

CV4 #223
PMX 178

VACUUM GRAYBURG/ SAN ANDRES

COMPLETIONS

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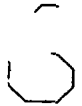
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WI-188

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WI-16

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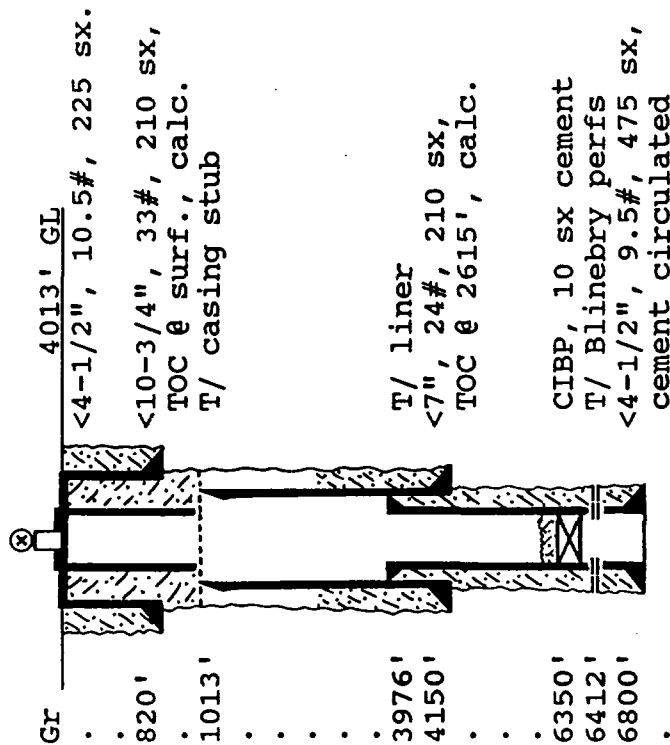
72

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WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc **WELL:** Mobil Bridges State #11
FOOTAGE LOCATION: 330 FNL, 990 FEL **Sec./Twn/Rng:** Unit A, Sec 30, T-17-S, R-35E
P&A 1/75, reentered and converted to CVU monitor well, 7/78 Lea County, New Mexico

SCHEMATIC



Surface Casing: Set at: 820'
 Size 10-3/4", 32.75# Cemented with 210 sx.
 TOC surface ' determined by calculated
 Hole Size 12-1/4" Comp. Date 2-10-63
Intermediate Casing: Set at: 4150'
 Size 7", 24# Cemented with 210 sx.
 TOC 2615' determined by calculated
 Hole Size 8-3/4"
Production Liner: Set at: 6800'
 Size 4-1/2", 9.5# Cemented with 475 sx.
 TOC T/liner ' determined by circulated
 Hole Size 6-1/4"

Producing Interval: Vacuum Blinebry
6412' to 6563' through: perfs
4-1/2" tie-back liner @ surface run 7/78

TOPS: (estimated from offset logs)
 Salt 1690'-2680'
 San Andres 4445'
 Glorieta 5995'
 Blinebry 6350'

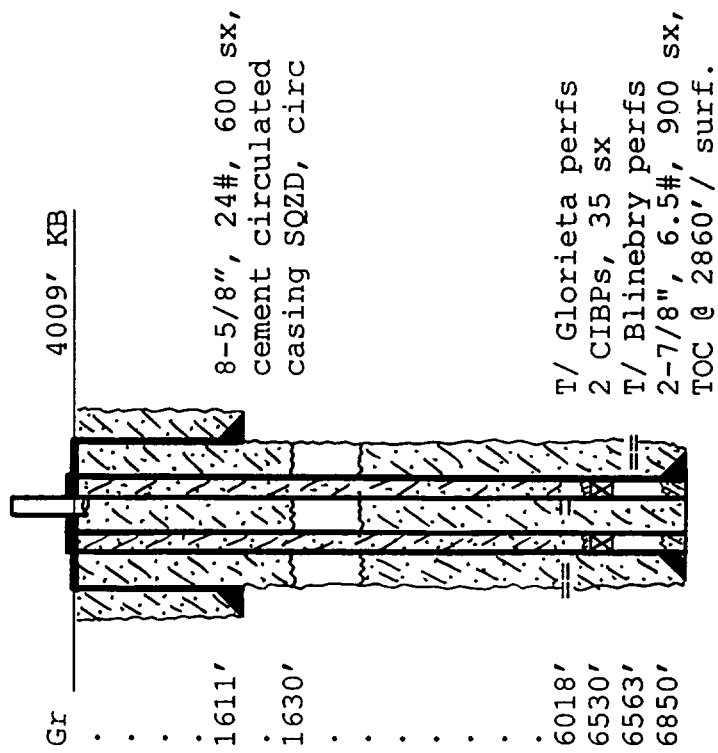
WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc. WELL: New Mexico Q State #8

FOOTAGE LOCATION: 1800 FSL, 2100 FEL Sec./Twn/Rng: Unit J, Sec 25, T-17-S, R-34-E

P&A 10/26/93; pumped 435 sx down both strings Lea County, New Mexico

SCHEMATIC



TABULAR DATA
Surface Casing: Set at: 1611'

Size 8-5/8", 24# Cemented with 600 sx.

TOC surface ' determined by circulated

Hole Size 11" Spud Date: 6-26-64

Intermediate casing: Set at: _____

Size _____ Cemented with _____ sx.

TOC _____ ' determined by _____

Hole Size _____

Production Casing: Set at: 6846'/6841'

Size 2x2-7/8, 6.5# Cemented with 900 sx.

TOC 2860'/surf. determined by CBL/ SQZ

Hole Size 7-7/8, csng SQZD w/ 520 sx, 8/80

Production Intervals:

6018' to 6050': Vacuum Glorieta

6563' to 6759': Vacuum Blinebry

Tops: 1665'-2720'

Salt 3710'

Queen 4355'

San Andres 5878'

Glorieta 6570'

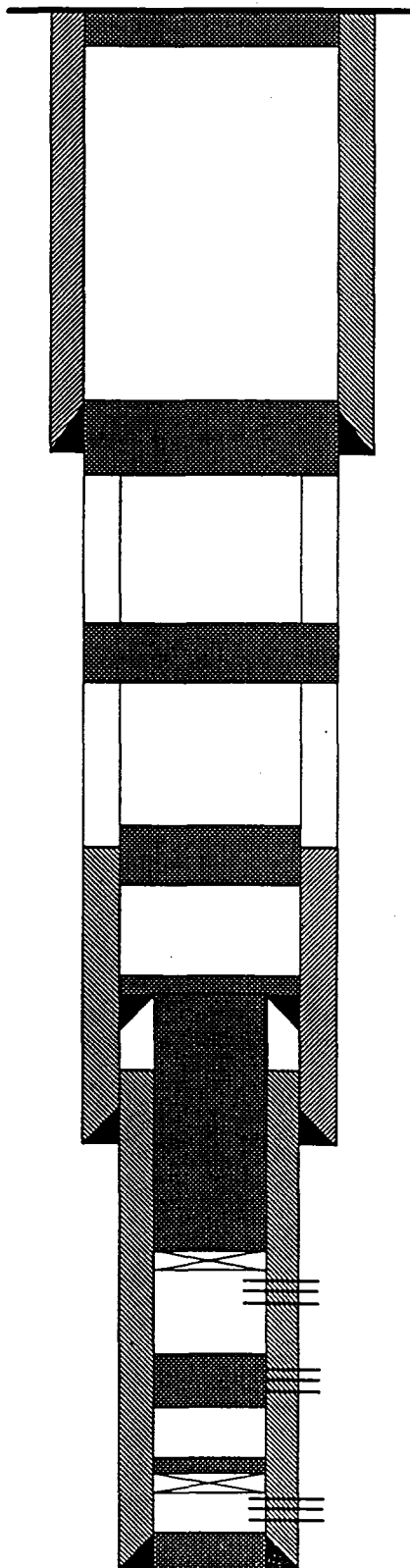
Blinebry 6570'

BRIDGES STATE
WELL # 32 WIW
VACUUM GRAYBURG (SAN ANDRES) FIELD
LEA COUNTY, NEW MEXICO
PROPOSED COMPLETION

C, 25, T 17-S, R 34-E, 660' FNL, 1980' FWL

KB = 4013'
GL = 4002'

10-3/4" 35.75# L.W. CSG @ 815'
CMT'D W / 257 SX CIRC.



15 SX CLASS C NEAT CMT PLUG
FROM SURFACE-30'

70 sx 920'-765'
70 SX CLASS C NEAT CMT PLUG FROM +900-765' ACROSS
7" CSG STUB @ +850 & 10-3/4" CSG SHOE @ 815'
PLUG MUST BE TAGGED!

50 SX CLASS C NEAT CMT PLUG FROM 1770-1670'
PERFED & SQZ'D ACROSS SALT TOP @ 1720'
PLUG MUST BE TAGGED!

40 SX CLASS C NEAT CMT PLUG FROM 2895-2685'
ACROSS SALT BASE @ 2845' AND TOC @ 2735'

CIBP @ 4445'
CIBP @ 4450' W / 40 SX CLASS C NEAT CMT CAP FROM
4500-3995' ACROSS 7" CSG SHOE @ 4210' & 4-1/2" TOL @ 4045'

SAN ANDRES PERFS 4481-4843'

GLORIETA PERFS 5975-6000' (SQZ'D W / 100 SX)

4-1/2" BAKER CIBP @ 6600' W / 20' CMT CAP

BLINEBRY PERFS 6663-6712'

4-1/2" 9.5# J-55 LINER 4045-6800' CMT'D W / 400 SX

TOC @ 2735' (CALCULATED)

TOL @ 4045'

TOC @ 4065' (TS)

7" 24# SL CSG @ 4210'
CMT'D W / 217 SX

5580'

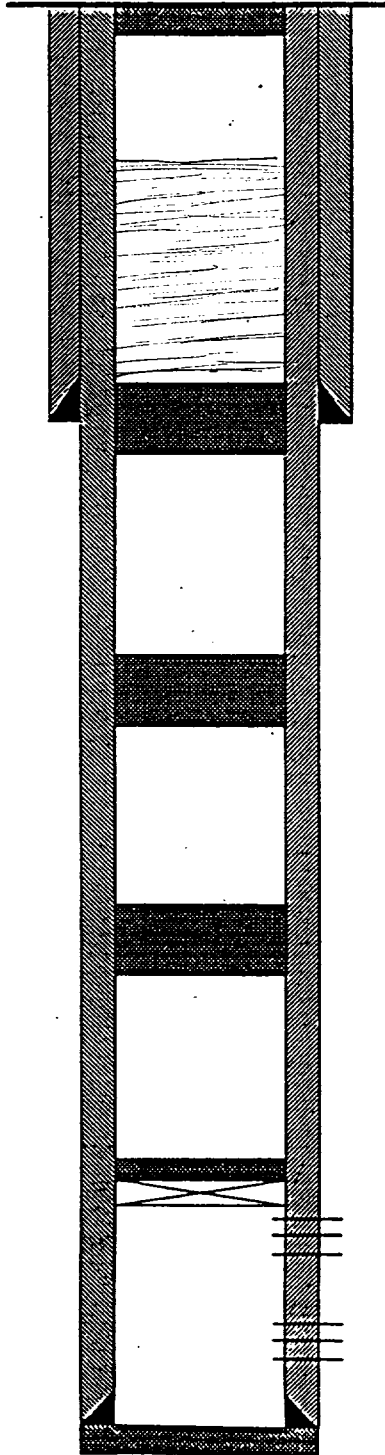
6580'
6600'

PBTD=5580'
TD=6800'

BRIDGES STATE
 WELL # 180
 VACUUM GRAYBURG (SAN ANDRES) FIELD
 LEA COUNTY, NEW MEXICO
 PROPOSED COMPLETION

P, 26, 17-S, 34-E, 330' FSL, 330' FEL

GL = 4003'



30' CLASS C NEAT CMT PLUG
 FROM 30'-SURFACE

50 sx from 417' - 100'

100' CLASS C NEAT CMT PLUG ACROSS CSG SHOE @ 367'
 FROM 417-317'

100' CLASS C NEAT CMT PLUG ACROSS SALT TOP (1707')
 FROM 1757-1657'

25 sx

100' CLASS C NEAT CMT PLUG ACROSS YATES TOP (2850')
 FROM 2900-2800'

25 sx

CIBP @ 4260' w/ 25 sx
 CIBP @ 4262' W/ 35' CLASS C NEAT CMT CAP

SAN ANDRES PERFS 4292-4362'

SAN ANDRES PERFS 4428-4736'

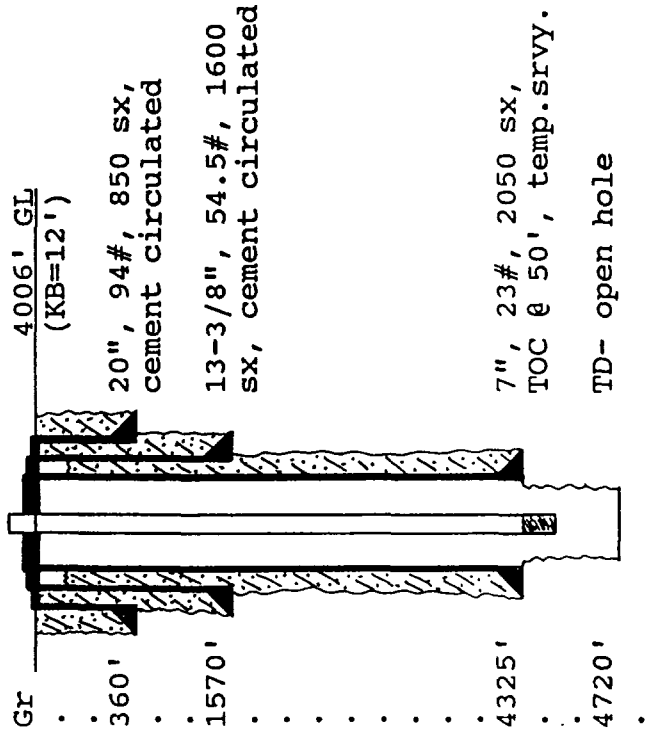
7" 24# 10V CSG @ 4850'
 CMT'D W / 1600 SX CIRC.

TD=4850'

WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc WELL: Central Vacuum Unit #253
 FOOTAGE LOCATION: 675 FNL, 1330 FWL Sec./Twn/Rng: Unit C, Sec 36, T-17-S, R-34-E
Lea County, New Mexico

SCHEMATIC



TABULAR DATA

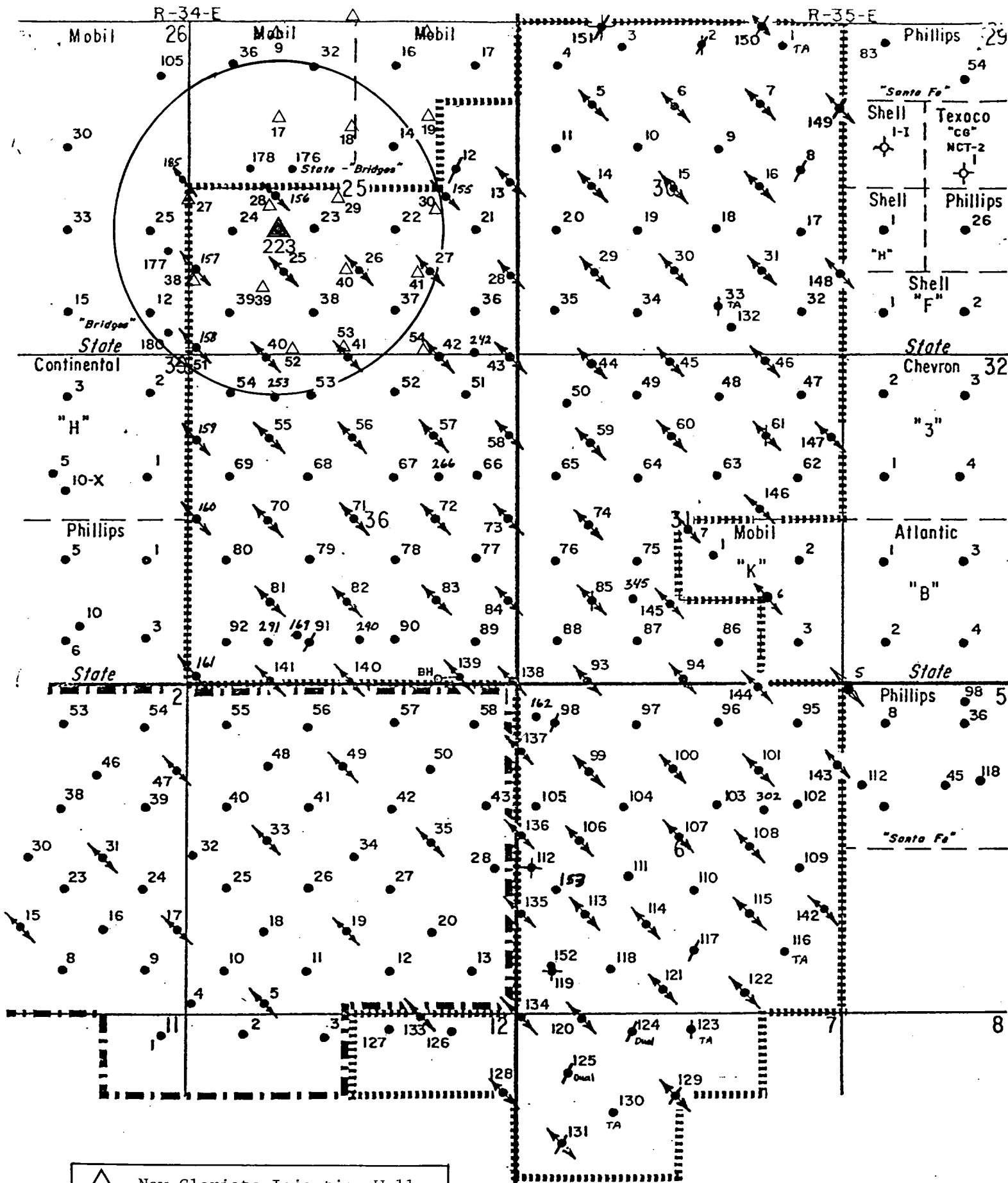
Surface Casing: Set at: 360'
 Size 20", 94# Cemented with 850 sx.
 TOC surface ' determined by circulated
 Hole Size 24" Comp. Date 3-04-88
Intermediate Casing: Set at: 1570'
 Size 13-3/8", 54.5# Cemented with 1600 sx.
 TOC surface determined by circulated
 Hole Size 17-1/2"
Production Casing: Set at: 4325'
 Size 7", 23# Cemented with 2050 sx.
 TOC 50' determined by temp. srvy.
 Hole Size 6-1/8"

Producing Interval:

4325' to 4720' through: open hole

TOPS: (estimated)

Salt 1650'-2650'
 Queen 3683'
 Grayburg 4003'
 San Andres 4334'



△ New Glorieta Injection Wells

- PRODUCING WELL
- ↗ INJECTION WELL
- ⊥ SHUT-IN WELL
- ↘ P+A well

TEXACO Inc.
 CENTRAL VACUUM UNIT
 VACUUM G-SA FIELD
 LEA COUNTY, NEW MEXICO

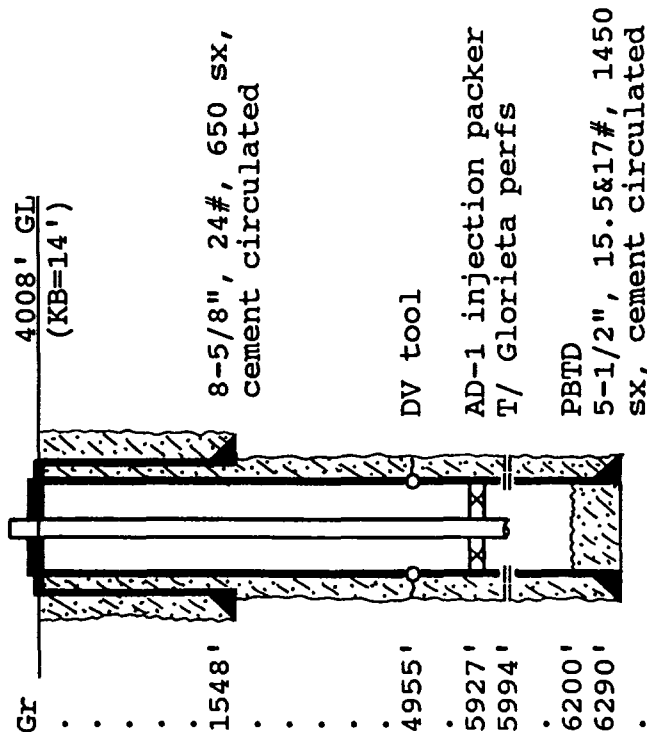
TYPICAL VACUUM GLORIETA WEST UNIT WATER INJECTION WELL

OPERATOR: Texaco Exploration & Production Inc WELL: Vacuum Glorieta West Unit No. 17

FOOTAGE LOCATION: 1228 FNL, 1399 FWL Sec./Twn/Rng: Unit C, Sec 25, T-17-S, R-34-E

Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at: 1548'

Size 8-5/8", 24# Cemented with 650 sx.

TOC surface determined by circulated

Hole Size 11" Comp. Date 12-29-92

Intermediate Casing: Set at: _____

Size _____ Cemented with _____sx.

TOC _____ determined by _____

Hole Size _____

Production Casing: Set at: 6290'

Size 5-1/2", 15.5&17# Cemented with 1450 sx.

TOC surface determined by circulated

Hole Size 7-7/8", DV Tool @ 4955'

Injecting Interval:

5994' to 6084' through: 160 perfs

AD-1 injection packer set at 5927'

TOPS:
Salt 1690'-2705'
San Andres 4585'
Glorieta 5875'
Paddock 6000'

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL FILE

WELL API NO.
30-025-31781

5. Indicate Type of Lease
STATE FEB

6. State Oil & Gas Lease No.
B-1520-1



7. Lease Name or Unit Agreement Name
VACUUM GLORIETA WEST UNIT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL DRY OTHER WATER INJECTION

b. Type of Completion:
New Well WORK OVER DEEPEN PLUG BACK DEEP RESVR OTHER

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

8. Well No.
17

3. Address of Operator
P. O. Box 3109, Midland, Texas 79702

9. Pool name or Wildcat
VACUUM GLORIETA

4. Well Location
Unit Letter C: 1228 Feet From The NORTH Line and 1399 Feet From The WEST Line
Section 25 Township 17-SOUTH Range 34-EAST NMPM LEA County

10. Date Spudded 12-08-92
11. Date T.D. Reached 12-16-92
12. Date Compl. (Ready to Prod.) 12-29-92
13. Elevations (DF & RKB, RT, GR, etc.) GR-4008', KB-4022'
14. Elev. Casinghead 4008'

15. Total Depth 6290'
16. Plug Back T.D. 6200'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 0-6290'
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
5994' - 6084': GLORIETA
20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run
GR-DLL-MSFL, GR-DSN-SDL, GR-CCL
22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1548'	11	650 SX, CIRC 130 SX	
5 1/2	15.5# & 17#	6290'	7 7/8	1450 SX, TOC @ 500' DV TOOL @ 4955'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 3/8	5927'	5927'

26. Perforation record (interval, size, and number)
5994' - 6084' 2 JSPF: 160 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5994-6084	ACID - 5000 GAL 15% HCL

28. PRODUCTION

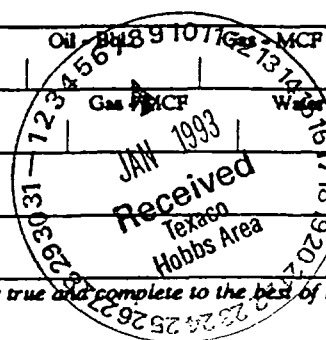
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By TOM SEBASTAIN

30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. P. Basham / cwh Printed Name C. P. BASHAM Title DRLG. OPER. MGR. Date 12-31-92



Submit to Appropriate District Office
 State Leases - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL FILE

WELL AP NO.
 30-025-31782

5. Indicate Type of Lease
 STATE FEB

6. State Oil & Gas Lease No.
 B-1520-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER WATER INJECTION

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DDP RESVR OTHER

7. Lease Name or Unit Agreement Name
 VACUUM GLORIETA WEST UNIT

2. Name of Operator
 TEXACO EXPLORATION AND PRODUCTION INC.

8. Well No.
 18

3. Address of Operator
 P. O. Box 3109, Midland, Texas 79702

9. Pool name or Wildcat
 VACUUM GLORIETA

4. Well Location
 Unit Letter F: 1651 Feet From The NORTH Line and 2543 Feet From The WEST Line
 Section 25 Township 17-SOUTH Range 34-EAST NMPM LEA County

10. Date Spudded: 11-29-92
 11. Date T.D. Reached: 12-06-92
 12. Date Compl. (Ready to Prod.): 12-16-92
 13. Elevations (DF & RKB, RT, GR, etc.): GR-4000', KB-4014'
 14. Elev. Casinghead: 4000'

15. Total Depth: 6306'
 16. Plug Back T.D.: 6223'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By: Rotary Tools: 0-6306', Cable Tools:

19. Producing interval(s), of this completion - Top, Bottom, Name
 6020' - 6070': GLORIETA

20. Was Directional Survey Made
 YES

21. Type Electric and Other Logs Run
 GR-DLL-MSFL, GR-DSN-SDL, GR-CCL

22. Was Well Cored
 NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1550'	11	650 SX, CIRC 119 SX	
5 1/2	15.5# & 17#	6306'	7 7/8	1650 SX, CIRC 420 SX DV TOOL @ 4986'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5964'	5964'

26. Perforation record (interval, size, and number)
 6020' - 6070' 2 JSPF: 100 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 6020-6070
 AMOUNT AND KIND MATERIAL USED: ACID - 3800 GAL 15% HCL

28. PRODUCTION

Date First Production: _____ Production Method (Flowing, gas lift, pumping - Size and type pump): _____ Well Status (Producing or Shut-in): **SHUT-IN**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Ratio

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - APT (Conv.) _____

29. Disposition of Gas (Sold, used for fuel, vented, etc.): _____ Test Witnessed By: **MIKE ELMORE**

30. List Attachments: _____
 EVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: C.P. Basham / cwh Printed Name: C. P. BASHAM Title: DRLG. OPER. MGR. Date: 12-22-92

Hobbs

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL FILE Form C-105
Revised 1-1-89

WELL API NO. 30-025-31869
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1520-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER WATER INJECTION	7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER	8. Well No. 27
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	9. Pool name or Wildcat VACUUM GLORIETA
3. Address of Operator P. O. Box 3109, Midland, Texas 79702	4. Well Location Unit Letter I : 2359 Feet From The SOUTH Line and 64 Feet From The EAST Line Section 26 Township 17-SOUTH Range 34-EAST NMPM LEA County

10. Date Spudded 05-12-93	11. Date T.D. Reached 05-20-93	12. Date Compl. (Ready to Prod.) 06-24-93	13. Elevations (DFA, RKB, RT, GR, etc.) GR-4012', KB-4026'	14. Elev. Casinghead 4012'
15. Total Depth 6370'	16. Plug Back T.D. 6300'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 6370'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5975' - 6123'; GLORIETA				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-DSN-SDL-CAL				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1580'	11	CL-C 650 SX, CIRC. 58 SXS	
5 1/2	15.5# & 17#	6370'	7 7/8	CL-H 1470 SX, TOC @ 1700 BY T.S., TOP OUT W/ 200 SX CL-H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5908'	5908'

26. Perforation record (interval, size, and number) 5975-6006, 6115-6123; 2 JSPF, 78 HOLES.		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		5975' - 6123'	ACID - 1800 GAL, 15% HCL

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By HARVEY STEPHENS
--	--------------------------------------

30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / SOH Printed Name C.P. BASHAM Title DRLG. OPER. MGR. Date 06-29-93

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL FILE

WELL API NO.
 30-025-31785

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 B-2706

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER WATER INJECTION

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESVR OTHER

7. Lease Name or Unit Agreement Name
 VACUUM GLORIETA WEST UNIT

2. Name of Operator
 TEXACO EXPLORATION AND PRODUCTION INC.

8. Well No.
 29

3. Address of Operator
 P. O. Box 3109, Midland, Texas 79702

9. Pool name or Wildcat
 VACUUM GLORIETA

4. Well Location
 Unit Letter K : 2522 Feet From The SOUTH Line and 2283 Feet From The WEST Line
 Section 25 Township 17-SOUTH Range 34-EAST NMPM LEA County

10. Date Spudded 11-30-92 11. Date T.D. Reached 12-07-92 12. Date Compl. (Ready to Prod.) 12-22-92 13. Elevations (DF & RKB, RT, GR, etc.) GR-4001', KB-4015' 14. Elev. Casinghead 4001'

15. Total Depth 6300' 16. Plug Back T.D. 6200' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-6300' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 5968' - 6068': GLORIETA 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-DSN-SDL, GR-CCL 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1550'	11	650 SX, CIRC 65 SX	
5 1/2	15.5# & 17#	6300'	7 7/8	1850 SX, CIRC 188 SX	
				DV TOOL @ 5029'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5928'	5928'

26. Perforation record (interval, size, and number) 5968' - 5974', 6010' - 6068'. 2 JSPF: 128 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5968-6068	ACID - 4000 GAL 15% HCL

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SHUT-IN 1992	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity	API - (Corr)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By MIKE ELMORE

0. List Attachments
 DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. P. Basham /cwt Printed Name C. P. BASHAM Title DRLG. OPER. MGR. Date 12-23-92

Handwritten initials

Submit to Appropriate District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. Form C-105
Revised 1-1-85

WELL API NO. 30-025-31786

5. Indicate Type of Lease
STATE FEB

6. State Oil & Gas Lease No.
B-1056-2

7. Lease Name or Unit Agreement Name
VACUUM GLORIETA WEST UNIT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER WATER INJECTION
1b. Type of Completion: NEW WELL WORK OVER DRAIN PLUG BACK DFF RESER OTHER

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

8. Well No.
30

3. Address of Operator
P. O. Box 3109, Midland, Texas 79702

9. Pool name or Wildcat
VACUUM GLORIETA

4. Well Location
Unit Letter J : 2305 Feet From The SOUTH Line and 1391 Feet From The EAST Line.
Section 25 Township 17-SOUTH Range 34-EAST NMPM LEA County

10. Date Spudded 12-10-92
11. Date T.D. Reached 12-19-92
12. Date Compl. (Ready to Prod.) 01-05-93
13. Elevations (DF & RKB, RT, GR, etc.) GR-3990', KB-4001'
14. Elev. Casinghead 4001'

15. Total Depth 6340'
16. Plug Back T.D. 6200'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 0-6340' Cable-Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
6034' - 6097': GLORIETA
20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run
GR-DLL-MSFL, GR-DSN-SDL, GR-CCL
22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1540'	11	650 SX, CIRC 65 SX	
5 1/2	15.5# & 17#	6340'	7 7/8	2375 SX, CIRC 258 SX DV TOOL @ 5026'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5972'	5972'

26. Perforation record (interval, size, and number)
6034'- 6058', 6087'- 6097'. 2 JSPF: 68 HOLES
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6034-6097 ACID - 3000 GAL 15% HCL

28. PRODUCTION

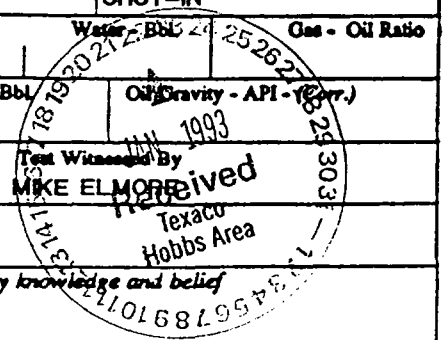
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SHUT-IN		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By
MIKE ELMORRIVED
Texaco
Hobbs Area

30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham/cwt Printed Name C. P. BASHAM Title DRLG. OPER. MGR. Date 01-14-93



MAG

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-165 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL FILE

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-31699

5. Indicate Type of Lease STATE [X] FEE []

6. State Oil & Gas Lease No. B-2706

7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [] GAS WELL [] DRY [] OTHER WATER INJECTION []
b. Type of Completion: NEW WELL [X] WORK OVER [] DRIVEN [] PLUG BACK [] DIFF. RESER. [] OTHER []

2. Name of Operator TEXACO EPLORATION & PRODUCTION INC.

8. Well No. 38

3. Address of Operator P. O. Box 3109, Midland, Texas 79702

9. Pool name or Wildcat VACUUM GLORIETA

4. Well Location Unit Letter M : 1217 Feet From The SOUTH Line and 24 Feet From The WEST Line Section 25 Township 17-SOUTH Range 34-EAST NMPM LEA County

10. Date Spudded 09-22-92 11. Date T.D. Reached 09-29-92 12. Date Compl. (Ready to Prod.) 10-08-92 13. Elevations (DF & RKB, RT, GR, etc.) GR-4005', KB-4019' 14. Elev. Casinghead 4005'

15. Total Depth 6270' 16. Plug Back T.D. 6200' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools 0 - 6270'

19. Producing Interval(s), of this completion - Top, Bottom, Name 5958' - 6127': GLORIETA 20. Was Directional Survey Made YES

Type Electric and Other Logs Run R-DLL-MSFL-CAL, GR-DSN-SDL, GR-CCL 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT LB/FT., DEPTH SET, HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 8 5/8 and 5 1/2 casing sizes.

24. LINER RECORD

Table with 4 columns: SIZE, TOP, BOTTOM, SACKS CEMENT.

25. TUBING RECORD

Table with 3 columns: SIZE, DEPTH SET, PACKER SET. Row includes 2 3/8 size and 5892' depth.

26. Perforation record (interval, size, and number) 5958-70', 5978-6004', 6096-6127' W/2 JSPF (138 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5958 - 6127' AMOUNT AND KIND MATERIAL USED ACID - 6000 GAL 15% NEFE

28. PRODUCTION

Table with 8 columns: Date First Production, Production Method, Well Status, Date of Test, Hours Tested, Choke Size, Prod'n For Test Period, Oil - Bbl., Gas - MCF, Water - Bbl., Gas - Oil Ratio, Flow Tubing Press., Casing Pressure, Calculated 24-Hour Rate, Oil - Bbl., Gas - MCF, Water - Bbl., Oil Gravity - API - (Covr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By B. D. WISEMAN

30. List Attachments DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham/roc Printed Name C. P. BASHAM Title DRLG. OPN'S. MGR. Date 10-20-92

Hobbs Oil Manager



Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL AP NO.
 30-025-31700

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 B-2706

7. Lease Name or Unit Agreement Name
 VACUUM GLORIETA WEST UNIT

8. Well No.
 39

9. Pool name or Wildcat
 VACUUM GLORIETA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER WATER INJECTION

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESERV OTHER

2. Name of Operator
 TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
 P. O. Box 3109, Midland, Texas 79702

4. Well Location
 Unit Letter M : 1194 Feet From The SOUTH Line and 1055 Feet From The WEST Line
 Section 25 Township 17-SOUTH Range 34-EAST NMPM LEA County

10. Date Spudded 10-02-92
 11. Date T.D. Reached 10-11-92
 12. Date Compl. (Ready to Prod.) 10-19-92
 13. Elevations (DF& RKB, RT, GR, etc.) GR-4002', KB-4016'
 14. Elev. Casinghead 4002'

15. Total Depth 6280'
 16. Plug Back T.D. 6200'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By Rotary Tools Cable Tools
 0 - 6280'

19. Producing Interval(s), of this completion - Top, Bottom, Name
 5980' - 6154': GLORIETA
 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run
 3R-DLL-MSFL-CAL, GR-DSN-SDL-CSNG, GR-CCL
 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1550'	11	850 SX, CIRC. 5 SX	
5 1/2	17#	6280'	7 7/8	1700 SX, CIRC. 150 SX, D.V. TOOL @ 4989'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8		5908'

26. Perforation record (interval, size, and number) 5980 - 6026', 6116' - 6154' W/2 JSPF (158 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5980' - 6154'	ACID - 6200 GAL 15% NEFE

28. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) SHUT IN

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By T. V. SEBASTAIN

30. List Attachments
 DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *C. P. Basham/ROC* Printed Name C. P. BASHAM Title DRLG. OPN'S. MGR. Date 10-28-92

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Artesia, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL FILE

WELL API NO.
 30-025-31701

5. Indicate Type of Lease
 STATE FEB

6. State Oil & Gas Lease No.
 B-2706

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER WATER INJECTION

b. Type of Completion:
 NEW WELL WORK OVER DRIVEN PLUG BACK DRY RESER. OTHER

2. Name of Operator
 TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
 P. O. Box 3109, Midland, Texas 79702

7. Lease Name or Unit Agreement Name
 VACUUM GLORIETA WEST UNIT

8. Well No.
 40

9. Pool name or Wildcat
 VACUUM GLORIETA

4. Well Location
 Unit Letter **K**; **1590** Feet From The **SOUTH** Line and **2404** Feet From The **WEST** Line.
 Section **25** Township **17-SOUTH** Range **34-EAST** **NMPM** **LEA** County

10. Date Spudded 10-14-92	11. Date T.D. Reached 10-21-92	12. Date Compl. (Ready to Prod.) 11-03-92	13. Elevations (DFA RKB, RT, GR, etc.) GR-4001', KB-4015'	14. Elev. casinghead 4001'
15. Total Depth 6290'	16. Plug Back T.D. 6110'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 6290'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6002' - 6040': GLORIETA				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run 3R-DLL-MSFL-CAL, GR-DSN-SDL-CSNG, GR-CCL				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1549'	11	650 SX, CIRC. 20 SX	
5 1/2	17#	6290'	7 7/8	1700 SX, CIRC. 205 SX, D.V. TOOL @ 5022'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8		5928'

26. Perforation record (interval, size, and number)
 6002' - 6040' W/2 JSPF (76 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6002' - 6040'	ACID - 4000 GAL 15% NEFE

PRODUCTION

28. Date First Production: _____ Production Method (Flowing, gas lift, pumping - Size and type pump): _____ Well Status (Prod. or Shut-in): **SHUT IN**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): _____ Test Witnessed By: **T. V. SEBASTAIN**

J. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: CP Basham/roc Printed Name: **C. P. BASHAM** Title: **DRLG. OPN'S. MGR.** Date: **11-17-92**

17006 S

Submit to Appropriate District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL FILE

WELL AP NO.
30-025-31838

5. Indicate Type of Lease
STATE FEB

6. State Oil & Gas Lease No.
B-1056-2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER WATER INJECTION

b. Type of Completion:
NEW WELL WORK OVER DERRICK PLUG BACK DEEP RESER OTHER

7. Lease Name or Unit Agreement Name
VACUUM GLORIETA WEST UNIT

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

8. Well No.
41

3. Address of Operator
P. O. Box 3109, Midland, Texas 79702

9. Pool name or Wildcat
VACUUM GLORIETA

4. Well Location
Unit Letter J : 1377 Feet From The SOUTH Line and 1646 Feet From The EAST Line
Section 25 Township 17-SOUTH Range 34-EAST NMPM LEA County

10. Date Spudded 02-23-93	11. Date T.D. Reached 03-12-93	12. Date Compl. (Ready to Prod.) 03-23-93	13. Elevations (DF& RKB, RT, GR, etc.) GR-3995', KB-4009'	14. Elev. Casingshead 3995'
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15. Total Depth 6328'	16. Plug Back T.D. 6310'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-6328'	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
6008' - 6290': GLORIETA

20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run
GR-DLL-MSFL-SONIC, GR-DSN-SDL, GR-CCL

22. Was Well Cored
YES

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1566'	11	650 SX. TOC@ 400' 1 inch WITH 300 SX TO SURF.	
5 1/2	15.5# & 17#	6328'	7 7/8	1985 SX. CIRC. 97 SX. DV TOOL @ 4994'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5921'	5921'

26. Perforation record (interval, size, and number)
6008'- 6290'. 2 JSPF: 176 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6008-6290	ACID - 5500 GAL 15% HCL

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) SHUT-IN					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity	API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Witnessed By
Randy Thommell
Hobbs Area

30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. P. Basham /cwt Printed Name C. P. BASHAM Title DRLG. OPER. MGR. Date 03-26-93

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL APN NO.
 30-025-31728

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 B-3196

WELL LOG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER WATER INJECTION

1b. Type of Completion:
 NEW WELL WORK OVER DRIFT FLUG BACK DEEP RESERVOIR OTHER _____

2. Name of Operator
 ✓ TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
 P. O. Box 3109, Midland, Texas 79702

4. Well Location
 Unit Letter A: 24 Feet From The NORTH Line and 101 Feet From The EAST Line
 Section 35 Township 17-SOUTH Range 34-EAST NMPM LEA County

7. Lease Name or Unit Agreement Name
 VACUUM GLORIETA WEST UNIT

8. Well No.
 51

9. Pool name or Wildcat
 VACUUM GLORIETA

10. Date Spudded
 10-23-92

11. Date T.D. Reached
 10-30-92

12. Date Compl. (Ready to Prod.)
 11-10-92

13. Elevations (DFA& RKB, RT, GR, etc.)
 GR-4009', KB-4023'

14. Elev. Casingshead
 4009'

15. Total Depth
 6255'

16. Plug Back T.D.
 6200'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
 Rotary Tools: 0 - 6255'
 Cable Tools: _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
 5980' - 6142': GLORIETA

20. Was Directional Survey Made
 YES

21. Type Electric and Other Logs Run
 R-DLL-MSFL, GR-DSN-SDL-CSNG, GR-CCL

22. Was Well Cored
 NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1550'	11	850 SX, CIRC. 119 SX	
5 1/2	15.5 & 17#	6255'	7 7/8	2175 SX, CIRC. 50 SX ON D.V. TOOL @ 5036' TOC @ 1150' BY TS	1ST STG,

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	5939'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5980 - 6018', 6104' - 6142' W/2 JSPF (152 HOLES)	5980' - 6142' ACID - 6000 GAL 15% NEFE

28. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) **SHUT IN**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By **M. D. ELMORE**

List Attachments
 DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham/ROC Printed Name C. P. BASHAM Title DRLG. OPN'S. MGR. Date 11-17-92

Hobbs Area Manager

WELL LOG Form C-105 Revised 1-1-92

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL AP NO. 30-025-31702 5. Indicate Type of Lease STATE [X] FEE [] 6. State Oil & Gas Lease No. B-2708

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [] GAS WELL [] DRY [] OTHER WATER INJECTION 1b. Type of Completion: NEW WELL [X] WORK OVER [] DRIFT [] PLUG BACK [] DEEP RESER. [] OTHER [] 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC. 3. Address of Operator P. O. Box 3109, Midland, Texas 79702 7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT 8. Well No. 52 9. Pool name or Wildcat VACUUM GLORIETA

4. Well Location Unit Letter N : 214 Feet From The SOUTH Line and 1630 Feet From The WEST Line Section 25 Township 17-SOUTH Range 34-EAST NMPM LEA County

10. Date Spudded 11-01-92 11. Date T.D. Reached 11-07-92 12. Date Compl. (Ready to Prod.) 11-18-92 13. Elevations (DFA RKB, RT, GR, etc.) GR-4005', KB-4019' 14. Elev. Casingshead 4005' 15. Total Depth 6285' 16. Plug Back T.D. 6200' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools 0 - 6285' 19. Producing Interval(s), of this completion - Top, Bottom, Name 6002' - 6159': GLORIETA 20. Was Directional Survey Made YES 21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-DSN-SDL-CSNG 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well) Table with columns: CASING SIZE, WEIGHT LB/FT., DEPTH SET, HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 8 5/8, 5 1/2 casing sizes.

24. LINER RECORD and 25. TUBING RECORD. Tables with columns: SIZE, TOP, BOTTOM, SACKS CEMENT, SCREEN, SIZE, DEPTH SET, PACKER SET. Tubing record shows 2 3/8 size and 5942' packer set.

26. Perforation record (interval, size, and number) 6002 - 6045', 6131' - 6159' W/2 JSPF (142 HOLES) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Table with columns: DEPTH INTERVAL, AMOUNT AND KIND MATERIAL USED. Row: 6002' - 6159' ACID - 6200 GAL/15% NEFE

28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By DAVID THAYER

30. List Attachments DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature C.P. Basham / roc Printed Name C. P. BASHAM Title DRLG. OPN'S. MGR. Date 11-20-92

Hobbs Area Manager

MAC

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL FILE

WELL API NO.
30-025-31709

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-2706

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL DRY OTHER WATER INJECTION
1b. Type of Completion:
NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESER OTHER

7. Lease Name or Unit Agreement Name
VACUUM GLORIETA WEST UNIT

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

8. Well No.
53

3. Address of Operator
P. O. Box 3109, Midland, Texas 79702

9. Pool name or Wildcat
VACUUM GLORIETA

4. Well Location
Unit Letter N : 215 Feet From The SOUTH Line and 2350 Feet From The WEST Line
Section 25 Township 17-SOUTH Range 34-EAST NMPM LEA County

10. Date Spudded 11-09-92
11. Date T.D. Reached 11-18-92
12. Date Compl. (Ready to Prod.) 11-30-92
13. Elevations (DF& RKB, RT, GR, etc.) GR-4003', KB-4017'
14. Elev. Casinghead 4003'

15. Total Depth 6300'
16. Plug Back T.D. 6250'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools Cable Tools
0 - 6300'

19. Producing Interval(s), of this completion - Top, Bottom, Name
6012' - 6170': GLORIETA
20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run
GR-DLL-MSFL, GR-CNL-FDC
22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1550'	11	650 SX, CIRC. 100 SX	
5 1/2	15.5 & 17#	6300'	7 7/8	1900 SX, CIRC. 225 SX D.V. TOOL @ 5024'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8		5919'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6012 - 19', 6028 - 70', 6150 - 70' W/2 JSPF (138 HOLES)		6012' - 6170'	ACID - 5000 GAL 15% NEFE

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SHUT IN	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

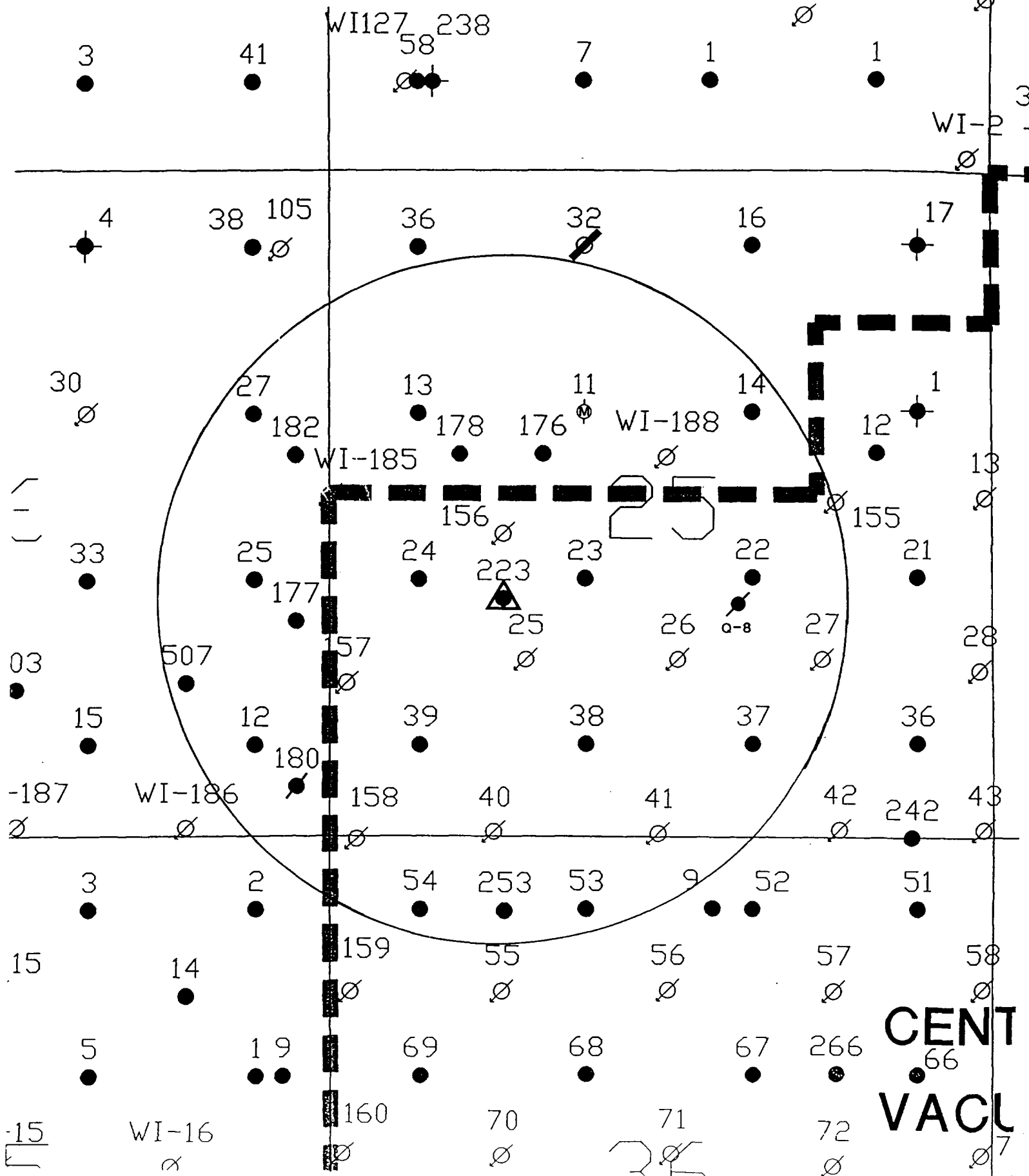
29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By
JOHN VANCE

30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

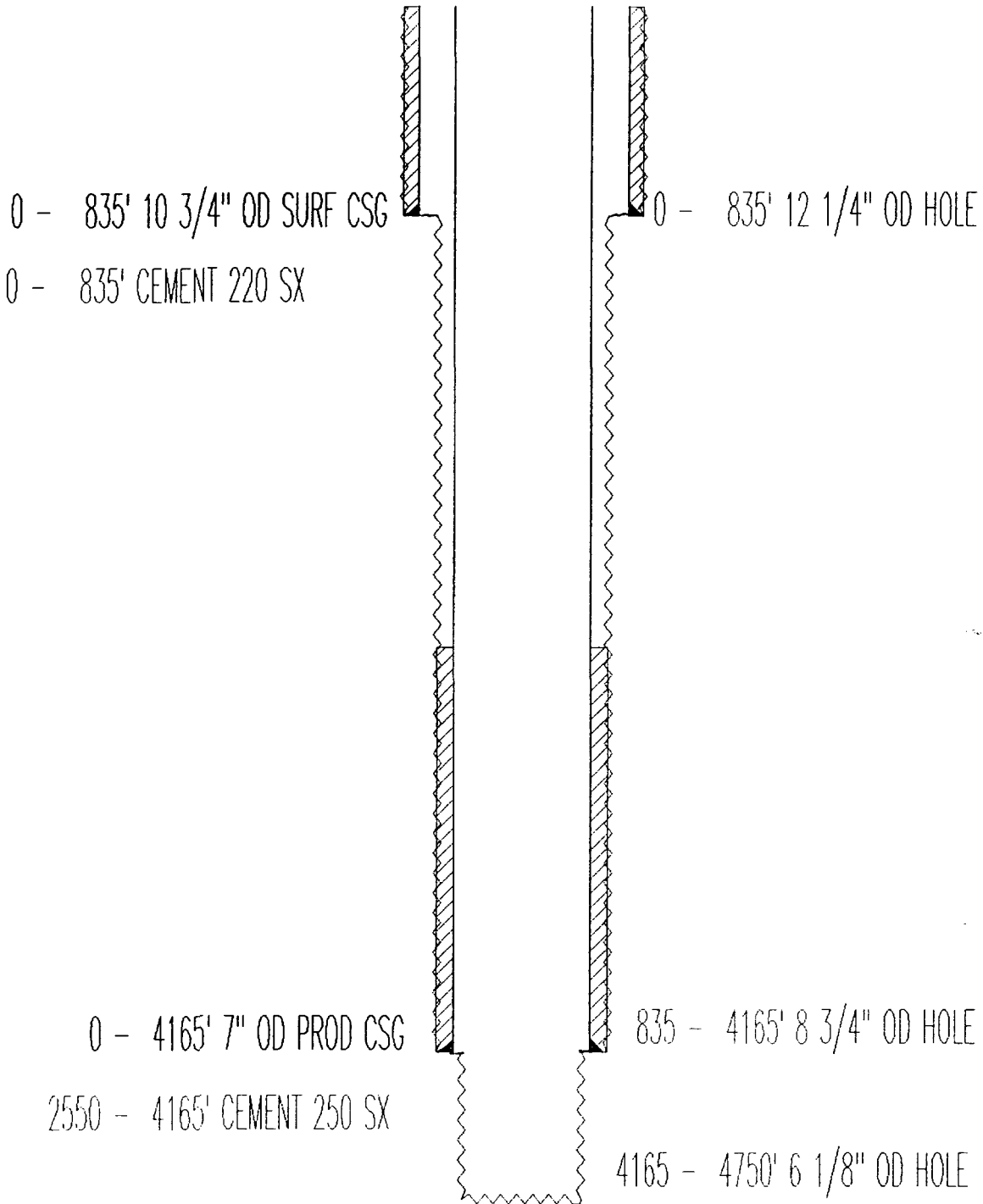
Signature C.P. Basham/asc Printed Name C. P. BASHAM Title DRLG. OPN'S. MGR. Date 12-08-92

COMPLETIONS



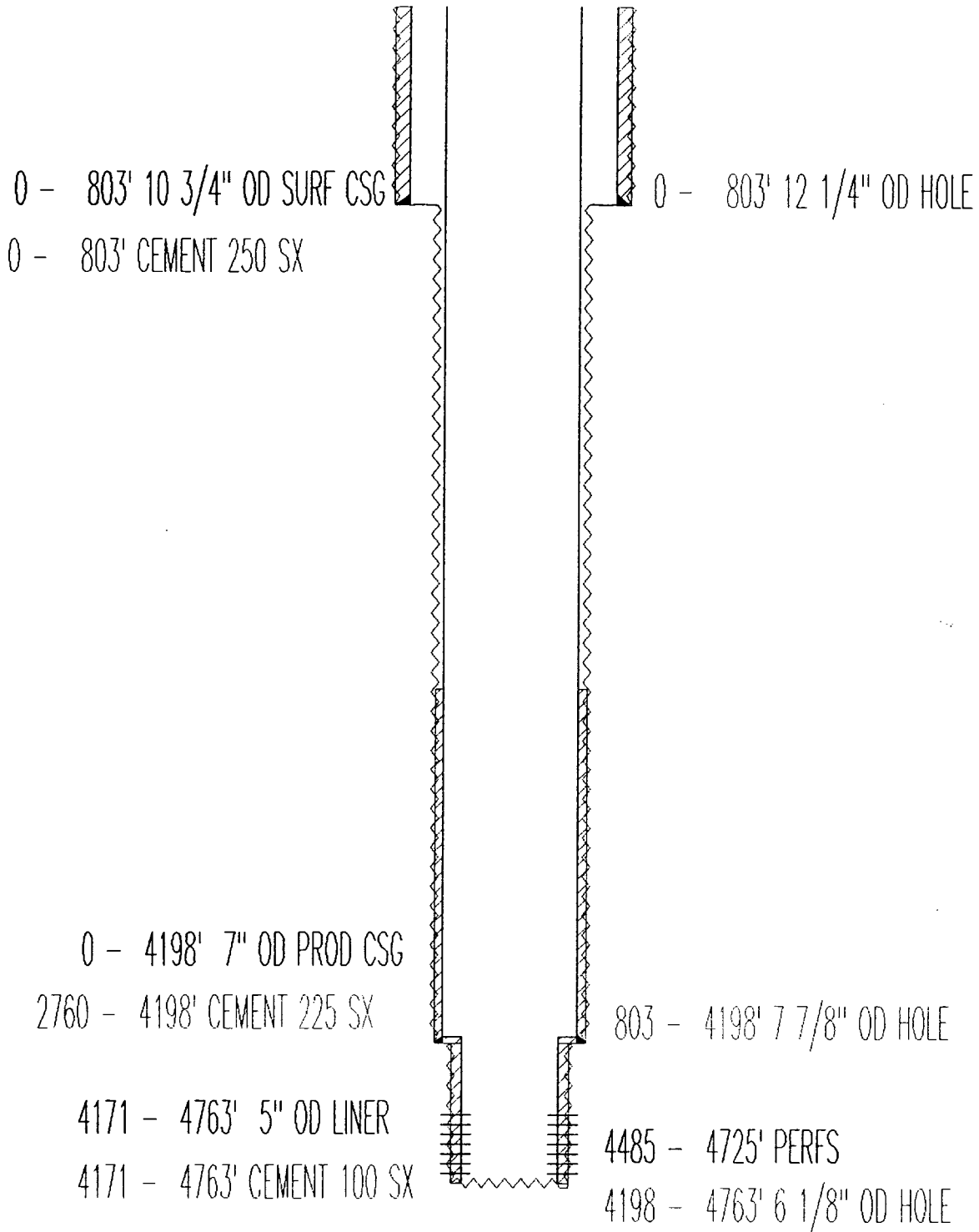
CENT
66
VACL

MOBIL PRODUCING
BRIDGES STATE No. 12



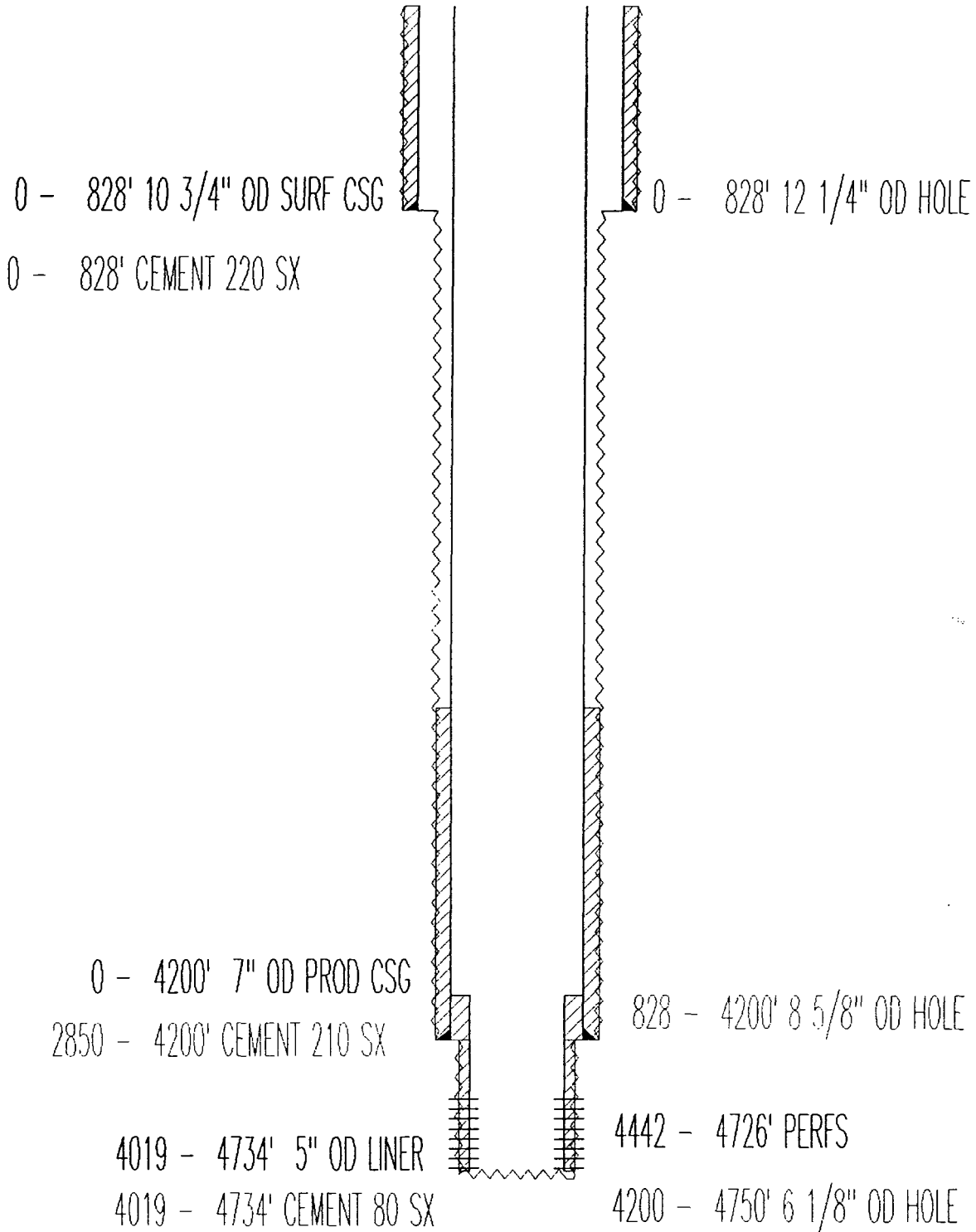
UNIT I, SEC 26,
T-17S, R-34E
4012' GR
COMPLETED 6-30-38

MOBIL PRODUCING
BRIDGES STATE No. 14



UNIT G, SEC 25,
T-17S, R-34E
4007' GR

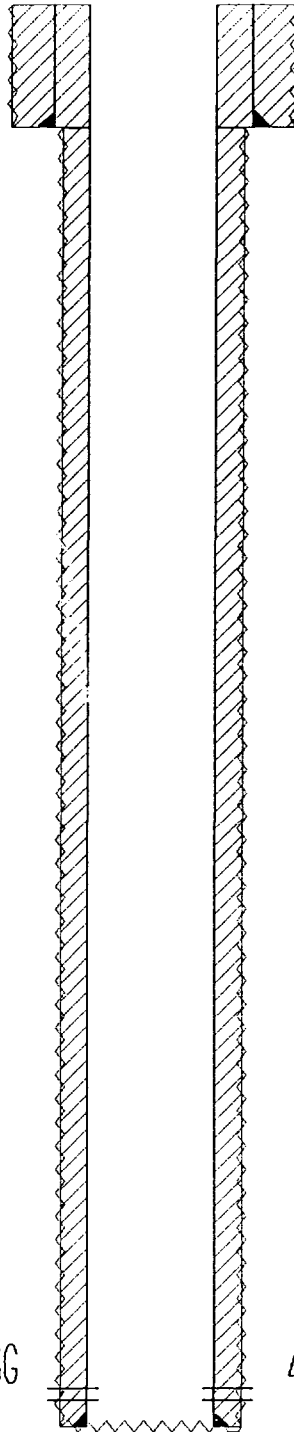
MOBIL PRODUCING
BRIDGES STATE No. 25



UNIT 1, SEC 26,
T-17S, R-34E
4022' GR

MOBIL PRODUCING
BRIDGES STATE No. 176

0 - 415' 8 5/8" OD SURF CSG
0 - 415' CEMENT 400 SX



0 - 415' 12 1/4" OD HOLE

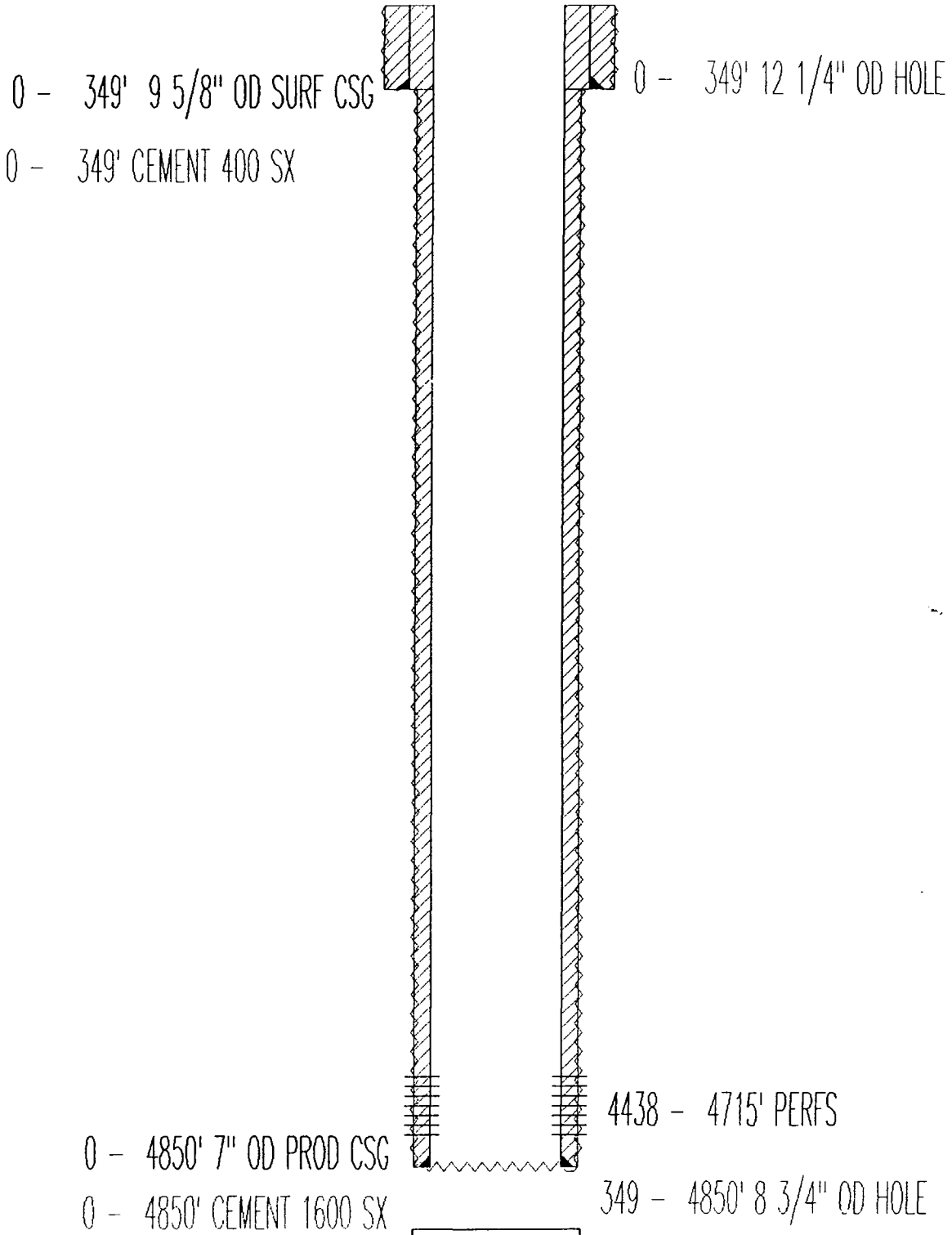
0 - 4850' 5 1/2" OD PROD CSG
0 - 4850' CEMENT 1600 SX

4709 - 4758' PERFS

415 - 4850' 7 7/8" OD HOLE

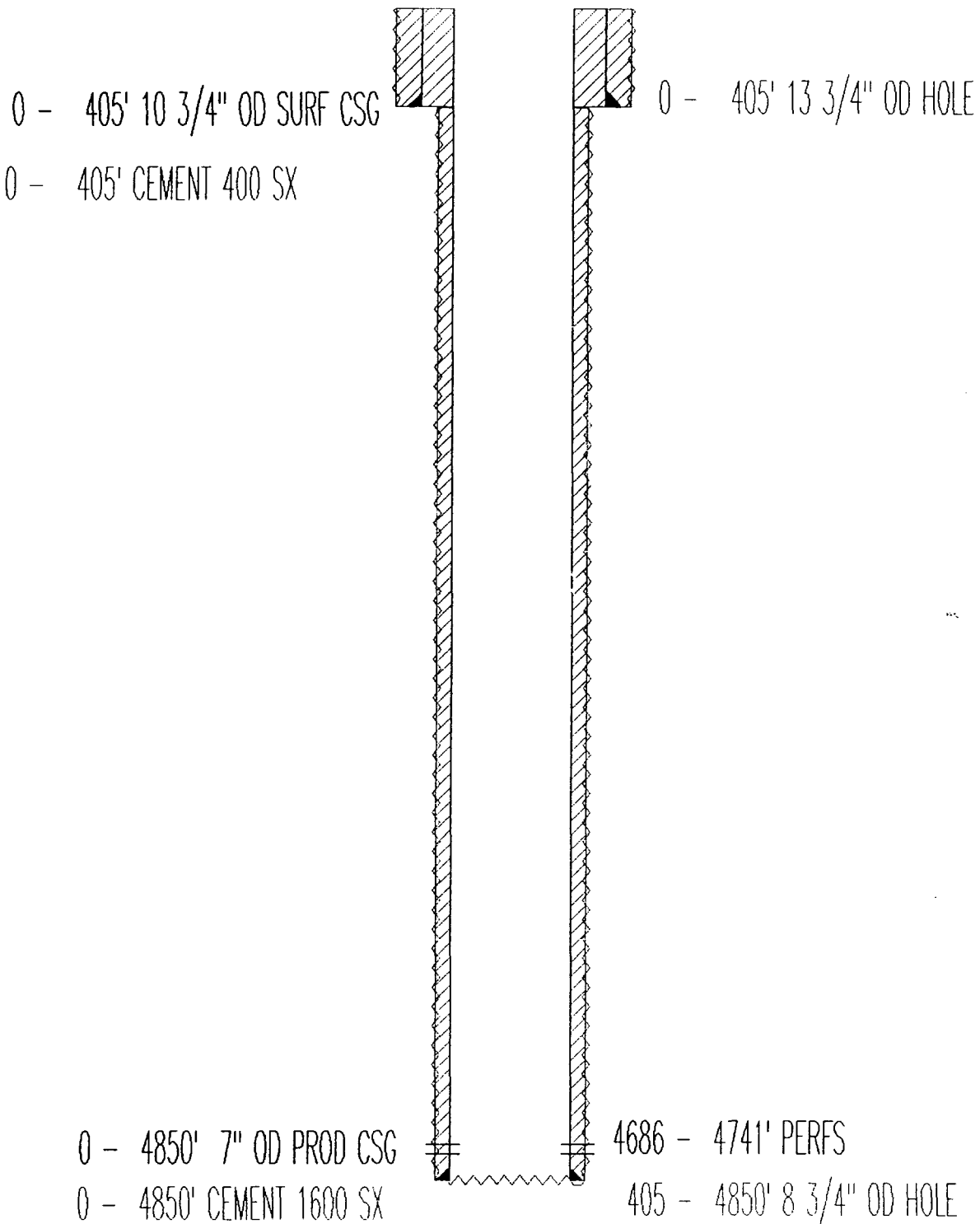
UNIT F, SEC 25,
T-17S, R-34E
4010' GR

MOBIL PRODUCING
BRIDGES STATE No. 177



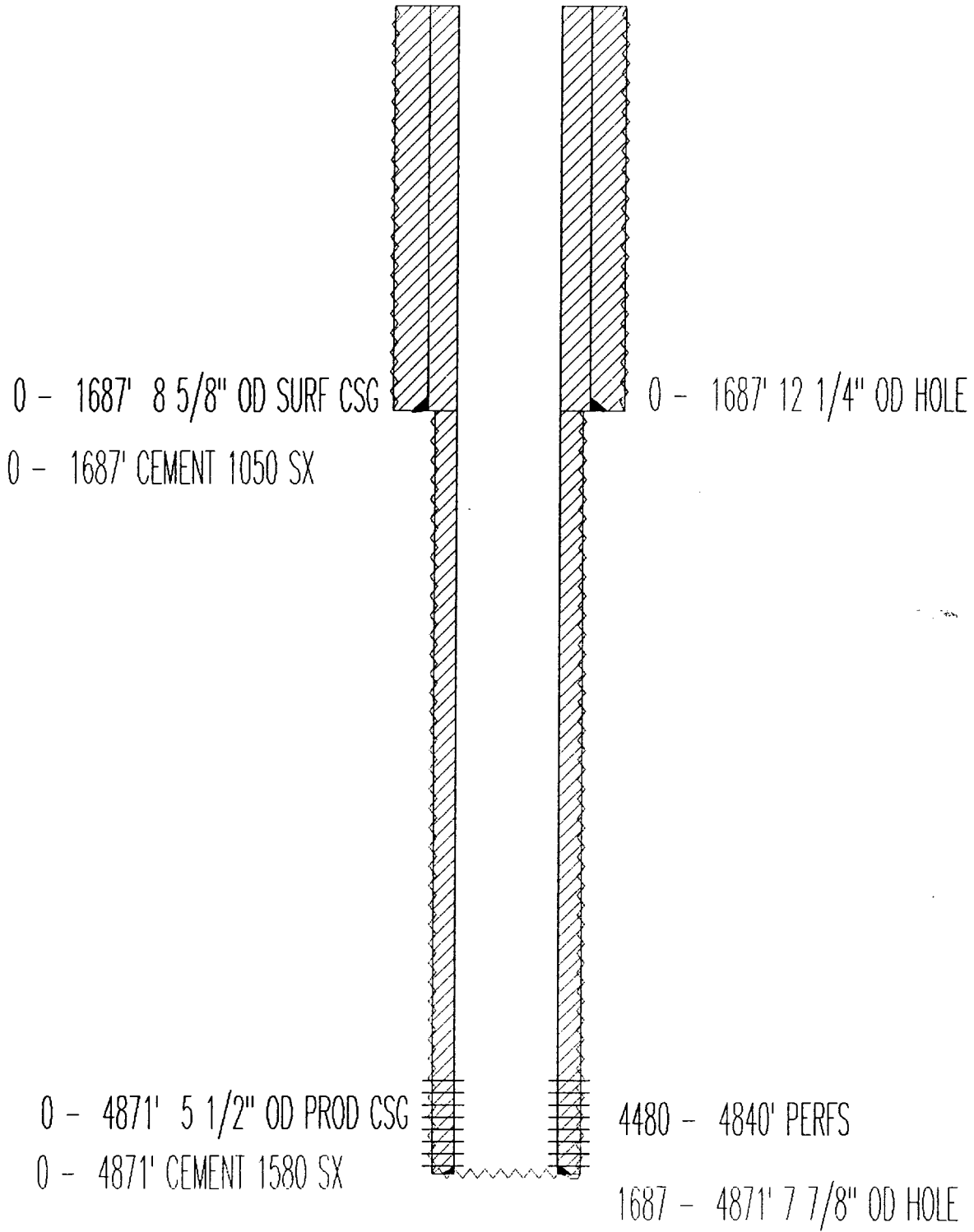
UNIT I, SEC 26,
T-17S, R-34E
4012' GR

MOBIL PRODUCING
BRIDGES STATE No. 178



UNIT E, SEC 25,
T-17S, R-34E
4010' GR

MOBIL PRODUCING
BRIDGES STATE No. 182



UNIT H, SEC 26,
T-17S, R-34E
4004' GR

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-28426

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
BRIDGES STATE

1. Type of Well:
OIL WELL GAS WELL OTHER INJECTOR

8. Well No.
185

2. Name of Operator
Mobil Producing Tx. & N.M. Inc.*

9. Pool name or Wildcat
VACUUM GARYBURG (SAN ANDRES)

3. Address of Operator *Mobil Exploration & Producing U.S. Inc., as Agent for
Mobil Producing TX. & N.M. Inc., P. O. Box 633, Midland, TX 79702

4. Well Location
Unit Letter E : 2628 Feet From The NORTH Line and 100 Feet From The WEST Line
Section 25 Township 17-S Range 34-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL 4003

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-07-93 MIRU. CIBP @ 4400 W/35 SX CMT.
10-08-93 SPOT 25 SX @ 2920 - 2680. SPOT 25 SX @ 1850 - 1610. SPOT 10SX @ 30 - SURFACE.

CUT OFF CASING 3 FT BELOW SURFACE. ERECT P & A MARKER. BACKFILL CELLAR & PIT. CLEAN LOCATION & RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kaye Pollock TITLE ENV. & REG. TECH. DATE 10-29-93
TYPE OR PRINT NAME KAYE POLLOCK TELEPHONE NO. (915) 688-2584

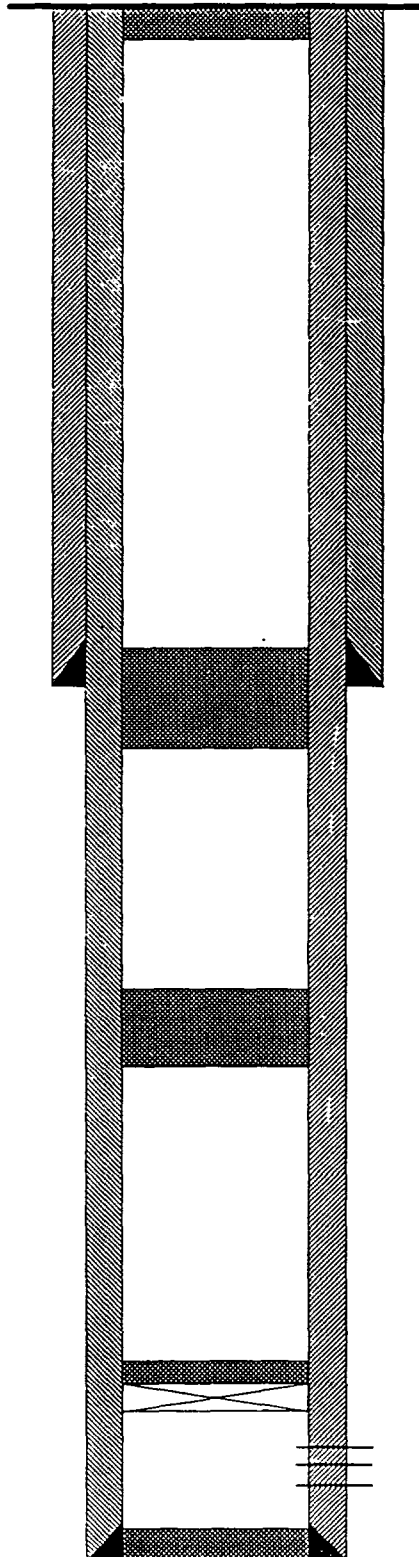
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BRIDGES STATE
WELL # 185 WIW
VACUUM GRAYBURG (SAN ANDRES) FIELD
LEA COUNTY, NEW MEXICO
PROPOSED COMPLETION

E, 25, 17-S, 34-E, 2628' FNL, 100' FWL

GL = 4003'



10 SX CLASS C NEAT CMT PLUG
FROM 30'-SURFACE

8-5/8" 24# K-55 ST&C CSG @ 1690'
CMT'D W / 1400 SX CIRC.

25 SX CLASS C NEAT CMT PLUG ACROSS CSG SHOE @
1690' & SALT TOP @ 1800' FROM 1850-1640'

25 SX CLASS C NEAT CMT PLUG ACROSS YATES TOP @
2870' FROM 2920-2820'

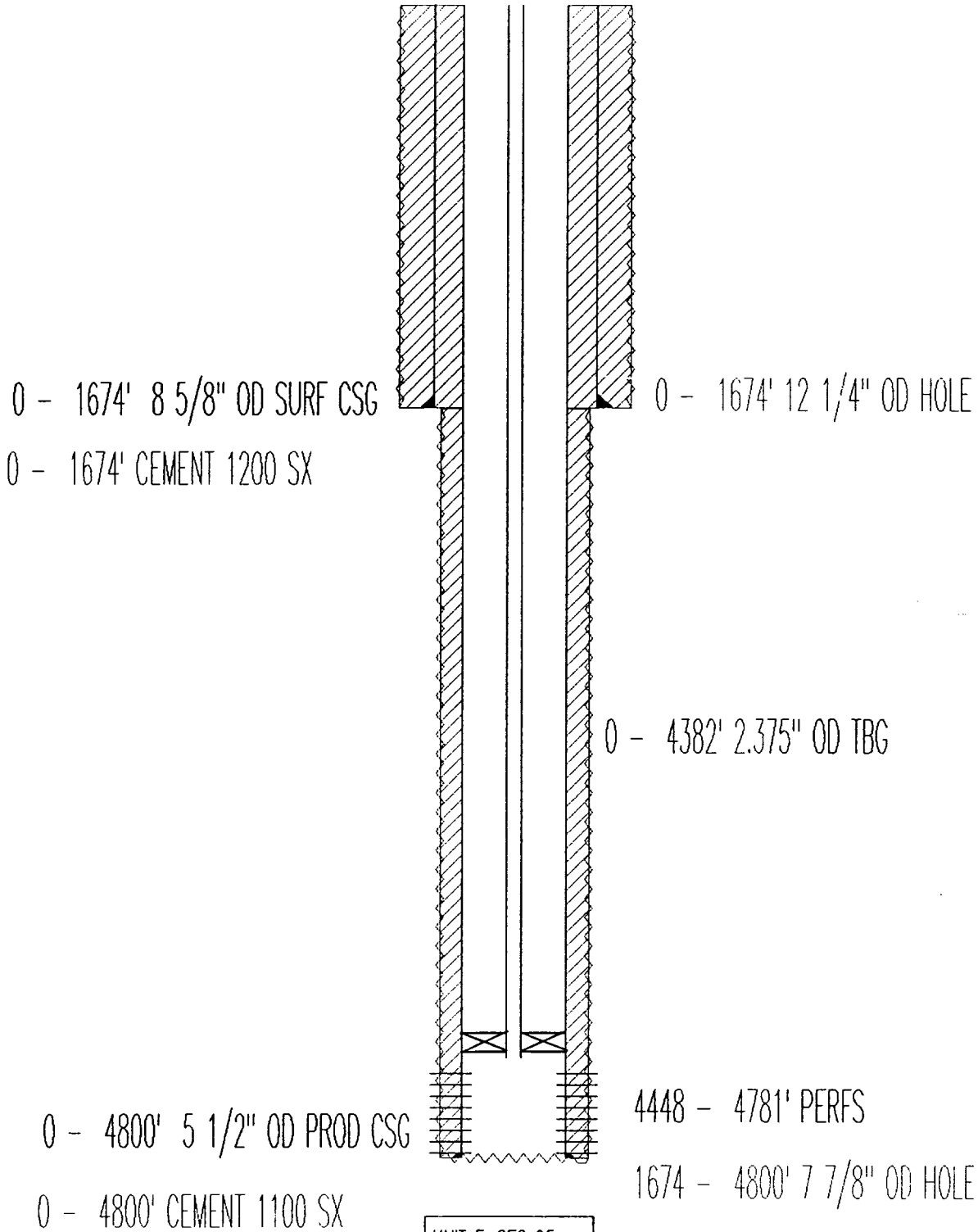
CIBP @ 4400' W/ 35' CLASS C NEAT CMT CAP

5-1/2" 14# K-55 ST&C CSG @ 4900'
CMT'D W / 1606 SX CIRC.

SAN ANDRES PERFS 4476-4621'

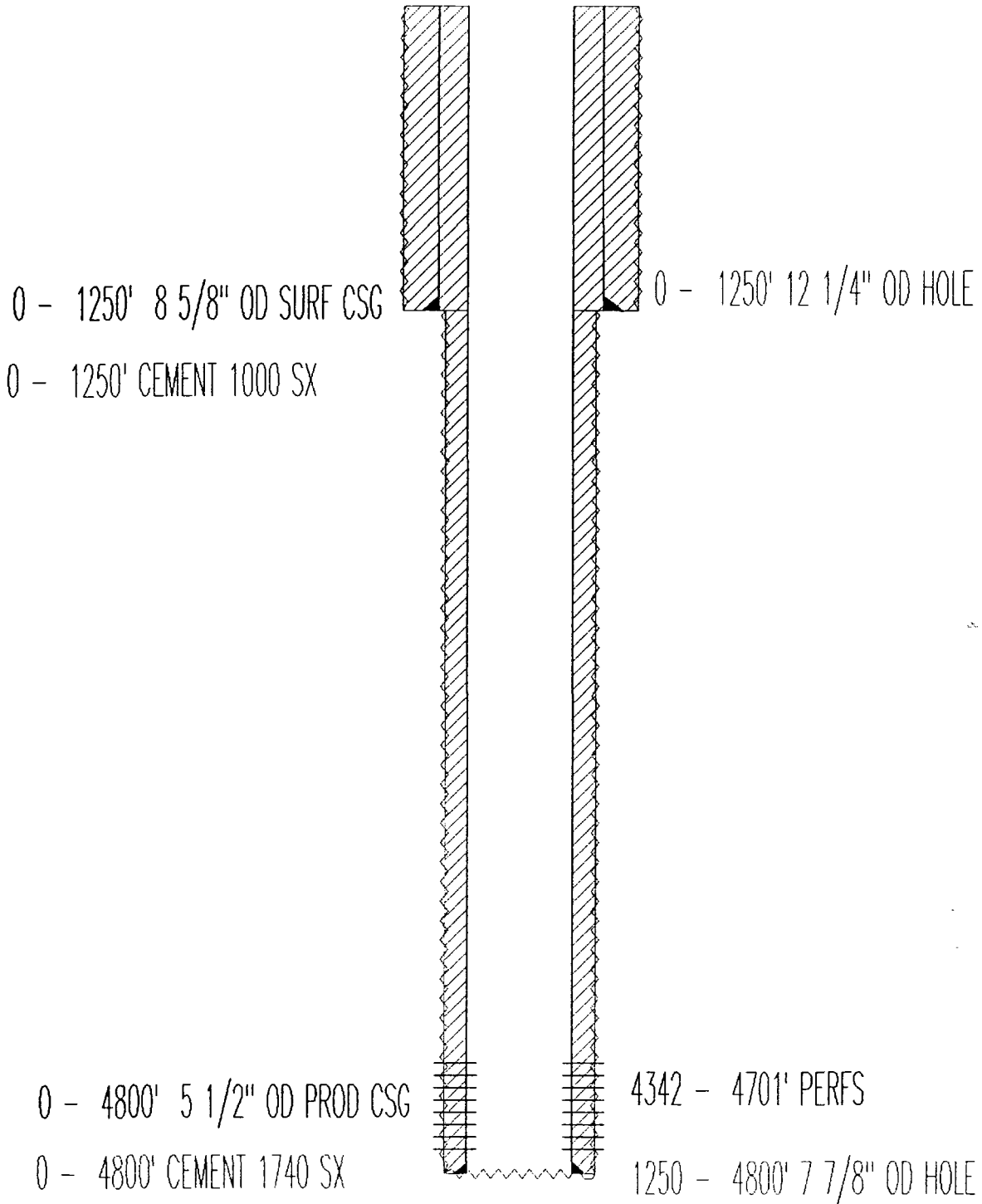
PBTD=4850'
TD=4900'

MOBIL PRODUCING
BRIDGES STATE No. 188



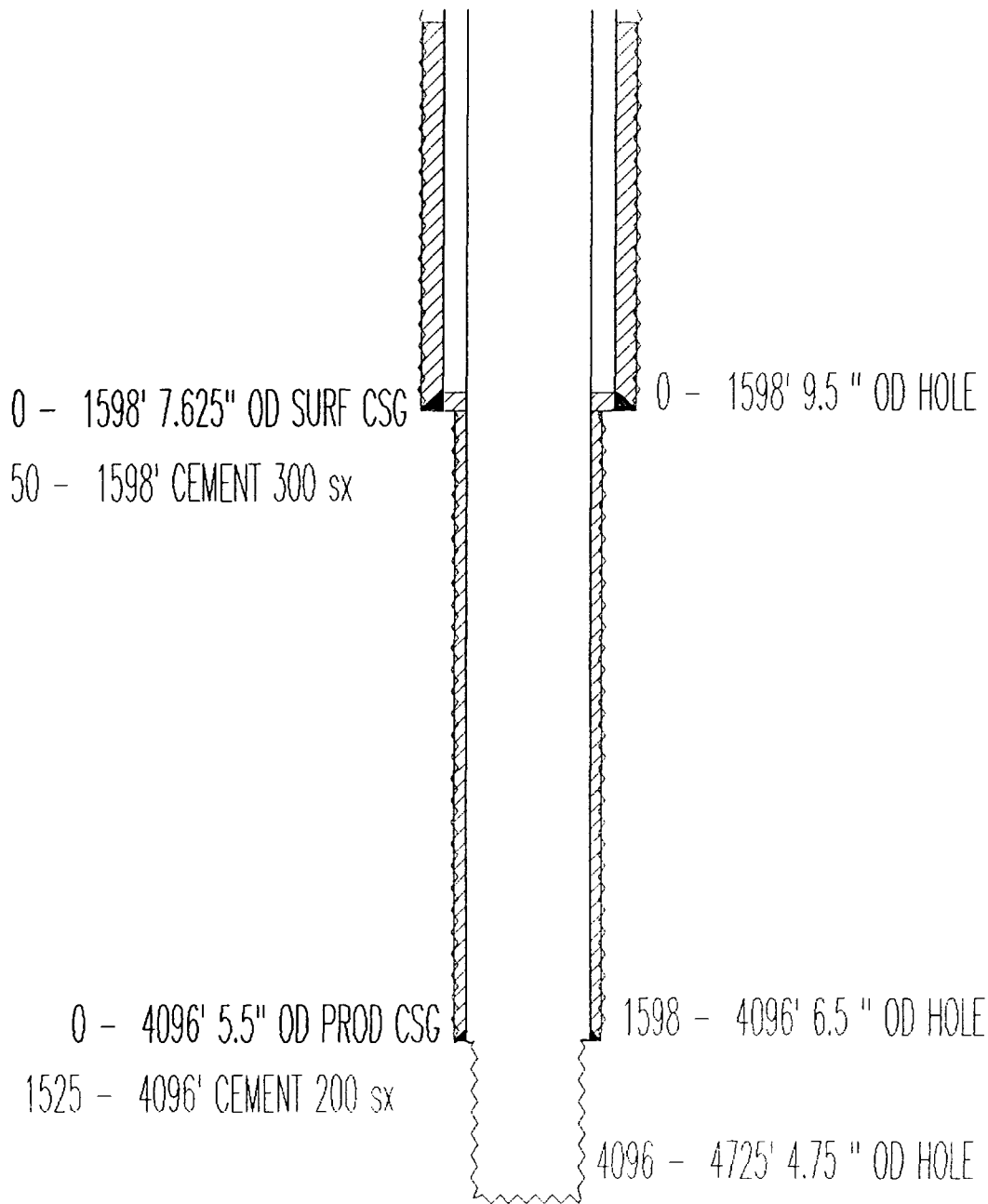
UNIT F, SEC 25,
T-17S, R-34E
4001' GR
COMP. as WIW

MOBIL PRODUCING
BRIDGES STATE No. 507



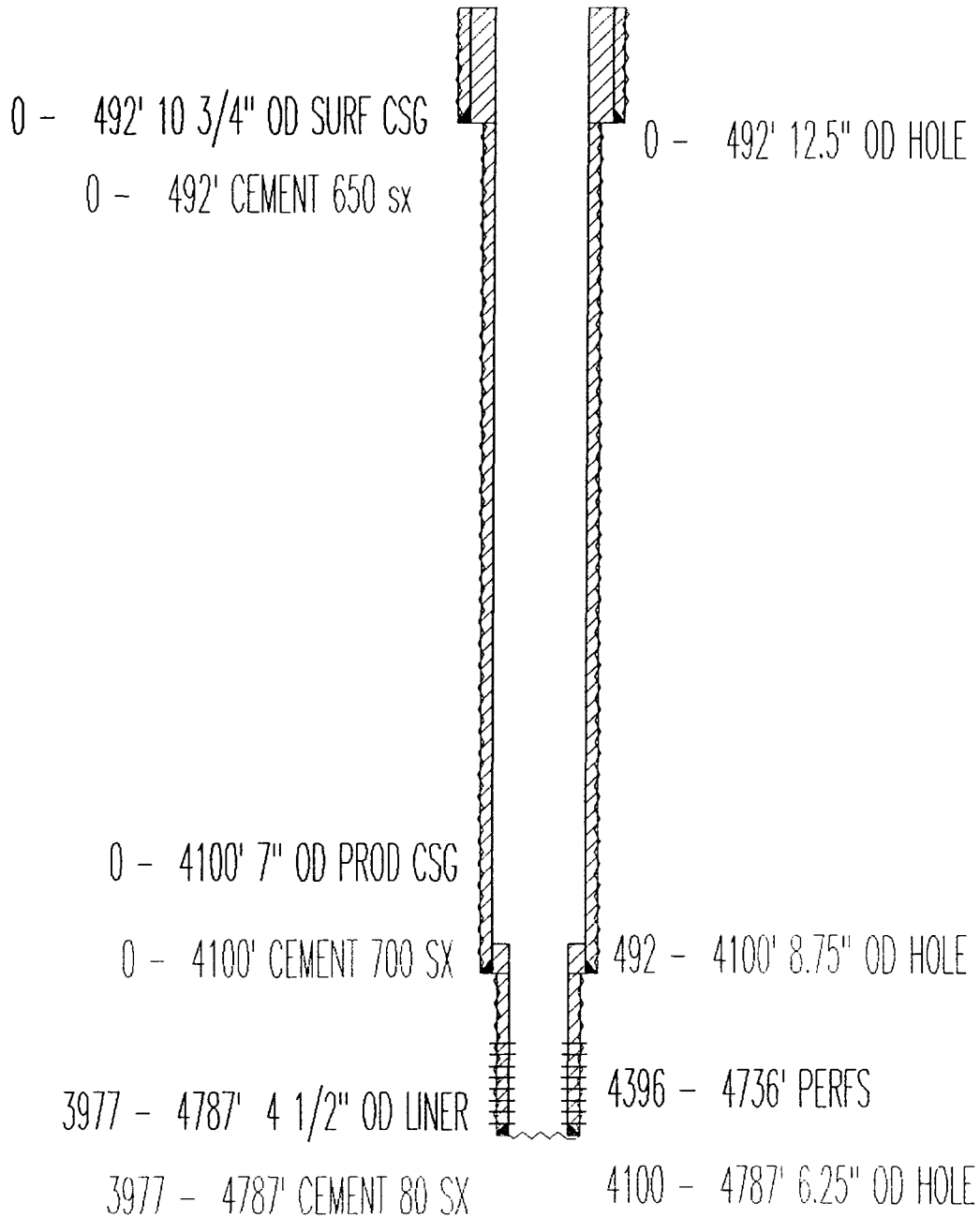
UNIT P, SEC 26,
T-17S, R-34E
4010' GR

TEXACO INC
CENTRAL VACUUM UNIT No. 22
API# 30025021130000



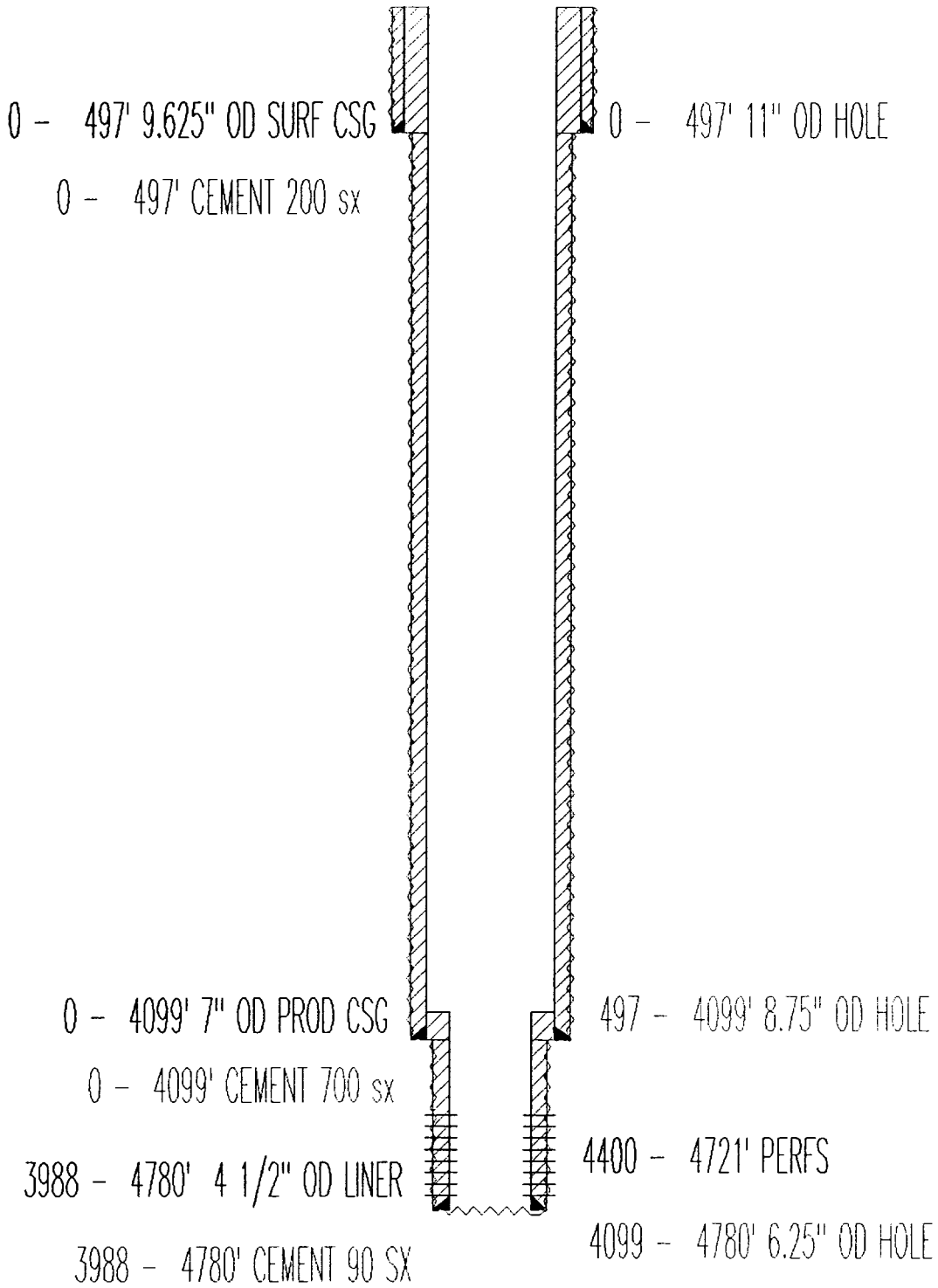
1980 FSL & 1980 FEL
SEC 25 , TWN 17 S, RANGE 34 E
ELEVATION: 4007 ES
COMPLETION DATE: 09-30-38
FORMER STATE "Q" No. 3

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 23
API# 30025201430000



1980 FSL & 1980 FWL
SEC 25, TWN 17 S, RANGE 34 E
ELEVATION: 4013 DF
COMPLETION DATE: 09-01-38

TEXACO E&P INC
CENTRAL VACUUM UNIT No. 24
API# 30025202350000



1980 FSL & 660 FWL
SEC 25, TWN 17 S, RANGE 34 E
ELEVATION: 4019 DF
COMPLETION DATE: 02-01-39

TEXACO INC
CENTRAL VACUUM U NO. WI-25
API# 30025258130000

0 - 400' 8.625" OD SURF CSG

0 - 400' CEMENT 425 sx

0 - 400' 11" OD HOLE

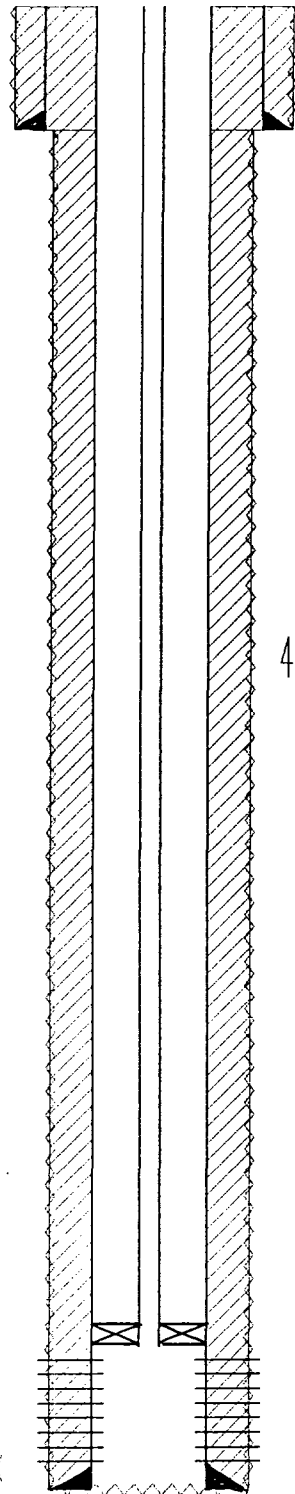
0 - 4337' 2.375" OD TBG

400 - 4800' 7.875" OD HOLE

0 - 4800' 4.5" OD PROD CSG

0 - 4800' CEMENT 2100 sx

4379 - 4709' PERFS



1330 FSL & 1504 FWL
SEC 25 , TWN 17 S, RANGE 34 E

TEXACO INC
CENTRAL VACUUM U NO. WI-26
API# 30025258140000

0 - 402' 8.625" OD SURF CSG

0 - 402' CEMENT 425 sx

0 - 402' 11" OD HOLE

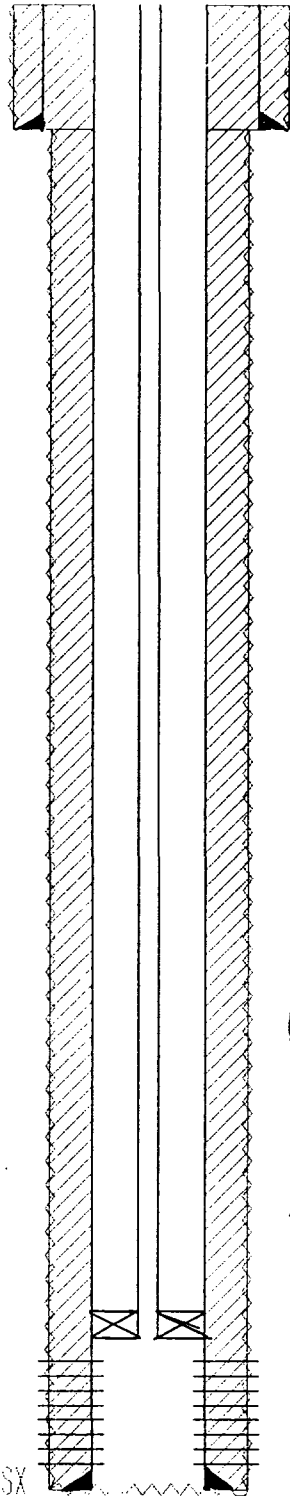
0 - 4312' 2.375" OD TBG

402 - 4800' 7.875" OD HOLE

4384 - 4718' PERFS

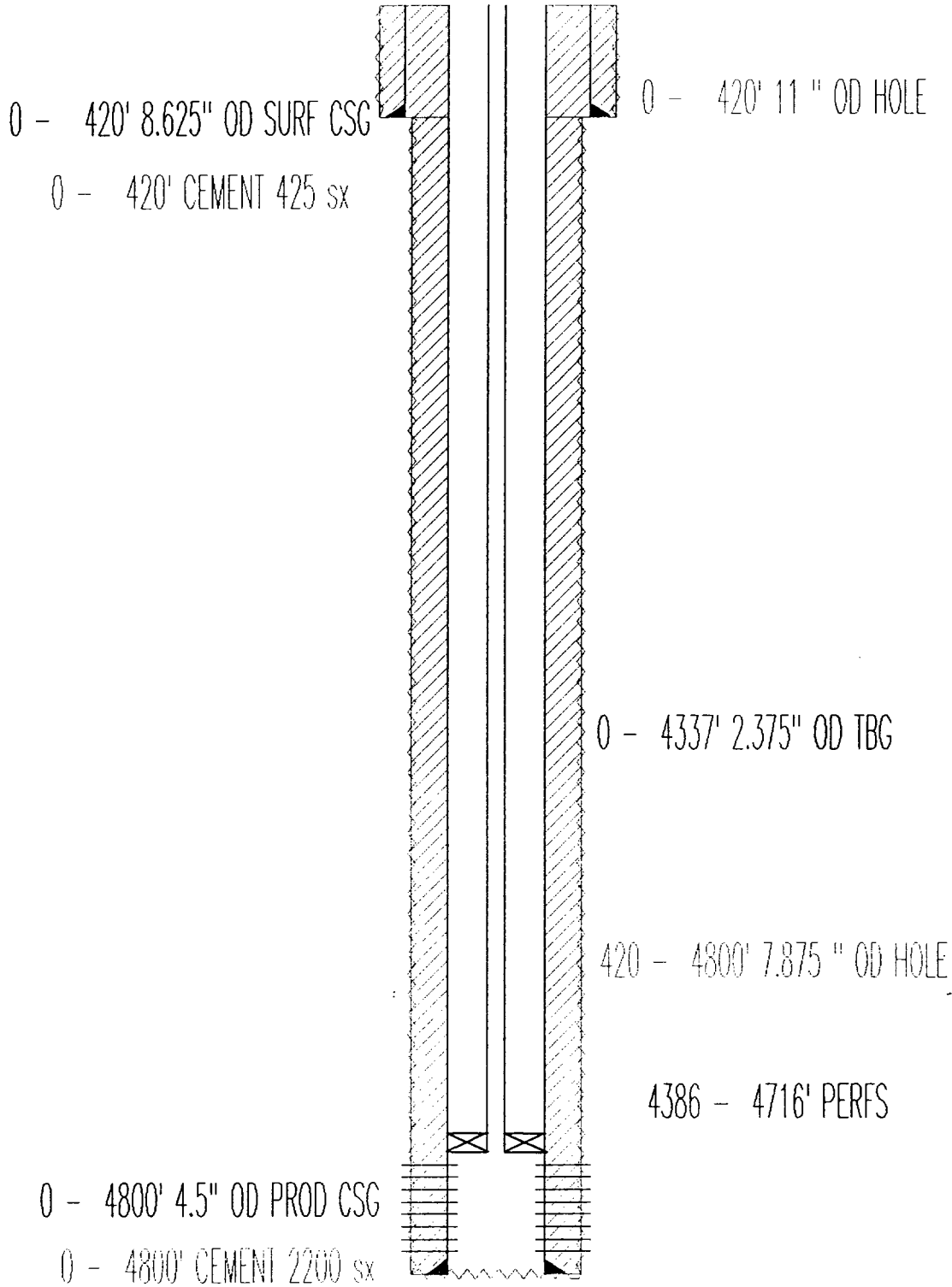
0 - 4800' 4.5" OD PROD CSG

0 - 4800' CEMENT 2100 sx



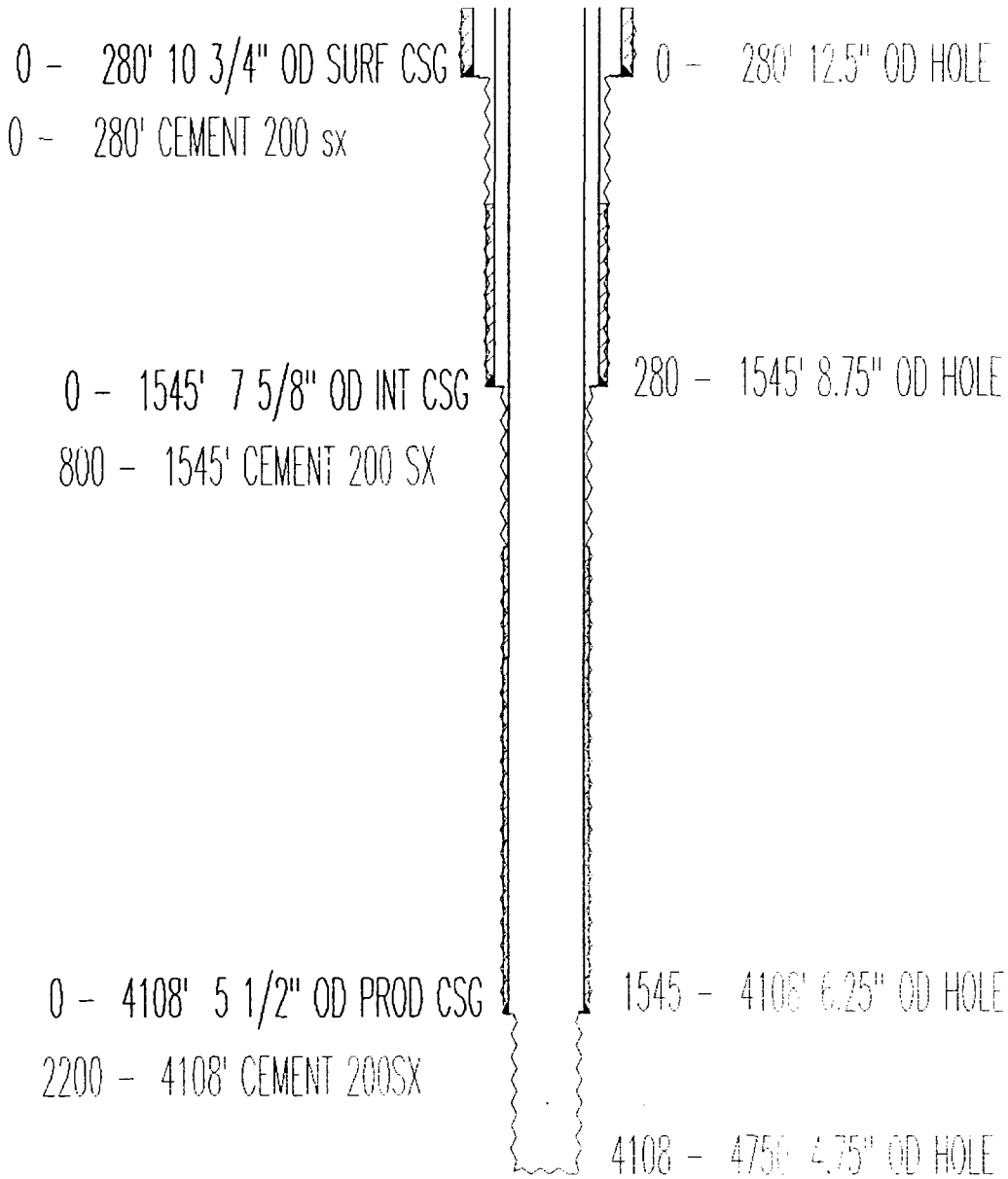
1330 FSL & 2577 FEL
SEC 25 , TWN 17 S, RANGE 34 E

TEXACO INC
CENTRAL VACUUM U NO. WI-27
API# 30025258150000



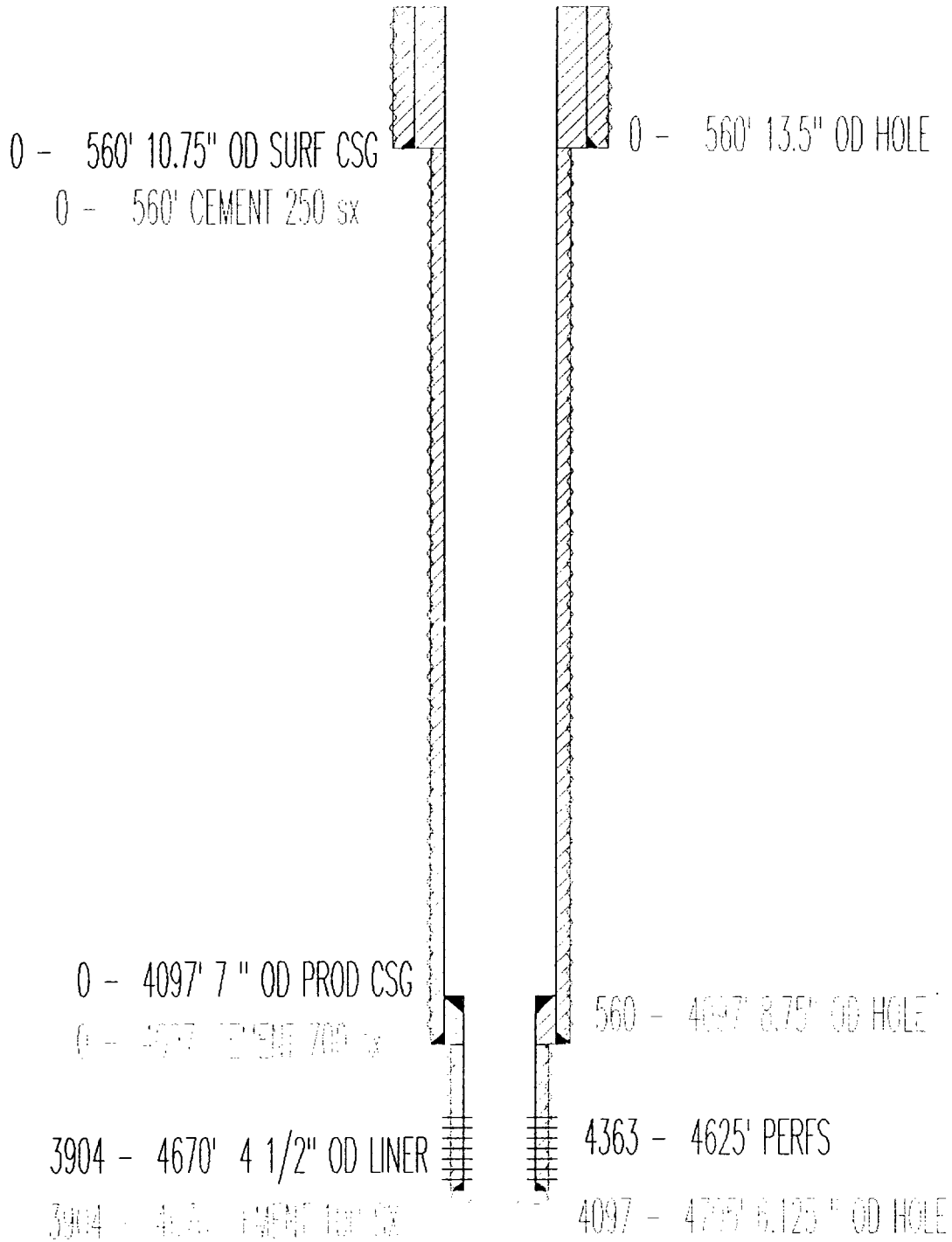
1330 FSL & 1425 FEL
SEC 25 , TWN 17 S, RANGE 34 E

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 37
API# 3002502112



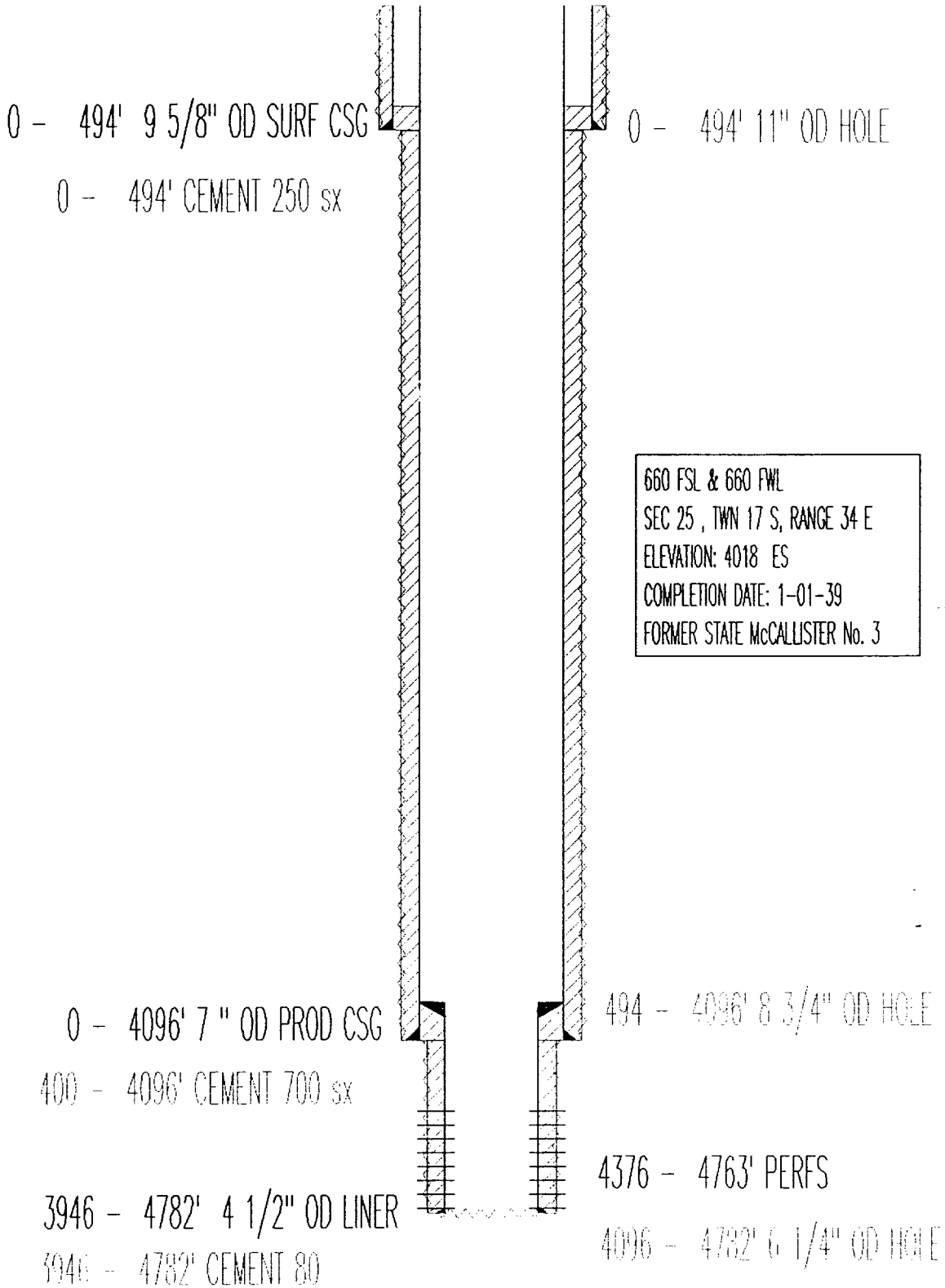
660 FSL & 1980 FEL
SEC 25, TWN 17 S, RANGE 34 E
ELEVATION: 4007 DF
COMPLETION DATE: 06-29-39

TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 38
API# 30025021070000

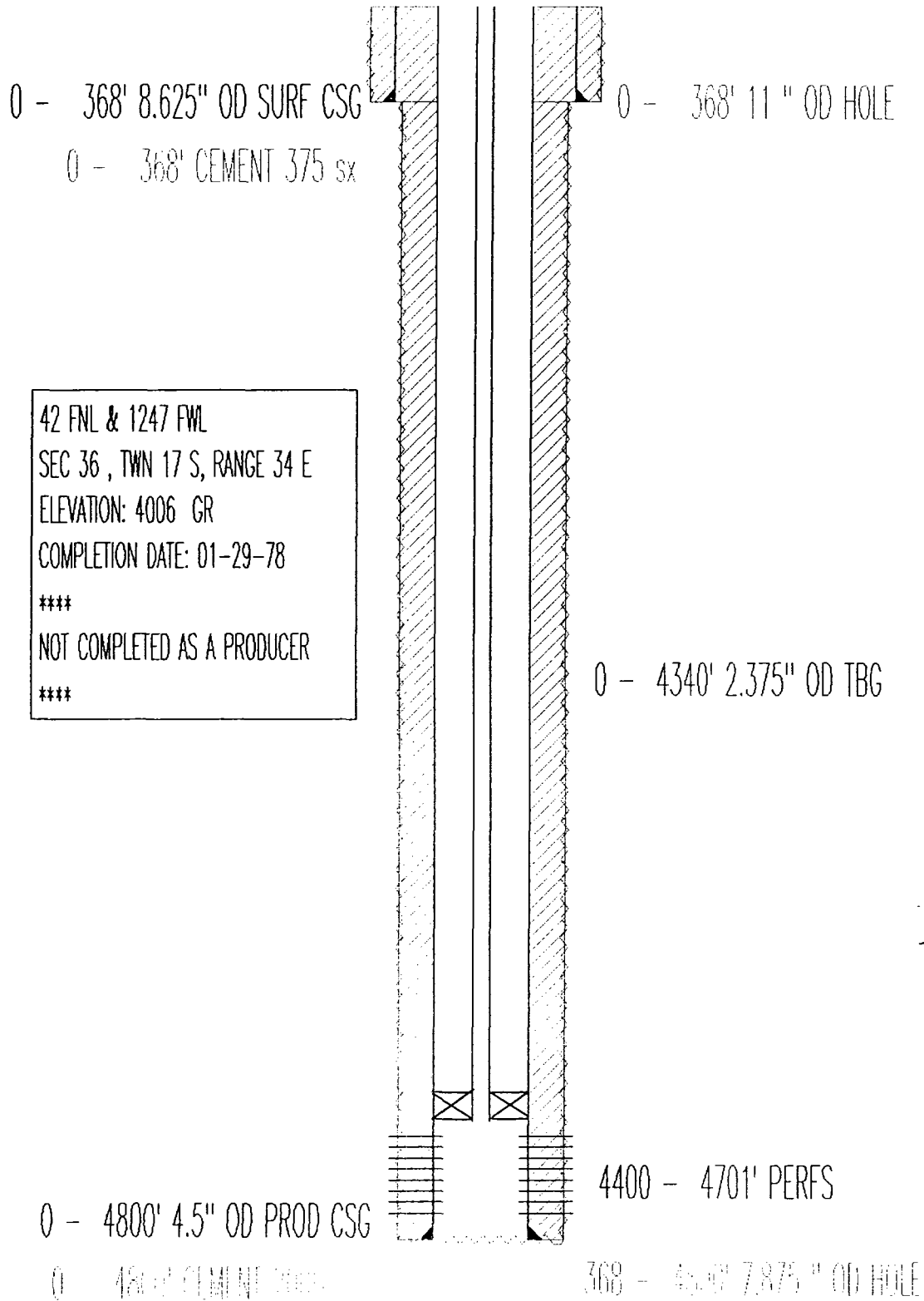


660 FSL & 1980 FWL
SEC 25, T17N 17 S, RANGE 34 E
ELEVATION: 4013 ES
COMPLETION DATE: 07-09-38

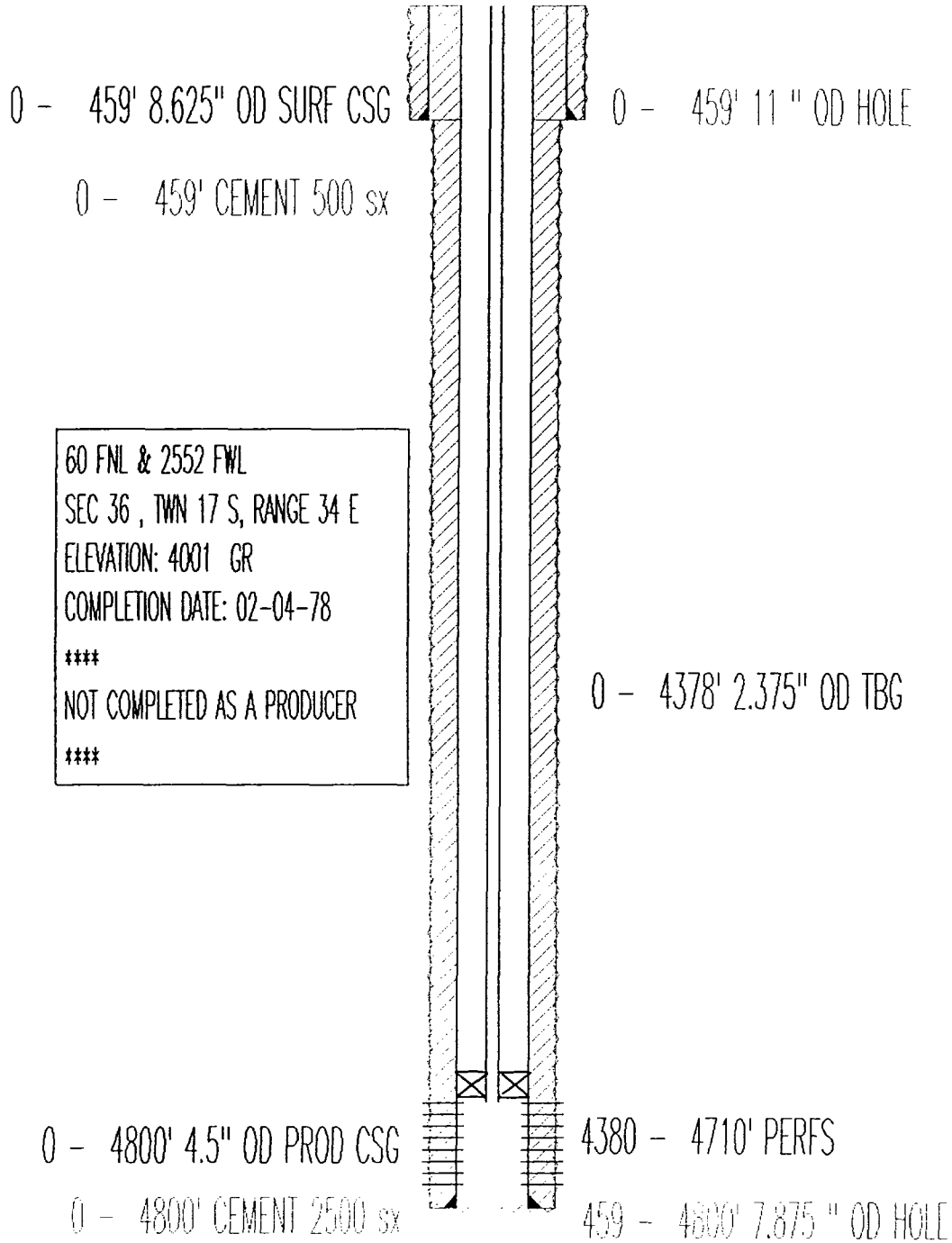
TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 39
API# 30025021090000



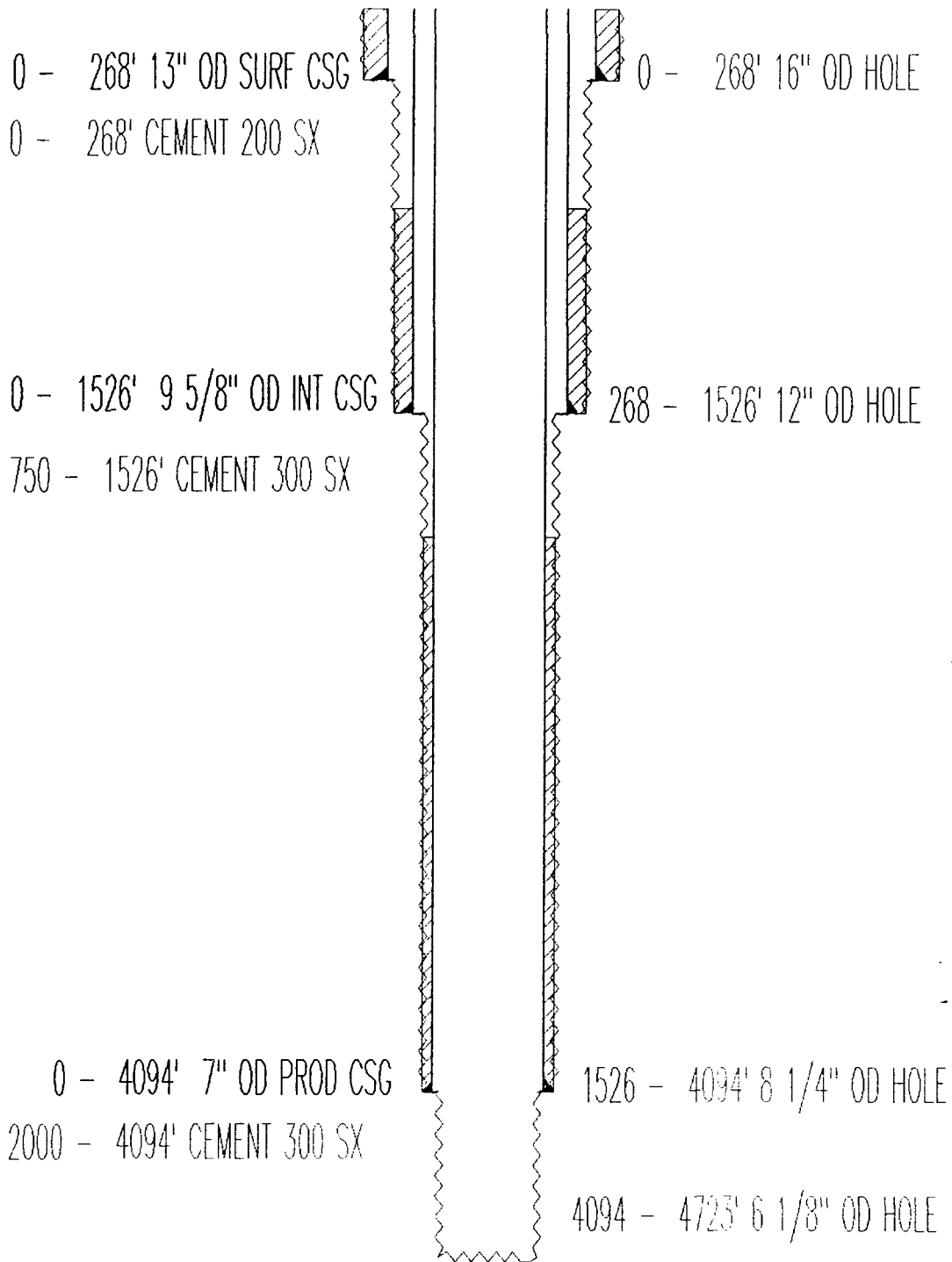
TEXACO INC
CENTRAL VACUUM UNIT NO. WI-40
API# 30025257030000



TEXACO INC
CENTRAL VACUUM U NO. WI-41
API# 30025257040000

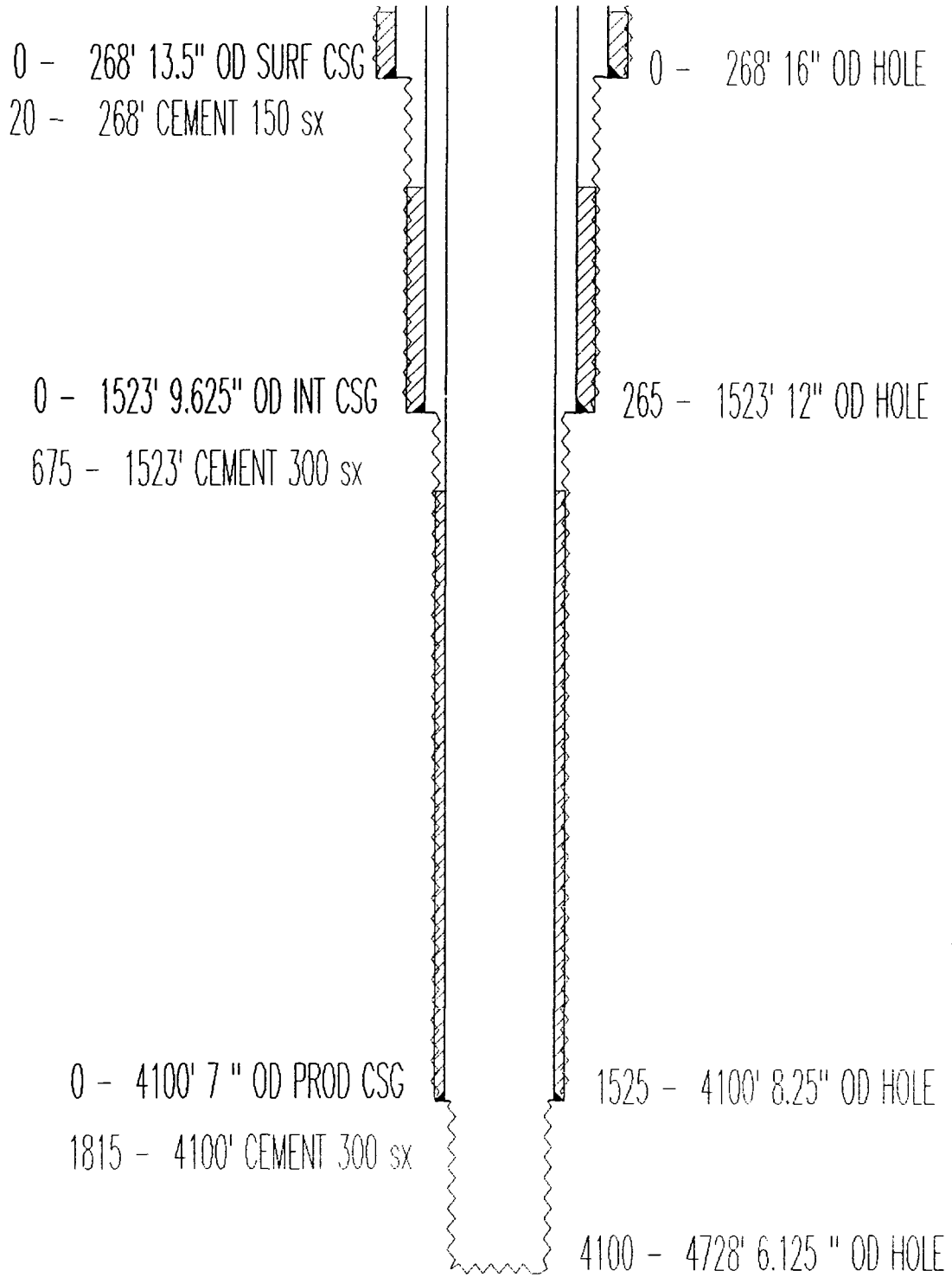


TEXACO E&P INC.
CENTRAL VACUUM UNIT No. 53
3002502233



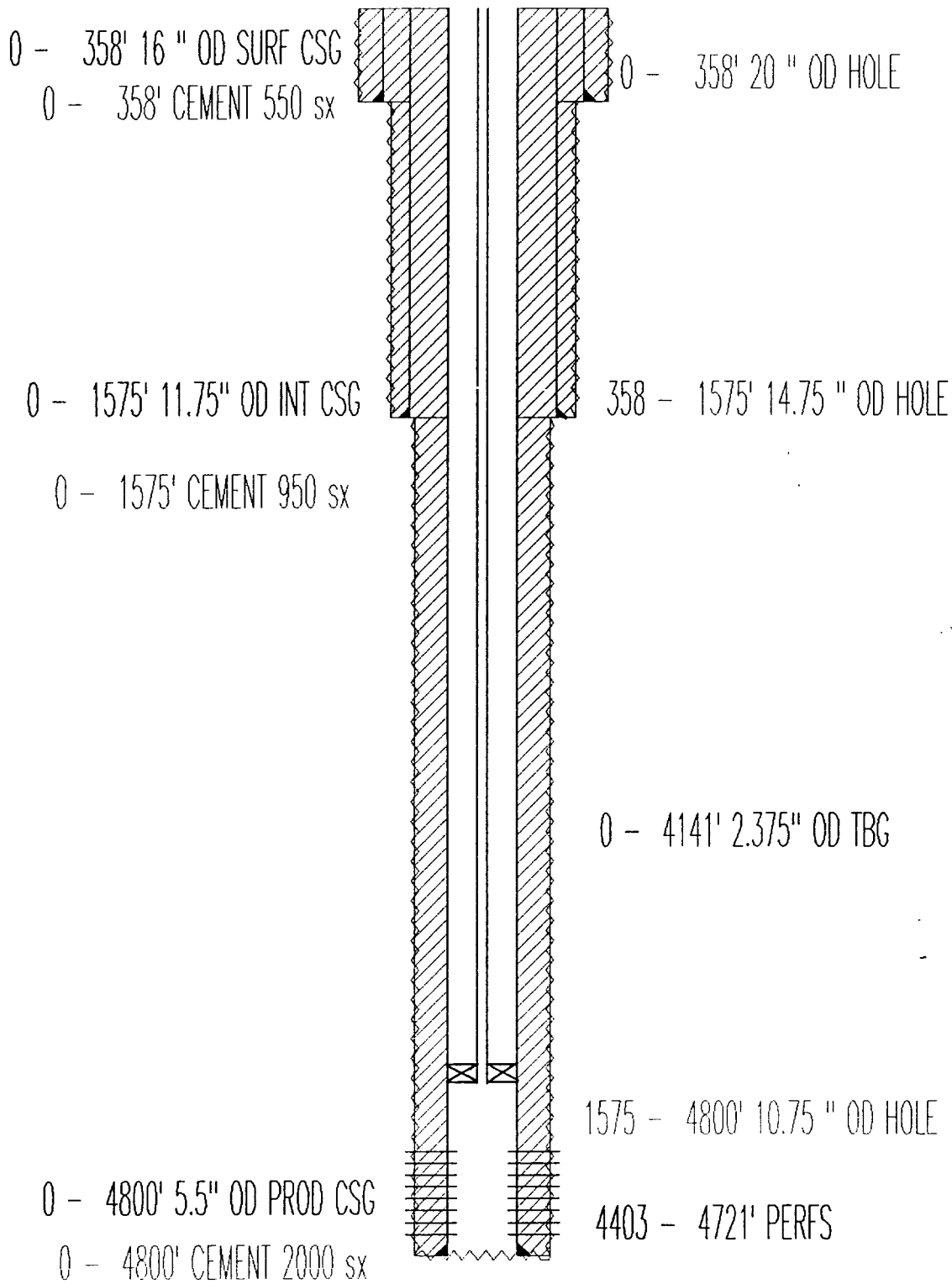
660 FNL & 1980 FWL
SEC 36, T-17-S, R-34-E
ELEV: 4001' GR
COMPLETED 1-03-39

TEXACO E&P INC.
CENTRAL VACUUM UNIT NO. 54
API# 30025022320000



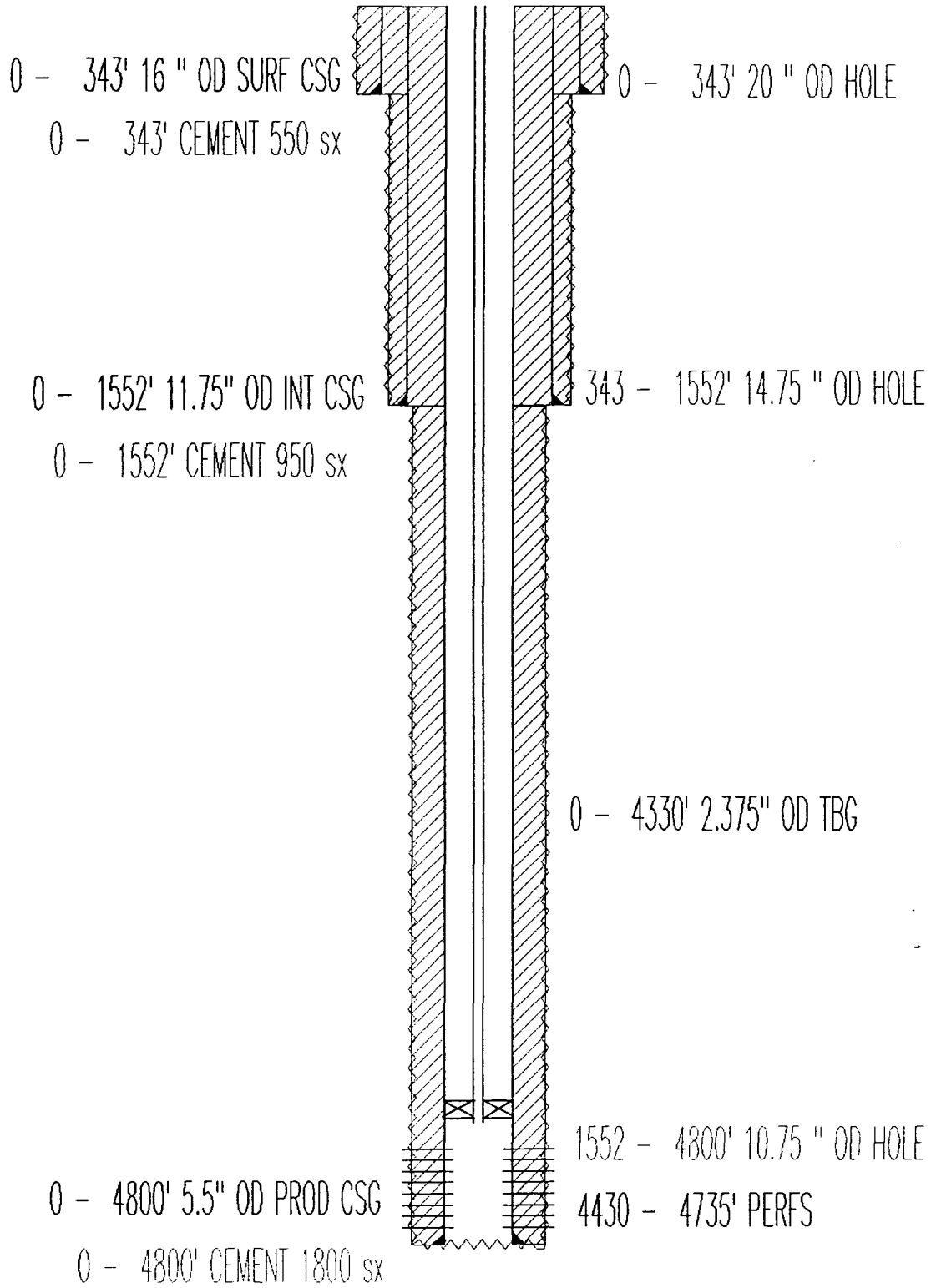
660 FNL & 660 FWL
SEC 36 , TWN 17 S, RANGE 34 E
ELEVATION: 4018 DF
COMPLETION DATE: 09-12-38

TEXACO INC
CENTRAL VACUUM UNIT NO. 155
API# 30025279650000



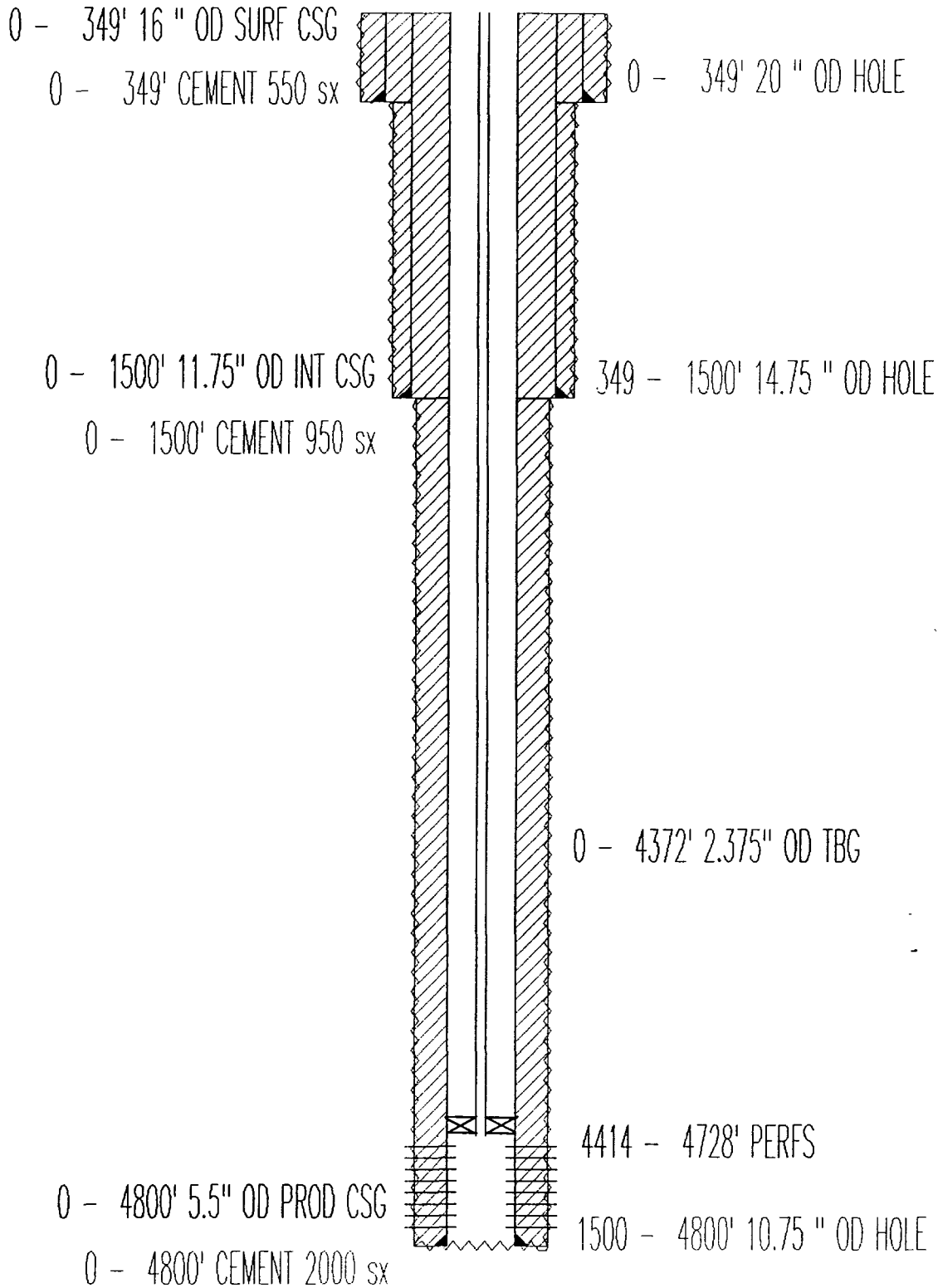
2580 FSL & 1310 FEL
SEC 25, TWN 17 S, RANGE 34 E

TEXACO INC
CENTRAL VACUUM UNIT NO. 156
API# 30025279660000



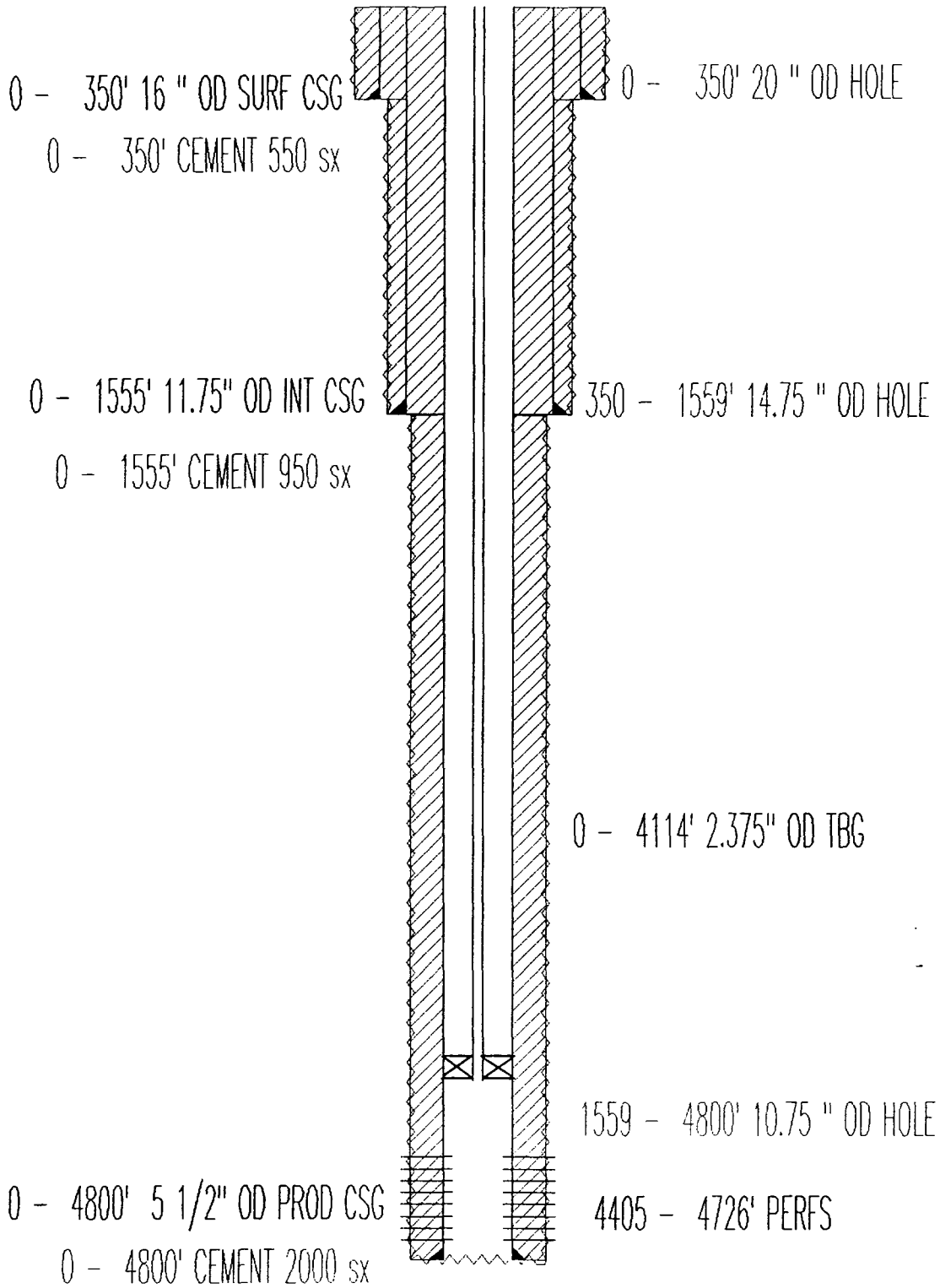
2340 FSL & 1330 FWL
SEC 25 , TWN 17 S , RANGE 34 E

TEXACO INC
CENTRAL VACUUM UNIT NO. 157
API# 30025279670000

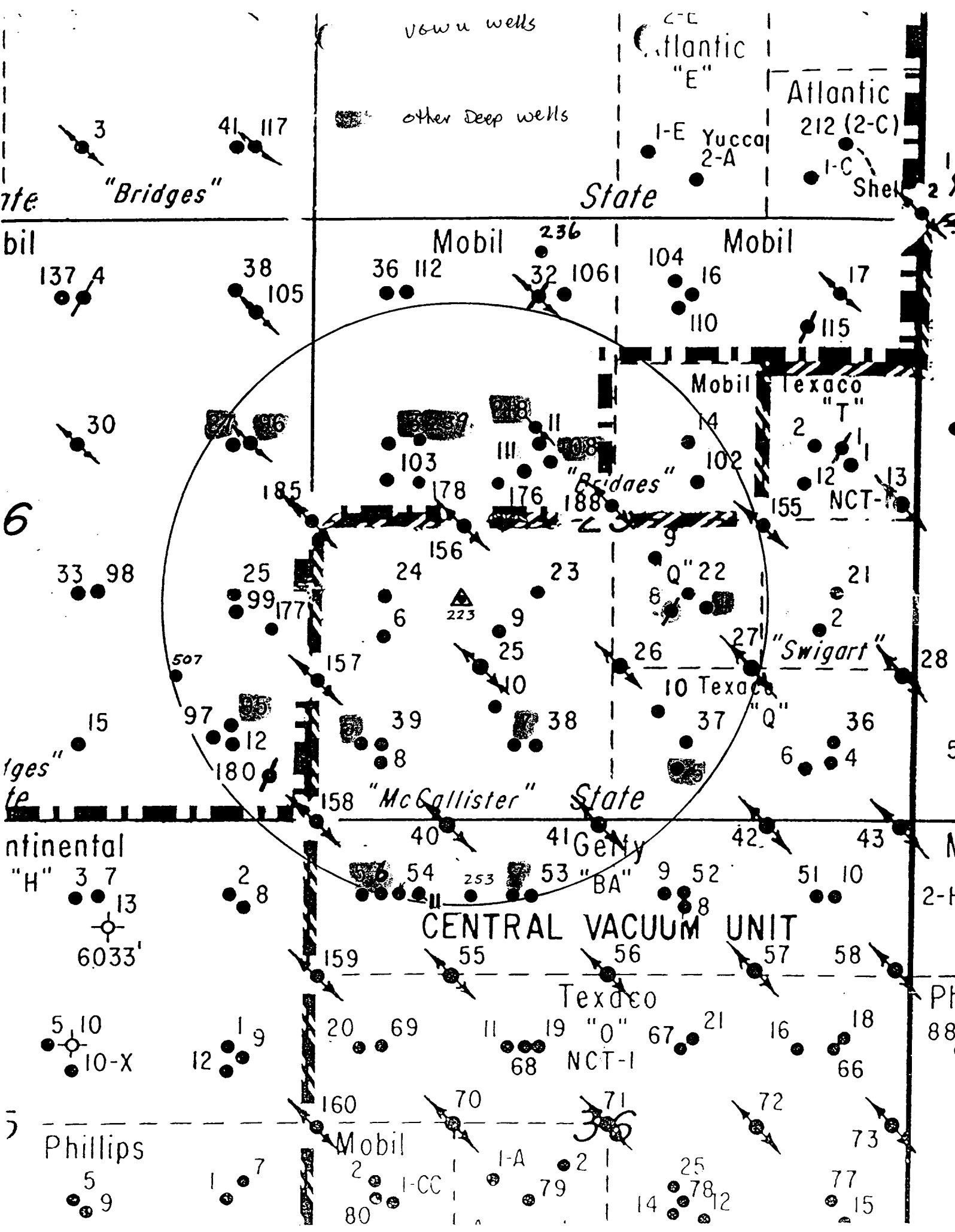


1150 FSL & 75 FWL
SEC 25 , TWN 17 S, RANGE 34 E

TEXACO INC
CENTRAL VACUUM UNIT NO. 158
API# 30025279680000



100 FNL & 150 FWL
SEC 36 , TWN 17 S, RANGE 34 E



MARATHON
MCCALLISTER STATE NO. 5
API# 30025201160000

0 - 375' Cement 675 sx
0 - 375' 20" OD Openhole
0 - 375' 16" OD Surface Casing

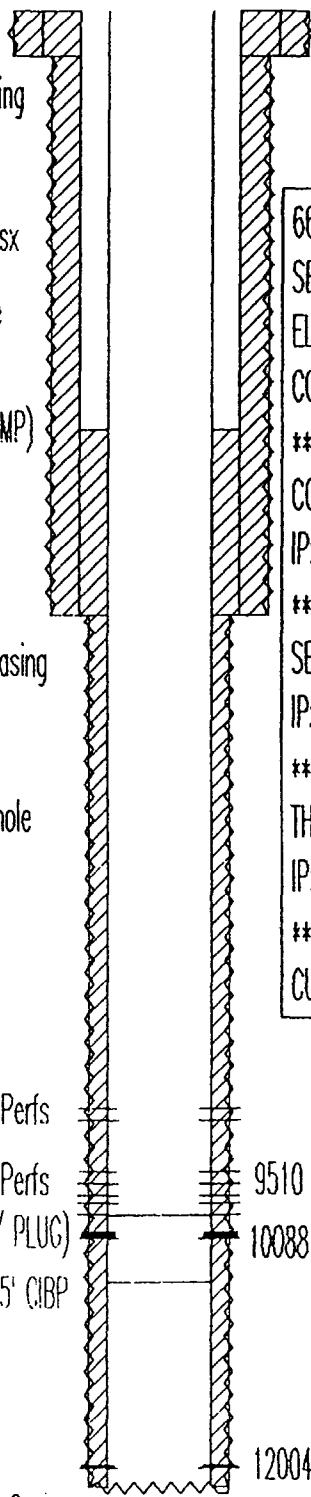
0 - 5000' Cement 4088 sx
375 - 5000' 14.75" OD Openhole
3470 - 12193' Cement 1335 sx (TEMP)

0 - 5000' 10.75" OD Intermediate Casing

5000 - 12195' 9.5" OD Openhole

9072 - 9177' Perfs
9848 - 9951' Perfs
9950 - 9955' Plug (MODEL D PKR W/ PLUG)
10503 - 10505' CIBP

0 - 12193' 7" OD Production Casing



660 FSL & 560 FWL
SEC 25 , TWN 17 S, RANGE 34 E
ELEVATION: 4017 DF
COMPLETION DATE: 05-01-63

COMPLETION INTERVAL: 12004 - 12034 (OVNN)
IP: 291 BOPD, 0 MCFD, 0 BHPD (FLOWING)

SECOND CMPL INTRVL: 9848 - 9951 (WFMP)
IP: 276 BOPD, 0 MCFD, 0 BHPD (FLOWING)

THIRD CMPL INTRVL: 9072 - 9177 (ABO)
IP: 205 BOPD, 0 MCFD, 0 BHPD (FLOWING)

CURRENT STATUS: ABO-WFMP PRODUCER

9510 - 9794' Perfs (3/85)
10088 - 10146' Abandoned Perfs (10/73)

12004 - 12034' Abandoned Perfs

TD: 12195'

MARATHON
MCCALLISTER STATE NO. 6
API# 30025202350000

(UGWU 33)

- 0 - 364' Cement 300 sx
- 0 - 364' 12.25" OD Openhole
- 0 - 364' 9.625" OD Surface Casing

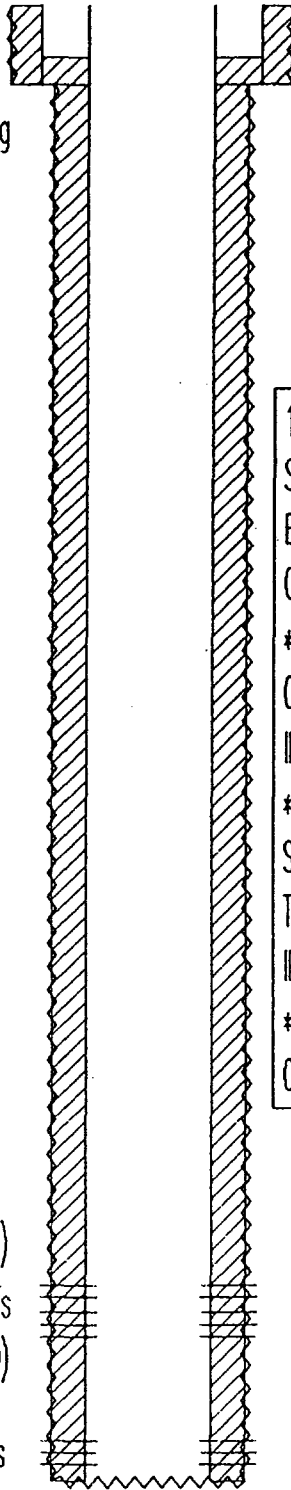
240 - 6799' Cement 3300 sx (TEMP)

364 - 6800' 8.5" OD Openhole

- 5883 - 5948' Perfs (3/90)
- 5968 - 6017' Perfs
- 6058 - 6129' Perfs (3/90)
- 6587 - 6719' Perfs

0 - 6799' 5.5" OD Production Casing

PBTD: 6757'
TD: 6800'



1650 FSL & 660 FWL
SEC 25 , TWN 17 S, RANGE 34 E
ELEVATION: 4019 DF
COMPLETION DATE: 06-05-63

COMPLETION INTERVAL: 6587 - 6719 (BLBR)
IP: 205 BOPD, 0 MCFD, 23 BWPD (FLOWING)

SECOND CMPL INTRVL: 5968 - 6017 (GLRT)
TRT: 1000 GALS ACID (5968 - 6017)
IP: 204 BOPD, 0 MCFD, 0 BWPD (FLOWING)

CURRENT STATUS: BLBR-GLRT COMMINGLED PRODUCER

MARATHON
MCCALLISTER STATE NO. 7
API# 30025201150000

0 - 371' Cement 475 sx
0 - 371' 20" OD Openhole
0 - 371' 16" OD Surface Casing

0 - 5006' Cement 3080 sx
371 - 5006' 14.75" OD Openhole

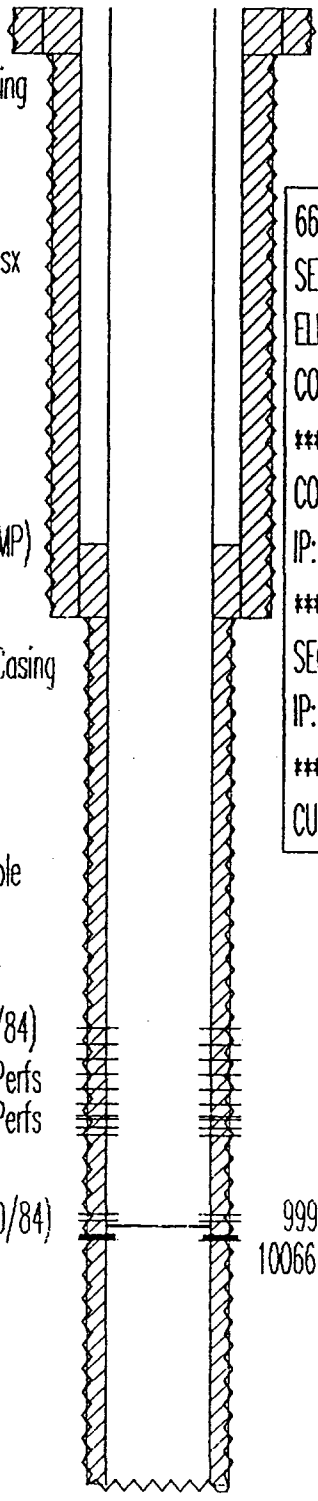
4405 - 12118' Cement 1520 sx (TEMP)
0 - 5006' 10.75" OD Intermediate Casing

5006 - 12125' 9.5" OD Openhole

8383 - 9252' Perfs (11/84)
9065 - 9194' Perfs
9873 - 9951' Perfs

9902 - 9902' Perfs (10/84)

0 - 12118' 7" OD Production Casing TD: 12125'



660 FSL & 1780 FWL
SEC 25 , TWN 17 S, RANGE 34 E
ELEVATION: 4005 GR
COMPLETION DATE: 09-10-63

COMPLETION INTERVAL: 9873 - 9951 (WFMP)
IP: 203 BOPD, 0 MCFD, 0 BWPD (FLOWING)

SECOND CMPL INTRVL: 9065 - 9194 (ABO)
IP: 82 BOPD, 0 MCFD, 6 BWPD (FLOWING)

CURRENT STATUS: WFMP-ABO PRODUCER

9990 - 10005' CIBP (2 sx CMT CAP)
10066 - 10115' Abandoned Perfs

MARATHON OIL
MCCALLISTER STATE NO. 8
API# 30025200500000

(UGWA 45)

0 - 360' Cement 350 sx

0 - 360' 12.25" OD Openhole

0 - 360' 9.625" OD Surface Casing

245 - 6798' Cement 2500 sx (TEMP)

360 - 6800' 8.5" OD Openhole

560 FSL & 660 FWL
SEC 25 , TWN 17 S, RANGE 34 E
ELEVATION: 4015 DF
COMPLETION DATE: 06-20-63

COMPLETION INTERVAL: 6376 - 6759 (BLBR)
IP: 190 BOPD, 0 MCFD, 13 BHPD (FLOWING)

SECOND CMPL INTRVL: 5963 - 5991 (GLRT)
IP: 408 BOPD, 0 MCFD, 0 BHPD (FLOWING)

CURRENT STATUS: GLORIETA PRODUCER

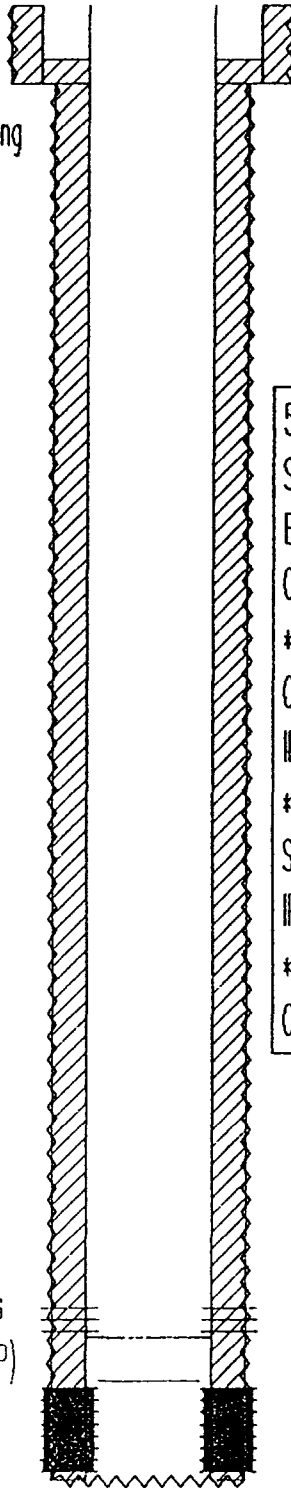
5963 - 6117' Perfs

6140 - 6145' Plug (RBP)

6376 - 6759' Abandoned Perfs

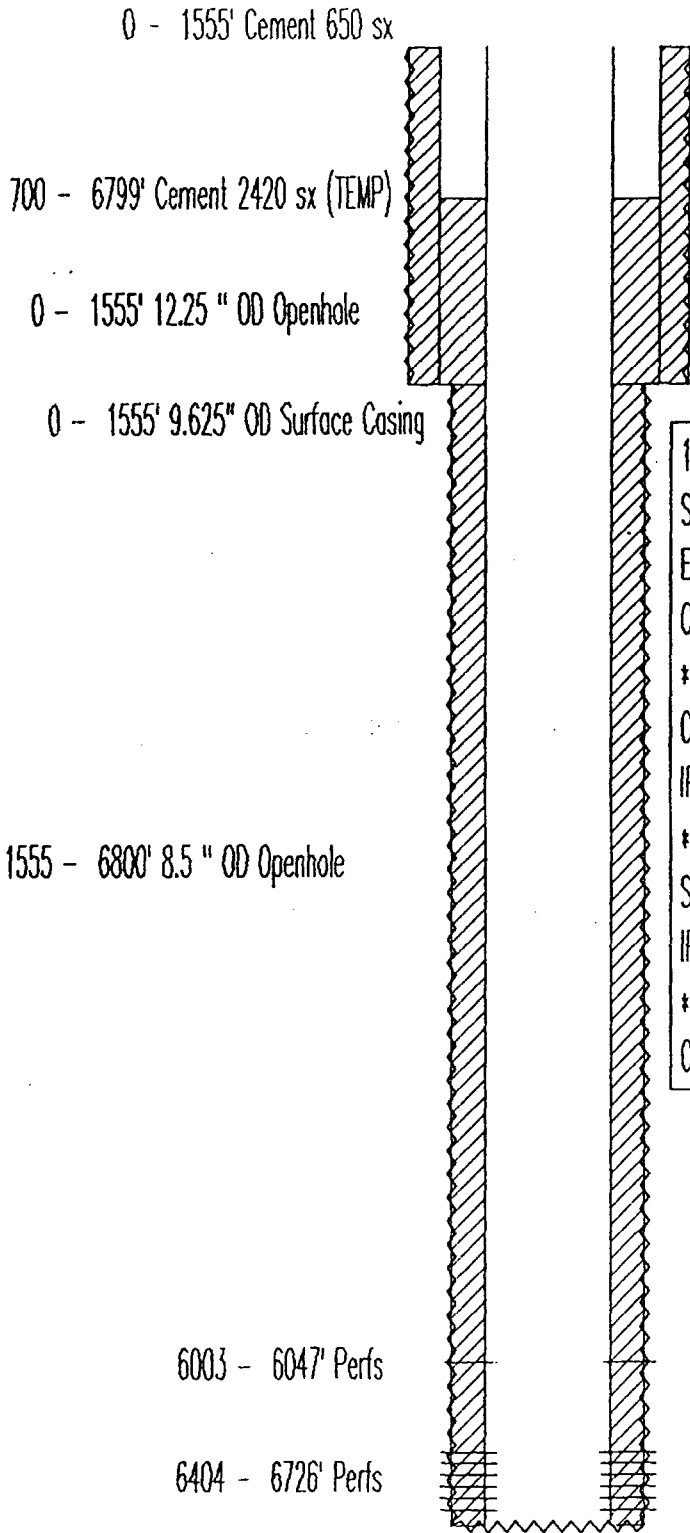
6340 - 6342' Fish (OTIS WA PKR)

0 - 6798' 5.5" OD Production Casing TD: 6800'



MARATHON
MCCALLISTER STATE NO. 9
API# 30025201430000

(V6wu 34)



1650 FSL & 1650 FWL
SEC 25 , TWN 17 S, RANGE 34 E
ELEVATION: 4019 DF
COMPLETION DATE: 07-14-63

COMPLETION INTERVAL: 6003 - 6014 (GLRT)
IP: 147 BOPD, 0 MCFD, 0 BWPD (FLOWING)

SECOND CMPL INTRVL: 6404 - 6726 (BLBR)
IP: 105 BOPD, 0 MCFD, 20 BWPD (FLOWING)

CURRENT STATUS: GLRT & BLBR COMMINGLE

0 - 6799' 5.5" OD Production Casing
PBTD: 6754'
TD: 6800'

MARATHON
 MCCALLISTER STATE NO. 10
 API# 30025202490000

(U6WU 46)

0 - 1549' Cement 1177 sx

0 - 1549' 11" OD Openhole

0 - 1549' 8.625" OD Surface Casing

1880 - 6798' Cement 2100 sx (TEMP)

1549 - 6800' 7.875" OD Openhole

5965 - 6256' Perfs (9/90)

6016 - 6033' Perfs

6405 - 6762' Abandoned Perfs

0 - 6798' 5.5" OD Production Casing

PBTD: 6763'

TD: 6800'

990 FSL & 1650 FWL

SEC 25, TWN 17 S, RANGE 34 E

ELEVATION: 4013 DF

COMPLETION DATE: 12-15-63

COMPLETION INTERVAL: 6405 - 6762 (BLBR)

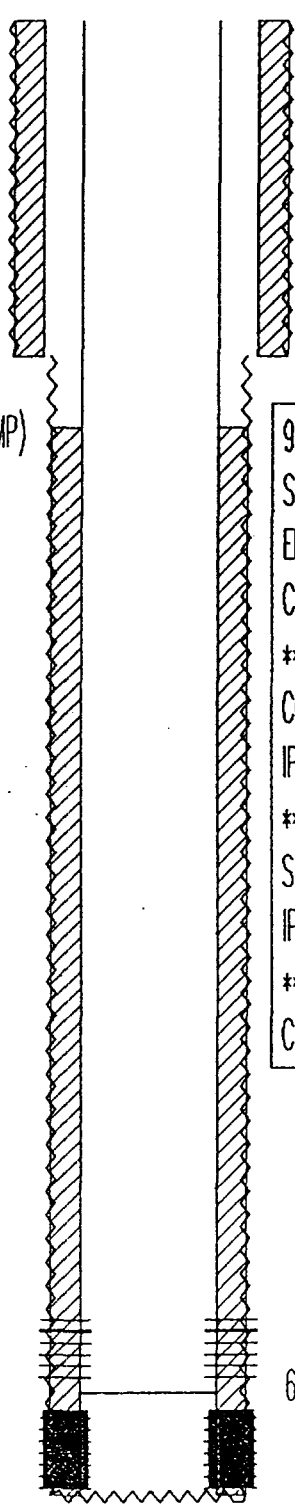
IP: 29 BOPD, 0 MCFD, 0 BWPD (G)

SECOND CMPL INTRVL: 6016 - 6033 (GLRT)

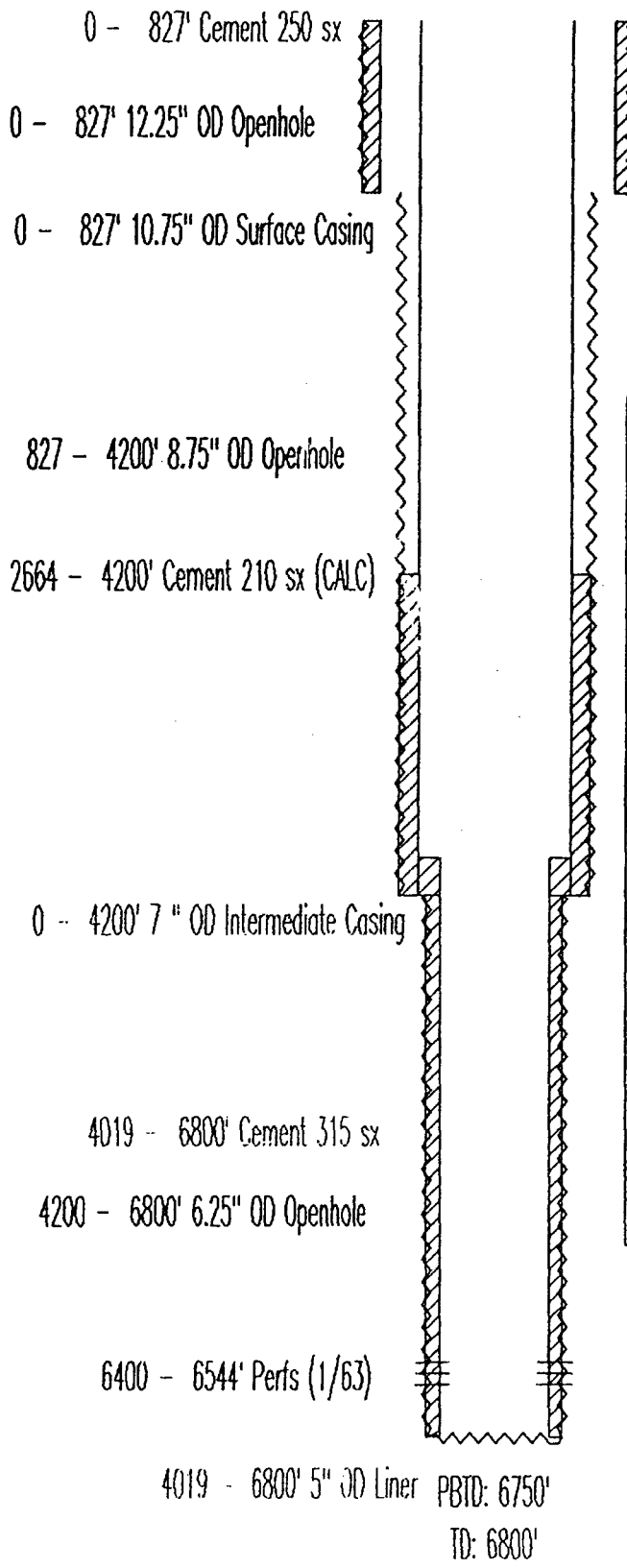
IP: 165 BOPD, 0 MCFD, 0 BWPD (FLOWING)

CURRENT STATUS: GLORIETA PRODUCER

6320 - 6325' CIBP



MOBIL
 BRIDGES STATE NO. 13
 API# 30025021010000



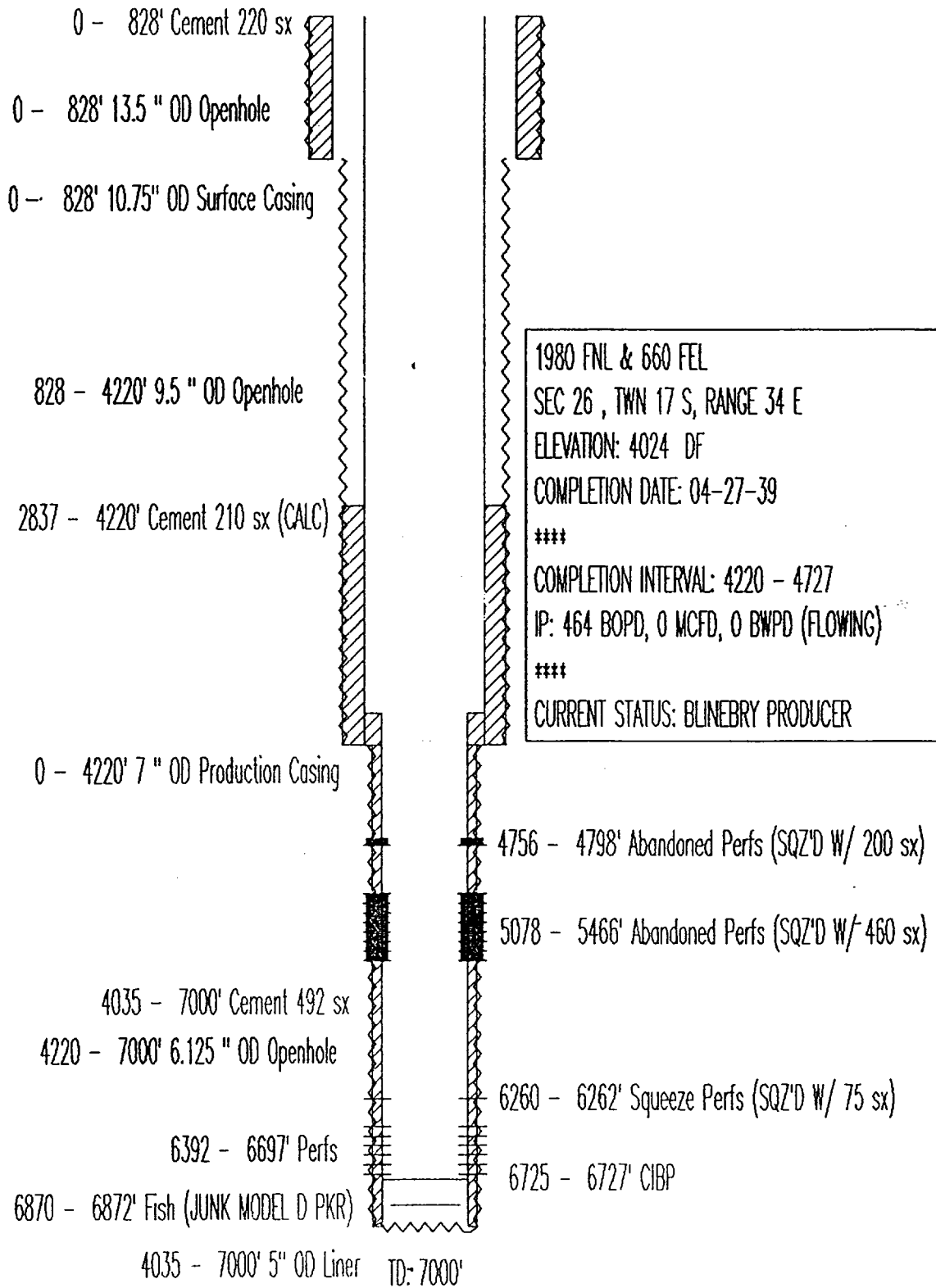
1980 FNL & 660 FWL
 SEC 25 , TWN 17 S, RANGE 34 E
 ELEVATION: 4019 DF
 COMPLETION DATE: 02-22-39

 COMPLETION INTERVAL: 4200 - 4763 (GBSA)
 IP: 84 BOPD, 0 MCFD, 0 BHPD (FLOWING)

 RECOMPLETION DATE: 1-63
 ++++
 RECOMPLETION INTERVAL: 6400-6544 (BLBR)
 TRT: 1000 GALS ACID (6400-6544)
 TRT: FRAC 15000 GALS 30000 LBS (6400-6544)
 IP: 384 BOPD, 697 MCFD, 0 BHPD (FLOWING)
 ++++
 CURRENT STATUS: BLINEBRY PRODUCER

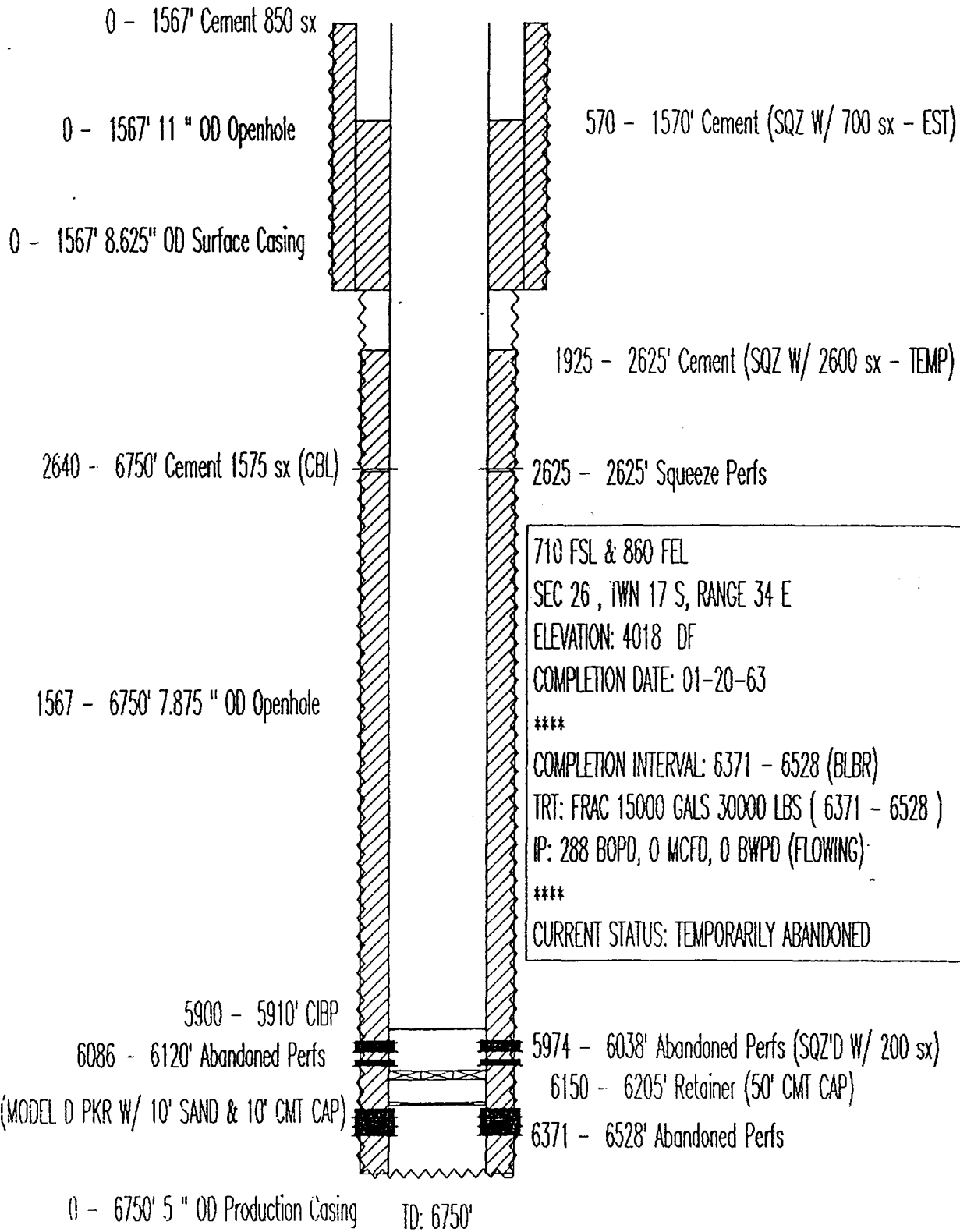
4019 - 6800' 5" OD Liner PBTD: 6750'
 TD: 6800'

MOBIL
 BRIDGES STATE NO. 27
 API# 30025021220000



MOBIL
 BRIDGES STATE NO. 97
 API# 30025200680000

(U6WU 44)



710 FSL & 860 FEL
 SEC 26 , TWN 17 S, RANGE 34 E
 ELEVATION: 4018 DF
 COMPLETION DATE: 01-20-63

 COMPLETION INTERVAL: 6371 - 6528 (BLBR)
 TRT: FRAC 15000 GALS 30000 LBS (6371 - 6528)
 IP: 288 BOPD, 0 MCFD, 0 BWPD (FLOWING)

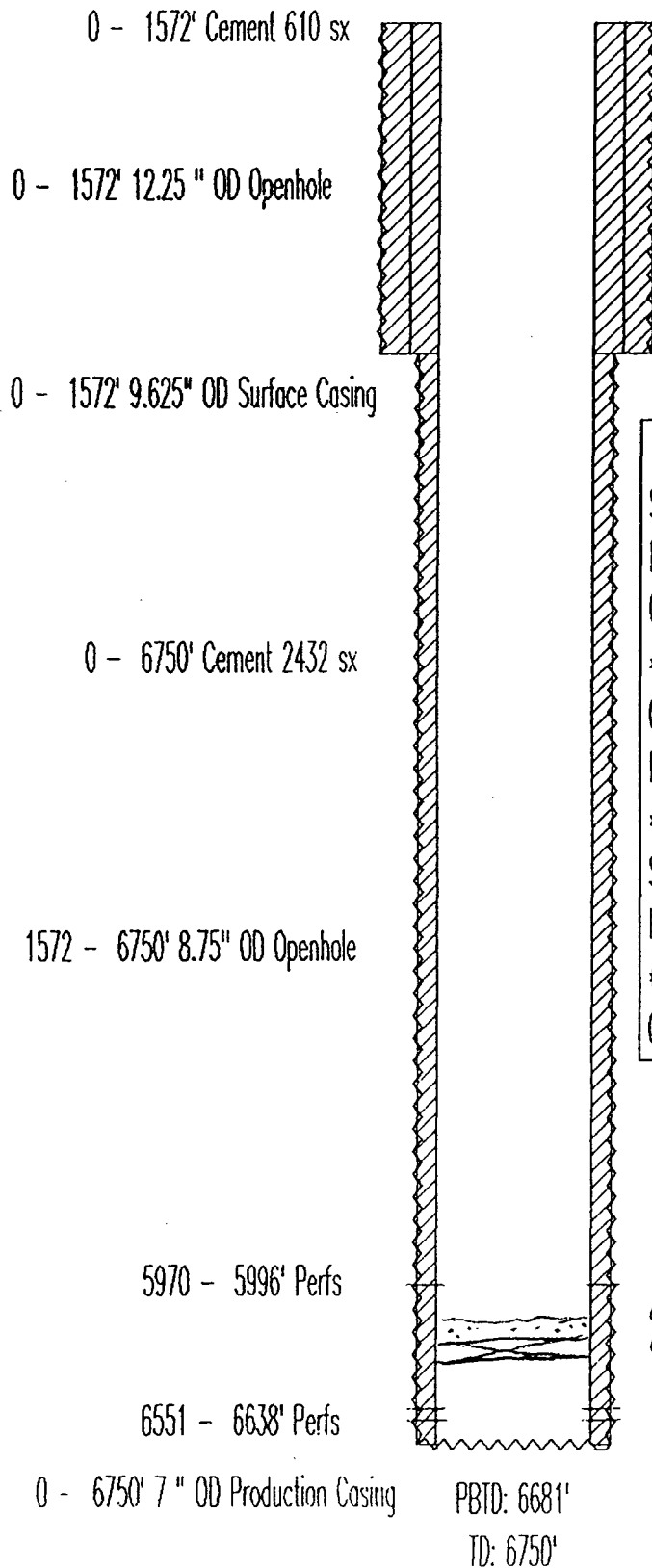
 CURRENT STATUS: TEMPORARILY ABANDONED

6353' Plug (MODEL D PKR W/ 10' SAND & 10' CMT CAP)

TD: 6750'

MOBIL
BRIDGES STATE NO. 99
API# 30025201480000

(U6WU 32)



1780 FSL & 660 FEL
SEC 26 , TWN 17 S, RANGE 34 E
ELEVATION: 4021 DF
COMPLETION DATE: 09-12-63

COMPLETION INTERVAL: 5970 - 5996 (GLRT)
IP: 428 BOPD, 0 MCFD, 0 BHPD (FLOWING)

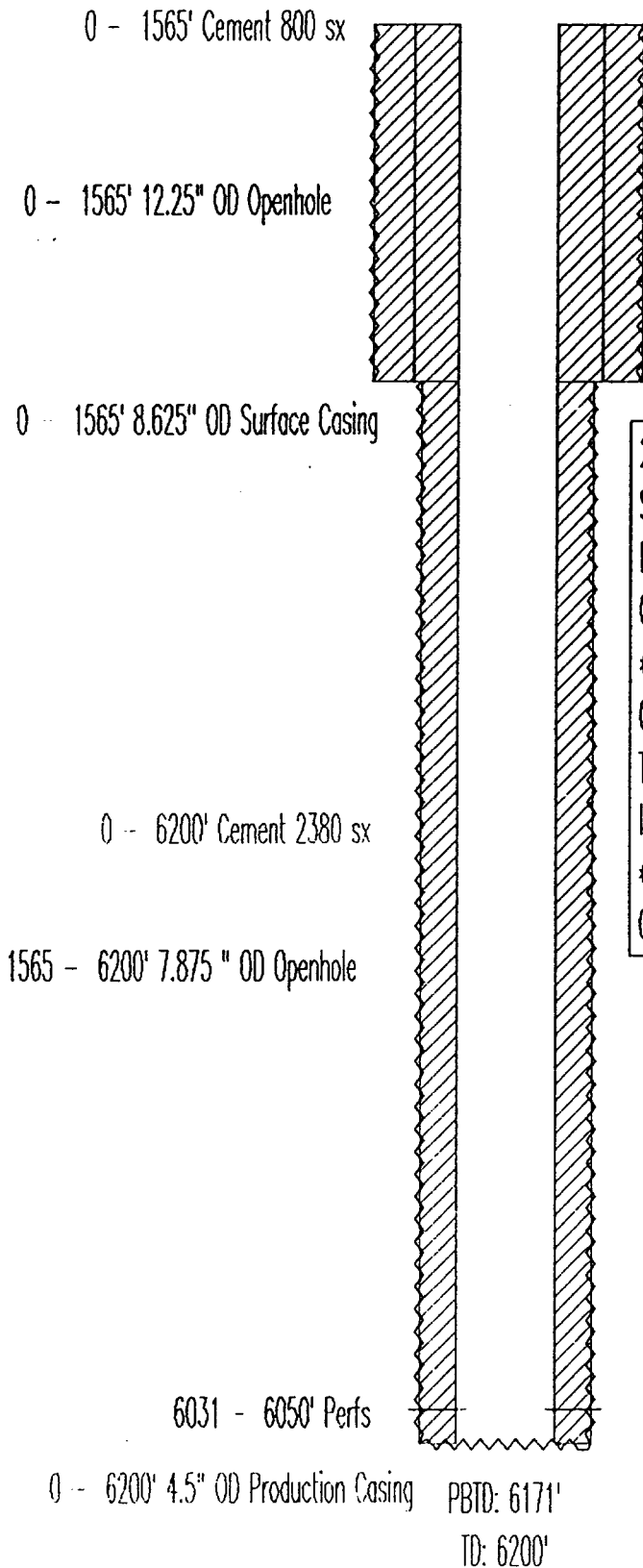
SECOND CMPL INTRVL: 6551 - 6638 (BLBR)
IP: 303 BOPD, 0 MCFD, 9 BHPD (FLOWING)

CURRENT STATUS: SHUT-IN

CIRPE
6476' CAP w/ 4 SX CMT
PBTD = 6433'

MOBIL
BRIDGES STATE NO. 102
API# 30025210410000

(UGWU 24)



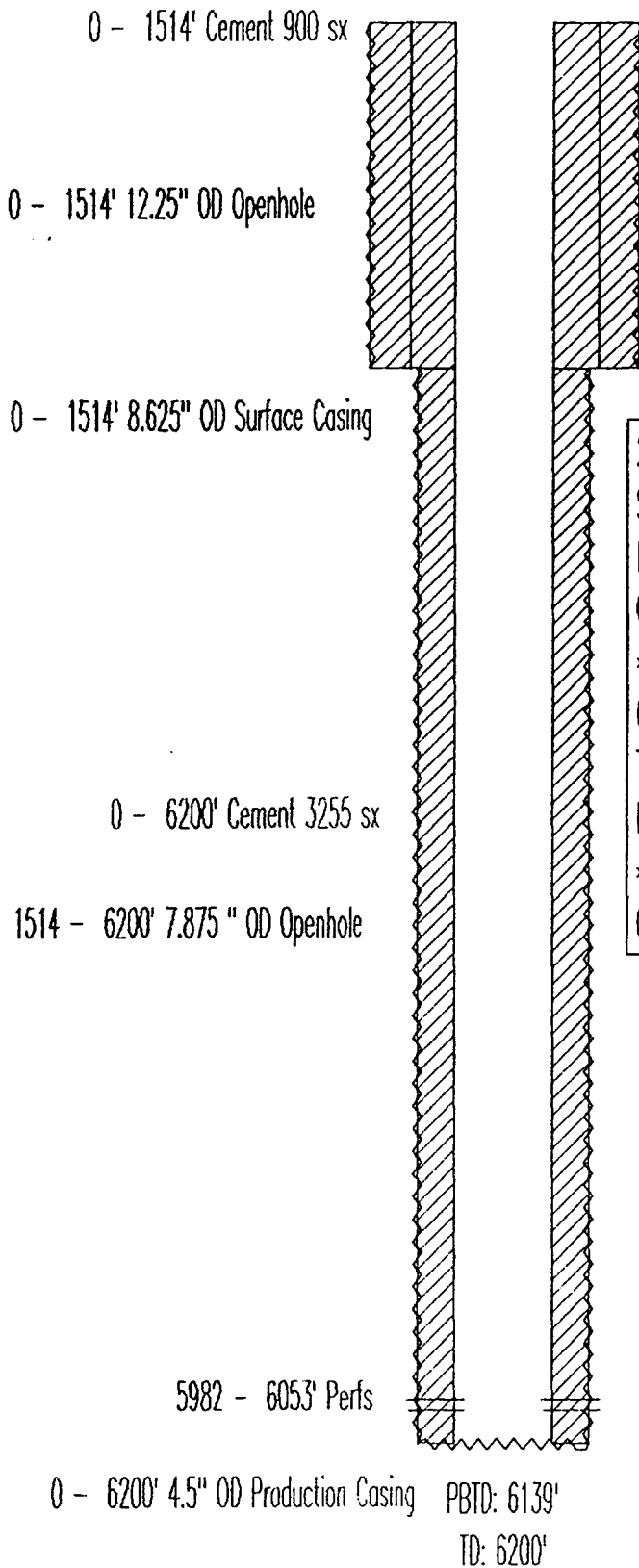
2310 FNL & 1980 FEL
SEC 25 , TWN 17 S, RANGE 34 E
ELEVATION: 4006 ES
COMPLETION DATE: 12-07-64

COMPLETION INTERVAL: 6031 - 6050 (GLRT)
TRT: 1000 GALS ACID (6031 - 6050)
IP: 192 BOPD, 0 MCFD, 0 BWPD (FLOWING)

CURRENT STATUS: GLORIETA PRODUCER

MOBIL
BRIDGES STATE NO. 103
API# 30025208730000

(UGWU 22)



2310 FNL & 660 FWL
SEC 25 , TWN 17 S, RANGE 34 E
ELEVATION: 4018 ES
COMPLETION DATE: 01-06-65

COMPLETION INTERVAL: 5982 - 6053 (GLRT)
TRT: 1000 GALS ACID (5982 - 6053)
IP: 300 BOPD, 0 MCFD, 0 BWPD (FLOWING)

CURRENT STATUS: GLORIETA PRODUCER

MOBIL
 BRIDGES STATE NO. 108
 API# 30025216410000

0 - 365' Cement 300 sx
 0 - 365' 17.5" OD Openhole
 0 - 365' 13.375" OD Surface Casing

0 - 5000' Cement 2600 sx
 365 - 5000' 12.25" OD Openhole

0 - 5000' 9.625" OD Intermediate Casing

4691 - 10200' Cement 1250 sx

5000 - 10200' 8.5" OD Openhole

9528 - 9943' Perfs
 10034 - 10057' Perfs
 4691 - 10200' 7.5" OD Liner

PBTD: 10130'
 TD: 10200'

2130 FNL & 1980 FWL
 SEC 25, TWN 17 S, RANGE 34 E
 ELEVATION: 4013 DF
 COMPLETION DATE: 01-19-66

 COMPLETION INTERVAL: 10034 - 10057 (PSLV)
 IP: 580 BOPD, 0 MCFD, 0 BWPD (FLOWING)

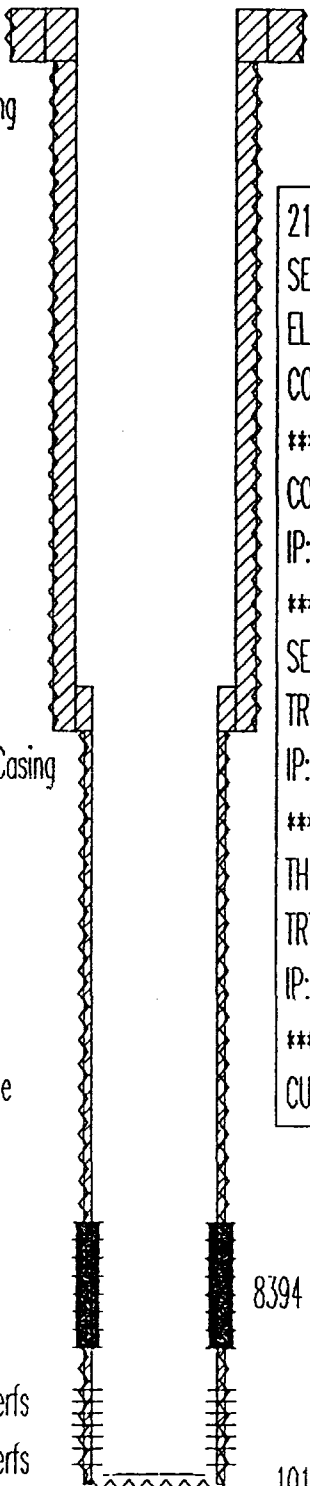
 SECOND CMPL INTRVL: 9846 - 9943 (WFMP)
 TRT: 1000 GALS ACID (9846 - 9943)
 IP: 223 BOPD, 0 MCFD, 0 BWPD (FLOWING)

 THIRD CMPL INTRVL: 9165 - 9253 (ABO)
 TRT: 3000 GALS ACID (9165 - 9253)
 IP: 560 BOPD, 0 MCFD, 0 BWPD (FLOWING)

 CURRENT STATUS: DUAL PSLV-WFMP PRODUCER

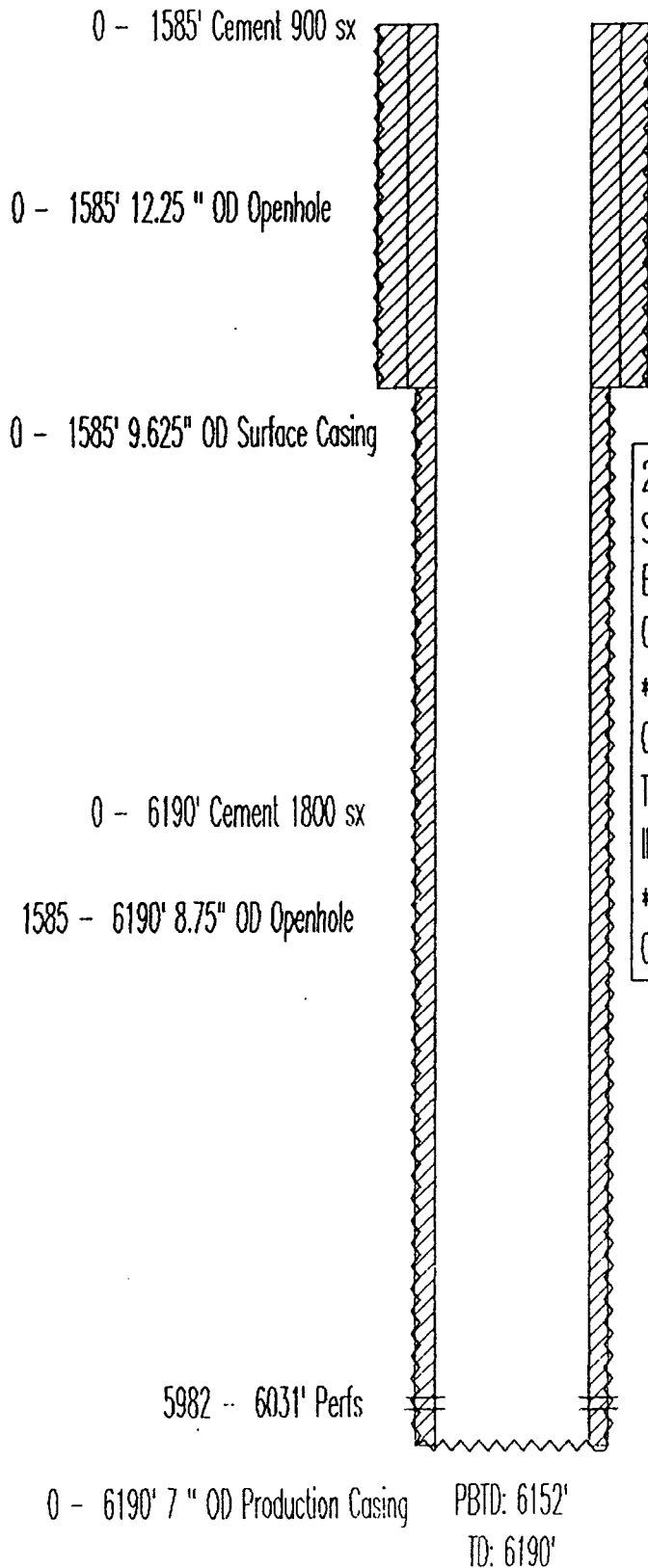
8394 - 9253' Abandoned Perfs (SQZ W/ .300 sx)

10125 - 10130' Fish (JUNK MODEL A PKR)



MOBIL
BRIDGES STATE NO. 111
API# 30025216750000

(V6WU 23)



2310 FNL & 1860 FWL
SEC 25 , TWN 17 S, RANGE 34 E
ELEVATION: 4014 DF
COMPLETION DATE: 04-02-66

COMPLETION INTERVAL: 5982 - 6031 (GLRT)
TRT: 1000 GALS ACID (5982 - 6031)
IP: 244 BOPD, 82 MCFD, 0 BWPD (FLOWING)

CURRENT STATUS: GLORIETA PRODUCER

MOBIL
 NORTH VACUUM ABO UNIT NO. 95
 API# 30025021280000

0 - 358' Cement 350 sx
 0 - 358' 17.5" OD Openhole
 0 - 358' 13.375" OD Surface Casing

 358 - 4400' 12.25" OD Openhole
 0 - 4400' Cement 3600 sx

 0 - 4400' 9.625" OD Intermediate Casing

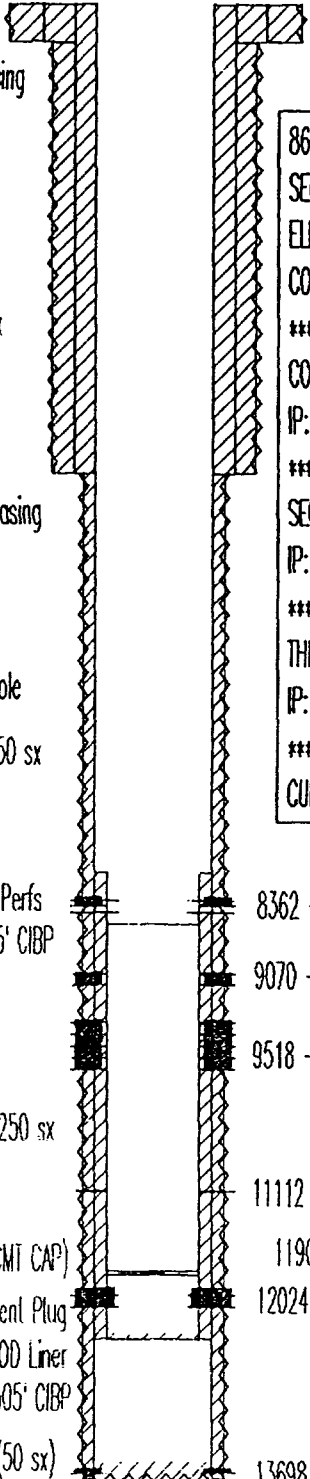
 4400 - 13816' 8.5" OD Openhole
 0 - 13816' Cement 2750 sx

 8360 - 8520' Perfs
 8620 - 8625' CIBP

 8149 - 12500' Cement 250 sx

 11865 - 11900' CIBP (35' CMT CAP)
 12450 - 12500' Cement Plug
 8149 - 12500' 5.5" OD Liner
 12500 - 12505' CIBP

 13650 - 13816' Cement Plug (50 sx)
 0 - 13816' 7" OD Production Casing TD: 13816'



860 FSL & 660 FEL
 SEC 26 , TWN 17 S, RANGE 34 E
 ELEVATION: 4003 GR
 COMPLETION DATE: 12-19-62

 COMPLETION INTERVAL: 12070 - 12105 (DWINN)
 IP: 172 BOPD, 0 MCFD, 0 BWPD (FLOWING)

 SECOND CMPL INTRVL: 9518 - 9986 (WFMP)
 IP: 356 BOPD, 0 MCFD, 0 BWPD (FLOWING)

 THIRD CMPL INTRVL: 9070 - 9197 (ABO)
 IP: 272 BOPD, 0 MCFD, 0 BWPD (FLOWING)

 CURRENT STATUS: ABO INJECTOR

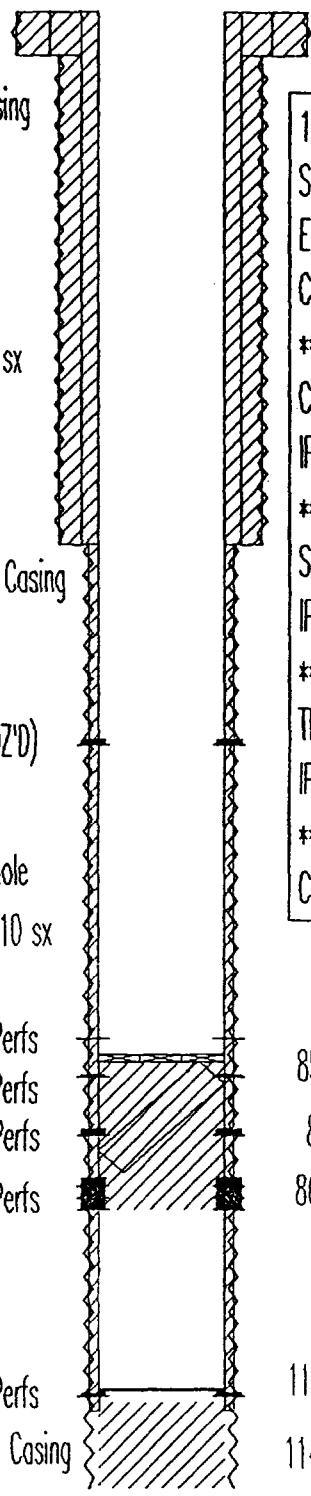
8362 - 8451' Abandoned Perfs (SQZ'D W/ 250 sx)
 9070 - 9197' Abandoned Perfs (SQZ'D W/ 175 sx)
 9518 - 9986' Abandoned Perfs (SQZ'D W/ 250-sx)

 11112 - 11122' Abandoned Perfs (SQZ'D W/ 70 sx)
 11905 - 11910' Fish (BAKER MODEL N PKR)
 12024 - 12199' Abandoned Perfs

 13698 - 13750' Abandoned Perfs

MOBIL
 NORTH VACUUM ABO UNIT NO. 96
 API# 30025200800000

- 0 - 365' Cement 350 sx
- 0 - 365' 17.5" OD Openhole
- 0 - 365' 13.375" OD Surface Casing
- 365 - 4400' 12.25" OD Openhole
- 0 - 4400' Cement 2400 sx
- 0 - 4400' 9.625" OD Intermediate Casing
- 6007 - 6057' Abandoned Perfs (CMT SQZ'D)
- 4400 - 12390' 8.75" OD Openhole
- 0 - 11515' Cement 2010 sx
- 8397 - 8459' Perfs
- 8761 - 8773' Abandoned Perfs
- 9205 - 9258' Abandoned Perfs
- 9608 - 9868' Abandoned Perfs
- 11372 - 11400' Abandoned Perfs
- 0 - 11515' 7.625" OD Production Casing



1980 FNL & 510 FEL
 SEC 26 , TWN 17 S, RANGE 34 E
 ELEVATION: 4013 GR
 COMPLETION DATE: 03-22-63

 COMPLETION INTERVAL: 11372 - 11400 (PSLV)
 IP: 272 BOPD, 0 MCFD, 0 BWPD (FLOWING)

 SECOND CMPL INTRVL: 9608 - 9868 (WFMP)
 IP: 346 BOPD, 0 MCFD, 0 BWPD (FLOWING)

 THIRD CMPL INTRVL: 9205 - 9258 (ABO)
 IP: 282 BOPD, 0 MCFD, 0 BWPD (FLOWING)

 CURRENT STATUS: ABO INJECTION WELL

- 8593 - 8651' Retainer (2 sx CMT CAP)
- 8646 - 9567' Bar Fish (JUNK ANCHOR, PKR, & TBC)
- 8651 - 9868' Cement Plug 100 sx
- 11340 - 11355' Plug (PKR W/ 2 sx CMT CAP)
- 11450 - 12390' Cement Plug

TD: 12390'

MOBIL
NORTH VACUUM ABO UNIT NO. 218
API# 30025246050000

0 - 253' Cement 400 sx
0 - 253' 17.5" OD Openhole
0 - 253' 12.75" OD Surface Casing

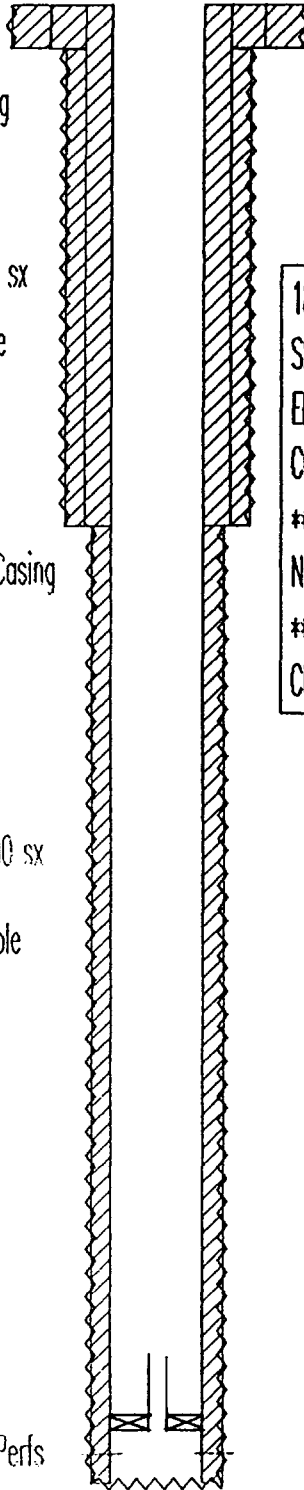
0 - 3030' Cement 1400 sx
253 - 3030' 11" OD Openhole

0 - 3030' 8.625" OD Intermediate Casing

0 - 8600' Cement 2000 sx
3030 - 8600' 7.875" OD Openhole

8388 - 8428' Perfs

0 - 8600' 5.5" OD Production Casing TD: 8600'



1880 FNL & 1975 FWL
SEC 25 , TWN 17 S, RANGE 34 E
ELEVATION: 4010 GR
COMPLETION DATE: 01-23-74

NOT COMPLETED AS A PRODUCER

CURRENT STATUS: ABO INJECTION WELL

MOBIL
 NORTH VACUUM ABO UNIT NO. 239
 API# 30025285850000

- 0 - 400' Cement 400 sx
- 0 - 400' 17.5" OD Openhole
- 0 - 400' 13.375" OD Surface Casing

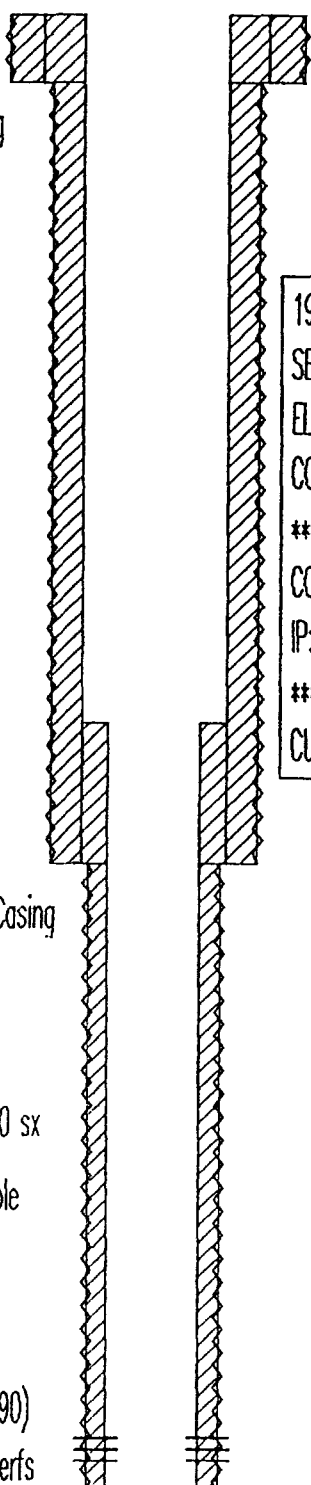
- 0 - 5000' Cement 3500 sx
- 400 - 5000' 12.25" OD Openhole

0 - 5000' 8.625" OD Intermediate Casing

- 4180 - 8699' Cement 1000 sx
- 5000 - 8700' 7.875" OD Openhole

- 8364 - 8454' Perfs (4/90)
- 8374 - 8514' Perfs

4180 - 8699' 5.5" OD Liner PBTD: 8650'
 TD: 8700'



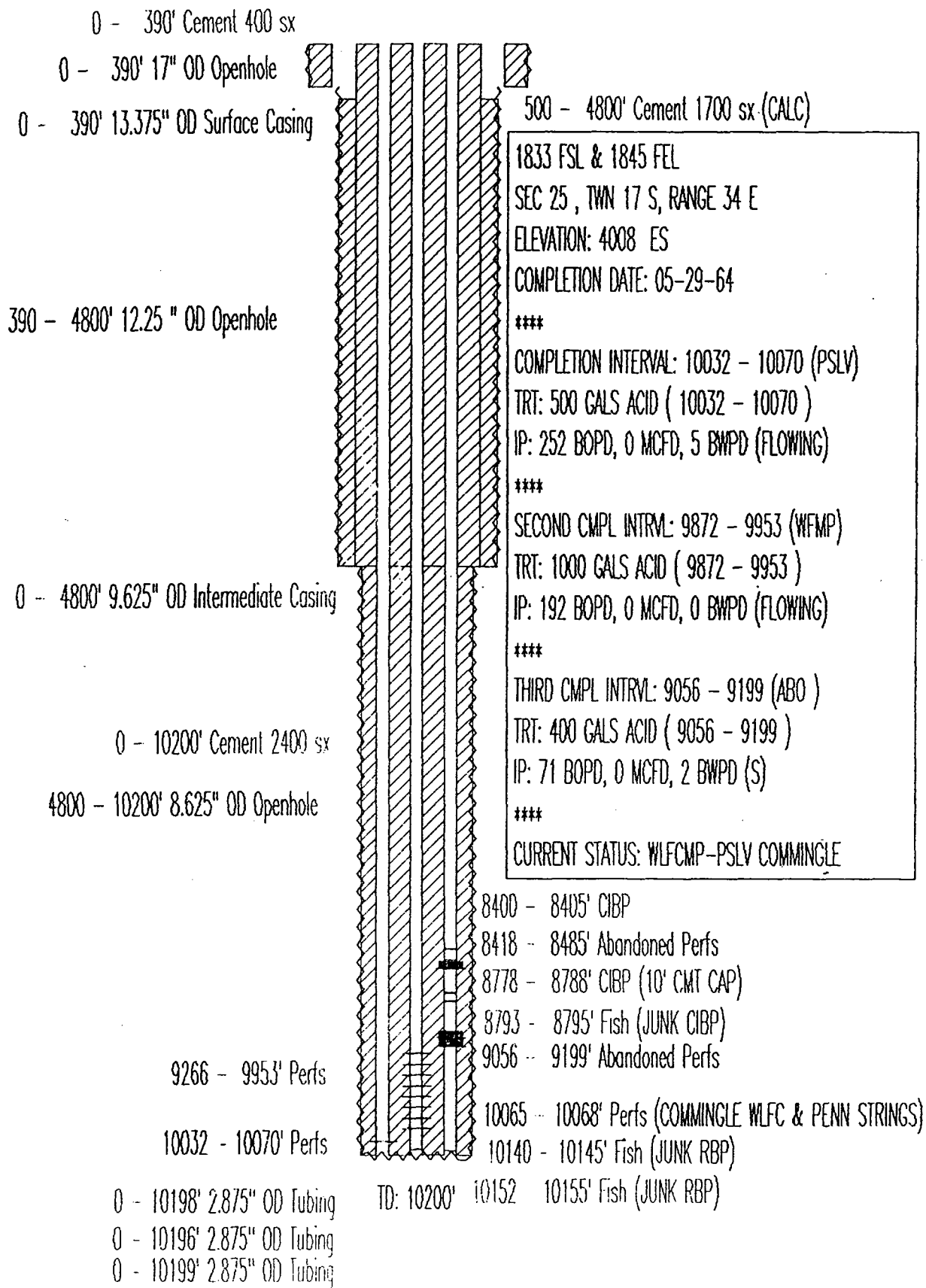
1992 FNL & 810 FWL
 SEC 25 , TWN 17 S, RANGE 34 E
 ELEVATION: 4012 GR
 COMPLETION DATE: 05-03-84

 COMPLETION INTERVAL: 8374 - 8514 (ABO)
 IP: 148 BOPD, 0 MCFD, 8 BWPD (PUMPING)

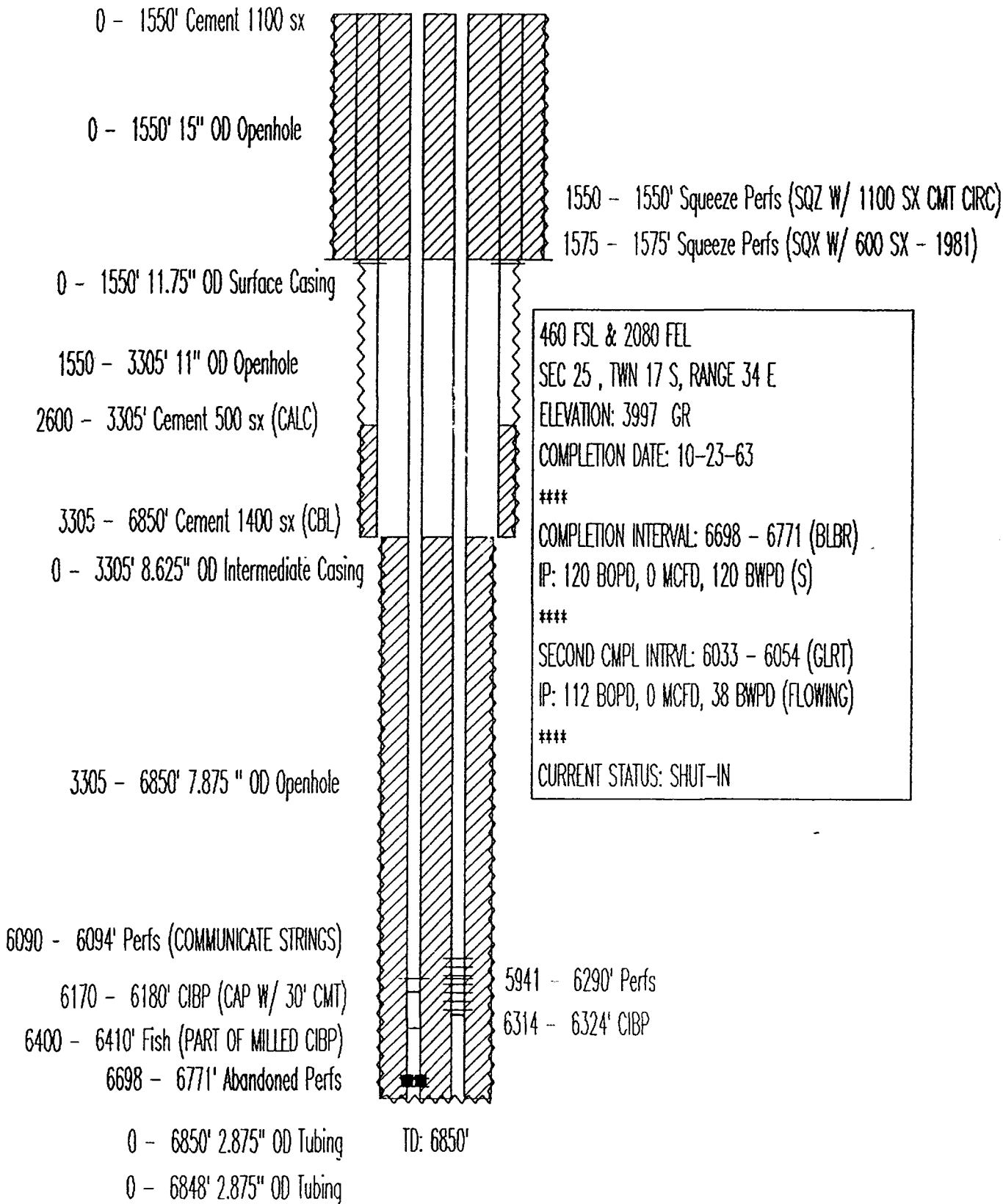
 CURRENT STATUS: ABO PRODUCER

TEXACO
 TEXACO-SHELL STATE COM NO. 1
 API# 30025209480000

(-Q #1")

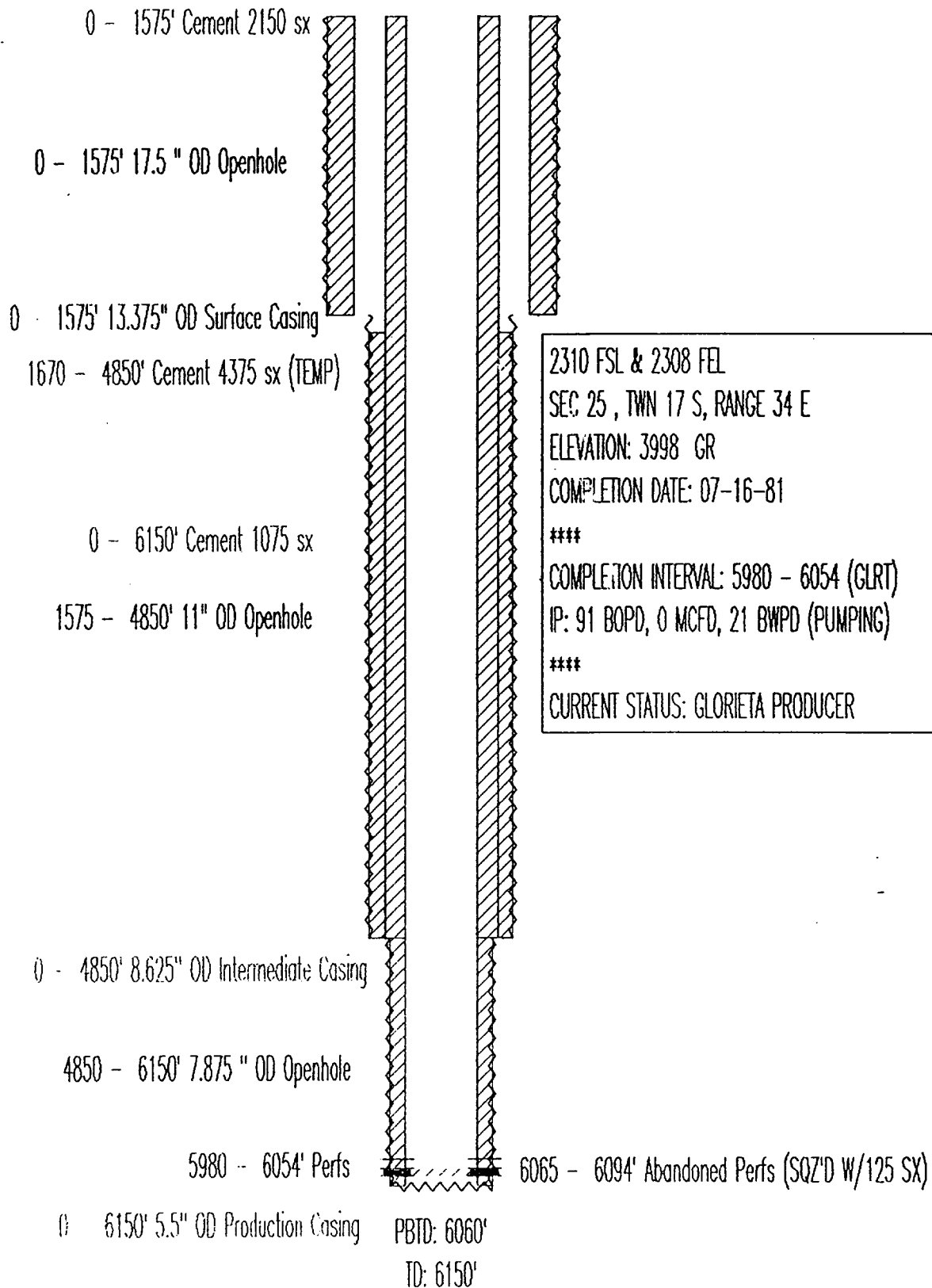


TEXACO
 NEW MEXICO Q STATE NO. 5
 API# 30025201720000



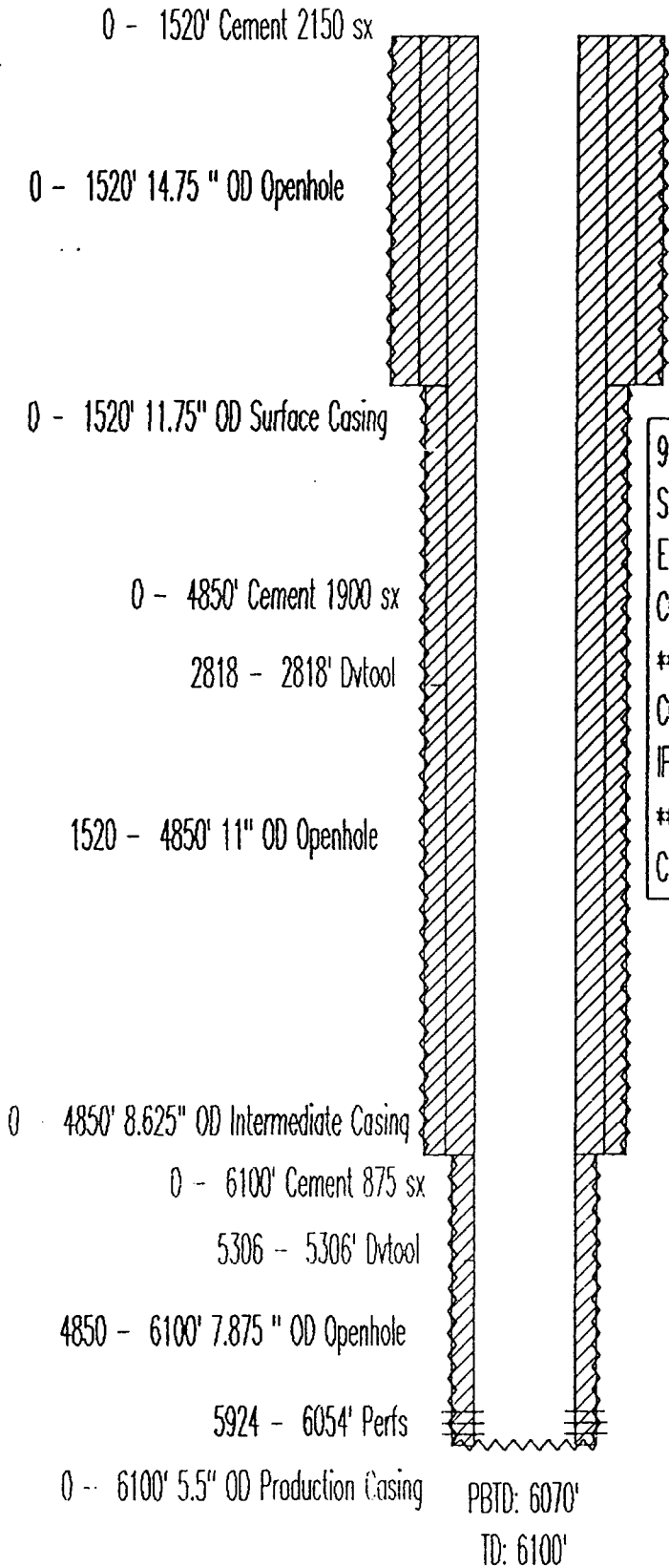
TEXACO
NEW MEXICO Q STATE NO. 9
API# 30025272360000

(UGWU-35)



TEXACO
NEW MEXICO Q STATE NO. 10
API# 30025279130000

(UGWA 47)



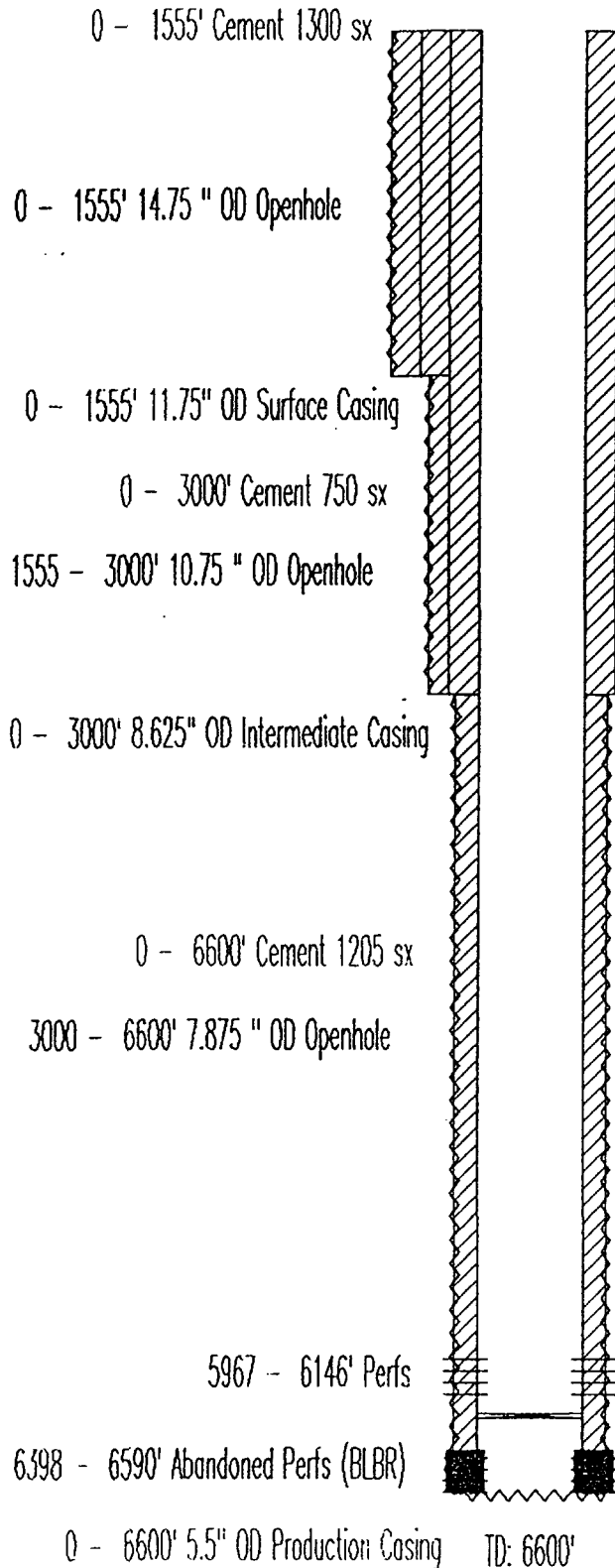
990 FSL & 2308 FEL
SEC 25 , T1N 17 S, RANGE 34 E
ELEVATION: 3997 GR
COMPLETION DATE: 10-24-82

COMPLETION INTERVAL: 5924 - 6054 (GLRT)
IP: 34 BOPD, 0 MCFD, 235 BHPD (PUMPING)

CURRENT STATUS: GLORIETA PRODUCER

TEXACO
STATE BA NO. 11
API# 30025307150000

(V6WU 58)



660 FNL & 989 FWL
SEC 36 , TWN 17 S, RANGE 34 E
ELEVATION: 4019 KB
COMPLETION DATE: 01-17-90

COMPLETION INTERVAL: 5967 - 6146 (GLRT)
IP: 40 BOPD, 107 MCFD, 17 BHPD (PUMPING)

CURRENT STATUS: GLORIETA PRODUCER

6230 - 6255' CIBP (20' CMT CAP)

TEXACO
 STATE BA NO. 5
 API# 30025202290000

0 - 1533' Cement 645 sx

0 - 1533' 12.50" OD Openhole

0 - 1533' 9.625" OD Surface Casing

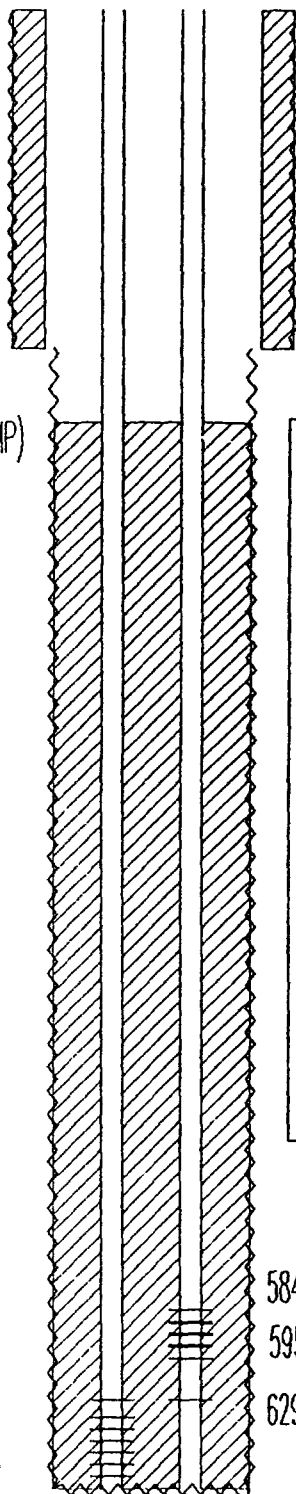
1875 - 6710' Cement 1185 sx (TEMP)

1533 - 6710' 8.75" OD Openhole

6367 - 6650' Perfs

0 - 6710' 2.875" OD Tubing

0 - 6709' 2.875" OD Tubing



660 FNL & 560 FWL

SEC 36 , TWN 17 S, RANGE 34 E

ELEVATION: 4015 DF

COMPLETION DATE: 06-08-63

COMPLETION INTERVAL: 6367 - 6650 (BLBR)

IP: 126 BOPD, 0 MCFD, 0 BWPD (FLOWING)

SECOND CMPL INTRVL: 5951 - 6118 (GLRT)

TRT: 1500 GALS ACID (5951 - 6118)

IP: 152 BOPD, 0 MCFD, 2 BWPD (FLOWING)

CURRENT STATUS: GLRT-BLBR COMMINGLE

5842 - 6053' Perfs (7/84)

5951 - 6118' Perfs

6292 - 6304' Perfs (COMMUNICATE STRINGS 7/84)

TD: 6710'

TEXACO
 STATE BA NO. 6
 API# 30025200570000

- 0 - 421' Cement 400 sx
- 0 - 421' 17.5" OD Openhole
- 0 - 421' 13.375" OD Surface Casing
- 1110 - 4835' Cement 2080 sx (TEMP)
- 1600 - 5625' Cement (SQZ W/ 350 sx- TEMP)

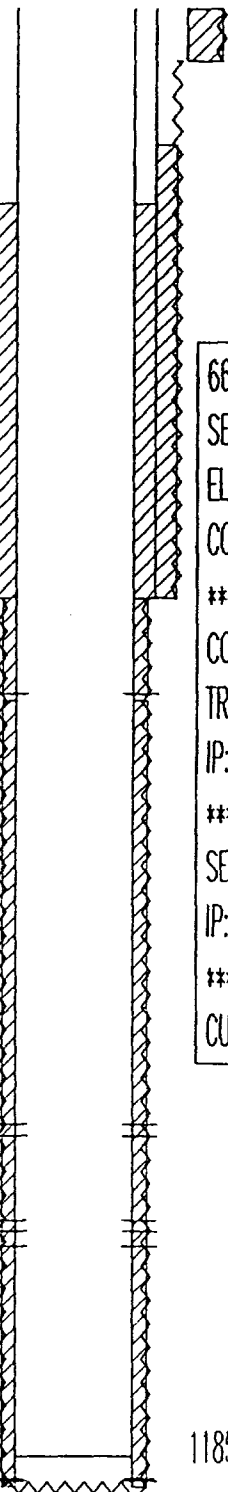
421 - 4835' 12.25" OD Openhole

- 0 - 4835' 9.625" OD Intermediate Casing
- 5624 - 5625' Squeeze Perfs
- 5675 - 12109' Cement 850 sx (TEMP)

4835 - 12110' 8.75" OD Openhole

- 9070 - 9231' Perfs
- 9902 - 10016' Perfs
- 10121 - 10134' Perfs (12/72)

- 12036 - 12050' Abandoned Perfs
- 0 - 12109' 7" OD Production Casing



PBTD: 12093'
 TD: 12110'

660 FNL & 860 FWL
 SEC 36 , TWN 17 S, RANGE 34 E
 ELEVATION: 4018 DF
 COMPLETION DATE: 09-30-63

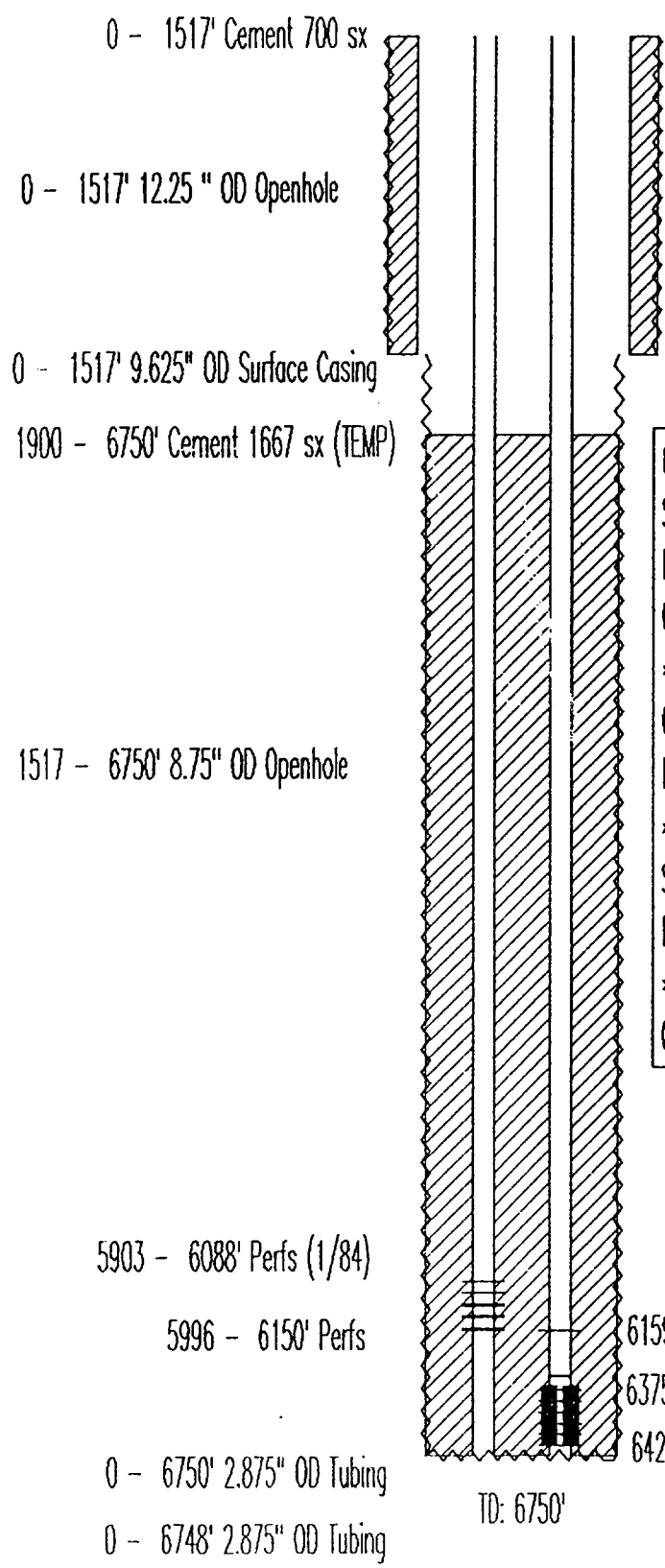
 COMPLETION INTERVAL: 9070 - 9231 (ABO)
 TRT: 1000 GALS ACID (9070 - 9231)
 IP: 199 BOPD, 0 MCFD, 15 BWPD (FLOWING)

 SECOND CMPL INTRVL: 9902 - 10016 (WFMP)
 IP: 244 BOPD, 0 MCFD, 0 BWPD (FLOWING)

 CURRENT STATUS: PSLV-WFMP-ABO COMMINGLE

11850 - 11860' CIBP (1 sx CMT CAP)

TEXACO
 STATE BA NO. 7
 API# 30025203340000



660 FNL & 1880 FWL
 SEC 36 , TWN 17 S, RANGE 34 E
 ELEVATION: 4010 DF
 COMPLETION DATE: 09-24-63

 COMPLETION INTERVAL: 5996 - 6150 (GLRT)
 IP: 148 BOPD, 0 MCFD, 41 BWPD (FLOWING)

 SECOND CMPL INTRVL: 6424 - 6706 (BLBR)
 IP: 49 BOPD, 0 MCFD, 43 BWPD (PUMPING)

 CURRENT STATUS: GLORIETA PRODUCER

6159 - 6160' Perfs (COMMINGLE STRINGS)
 6375 - 6380' CIBP (37' CMT CAP)
 6424 - 6706' Abandoned Perfs