

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

RECEIVED
BLM
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other

2. NAME OF OPERATOR: BURLINGTON RESOURCES OIL & GAS COMPANY
 3. ADDRESS AND TELEPHONE NO.: PO BOX 4289, Farmington, NM 87499 (505) 326-9700
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
 At surface 1735' FSL, 965' FWL
 At top prod. interval reported below
 At total depth

14. PERMIT NO. DATE ISSUED
 12. COUNTY OR PARISH: San Juan
 13. STATE: New Mexico

15. DATE SPUDED: 5-17-99
 16. DATE T.D. REACHED: 5-18-99
 17. DATE COMPL. (Ready to prod.): 6-7-99
 18. ELEVATIONS (OF, RKB, RT, BR, ETC.): 5658' GL, 5670' KB
 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 2010'
 21. PLUG, BACK T.D., MD & TVD: 1989'
 22. IF MULTIPLE COMPL., HOW MANY*
 23. INTERVALS DRILLED BY: 0-2010'
 ROTARY TOOLS
 CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*: 1785' - 1837' Pictured Cliffs
 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN: GR/CCL
 27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7	20#	140'	8 3/4	77 cu ft	
3 1/2	9.3#	2000'	6 1/4	641 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number): 1785, 1787, 1789, 1793, 1798, 1802, 1804, 1807, 1811, 1813, 1818, 1821, 1823, 1825, 1833, 1837

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1785-1837'	231 bbl 30# linear gel, 85,000# 16/30 AZ snd
	228,400 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION: 6-7-99
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing
 WELL STATUS (Producing or shut-in): SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6-7-99					631 Pitot Gauge		

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
	SI 118					

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.): To be sold
 TEST WITNESSED BY

35. LIST OF ATTACHMENTS: None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Regulatory Administrator DATE: June 29, 1999

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 16 1999

FARMINGTON FIELD OFFICE
BY: [Signature]

BLM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	454'	630'	White, cr-gr ss.	Ojo Alamo	454'	
Kirtland	630'	1482'	Gry sh interbedded w/light, gry, fine-gr ss.	Kirtland	630'	
Fruitland	1482'	1784'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1482'	
Pictured Cliffs	1784'	2010'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	1784'	

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH