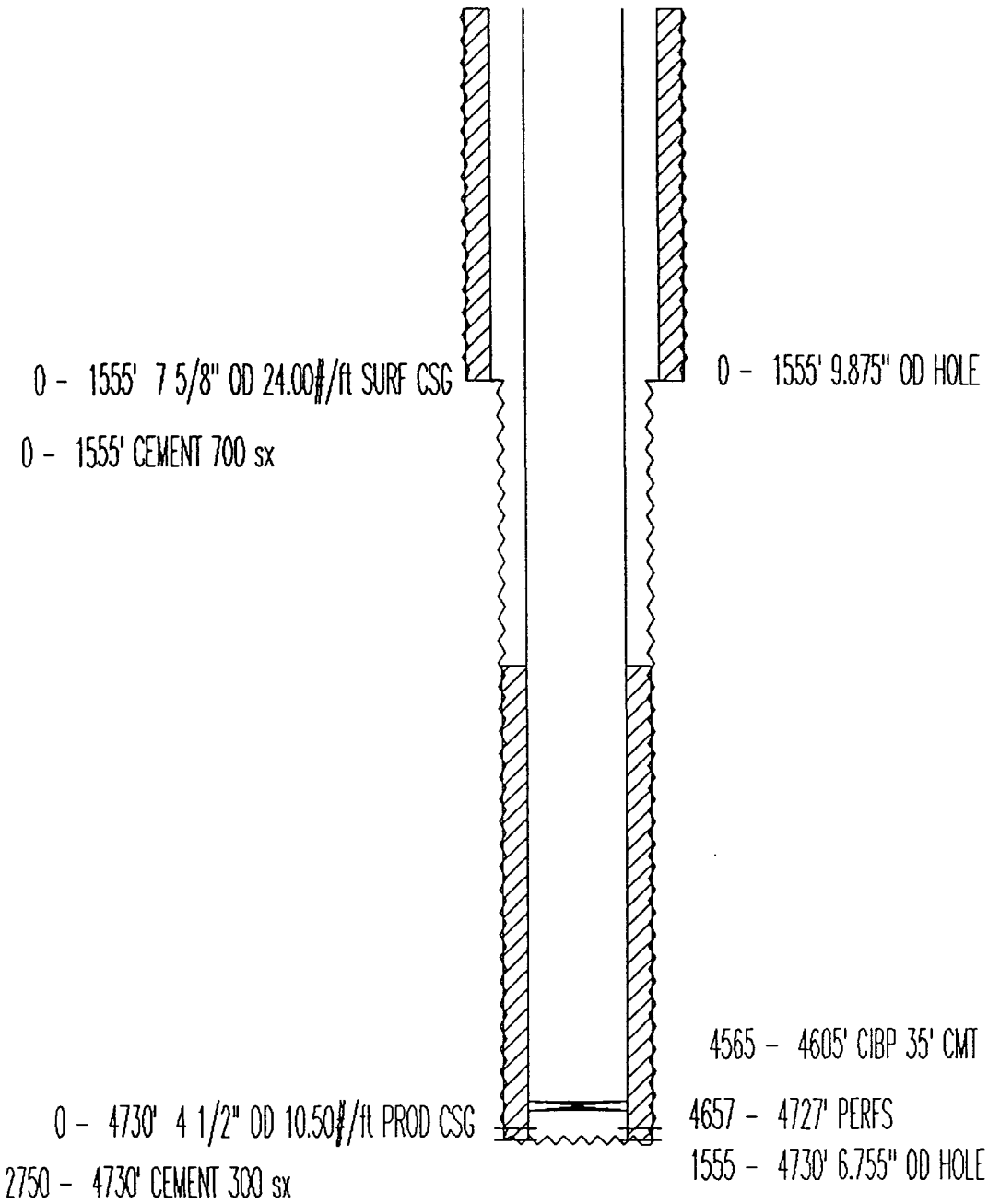
TEXACO INC
 CENTRAL VACUUM U NO. 115 WW
 API# 3002525800



1600 FSL & 1500 FEL
 SEC 6, TWN 18 S, RANGE 35 E
 ELEVATION: 3971 GR
 COMPLETION DATE: 07-16-79

Temp. Abandoned: 11-12-94

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 116
API# 30 025 21619

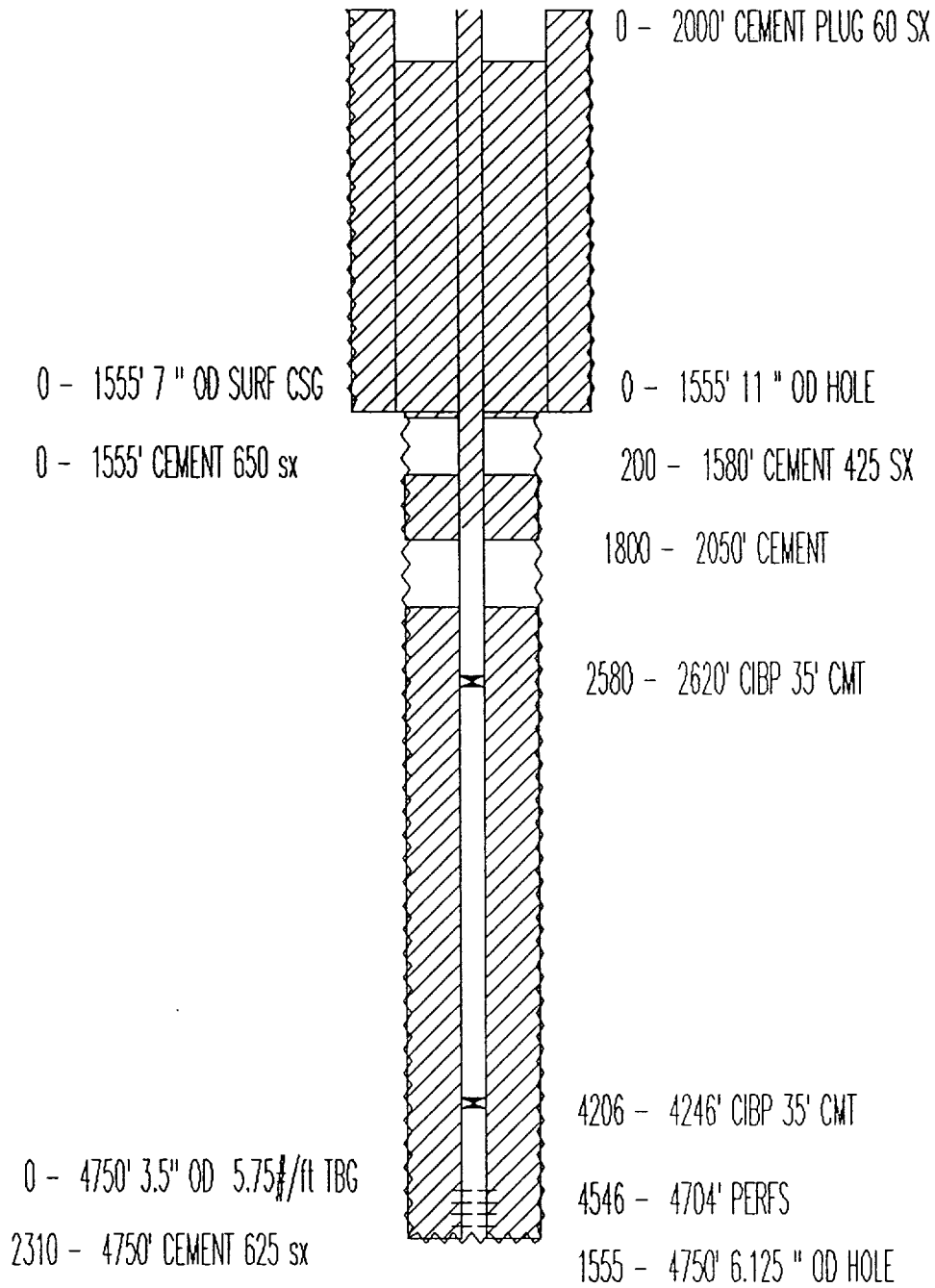


990 FSL & 870 FEL
SEC 6, T14N 18 S, RANGE 35 E
ELEVATION: 3977 ES
COMPLETION DATE: 02-24-66

COMPLETION INTERVAL: 4637 - 4705 (GBSA)
Former Texaco NM "AB" State No. 8

P&A: 9-11-90

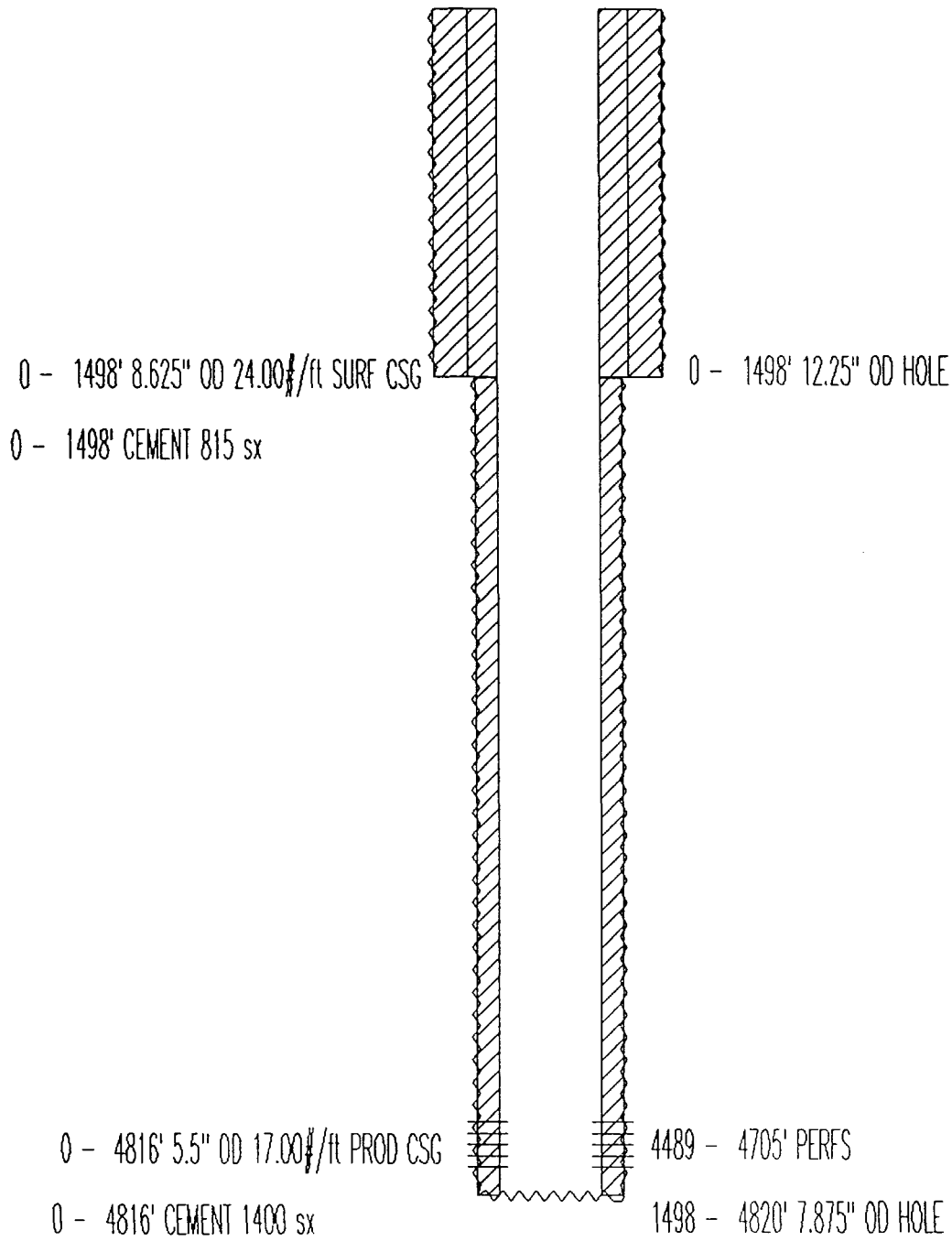
TEXACO INC
CENTRAL VACUUM UNIT No. 117
API# 30025209540000



990 FSL & 2310 FEL
SEC 6 , T11N 18 S, RANGE 35 E
ELEVATION: 3980 ES
COMPLETION DATE: 08-09-64

COMPLETION INTERVAL: 4546 - 4704 (SADR)
Former Texaco NM "AB" State #7

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 118
API# 3002522451

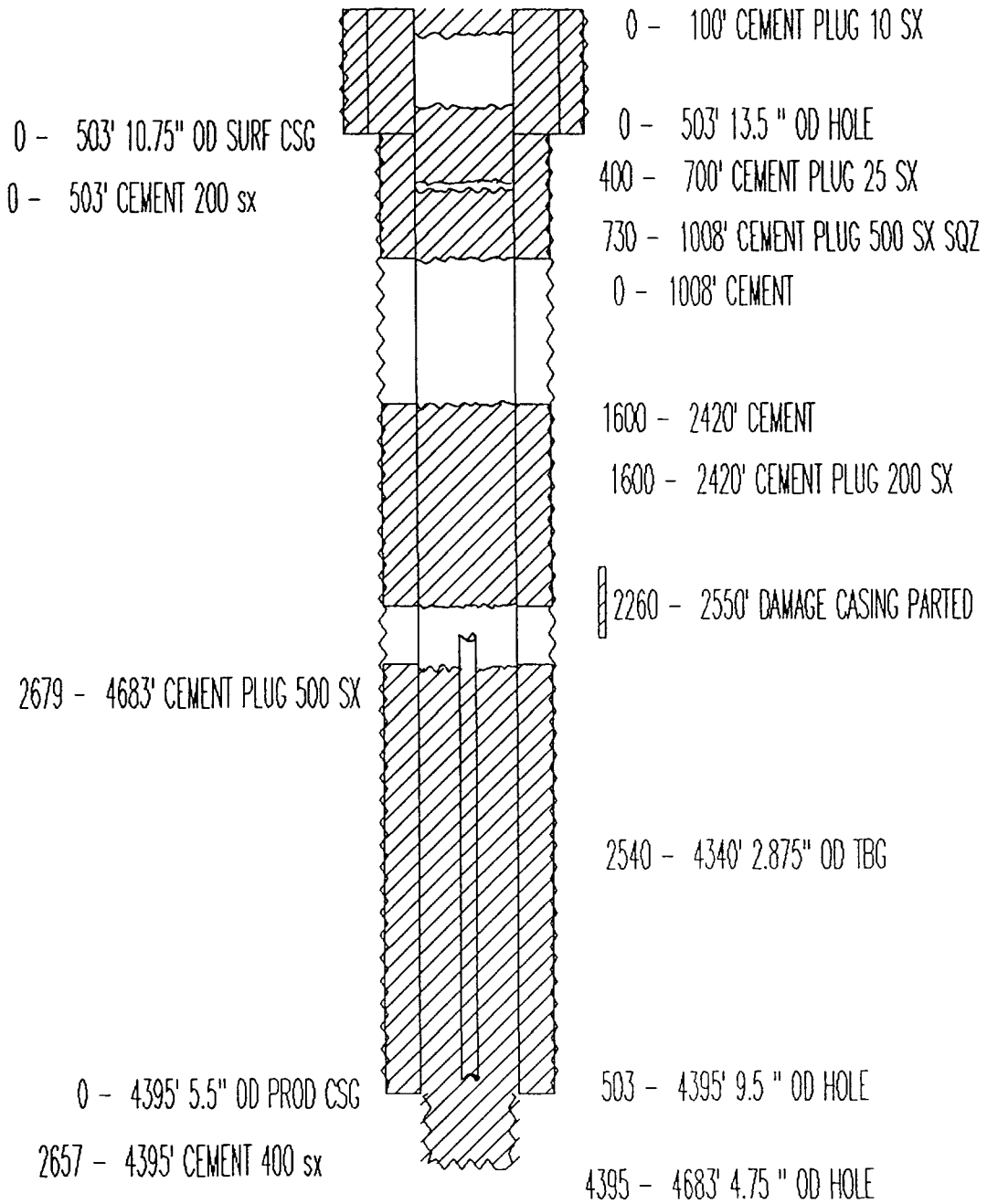


990 FSL & 1650 FWL
SEC 6 , T11N 18 S, RANGE 35 E
ELEVATION: 3977 CR
COMPLETION DATE: 04-03-68

COMPLETION INTERVAL: 4489 - 4705
Former Marathon Worn State A/C-2 #8

P&A: 6-02-80

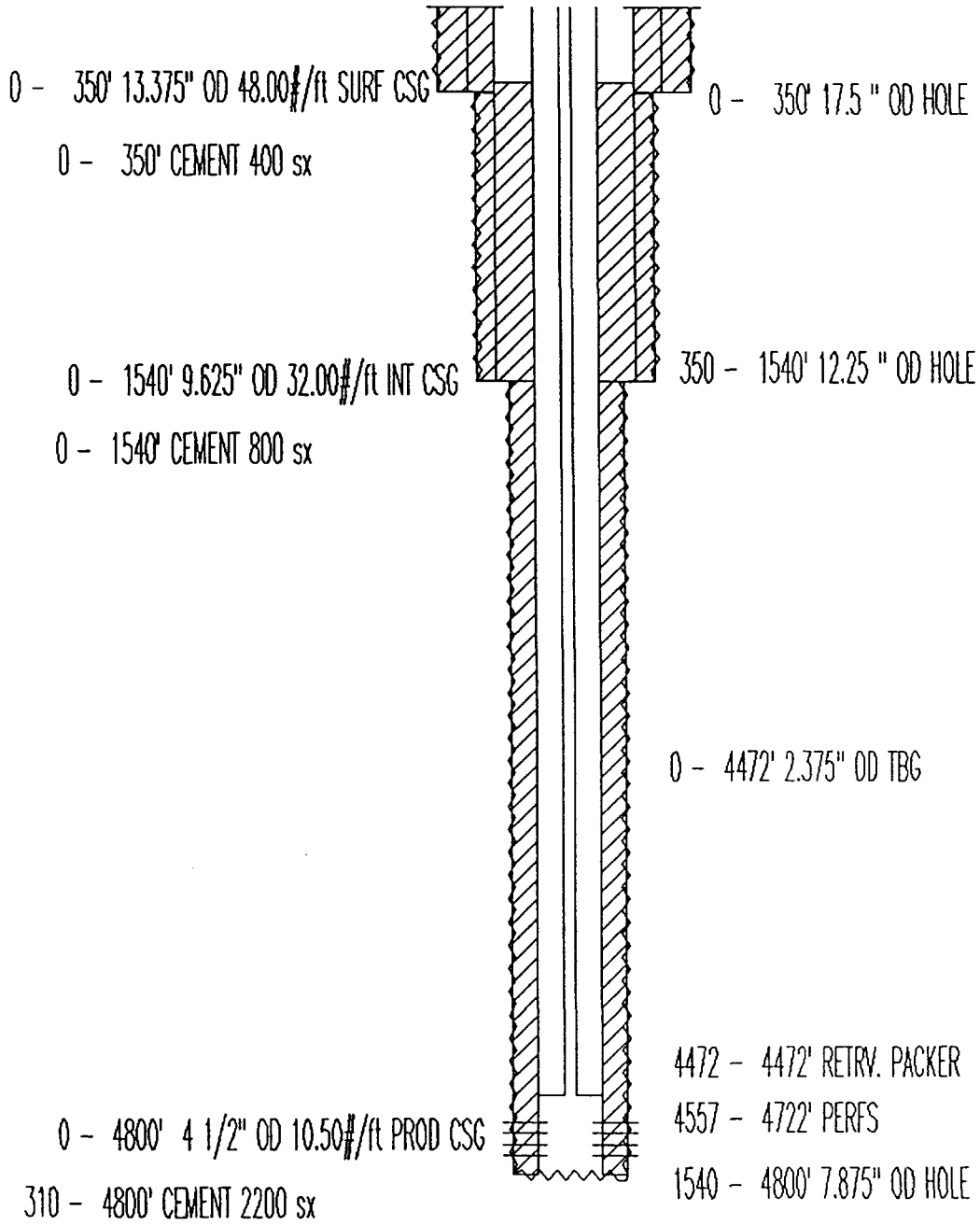
TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 119
API# 30025030810000



660 FSL & 660 FWL
SEC 6 , T14N 18 S, RANGE 35 E
ELEVATION: 3992 ES
COMPLETION DATE: 00-25-44

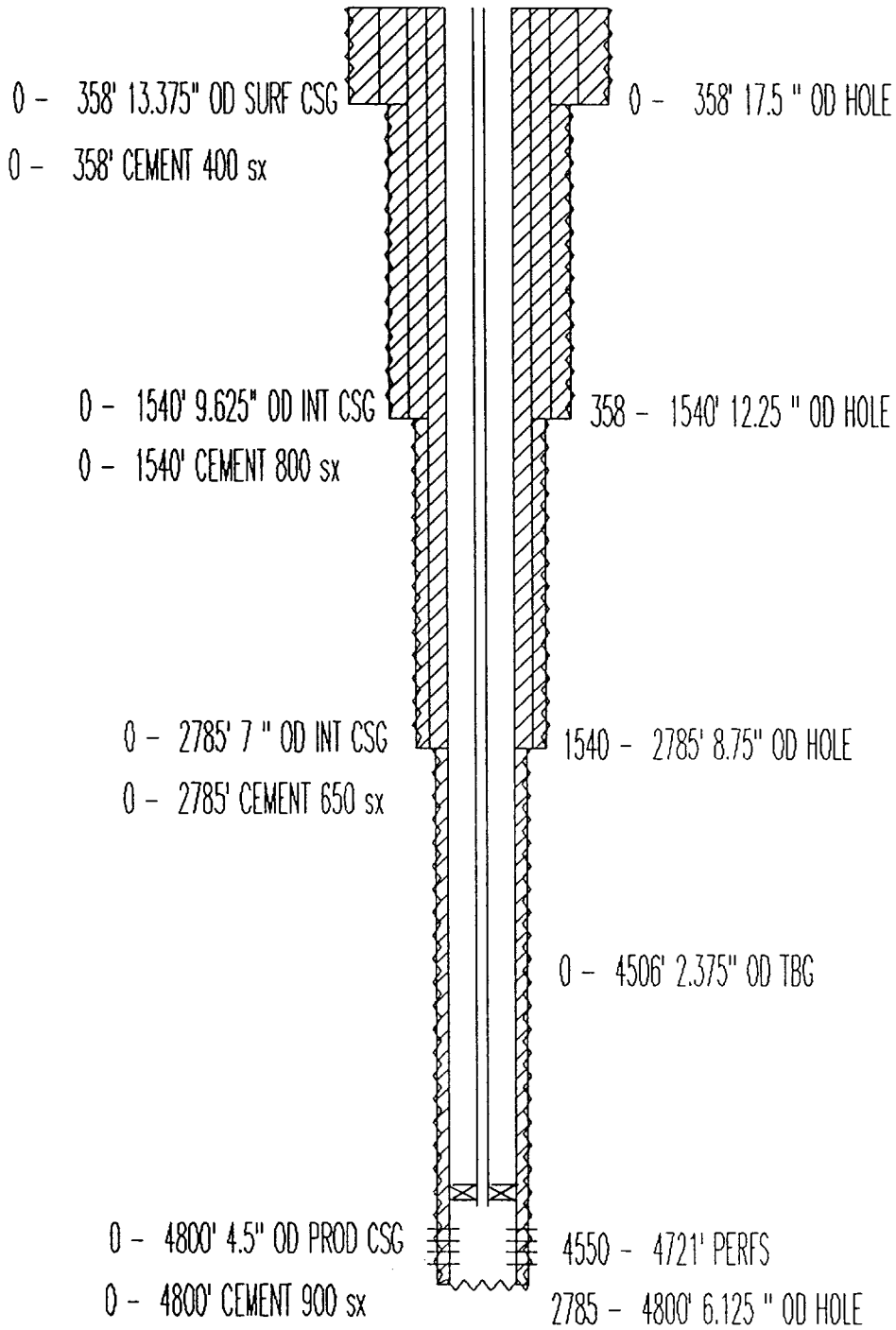
COMPLETION INTERVAL: 4395 - 4683
Former Marathon Warn State A/C-2 /7

TEXACO E&P INC
CENTRAL VACUUM U NO. 120 WIW
API# 30025258010000



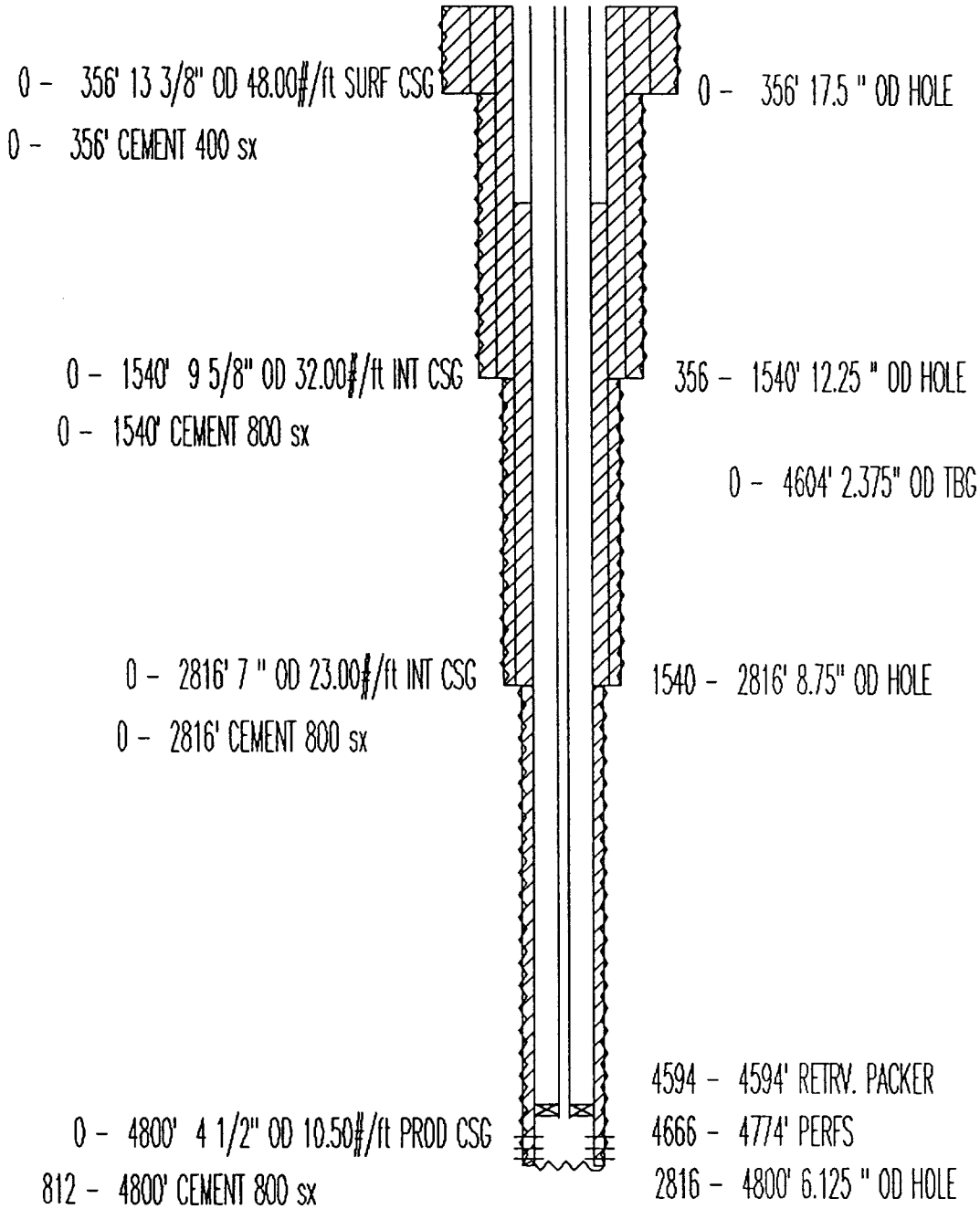
60 FNL & 1100 FWL
SEC 7, T4N 18 S, RANGE 35 E
ELEVATION: 3973 GR
COMPLETION DATE: 10-03-79

TEXACO E&P INC
CENTRAL VAC UNIT NO. 121 WW
API# 30025258020000



400 FSL & 2380 FWL
SEC 6, TWN 18 S, RANGE 35 E
ELEVATION: 3973 GR
COMPLETION DATE: 08-23-79

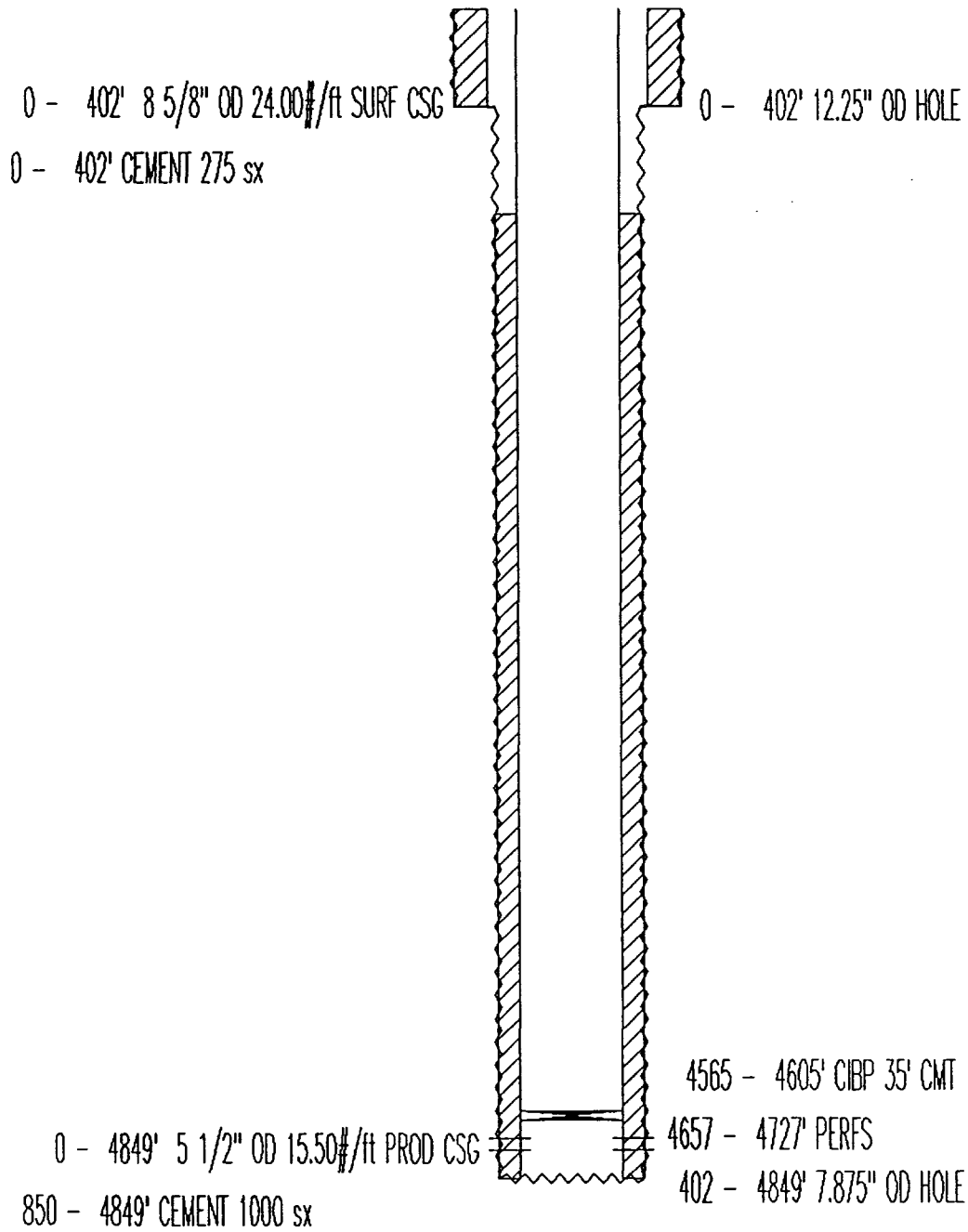
TEXACO E&P INC
CENTRAL VAC UNIT NO. 122 WIW
API# 30 025 25821



340 FSL & 1580 FEL
SEC 6, T1N 18 S, RANGE 35 E
ELEVATION: 3970 GR
COMPLETION DATE: 09-06-79

Temp. Abandoned: 10-26-94

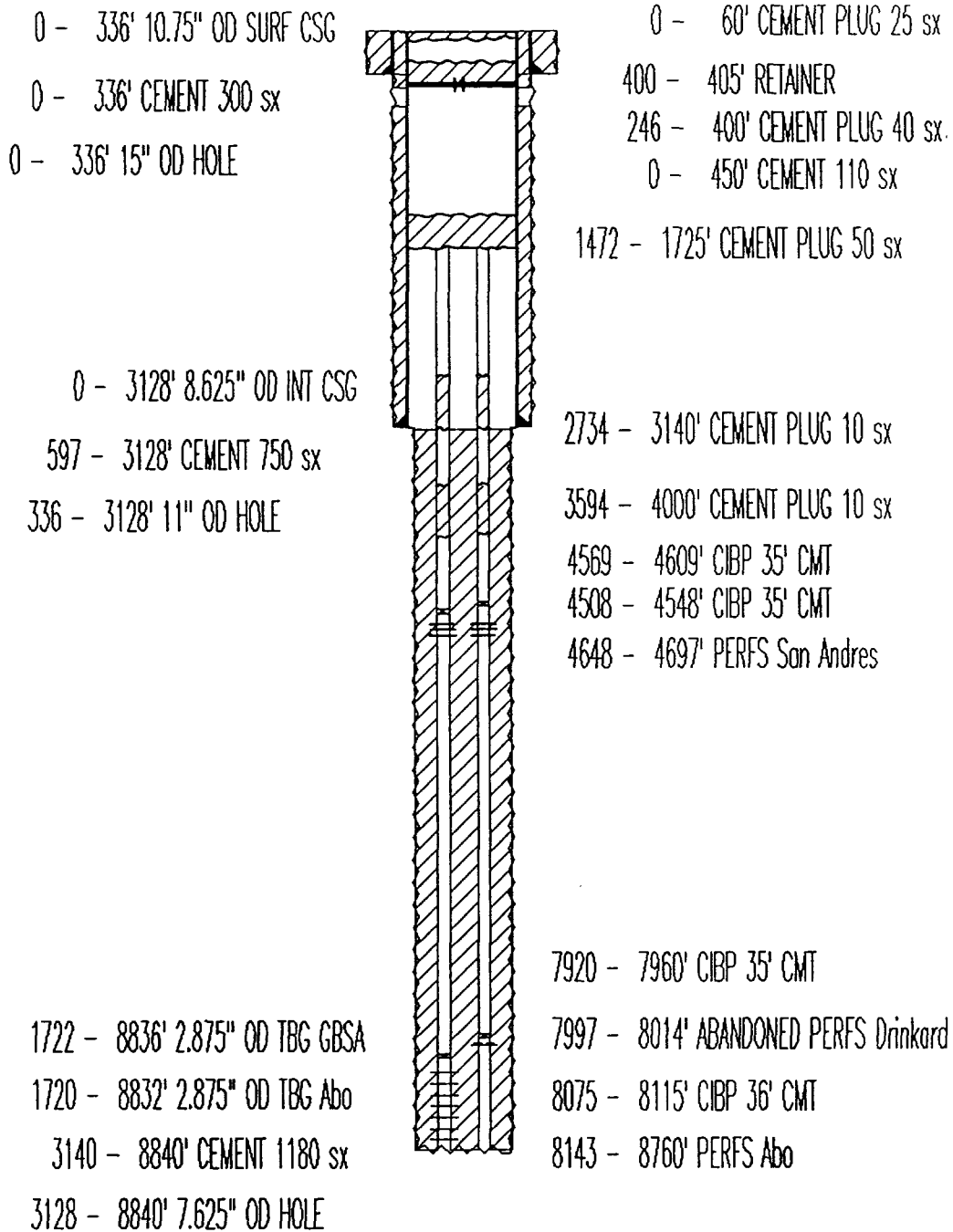
TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 123
API# 3002523399



330 FNL & 2310 FEL
SEC 7, TWN 18 S, RANGE 35 E
ELEVATION: 3972 ES
COMPLETION DATE: 02-04-70

COMPLETION INTERVAL: 4657 - 4727 (GBSA)
Former Texaco State "AN" No. 11

TEXACO E&P INC
 CENTRAL VACUUM UNIT NO. 124
 API# 30 025 03099



330 FNL & 1904 FWL
 SEC 7 , TWN 18 S, RANGE 35 E
 ELEVATION: 3986 DF
 COMPLETION DATE: 03-07-62

 COMPLETION INTERVAL: 8143 - 8760 (ABRF)
 SECOND CMPL INTRVL: 4648 - 4697 (GBSA)
 Dual w/ Texaco NM "R" State NCT-4 #1

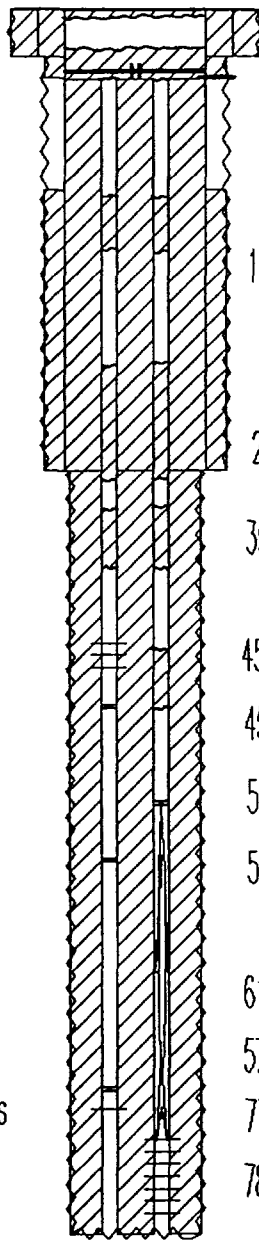
P&A: 2-20-95

TEXACO E&P INC
CENTRAL VACUUM UNIT NO. 125
API# 30 025 03100

- 0 - 336' 11.75" OD SURF CSG
- 0 - 336' CEMENT 300 sx
- 0 - 336' 15" OD HOLE

- 0 - 3313' 8.625" OD INT CSG
- 1300 - 3313' CEMENT 465 sx
- 336 - 3313' 11" OD HOLE

- 500 - 8790' 2.875" OD TBG San Andres
- 500 - 8793' 2.875" OD TBG
- 500 - 8800' CEMENT 1400 sx
- 3313 - 8800' 7.875" OD HOLE



- 0 - 50' CEMENT PLUG 25 sx
- 286 - 490' CEMENT PLUG 43 SX
- 450 - 454' RETAINER
- 490 - 490' SQUEEZE PERFS
- 0 - 490' CEMENT 177 SX
- 1349 - 1755' CEMENT PLUG 10 sx
- 2552 - 3364' CEMENT PLUG 20 sx
- 3594 - 4000' CEMENT PLUG 10 sx
- 4554 - 4735' PERFS
- 4594 - 5000' CEMENT PLUG 10 sx
- 5000 - 5030' CIBP
- 5690 - 5730' CIBP
- 6100 - 6130' CIBP
- 5721 - 8139' FISH 2-1/16" tubing
- 7739 - 7779' CIBP
- 7840 - 7907' PERFS
- 8112 - 8656' PERFS

990 FNL & 913 FWL
 SEC 7, T11N 18 S, RANGE 35 E
 ELEVATION: 3985 DF
 COMPLETION DATE: 02-22-62
 COMPLETION INTERVAL: 4554 - 4735 (GBSA)
 SECOND CMPL INTRVL: 8512 - 8656 (ABRF)
 Dual w/ Texaco NM "R" State NCT-4 No. 2

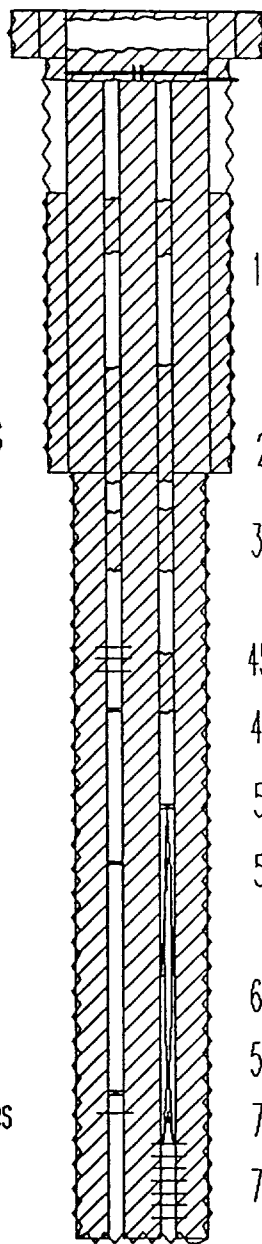
P&A: 2-20-95

TEXACO E&P INC
CENTRAL VACUUM UNIT NO. 125
API# 30 025 03100

0 - 336' 11.75" OD SURF CSG
0 - 336' CEMENT 300 sx
0 - 336' 15" OD HOLE

0 - 3313' 8.625" OD INT CSG
1300 - 3313' CEMENT 465 sx
336 - 3313' 11" OD HOLE

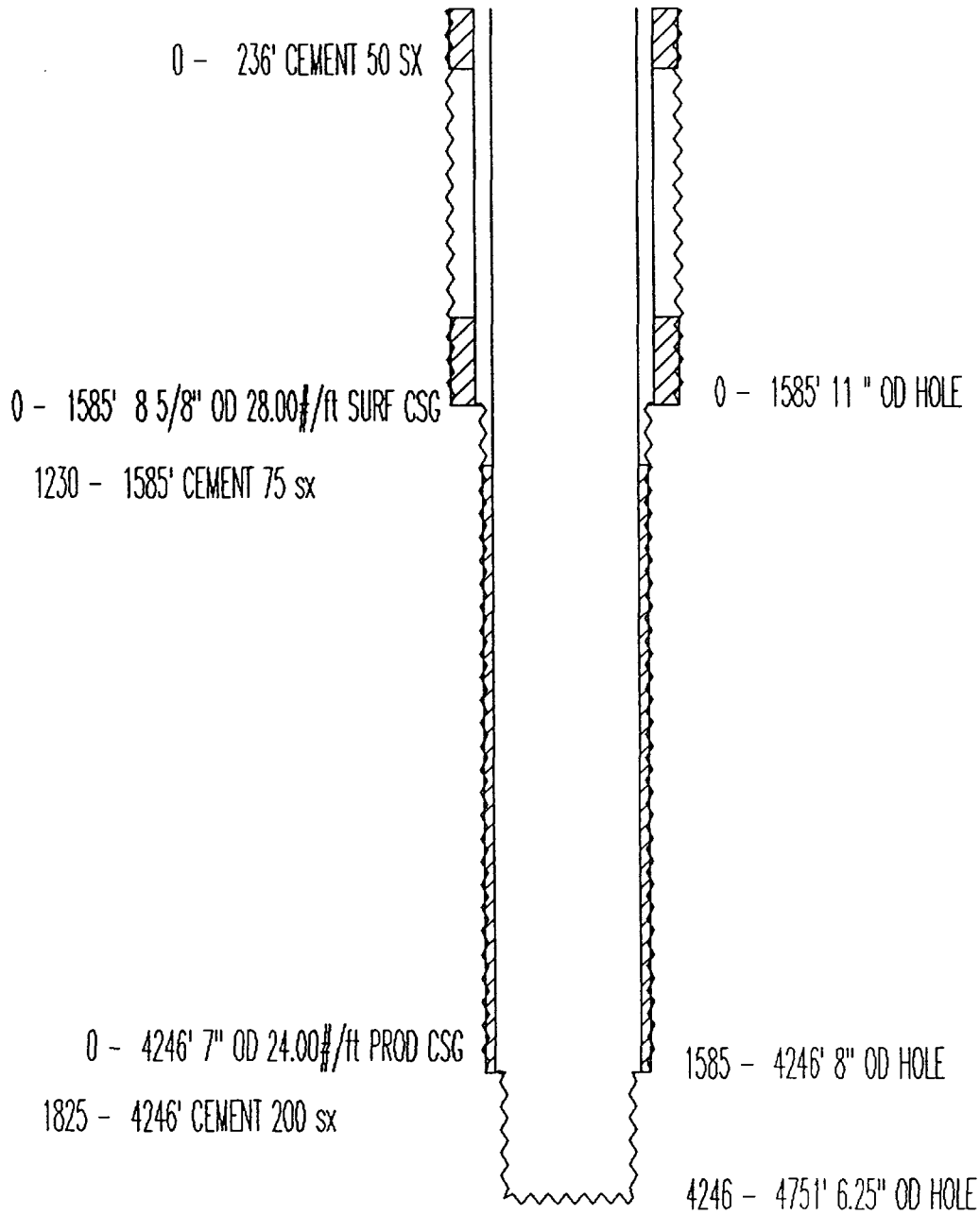
500 - 8790' 2.875" OD TBG San Andres
500 - 8793' 2.875" OD TBG
500 - 8800' CEMENT 1400 sx
3313 - 8800' 7.875 " OD HOLE



0 - 50' CEMENT PLUG 25 sx
286 - 490' CEMENT PLUG 43 SX
450 - 454' RETAINER
490 - 490' SQUEEZE PERFS
0 - 490' CEMENT 177 SX
1349 - 1755' CEMENT PLUG 10 sx
2552 - 3364' CEMENT PLUG 20 sx
3594 - 4000' CEMENT PLUG 10 sx
4554 - 4735' PERFS
4594 - 5000' CEMENT PLUG 10 sx
5000 - 5030' CIBP
5690 - 5730' CIBP
6100 - 6130' CIBP
5721 - 8139' FISH 2-1/16" tubing
7739 - 7779' CIBP
7840 - 7907' PERFS
8112 - 8656' PERFS

990 FNL & 913 FWL
SEC 7, T1N 18 S, RANGE 35 E
ELEVATION: 3985 DF
COMPLETION DATE: 02-22-62
COMPLETION INTERVAL: 4554 - 4735 (GBSA)
SECOND CMPL INTRVL: 8512 - 8656 (ABRF)
Dual w/ Texaco NM "R" State NCT-4 No. 2

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 126
API# 3002502324

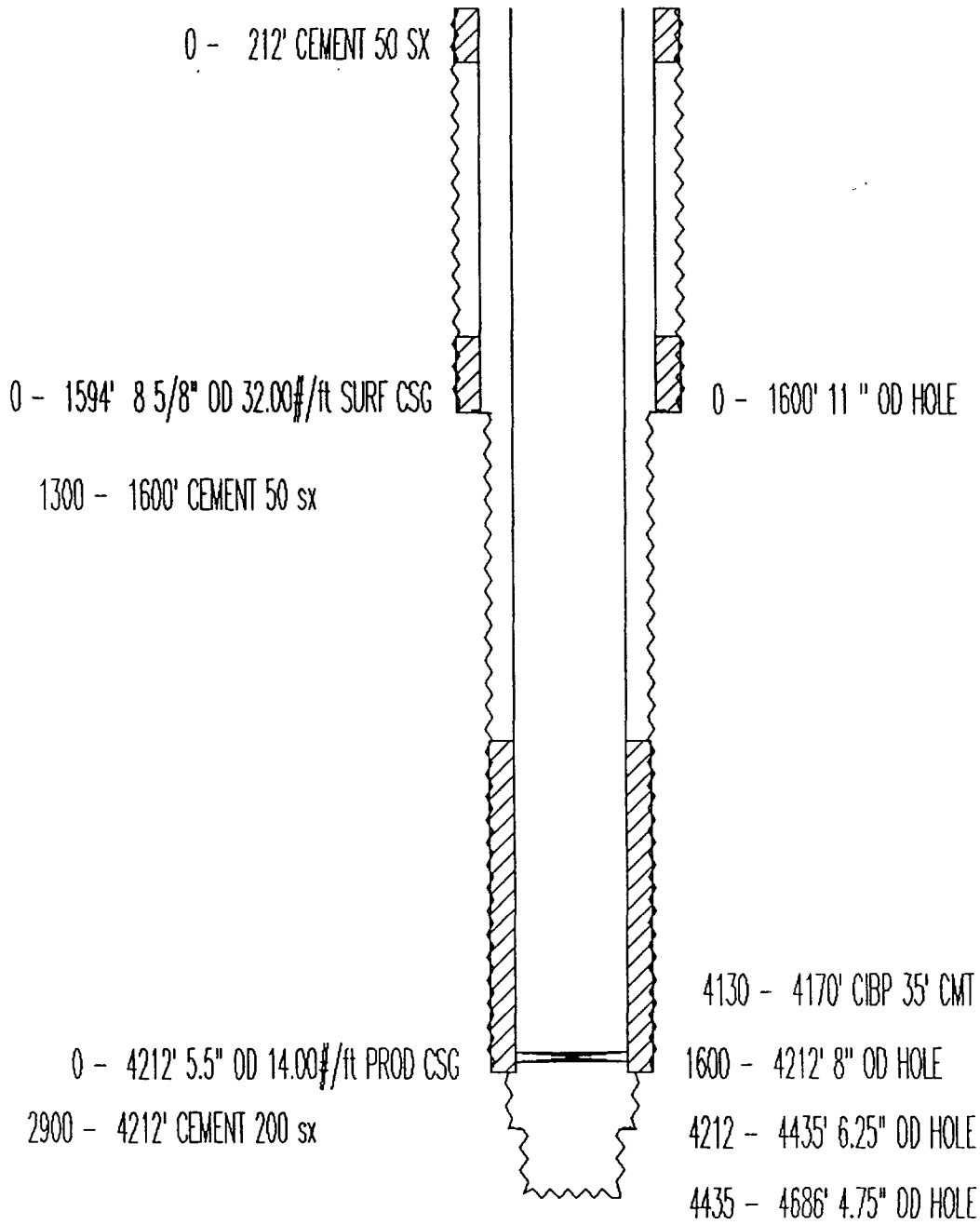


330 FNL & 990 FEL
SEC 12 , T11N 18 S, RANGE 34 E
ELEVATION: 3988 ES
COMPLETION DATE: 11-11-44

COMPLETION INTERVAL: 4246 - 4751 (GESA)
Former Sohio Humble-State No. 2

Temp. Abandoned: 12-31-93

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 127
API# 30025023230000

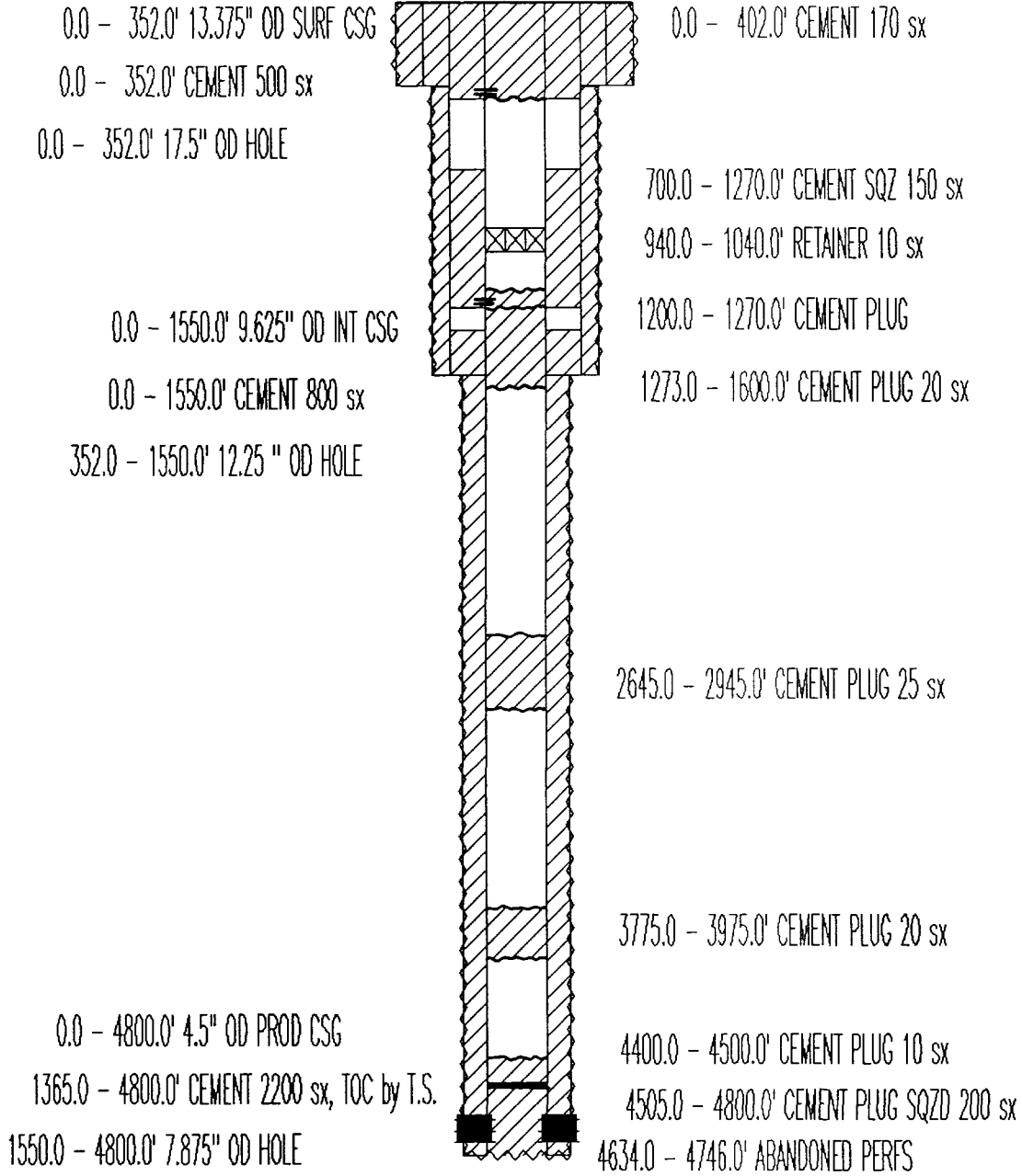


330 FNL & 1980 FEL
SEC 12 , TWN 18 S, RANGE 34 E
ELEVATION: 3989 ES
COMPLETION DATE: 08-15-44

COMPLETION INTERVAL: 4212 - 4686 ()
Former Sohio Humble-State No. 1

P&A: 4-29-96

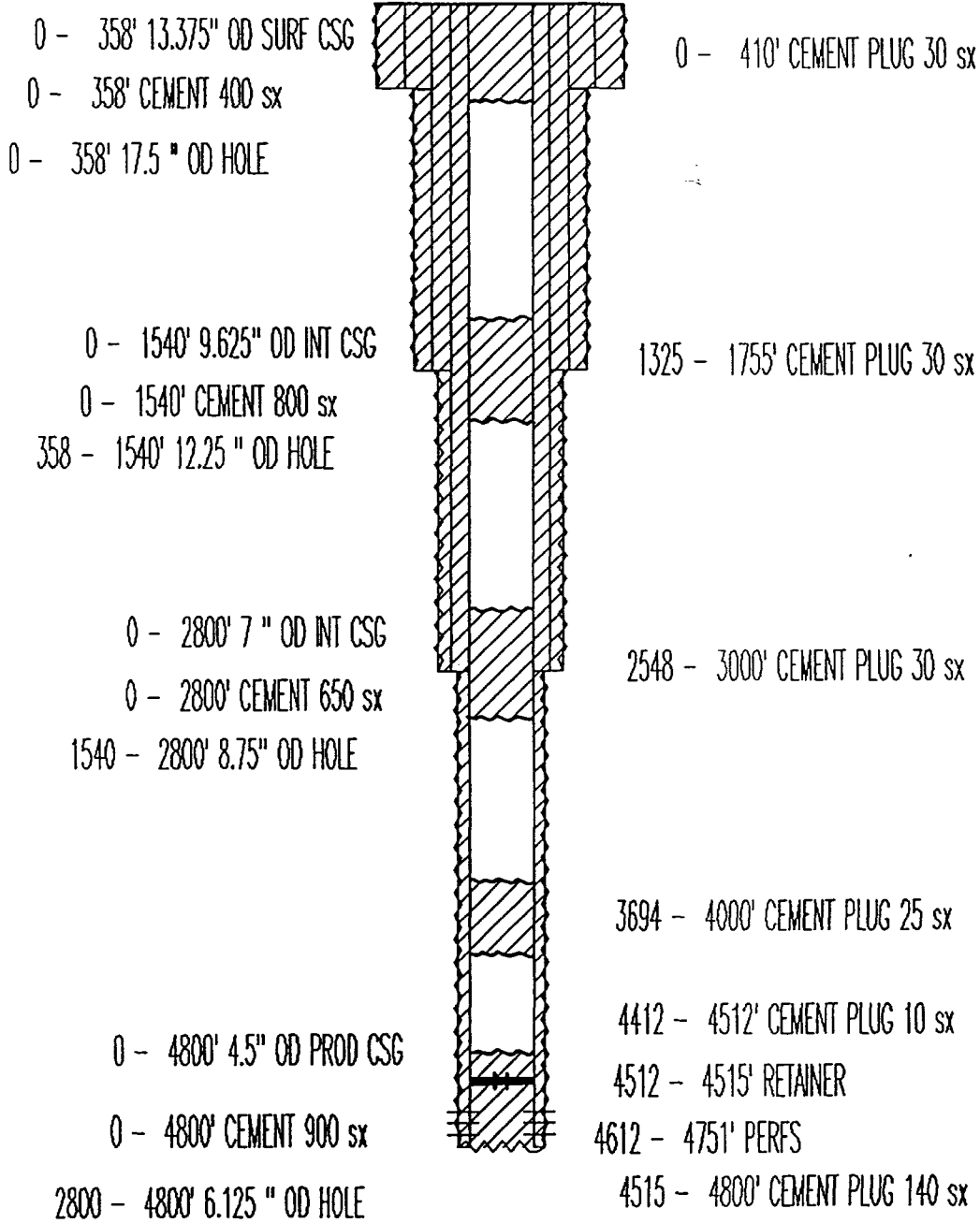
TEXACO E&P INC
CENTRAL VACUUM U NO. 128 WIW
API# 3002525803



1310 FNL & 200 FEL
SEC 12 , T11N 18 S, RANGE 34 E
ELEVATION: 3966 GR
COMPLETION DATE: 10-19-78

P&A: 2-24-95

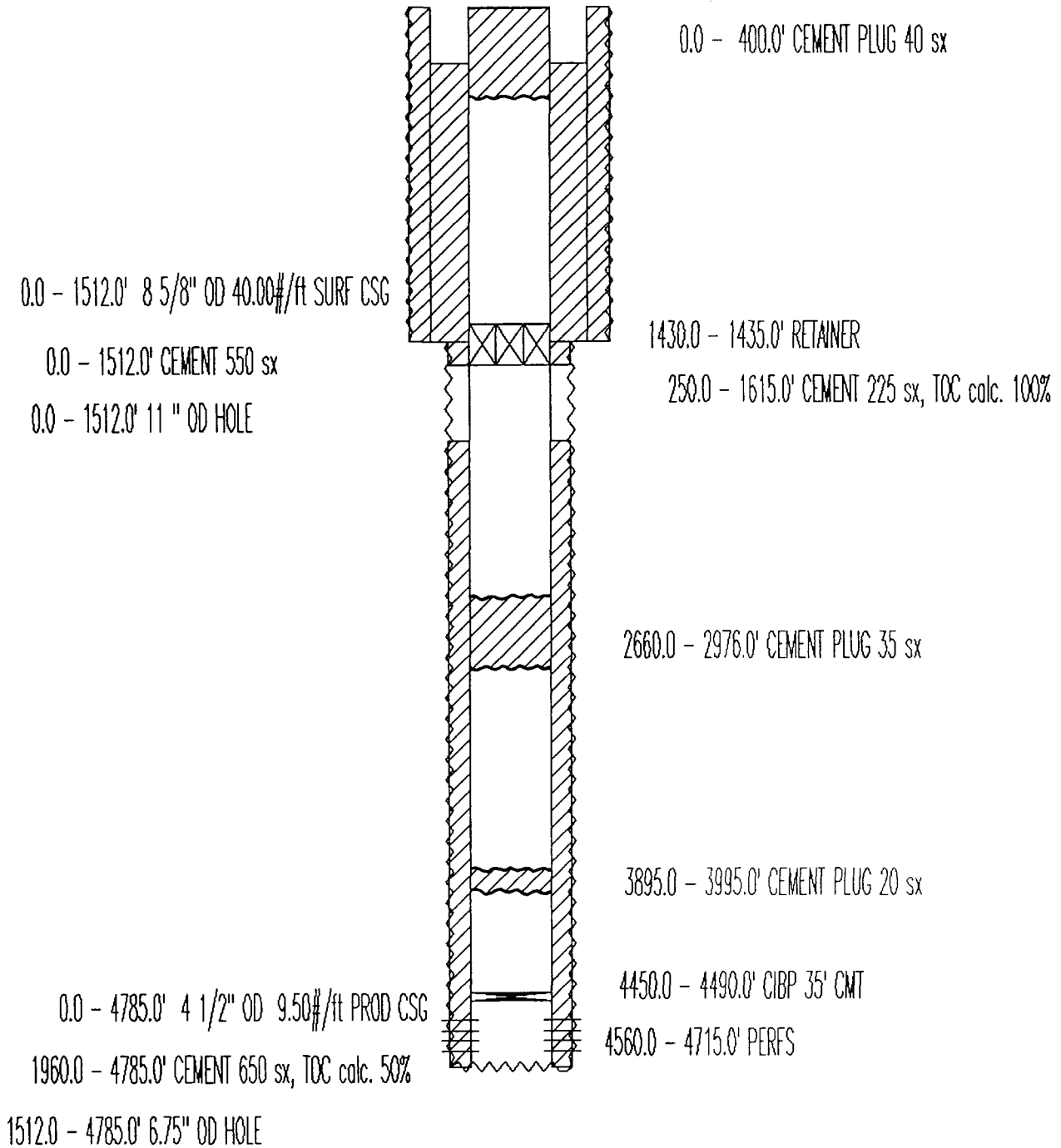
TEXACO E&P INC
CENTRAL VACUUM UN NO. 129 WIW
API# 30025258220000



1260 FNL & 2560 FWL
SEC 7 , T14N 18 S, RANGE 35 E
ELEVATION: 3966 GR
COMPLETION DATE: 09-24-79

P&A: 4-24-96

LEXACO E&P INC.
CENTRAL VACUUM UNIT No. 130
API# 3002523385

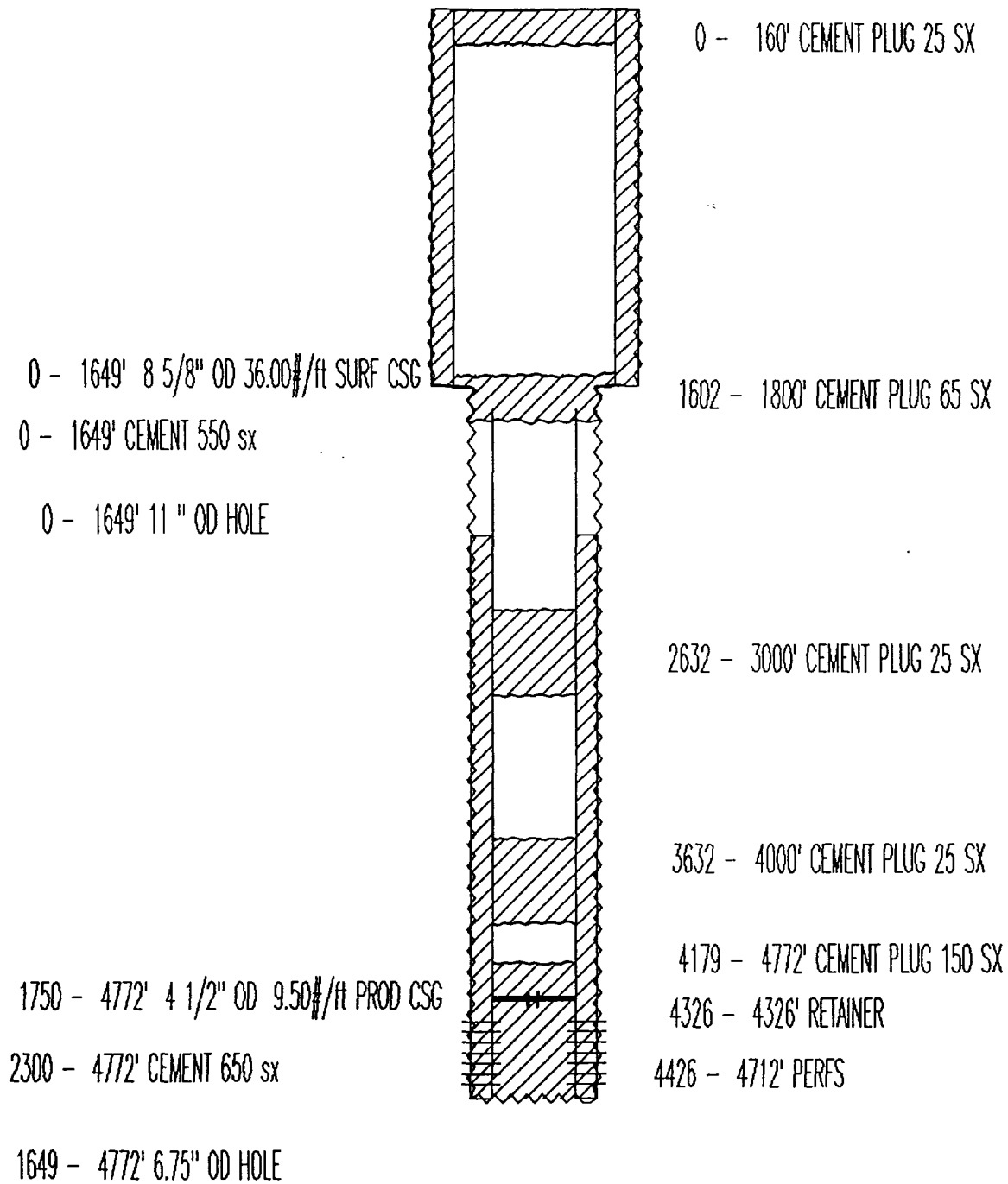


1654 FNL & 1576 FEL
 SEC 7, T11N 18 S, RANGE 35 E
 ELEVATION: 3980 ES
 COMPLETION DATE: 01-25-70

 COMPLETION INTERVAL: 4560 - 4715 (GBSA)
 Former Forest Oil Co. B- Lee State No. 6

Converted to WI: 1-17-79
P&A: 3-09-95

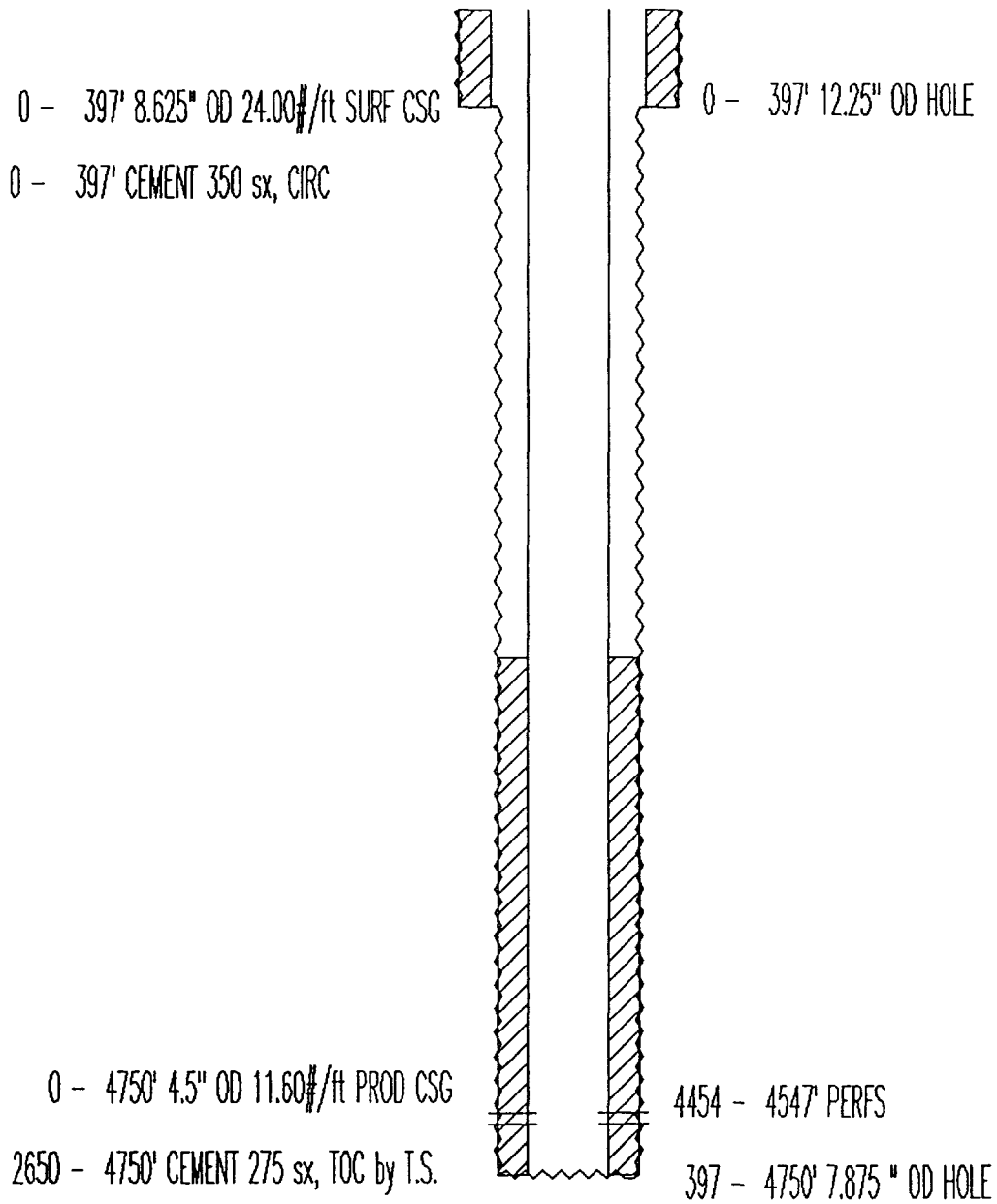
TEXACO E&P INC.
CENTRAL VACUUM U. No. 131 WW
API# 30 025 23446



2119 FNL & 918 FWL
SEC 7, TWN 18 S, RANGE 35 E
ELEVATION: 3973 ES
COMPLETION DATE: 04-03-70

COMPLETION INTERVAL: 4426 - 4712 (GBSA)
Former Forest Oil Co. B- Lee State No. 7

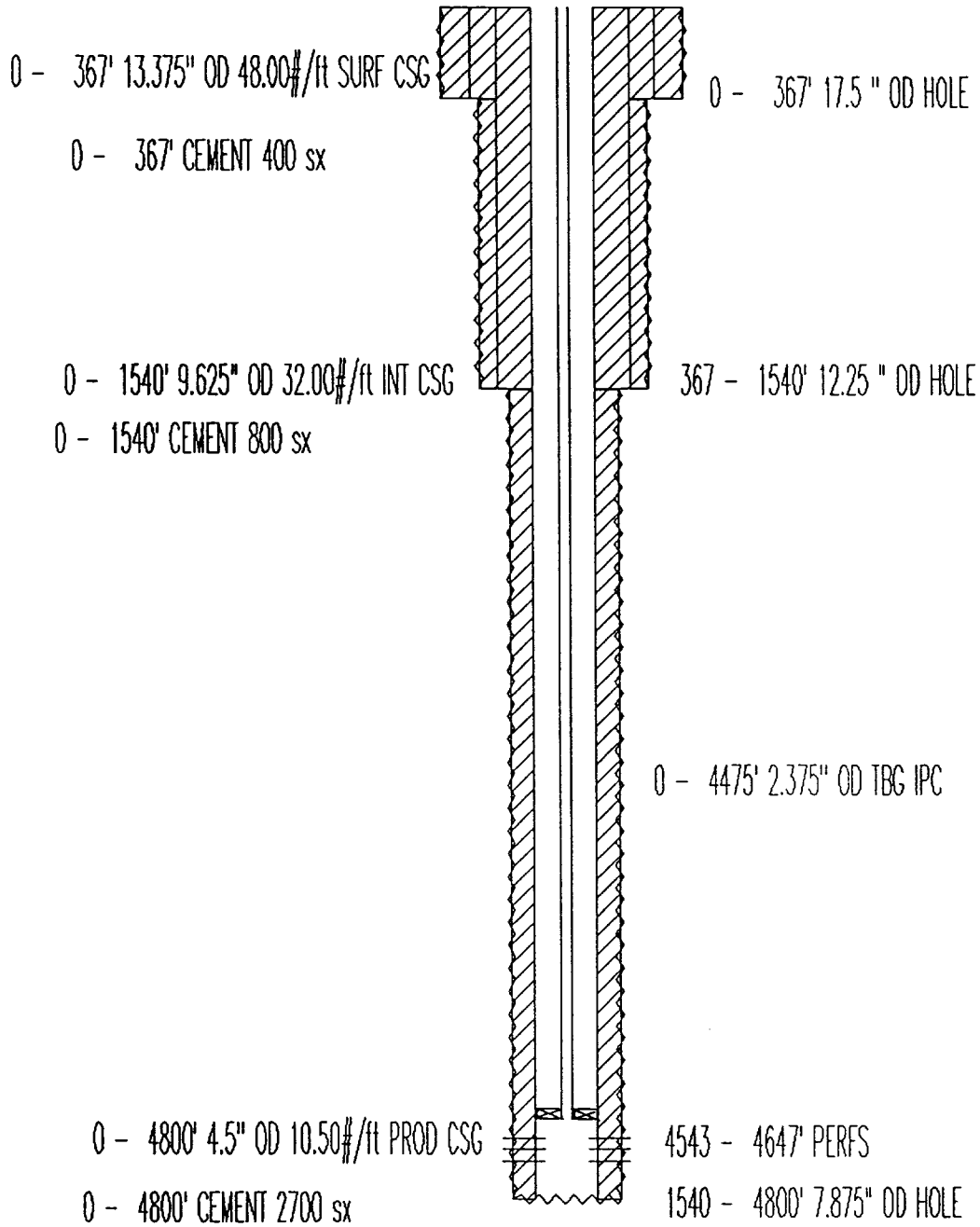
TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 132
API# 30 025 23801



475 FSL & 1650 FEL
SEC 30 , TWN 17 S, RANGE 35 E
ELEVATION: 3980 GL
COMPLETION DATE: 07-22-71

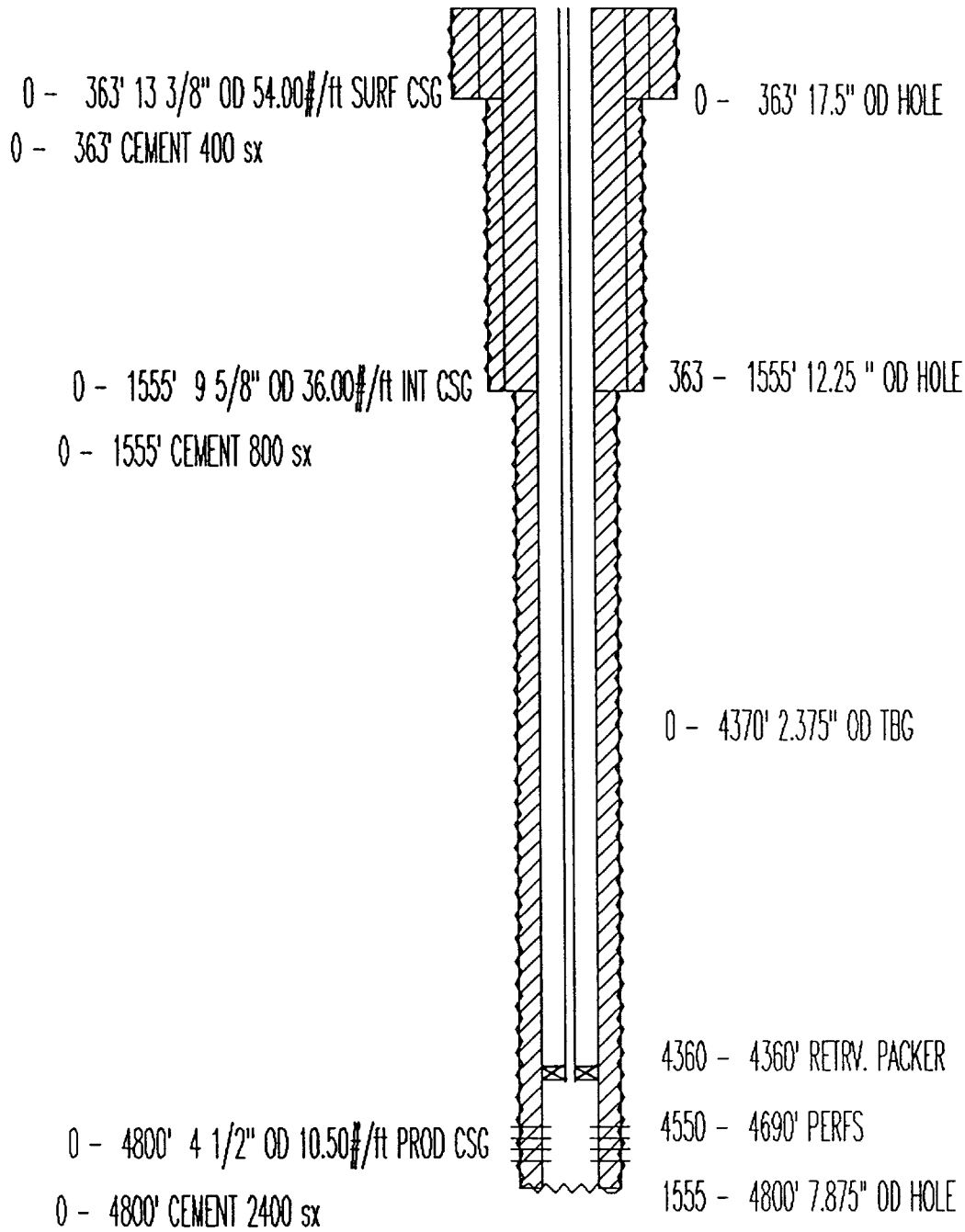
COMPLETION INTERVAL: 4454 - 4547 (GBSA) perfs
Former Phillips Pet. Santa Fe No. 120

TEXACO INC
CENTRAL VACUUM U NO. 133 WIW
API# 30025259940000



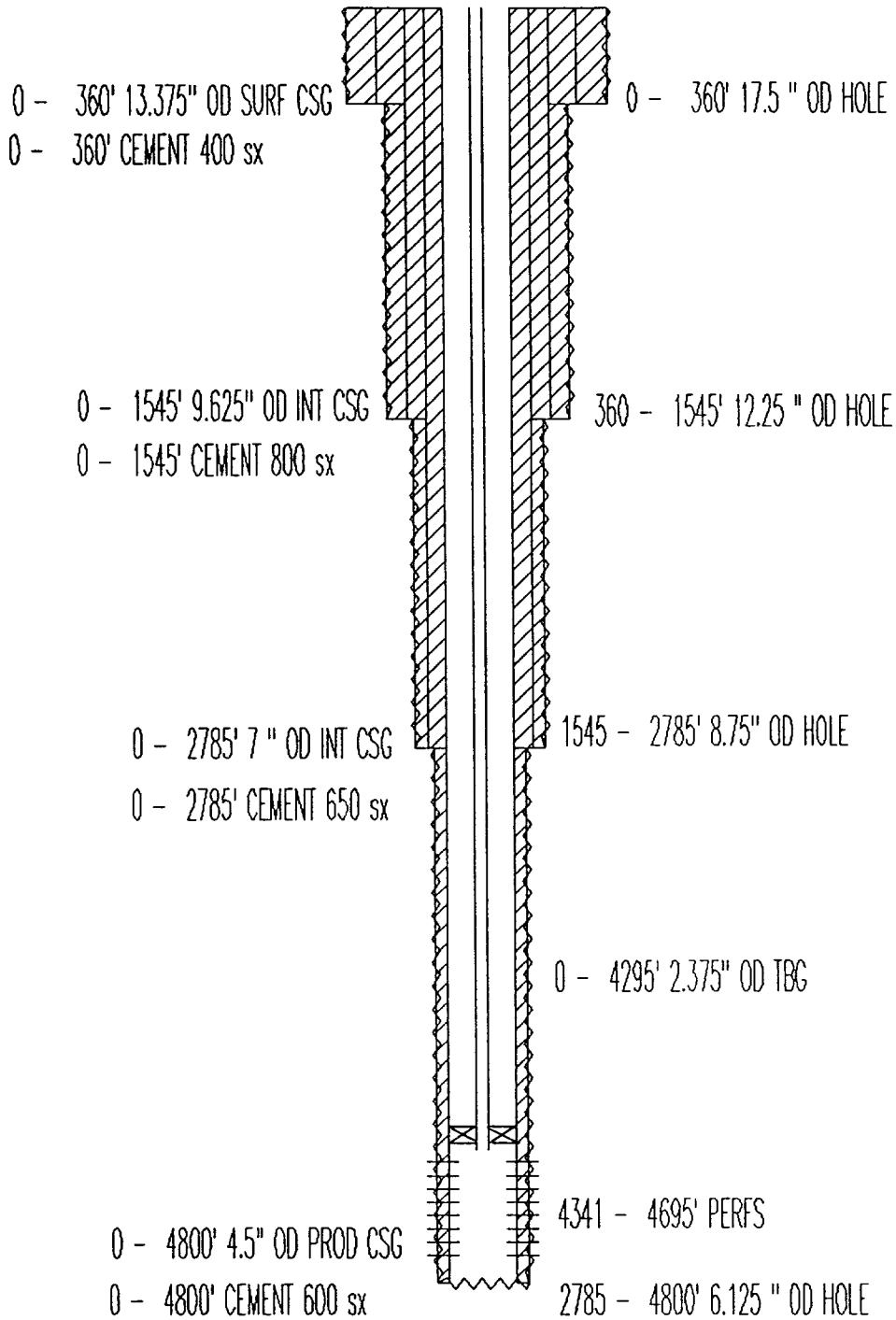
10 FNL & 1550 FEL
SEC 12 , TWN 18 S, RANGE 34 E
ELEVATION: 3984 GR
COMPLETION DATE: 10-04-78

TEXACO E&P INC
 CENTRAL VACUUM U NO. 134 WIW
 API# 30025259950000



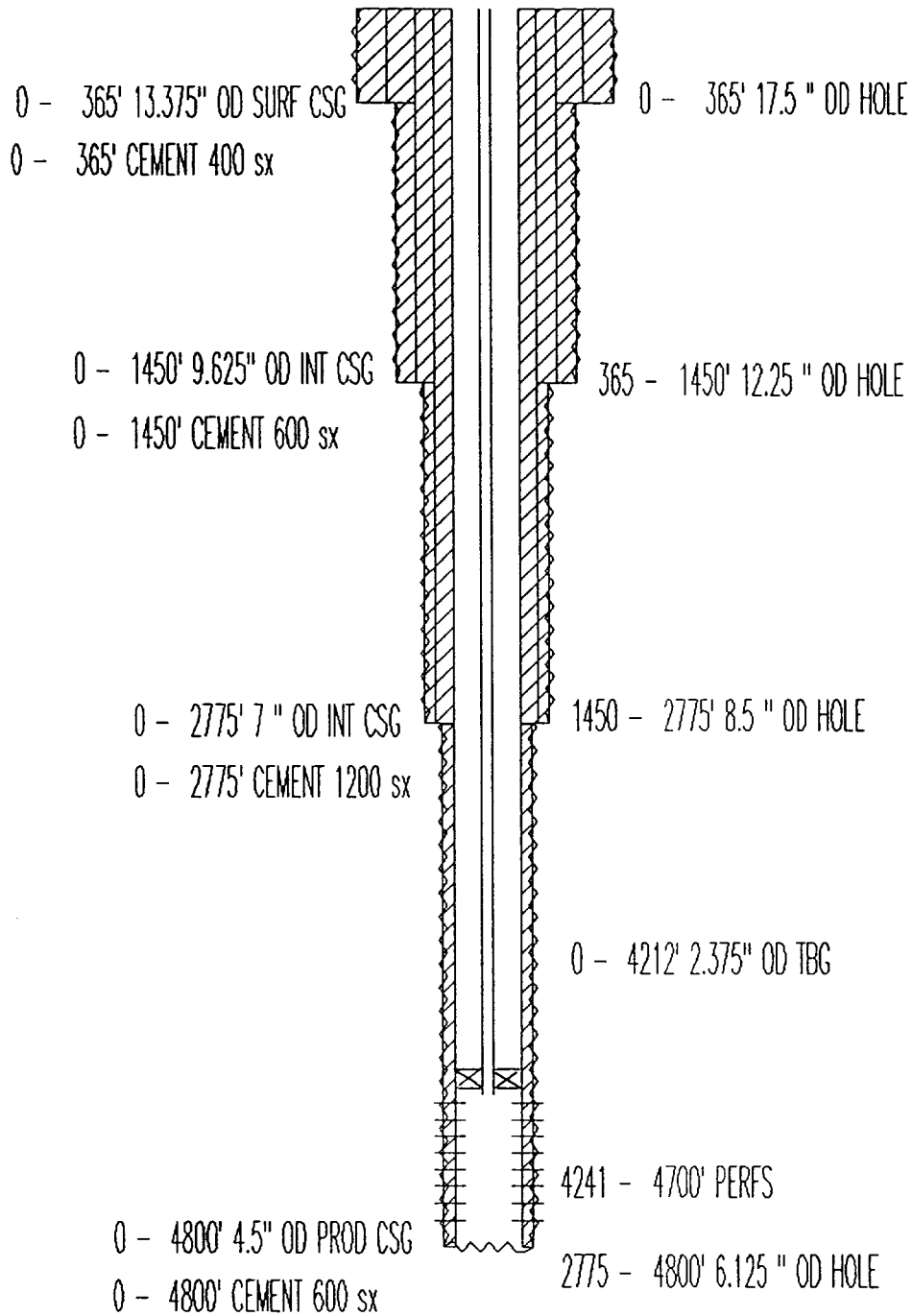
40 FNL & 40 FWL
 SEC 7, TWN 18 S, RANGE 35 E
 ELEVATION: 3982 GR
 COMPLETION DATE: 12-15-78

TEXACO E&P INC
CENTRAL VACUUM U NO. 135 WIW
API# 30025259960000



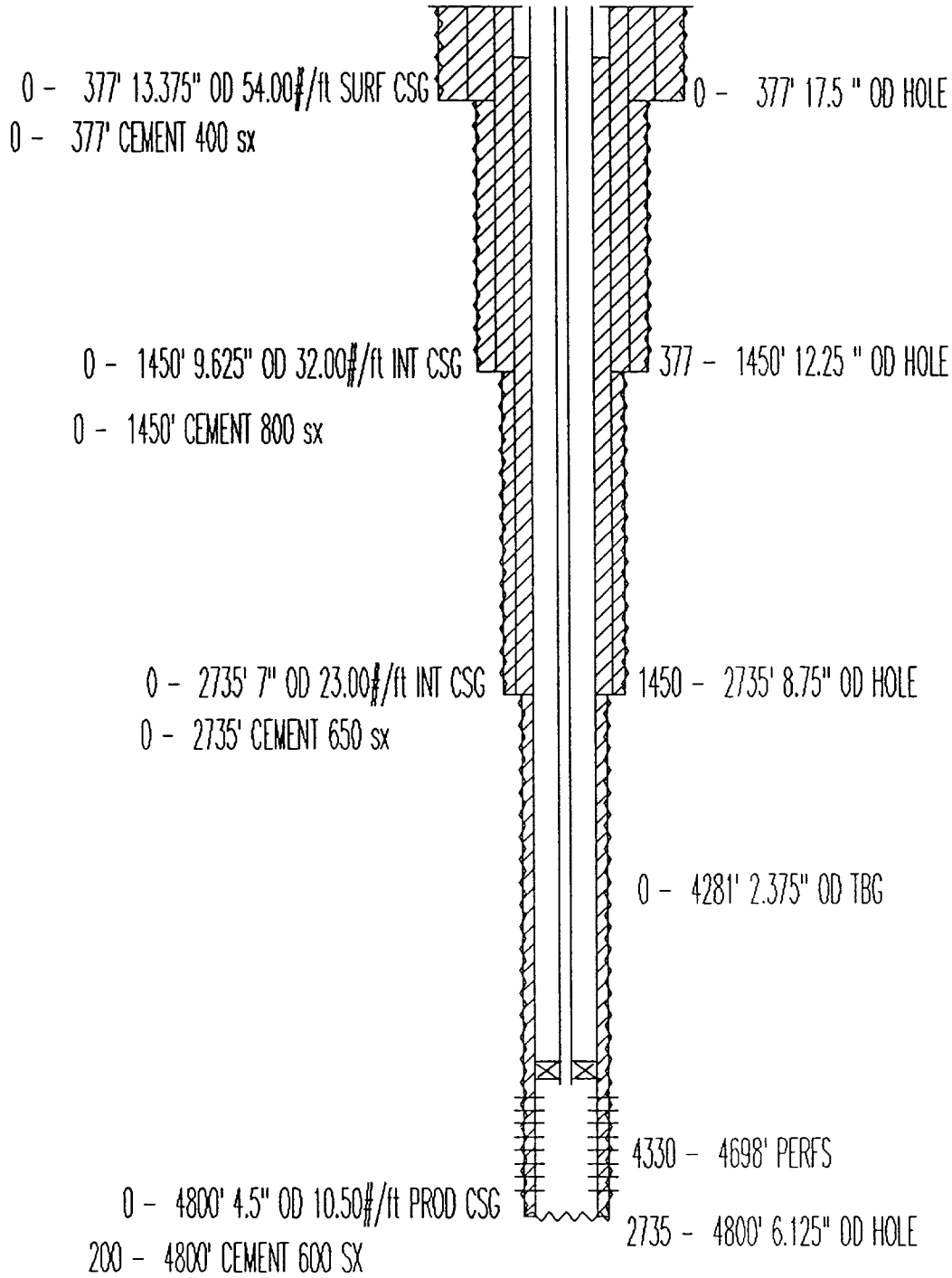
1600 FSL & 40 FWL
SEC 6, T11N 18 S, RANGE 35 E
ELEVATION: 3984 GR
COMPLETION DATE: 12-16-78

TEXACO E&P INC
CENTRAL VACUUM U NO. 136 WW
API# 3002525997



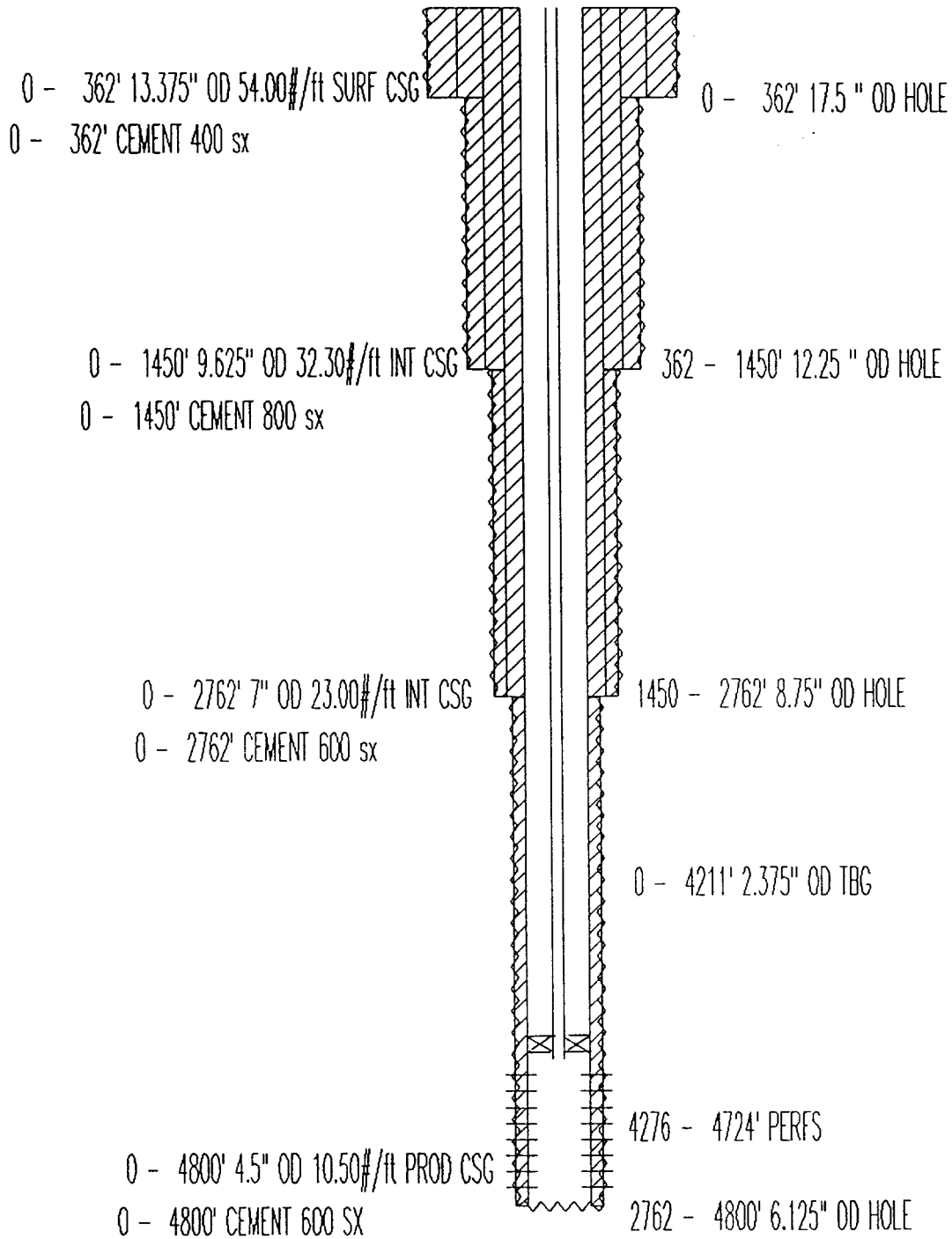
2450 FNL & 40 FWL
SEC 6, TWN 18 S, RANGE 35 E
ELEVATION: 3979 GR
COMPLETION DATE: 12-19-78

TEXACO E&P INC
CENTRAL VACUUM U NO. 137 WW
API# 3002525998



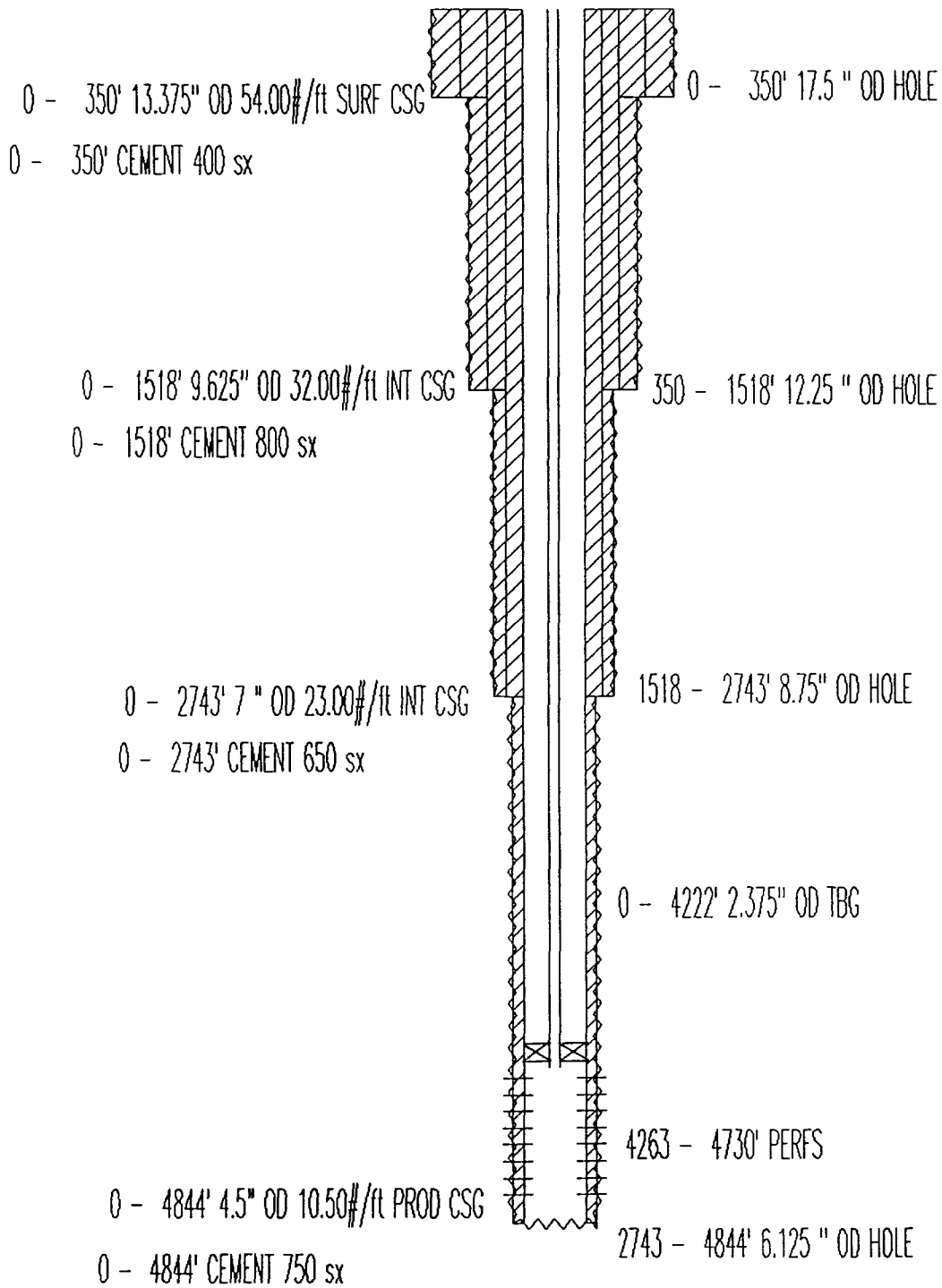
1100 FNL & 40 FWL
SEC 6 , T14N 18 S, RANGE 35 E
ELEVATION: 3985 GR
COMPLETION DATE: 12-23-78

TEXACO E&P INC
 CENTRAL VACUUM U NO. 138 WIW
 API# 3002525999



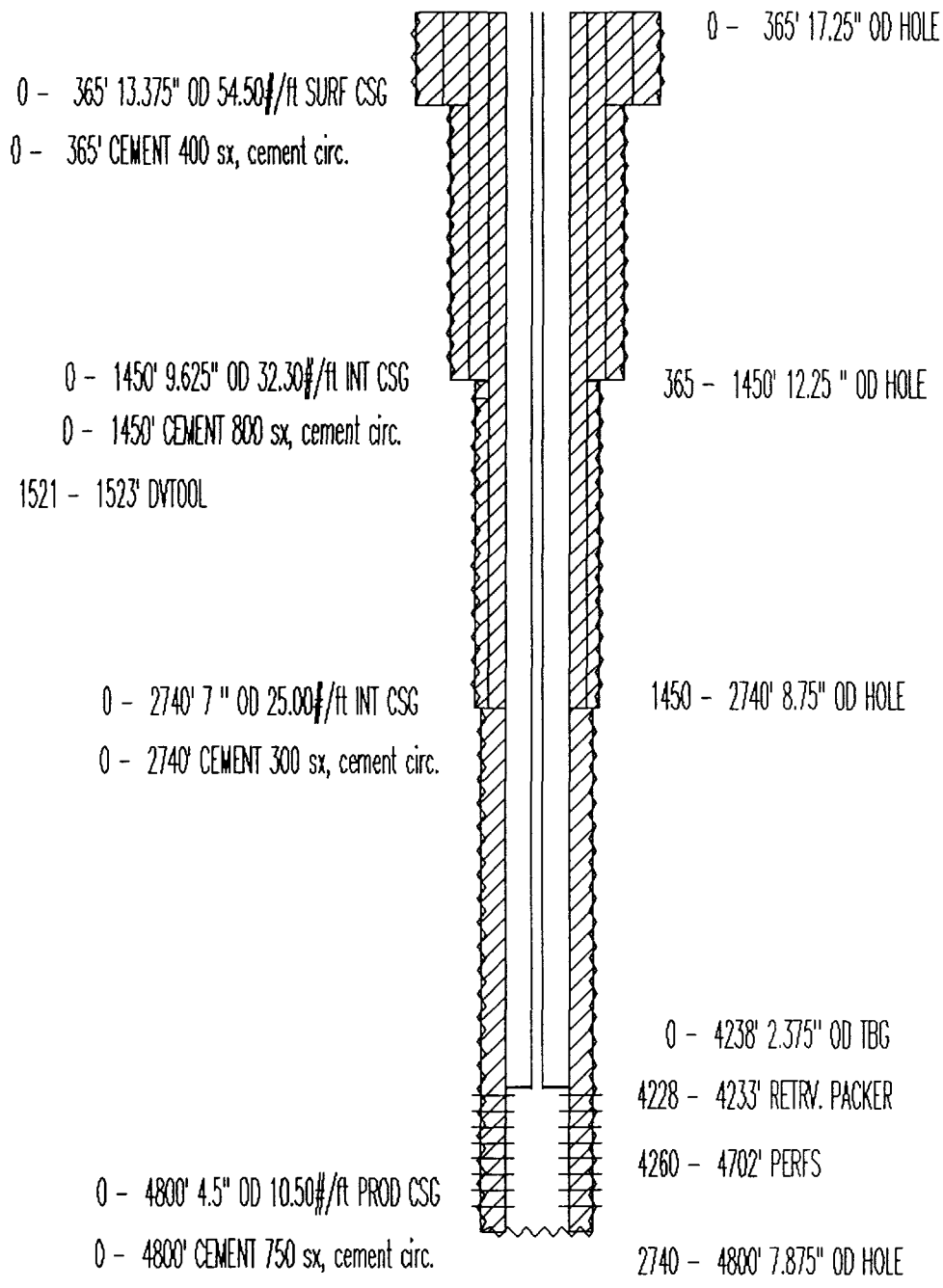
10 FSL & 70 FEL
 SEC 36 , T14N 17 S, RANGE 34 E
 ELEVATION: 3986 GR
 COMPLETION DATE: 12-30-78

TEXACO E&P INC
CENTRAL VACUUM U NO. 139 WIW
API# 3002526078



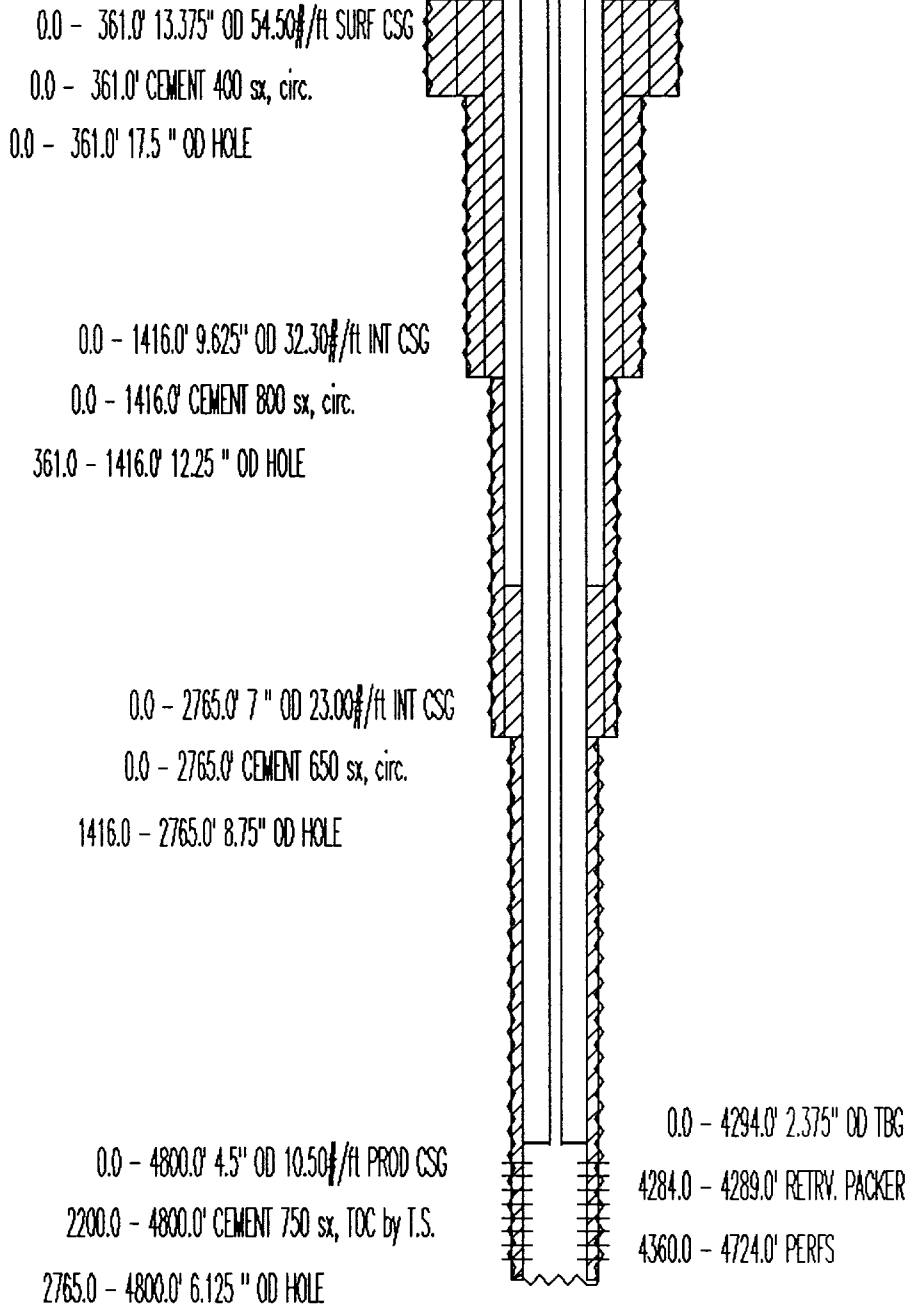
85 FSL & 958 FEL
SEC 36, T17N 17S, RANGE 34 E
ELEVATION: 3986 GR
COMPLETION DATE: 02-17-79

TEXACO E&P INC
 CENTRAL VACUUM UN NO. 140 WIW
 API# 30 025 26000



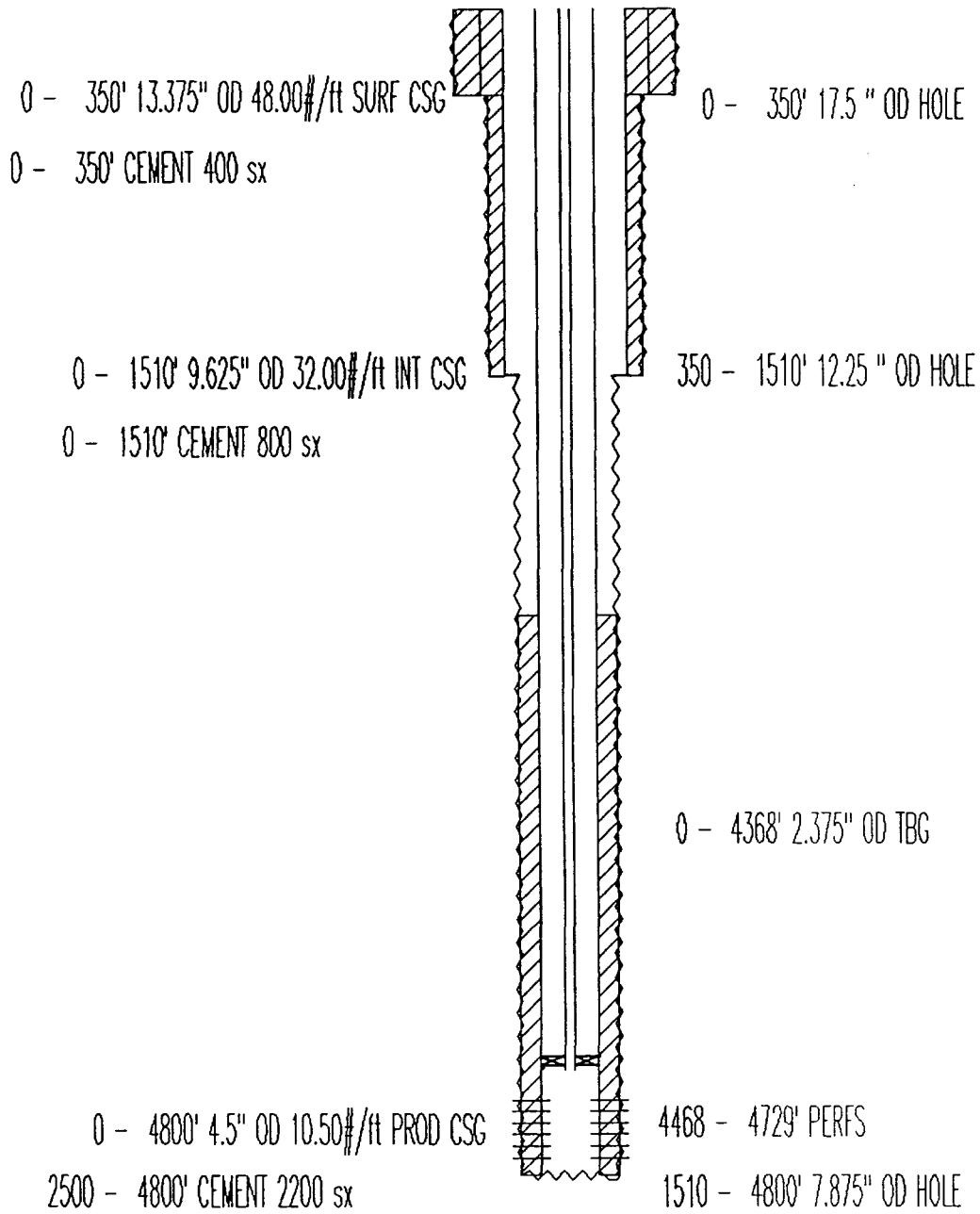
10 FSL & 2571 FWL
 SEC 36 , TWN 17 S, RANGE 34 E
 ELEVATION: 3988 GR
 COMPLETION DATE: 02-07-79
 COMPLETION INTERVAL: 4260'-4702'

TEXACO E&P INC
 CENTRAL VACUUM UN NO. 141 WW
 API# 30 025 26001



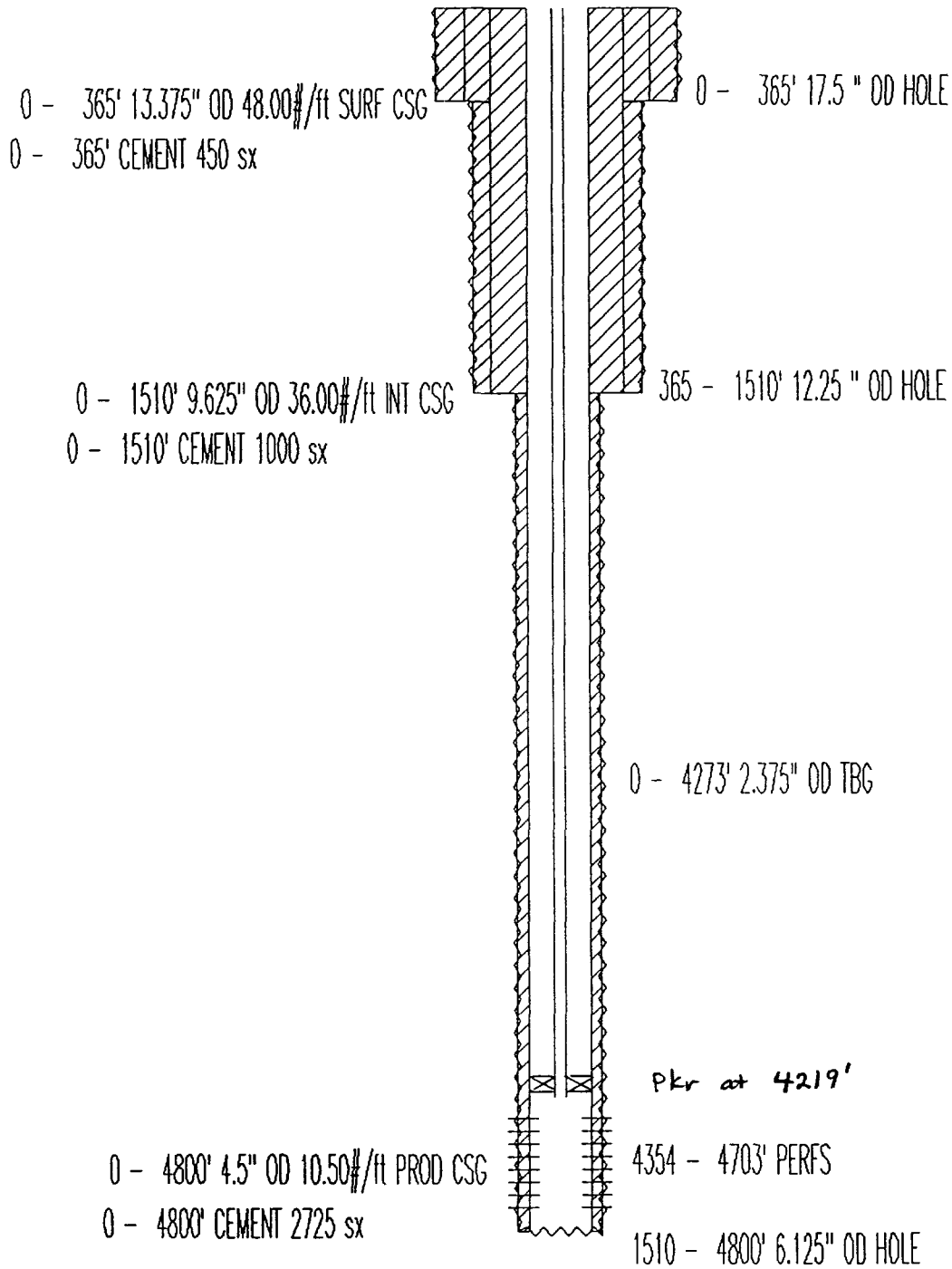
10 FSL & 1310 FWL
 SEC 36 , T1N 17 S, RANGE 34 E
 ELEVATION: 3992 GR
 COMPLETION DATE: 01-18-79
 COMPLETION INTERVAL: 4360'-4724'

TEXACO E&P INC
CENTRAL VACUUM UT N. 142 WIW
API# 30025267860000



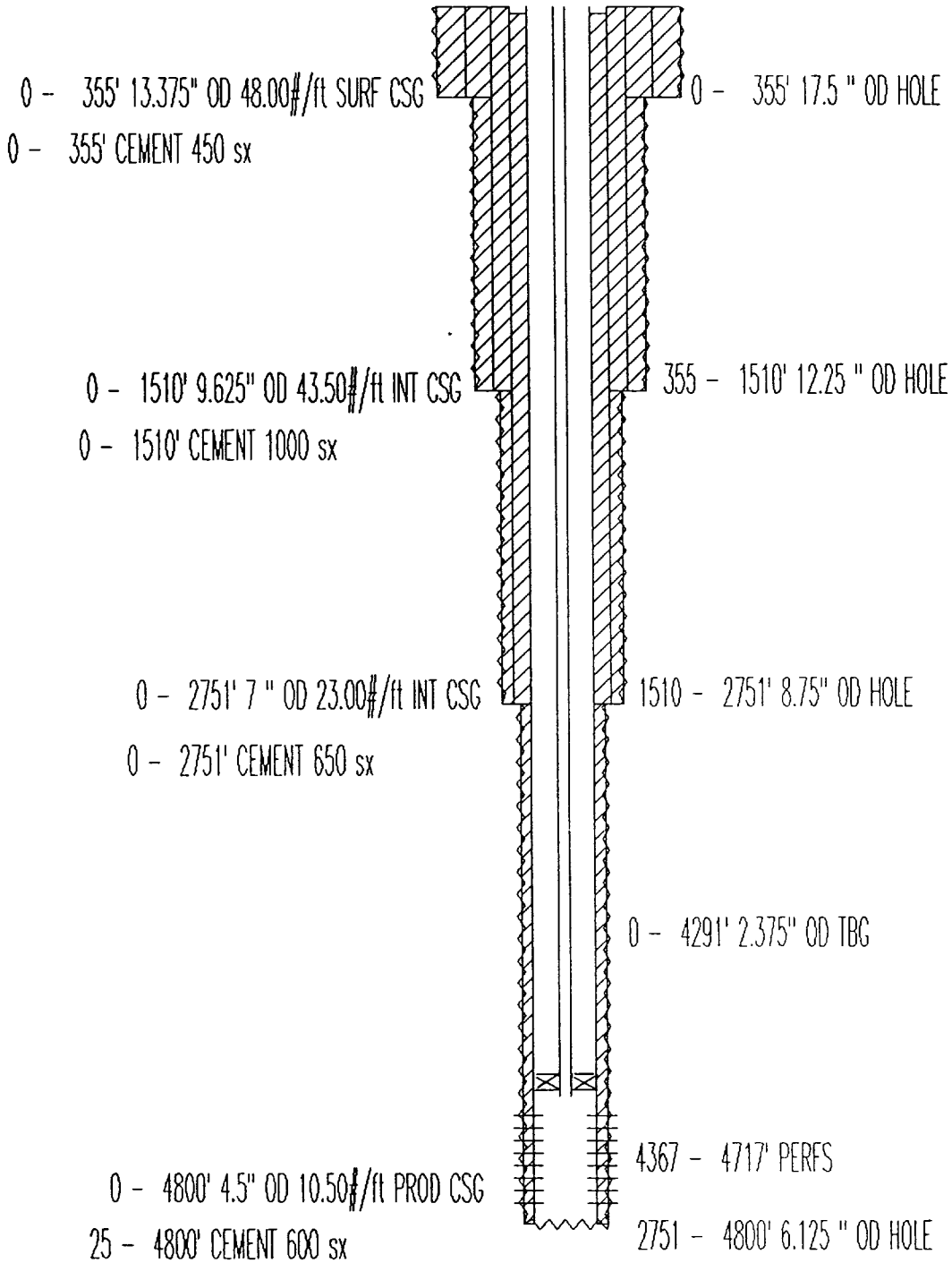
1680 FSL & 330 FEL
SEC 6, TWN 18 S, RANGE 35 E
ELEVATION: 3967 GR
COMPLETION DATE: 07-23-80

TEXACO E&P INC
CENTRAL VACUUM U NO. 143 WIW
API# 3002526787



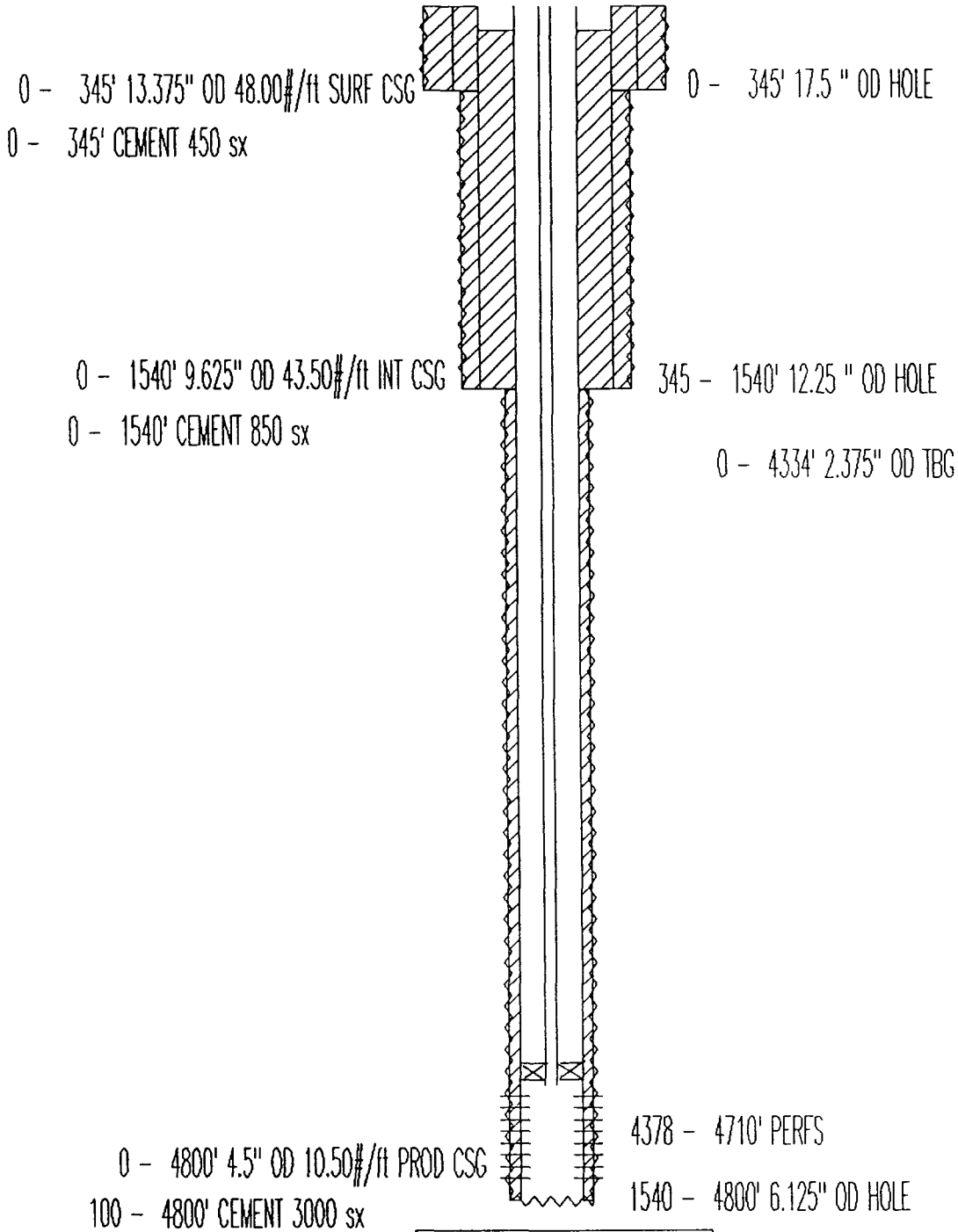
1310 FNL & 50 FEL
SEC 6, T11N 18 S, RANGE 35 E
ELEVATION: 3992 KB
COMPLETION DATE: 12-01-80

TEXACO E&P INC
CENTRAL VACUUM U NO. 144 WIW
API# 3002526788



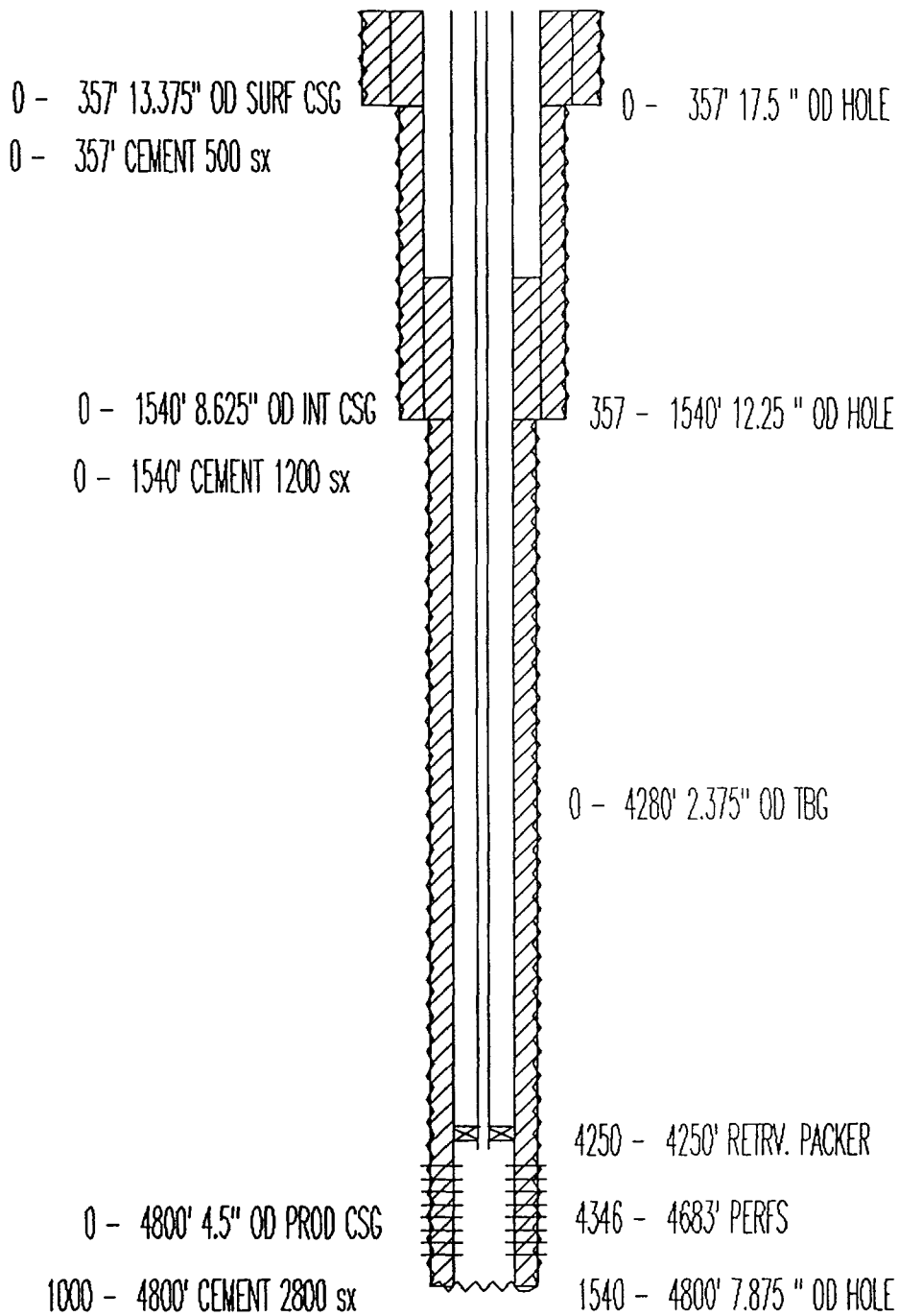
35 FNL & 1330 FEL
SEC 6 , T11N 18 S, RANGE 35 E
ELEVATION: 3972 GR
COMPLETION DATE: 10-15-80

TEXACO INC
CENTRAL VACUUM UT NO. WI-145
API# 3002526789



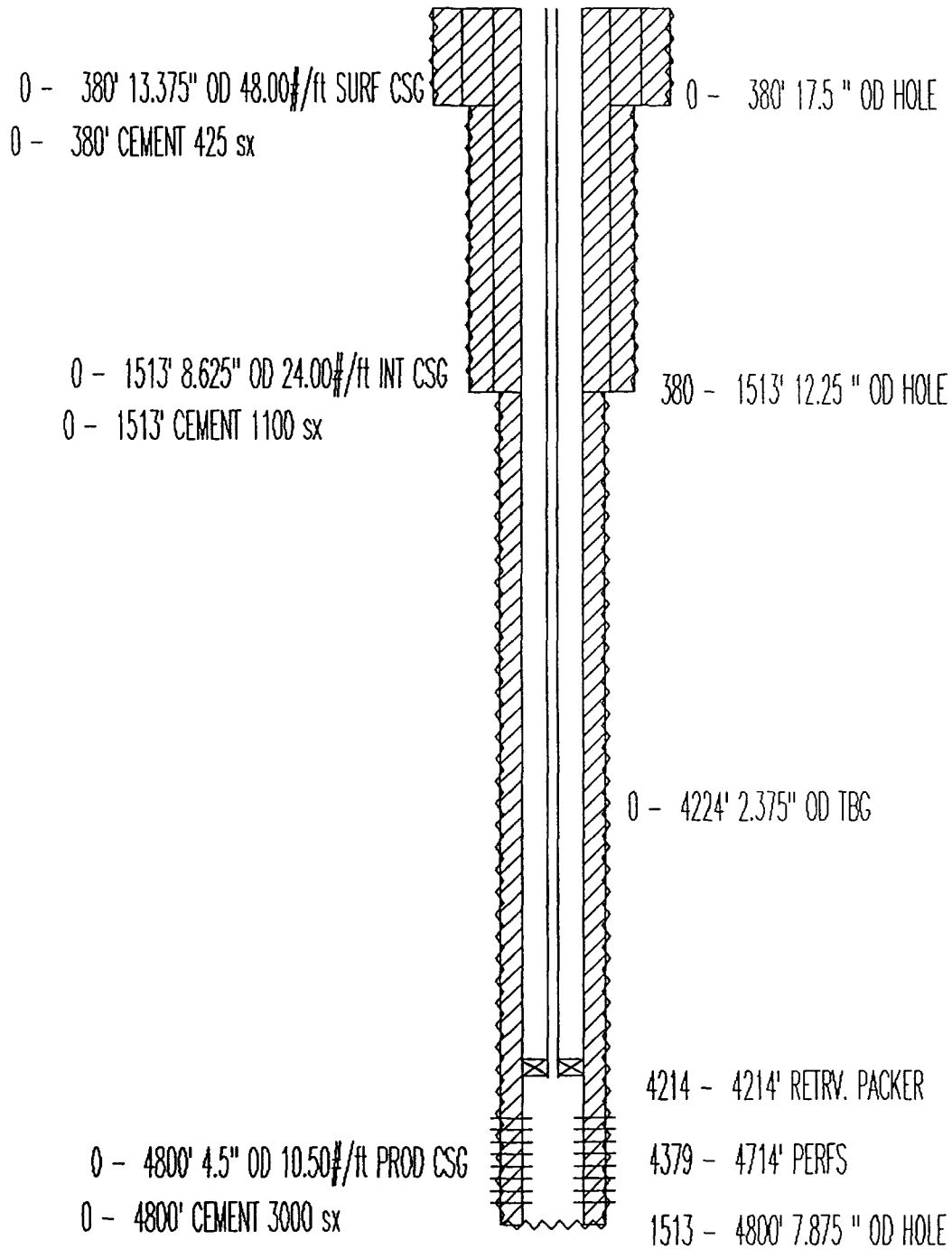
1310 FSL & 2475 FWL
SEC 31 , T14N 17 S, RANGE 35 E
ELEVATION: 3977 GR
COMPLETION DATE: 09-24-80

TEXACO E&P INC
CENTRAL VACUUM U. No. 146 WW
API# 30025267900000



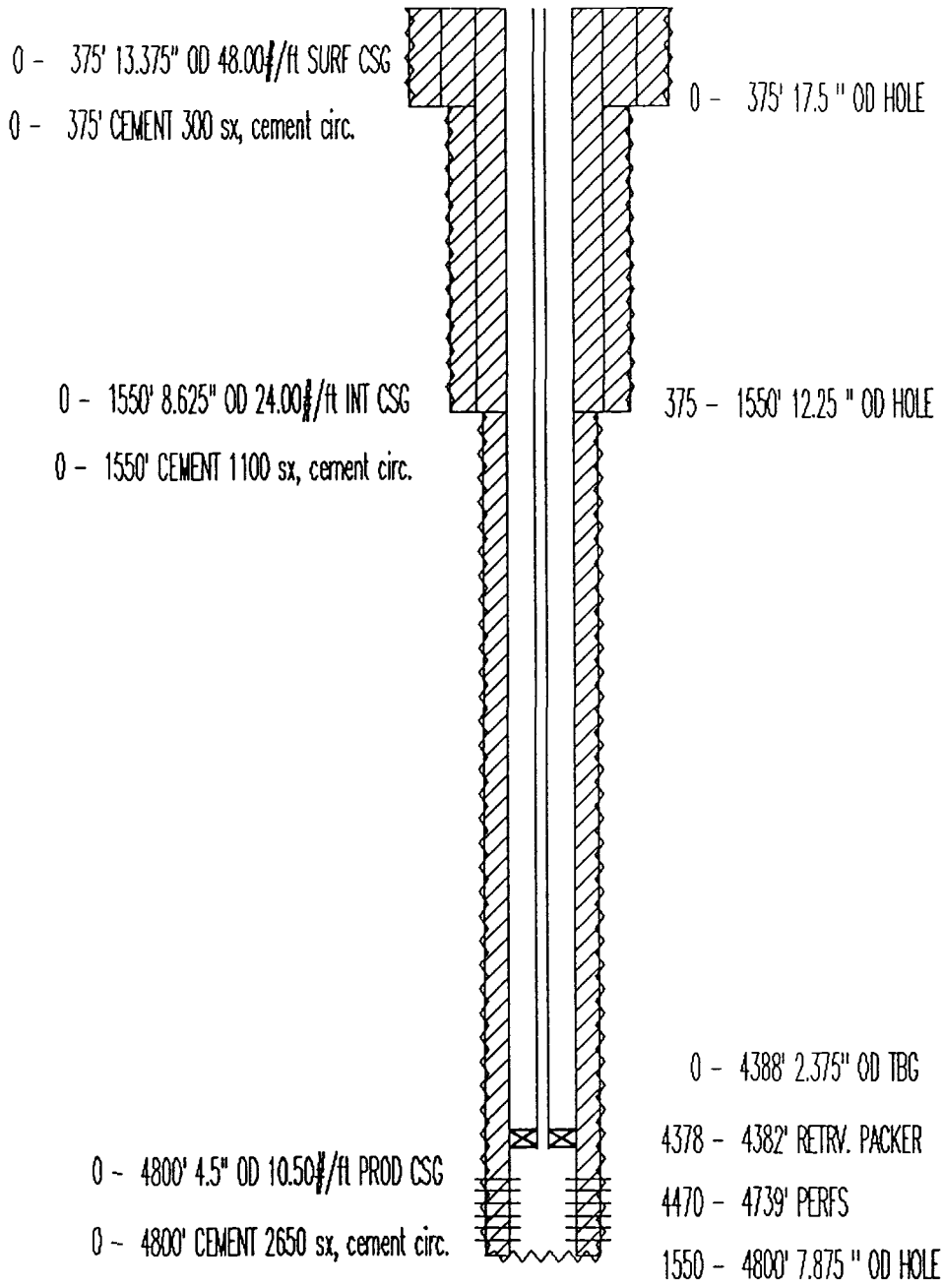
2465 FNL & 1335 FEL
SEC 31, TWN 17 S, RANGE 35 E
ELEVATION: 3975 GR
COMPLETION DATE: 08-05-80

TEXACO E&P INC
 CENTRAL VACUUM U No. 147 WIW
 API# 30025267910000



1310 FNL & 200 FEL
 SEC 31 , TWN 17 S, RANGE 35 E
 ELEVATION: 3969 GR
 COMPLETION DATE: 08-18-80

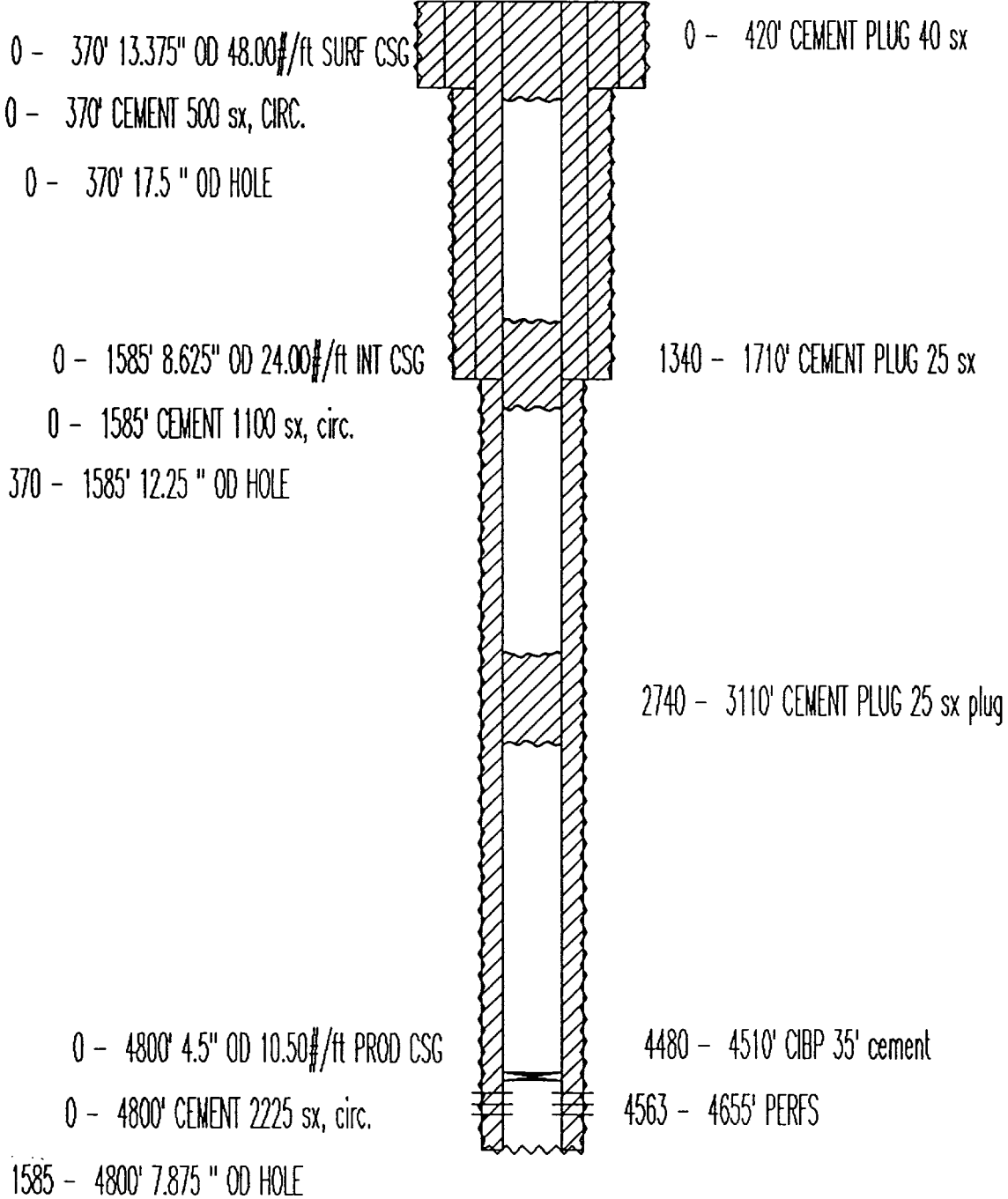
TEXACO E&P INC
 CENTRAL VACUUM UT NO. 148 WIW
 API# 30 025 26792



1310 FSL & 50 FEL
 SEC 30 , TWN 17 S, RANGE 35 E
 ELEVATION: 3981 KB
 COMPLETION DATE: 12-08-80
 Completion Interval: 4470 - 4739 (GBSA)

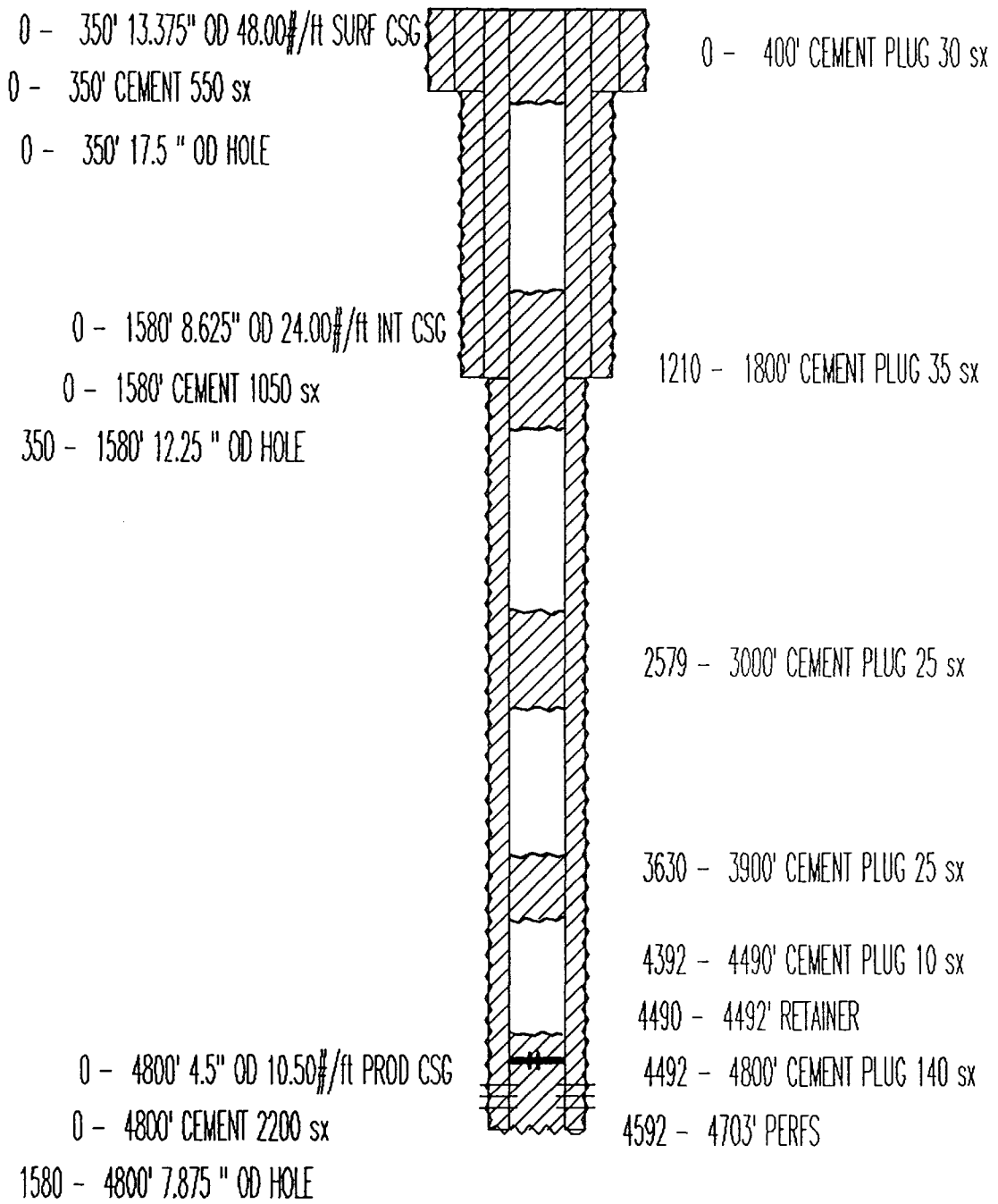
P&A: 12-18-90

TEXACO E&P INC
CENTRAL VACUUM UT NO. 149 WIW
API# 30 025 26793



1330 FNL & 50 FEL
SEC 30 , TWN 17 S, RANGE 35 E
ELEVATION: 3983 GR
COMPLETION DATE: 12-11-80
COMPLETION INTERVAL: 4563 - 4655 (GBSA)

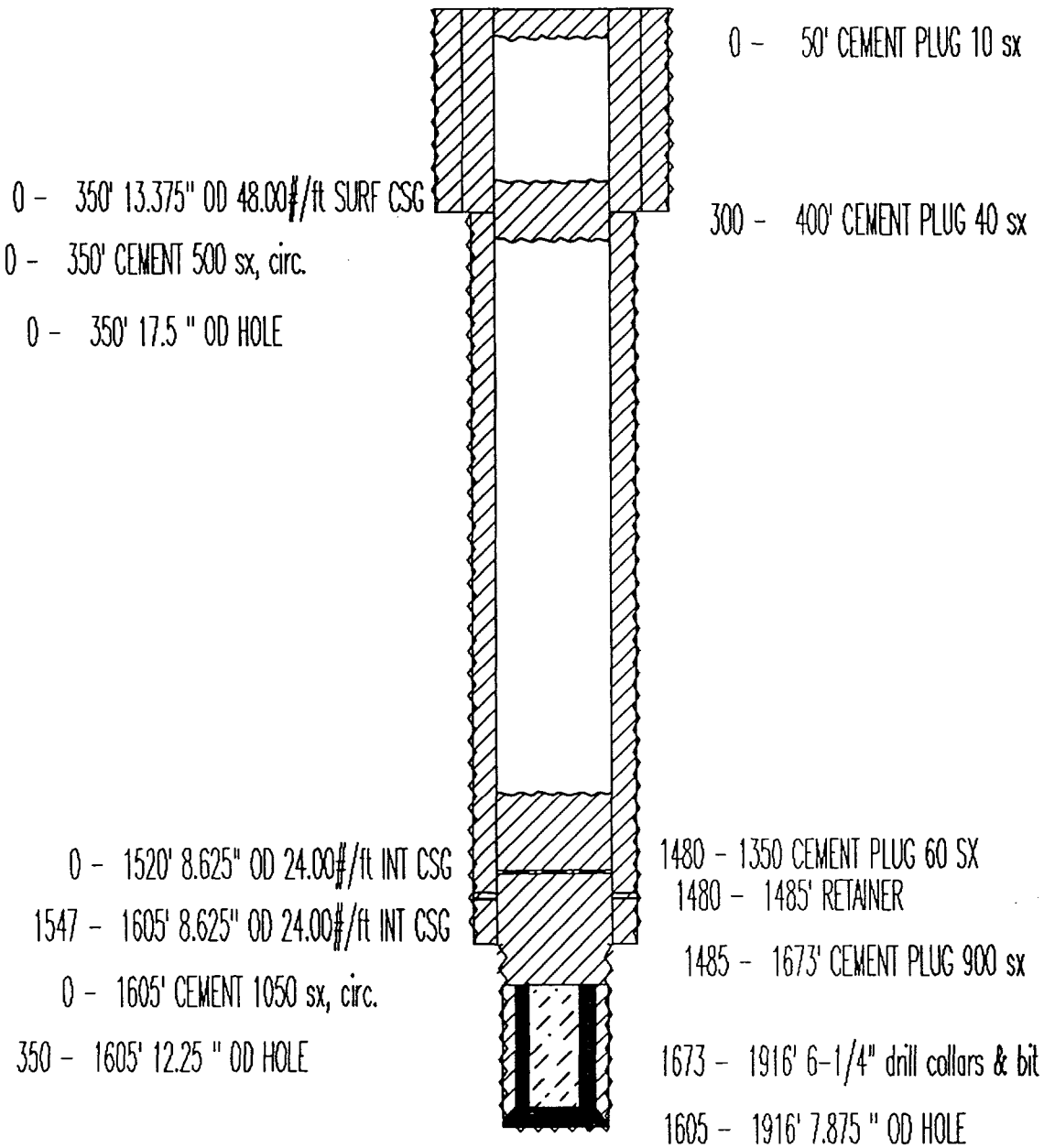
TEXACO E&P INC.
 CENTRAL VACUUM U NO. 150 WIW
 API# 30 025 26794



10 FNL & 1330 FEL
 SEC 30 , TWN 17 S, RANGE 35 E
 ELEVATION: 3972 GR
 COMPLETION DATE: 12-24-80

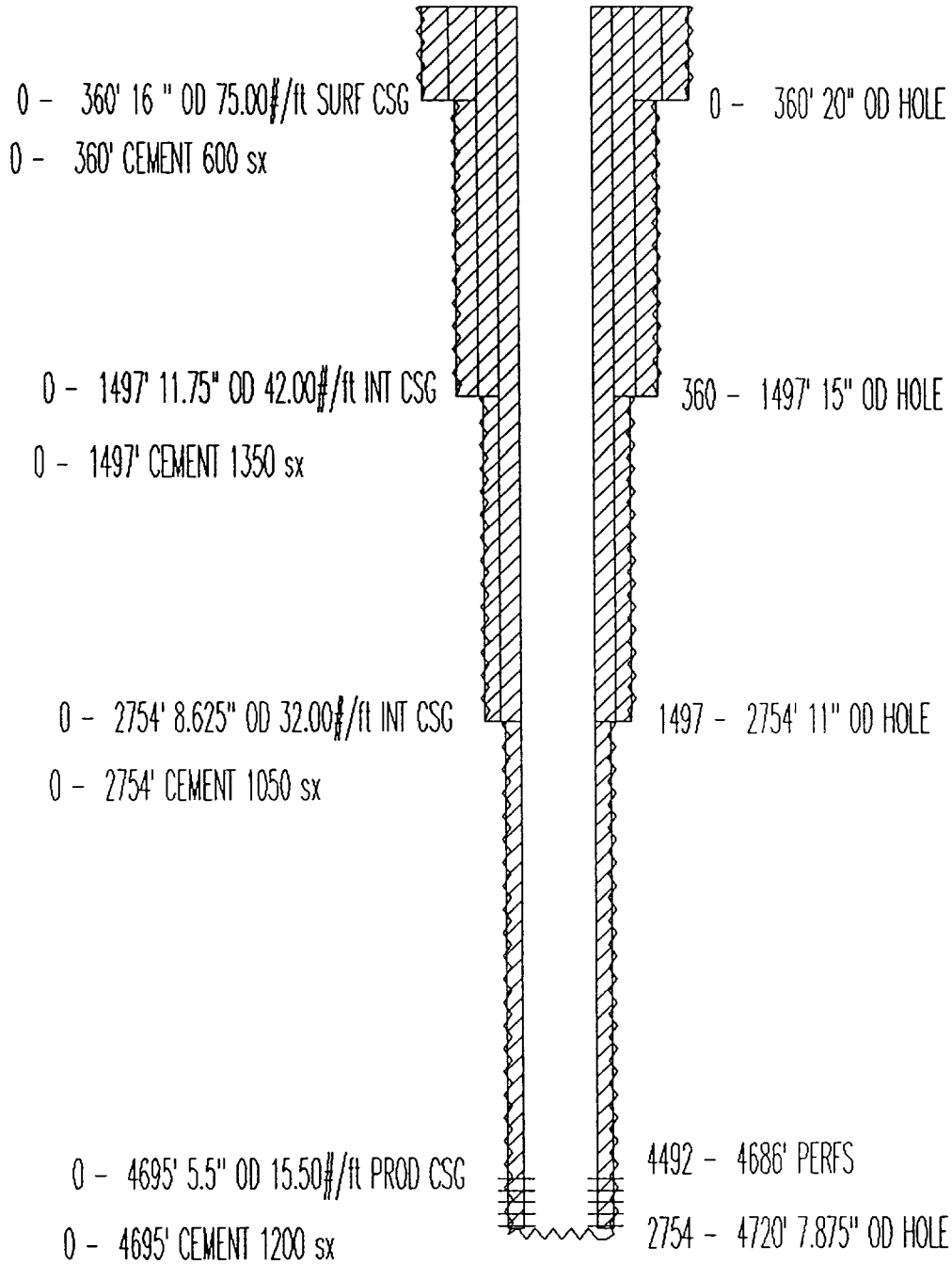
D&A: 1-22-81

TEXACO E&P INC.
CENTRAL VACUUM U NO. 151 WIW
API# 30 025 26795



45 FNL & 1310 FWL
SEC 30 , TWN 17 S, RANGE 35 E
ELEVATION: 3987 GR
COMPLETION DATE: Drilled and Abandoned
Plugged due to drill collars lost below parted casing.

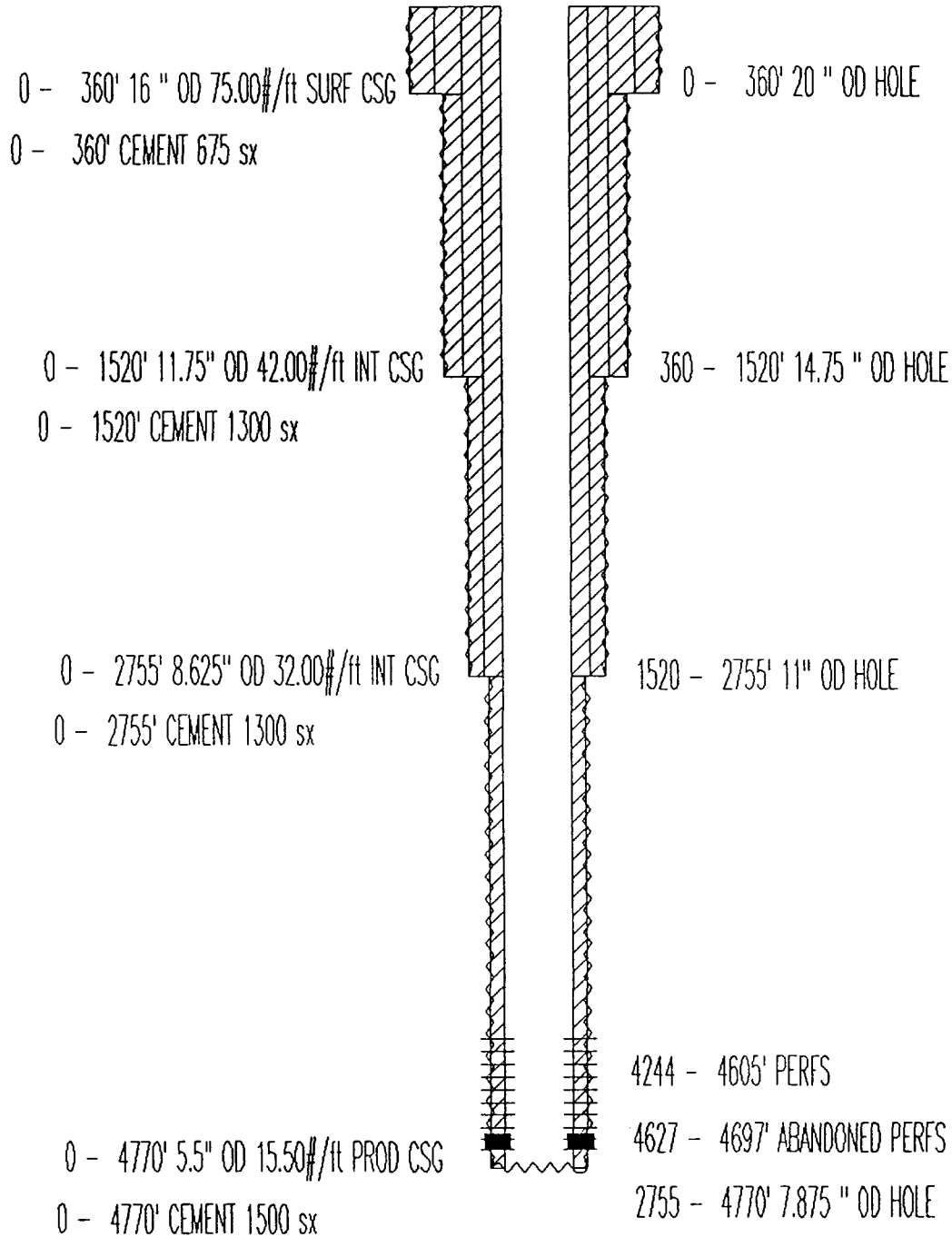
TEXACO INC
 CENTRAL VACUUM UNIT NO. 152
 API# 30025268200000



760 FSL & 660 FWL
 SEC 6 , TWN 18 S, RANGE 35 E
 ELEVATION: 3992 GR
 COMPLETION DATE: 08-04-80

 COMPLETION INTERVAL: 4492 - 4720 (GBSA)

TEXACO INC
 CENTRAL VACUUM UT NO. 153
 API# 30025271940000



2196 FSL & 525 FWL
 SEC 6 , T11N 18 S, RANGE 35 E
 ELEVATION: 3982 GR
 COMPLETION DATE: 03-03-81

 COMPLETION INTERVAL: 4359 - 4697 (SADR)

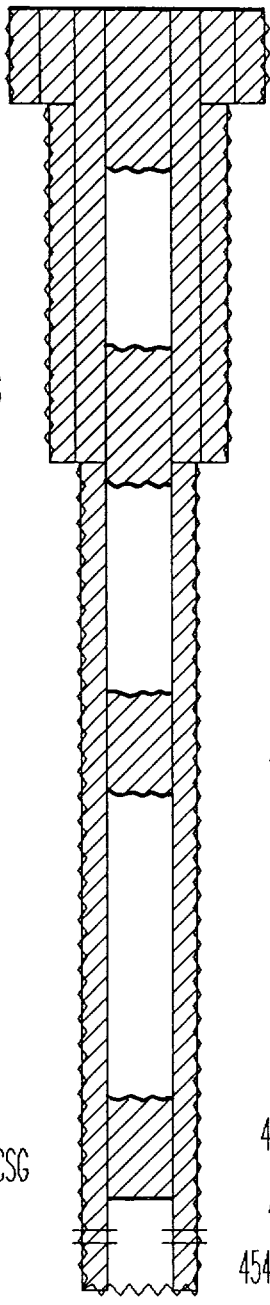
P&A: 4-18-96

TEXACO E&P INC.
CENTRAL VACUUM U NO. 154 WIW
API# 30 025 27235

0.0 - 350.0' 13.375" OD 48.00#/ft SURF CSG
0.0 - 350.0' CEMENT 500 sx, circ.
0.0 - 350.0' 17.5 " OD HOLE

0.0 - 1693.0' 8.625" OD 24.00#/ft INT CSG
0.0 - 1693.0' CEMENT 1450 sx, circ.
350.0 - 1693.0' 12.25 " OD HOLE

0.0 - 4800.0' 4.5" OD 10.50#/ft PROD CSG
0.0 - 4800.0' CEMENT 2800 sx, circ.
1693.0 - 4800.0' 7.875 " OD HOLE



0.0 - 590.0' CEMENT PLUG 40 sx

1265.0 - 1782.0' CEMENT PLUG 35 sx

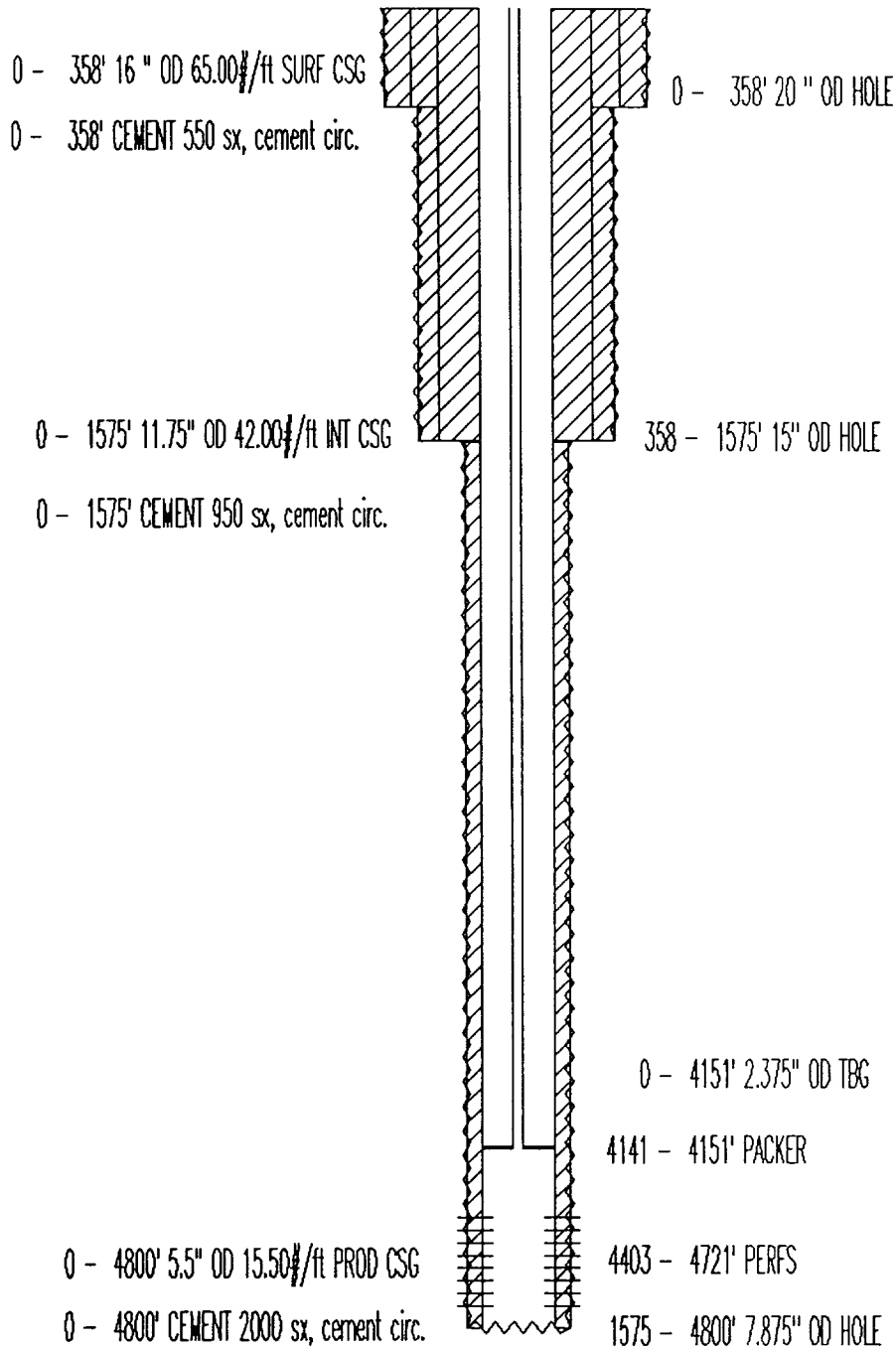
2570.0 - 2939.0' CEMENT PLUG 25 sx

4081.0 - 4450.0' CEMENT PLUG 25 sx

4450.0 - 4460.0' RETAINER 0 rate at 2500#
4549.0 - 4622.0' PERFS

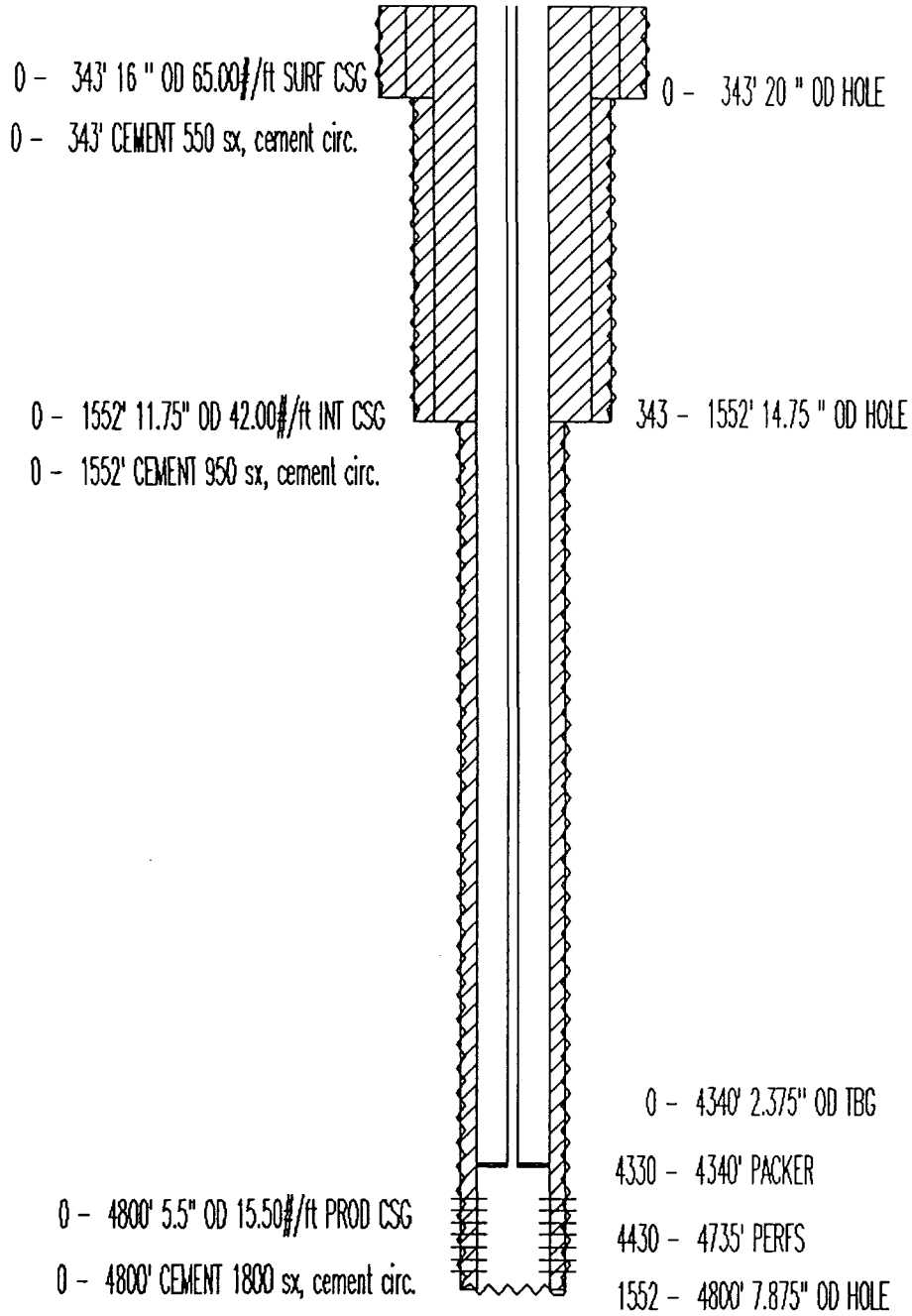
45 FNL & 1185 FWL
SEC 30 , T11N 17 S, RANGE 35 E
ELEVATION: 3987 GR
COMPLETION DATE: 06-08-81
COMPLETION INTERVAL: 4549'-4622'

TEXACO E&P INC
 CENTRAL VACUUM UN NO. 155 WIW
 API# 30 025 27965



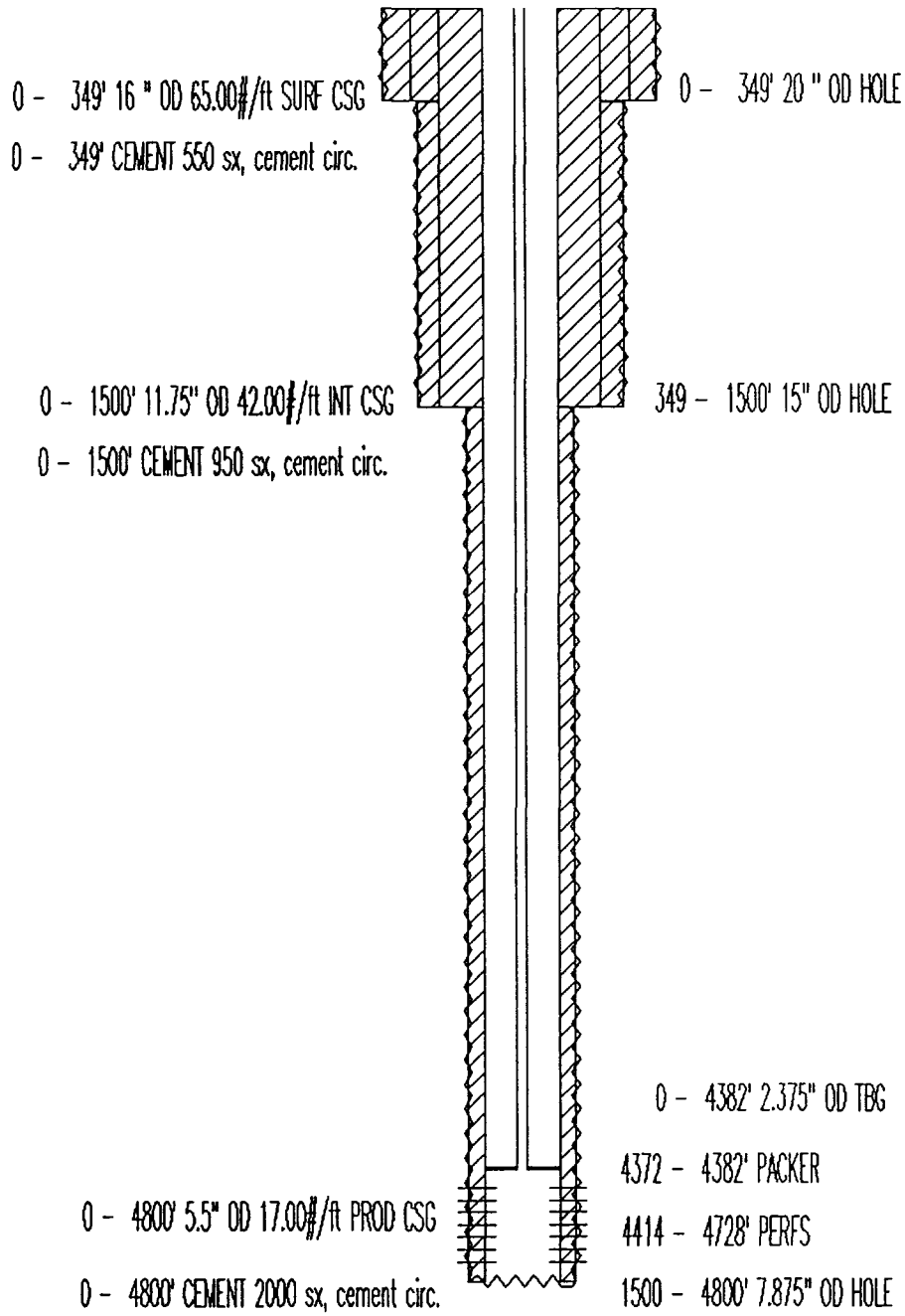
2580 FSL & 1310 FEL
 SEC 25 , TWN 17 S, RANGE 34 E
 ELEVATION: 3987 GR
 COMPLETION DATE: 12-30-82
 COMPLETION INTERVAL: 4403 - 4721 (GBSA)

TEXACO E&P INC
 CENTRAL VACUUM UN NO. 156 WIW
 API# 30 025 27966



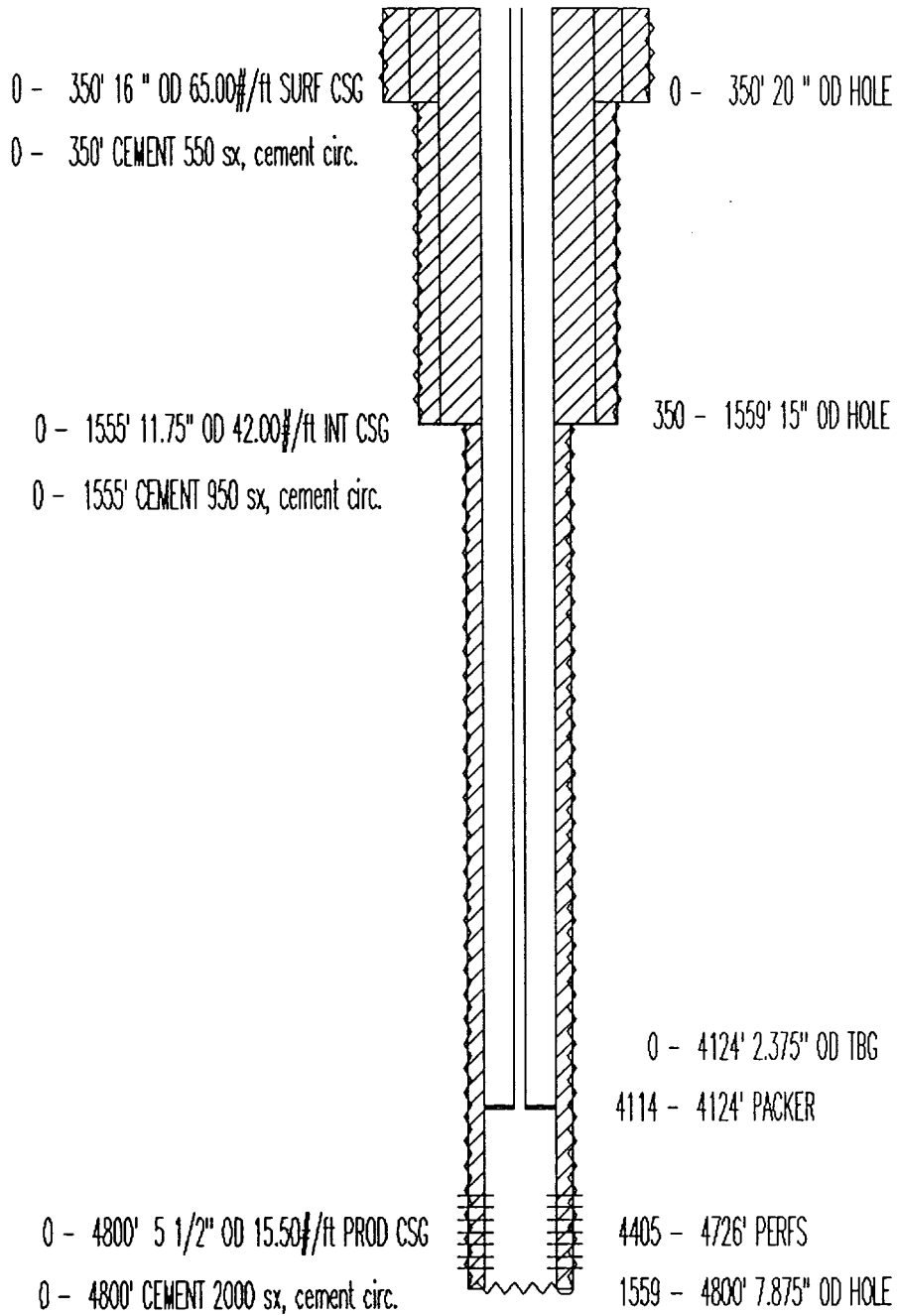
2340 FSL & 1330 FWL
 SEC 25, TWN 17 S, RANGE 34 E
 ELEVATION: 4005 GR
 COMPLETION DATE: 11-18-82
 COMPLETION INTERVAL: 4430 - 4735 (GESA)

TEXACO E&P INC.
 CENTRAL VACUUM UN NO. 157 WIW
 API# 30 025 27967



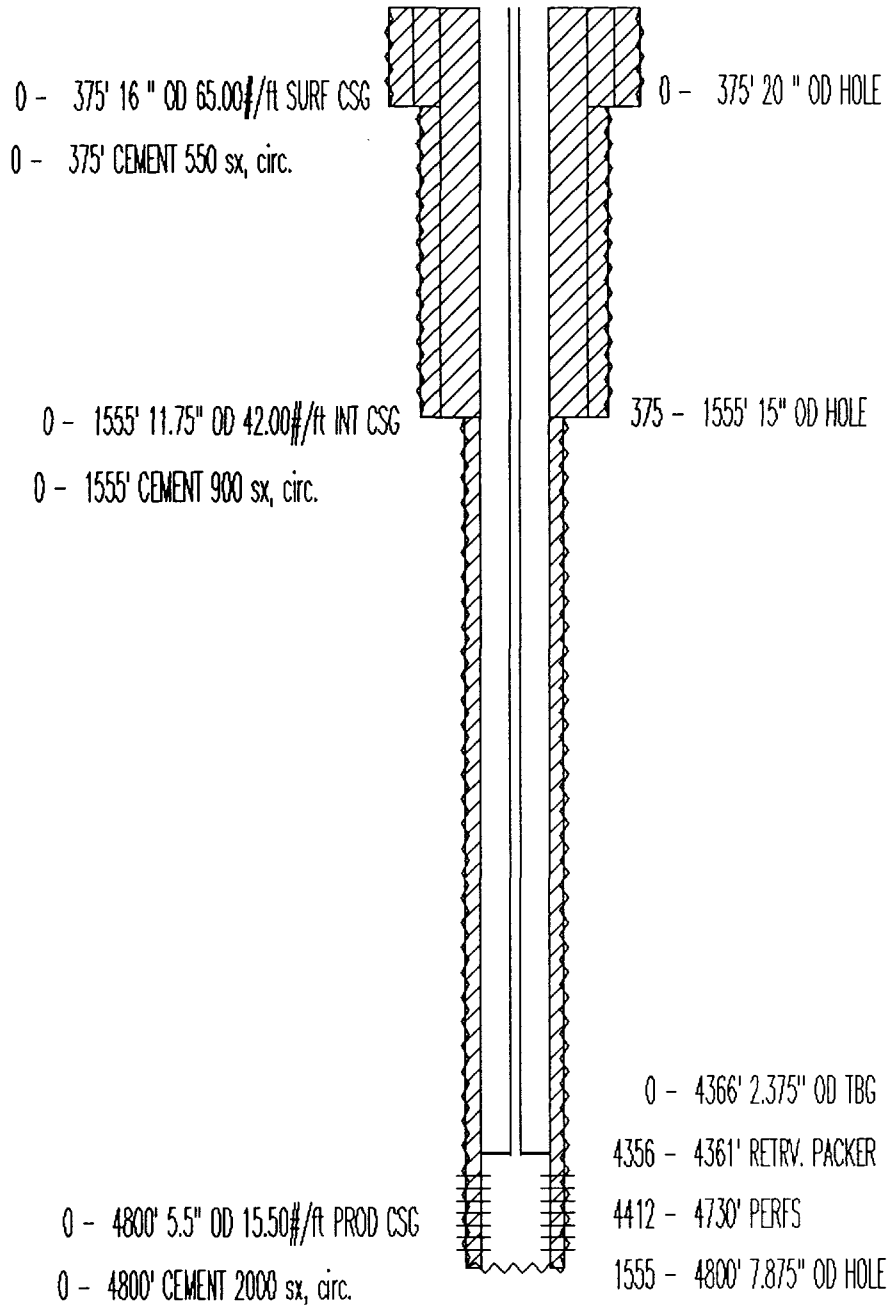
1150 FSL & 75 FWL
 SEC 25 , TWN 17 S, RANGE 34 E
 ELEVATION: 4004 GR
 COMPLETION DATE: 11-24-82
 COMPLETION INTERVAL: 4414 - 4728 (GBSA)

TEXACO E&P INC.
 CENTRAL VACUUM UN NO. 158 WTW
 API# 30 025 27968



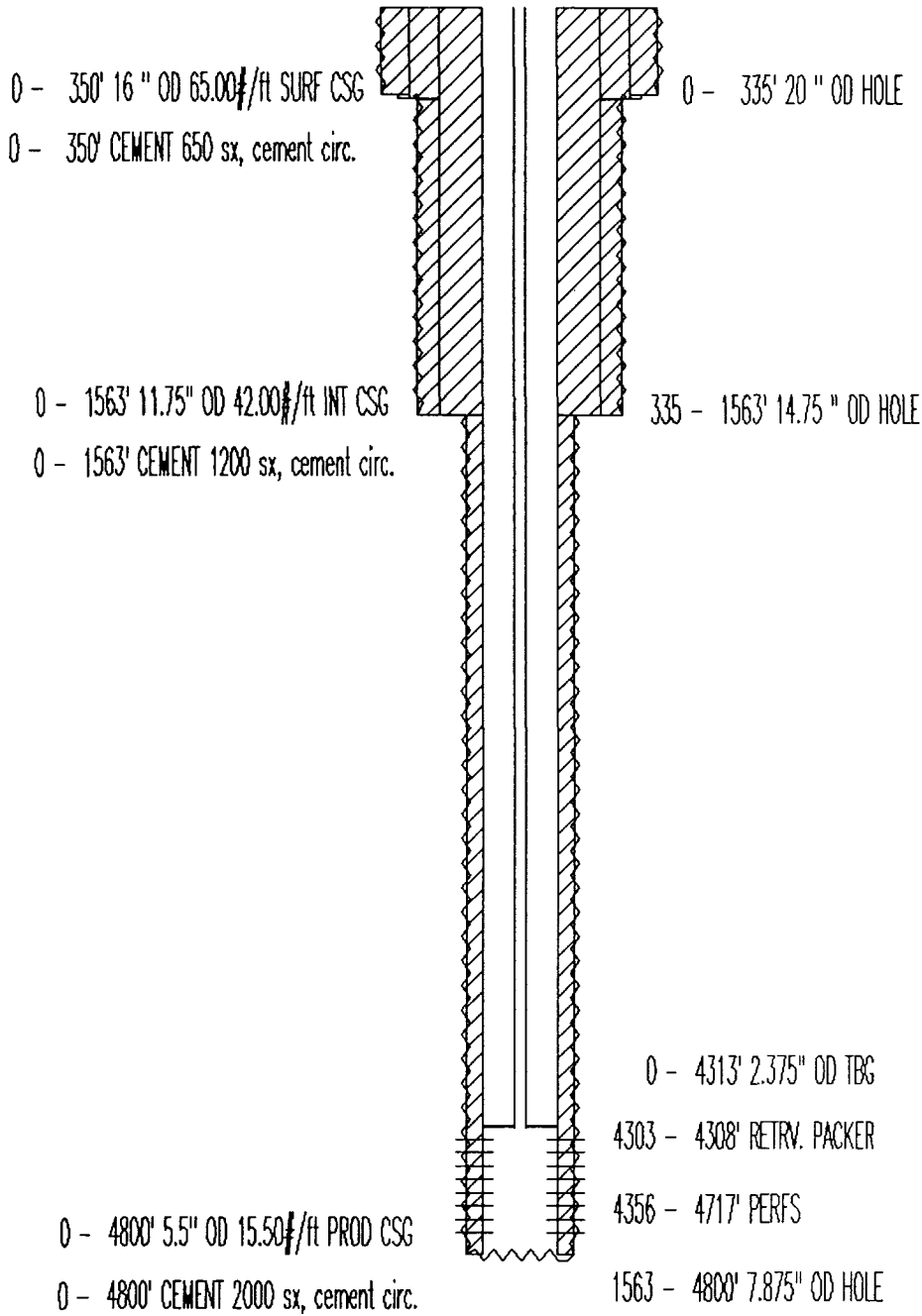
100 FNL & 150 FWL
 SEC 36 , TWN 17 S, RANGE 34 E
 ELEVATION: 4007 GR
 COMPLETION DATE: 11-05-82
 COMPLETION INTERVAL: 4405 - 4726 (GBSA)

TEXACO E&P INC
 CENTRAL VACUUM UN NO. 159 WIW
 API# 30 025 27969



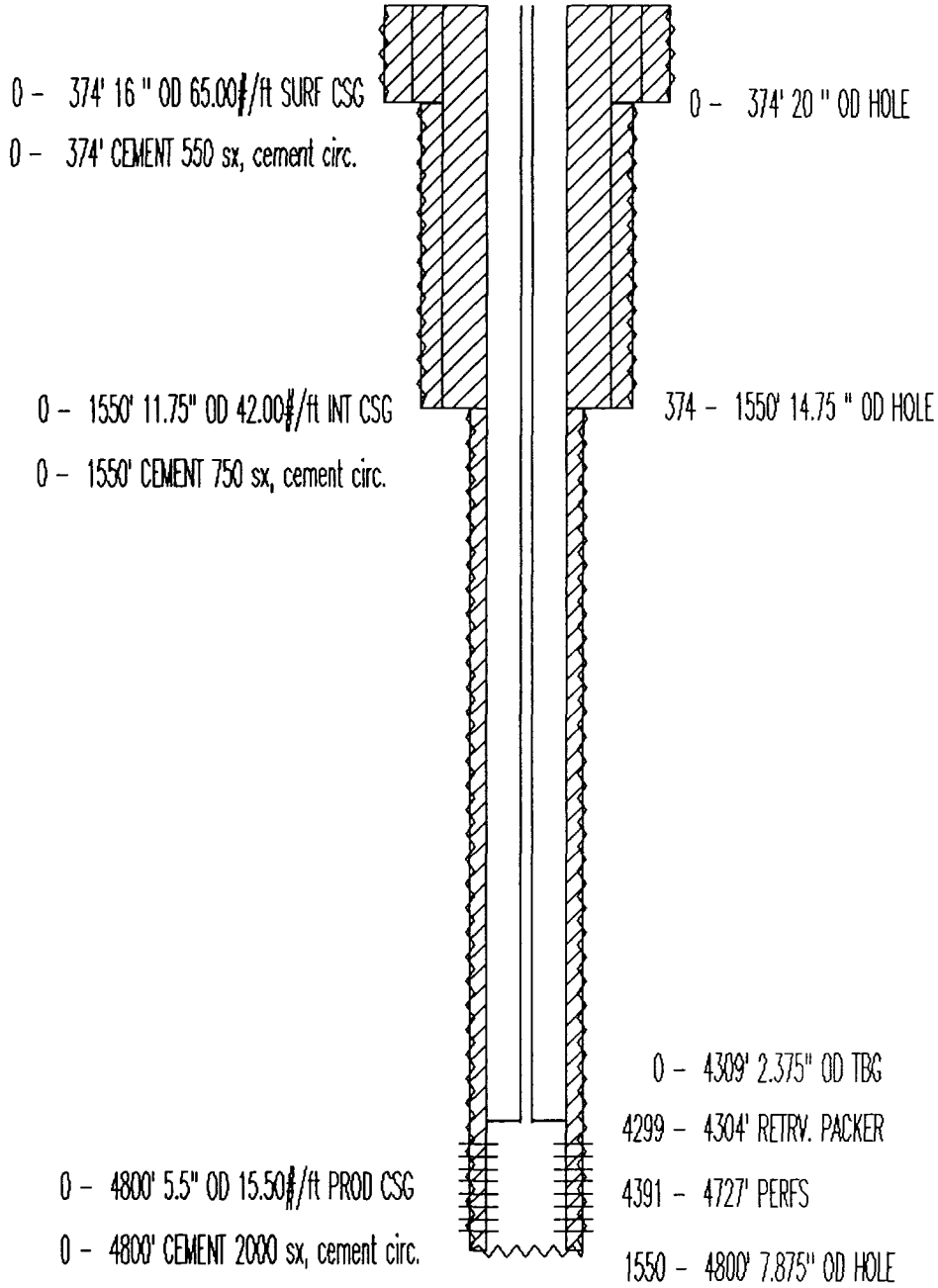
1310 FNL & 100 FWL
 SEC 36 , TWN 17 S, RANGE 34 E
 ELEVATION: 4009 GR
 COMPLETION DATE: 12-04-82
 COMPLETION INTERVAL: 4412'-4730'

TEXACO E&P INC
 CENTRAL VACUUM UN NO. 160 WIW
 API# 30 025 27970



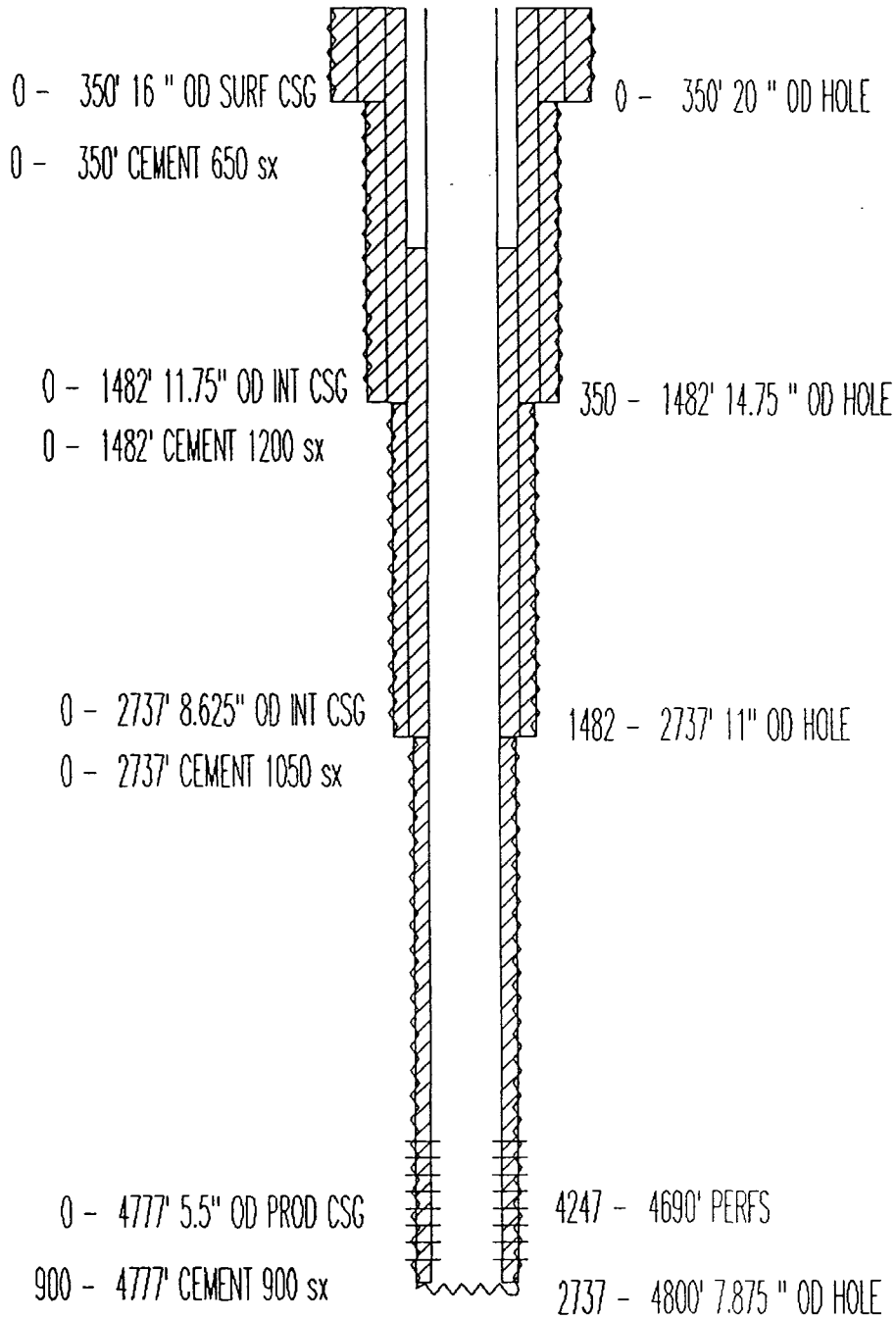
2602 FNL & 35 FWL
 SEC 36 , TWN 17 S, RANGE 34 E
 ELEVATION: 4004 GR
 COMPLETION DATE: 11-15-82
 COMPLETION INTERVAL: 4356'-4717'

TEXACO E&P INC.
CENTRAL VACUUM UN NO. 161 WIW
API# 30025279710000



180 FSL & 10 FWL
SEC 36, T17N 17 S, RANGE 34 E
ELEVATION: 4004 GR
COMPLETION DATE: 01-11-83
COMPLETION INTERVAL: 4391'-4727'

TEXACO INC
CENTRAL VACUUM UNIT NO. 162
API# 30025281820000



760 FNL & 484 FWL
SEC 6, T11N 18 S, RANGE 35 E
ELEVATION: 3984 GR
COMPLETION DATE: 09-07-83

COMPLETION INTERVAL: 4247 - 4690 (GESA)

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33335
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	B-155-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 168
---	--------------------

3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
--	---

4. Well Location
Unit Letter F ; 2068 Feet From The NORTH Line and 1467 Feet From The WEST Line
Section 36 Township 17-S Range 34-E NMPM LEA COUNTY

10. Date Spudded 5/1/96	11. Date T.D. Reached 5/8/96	12. Date Compl. (Ready to Prod.) 5/14/96	13. Elevations (DF & RKB, RT, GR, etc.) 3985' GR	14. Elev. Csghead 3985'
----------------------------	---------------------------------	---	---	----------------------------

15. Total Depth 4850'	16. Plug Back T.D. 4850'	17. If Mult. Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools 0-4850'	Cable Tools -
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4324'-4712' (VACUUM GRAYBURG SAN ANDRES)	20. Was Directional Survey Made YES
---	--

21. Type Electric and Other Logs Run CNL/DLL/MCFL/GR/CCL	22. Was Well Cored NO
---	--------------------------

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
3/8"	24#	1558'	11"	CL-C 550 SX, CIR 97	
5 1/2"	15.5#	4850'	7 7/8"	CL-H 1050 SX, CIR 103	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4576'	-

26. Perforation record (interval, size, and number) **27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

4324'-4712'	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4324'-4712'	ACID- 10,000 GALS 15% NEFE HCL
	4324'-4712'	SCALE SQUEEZED W/ 275 GALS TH-756
		MIXED W/ 50 BBLs FRESH WATER

28. PRODUCTION

Date First Production 5/14/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING-SUBMERSIBLE PUMP	Well Status (Prod. or Shut-in) PROD.					
Date of Test 5/23/96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 40	Gas - MCF 70	Water - Bbl. 1742	Gas - Oil Ratio 1750
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38.6	

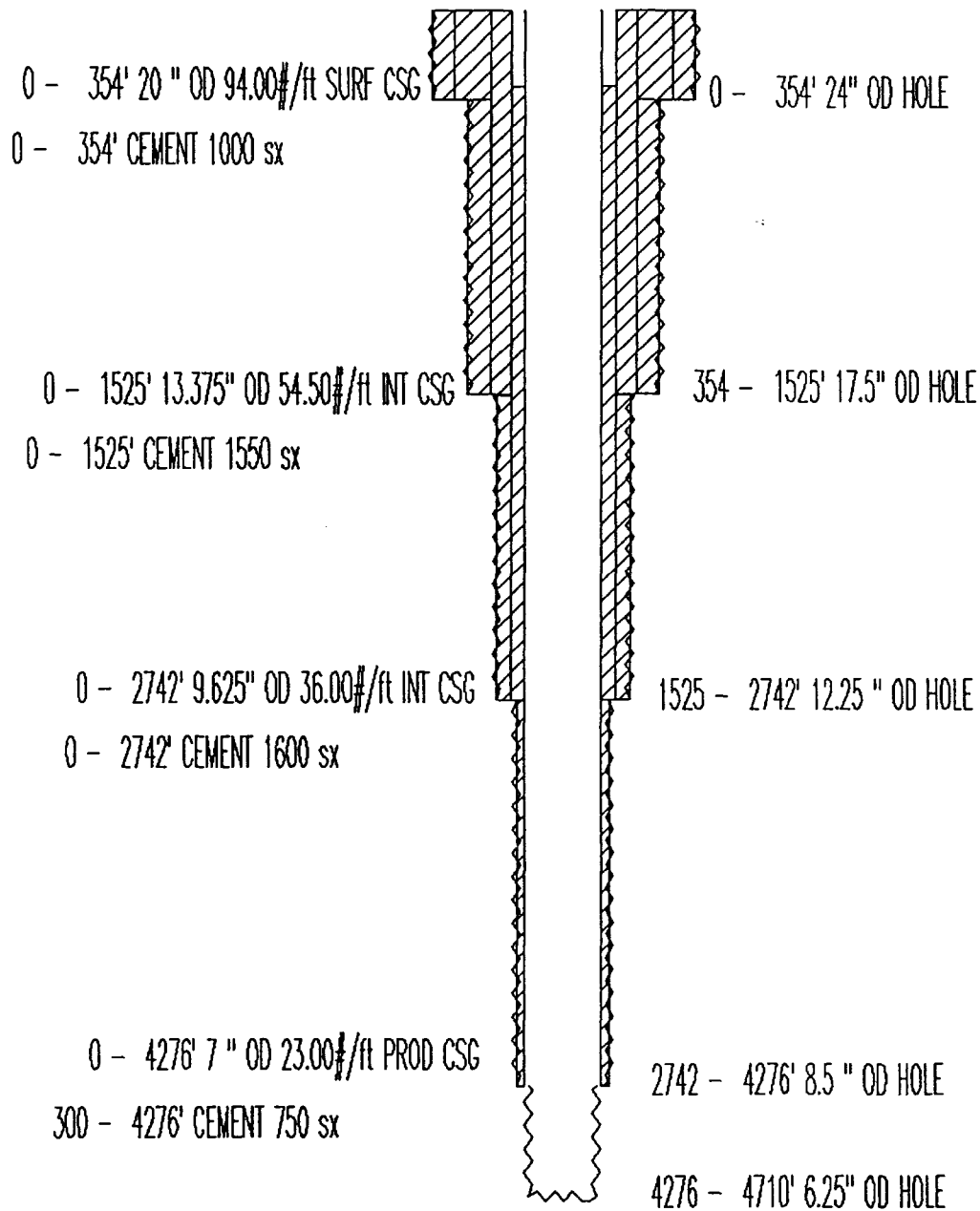
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By ODIS HENLEY
--	----------------------------------

30. List Attachment DEVIATION SURVEY

I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Engr Asst DATE 5/30/96
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

TEXACO E&P INC.
 CENTRAL VACUUM UNIT NO. 169
 API# 30 025 29765



760 FSL & 1980 FWL
 SEC 36 , T1N 17 S, RANGE 34 E
 ELEVATION: 4007 KB
 COMPLETION DATE: 12-10-86

 COMPLETION INTERVAL: 4276 - 4710 (GBSA)
 Replacement well for CVU No. 91

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33331
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	B-155-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	176
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				8. Well No. 176	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240				9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES	
4. Well Location Unit Letter _____ : _____ 1988 Feet From The SOUTH Line and 355 Feet From The EAST Line Section 36 Township 17-S Range 34-E NMPM LEA COUNTY					
10. Date Spudded 5/10/96	11. Date T.D. Reached 5/16/96	12. Date Compl. (Ready to Prod.) 5/23/96	13. Elevations (DF & RKB, RT, GR, etc.) GR-3985'	14. Elev. Csghead 3985'	
15. Total Depth 4840'	16. Plug Back T.D. 4840'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Q-4840'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4440'-4719' (VACUUM GRAYBURG SAN ANDRES)				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run CNL/DLL/MSFL/GR/CCL				22. Was Well Cored NO	

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
5/8"	24#	1524'	11"	CL-C 550 SX, CIR 109	
5 1/2"	17#	4840'	7 7/8"	CL-H 1120 SX, CIR 59	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"		
26. Perforation record (interval, size, and number) 4440'-4719'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
		4440'-4719'		ACID - 18,000 GALS 15% NEFE HCL			
		4440'-4719'		SCALE SQUEEZED W/ 275 GALS TH-756			
				MIXED IN 30 BBLs FRESH WATER			

28. PRODUCTION							
Date First Production 5/23/96		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING-SUBMERSIBLE PUMP				Well Status (Prod. or Shut-in) PROD	
Date of Test 5/29/96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 169	Gas - MCF 66	Water - Bbl. 855	Gas - Oil Ratio 391
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 39.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By ODIS HENLEY	

30. List Attachment DEVIATION SURVEY

I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Engr Asst DATE 5/30/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33332
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	B-155-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 178
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3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
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4. Well Location Unit Letter <u>K</u> ; <u>1993</u> Feet From The <u>SOUTH</u> Line and <u>2585</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY
--

10. Date Spudded 4/13/96	11. Date T.D. Reached 4/21/96	12. Date Compl. (Ready to Prod.) 4/27/96	13. Elevations (DF & RKB, RT, GR, etc.) 3996' GR	14. Elev. Csghead 3996'
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15. Total Depth 4850'	16. Plug Back T.D. 4850'	17. If Mult. Compl. How Many Zones? -	18. Intervals Drilled By 0-4850'	Rotary Tools -	Cable Tools -
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4330'-4736' (VACUUM GRAYBURG SAN ANDRES)	20. Was Directional Survey Made YES
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21. Type Electric and Other Logs Run DLL-SDL-DSN, GR-CNL-CAL, GR-CCL	22. Was Well Cored NO
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23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
1/8"	24#	1550'	11"	CL-C 550 SX	
5 1/2"	15.5#	4850'	7 7/8"	CL-H 1100 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4547'	

26. Perforation record (interval, size, and number) 4330'-4736'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4330'-4736'	ACID - 10,000 GALS 15% NEFE HCL
	4330'-4736'	SCALE SQUEEZED W/ 5 BBLs TH-756 MIXED W/ 50 BBLs FRESH WATER

28. PRODUCTION

Date First Production 4/27/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - SUBMERSIBLE PUMP	Well Status (Prod. or Shut-in) PROD.					
Date of Test 5/9/96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 26	Gas - MCF 70	Water - Bbl. 1823	Gas - Oil Ratio 2692
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By ODIS HENLEY
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30. List Attachment DEVIATION SURVEY

I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Engr Asst DATE 5/13/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

5/4 50 oil, 1832 w, 70 mcf

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33333
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	B-155-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER	

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 179
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3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
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4. Well Location
Unit Letter L : 1997 Feet From The SOUTH Line and 1263 Feet From The WEST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY

10. Date Spudded 4/3/96	11. Date T.D. Reached 4/10/96	12. Date Compl. (Ready to Prod.) 4/21/96	13. Elevations (DF & RKB, RT, GR, etc.) 3999' GR	14. Elev. Csghead 3999'
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15. Total Depth 4850'	16. Plug Back T.D. 4850'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools O-4850'	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4340'-4720' (VACUUM GRAYBRUG SAN ANDRES)	20. Was Directional Survey Made YES
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21. Type Electric and Other Logs Run DLL-SDL-DSN, BHC-SONIC, GR-CAL, GR-CL-CBL	22. Was Well Cored NO
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23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
5/8"	24#	1545'	11"	CL-C 550 SX, CIRC 100	
5 1/2"	15.5#	4850'	7 7/8"	CL-H 1000 SX, CIR 167	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4350'	

26. Perforation record (interval, size, and number) 4340'-4745' (229', .45", 366 HLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4340'-4546'	ACID - 9500 GALS 15% NEFE HCL
	4596'-4745'	ACID - 9500 GALS 15% NEFE HCL

28. PRODUCTION

Date First Production 4/21/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING- SUBMERSIBLE PUMP	Well Status (Prod. or Shut-in) PROD					
Date of Test 4/26/96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 97	Gas - MCF 62	Water - Bbl. 1270	Gas - Oil Ratio 639
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By ODIS HENLEY
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30. List Attachment DEVIATION SURVEY

I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Engr Asst DATE 4/29/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

5/7 102 60, 1714 BOW, 43 mcf

OIL CONSERVATION DIVISION

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 Box Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32799
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease B-1861

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 186
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3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
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4. Well Location
 Unit Letter O : 607 Feet From The SOUTH Line and 2630 Feet From The EAST Line
 Section 31 Township 17-S Range 35-E NMPM LEA COUNTY

10. Date Spudded 2/21/95	11. Date T.D. Reached 2/26/95	12. Date Compl. (Ready to Prod.) 3/10/95	13. Elevations (DF & RKB, RT, GR, etc.) 3976' GR	14. Elev. Csghead 3976'
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15. Total Depth 4850	16. Plug Back T.D. 4806'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-4850'	Cable Tools -
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4291'-4648' VACUUM GRAYBURG SAN ANDRES	20. Was Directional Survey Made YES
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21. Type Electric and Other Logs Run DLL-MSFL, LONG SPACED SONIC GR, SDL-DSN-GR	22. Was Well Cored NO
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23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
4	24#	1535'	11	CL-C 525 SX, CIRC 52	
5 1/2	15.5#	4850'	7 7/8	CL-H 859 SX, CIRC 29	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4741'	

26. Perforation record (interval, size, and number) 4291'-4648' (288 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4291'-4648'	ACID - 14000 GALS 15% HCL NEFE

28. PRODUCTION

Date First Production 3/10/95	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2" X 1.75" X 20' ROD PUMP	Well Status (Prod. or Shut-in) PROD					
Date of Test 3/10/95	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 88	Gas - MCF 39	Water - Bbl. 274	Gas - Oil Ratio 443
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38.6	

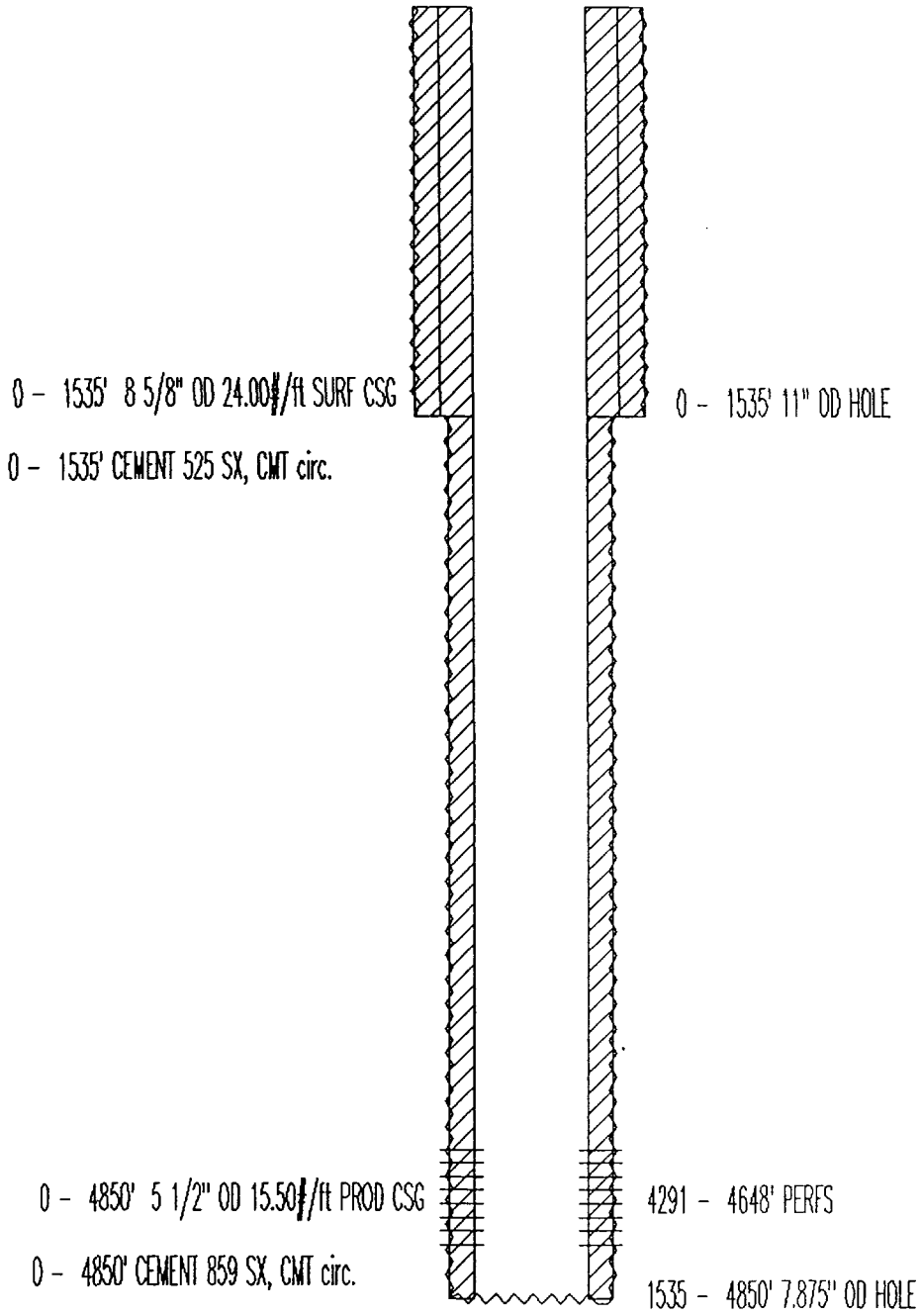
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By HOLLICE CLAY
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30. List Attachments DEVIATION SURVEY

I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

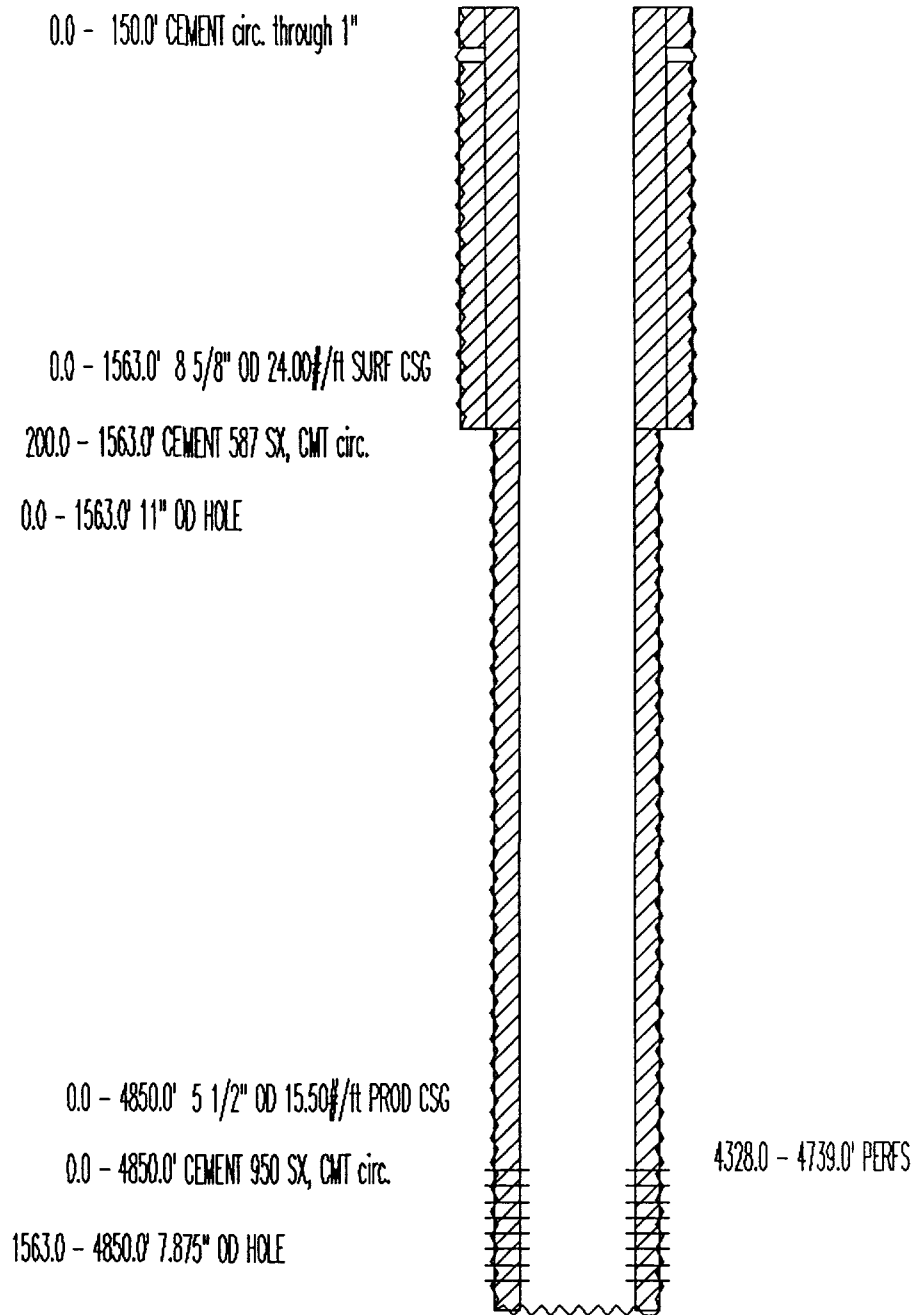
SIGNATURE _____ TITLE Engr Asst DATE 3/28/95
 TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 186
30 025 32799



607 FSL & 2630 FEL
SEC 31, T-17-S, R-35E
ELEV: 3976' GR
COMPLETED 3-10-95
Completion Interval: 4291-4648 (GBSA)

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 187
30 025 33329



974 FSL & 1199 FWL
SEC 31, T-17-S, R-35E
ELEV: 3989' GR
COMPLETED 6-10-96
Completion Interval: 4328-4739 (GBSA)