

New Completions

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33330
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	B-155-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input checked="" type="checkbox"/> OTHER _____	

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 188
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3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
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4. Well Location
Unit Letter P : 650 Feet From The SOUTH Line and 318 Feet From The EAST Line
Section 36 Township 17-S Range 34-E NMPM LEA COUNTY

10. Date Spudded 5/18/96	11. Date T.D. Reached 5/25/96	12. Date Compl. (Ready to Prod.) 5/31/96	13. Elevations (DF & RKB, RT, GR, etc.) 3970' GR	14. Elev. Csghead 3970'
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15. Total Depth 4850'	16. Plug Back T.D. 4850'	17. If Mult. Compl. How Many Zones? -	18. Intervals Drilled By 0-4850'	Rotary Tools 0-4850'	Cable Tools -
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4342'-4704' (VACUUM GRAYBURG SAN ANDRES)	20. Was Directional Survey Made YES
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21. Type Electric and Other Logs Run CNL/DLL/MSFL/FEQL/GR/CCL	22. Was Well Cored NO
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23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
1 1/8"	24#	1556'	11"	CL-C 550 SX, CIR 128	
5 1/2"	15.5#	4850'	7 7/8"	CL-H 1000 SX, CIR 120	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4547'	-

26. Perforation record (interval, size, and number) 4342'-4704'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4342'-4704'	ACID - 25,000 GALS 15% NEFE HCL
	4342'-4704'	SCALE AQUEEZE W/ 220 GALS TH-756 MIXED W/ 30 BBLS FRESH WATER

28. PRODUCTION

Date First Production 5/31/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING-SUBMERSIBLE PUMP	Well Status (Prod. or Shut-in) PROD					
Date of Test 6/17/96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 48	Gas - MCF 25	Water - Bbl. 1275	Gas - Oil Ratio 521
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By ODIS HENLEY
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30. List Attachment DEVIATION SURVEY

I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Engr Asst DATE 6/18/96
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33334
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	B-155-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 189
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES

4. Well Location
 Unit Letter P : 751 Feet From The SOUTH Line and 1246 Feet From The EAST Line
 Section 36 Township 17-S Range 34-E NMPM LEA COUNTY

10. Date Spudded 4/23/96	11. Date T.D. Reached 4/30/96	12. Date Compl. (Ready to Prod.) 5/6/96	13. Elevations (DF & RKB, RT, GR, etc.) 3988' GR	14. Elev. Csghead 3988'
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15. Total Depth 4850'	16. Plug Back T.D. 4850'	17. If Mult. Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools 0-4850'	Cable Tools -
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19. Producing Interval(s), of this completion - Top, Bottom, Name
4280' - 4658' (VACUUM GRAYBURG SAN ANDRES)

20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run
CNL/SDL-GR/DLL/MSFL/GR-CLL/CBL

22. Was Well Cored
NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
7/8"	24#	1550'	11"	CL-C 600 SX, CIRC 87	
5 1/2"	15.5#	4850'	7 7/8"	CL-H 950 SX, CIRC 115	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2 3/8"	4396'	

26. Perforation record (interval, size, and number)
4280'-4658'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4280'-4398'	ACID - 6000 GALS 15% HEFE HCL
4428'-4658'	ACID - 9000 GALS 15% HEFE HCL

28. PRODUCTION

Date First Production 5/6/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING	Well Status (Prod. or Shut-in) PROD.					
Date of Test 5/28/96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 52	Gas - MCF 30	Water - Bbl. 476	Gas - Oil Ratio 577
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
ODIS HENLEY

30. List Attachment DEVIATION SURVEY

I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 5/29/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32800
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-1113-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>INJECTION</u>	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER	

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 193
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3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
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4. Well Location
Unit Letter D : 101 Feet From The NORTH Line and 534 Feet From The WEST Line
Section 6 Township 18-S Range 35-E NMPM LEA COUNTY

10. Date Spudded 3/4/95	11. Date T.D. Reached 3/9/95	12. Date Compl. (Ready to Prod.) 3/24/95	13. Elevations (DF & RKB, RT, GR, etc.) 3985' GR	14. Elev. Csghead 3985'
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15. Total Depth 4850'	16. Plug Back T.D. 4754'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By 0-4800'	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4279'-4662' VACUUM GRAYBURG SAN ANDRES	20. Was Directional Survey Made YES
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21. Type Electric and Other Logs Run DLL-MSFL, LONG SPACED SONIC, SDL-DSN-GR	22. Was Well Cored NO
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23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8	24#	1527'	11	CL-C 525 SX, CIRC 77	
5 1/2	15.5#	4850'	7 7/8	CL-H 900 SX, CIRC 25	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4230'	4233'

26. Perforation record (interval, size, and number) 4279'-4281', 4295'-4299', 4302'-4304', 4306'-4308', 4335'-4370', 4373'-4381', 4385'-4386', 4391'-4393', 4399'-4406', 4413'-4429', 4451'-4453', 4497'-4516', 4522'-4537', 4540'-4546', 4548'-4549', 4551'-4563', 4565'-4570', 4581'-4583', 4595'-4600', 4605'-4610', 4614'-4640', 4642'-4646', 4648'-4662' (390 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4279'-4662' AMOUNT AND KIND MATERIAL USED ACID - 20000 GALS 15% HCL NEFE
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28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)	Well Status (Prod. or Shut-in) SHUT-IN					
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By HOLLICE CLAY
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30. List Attachments

I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 4/10/95
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32801
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-1113-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER INJECTION _____ b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
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2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 194
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3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
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4. Well Location
 Unit Letter C ; 14 Feet From The NORTH Line and 1917 Feet From The WEST Line
 Section 6 Township 18-S Range 35-E NMPM LEA COUNTY

10. Date Spudded 2/28/95	11. Date T.D. Reached 3/6/95	12. Date Compl. (Ready to Prod.) 3/18/95	13. Elevations (DF & RKB, RT, GR, etc.) 3979' GR	14. Elev. Csghead 3979'
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15. Total Depth 4850'	16. Plug Back T.D. 4750'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-4850'	Cable Tools -
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4281'-4686' VACUUM GRAYBURG SAN ANDRES	20. Was Directional Survey Made YES
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21. Type Electric and Other Logs Run GR-DLL-MSFL-CSL, GR-CSNG-SDL-DSN, GR-DSN	22. Was Well Cored NO
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23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8	24#	1552'	11	CL-C 525 SX, CIRC 96	
5 1/2	15.5#	4850'	7 7/8	CL-H 977 SX, CIRC 71	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4262'	4265'

26. Perforation record (interval, size, and number) 4281'-4283', 4293'-4299', 4304'-4306', 4308'-4310', 4363'-4370', 4374'-4378', 4380'-4388', 4391'-4395', 4398'-4405', 4411'-4418', 4423'-4429', 4431'-4437', 4445'-4448', 4457'-4464', 4509'-4511', 4513'-4528', 4530'-4539', 4542'-4544', 4546'-4551', 4553'-4556', 4558'-4565', 4571'-4586', 4593'-4595', 4625'-4632', 4632'-4633', 4635'-4654', 4657'-4686' (288 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4281'-4686'	ACID - 20000 GALS 15% NEFE

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)	Well Status (Prod. or Shut-in) SHUT-IN					
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By HOLLICE CLAY
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30. List Attachments DEVIATION SURVEY

I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Engr Asst DATE 3/29/95
 TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32802
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-1306

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 195
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3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
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4. Well Location
 Unit Letter A : 729 Feet From The NORTH Line and 1313 Feet From The EAST Line
 Section 6 Township 18-S Range 35-E NMPM _____ LEA COUNTY

10. Date Spudded 2/19/95	11. Date T.D. Reached 2/24/95	12. Date Compl. (Ready to Prod.) 3/12/95	13. Elevations (DF & RKB, RT, GR, etc.) 3976' GR	14. Elev. Csghead 3976'
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15. Total Depth 4850	16. Plug Back T.D. 4812'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-4850'	Cable Tools -
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4268'-4704' VACUUM GRAYBURG SAN ANDRES	20. Was Directional Survey Made YES
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21. Type Electric and Other Logs Run DLL-MSF, LONG SPACED SONIC GR, SDL-DSN-DR	22. Was Well Cored NO
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23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8	24#	1517'	11	CL-C 650 SX, CIRC 223	
5 1/2	15.5#	4850'	7 7/8	CL-H 877 SX, CIRC 23	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4736'	-

26. Perforation record (interval, size, and number) 4268'-4704' (430 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4268'-4704'	ACID - 21000 GALS 15% HCL NEFE

28. PRODUCTION

Date First Production 3/13/95	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2" X 1 3/4" X 20' ROD PUMP	Well Status (Prod. or Shut-in) PROD
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Date of Test 3/15/95	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 297	Gas - MCF 146	Water - Bbl. 48	Gas - Oil Ratio 492
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38.6
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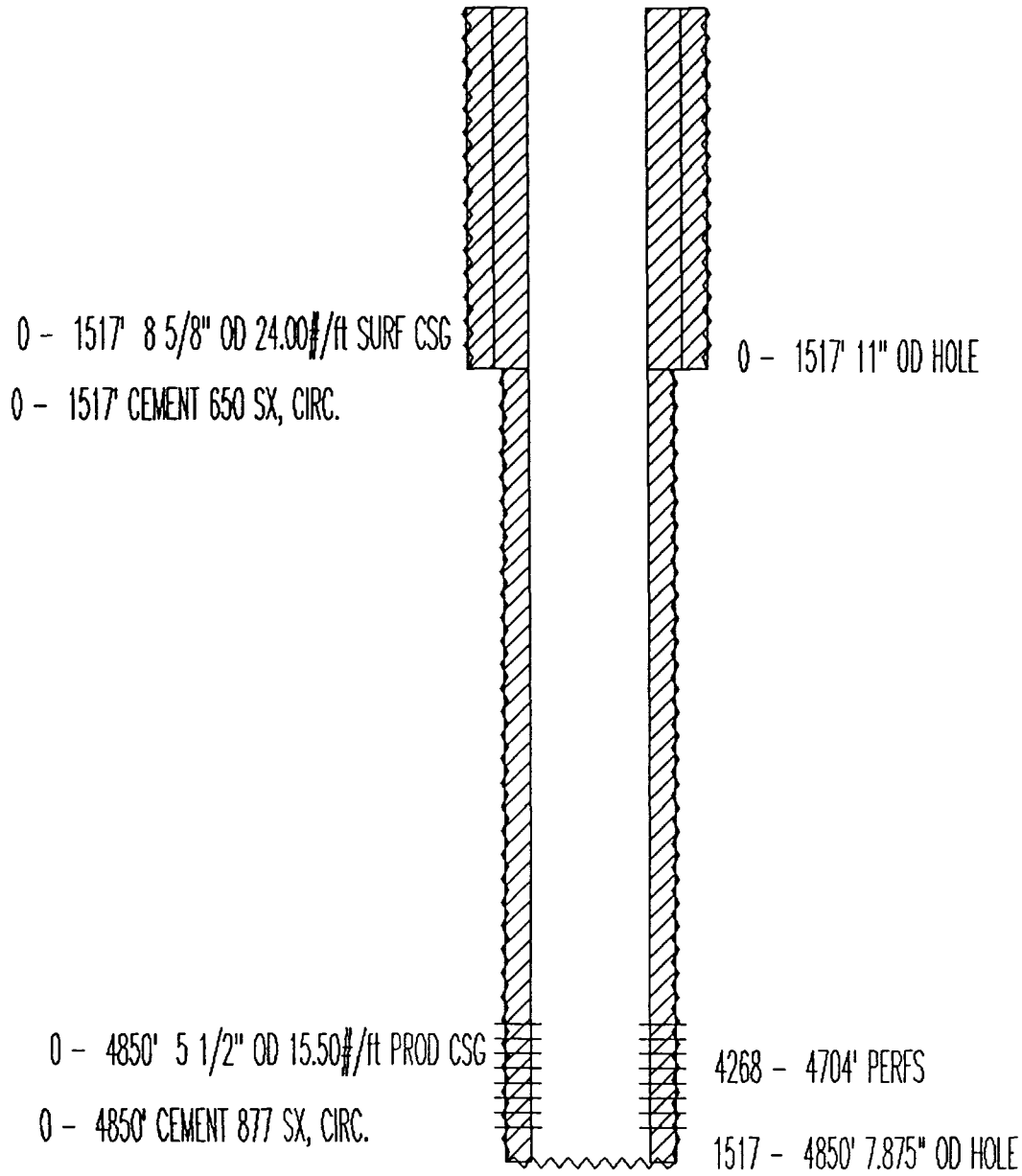
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By HOLLICE CLAY
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30. List Attachments DEVIATION SURVEY

I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Engr Asst DATE 3/29/95
 TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 195
30 025 32802



729 FNL & 1313 FEL
SEC 6, T-18-S, R-35-E
ELEV: 3976' GR
COMPLETED 3-12-95
COMPLETION INTERVAL: 4268'-4704' (GBSA)

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32803
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-1113-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input checked="" type="checkbox"/> OTHER _____	

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 196
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3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
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4. Well Location
Unit Letter C : 649 Feet From The NORTH Line and 2535 Feet From The WEST Line
Section 6 Township 18-S Range 35-E NMPM LEA COUNTY

10. Date Spudded 2/13/95	11. Date T.D. Reached 2/19/95	12. Date Compl. (Ready to Prod.) 3/6/95	13. Elevations (DF & RKB, RT, GR, etc.) 3968' GR	14. Elev. Csghead 3968'
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15. Total Depth 4850'	16. Plug Back T.D. 4760'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-4850'	Cable Tools -
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4258'-4646' VACUUM GRAYBURG SAN ANDRES	20. Was Directional Survey Made YES
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21. Type Electric and Other Logs Run DLL-MSFL, LONG SPACED SONIC, SDL-DSN-GR, GR-CCL	22. Was Well Cored NO
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23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8	24#	1546'	11	CL-C 500 SX, CIRC 6	
5 1/2	15.5#	4850'	7 7/8	CL-H 955 SX, CIRC 64	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
					2 7/8"	4706'	-

26. Perforation record (interval, size, and number) 4258'-4261', 4264'-4266', 4268'-4279', 4284'-4287', 4313'-4352', 4361'-4365', 4369'-4371', 4382'-4394', 4399'-4409', 4411'-4413', 4419'-4422', 4429'-4444', 4446'-4466', 4472'-4474', 4480'-4482', 4485'-4490', 4492'-4496', 4518'-4523', 4528'-4539', 4543'-4557', 4559'-4567', 4571'-4585', 4587'-4593', 4608'-4614', 4616'-4618', 4639'-4646' (404 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4258'-4646' AMOUNT AND KIND MATERIAL USED ACID - 20000 GALS 15% HCL NEFE
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28. PRODUCTION

Date First Production 3/6/95	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2" X 1 3/4" X 24' ROD PUMP	Well Status (Prod. or Shut-in) PROD					
Date of Test 3/9/95	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 72	Gas - MCF 120	Water - Bbl. 216	Gas - Oil Ratio 1667
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By HOLLICE CLAY
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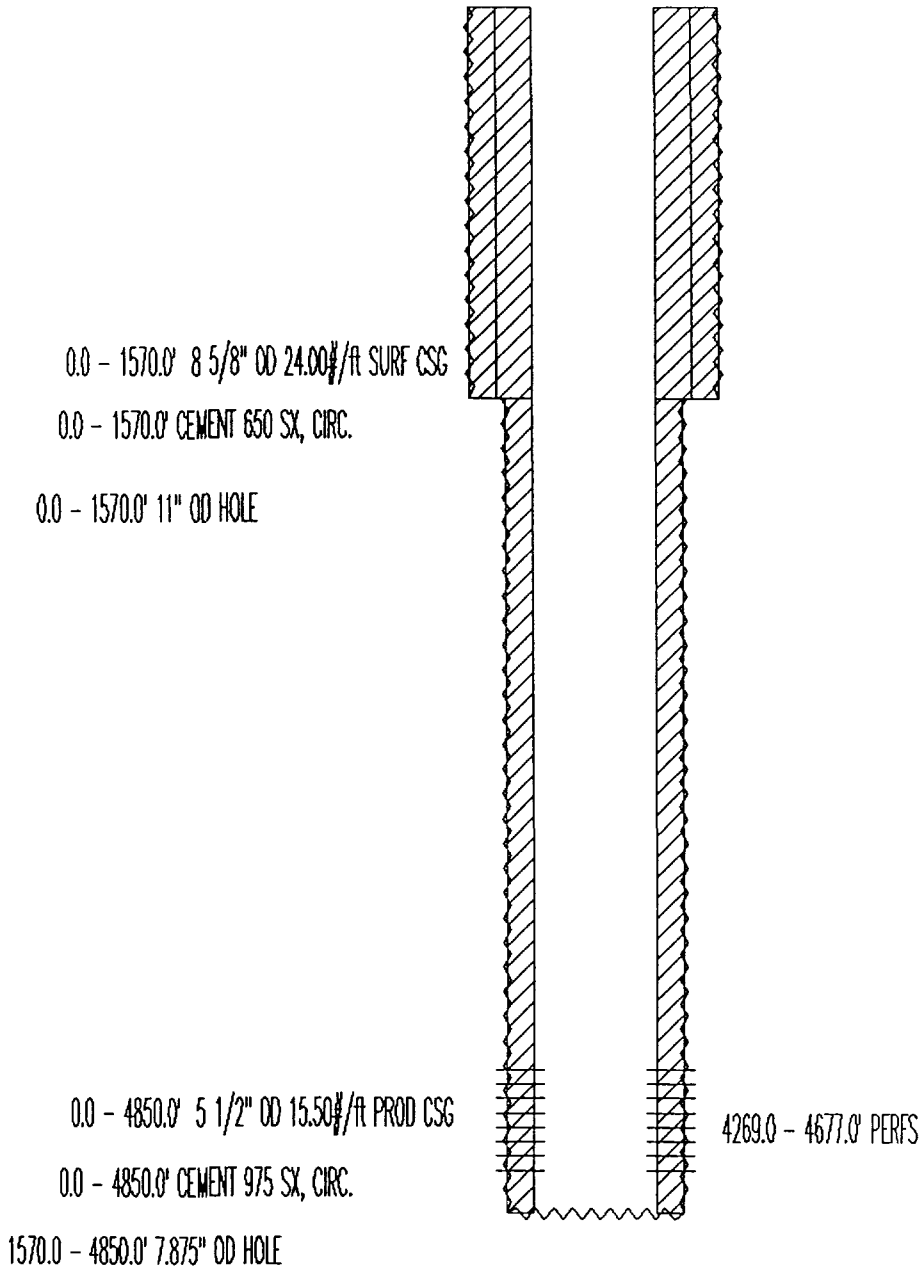
30. List Attachments DEVIATION SURVEY

I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Engr Asst DATE 3/30/95

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 197
30 025 32791



717 FNL & 1093 FWL
SEC 6, T-18-S, R-35-E
ELEV: 3982' GR
COMPLETED 2-21-95
COMPLETION INTERVAL: 4269'-4677' (GBSA)

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32804
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-1113-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER INJECTION	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER	

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 199
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3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
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4. Well Location
Unit Letter E : 1372 Feet From The NORTH Line and 584 Feet From The WEST Line
Section 6 Township 18-S Range 35-E NMPM LEA COUNTY

10. Date Spudded 3/8/95	11. Date T.D. Reached 3/14/95	12. Date Compl. (Ready to Prod.) 3/24/95	13. Elevations (DF & RKB, RT, GR, etc.) 3972' GR	14. Elev. Csghead 3972'
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15. Total Depth 4850'	16. Plug Back T.D. 4782'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-4850'	Cable Tools -
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4238'-4406' VACUUM GRAYBURG SAN ANDRES	20. Was Directional Survey Made YES
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21. Type Electric and Other Logs Run SDL-DSN-DLL-MSFL	22. Was Well Cored NO
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23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8	24#	1560'	11	CL-C 860 SX, CIRC 93	
5 1/2	15.5#	4850'	7 7/8	CK-H 863 SX, CIRC 0	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4200'	4203'

25. TUBING RECORD

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4238'-4240', 4243'-4248', 4253'-4268', 4271'-4277', 4309'-4322', 4348'-4360', 4363'-4369', 4394'-4395', 4397'-4401', 4404'-4406' (90 HOLES)		4238'-4406'	ACID - 19000 GAL 15% HCL NEFE

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)	Well Status (Prod. or Shut-in) SHUT-IN					
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By HOLLICE CLAY
--	-----------------------------------

30. List Attachments DEVIATION SURVEY

I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Engr Asst DATE 4/10/95

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32805
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-1113-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER INJECTION	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER	

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 200
---	--------------------

3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
---	---

4. Well Location
 Unit Letter C ; 1301 Feet From The NORTH Line and 1875 Feet From The WEST Line
 Section 6 Township 18-S Range 35-E NMPM LEA COUNTY

10. Date Spudded 3/18/95	11. Date T.D. Reached 3/23/95	12. Date Compl. (Ready to Prod.) 4/7/95	13. Elevations (DF & RKB, RT, GR, etc.) 3975' GR	14. Elev. Csghead 3975'
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15. Total Depth 4850'	16. Plug Back T.D. 4786'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-4850'	Cable Tools -
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4253'-4661' VACUUM GRAYBURG SAN ANDRES	20. Was Directional Survey Made YES
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21. Type Electric and Other Logs Run SDL-DSN-DLL-MSFL, DIPOLESONIC-CAST	22. Was Well Cored NO
--	--------------------------

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8	24#	1524'	11	CL-C 525 SX, CIRC 127	
5 1/2	15.5#	4850'	7 7/8	CL-H 812 SX, CIRC 61	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4198'	4201'

26. Perforation record (interval, size, and number) 4253'-59', 4262'-65', 4268'-70', 4273'-76', 4277'-78', 4308'-14', 4315'-18', 4319'-20', 4322'-24', 4340'-44', 4348'-53', 4356'-62', 4370'-80', 4383'-85', 4387'-92', 4394'-95', 4397'-4401', 4403'-05', 4407'-18', 4426'-31', 4441'-51', 4454'-69', 4488'-89', 4491'-99', 4506'-18', 4521'-27', 4529'-36', 4538'-43', 4548'-54', 4557'-58', 4566'-68', 4571'-80', 4584'-88', 4590'-93', 4596'-98', 4600'-4602', 4604'-05', 4608'-10', 4623'-25', 4636'-37', 4640'-61' (404 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4253'-4661' ACID - 20,000 GALS 15% HCL NEFE
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28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)	Well Status (Prod. or Shut-in) SHUT-IN					
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By HOLLICE CLAY
--	-----------------------------------

30. List Attachments DEVIATION SURVEY

I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE DATE 4/24/95

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32806	
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-1306	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER INJECTION	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER	

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 201
---	--------------------

3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
---	---

4. Well Location Unit Letter <u>G</u> : <u>1360</u> Feet From The <u>NORTH</u> Line and <u>1973</u> Feet From The <u>EAST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY

10. Date Spudded 3/11/95	11. Date T.D. Reached 3/16/95	12. Date Compl. (Ready to Prod.) 3/30/95	13. Elevations (DF & RKB, RT, GR, etc.) 3977 GR	14. Elev. Csghead 3977
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15. Total Depth 4850'	16. Plug Back T.D. 4781'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-4850'	Cable Tools -
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4290'-4680' VACUUM GRAYBURG SAN ANDRES	20. Was Directional Survey Made YES
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21. Type Electric and Other Logs Run SDL-DSN-DLL-MSFL, GR-DSN, GR-CCL	22. Was Well Cored NO
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23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8	24#	1530'	11	CL-C 525 SX, CIRC 97	
5 1/2	15.5#	4850'	7 7/8	CL-H 800 SX, CIRC 84	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4230'	4233'

25. TUBING RECORD

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
4290'-4398', 4302'-4306', 4312'-4314', 4348'-4349', 4352'-4357', 4362'-4364', 4390'-4398', 4402'-4407', 4410'-4414', 4416'-4420', 4426'-4432', 4435'-4438', 4441'-4442', 4445'-4446', 4448'-4454', 4456'-4458', 4460'-4474', 4477'-4481', 4483'-4484', 4486'-4492', 4496'-4505', 4507'-4508', 4510'-4514', 4517'-4528', 4530'-4534', 4540'-4541', 4445'-4548', 4551'-4553', 4556'-4561', 4565'-4566', 4569'-4575', 4579'-4586', 4591'-4598', 4601'-4602', 4607'-4626', 4628'-4636', 4640'-4653', 4659'-4675, 4677'-4680' (120)	DEPTH INTERVAL 4290'-4680'
	AMOUNT AND KIND MATERIAL USED ACID - 20000 GALS 15% HCL NEFE

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)	Well Status (Prod. or Shut-in) SHUT-IN					
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By HOLLICE CLAY
--	-----------------------------------

30. List Attachments

I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 4/10/95

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32807
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-1113-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>	

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC	8. Well No. 203
--	--------------------

3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
---	---

4. Well Location
Unit Letter F : 1913 Feet From The NORTH Line and 2476 Feet From The WEST Line
Section 6 Township 18-S Range 35-E NMPM LEA COUNTY

10. Date Spudded 2/10/95	11. Date T.D. Reached 2/17/95	12. Date Compl. (Ready to Prod.) 3/4/95	13. Elevations (DF & RKB, RT, GR, etc.) 3977 GR	14. Elev. Csghead 3977
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15. Total Depth 4850'	16. Plug Back T.D. 4703'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0'-4850'	Cable Tools -
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4263'-4688' VACUUM GRAYBURG SAN ANDRES	20. Was Directional Survey Made YES
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21. Type Electric and Other Logs Run DLL-MSFL, SDDS-NEUTRON-GR-CAL, COMPUTER LOG, GR-CCL	22. Was Well Cored NO
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23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8	24#	1520'	11	CL-C 650 SX, CIRC 100	
5 1/2	15.5#	4850'	7 7/8	CL-H 700 SX, CIRC 0	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4662'	-

25. TUBING RECORD

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
4263'-4265', 4276'-4281', 4310'-4317', 4319'-4324', 4331'-4335', 4338'-4342', 4344'-4356', 4383'-4387', 4409'-4411', 4415'-4418', 4422'-4430', 4432'-4446', 4451'-4458', 4460'-4465', 4473'-4476', 4487'-4495', 4499'-4516', 4522'-4559', 4561'-4563', 4565'-4570', 4578'-4590', 4593'-4595', 4610'-4613', 4617'-4632', 4639'-4644', 4647'-4649', 4656'-4658', 4672'-4673', 4675'-4677', 4686'-4688' (400 HOLES)	DEPTH INTERVAL 4263'-4688'
	AMOUNT AND KIND MATERIAL USED ACID - 20000 GALS A5% HCL NEFE

28. PRODUCTION

Date First Production 3/4/95	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2" X 1 3/4" X 24' ROD PUMP	Well Status (Prod. or Shut-in) PROD.					
Date of Test 3/6/95	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 306	Gas - MCF 125	Water - Bbl. 73	Gas - Oil Ratio 408
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By HOLLICE CLAY
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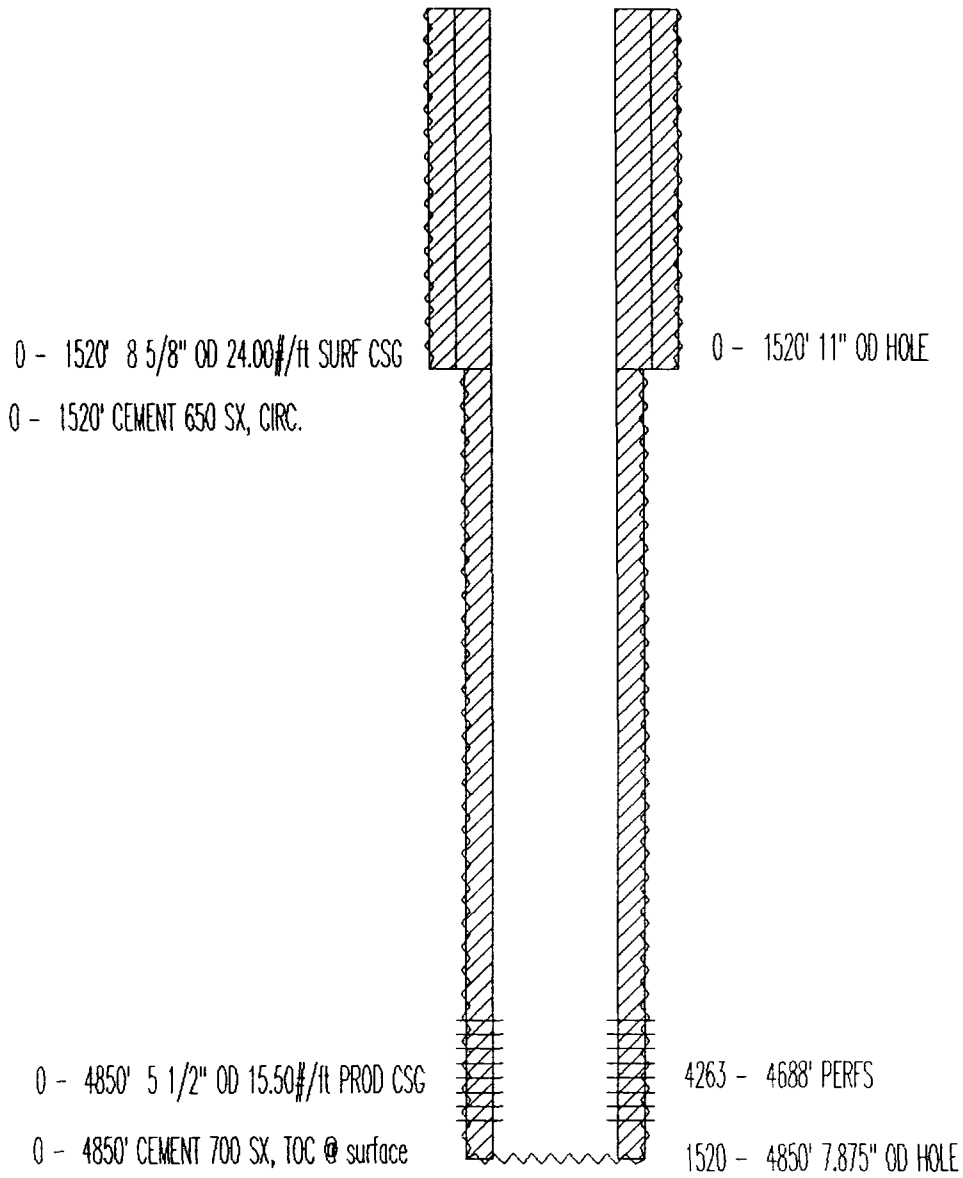
30. List Attachments DEVIATION SURVEY

I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Prod. Engineer DATE 4/6/95

TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 203
30 025 32807



1913 FNL & 2476 FWL
SEC 6, T-18-S, R-35-E
ELEV. 3977' GR
COMPLETED 3-04-95
COMPLETION INTERVAL: 4263'-4688' (GBSA)

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32792
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-1113-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 204
---	--------------------

3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
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4. Well Location Unit Letter <u>E</u> : <u>1994</u> Feet From The <u>NORTH</u> Line and <u>1073</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY

10. Date Spudded 2/5/95	11. Date T.D. Reached 2/11/95	12. Date Compl. (Ready to Prod.) 2/19/95	13. Elevations (DF & RKB, RT, GR, etc.) 3969' GR	14. Elev. Csghead 3969'
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15. Total Depth 4850'	16. Plug Back T.D. 4793'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-4850'	Cable Tools -
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4221'-4702' VACUUM GRAYBURG SAN ANDRES	20. Was Directional Survey Made YES
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21. Type Electric and Other Logs Run DLL-MSFL, SDDS-NEUTRON-GR-CAL, COMPUTER LOG, GR-CCL	22. Was Well Cored NO
---	--------------------------

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8	24#	1546'	11	CL-C 550 SX, CIRC 132	
5 1/2	15.5#	4850'	7 7/8	CL-H 950 SX, CIRC 100	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4760'	-

26. Perforation record (interval, size, and number) 4221'-4223', 4228'-4232', 4234'-4241', 4244'-4254', 4286'-4296', 4338'-4344', 4347'-4350', 4354'-4357', 4359'-4361', 4363'-4365', 4367'-4370', 4380'-4401', 4407'-4410', 4414'-4416', 4420'-4423', 4428'-4447', 4449'-4452', 4467'-4474', 4475'-4479', 4480'-4486', 4490'-4515', 4516'-4531', 4533'-4539', 4543'-4560', 4562'-4571', 4573'-4589', 4594'-4607', 4609'-4618', 4625'-4637', 4639'-4641', 4643'-4646', 4649'-4658', 4663'-4665', 4673'-4677', 4679'-4681', 4673'-4677, 4681'-4683', 4700'-4702' (310 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4221'-4702' AMOUNT AND KIND MATERIAL USED ACID - 27000 GALS 15% HCL NEFE
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28. PRODUCTION

Date First Production 2/19/95	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2" X 1 3/4" X 24' ROD PUMP	Well Status (Prod. or Shut-in) PROD.					
Date of Test 2/27/95	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 82	Gas - MCF 24	Water - Bbl. 160	Gas - Oil Ratio 293
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38.6	

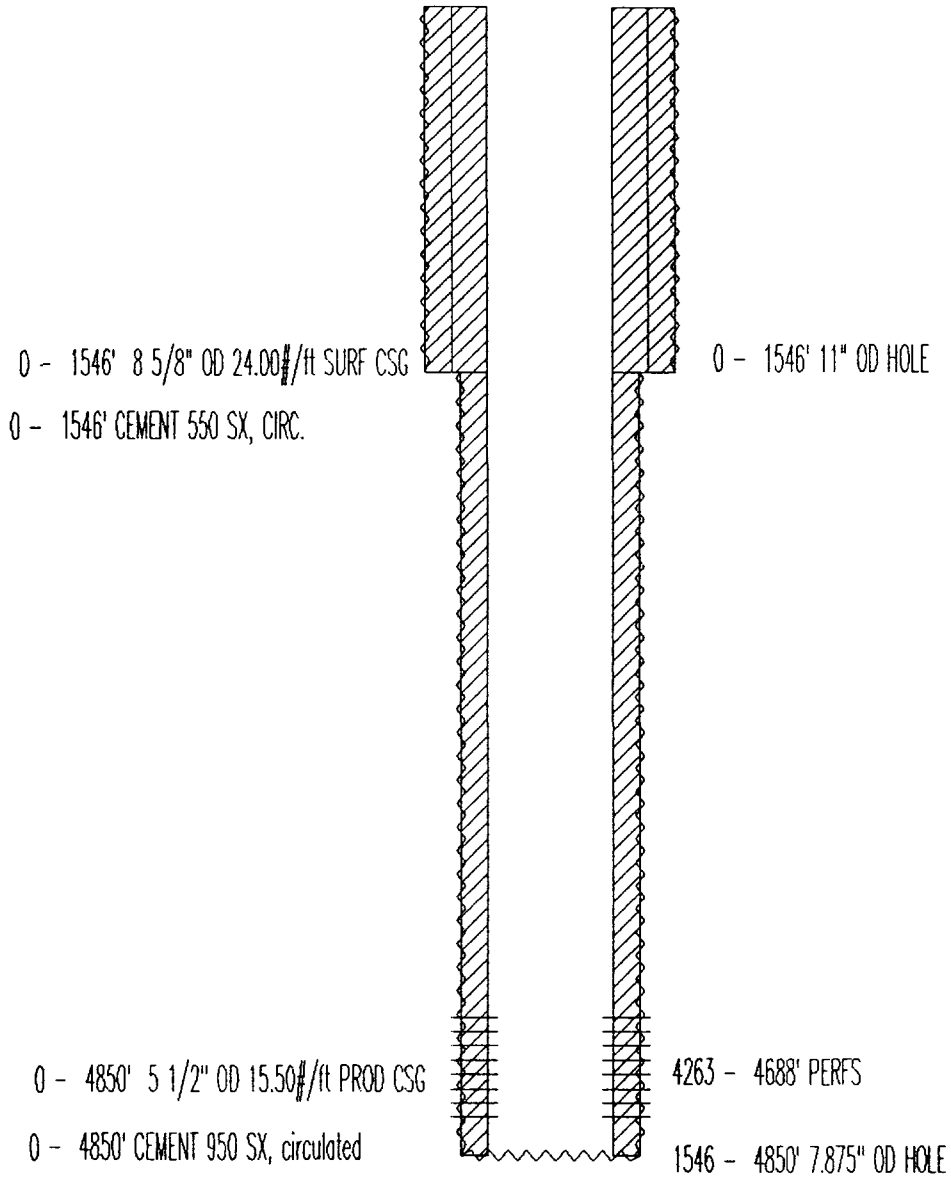
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By HOLLICE CLAY
--	-----------------------------------

30. List Attachments DEVIATION SURVEY

I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Engr Asst DATE 4/6/95
 TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 204
30 025 32792



1994 FNL & 1073 FWL
SEC 6, T-18-S, R-35-E
ELEV: 3969' GR
COMPLETED 2-19-95
COMPLETION INTERVAL: 4221'-4702' (GBSA)

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32808
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-1113-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>INJECTION</u>	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER	

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 206
---	--------------------

3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
---	---

4. Well Location
 Unit Letter E ; 2509 Feet From The NORTH Line and 536 Feet From The WEST Line
 Section 6 Township 18-S Range 35-E NMPM LEA COUNTY

10. Date Spudded 3/24/95	11. Date T.D. Reached 3/29/95	12. Date Compl. (Ready to Prod.) 4/7/95	13. Elevations (DF & RKB, RT, GR, etc.) 3974' GR	14. Elev. Csghead 3974'
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15. Total Depth 4850'	16. Plug Back T.D. 4750'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-4850'	Cable Tools -
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4221'-4718' VACUUM GRAYBURG SAN ANDRES	20. Was Directional Survey Made YES
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21. Type Electric and Other Logs Run GR-DLL-MSFL, DR-SDL-DSN-LSS, LSS,	22. Was Well Cored NO
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23. **CASING RECORD (Report all Strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
5/8	24#	1522'	11	CL-C 525 SX, CIRC 144	
5 1/2	15.5#	4850'	7 7/8	CL-H 835 SX, CIRC 5	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4181'	4184'

26. Perforation record (interval, size, and number) 4221'-25', 4228'-32', 4234'-41', 4244'-52', 4282'-4300', 4332'-35', 4337'-46', 4348'-52', 4354'-56', 4357'-59', 4362'-4404', 4412'-19', 4421'-29', 4431'-35', 4437'-40', 4441'-43', 4445'-51', 4454'-60', 4464'-68', 4474'-84', 4486'-91', 4494'-4506', 4509'-12', 4514'-18', 4521'-30', 4532'-35', 4537'-48', 4550'-57', 4560'-67', 4569'-4607', 4609'-12', 4615'-26', 4633'-34', 4637'-43', 4663'-65', 4667'-69', 4681'-82', 4686'-91', 4693'-95', 4702'-04', 4707'-09', 4713'-15', 4717'-18' (584 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4221'-4718' ACID - 29,000 GALS 15% HCL NEFE
--	---

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)	Well Status (Prod. or Shut-in) SHUT-IN					
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By HOLLICE CLAY
--	-----------------------------------

30. List Attachments DEVIATION SURVEY

I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 4/24/95
 TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32809
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-1113-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER INJECTION	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER	

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 207
---	--------------------

3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
---	---

4. Well Location
Unit Letter F ; 2500 Feet From The NORTH Line and 1825 Feet From The WEST Line
Section 6 Township 18-S Range 35-E NMPM LEA COUNTY

10. Date Spudded 3/15/95	11. Date T.D. Reached 3/20/95	12. Date Compl. (Ready to Prod.) 3/31/95	13. Elevations (DF & RKB, RT, GR, etc.) 3979' GR	14. Elev. Csghead 3979'
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15. Total Depth 4850'	16. Plug Back T.D. 4785'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-4850'	Cable Tools -
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4256'-4676' VACUUM GRAYBURG SAN ANDRES	20. Was Directional Survey Made YES
---	--

21. Type Electric and Other Logs Run DLL-MSFL, DSN, FDC, GR-DSN, GR-CCL	22. Was Well Cored NO
--	--------------------------

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
#8	24#	1520'	11	CL-C 525 SX, CIRC 93	
5 1/2	15.5#	4850'	7 7/8	CL-H 912 SX, CIRC 145	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4199'	4202'

26. Perforation record (interval, size, and number) 4256'-4259', 4262'-4263', 4267'-4268', 4269'-4271', 4272'-4282', 4308'-4313', 4317'-4328', 4355'-4362', 4364'-4377', 4405'-4406', 4408'-4414', 4418'-4431', 4435'-4437', 4443'-4444', 4447'-4462', 4464'-4472', 4483'-4487', 4492'-4500', 4502'-4516', 4519'-4520', 4524'-4533', 4535'-4552', 4556'-4562', 4565'-4579', 4584'-4586', 4591'-4593', 4599'-4603', 4605'-4611', 4622'-4624', 4633'-4635', 4637'-4641', 4649'-4653', 4656'-4658', 4666'-4667', 4669'-4671', 4674'-4676' (90)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4256'-4676' ACID - 20,000 GALS 15% HCL NEFE
--	--

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)	Well Status (Prod. or Shut-in) SHUT-IN					
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By HOLLICE CLAY
--	-----------------------------------

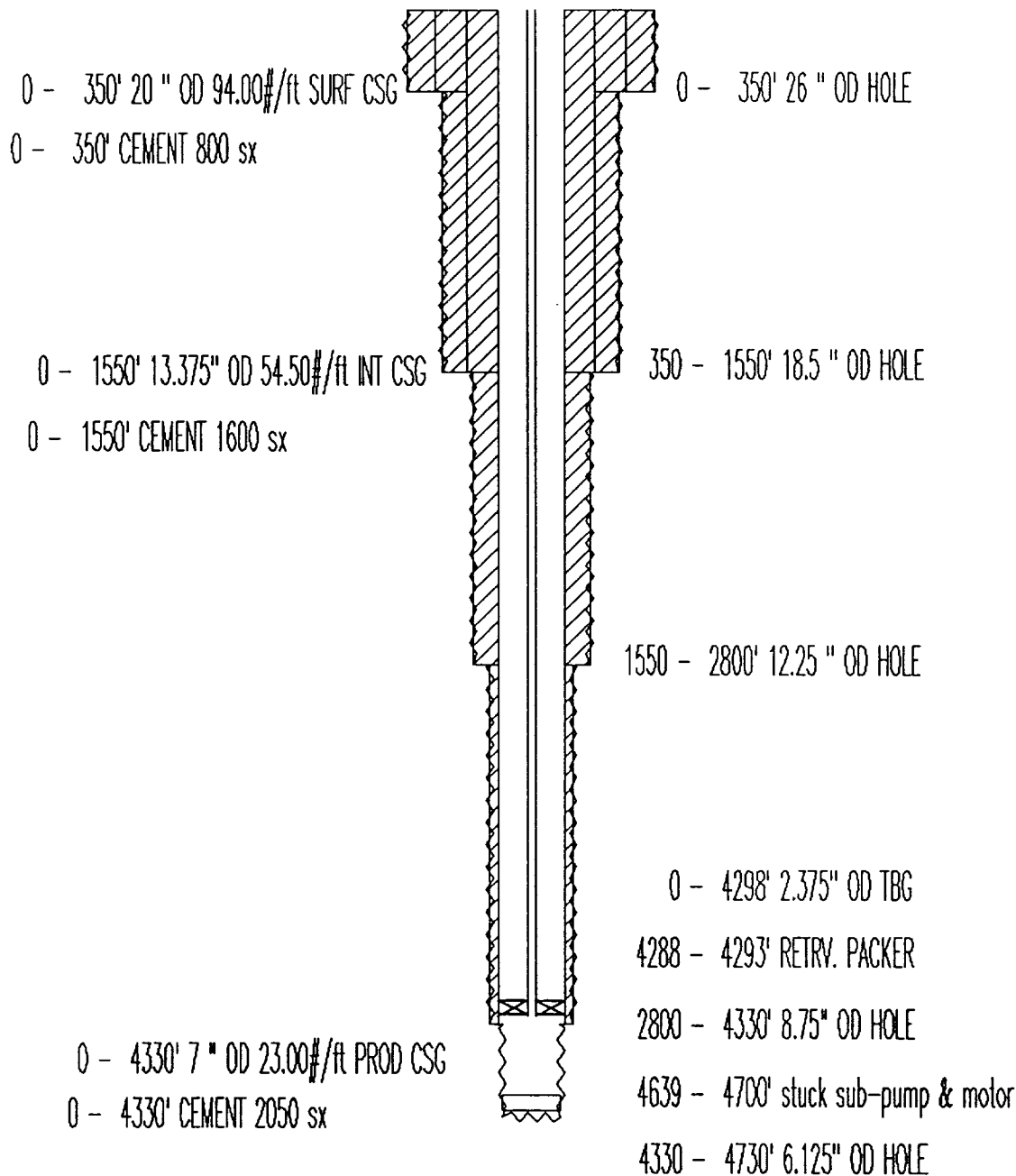
30. List Attachments DEVIATION SURVEY

I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Engr Asst DATE 4/24/95
 TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

CWI: 5-11-95

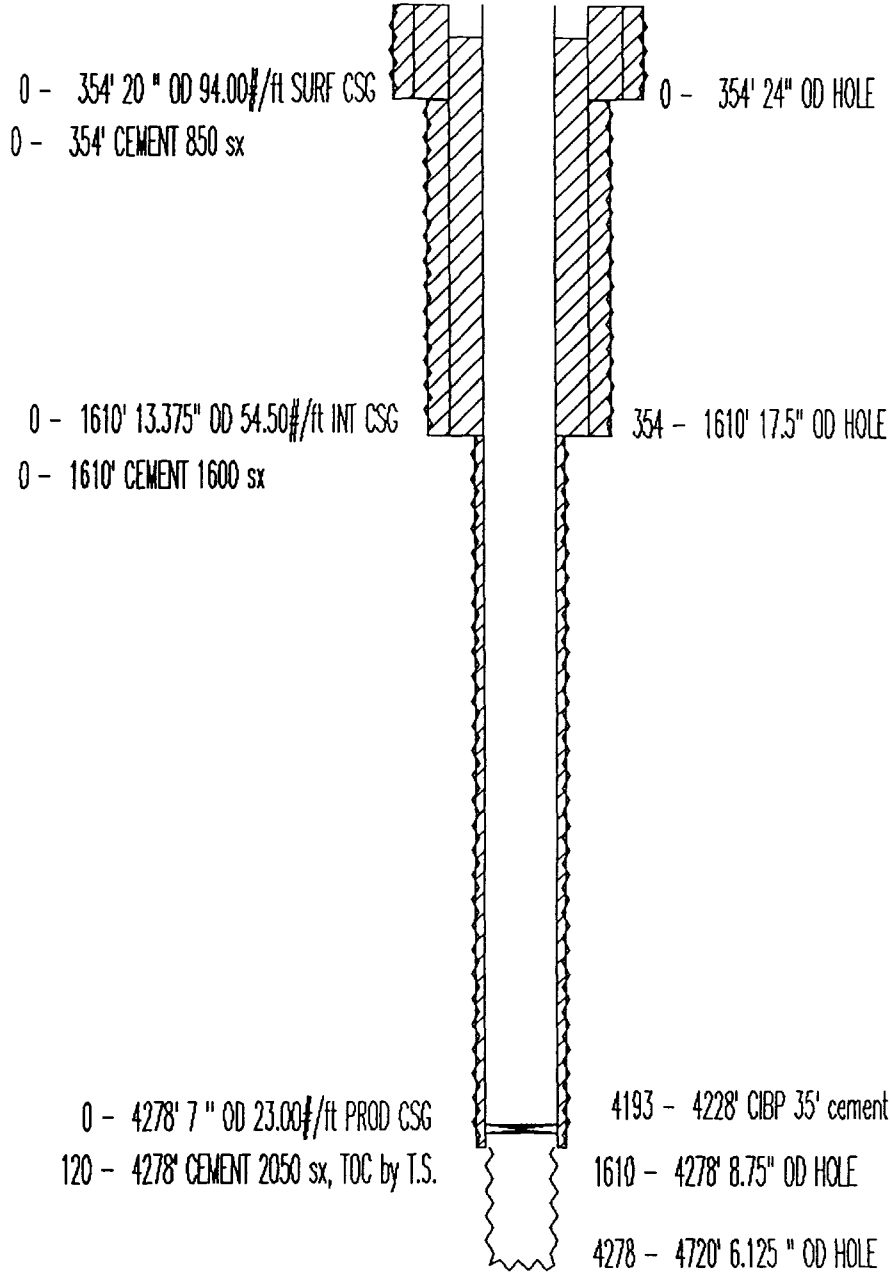
TEXACO E&P INC.
CENTRAL VACUUM U NO. 223 WIW
API# 30 025 30102



1821 FSL & 1330 FWL
SEC 25 , TWN 17 S, RANGE 34 E
ELEVATION: 4004 GL
COMPLETION DATE: 03-10-88

COMPLETION INTERVAL: 4330 - 4730 (GBSA)

TEXACO E&P INC.
 CENTRAL VACUUM UNIT NO. 242
 API# 3002530104



90 FSL & 706 FEL
 SEC 36, TWN 17 S, RANGE 34 E
 ELEVATION: 4005 KB
 COMPLETION DATE: 03-24-88

 COMPLETION INTERVAL: 4278 - 4720 (GBSA)

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32810
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-1306

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>INJECTION</u>	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER	

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC	8. Well No. 244
--	-----------------

3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
---	---

4. Well Location
Unit Letter B ; 10 Feet From The NORTH Line and 1930 Feet From The EAST Line
Section 6 Township 18-S Range 35-E NMPM LEA COUNTY

10. Date Spudded 2/27/95	11. Date T.D. Reached 3/3/95	12. Date Compl. (Ready to Prod.) 3/19/95	13. Elevations (DF & RKB, RT, GR, etc.) 3973' GR	14. Elev. Csghead 3973'
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15. Total Depth 4850'	16. Plug Back T.D. 4796'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By 0-4850'	Rotary Tools 0-4850'	Cable Tools -
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4275'-4666' VACUUM GRAYBURG SAN ANDRES	20. Was Directional Survey Made YES
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21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-DSN-SDL-CAL, GR-DSN	22. Was Well Cored NO
---	--------------------------

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8	24#	1521'	11	CL-C 525 SX, CIRC 61	
5 1/2	15.5#	4850'	7 7/8	CL-H 827 SX, CIRC 87	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4263'	4266'

26. Perforation record (interval, size, and number) 4275'-4279', 4288'-4296', 4331'-4336', 4344'-4347', 4350'-4361', 4364'-4371', 4374'-4379', 4381'-4383', 4386'-4389', 4414'-4417', 4422'-4428', 4429'-4434', 4439'-4447', 4450'-4452', 4454'-4456', 4476'-4477', 4493'-4495', 4513'-4519', 4524'-4542', 4545'-4547', 4551'-4557', 4559'-4563', 4566'-4574', 4576'-4594', 4599'-4602', 4607'-4610', 4613'-4616', 4619'-4621', 4644'-4666' (404 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4275'-4563' AMOUNT AND KIND MATERIAL USED ACID - 16000 GALS 15% HCL NEFE
--	---

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)	Well Status (Prod. or Shut-in) SHUT-IN					
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

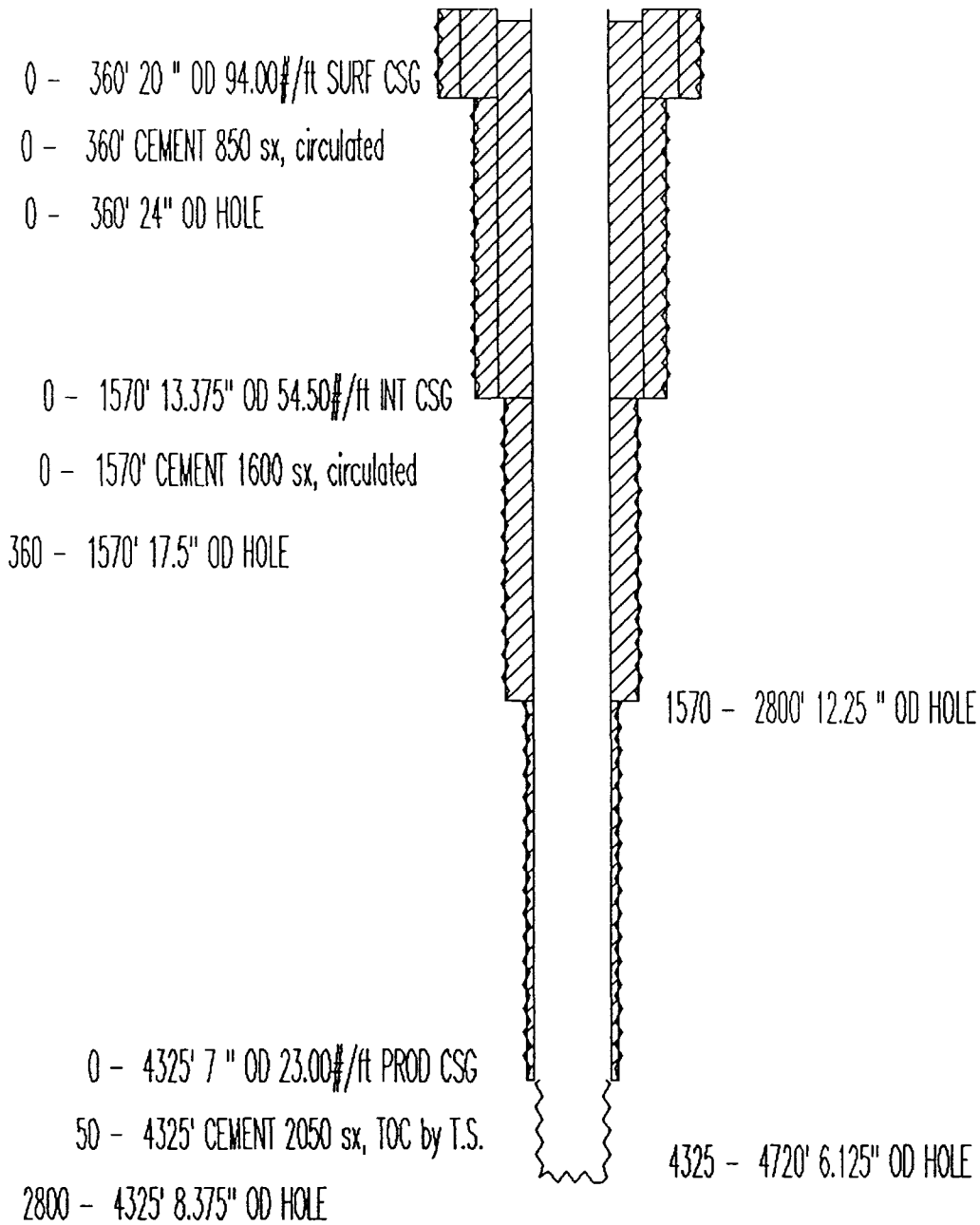
29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By HOLLICE CLAY
--	-----------------------------------

30. List Attachments

I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Prod. Engineer DATE 4/10/95
TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

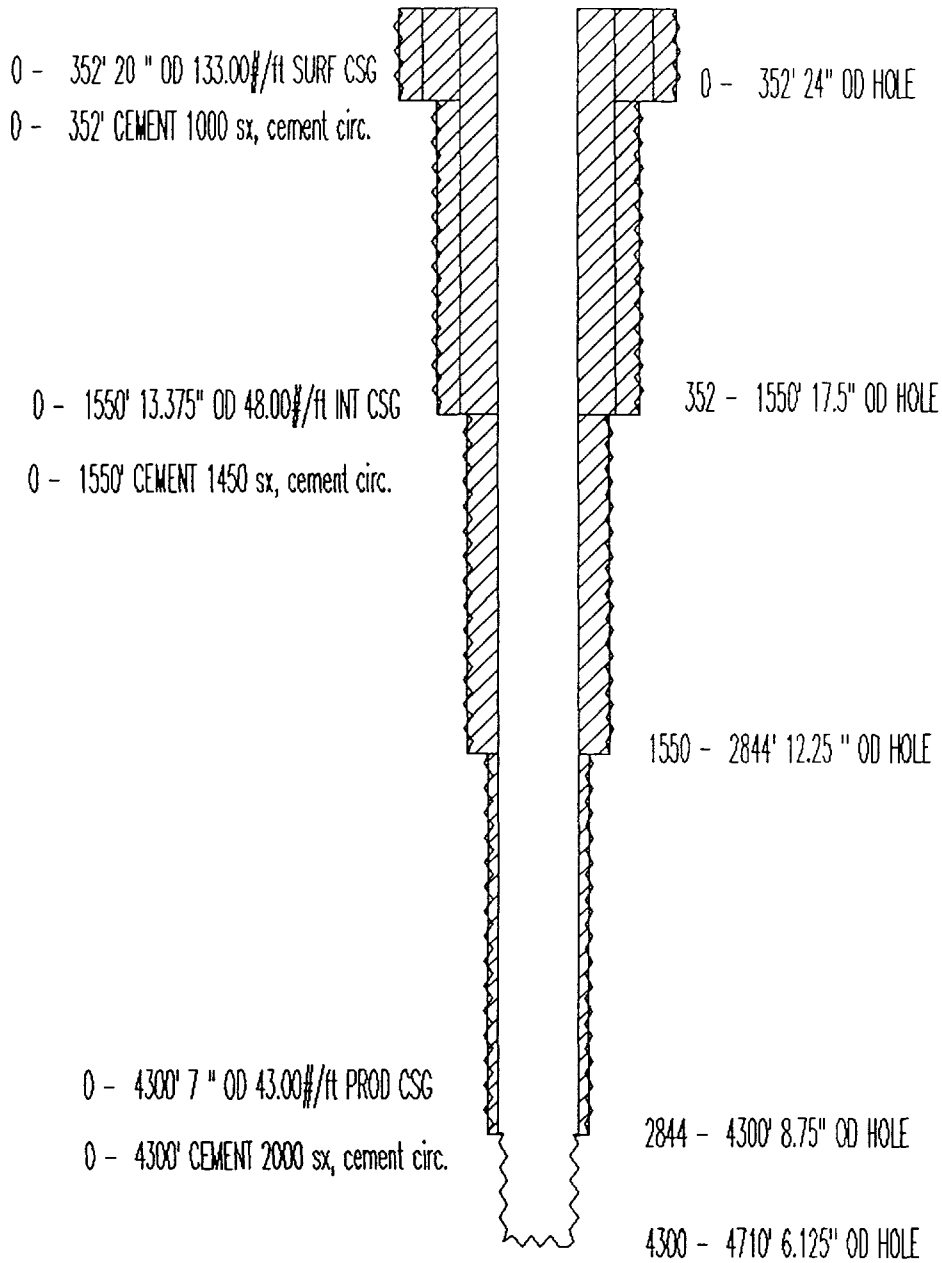
TEXACO E&P INC.
CENTRAL VACUUM UNIT NO. 253
API# 30 025 30103



675 FNL & 1330 FVL
SEC 36 , TWN 17 S, RANGE 34 E
ELEVATION: 4006 GL
COMPLETION DATE: 03-13-88

COMPLETION INTERVAL: 4325 - 4720 (GBSA)

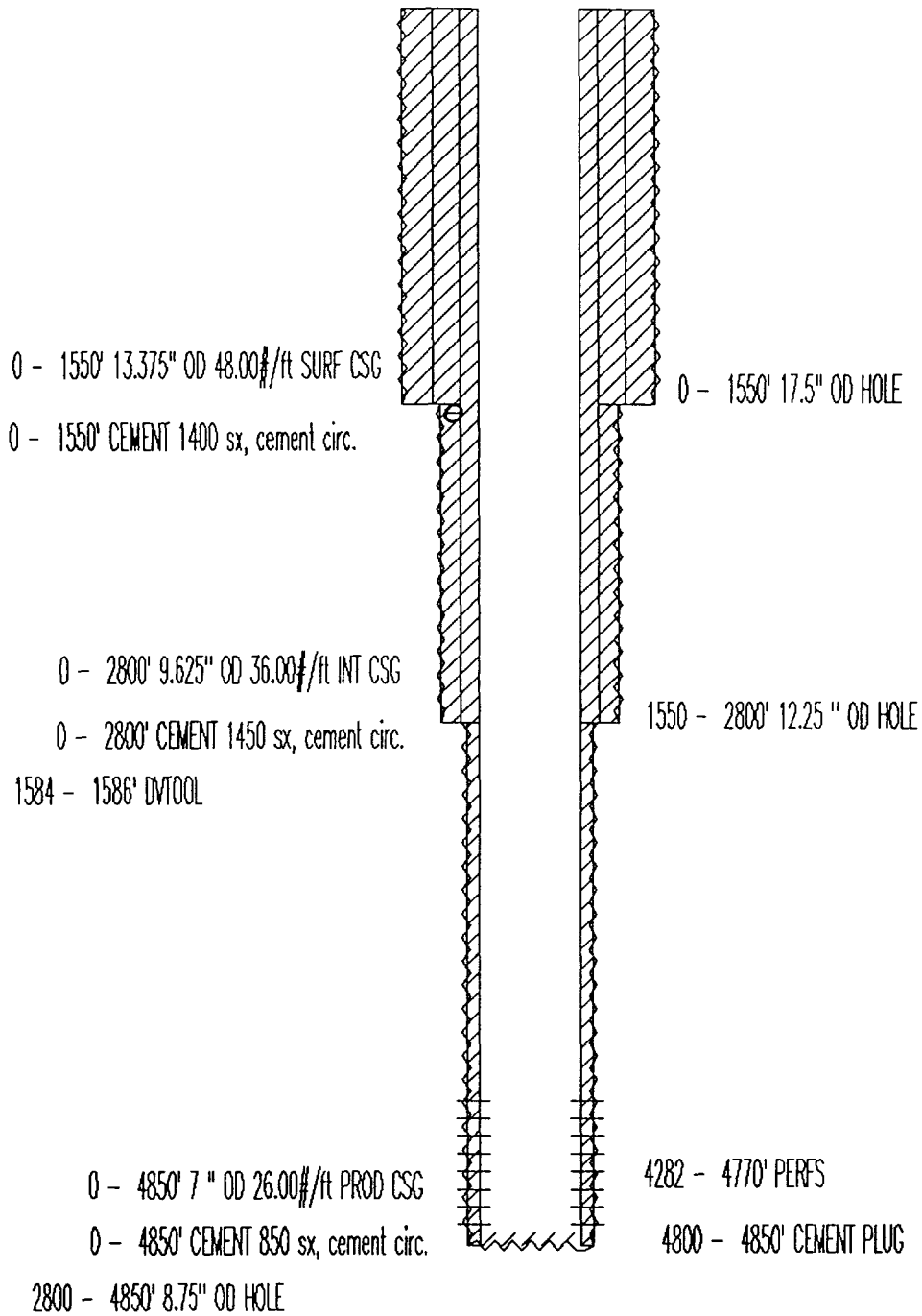
TEXACO E&P INC.
CENTRAL VACUUM UNIT NO. 266
API# 30 025 30022



1971 FNL & 1310 FEL
SEC 36 , T17N 17 S, RANGE 34 E
ELEVATION: 3993 GL
COMPLETION DATE: 09-28-87

COMPLETION INTERVAL: 4300 - 4710 (GBSA)

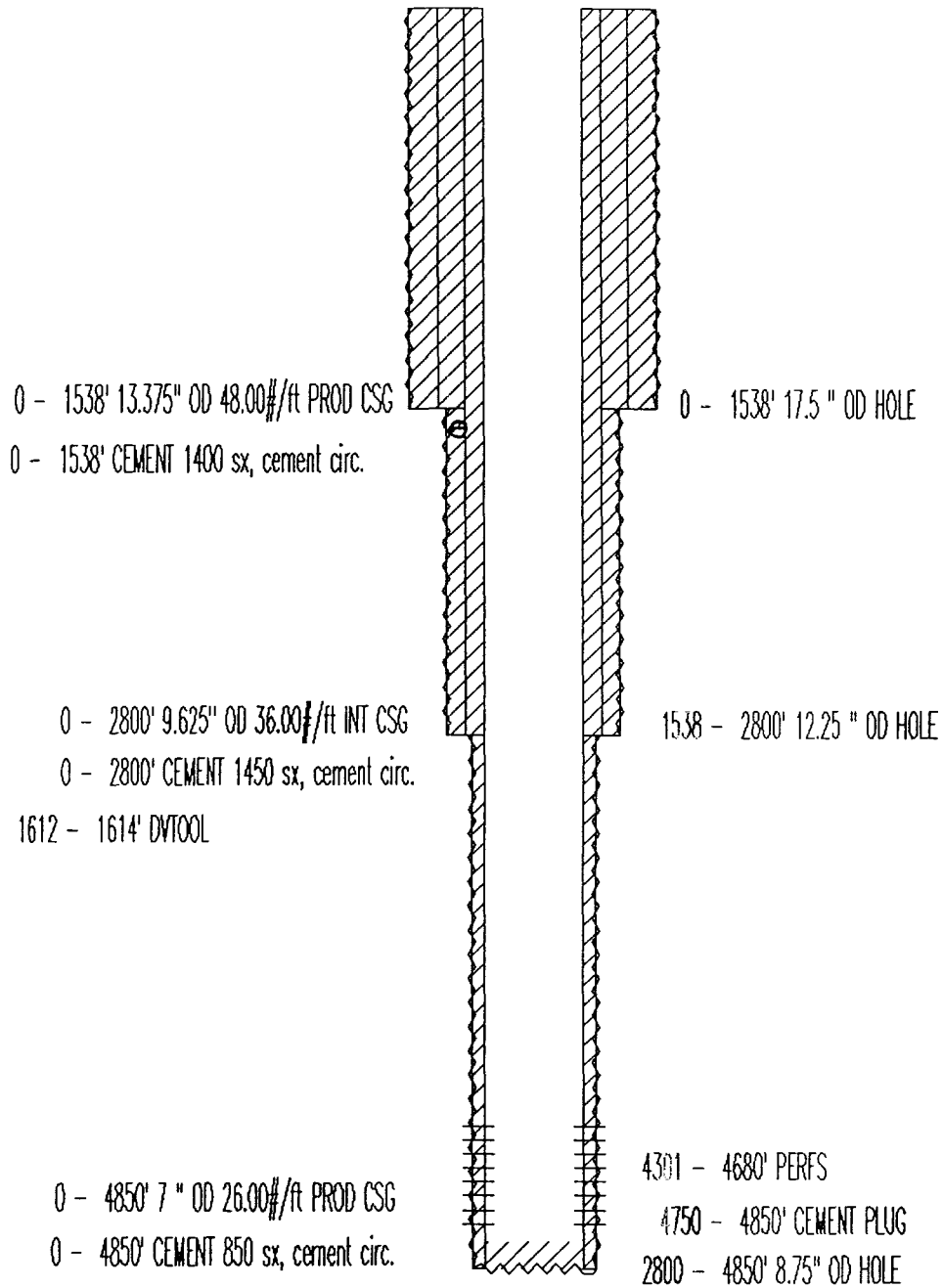
TEXACO E&P INC.
CENTRAL VACUUM UNIT NO. 290
API# 30 025 31197



670 FSL & 2630 FWL
SEC 36 , TWN 17 S, RANGE 34 E
ELEVATION: 4009 KB
COMPLETION DATE: 07-29-91

COMPLETION INTERVAL: 4282 - 4770 (GBSA)

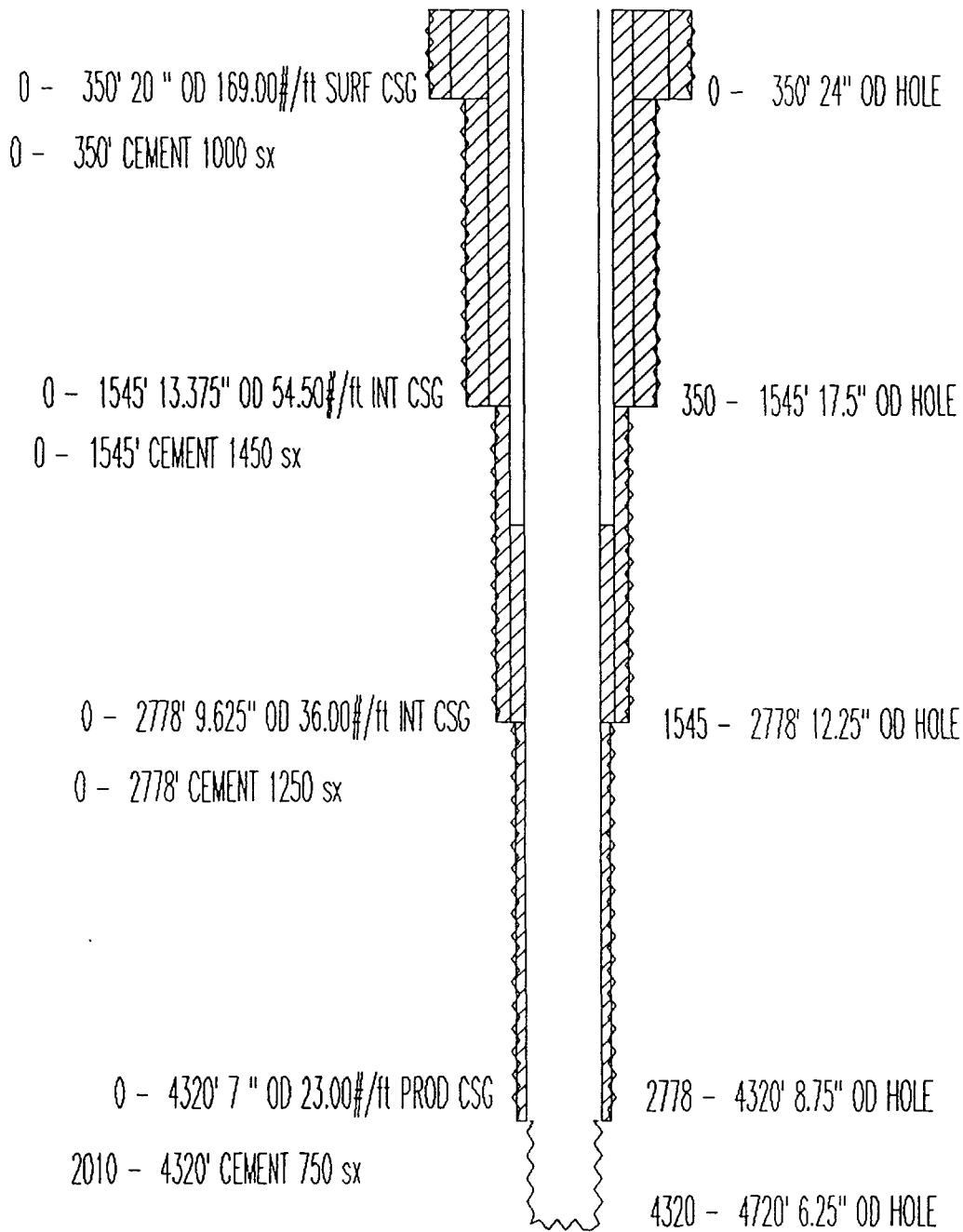
TEXACO E&P INC.
 CENTRAL VACUUM UNIT NO. 221
 API# 30 025 31195



660 FSL & 1330 FWL
 SEC 36 , TWN 17 S, RANGE 34 E
 ELEVATION: 3999 GL
 COMPLETION DATE: 07-30-91

 COMPLETION INTERVAL: 4301 - 4680 (GESA)

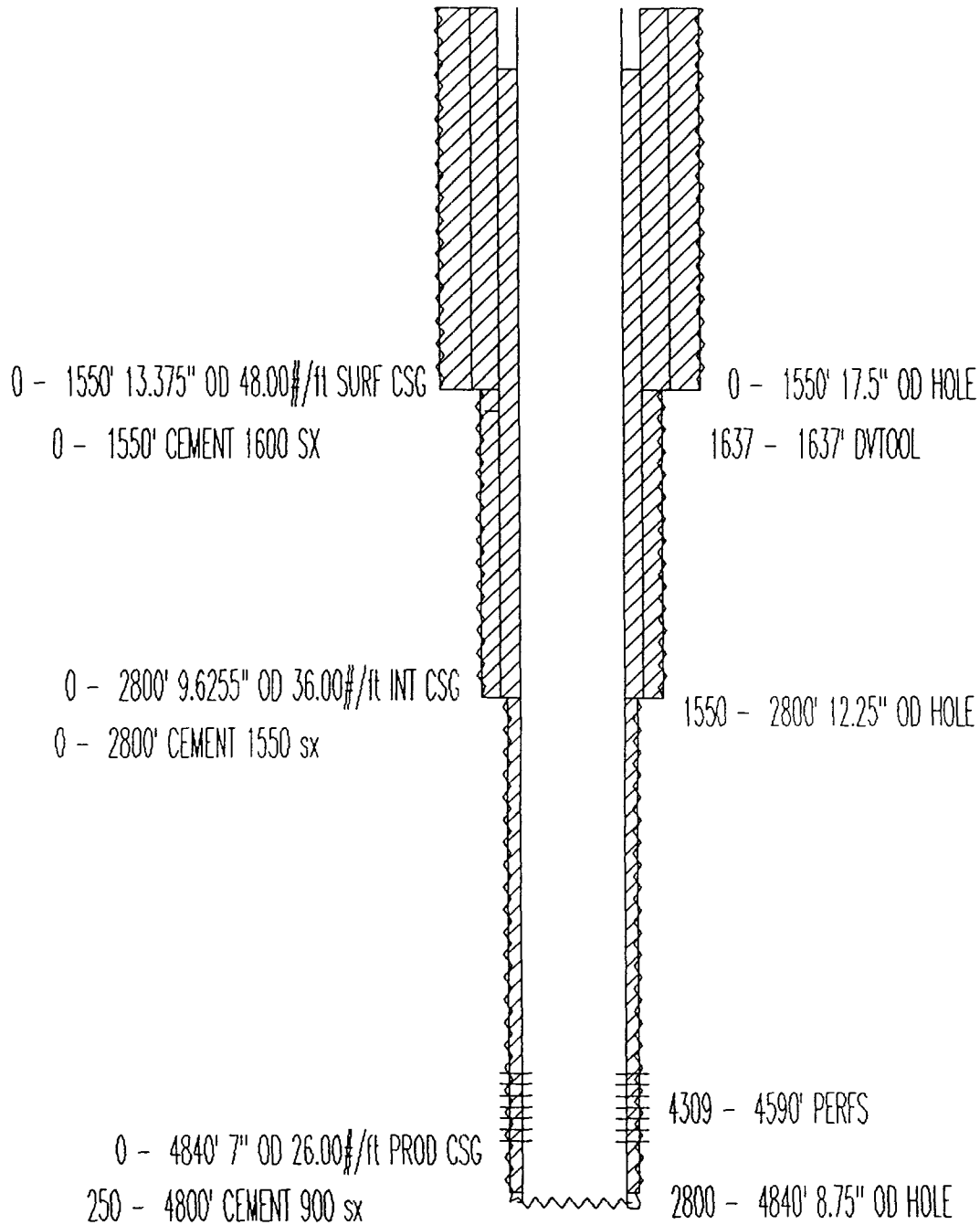
TEXACO E&P INC.
CENTRAL VACUUM UNIT NO. 302
API# 30025300230000



2030 FNL & 1310 FEL
SEC 6, T11N 18 S, RANGE 35 E
ELEVATION: 3988 KB
COMPLETION DATE: 11-01-87

COMPLETION INTERVAL: 4320 - 4720 (GBSA)

TEXACO E&P INC.
CENTRL VACUUM UNIT NO. 345
API# 3002531204

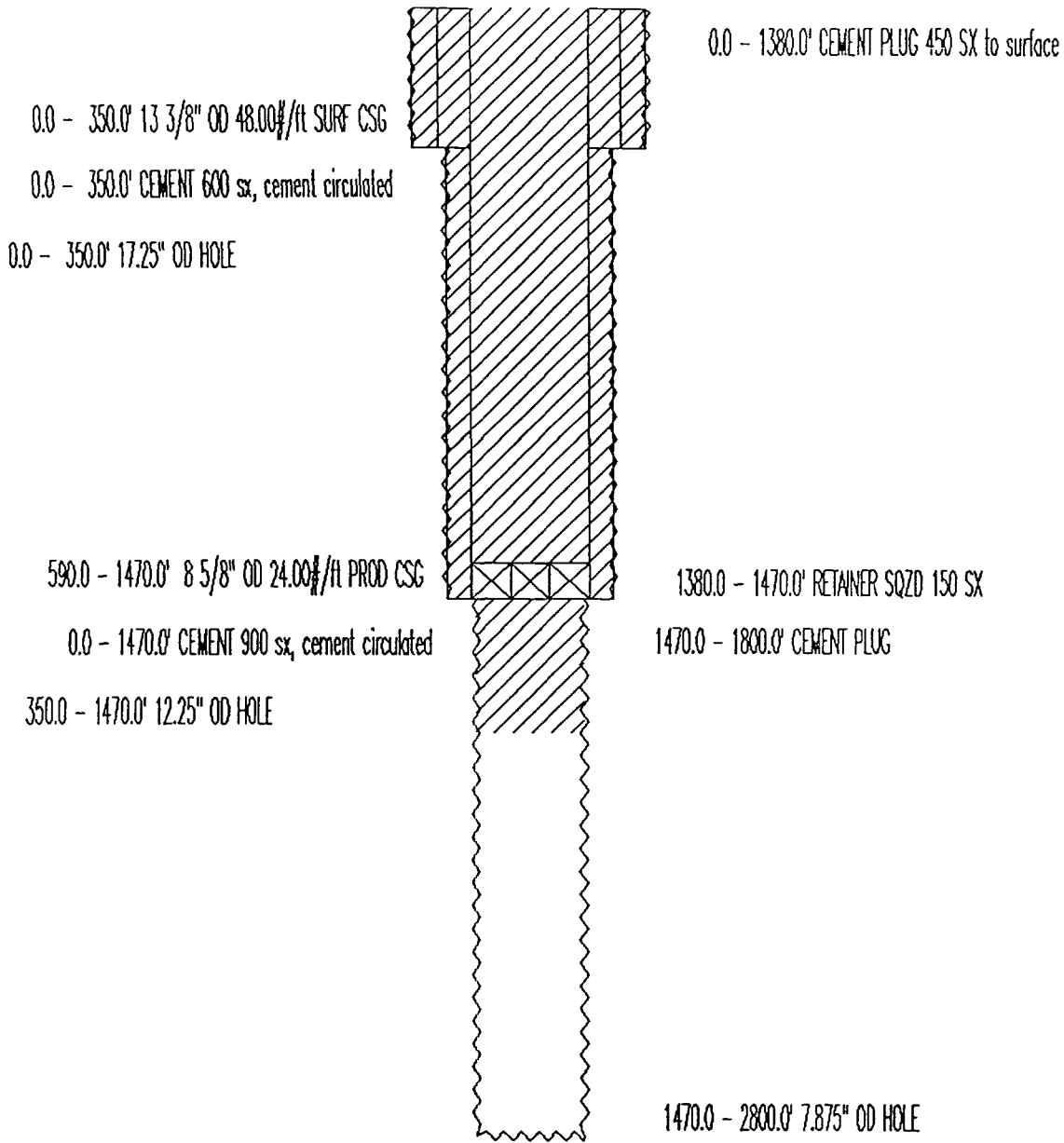


1310 FSL & 1850 FWL
SEC 31 , TWN 17 S, RANGE 35 E
ELEVATION: 4001 KB
COMPLETION DATE: 08-03-91

COMPLETION INTERVAL: 4309 - 4590 (GBSA)

P&A: 8-10-89

TEXACO E&P INC.
CVU Salado Monitor Well No.1
API# 30 025 28560



1074 FNL & 388 FWL
SEC 6, TWN 18 S, RANGE 35 E
ELEVATION: 3985 GR
COMPLETION DATE: 12-13-83

COMPLETION INTERVAL: 1470 - 2800 (SALADO)
NMOCD - Salt Zone Monitor Well

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
 P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-33464
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	B-1733

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>	

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 159
---	--------------------

3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
--	---

4. Well Location
 Unit Letter A : 907 Feet From The NORTH Line and 350 Feet From The EAST Line
 Section 1 Township 18-S Range 34-E NMPM LEA COUNTY

10. Date Spudded 6/16/96	11. Date T.D. Reached 6/22/96	12. Date Compl. (Ready to Prod.) 7/6/96	13. Elevations (DF & RKB, RT, GR, etc.) 3985' GR	14. Elev. Csghead 3985'
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15. Total Depth 4850'	16. Plug Back T.D. 4805'	17. If Mult. Compl. How Many Zones? -	18. Intervals Drilled By O-4850'	Rotary Tools -	Cable Tools -
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19. Producing Interval(s), of this completion - Top, Bottom, Name 4334'-4746' (VACUUM GRAYBURG SAN ANDRES)	20. Was Directional Survey Made YES
---	--

21. Type Electric and Other Logs Run GR/CNL/LDT; GR/CNL; GR/DLL/MSFL/SONIC; CORRELATION	22. Was Well Cored NO
--	--------------------------

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 1/2"	24#	1555'	11"	CL-C 550 SX, CIR 61	
5 1/2"	15.5#	4850'	7 7/8"	CL-H 1000 SX, CIR 93	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4329'	

26. Perforation record (interval, size, and number) **27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

4334'-42', 46'-52', 71'-92', 4396'-4428', 36'-43', 54'-61', 4496'-4501', 06'-11', 4558'-4608', 13'-25', 31'-34' & 4664'-4746' (2 JSPF, .40", 249 NET FT, 498 HOLES)	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4334'-4746'	ACID - 25,000 GALS 15% NEFE HCL
	4334'-4746'	SCALE SQZD- 220 GALS TH-756 IN 30
		BBLS FW,,FLUSHED W/ 250 BBL FW

28. PRODUCTION

Date First Production 7/6/96	Production Method (Flowing, gas lift, pumping - size and type pump) SUBMERSIBLE PUMP	Well Status (Prod. or Shut-in) PROD.					
Date of Test 7/18/96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 137	Gas - MCF 62	Water - Bbl. 644	Gas - Oil Ratio 453
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 39.2	

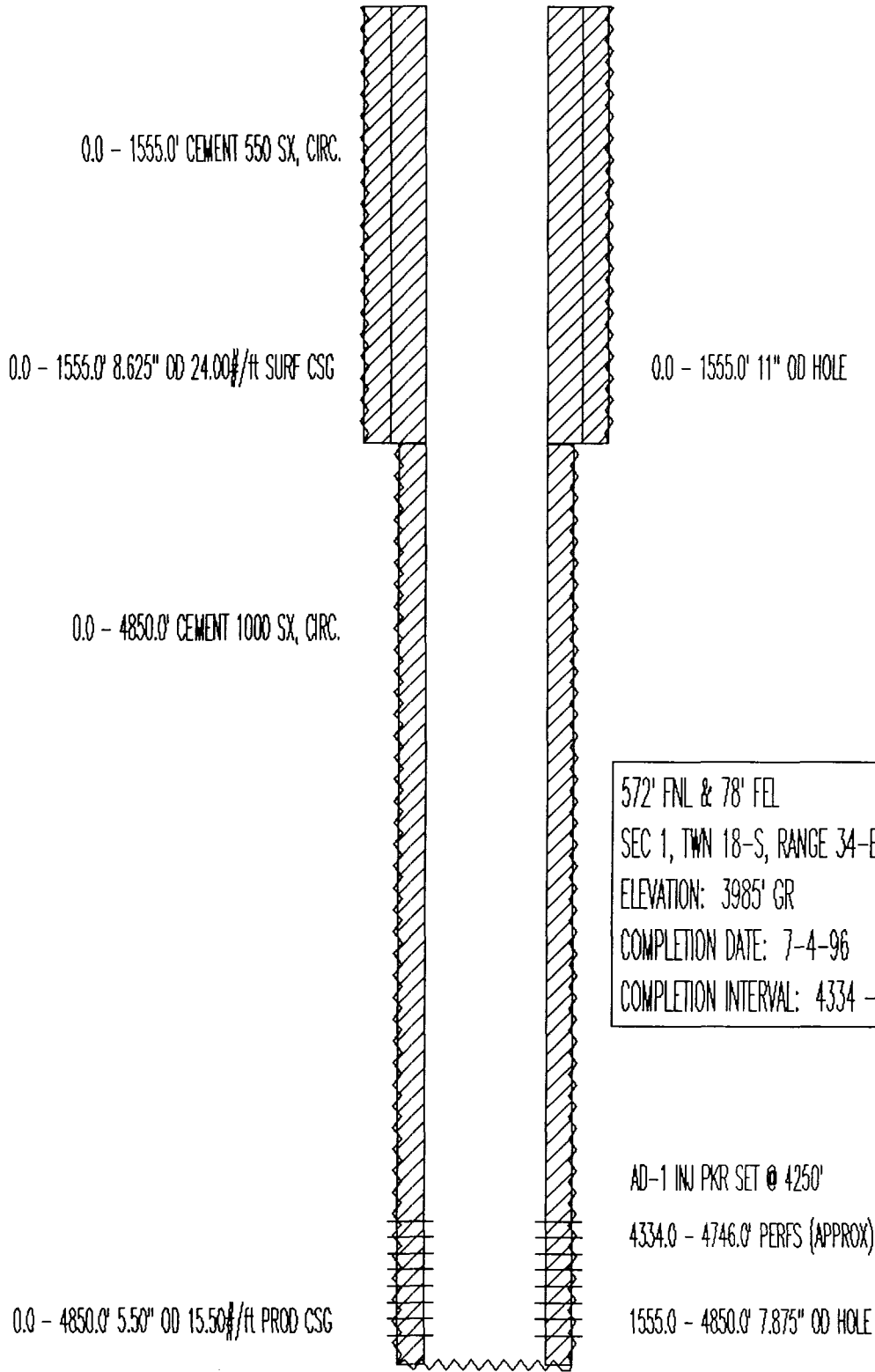
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By HENLEY
--	-----------------------------

30. List Attachment DEVIATION SURVEY

I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Engr Asst DATE 7/30/96
 TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

TEXACO EXPL. & PROD. INC.
VACUUM GRAYBURG SA UNIT #159



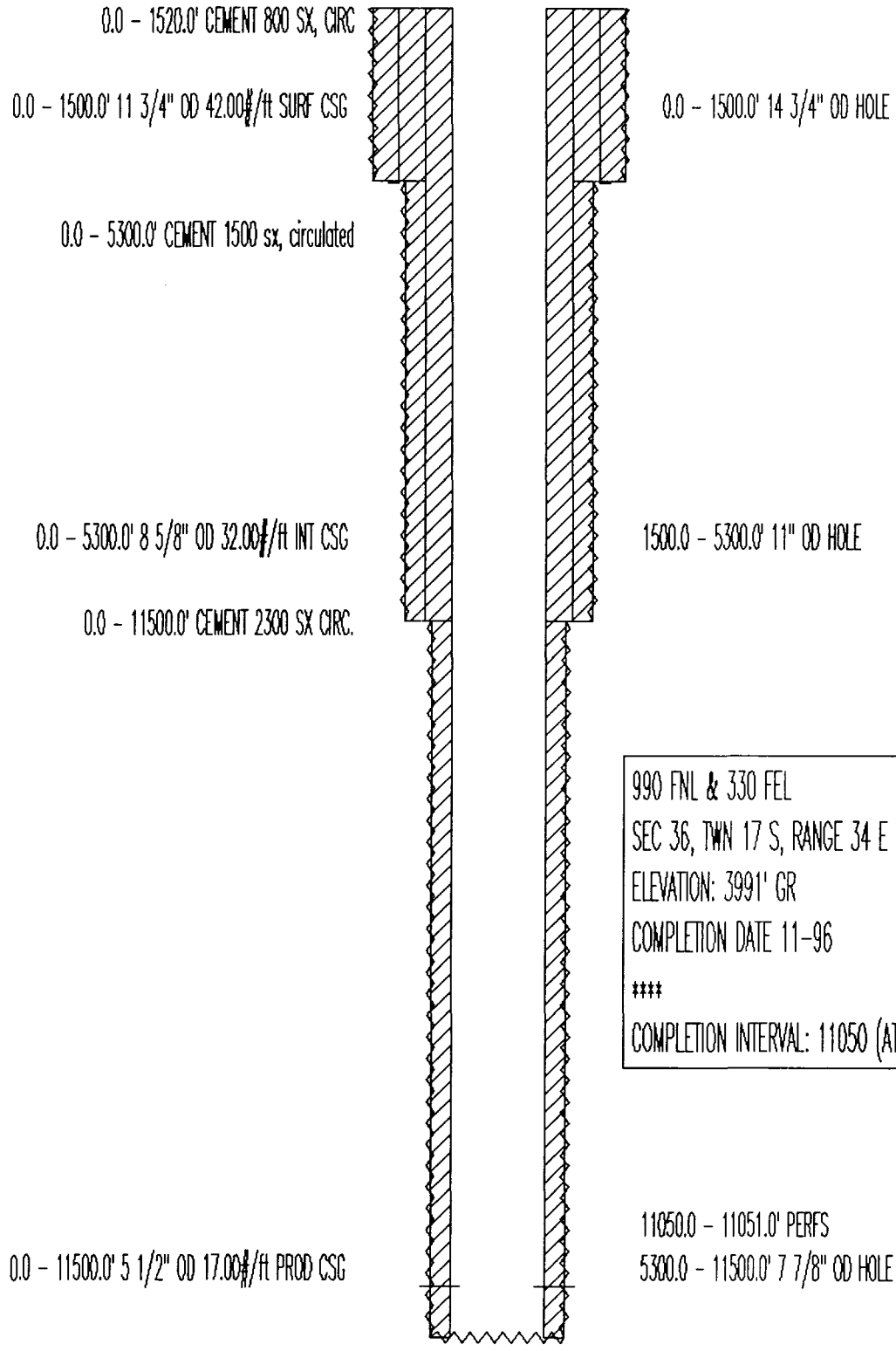
572' FNL & 78' FEL
SEC 1, TWN 18-S, RANGE 34-E
ELEVATION: 3985' GR
COMPLETION DATE: 7-4-96
COMPLETION INTERVAL: 4334 - 4746 (GBSA)

AD-1 INJ PKR SET @ 4250'
4334.0 - 4746.0' PERFS (APPROX)
1555.0 - 4850.0' 7.875" OD HOLE

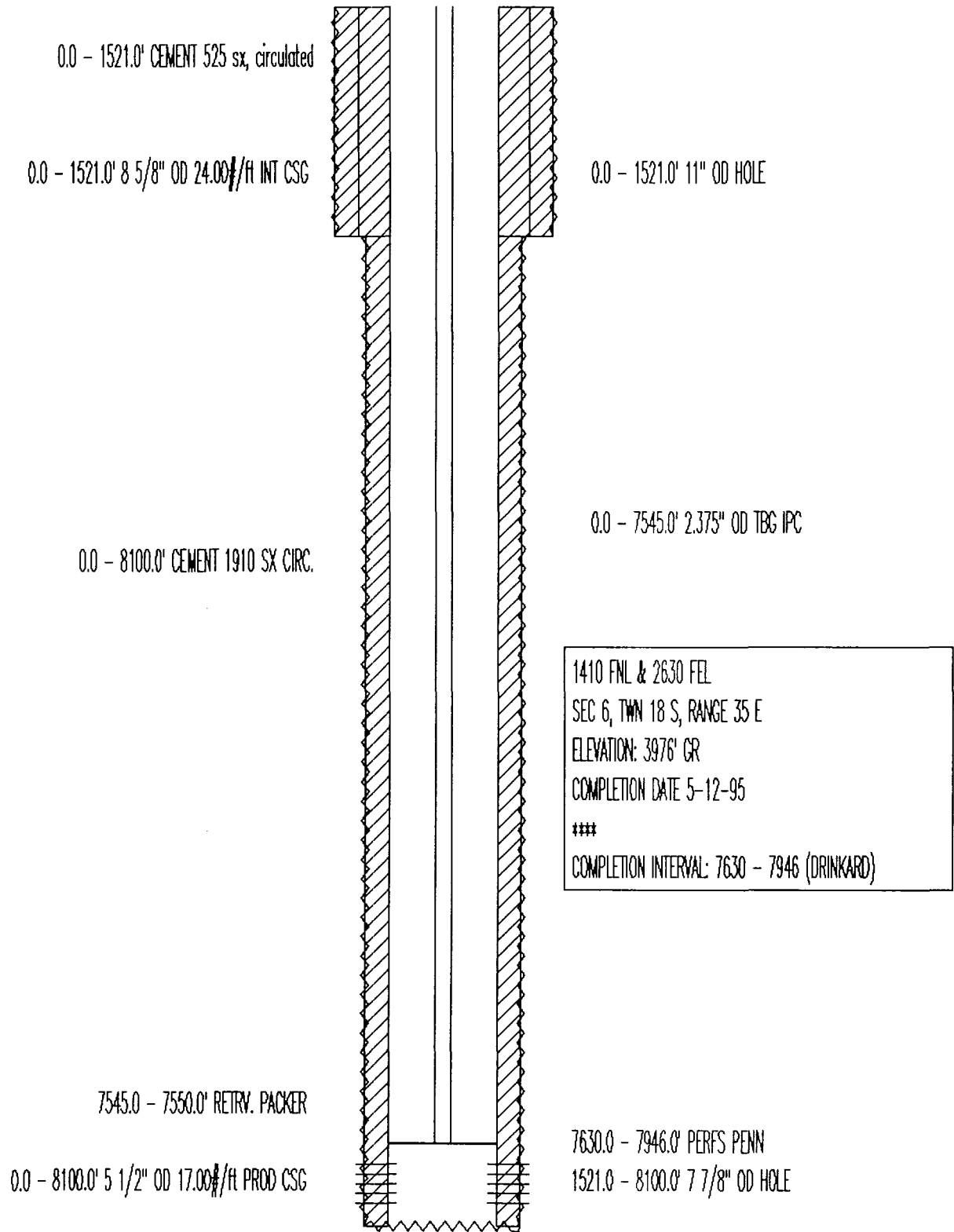
KB ELEV: 4016'
TD: 4900'

PROPOSED CASING PROGRAM

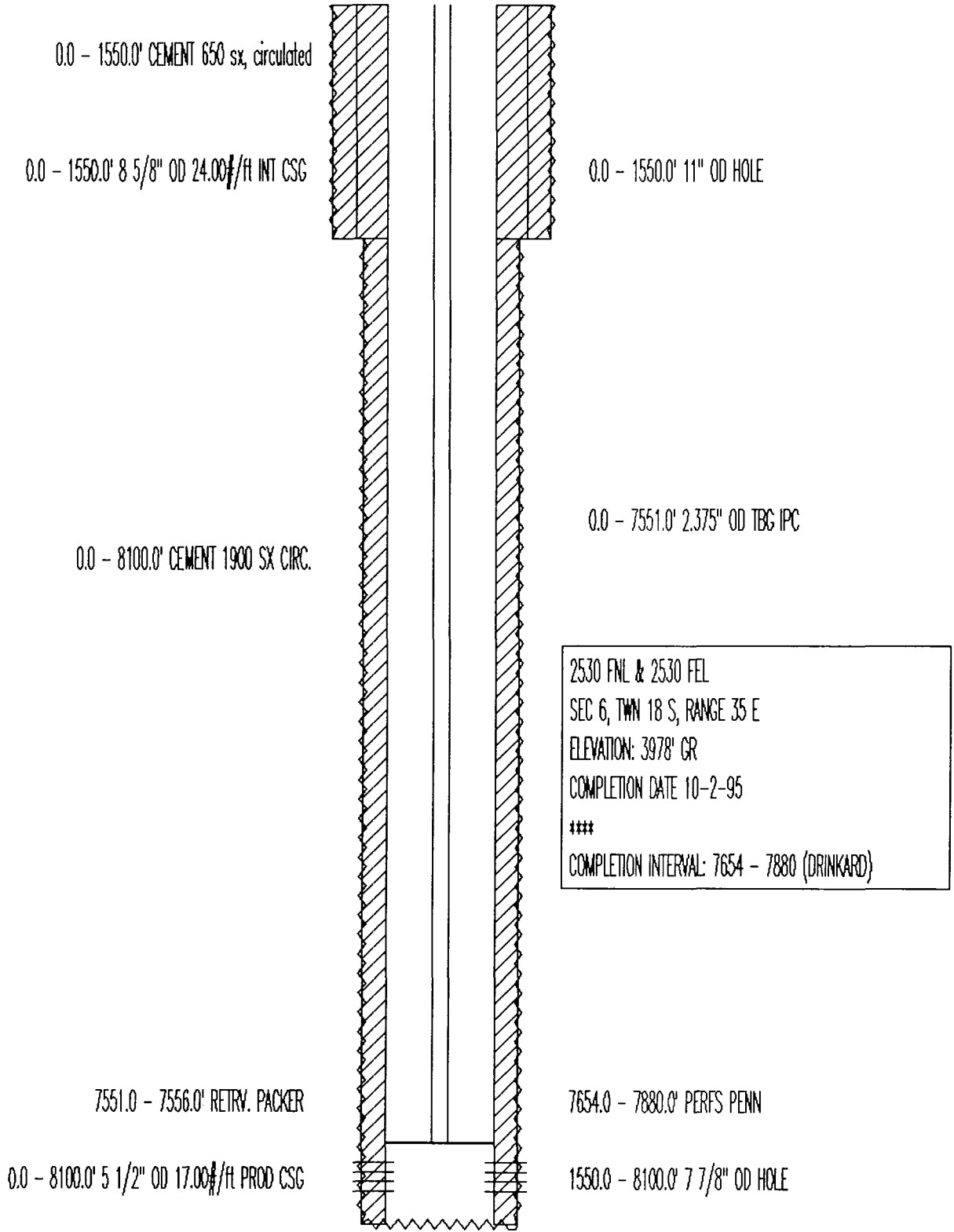
TEXACO E&P INC.
STATE BA NO. 14
API# 30 025 33570



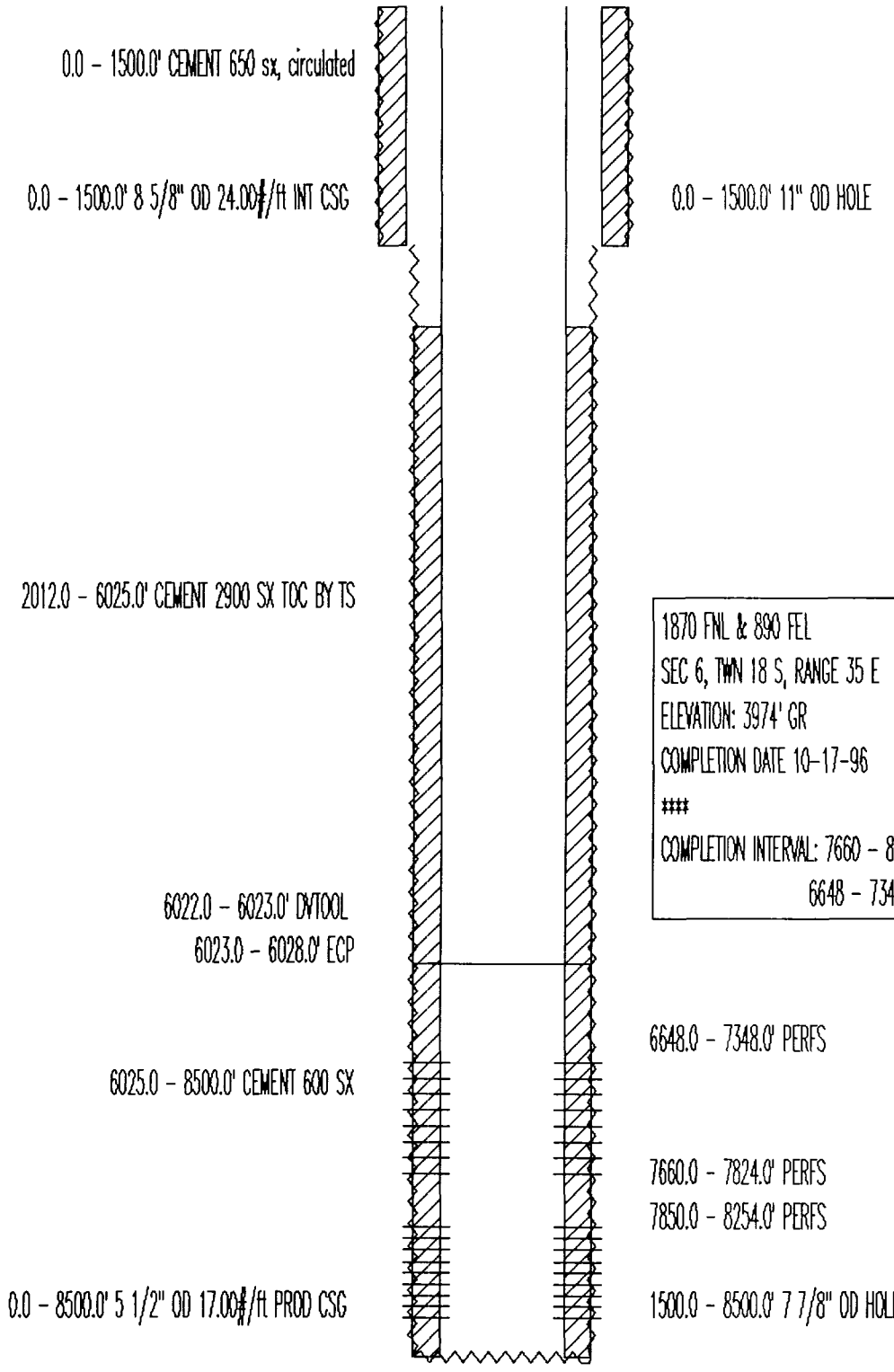
TEXACO E&P INC.
NM "R" NCT-1 NO. 16
API# 30 025 32873



TEXACO E&P INC.
NM "R" NCT-1 NO. 17
API# 30 025 32874



TEXACO E&P INC.
 NM "R" NCT-1 NO. 18
 API# 30 025 33428



1870 FNL & 890 FEL
 SEC 6, T14N 18 S, RANGE 35 E
 ELEVATION: 3974' GR
 COMPLETION DATE 10-17-96

 COMPLETION INTERVAL: 7660 - 8254 (DRINKARD)
 6648 - 7348 (BLINEBRY)

0.0 - 1500.0' CEMENT 650 sx, circulated

0.0 - 1500.0' 8 5/8" OD 24.00#/ft INT CSC

0.0 - 1500.0' 11" OD HOLE

2012.0 - 6025.0' CEMENT 2900 SX TOC BY TS

6022.0 - 6023.0' DVT
 6023.0 - 6028.0' ECP

6025.0 - 8500.0' CEMENT 600 SX

6648.0 - 7348.0' PERFS

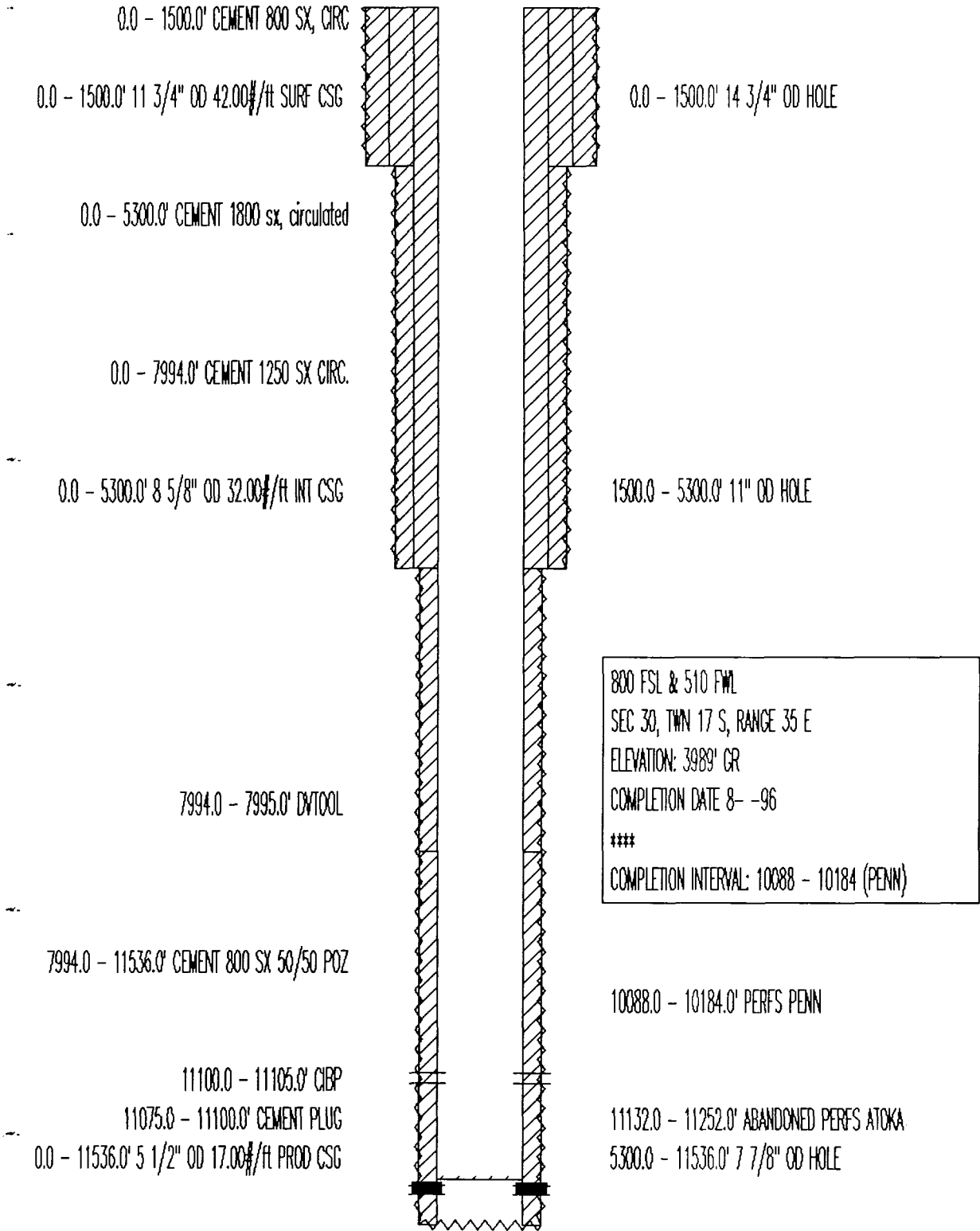
7660.0 - 7824.0' PERFS

7850.0 - 8254.0' PERFS

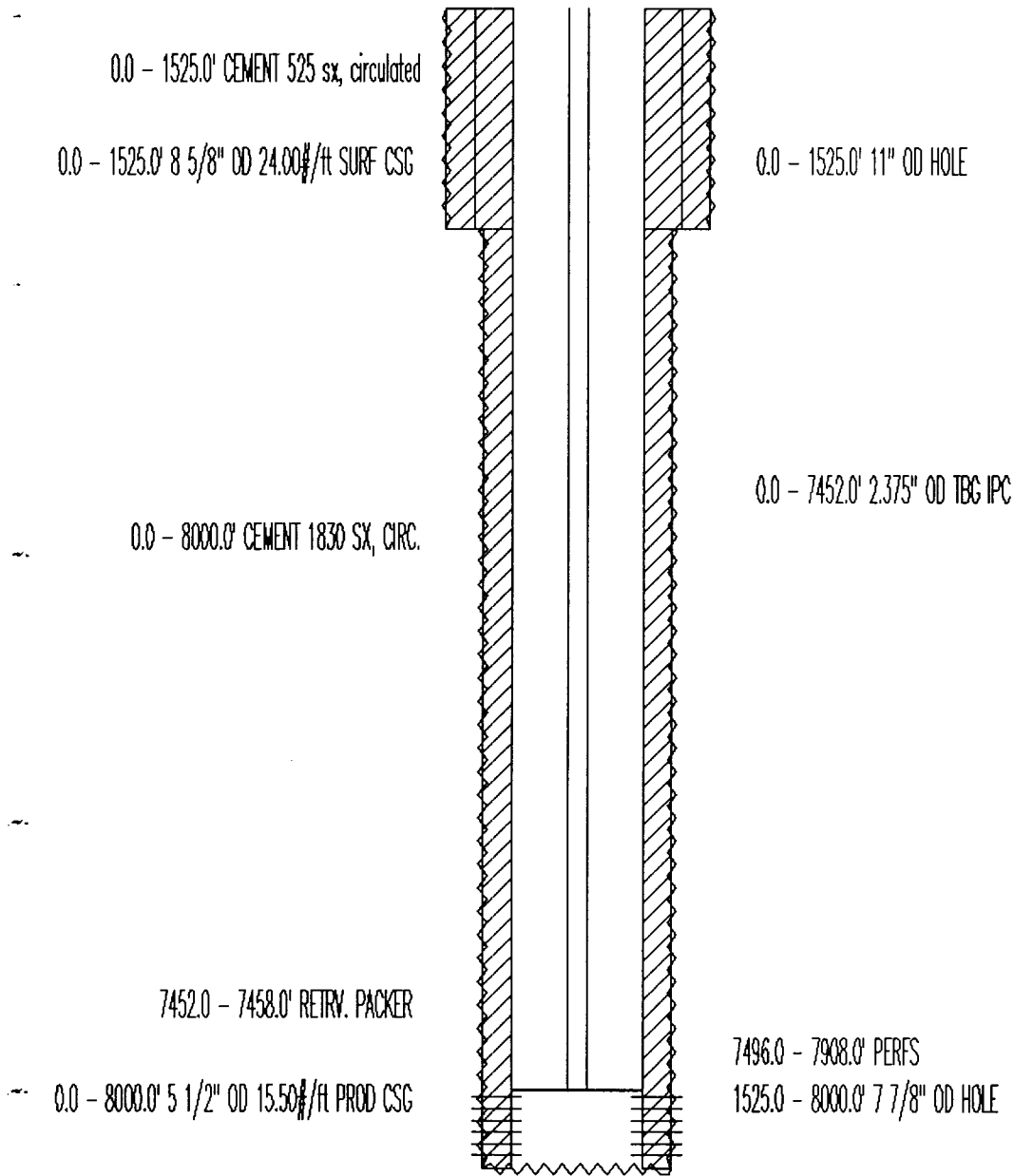
0.0 - 8500.0' 5 1/2" OD 17.00#/ft PROD CSC

1500.0 - 8500.0' 7 7/8" OD HOLE

TEXACO E&P INC.
 NM "N" NO. 10
 API# 30 025 33434



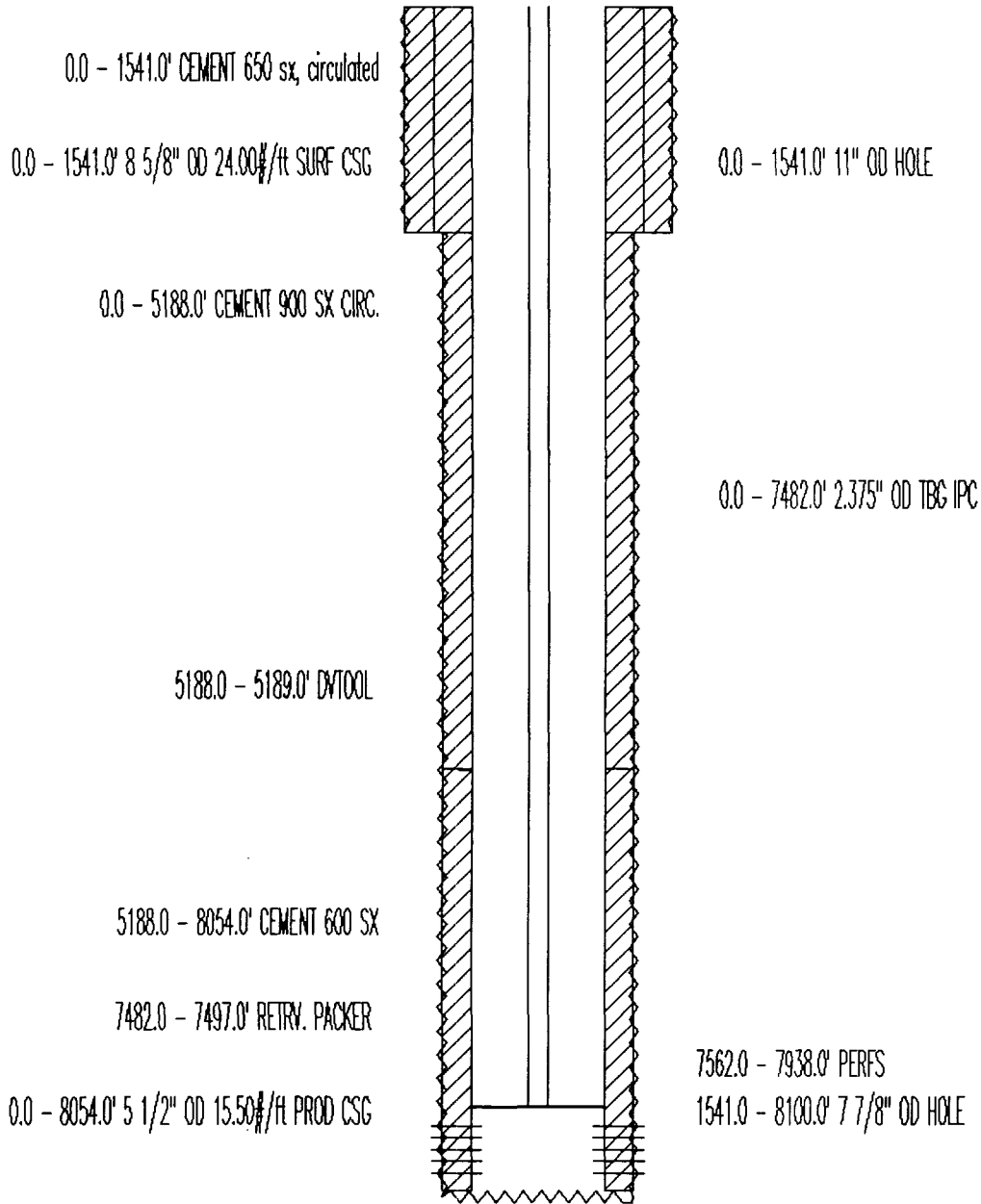
TEXACO E&P INC.
NM "L" NO. 16
API# 30 025 32871



1310 FNL & 10 FEL
SEC 1, TWN 18 S, RANGE 34 E
ELEVATION: 3984' GR
COMPLETION DATE 3-31-95

COMPLETION INTERVAL: 7496 - 7908 (DRINKARD)

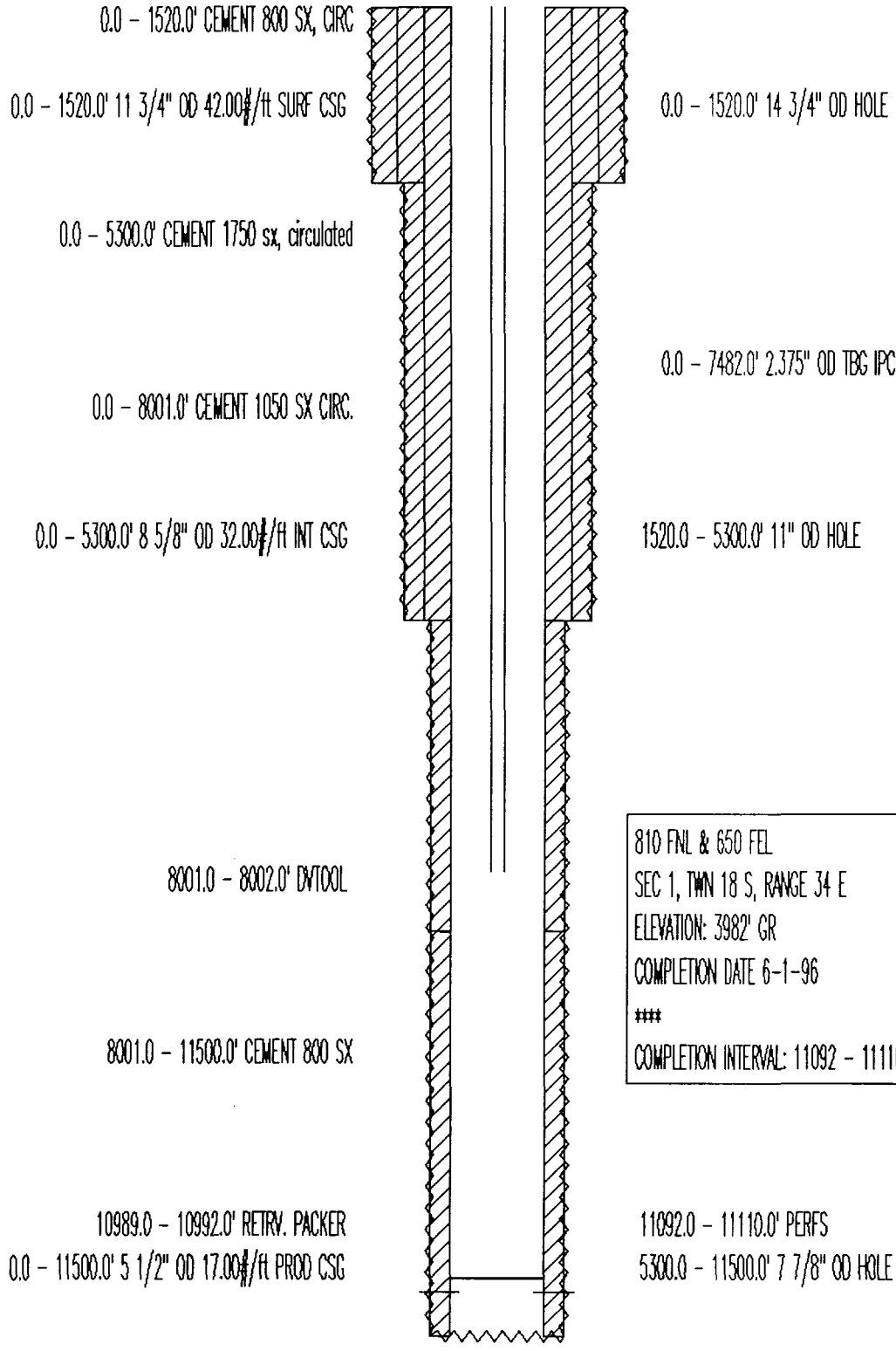
TEXACO E&P INC.
NM "L" NO. 17
API# 30 025 32872



2510 FNL & 10 FEL
SEC 1, TWN 18 S, RANGE 34 E
ELEVATION: 3981' GR
COMPLETION DATE 9-6-95

COMPLETION INTERVAL: 7562 - 7938 (DRINKARD)

TEXACO E&P INC.
 NM "L" NO. 18
 API# 30 025 33301



810 FNL & 650 FEL
 SEC 1, TWN 18 S, RANGE 34 E
 ELEVATION: 3982' GR
 COMPLETION DATE 6-1-96

 COMPLETION INTERVAL: 11092 - 11110 (ATOKA)

TEXACO E&P INC.
 NM "AB" NO. 9
 API# 30 025 30139

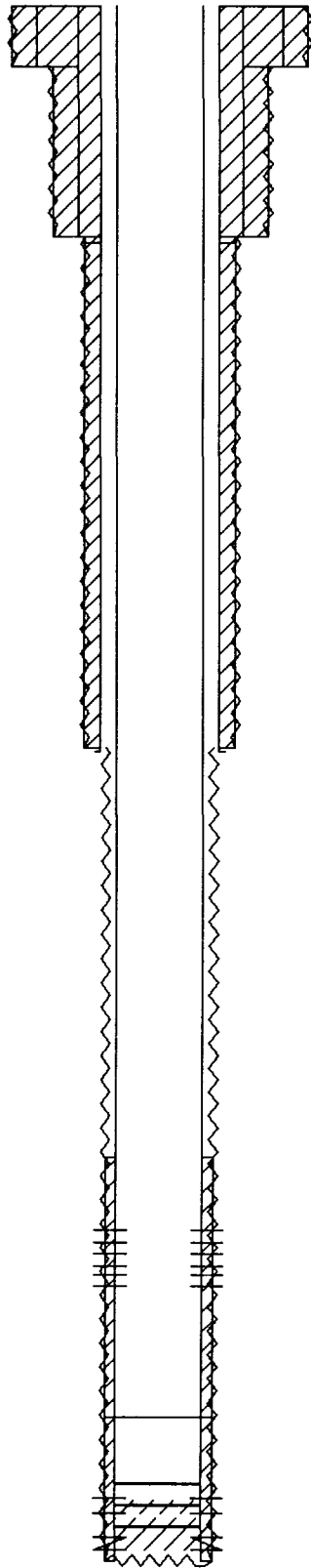
0.0 - 408.0' CEMENT 800 sx, circulated
 0.0 - 408.0' 20" OD 94.00#/ft SURF CSG
 0.0 - 1540.0' CEMENT 2150 sx, CIRC.
 0.0 - 1584.0' CEMENT 550 SX, CIRC.
 0.0 - 1540.0' 13 3/8" OD 48.00#/ft INT CSG
 1583.0 - 1584.0' DNTOOL

1584.0 - 4978.0' CEMENT 1550 sx

0.0 - 5000.0' 9 5/8" OD 40.00#/ft INT CSG

7700.0 - 10413.0' CEMENT 700 SX

10040.0 - 10045.0' RETAINER
 9898.0 - 9903.0' CIBP
 10015.0 - 10100.0' CEMENT PLUG 100 SX
 0.0 - 10413.0' 7" OD 26.00#/ft PROD CSG
 10130.0 - 10338.0' CEMENT PLUG 75 SX
 10182.0 - 10185.0' RETAINER



0.0 - 408.0' 24" OD HOLE

408.0 - 1540.0' 17.5" OD HOLE

1540.0 - 4978.0' 12.25" OD HOLE

538 FSL & 818 FEL
 SEC 6, TWN 18 S, RANGE 35 E
 ELEVATION: 3969' GR
 COMPLETION DATE: 05-14-96

COMPLETION INTERVAL: 8188 - 8579 (Abo Reef)

8188.0 - 8440.0' PERFS

8468.0 - 8579.0' PERFS

9457.0 - 9462.0' LYNES ECP

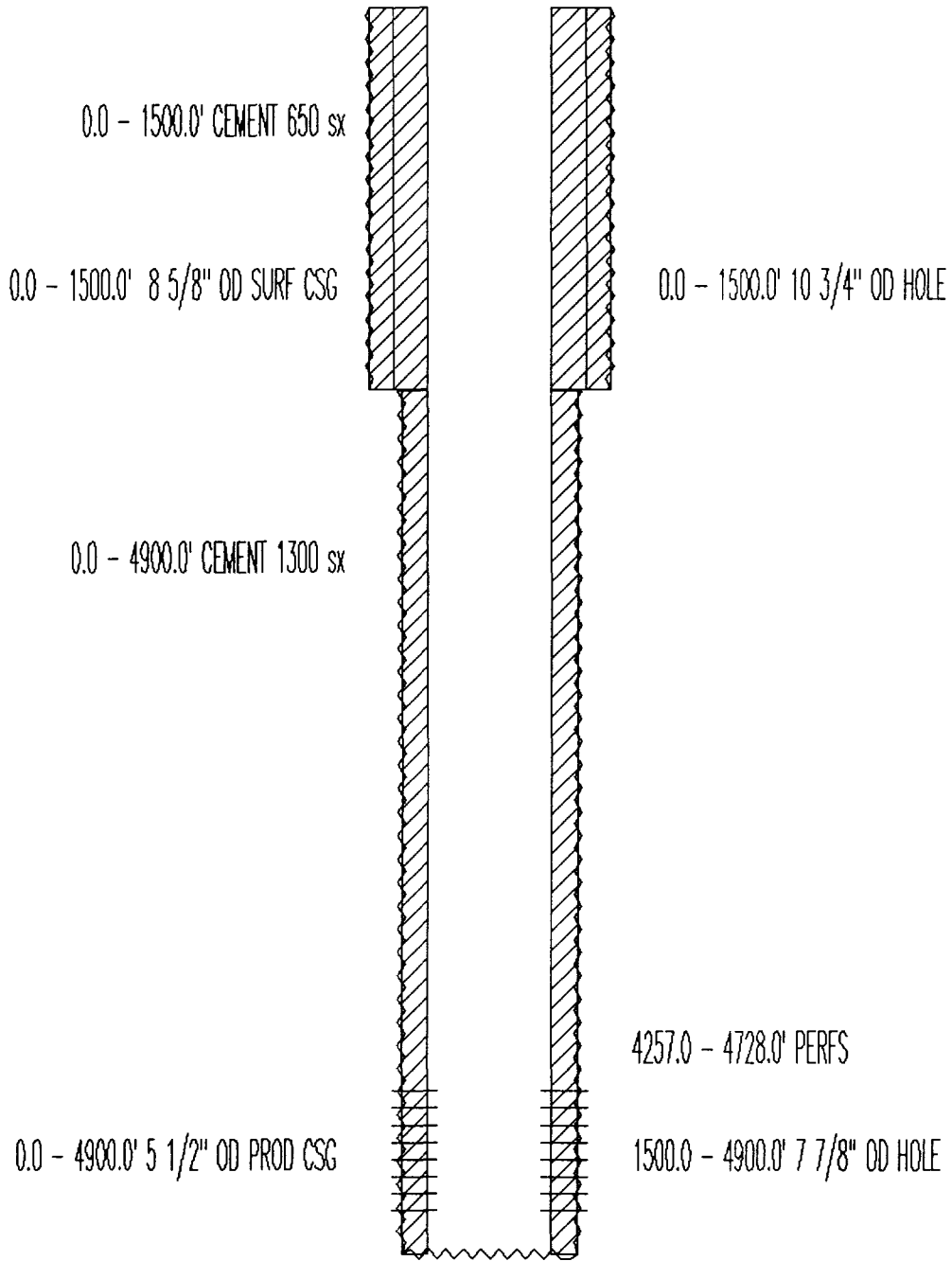
9958.0 - 9999.0' SQUEEZE PERFS

10052.0 - 10099.0' SQUEEZE PERFS

4978.0 - 10413.0' 8.75" OD HOLE

10215.0 - 10338.0' SQUEEZE PERFS

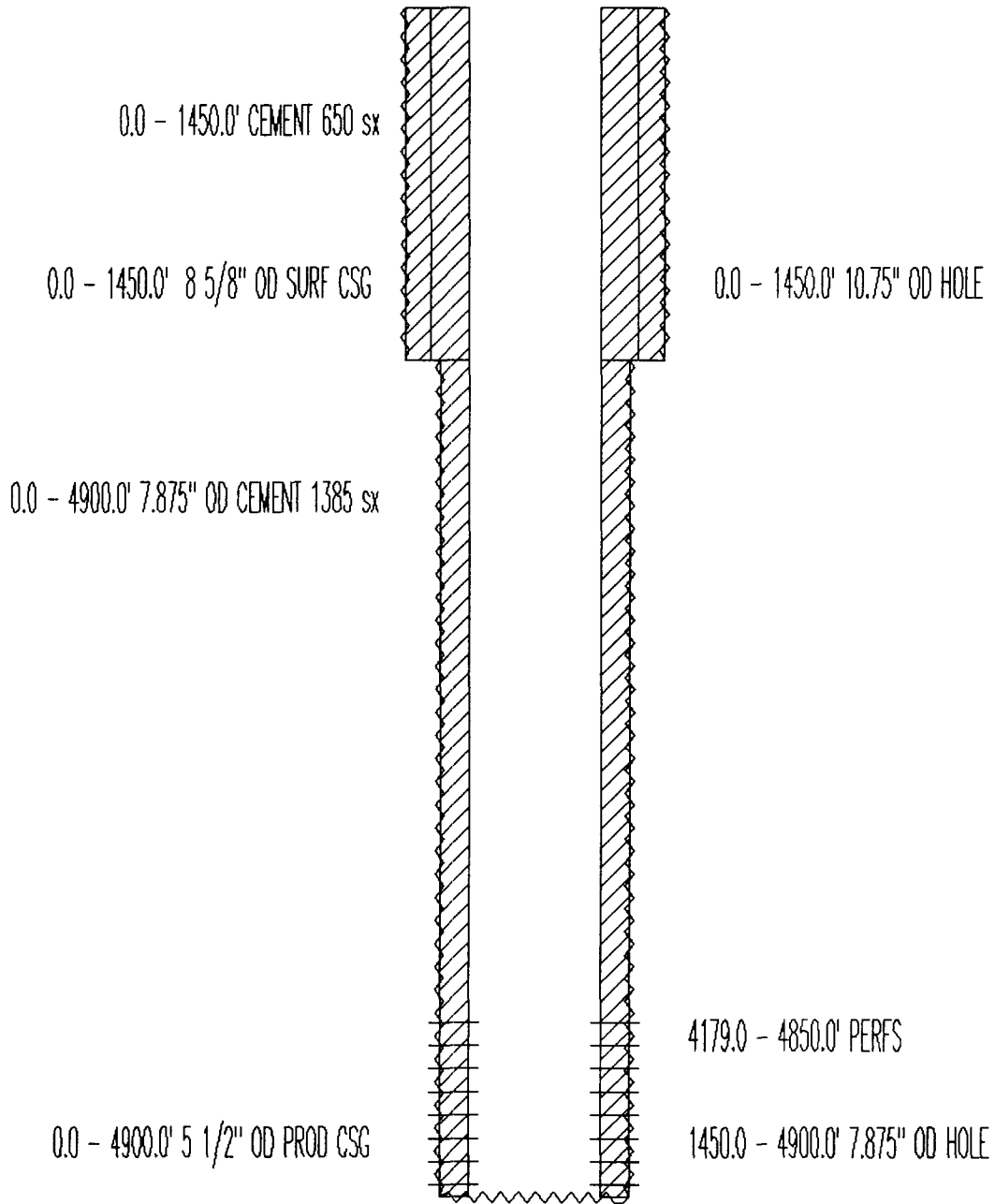
TEXACO PROD
VACUUM GRAYBURG-SA NO. 126
API# 30025320260000



1980 FSL & 1308 FWL
SEC 1 , T1N 18 S, RANGE 34 E
ELEVATION: 4008 KB
COMPLETION DATE: 08-23-93

COMPLETION INTERVAL: 4257 - 4728 (SADR)

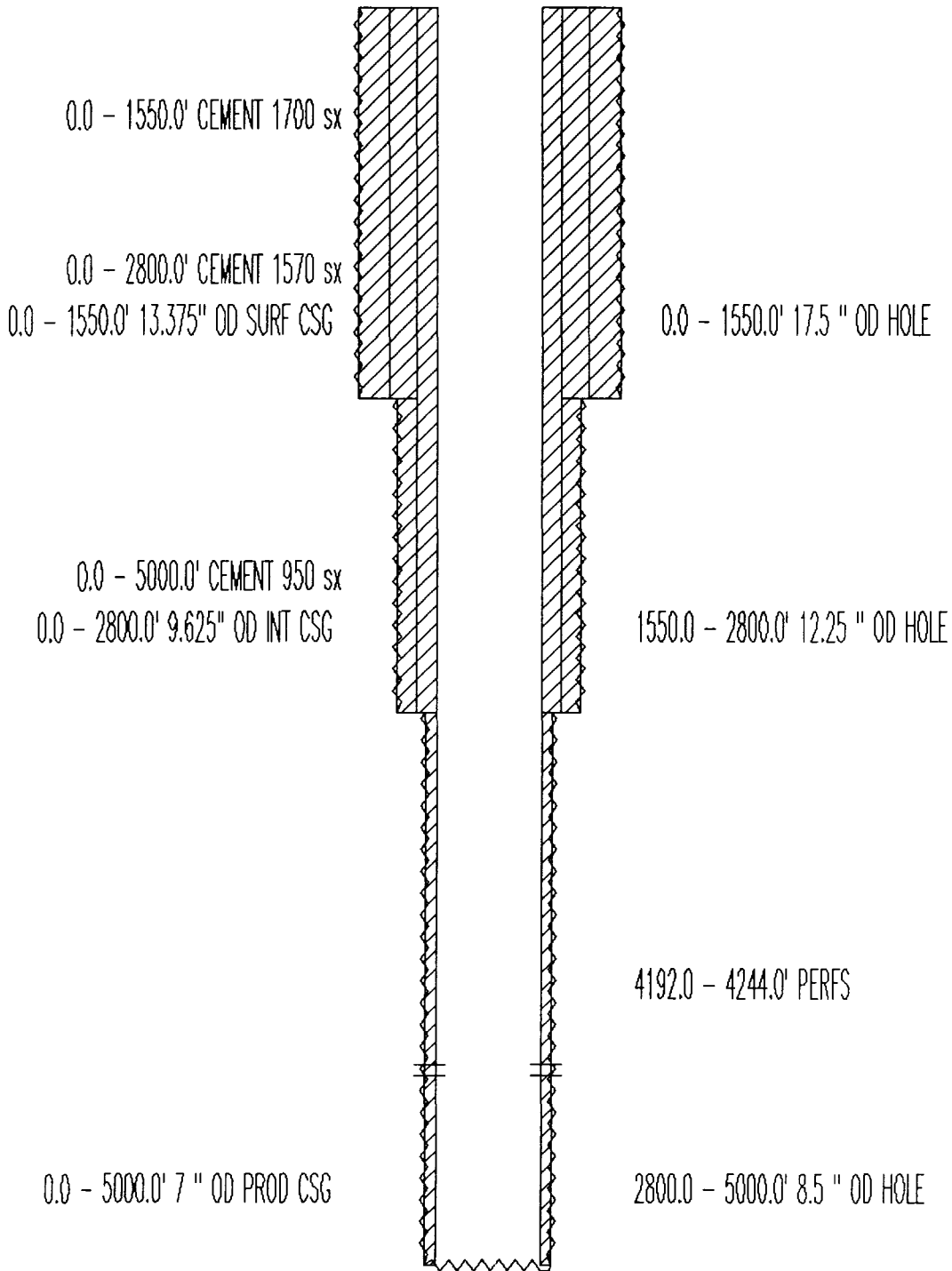
TEXACO PROD
VACUUM GRAYBURG-SA NO. 127
API# 30025320270000



1980 FSL & 2625 FWL
SEC 1 , T1N 18 S, RANGE 34 E
ELEVATION: 4006 KB
COMPLETION DATE: 09-29-93

COMPLETION INTERVAL: 4179 - 4850 (SADR)

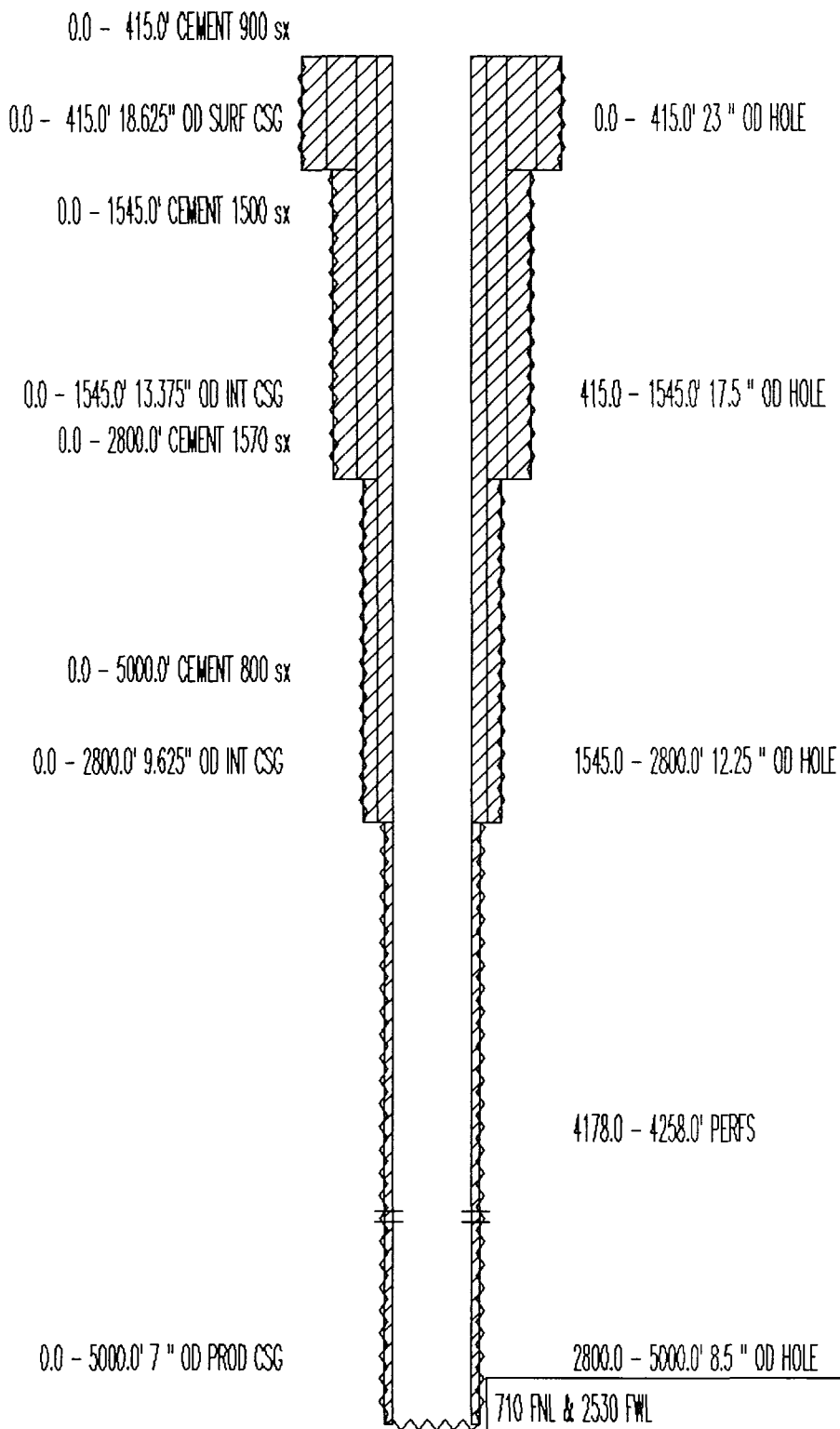
TEXACO PROD
 VACUUM (GRAYBURG-SA NO. 142
 API# 30025308430000



1980 FNL & 2628 FNL
 SEC 1, T11N 18 S, RANGE 34 E
 ELEVATION: 4006 KB
 COMPLETION DATE: 10-5-90

 COMPLETION INTERVAL: 4192 - 4244 (GRBG)
 IP: 30 BOPD, 33 MCFD, 906 BHPD (PUMPING)

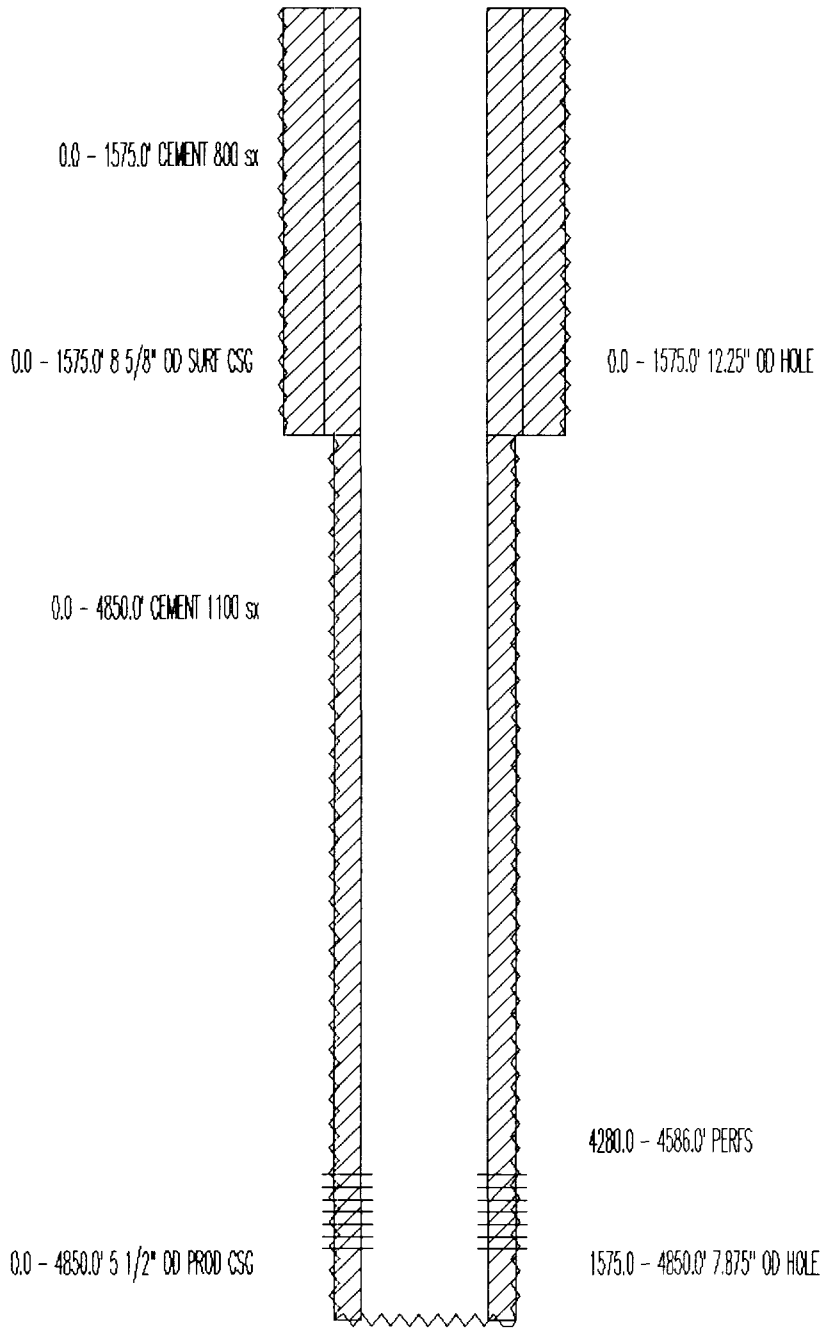
TEXACO PROD
 VACUUM (GRAYBURG-SA NO. 157
 API# 30025307170000



710 FNL & 2530 FWL
 SEC 1, TWN 18 S, RANGE 34 E
 ELEVATION: 4006 KB
 COMPLETION DATE: 08-20-90

 COMPLETION INTERVAL: 4178 - 4258 (CRBG)
 IP: 32 BOPD, 43 MCFD, 797 BWPD (PUMPING)

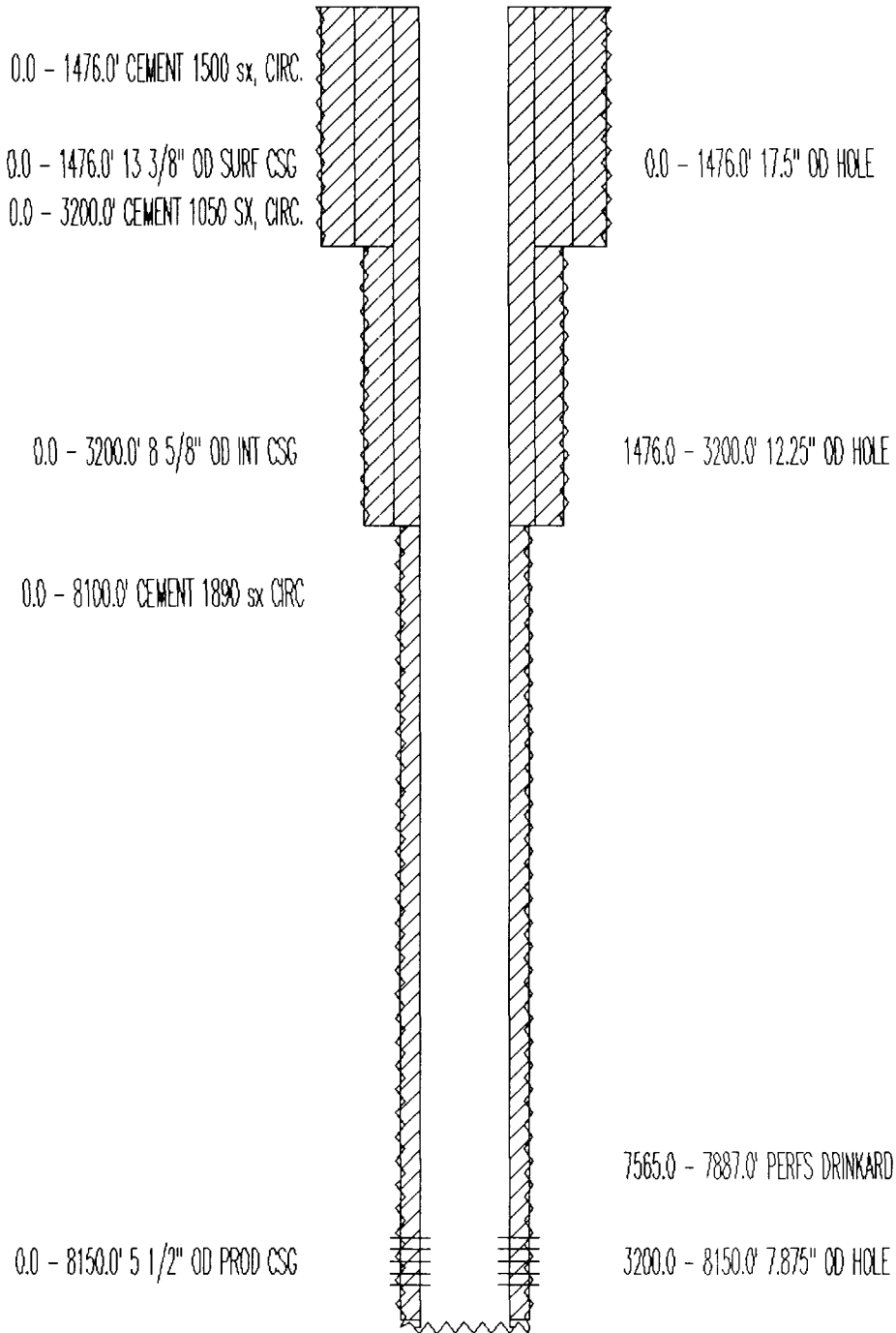
PHILLIPS PETROLEUM CO.
E VAC. GBSA U N. 3202-20
API# 30 025 32067



1158 FSL & 850 FEL
SEC 32, T1N 17S, RANGE 35E
ELEVATION: 3970' KB
COMPLETION DATE: 12/28/93

COMPLETION INTERVAL: 4280' - 4586' (GBSA)

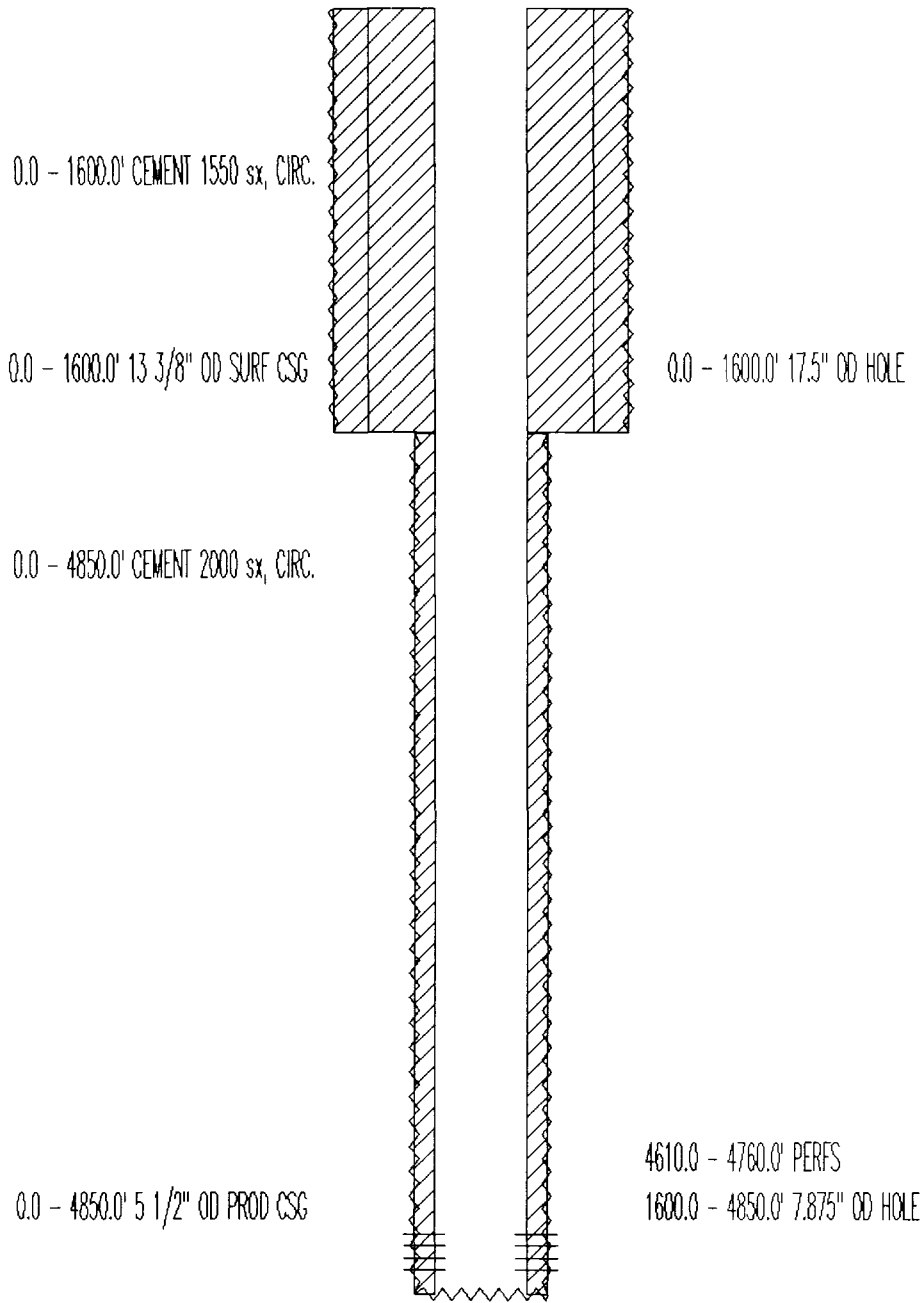
SHELL WESTERN E&P CO.
 STATE A NO. 9
 API# 30 025 32623



2310 FNL & 510 FEL
 SEC 31, TWN 17S, RANGE 35E
 ELEVATION: 3989' KB
 COMPLETION DATE: 10/11/94

 COMPLETION INTERVAL: 7565' - 7887' (DRINKARD)

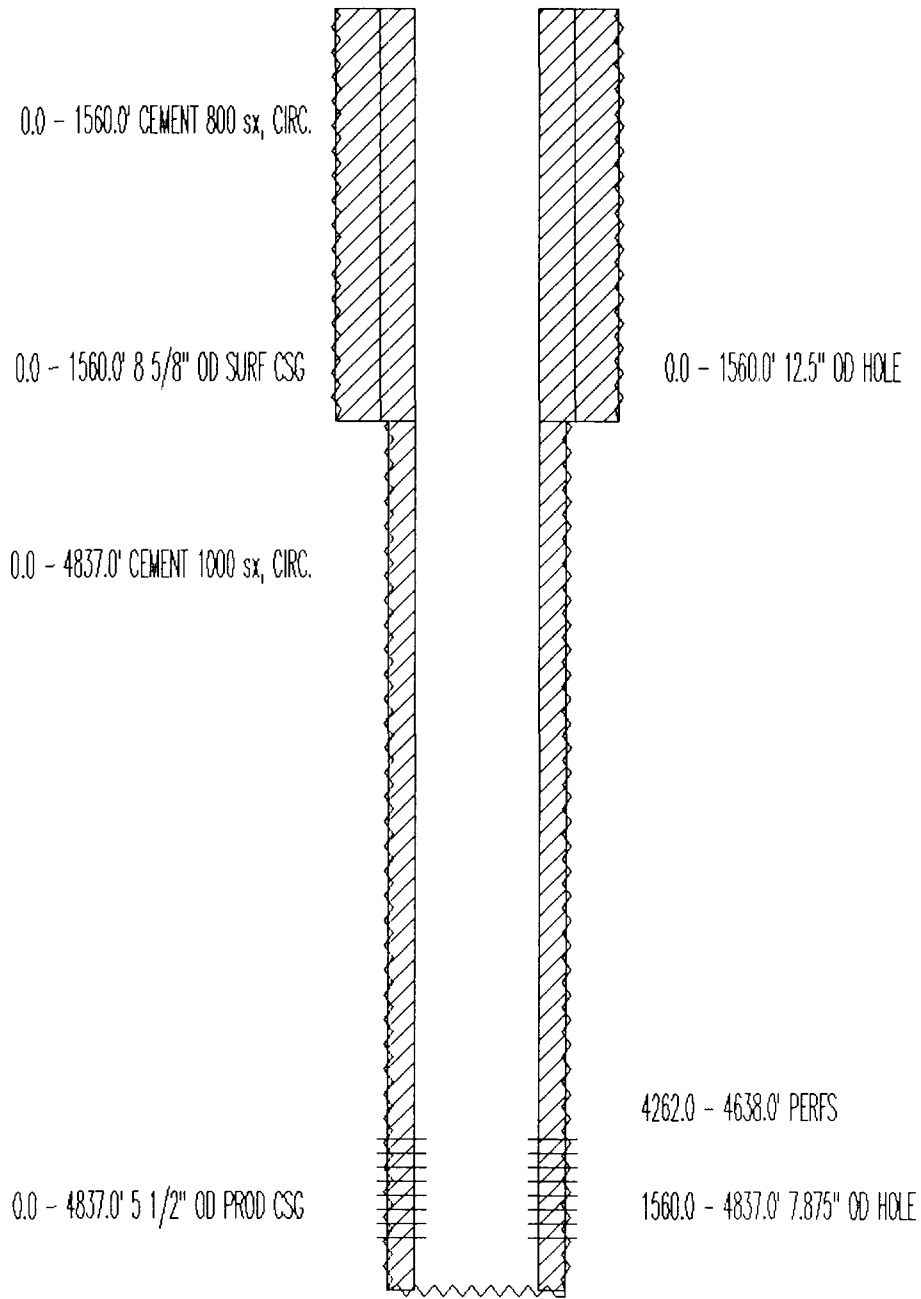
PHILLIPS PETROLEUM CO.
E VAC. GBSA U N. TR 0524 #7
API# 30 025 32059 0000



2100 FNL & 1450 FWL
SEC 5, TWN 18S, RANGE 35E
ELEVATION: 3971' KB
COMPLETION DATE: 2-13-94

COMPLETION INTERVAL: 4610' - 4760' (GBSA)

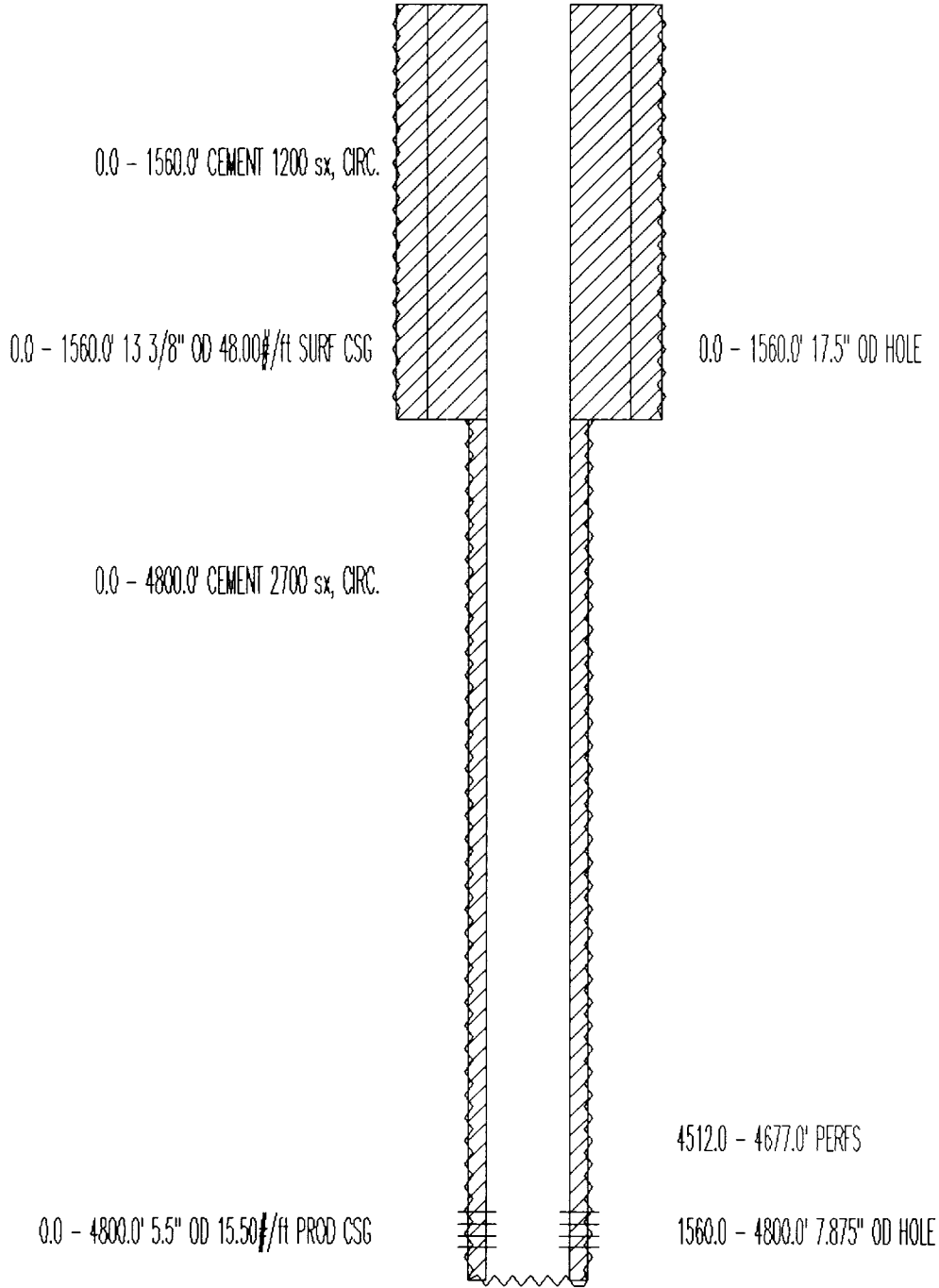
PHILLIPS PETROLEUM CO.
E VAC. GBSA U N. 3229-13
API# 30 025 32061



2000 FSL & 2630 FWL
SEC 32, TWN 17S, RANGE 35E
ELEVATION: 3982' KB
COMPLETION DATE: 12-31-93

COMPLETION INTERVAL: 4262' - 4638' (GBSA)

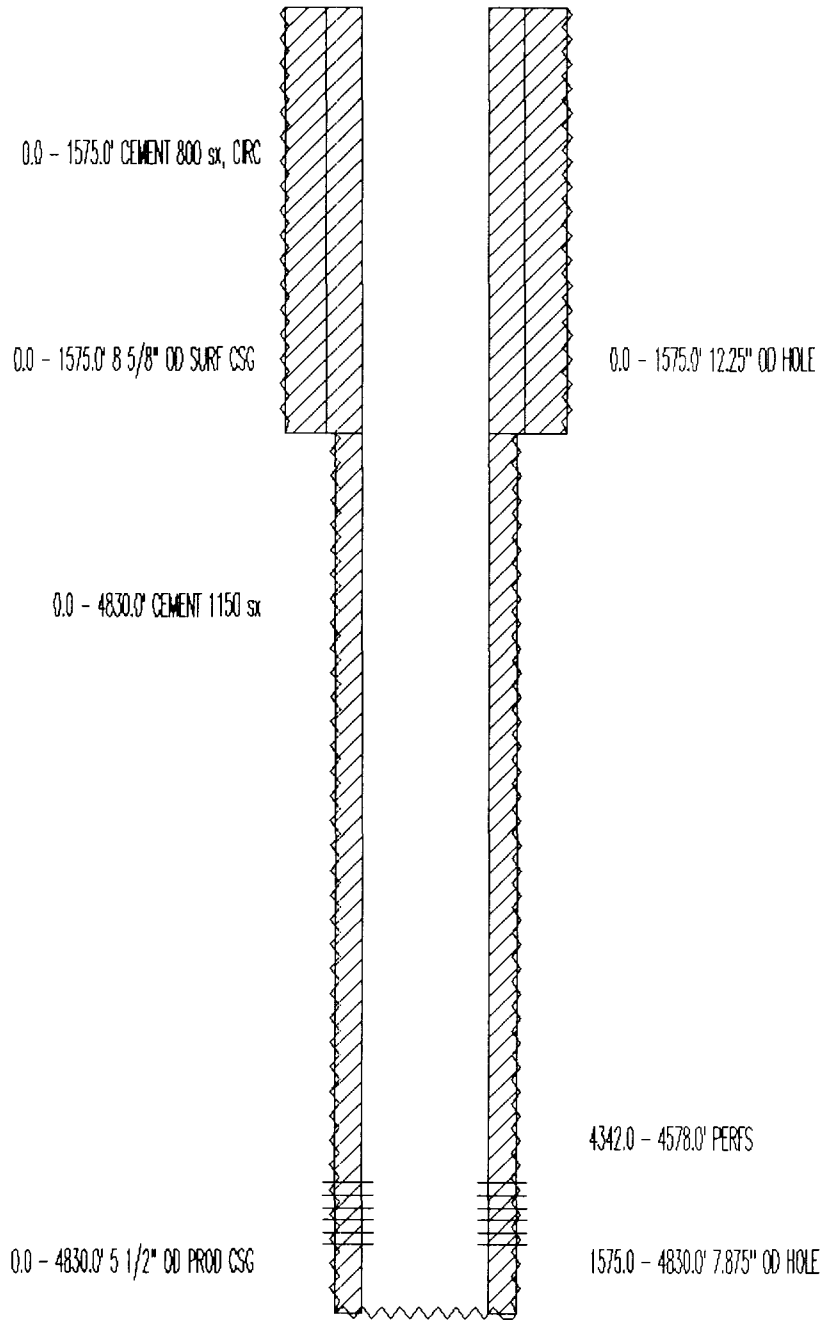
PHILLIPS PETROLEUM CO.
E VAC. GBSA U N. 13-11 WW
API# 30 025 30775



130 FSL & 1400 FEL
SEC 29 , TWN 17S , RANGE 35E
ELEVATION: 3971' KB
COMPLETION DATE: 4-27-90

COMPLETION INTERVAL: 4512' - 4677' (GBSA)

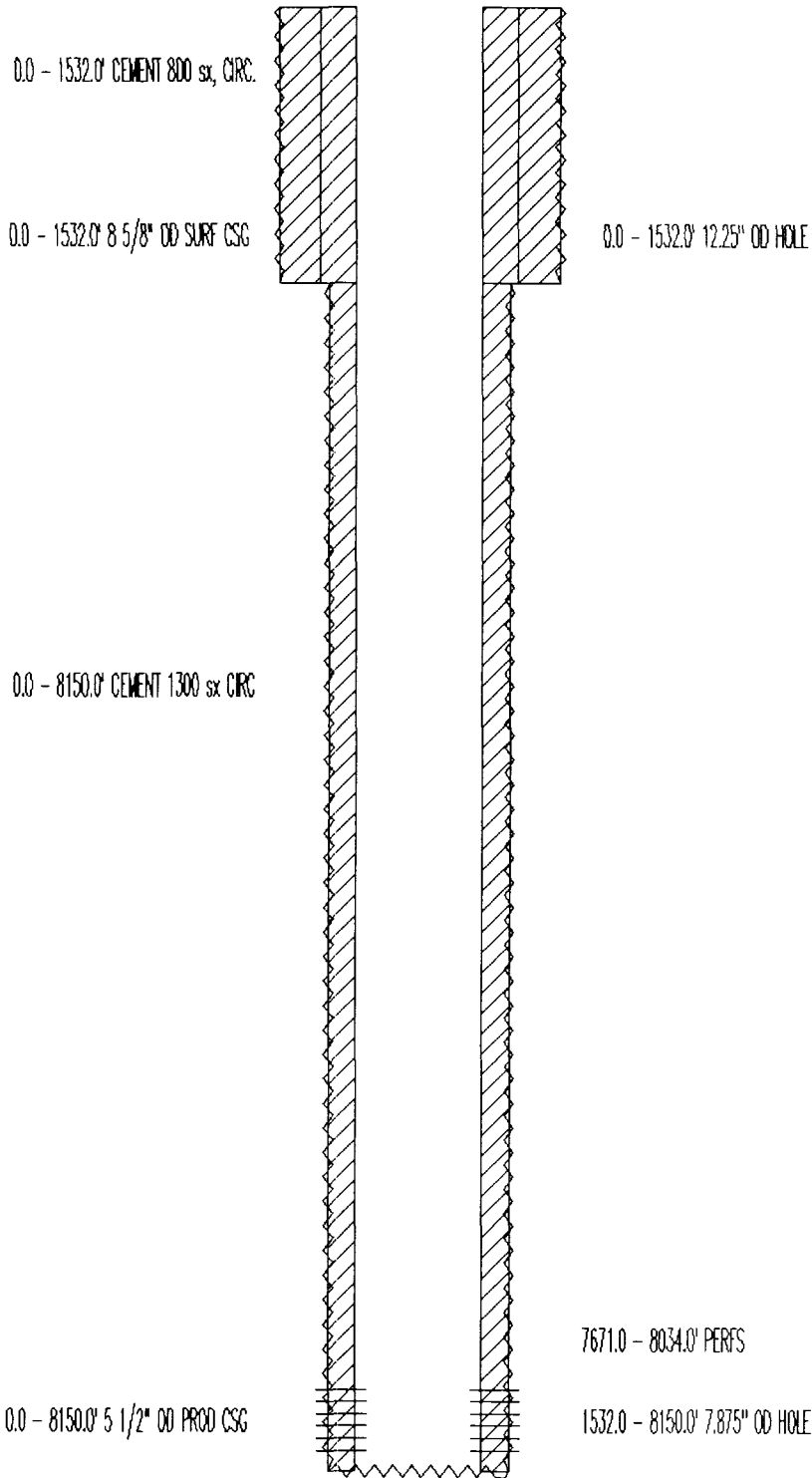
PHILLIPS PETROLEUM CO.
E VAC. GBSA U N. 3202-21
API# 30 025 32066



1300 FSL & 218.0 FWL
SEC 32, T1N 17S, RANGE 35E
ELEVATION: 3974' KB
COMPLETION DATE: 1-14-94

COMPLETION INTERVAL: 4342' - 4578' (GBSA)

ARCO OIL & GAS CO.
STATE B-1576 NO. 10
API# 30 025 32516

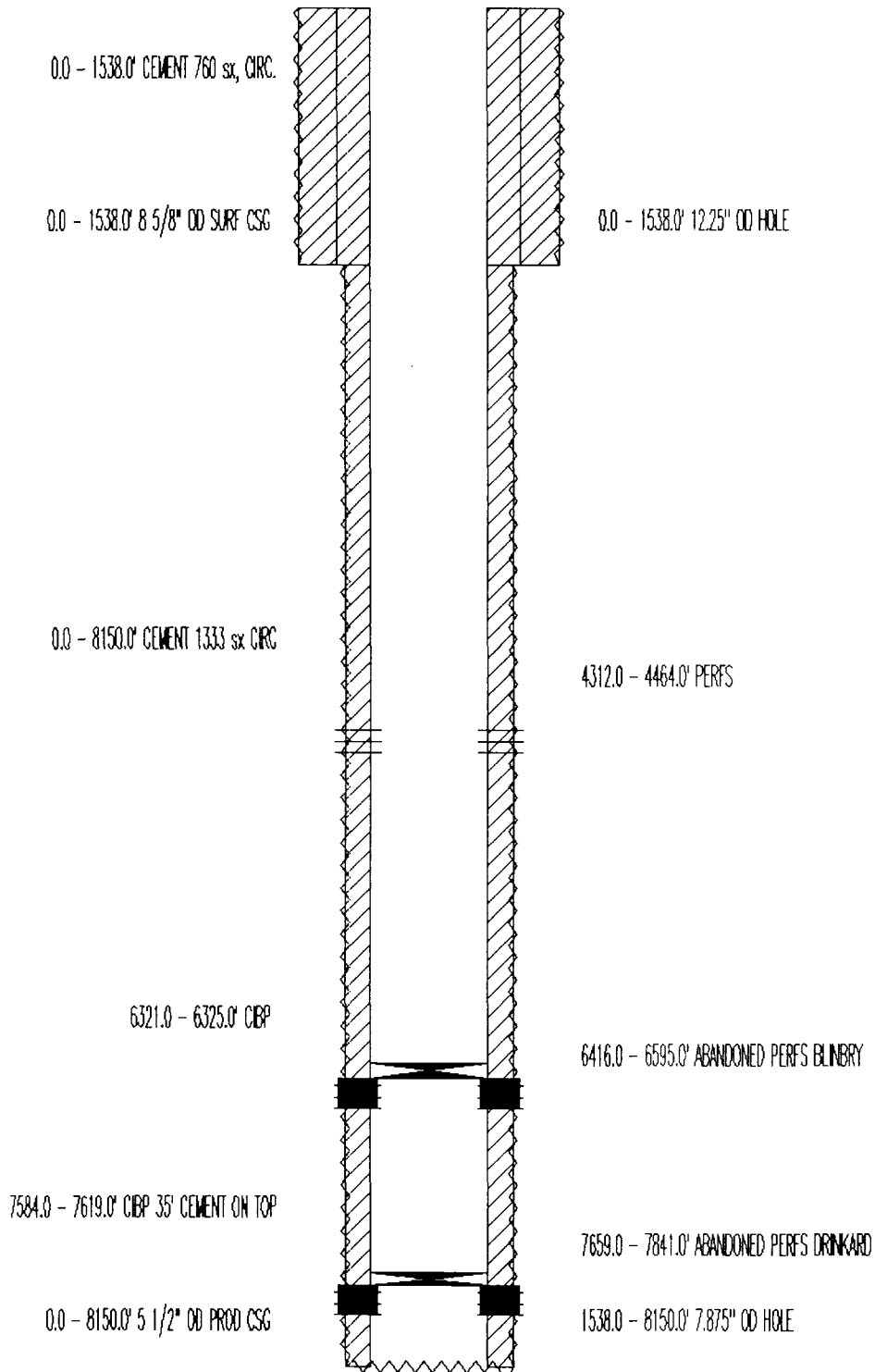


402 FSL & 1905 FWL
SEC 32, TWIN 17S, RANGE 35E
ELEVATION: 3974' KB
COMPLETION DATE: 7/9/94

COMPLETION INTERVAL: 7671' - 8034' (DRINKARD)

EVGSAU NO. 390

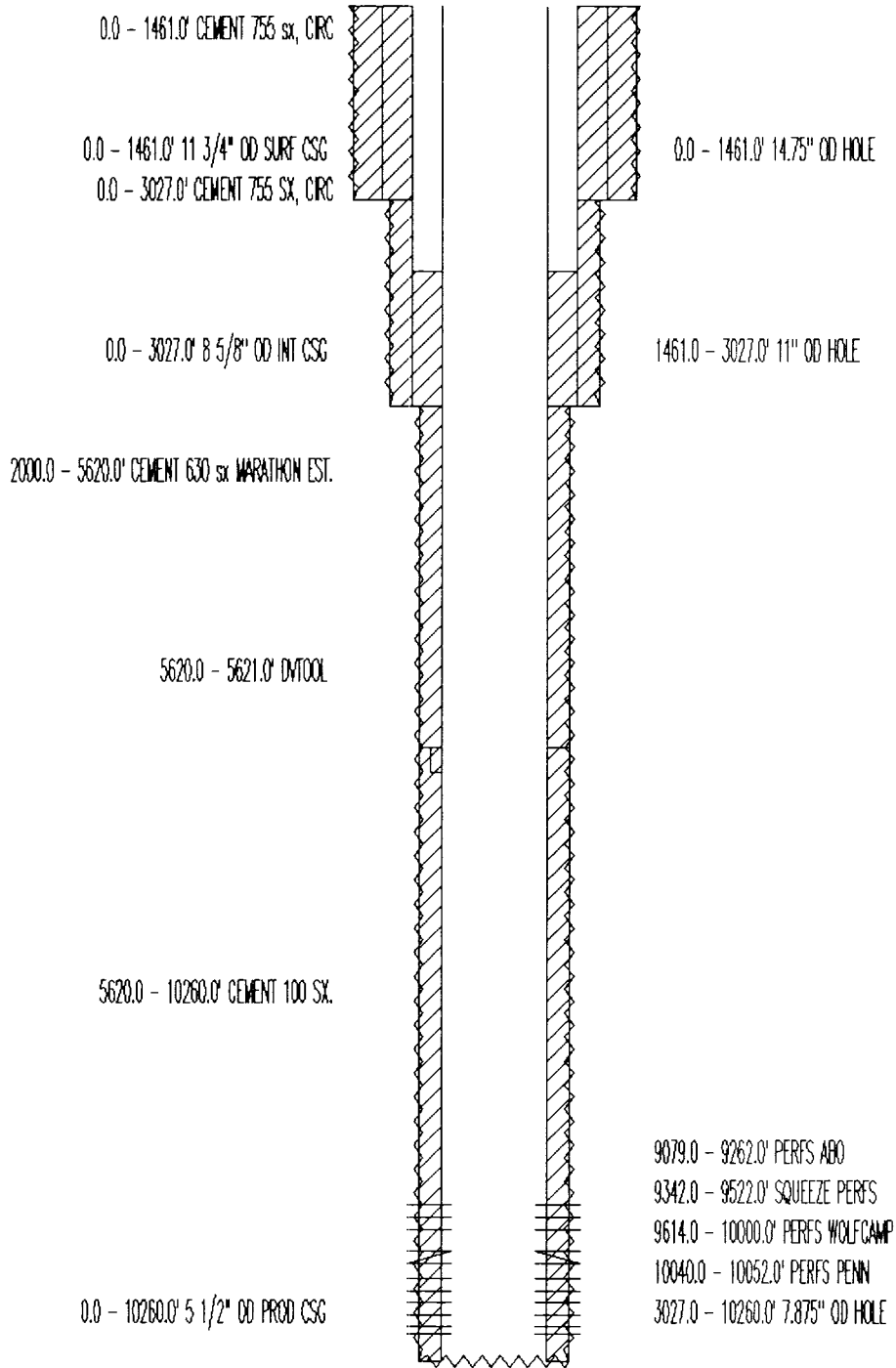
PHILLIPS PETROLEUM CO.
STATE B-1576 NO. 11
API# 30 025 32547



1720 FSL & 1700 FWL
SEC 32, TWN 17S, RANGE 35E
ELEVATION: 3973' KB
COMPLETION DATE: 12/22/94

COMPLETION INTERVAL: 4312' - 4464' (GBSA)

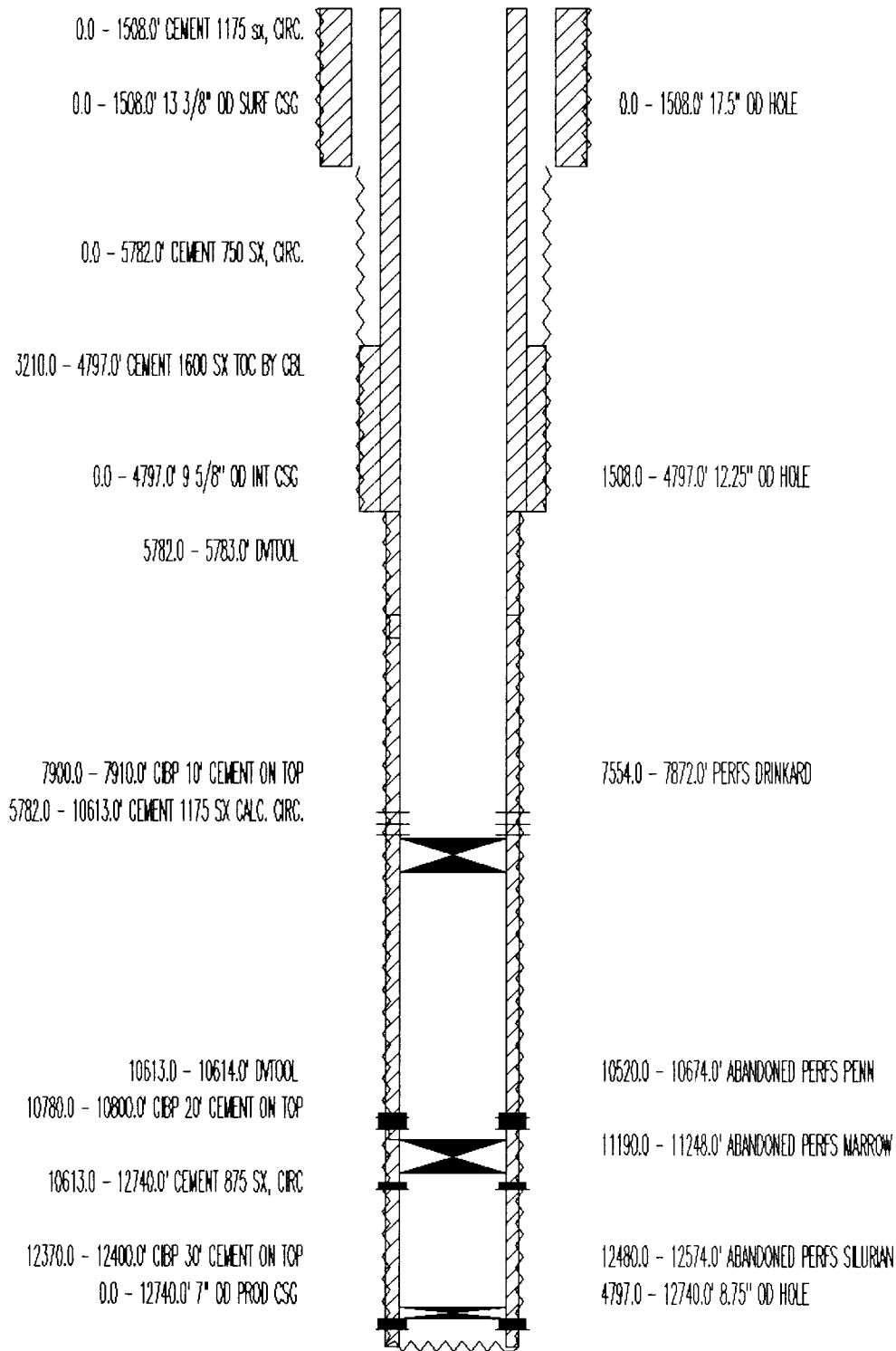
MARATHON OIL CO.
 STAPLIN STATE A/C NO. 6
 API# 30 025 32650



525 FSL & 1980 FWL
 SEC 30, TWN 17S, RANGE 35E
 ELEVATION: 4005' KB
 COMPLETION DATE: 10/26/94

 COMPLETION INTERVAL: 9079' - 10052'

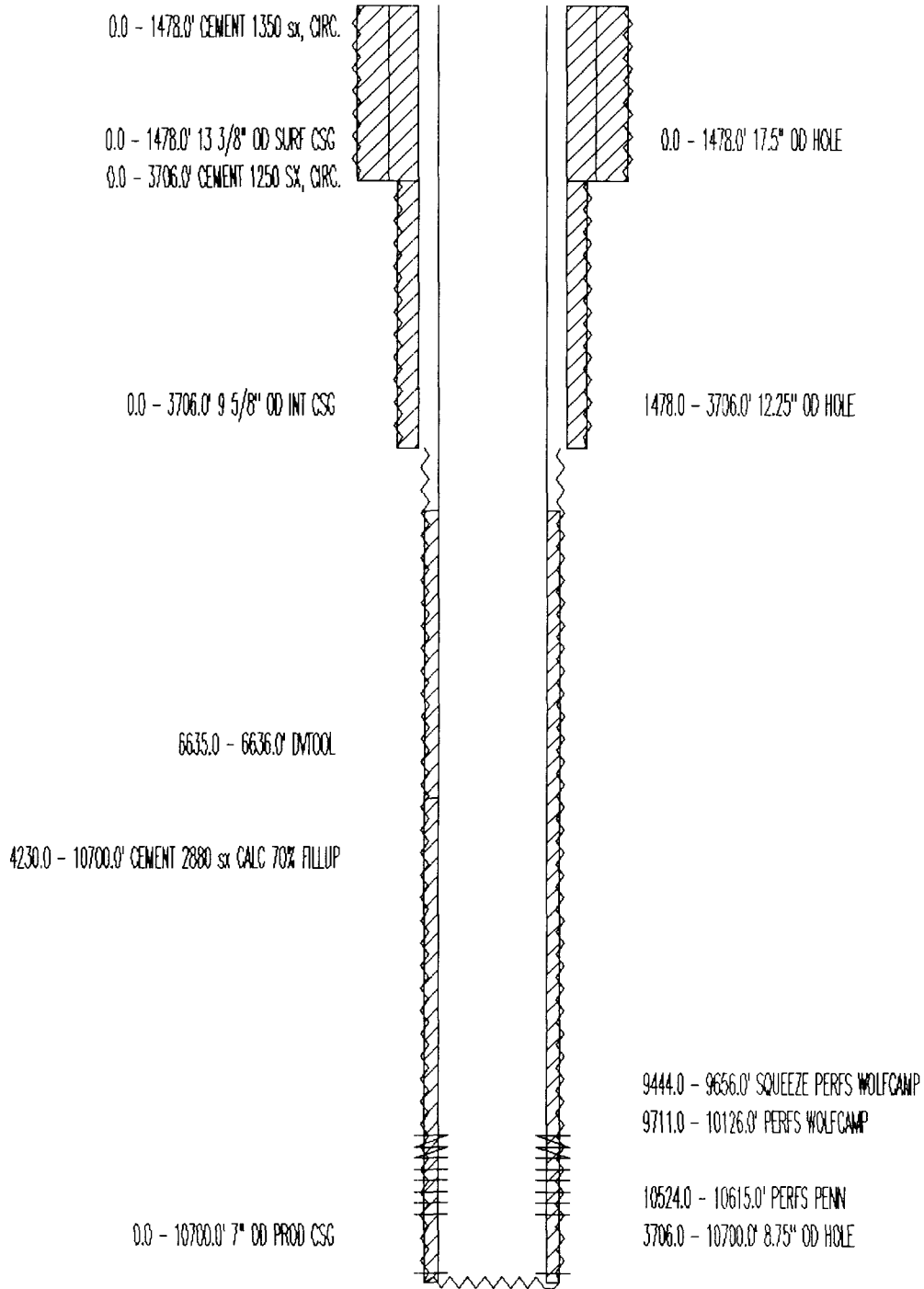
SHELL WESTERN E&P INC.
 WARN STATE A/C-1 No. 1
 API NO. 30 025 33052



2036 FSL & 2260 FWL
 SEC 31, TWN 17S, RANGE 35E
 ELEVATION: 3978' GR
 COMPLETION DATE: 1-15-96

 COMPLETION INTERVAL: 7554' - 7872' (DRINKARD)

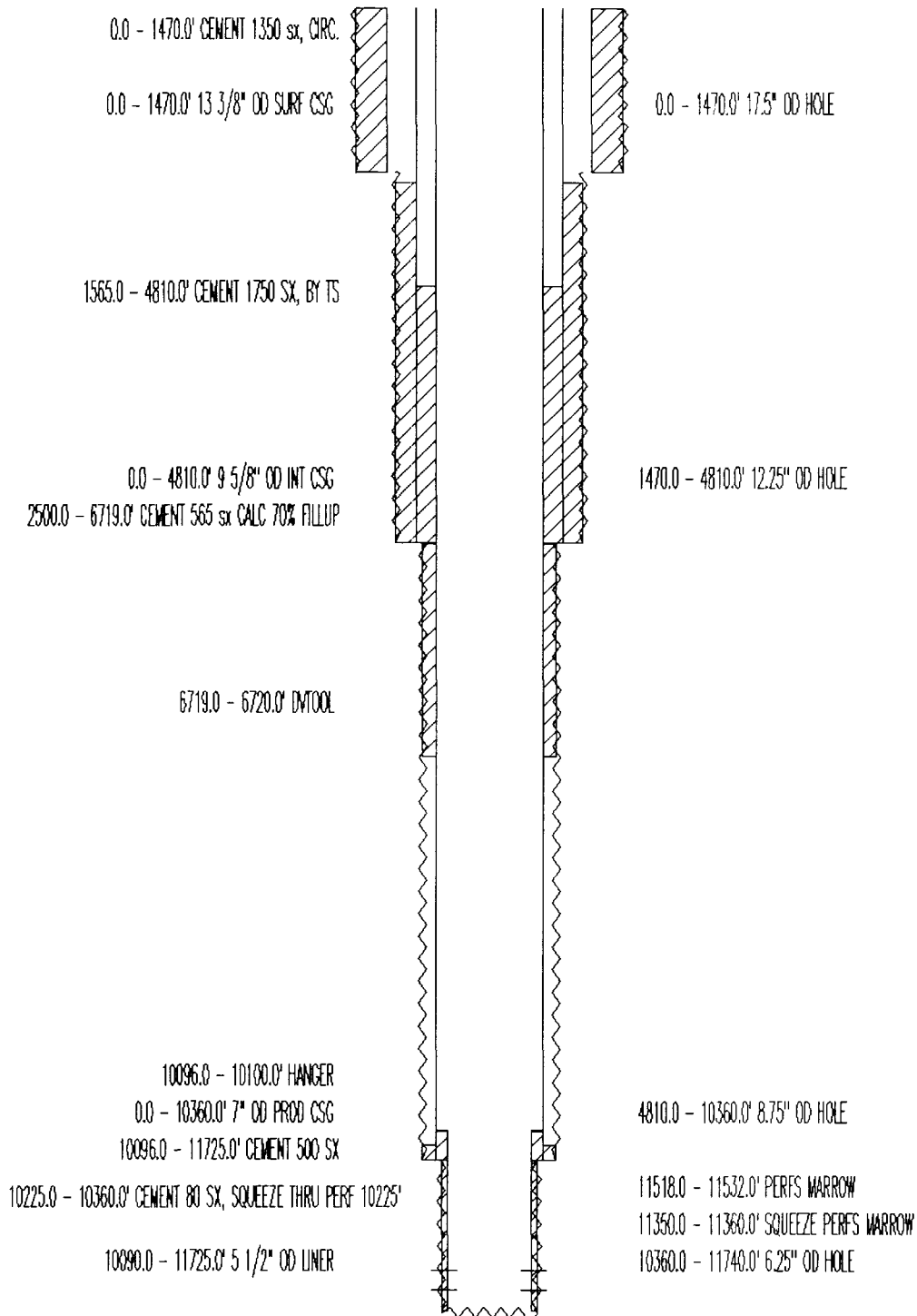
SHELL WESTERN E&P CO.
 STATE A NO. 10
 API# 30 025 32844



940 FNL & 940 FEL
 SEC 31, TWIN 17S, RANGE 35E
 ELEVATION: 3973' GR
 COMPLETION DATE: 6/14/95

 COMPLETION INTERVAL: 9711' - 10615' DHC WOLF-PENN

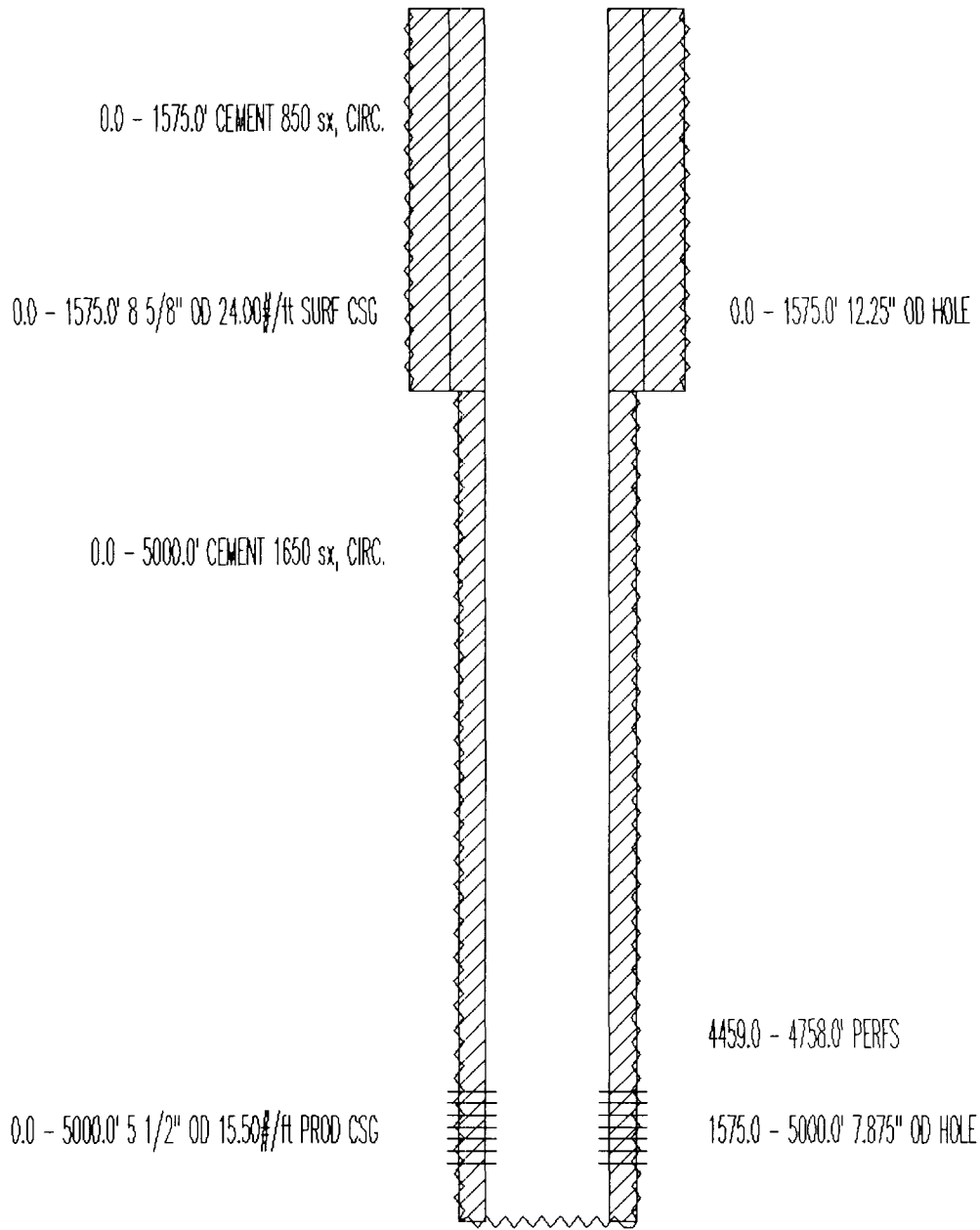
SHELL WESTERN E&P CO.
 STATE RIDGE "B" NO. 1
 API# 30 025 33307



2310 FSL & 990 FEL
 SEC 30, TWN 17S, RANGE 35E
 ELEVATION: 3979' GR
 COMPLETION DATE: 6/11/96

 COMPLETION INTERVAL: 11518 - 11532 (MALLOW)

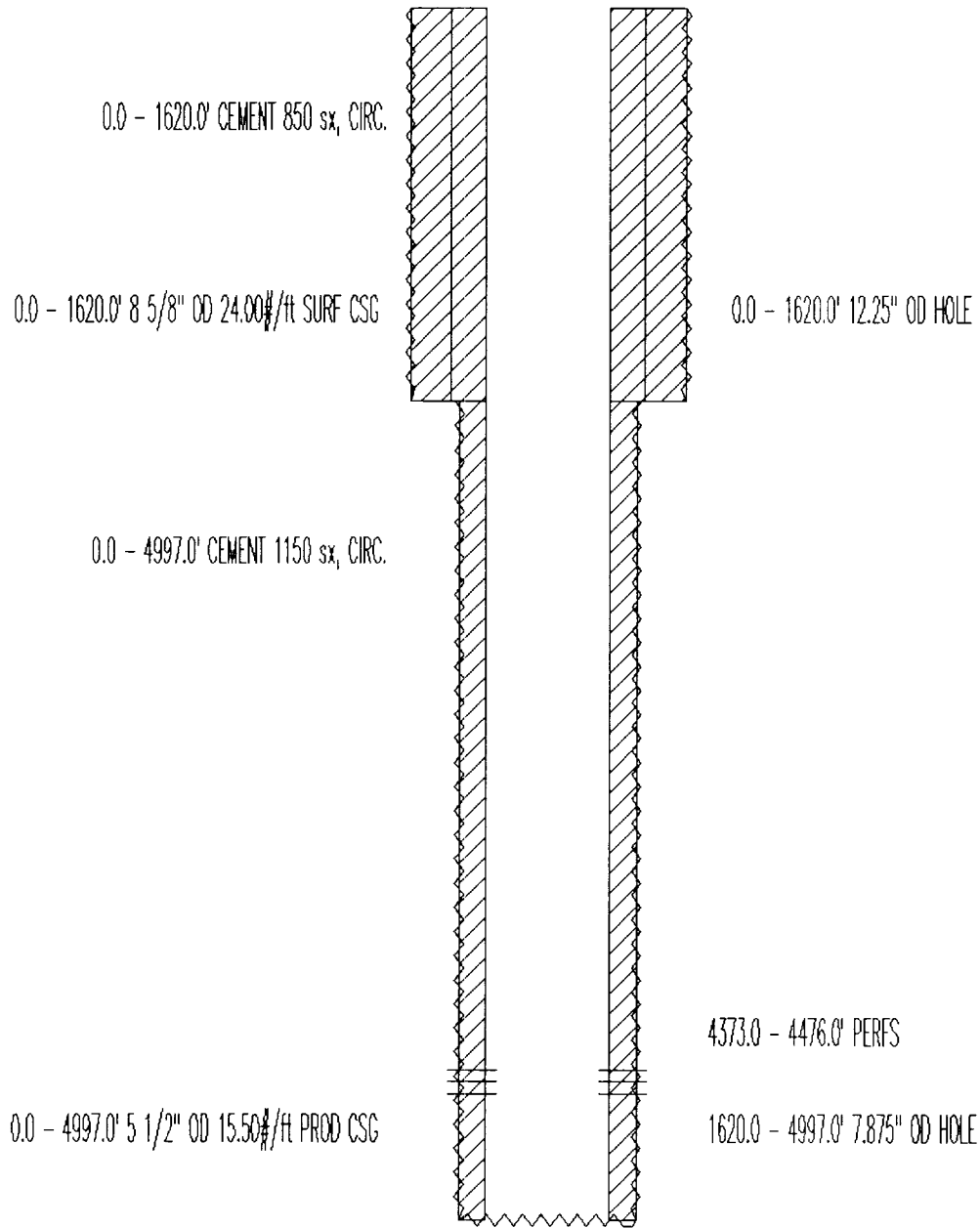
PHILLIPS PETROLEUM CO.
M. E. HALE NO. 26
API NO. 30 025 33418



2527 FSL & 1955 FWL
SEC 35, T14N 17S, RANGE 34E
ELEVATION: 4033' KB
COMPLETION DATE: 9-23-96

COMPLETION INTERVAL: 4459' - 4758' (GBSA)

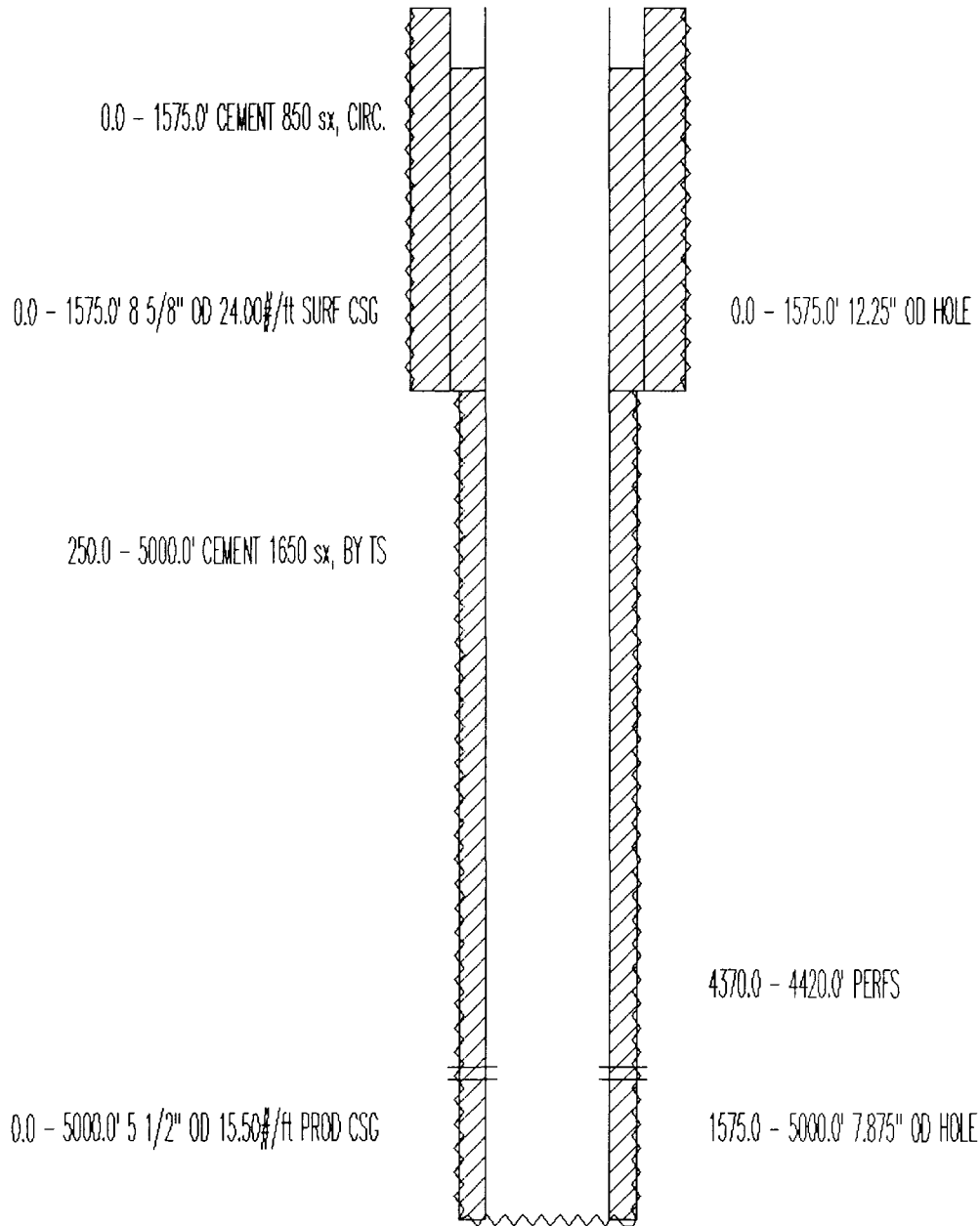
PHILLIPS PETROLEUM CO.
M E HALE NO. 25
API NO. 3002533417



1170 FSL & 660 FEL
SEC 35 , T1N 17S , RANGE 34E
ELEVATION: 4008' GR
COMPLETION DATE: 8-20-96

COMPLETION INTERVAL: 4373' - 4476' (GBSA)

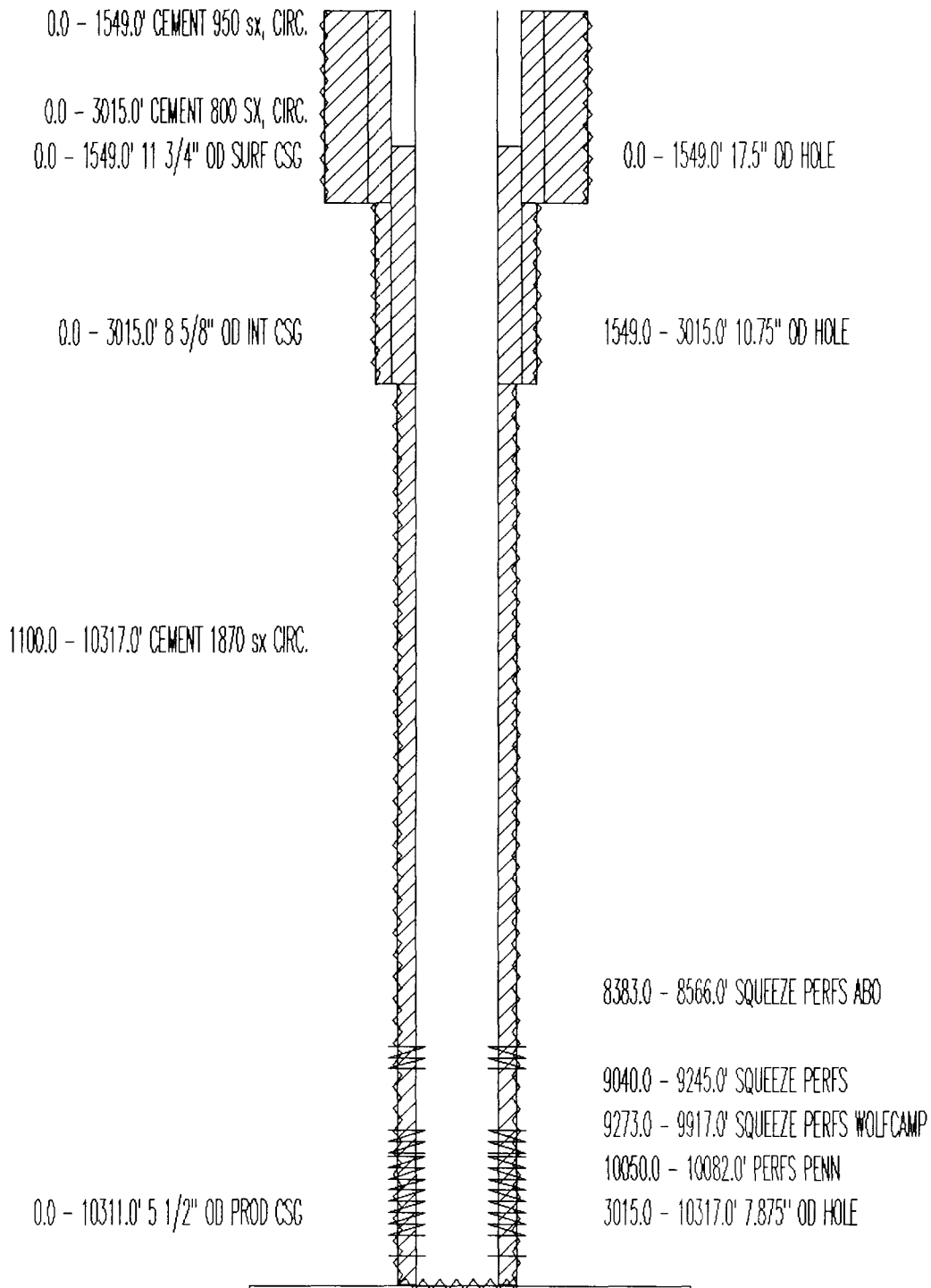
PHILLIPS PETROLEUM CO.
M E HALE NO. 27
API NO. 3002533419



2600 FSL & 360 FEL
SEC 35 , TWIN 17S , RANGE 34E
ELEVATION: 4008' GR
COMPLETION DATE: 7-30-96

COMPLETION INTERVAL: 4370' - 4420' (GBSA)

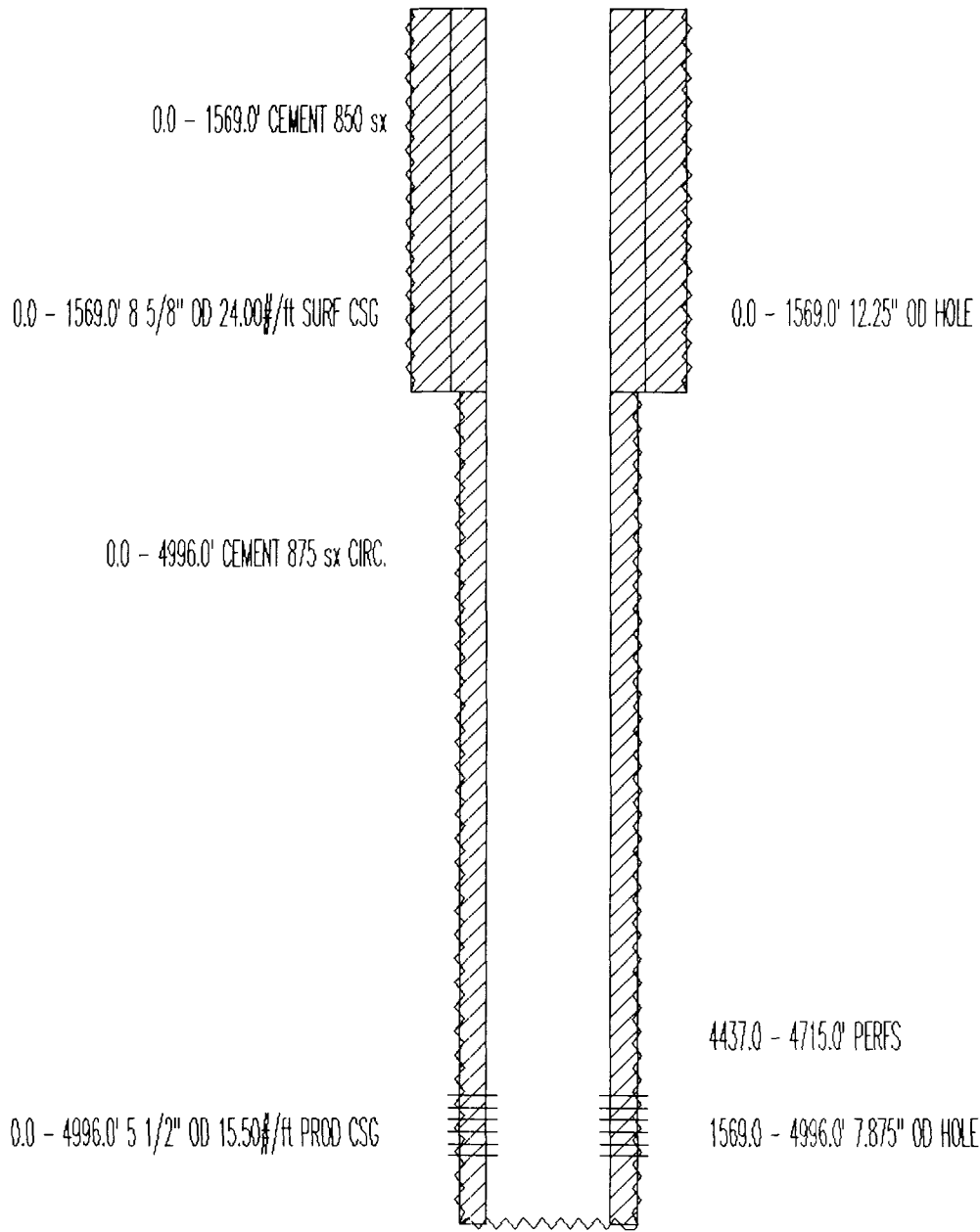
MARATHON OIL CO.
MCCALLISTER STATE NO. 11
API# 30 025 32647



1927 FSL & 2134 FWL
SEC 25, T4N 17S, RANGE 34E
ELEVATION: 4026' KB
COMPLETION DATE: 10/25/94

COMPLETION INTERVAL: 10050' - 10082' (PENN)

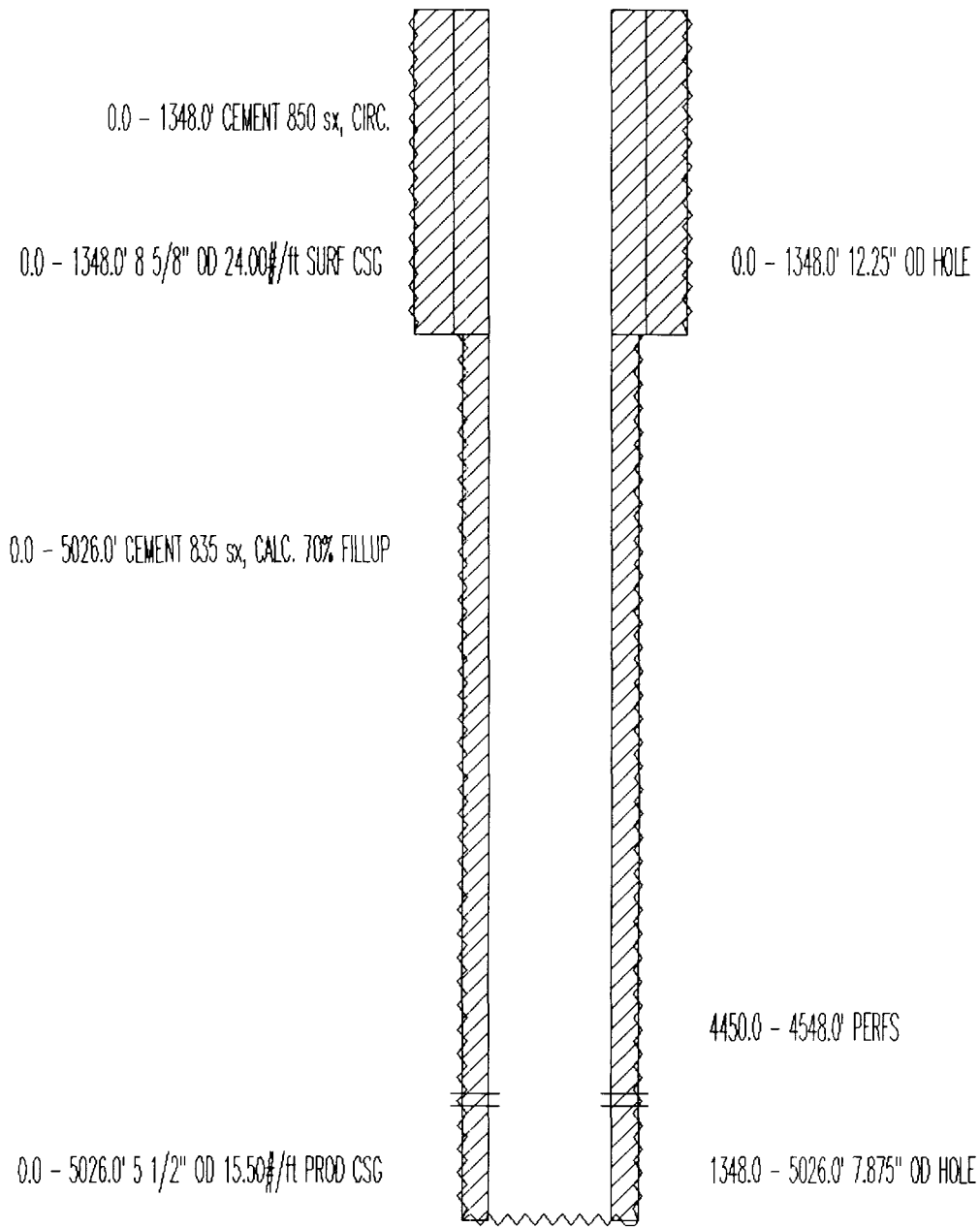
PHILLIPS PETROLEUM CO.
STATE H35 NO. 17
API NO. 3002533415



2020 FNL & 1310 FEL
SEC 35 , TWN 17S , RANGE 34E
ELEVATION: 4010' GR
COMPLETION DATE: 7-26-96

COMPLETION INTERVAL: 4437' - 4715' (GBSA)

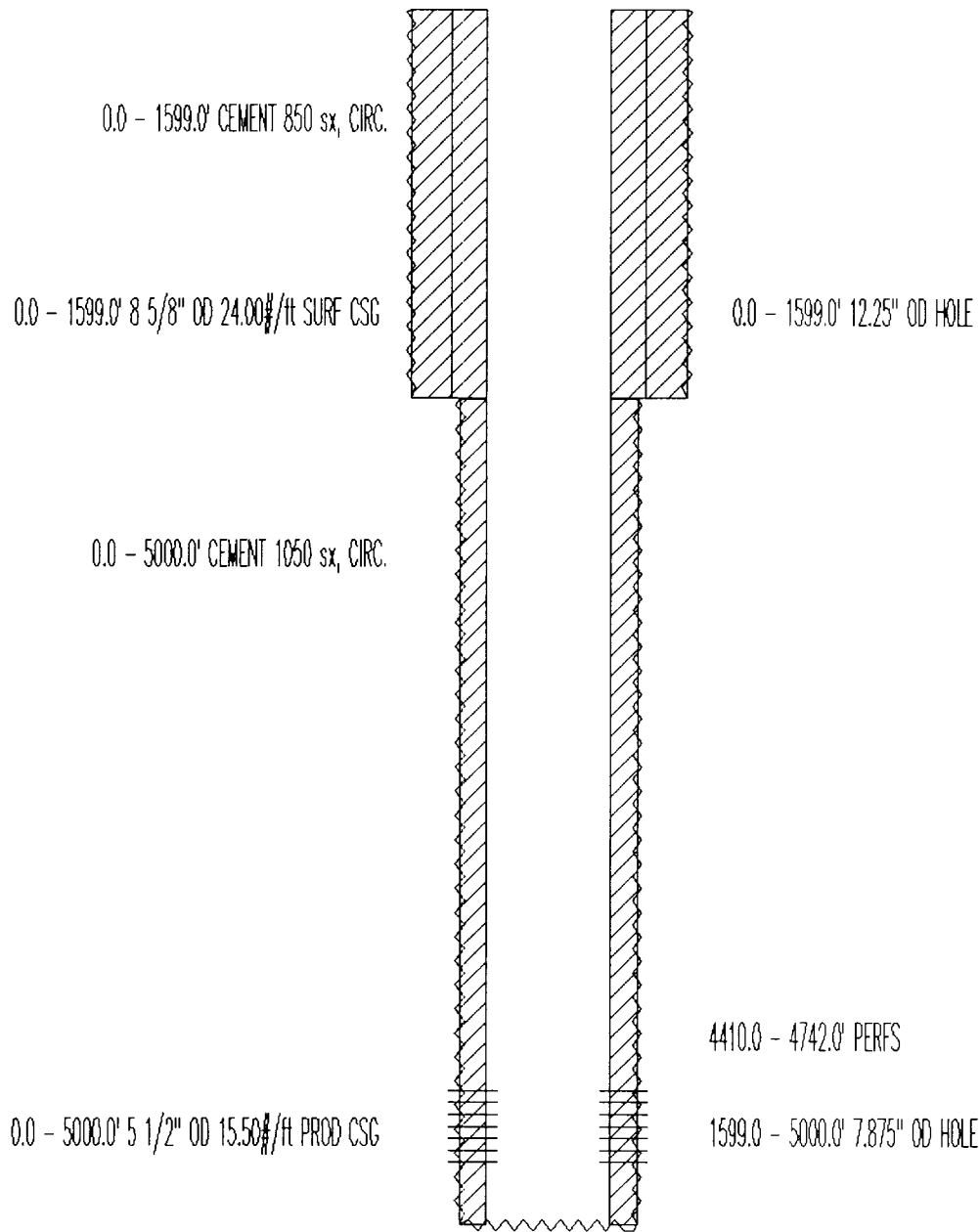
PHILLIPS PETROLEUM CO.
STATE H35 NO. 16
API NO. 30 025 33489



1120 FNL & 660 FE L
SEC 35 , TWN 17S , RANGE 34E
ELEVATION: 4025' KB
COMPLETION DATE: 10-6-96

COMPLETION INTERVAL: 4450' - 4548' (GBSA)

PHILLIPS PETROLEUM CO.
M. E. HALE NO. 24
API NO. 30 025 33416



1926 FSL & 2430 FEL
SEC 35, TWN 17S, RANGE 34E
ELEVATION: 4031' KB
COMPLETION DATE: 10-6-96

COMPLETION INTERVAL: 4410' - 4742' (GBSA)