AP-033

REPORT

DATE:
2008

DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331
303-605-2226 *FAX*

May 8, 2009

Mr. Leonard Lowe
Environmental Engineer
New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

RE: 4th Quarter 2008 Groundwater Monitoring Results
DCP Eldridge Ranch Study Area (AP#-33)
Unit P, Section 21, Township 19 South, Range 37 East
Lea County, New Mexico

Dear Mr. Lowe:

DCP Midstream, LP (DCP) is pleased to submit for your review, a one copy of the 4th Quarter 2008 Results for the DCP Eldridge Study Area located near Monument, New Mexico (Unit P, Section 21, Township 19 South, Range 37 East).

If you have any questions regarding the report, please call at 303-605-1718 or e-mail me swweathers@dcpmidstream.com .

Sincerely

DCP Midstream, LP

Stephen Weathers, PG
Principal Environmental Specialist

cc: Larry Johnson, OCD Hobbs District Office (Copy on CD)
Environmental Files

AEC AMERICAN ENVIRONMENTAL CONSULTING, LLC

April 29, 2009

Mr. Stephen Weathers
DCP Midstream, LLP
370 Seventeenth Street, Suite 2500
Denver, Colorado 80202

Subject: **AP-33** Summary of Fourth Quarter 2008 Groundwater Monitoring Results for the DCP Midstream, LP Eldridge Ranch Study Area, Lea County, New Mexico (Unit P, Section 21, Township 19 South, Range 37 East)

Dear Steve:

This letter summarizes the activities completed and data generated during the fourth quarter 2008 groundwater-sampling event at the DCP Midstream, LP Eldridge Ranch Study Area. The study area is located approximately 1 mile north and 0.75 miles east of the town of Monument in Lea County New Mexico (Figure 1). The OCD location descriptor is Unit P, Section 21, Township 19 South, Range 37 East. The coordinates for the location are 32.642 degrees north, 103.256 degrees east.

The former NMG-148C Study Area was combined with the DCP Eldridge Ranch Study Area beginning with the first quarter of 2006. The areas were combined after establishing that the hydrocarbon plume originating from the NMG-148C study area had migrated into the Eldridge Ranch Study area before it attenuated. The two sites are now treated as a single entity.

Activities at the site are governed under Abatement Plan AP-33. DCP (then Duke Energy Field Services) submitted a Stage 1 Abatement Site Investigation Report (ASIR) on February 11, 2004 to the New Mexico Oil Conservation Division (OCD). In that report, DCP committed to continuing two activities independent of the ASIR review timeframe. The two activities included groundwater monitoring and free phase hydrocarbon (FPH) removal when practicable. Groundwater monitoring continues on a quarterly basis. FPH recovery is currently being completed weekly.

FIELD PROGRAM DESCRIPTION

The groundwater monitoring activities were primarily completed on December 4, 2008. All activities followed the protocols included in the Sampling and Analysis Plan (SAP) that was prepared for this project and approved by the OCD. The well locations are shown on Figure 2. Table 1 provides construction information for the wells.

The groundwater monitoring activities are divided into water table measurement, free phase hydrocarbon thickness measurements and groundwater sampling. The activities completed and the data generated are summarized below.

Water Table Measurement

The fluid levels were measured prior to purging each well. Wells that contained FPH were not sampled. The fluid measurement data are summarized in Table 2. All of the historical corrected water table elevation data are included in Attachment A .

Approximate corrected water-table elevations for the wells containing FPH were estimated using the following formula:

GWE_{corr} = MGWE + (FPHT*PD): where

- MGWE is the actual measured groundwater elevation;
- FPHT is the measured free-phase hydrocarbon thickness; and
- PD is the FPH density (assumed at 0.72 based upon site-specific data).

Hydrographs for select wells with longer periods of record are included in Figure 3. The hydrographs indicate that the water table declined slightly in the northern part of the site, remained relatively constant in the center and increased slightly in the south.

Water table contours based upon the corrected fourth quarter 2008 data are shown in Figure 4. The contours were generated using the Surfer program and modified based upon site-specific considerations. This figure is discussed below in the conclusions section. The 3.57-foot head difference between MW-1 and MW-1D (Table 2) falls within the historic range of 3.52 to 3.59 feet.

Free Phase Hydrocarbon Thickness Measurements

The FPH thickness measurements are summarized on Table 3. Only wells MW-26, MW-27 and MW-CC contained FPH. FPH thickness over time is plotted on Figure 5 for these three wells because they are the only ones that have recently contained FPH. The current thicknesses all remain below 0.75 feet. The FPH from these wells is collected weekly using hydrophobic bailers.

Groundwater Sampling and QA/QC Analysis

Representative groundwater samples were collected from 50 wells. The remaining wells either contained FPH or are used only for groundwater level measurement.

Every well except the house well and the irrigation wall was purged using a dedicated bailer until a minimum of three casing volumes of water was removed and the field parameters temperature, pH and conductivity stabilized. The house well and irrigation well were purged using submersible pumps. The affected purge water was disposed of at the DCP Linam Ranch facility.

The samples were collected following field parameter stabilization using the dedicated bailers. All samples were placed in ice-filled chests immediately upon collection and shipped to the analytical laboratory using standard chain-of-custody protocols. The unfiltered samples were analyzed for benzene, toluene, ethylbenzene and total xylenes (BTEX) using method SW 846 8260. The BTEX results for the monitoring episode are summarized in Table 4. The historic BTEX data are summarized in Attachment B. The laboratory report is included in Attachment C.

The QC evaluations included:

- There were no constituents detected in the trip blank;
- The method blanks results were all nondetect;
- The blank spikes were all within their acceptable ranges;
- The matrix spike/matrix spike duplicates from MW-1, MW-22 and NMG MW-13 were all within their control ranges;
- 88 percent of the individual surrogates were within their ranges; and
- The duplicate results for the detected constituents exhibited good agreement with all relative percentage difference values less than 6.5 percent.

The quality control evaluations verify that the data are suitable for their intended use of routine groundwater monitoring evaluation.

The measured concentrations and the calculated isopleths for benzene are shown on Figure 6. Wells MW-26, MW-27 and MW-CC that were not sampled because they contained FPH are also shown. The isopleths were generated using the Surfer program and then modified to accurately define the site-specific conditions. The distributions are discussed below.

CONCLUSIONS

The interpretations and conclusions are grouped according to groundwater flow, FPH thickness, spatial benzene distribution and temporal benzene distribution.

Groundwater Flow

The groundwater flow pattern for the fourth quarter of 2008 reflects conditions that have generally been present at the site, including:

1. The water table gradient increases south of the boundary between the Huston and the DCP-Eldridge Properties (Figure 4). An area with a flatter gradient is present in the center of the Huston property between groundwater contours 3606 and 3608 feet.

2. The groundwater flow north of MW-22 is generally southward. The groundwater flow then deflects toward the southeast in the southern half of the study area (Figure 4). This pattern reflects the alignment of the surface drainage.

The groundwater low associated with MW-15 and, to a lesser extent, MW-14 has been evolving over the year. The affected area is localized, and does not affect the regional groundwater flow pattern. The low at MW-A is an historical anomaly.

Free Phase Hydrocarbon Thickness

Conclusions related to FPH for the fourth quarter 2008 monitoring episode include:

1. The FPH thickness is lower in MW-26 than it is in MW-27 and MW-CC that are located to the south.

2. The FPH thickness increased slightly in all three wells with the maximum thickness remaining below 0.75 feet.

3. Less than 0.1 gallon of FPH is removed weekly from each of the above three wells due to the thinness and relative immobility of the FPH. More aggressive removal is not warranted given these nominal volumes.

Spatial Benzene Distribution

Conclusions on the spatial benzene distribution that are derived from the Figure 6 isopleth map include:

1. The plume from the north area remains physically separated from the other plumes.

2. A plume in the central area that appears to originate from the area of MW-26 appears to naturally attenuating along an alignment that includes MW26 (FPH), MW-EE (0.798 mg/l), MW-23 (0.105 mg/l) and MW-MM (0.046 mg/l).

3. Another plume in the central area that includes MW-27, MW-LL, MW-CC, MW-N, MW-O, MW-Q, MW-M, MW-12 and MW-11 probably resulted from multiple releases. Not all of these releases originated from DCP pipelines. This plume is probably isolated from the smaller MW-26 plume to the north.

4. There is no evidence of dissolved phase hydrocarbon plume expansion. The down-gradient boundaries of the dissolved-phase benzene appear to be contracting as discussed below.

Temporal Benzene Distribution

The site is broken into three areas as shown on Figure 2 to facilitate discussion of the temporal benzene distributions. The evaluation begins with the north (former NMG) area and then moves to the central area. The south area, discussed last, includes the southern part of the Huston property and the DCP-Eldridge property.

Benzene-time graphs for select wells in the three areas were updated and evaluated for indications of dissolved phase hydrocarbon plume expansion. The historic benzene data used to generate these plots are summarized in Attachment B.

North Area

Time-benzene plots for the north area are shown on Figure 7. Down-gradient monitoring wells NMG MW-11 and NMG MW-13 are not included because none of the BTEX constituents have ever been detected in them. The benzene concentration in NMG MW-9 remained below the method reporting limit for the fifth consecutive monitoring episode.

Wells NMG MW-5, NMG MW-6, NMG MW-8 and NMG MW-12 all exhibited declining benzene concentrations throughout 2008 although NMGMW-8 rebounded in the fourth quarter. The benzene concentrations in NMGMW-7 and NMGMW-10 remained stable.

Wells NMG MW-5, NMG MW-6 and NMG MW-8 are the closest down-gradient wells to the release area. Their declining concentrations indicate that the source of the hydrocarbons, believed to the remediated NMG release area has been substantially or entirely removed.

The trends described above demonstrate that the dissolved phase hydrocarbon plume is not expanding in the north area. In fact, the overall benzene declines, particularly at NMGMW-12, indicate that the dissolved phase plume is probably contracting along the western and southern margins.

Central Area

Figure 8 graphs the benzene-time relationship for six wells in the central part of the site. Wells MW-M and MW-O are located adjacent to the MW-27 source area. The concentration in MW-M initially increased but it has stabilized since September 2005. The concentration in MW-O initially decreased before stabilizing the fourth quarter of 2004. The MW-O concentrations decreased in each of the four 2008 quarterly monitoring events.

Well MW-Q is located farther down gradient from the MW-27 source area. The benzene concentration in this well recovered from a measured low in the third quarter of 2008 to its historic concentration range. The long-term concentrations in MW-MM, located down-gradient from the MW-26 source area, also exhibits an decreasing trend that appears to have accelerated over the last two sampling events.

Wells MW-E and MW-I are on the down-gradient margin of the dissolved-phase plume. The benzene concentration in MW-E, located down gradient to the southeast, stabilized at an approximate concentration that is more than an order of magnitude lower than its initial concentration. The benzene concentration continues to decline in MW-I, and it

was measured at an estimated value below the method-reporting limit for the fourth quarter. This low value, coupled with minimal seasonal fluctuation, indicates that the dissolved phase hydrocarbon plume may be contracting toward the west in the vicinity of MW-I.

Wells MW-9, MW-19, MW-28, MW-29, MW-30, MW-31, MW-F and MW-J are all located along the eastern, down-gradient edge of the site. None of these boundary wells contained detectable concentrations of BTEX, again indicative that the plume is not expanding outside of its pre-study boundaries.

South Area

The benzene-time concentrations for the wells in the south area are shown on Figure 9. The benzene concentrations in these wells have exhibited a steady decline since 2004. The benzene concentrations in all of the wells in this area remained below the 0.01 mg/l New Mexico Water Quality Control Commission (NMWQCC) groundwater standard during all of 2008 (excepting MW-A at 0.0107 mg/l in March 2008). The down-gradient boundary wells MW-16, MW-17 and MW-24 have never contained BTEX constituents above the method reporting limits. The south area data demonstrate that the dissolved phase plume in this area is continuing to contract toward the north.

RECOMMENDATIONS

AEC recommends that the FPH removal continue as necessary in wells MW-26, MW-27, MW-N, MW-CC, MW-EE and MW-LL. Removal activities should cease one week prior to sampling to ensure accurate FPH thickness measurements.

The next monitoring episode is scheduled for the first quarter of 2009. Thank you for allowing AEC to complete this work. Do not hesitate to contact me if you have any questions or comments on this report.

Sincerely,
AMERICAN ENVIRONMENTAL CONSULTING, LLC

Michael H. Stewart

Michael H. Stewart, PE, CPG
Principal Engineer

MHS/tbm
attachments

TABLES

Table 1 – Monitoring Well Construction Information

Well	Date Installed	Total Well Depth	Screen Interval	Sand Interval
MW-1	8/01	28.0	11.8-26.8	9.8-27
MW-1D	12/02	48.0	34-44	33-48
MW-2	8/01	28.0	11.7-26.7	8.7-27
MW-3	8/01	30.0	13.4-28.4	10.4-29
MW-4	8/01	30.0	13.2-28.2	10.2-29
MW-5	8/01	27.0	10.2-25.2	7.2-26
MW-6	8/01	30.0	13.5-28.5	10.5-29.0
MW-7	8/01	35.0	18.6-33.6	15.6-34
MW-8	3/02	30.0	15.0-30.0	12-30
MW-9	3/02	27.0	11.4-26.4	8.4-27
MW-10	3/02	31.0	15.2-30.2	12-31
MW-11	3/02	30.4	15.3-30.3	12-30.4
MW-12	3/02	34.0	18-33	15-34
MW-13	3/02	36.0	18.11-33.11	16-36
MW-14	3/02	32.0	16.11-31.11	14-32
MW-15	9/02	35.5	20-35	18-35.5
MW-16	9/02	25.0	9.5-24.5	9-24.5
MW-17	9/02	25.0	9.5-24.5	9-24.5
MW-18	9/02	32.0	16.5-31.5	15-32
MW-19	9/02	30.0	7-27	6-30
MW-20	9/02	32.0	16.5-31.5	15-32
MW-21	9/02	35.0	19.5-34.5	18-35
MW-22	9/02	36.0	17-32	15-36
MW-23	9/02	30.0	14.5-29.5	11-30
MW-24	12/02	35.0	19-34	17-34
MW-25	2/03	37.0	17-37	15-37
MW-26	2/03	35.0	15-35	13-35
MW-27	2/03	37.0	17-37	15-37
MW-28	3/06	30	15-30	13-30
MW-29	3/06	33	18-33	16-33
MW-30	3/06	30	15-30	13-30
MW-31	3/06	27	12-27	10.5-27

All units in feet
Minimum of 2 feet of pelletized bentonite on top of all sand packs.
Wells that were plugged and abandoned in November 2005 were deleted from this table

Table 1 – Monitoring Well Information (continued)

Well	Date Installed	Total Depth	Screened Interval	Sand Interval
MW-A	11/03	26.5	11-26	8-26.5
MW-E	11/03	31	15-30	13-31
MW-F	11/03	26	9-24	6-24
MW-I	11/03	36.5	19-34	17-36.5
MW-J	11/03	27.5	12-27	9-27.5
MW-M	11/03	38.5	23-38	21-38
MW-N	11/03	36.5	21-36	19-36.5
MW-O	11/03	36.5	21-36	19-36.5
MW-Q	11/03	36	19-34	16-36
MW-S	11/03	28.5	13-28	10-28.5
MW-CC	11/03	36.5	21-36	19-36.5
MW-EE	11/03	33.5	18-33	16-33.5
MW-LL	11/03	37.5	22-37	20-37.5
MW-MM	11/03	36	19-34	16-36
NMG MW2	12/02	35	20-35	18-35
NMG MW3	2/03	37	17-37	15-37
NMG MW4	2/03	37	17-37	15-37
NMG MW5	12/04	35	20-35	11-20
NMG MW6	4/05	35	15-35	12-35
NMG MW7	4/05	35	15-35	12-35
NMG MW8	4/05	35	15-35	12-35
NMG MW9	4/05	35	20-35	18-35
NMG MW10	11/05	30	15-30	12-30
NMG MW11	11/05	30	15-30	12-30
NMG MW12	11/05	30	15-30	12-30
NMG MW13	11/05	30	15-30	12-30
House Well	?	25	?	?
Irrigation Well	?	44.5	?	?

All units in feet
?: no information available
Minimum of 2 feet of pelletized bentonite on top of all sand packs.
Wells that were plugged and abandoned in November 2005 were deleted from this table

Table 2 - Summary of Fourth Quarter 2008 Fluid Level Measurements

Well	Depth To Water	Depth To Free Phase Hydrocarbons	Free Phase Hydrocarbon Thickness	Corrected Groundwater Elevation
MW-1	18.27			3599.95
MW 1D	19.80			3596.38
MW-2	21.38			3600.25
MW-3	21.48			3600.19
MW-4	20.88			3600.43
MW-5	16.97			3601.11
MW-6	20.42			3604.57
MW-7	25.85			3604.77
MW-8	21.99			3603.93
MW-9	18.06			3602.72
MW-10	21.76			3605.51
MW-11	22.38			3605.18
MW-12	24.65			3606.49
MW-13	26.06			3606.84
MW-14	22.68			3607.68
MW-15	26.02			3609.45
MW-16	17.54			3594.00
MW-17	14.97			3593.86
MW-18	21.55			3601.98
MW-19	16.53			3601.46
MW-20	29.72			3607.15
MW-21	24.76			3608.51
MW-22	21.03			3607.65
MW-23	23.17			3608.85
MW-24	20.57			3588.58
MW-25	27.47			3612.67
MW-26	24.31	24.12	0.19	3610.62
MW-27	28.03	27.31	0.72	3608.41
MW-28	22.29			3610.29
MW-29	24.89			3609.28
MW-30	22.98			3607.78
MW-31	19.48			3605.90

units are feet

Table 2 - Summary of Fourth Quarter 2008 Fluid Level Measurements (continued)

Well	Depth To Water	Depth To Free Phase Hydrocarbons	Free Phase Hydrocarbon Thickness	Corrected Groundwater Elevation
TW-A	19.96			3596.30
TW-E	20.19			3600.25
TW-F	15.64			3600.80
TW-I	23.53			3604.10
TW-J	21.21			3603.58
TW-M	26.61			3607.49
TW-N	27.94			3607.51
TW-O	26.53			3607.52
TW-Q	23.20			3608.39
TW-S	15.84			3606.36
TW-CC	28.21	27.51	0.70	3607.30
TW-EE	23.14			3609.18
TW-LL	27.94			3607.47
TW-MM	22.88			3608.73
NMG MW-2	28.42			3618.48
NMG MW-3	29.03			3620.77
NMG MW-4	28.97			3617.11
NMG MW-5	30.81			3617.74
NMG MW-6	29.68			3616.94
NMG MW-7	28.41			3615.77
NMG MW-8	30.61			3616.57
NMG MW-9	26.83			3615.29
NMG MW-10	26.35			3615.43
NMG MW-11	25.58			3614.79
NMG MW-12	25.32			3612.88
NMG MW-13	23.82			3612.82

units are feet

Table 3 – Measured Free Phase Hydrocarbon Thicknesses

Well	10/10/02	2/22/03	6/04/03	9/24/03	12/09/03	1/12/04	3/22/04	6/21/04	9/20/04	12/10/04	3/21/05
MW-8	0.00	0.00	0.30	0.47	0.50	0.00	0.46	0.00	0.00	0.00	0.00
MW-11	0.01	1.35	1.36	1.33	1.40	1.41	1.37	0.00	0.00	0.00	0.00
MW-18	0.00	0.40	0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-23	0.58	0.57	0.59	0.56	0.52	0.54	0.41	0.24	0.24	0.00	0.00
MW-26		0.71	0.84	0.21	0.05	0.02	0.02	0.01	0.03	0.00	0.00
MW-27		1.25	1.26	1.18	0.37	1.16	1.11	1.09	1.08	0.72	0.86
MW-N					1.10	1.10	1.09	0.99	1.00	0.00	0.82
MW-CC					1.20	1.20	1.20	1.10	1.13	0.00	0.00
MW-EE					0.27	0.26	0.21	0.14	0.03	0.00	0.00
MW-LL					0.00	0.00	0.00	0.00	0.00	0.00	0.00

Well	6/27/05	9/30/05	12/20/05	3/13/06	6/19/06	9/26/06	12/18/06	3/26/07	6/20/07	9/19/07	11/29/07
MW-8	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-26	0.00	0.00	0.01	0.01	0.01	0.00	0.01	0.01	0.00	0.00	0.00
MW-27	1.00	0.81	0.92	1.05	1.03	0.06	0.53	0.73	0.83	0.82	0.70
MW-N	1.80	0.00	0.00	0.49	0.60	0.28	0.23	0.13	0.01	0.00	0.00
MW-CC	0.00	0.98	0.96	0.01	0.01	0.52	0.80	0.71	0.59	0.01	0.01
MW-EE	0.44	0.83	0.55	0.46	0.35	0.11	0.06	0.18	0.04	0.02	0.00
MW-LL	0.00	0.34	0.92	0.00	0.79	0.22	0.48	0.46	0.01	0.00	0.00

Well	3/18/08	6/27/08	9/18/08	12/4/08
MW-8	0.00	0.00	0.00	0.00
MW-11	0.00	0.00	0.00	0.00
MW-18	0.00	0.00	0.00	0.00
MW-23	0.00	0.00	0.00	0.00
MW-26	0.33	0.33	0.15	0.19
MW-27	0.87	0.82	0.59	0.72
MW-N	0.00	0.00	0.00	0.00
MW-CC	0.72	0.79	0.57	0.70
MW-EE	0.00	0.00	0.00	0.00
MW-LL	0.00	0.00	0.00	0.00

Notes: All units are feet.
Blank cell: well not installed at time of sampling.

Table 4 – Summary of Fourth Quarter 2008 BTEX Analyses

Well	Benzene	Toluene	Ethylbenzene	Xylene (total)
MW-1	0.0065	<0.002	0.0274	0.0356
MW-1D	<0.002	<0.002	<0.002	<0.006
MW-4	0.0038	0.0291	0.225	0.682
MW-5	<0.002	<0.002	0.0161	0.0542
MW-6	<0.002	<0.002	0.005	0.0226
MW-8	0.256	0.002	0.127	0.324
MW-9	<0.002	<0.002	<0.002	<0.006
MW-10	0.0111	<0.002	0.0277	0.0396
MW-11	5.83	<0.1	0.224	0.171J
MW-12	16.3	<0.2	0.346	<0.6
MW-14	<0.002	<0.002	<0.002	<0.006
MW-16	<0.002	<0.002	<0.002	<0.006
MW-17	<0.002	<0.002	<0.002	<0.006
MW-18	0.0046	0.0005J	0.017	0.0529
MW-18 Dup	<0.002	<0.002	0.0164	0.0509
MW-19	<0.002	<0.002	<0.002	<0.006
MW-22	<0.002	<0.002	<0.002	<0.006
MW-23	0.105	0.0025	0.112	0.113
MW-24	<0.002	<0.002	<0.002	<0.006
MW-25	<0.002	<0.002	<0.002	<0.006
MW-28	<0.002	<0.002	<0.002	<0.006
MW-29	<0.002	<0.002	<0.002	<0.006
MW-30	<0.002	<0.002	<0.002	<0.006
MW-31	<0.002	<0.002	<0.002	<0.006

Notes: All units mg/l

Table 4 – Summary of Fourth Quarter 2008 BTEX Analyses (continued)

Well	Benzene	Toluene	Ethylbenzene	Xylene (total)
MW-A	0.0064	0.00075J	0.124	0.33
MW-E	0.0447	<0.002	0.0032	0.0064
MW-F	<0.002	<0.002	<0.002	<0.006
MW-I	0.0013J	<0.002	0.0027	0.0034J
MW-J	<0.002	<0.002	<0.002	<0.006
MW-M	34.3	0.0188	0.494	0.659J
MW-N	10.7	0.653	0.459	<1.2
MW-O	9.57	<0.2	0.387	<0.6
MW-Q	1.37	<0.2	<0.2	<0.6
MW-S	<0.002	<0.002	<0.002	<0.006
MW-EE	0.798	<0.02	0.0265	0.0406J
MW-LL	2.92	0.0102	0.122	0.142
MW-MM	0.0459	<0.002	0.0689	<0.006
NMG MW-2	<0.002	<0.002	<0.002	<0.006
NMG MW-3	<0.002	<0.002	<0.002	<0.006
NMG MW-4	<0.002	<0.002	<0.002	<0.006
NMG MW-5	6.62	<0.4	0.468	<1.2
NMG MW-6	0.0547	<0.002	0.138	<0.006
NMG MW-7	0.0227	<0.002	0.0175	0.0099
NMG MW-8	0.00057J	<0.002	0.0009J	<0.006
NMG MW-9	<0.002	<0.002	<0.002	<0.006
NMG MW-10	0.561	0.0021	0.195	0.362
NMG MW-11	<0.002	<0.002	<0.002	<0.006
NMG MW-12	0.0411	<0.002	0.0793	<0.006
NMG MW-12 Dup	0.0385	<0.002	0.0777	<0.006
NMG MW-13	<0.002	<0.002	<0.002	<0.006
HOUSE WELL	<0.002	<0.002	<0.002	<0.006
HOUSE WELL DUP	<0.002	<0.002	<0.002	<0.006
IRRIGATION WELL	<0.002	<0.002	0.0319	0.0393

Notes: All units mg/l

FIGURES

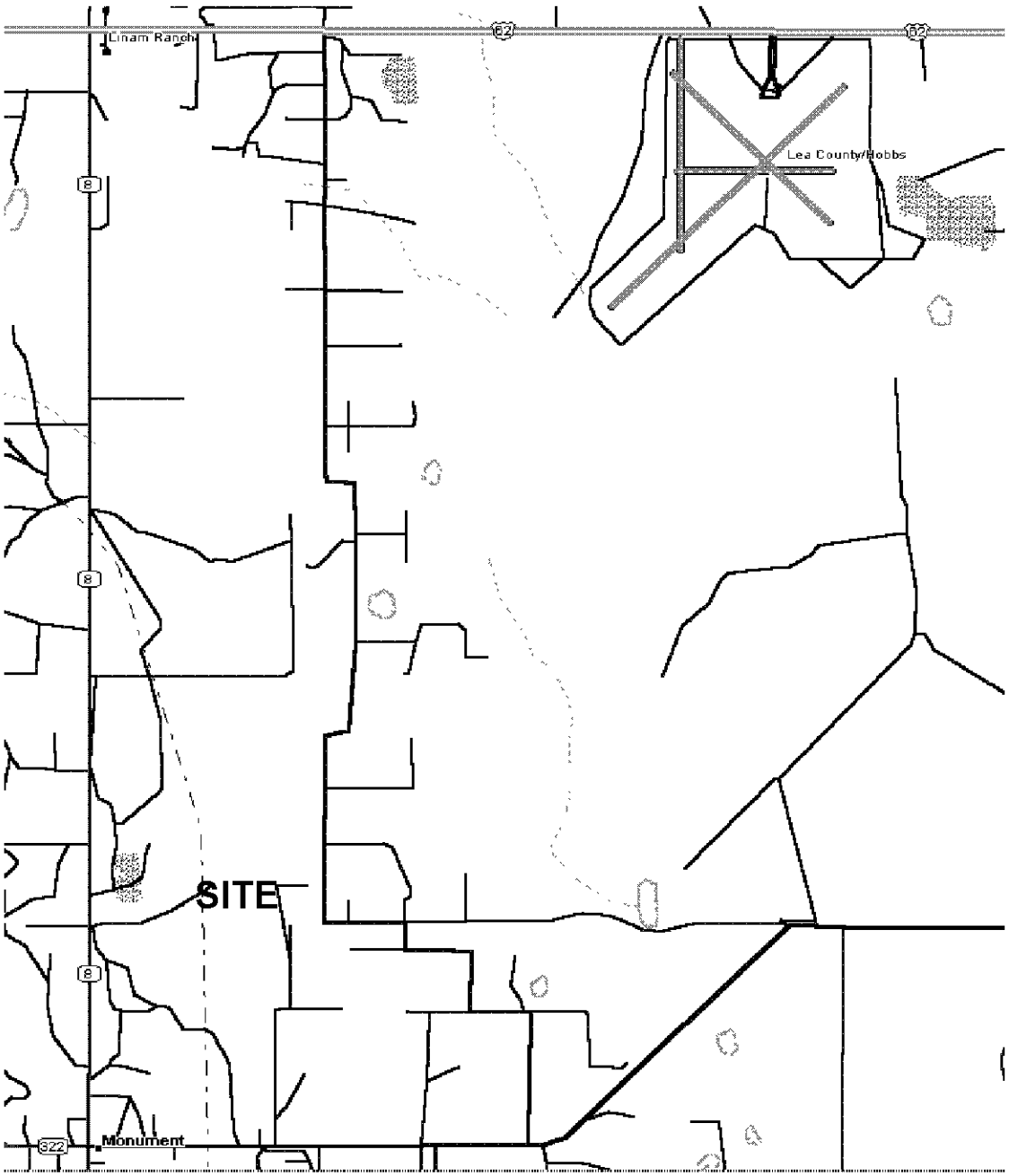
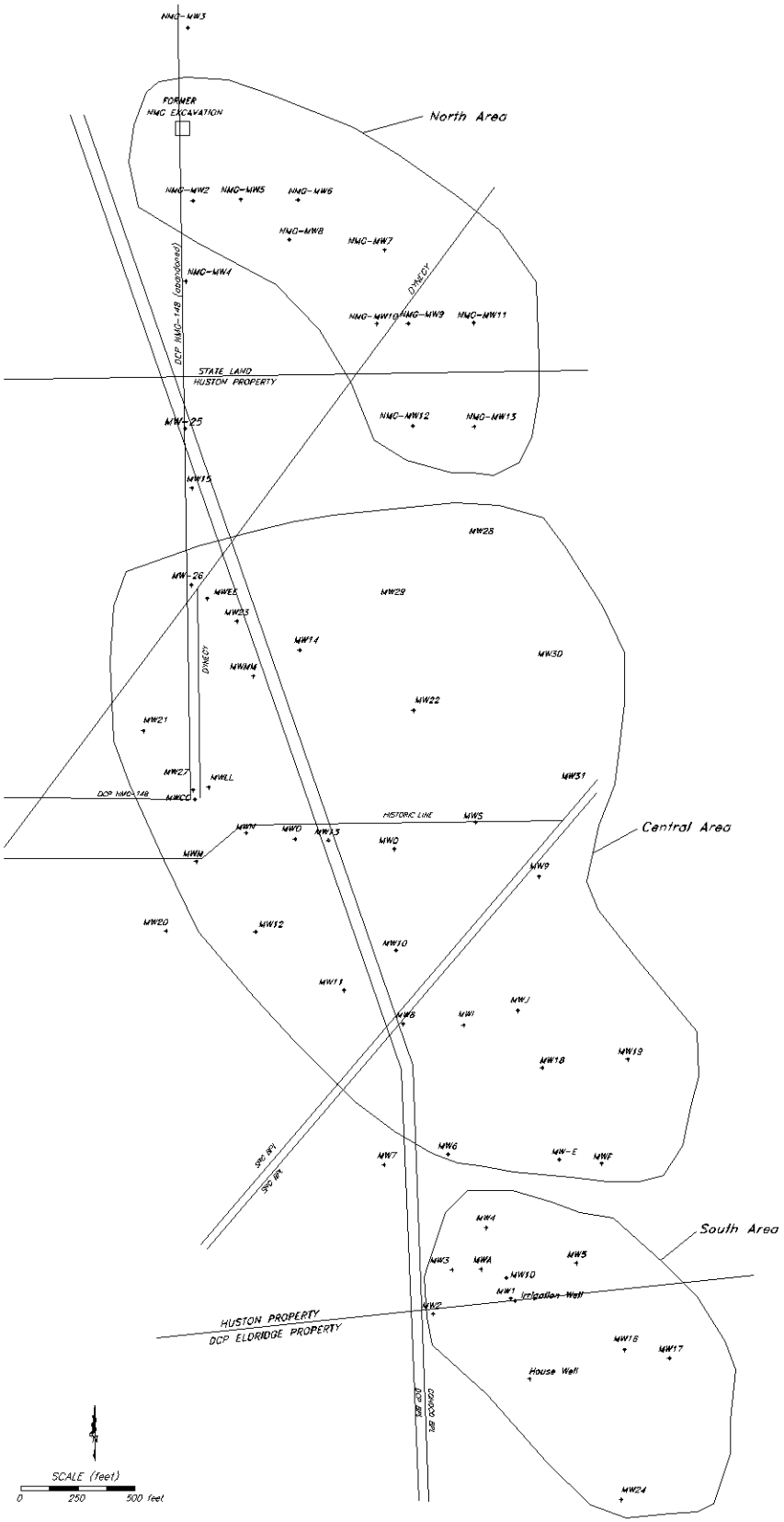


Figure 1 – Site Location Map
DCP Eldridge Study Area

dcp Midstream

DRAWN BY: MHS
REVISED:
DATE: 1/07



Note
Wells shown in blue are used for fluid measurement only

Figure 2 - Monitoring Well and Pipeline Locations

DCP Eldridge Study Area

DRAWN BY MHS

DATE 10/07

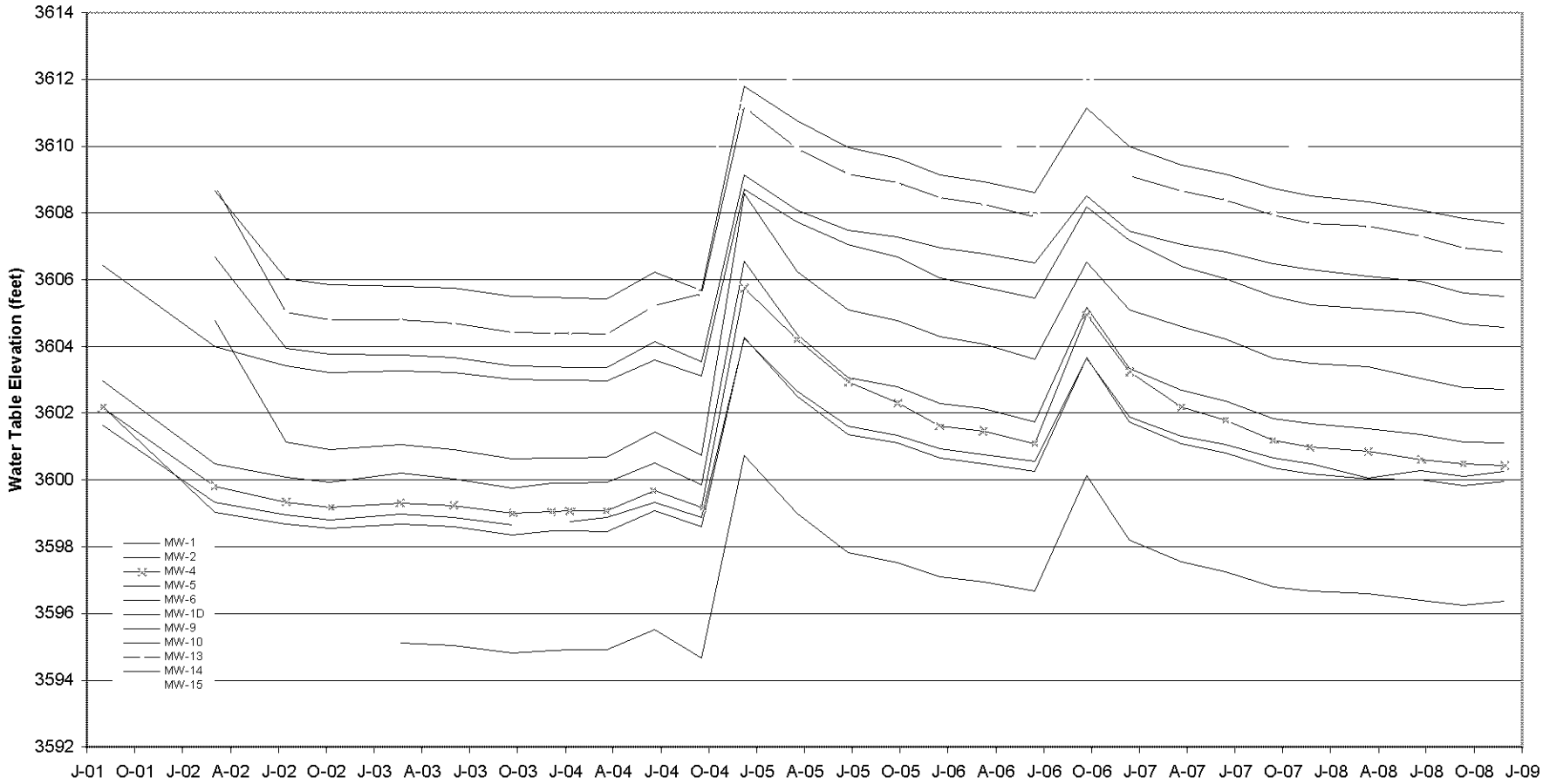
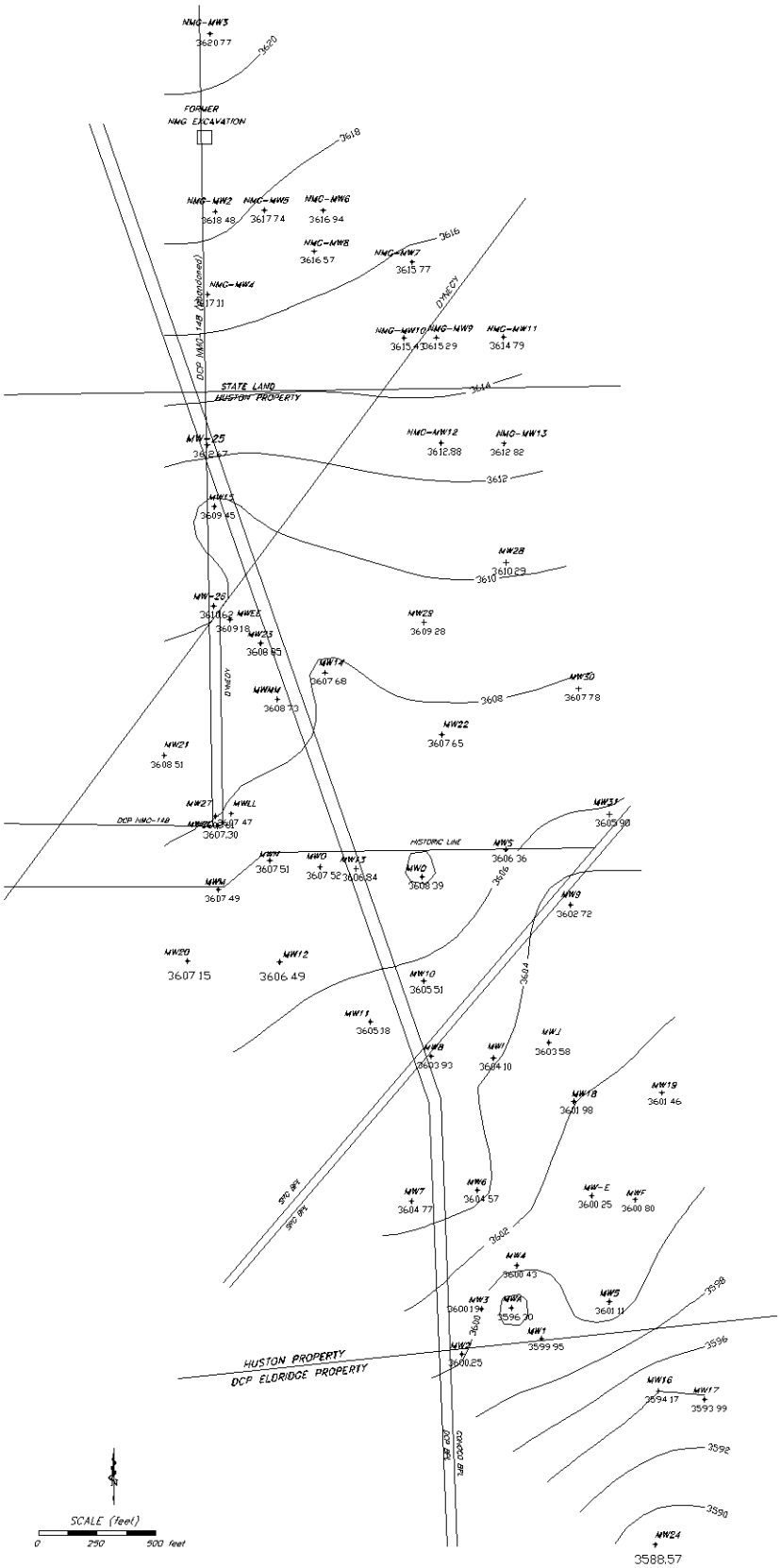


Figure 3- Hydrographs for Select Wells

DCP Eldridge Study Area

DRAWN BY: MHS

DATE: 1/09



Contour interval is 2 feet
Wells with name shown in blue are used for fluid measurement only

Figure 4 – Fourth Quarter 2008 Water Table Contours	
DCP Eldridge Study Area	
Midstream	DRAWN BY MHS
	DATE 1/09

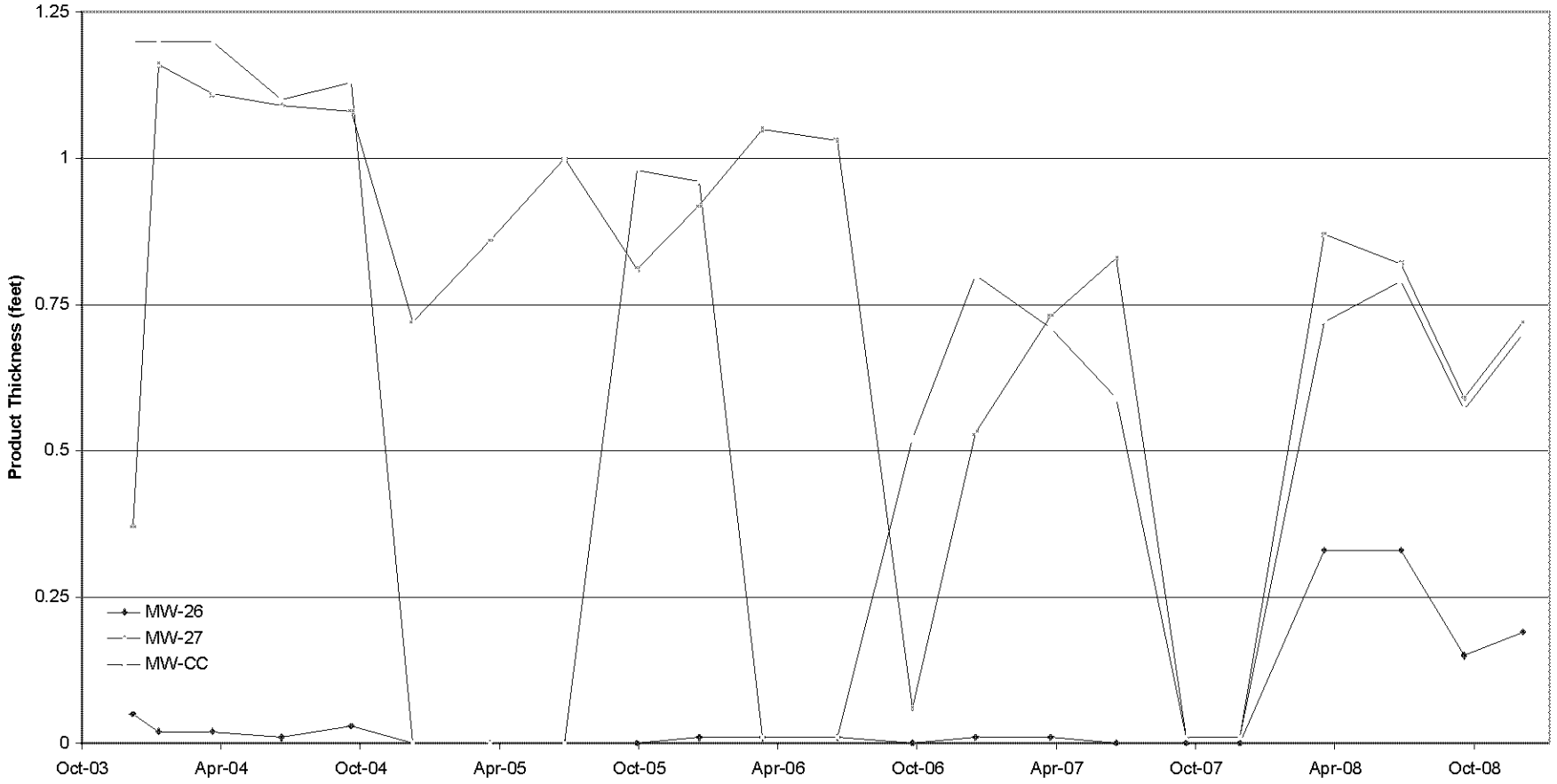
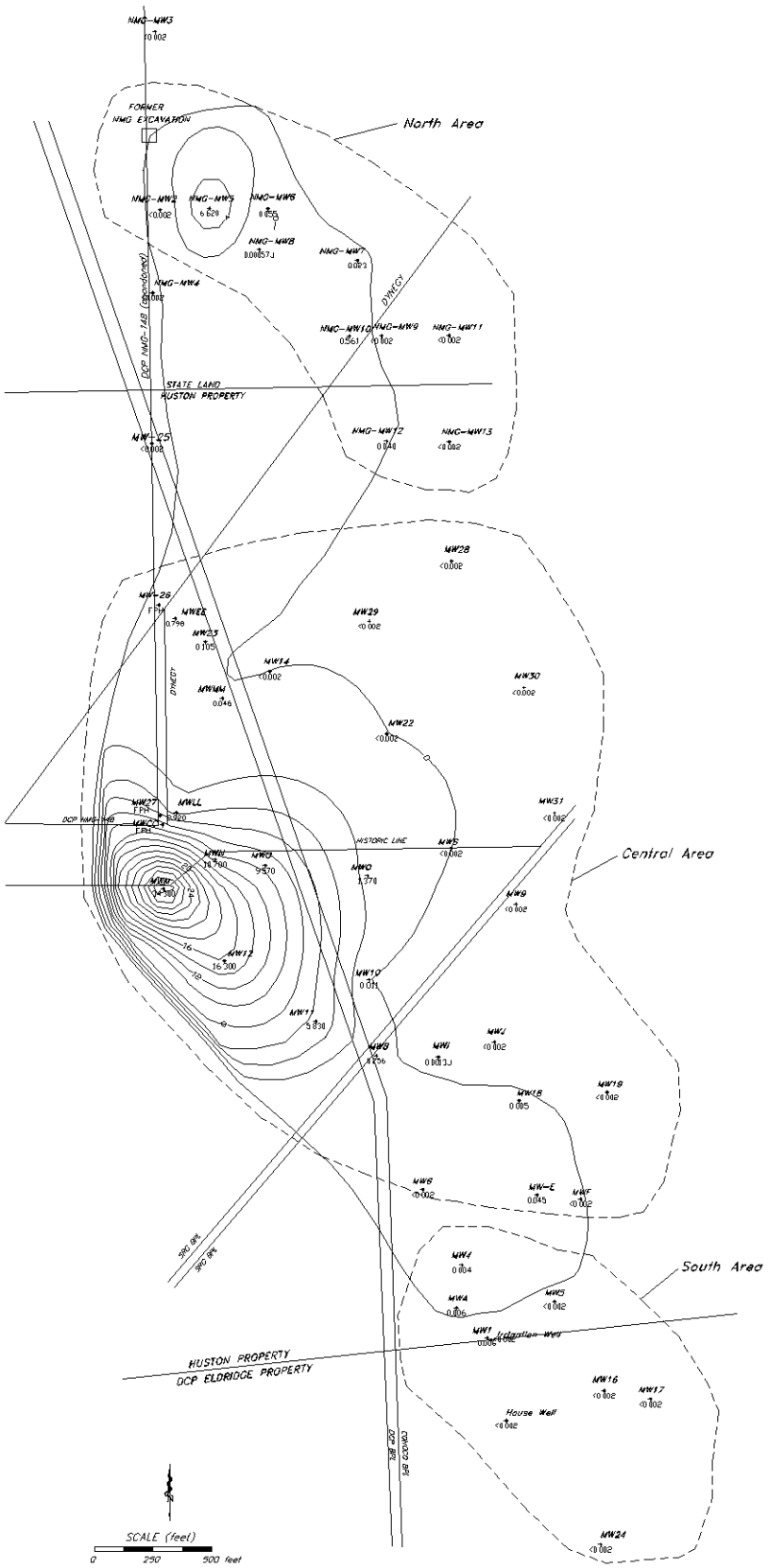


Figure 5 – Free Phase Hydrocarbon Thickness

DCP Eldridge Study Area

DRAWN BY: MHS

DATE: 1/09



NOTES

1) Contour interval is 2 mg/l with a 0 01 mg/l boundary
2) Wells containing free phase hydrocarbons are denoted as FPH and were not sampled
3) Duplicate values above the method reporting limit were averaged together

Figure 6 – Fourth Quarter 2008 Benzene Isopleths

DCP Eldridge Study Area

DCP Midstream

DRAWN BY MHS

DATE 1/09

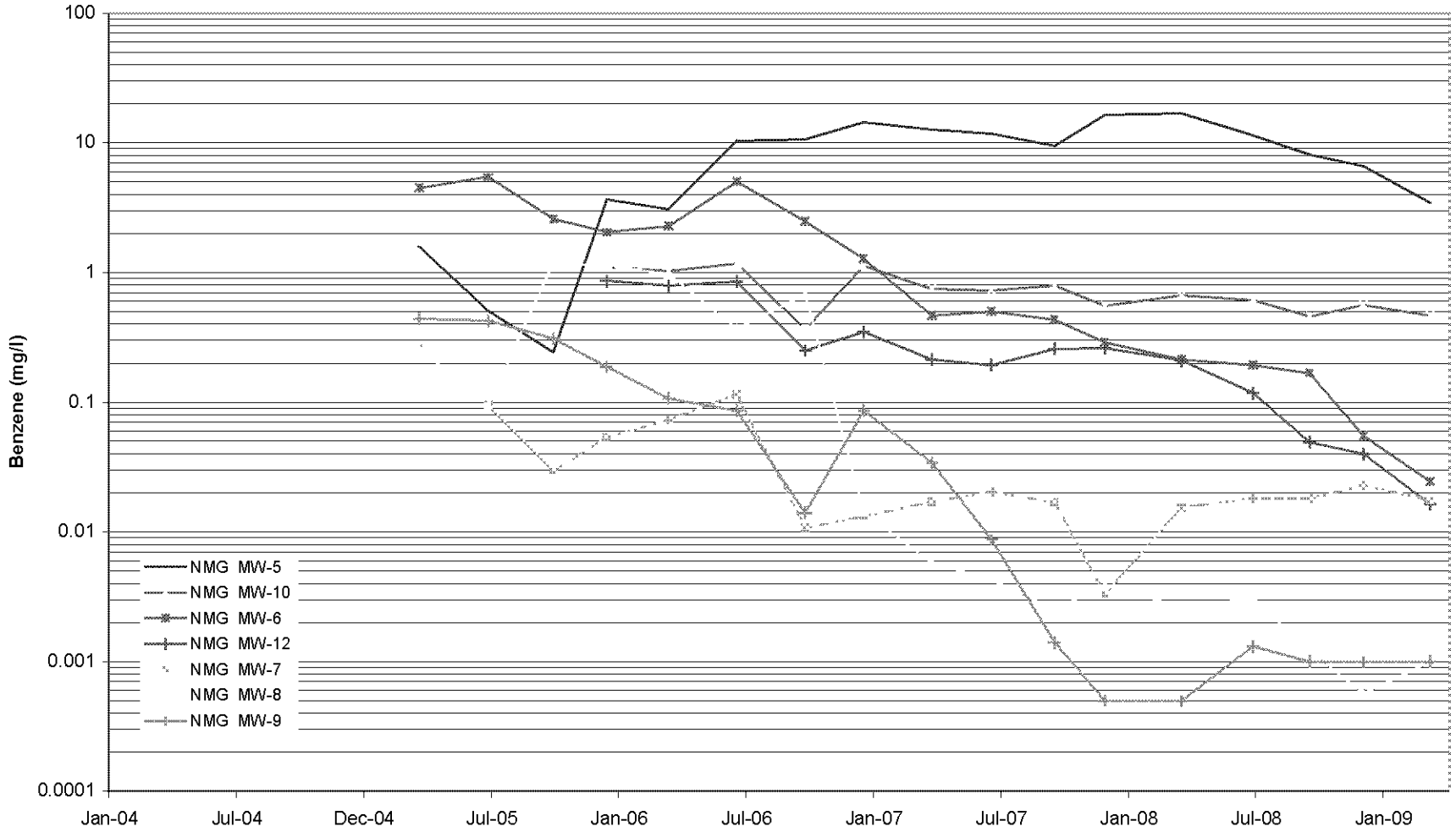


Figure 7 – Benzene-Time Graph for Select Wells in the North Area

DCP Eldridge Study Area

dcp Midstream.

DRAWN BY: MHS

DATE: 1/09

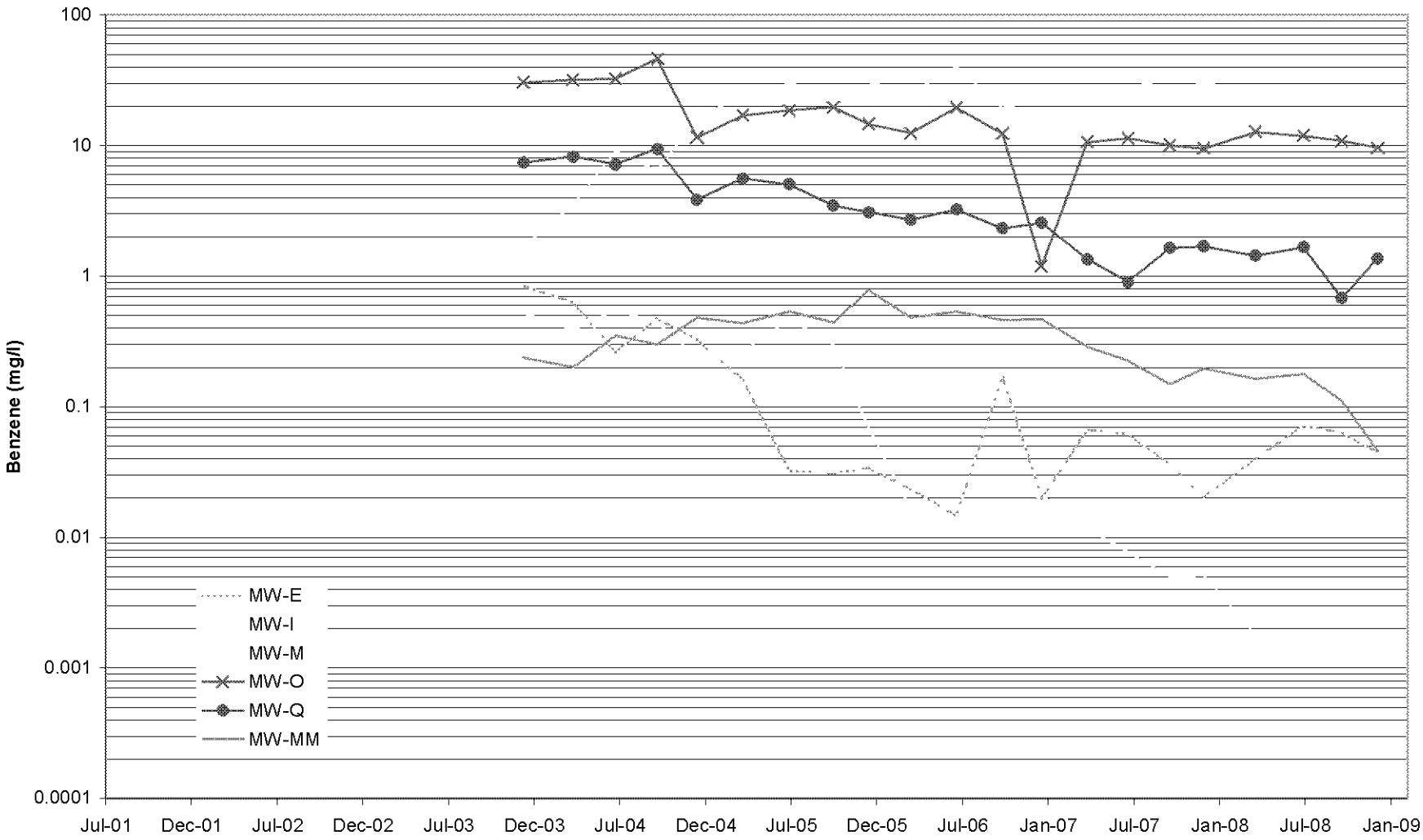


Figure 8 – Benzene-Time Graph for Select Wells in the Central Area

DCP Eldridge Study Area

dcp Midstream

DRAWN BY: MHS

DATE:3/09

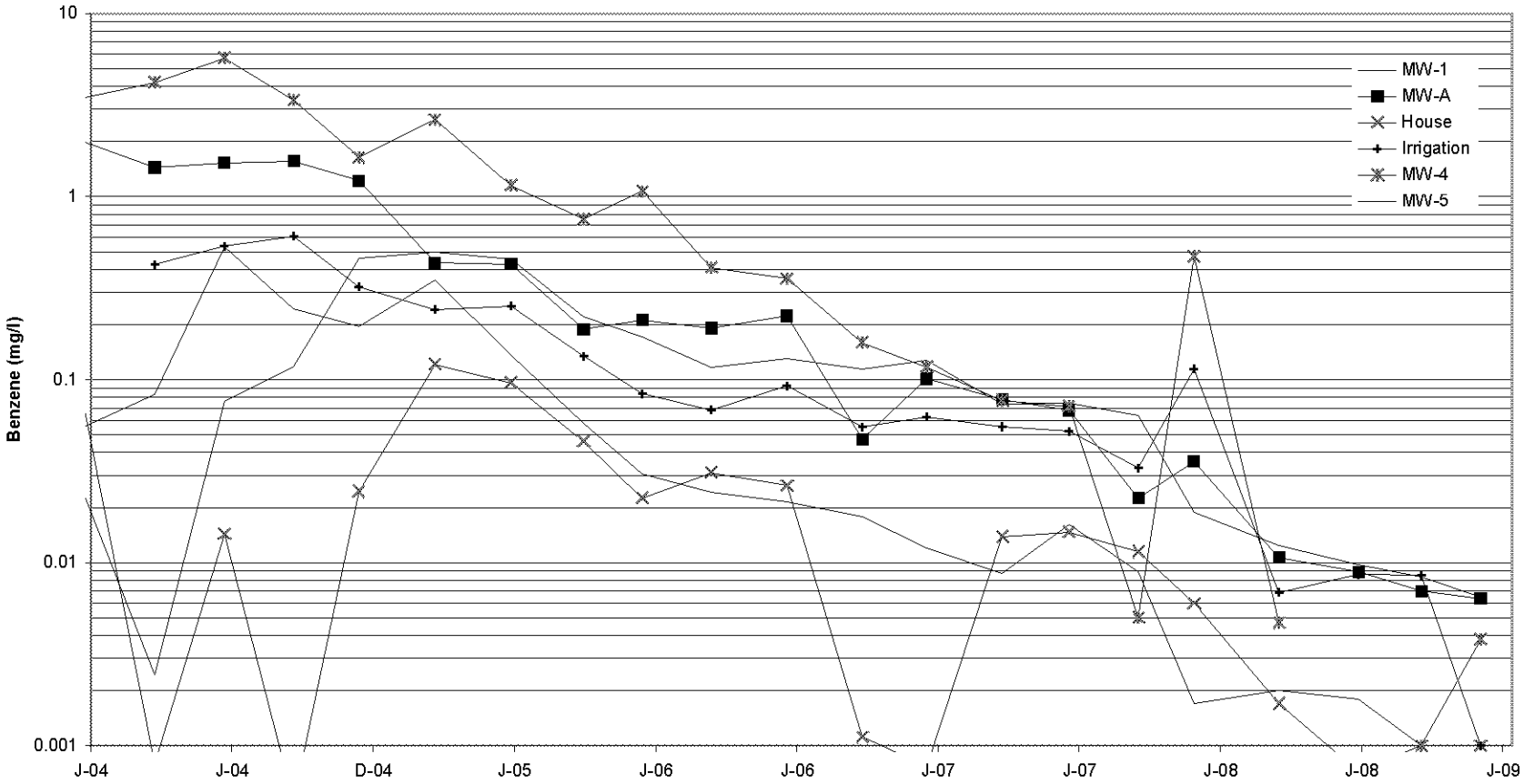


Figure 9 – Benzene/Time Graphs for the South Area

DCP Eldridge Study Area

DRAWN BY: MHS

DATE: 1/09

ATTACHMENT A

SUMMARY OF CORRECTVIE GROUNDWATER ELEVATIONS

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	8/9/01	3/3/02	7/18/02	10/10/02	2/22/03	6/5/03	9/24/03	12/9/03	1/12/04	3/22/04	6/21/04	9/20/04	12/10/04	3/21/05	6/27/05	9/30/05	12/20/05
MW-1	3602.20	3599.02	3598.68	3598.55	3598.68	3598.59	3598.36	3598.48	3598.47	3598.46	3599.07	3598.59	3604.27	3602.52	3601.37	3601.11	3600.65
MW 1D					3595.12	3595.03	3594.81	3594.90	3594.92	3594.91	3595.52	3594.67	3600.74	3599.00	3597.83	3597.52	3597.10
MW-2	3601.63	3599.33	3598.95	3598.81	3598.99	3598.88	3598.66	NM	3598.75	3598.73	3599.34	3598.88	3604.24	3602.67	3601.62	3601.34	3600.94
MW-3	3601.67	3601.67	3599.11	3598.96	3599.09	3599.01	3598.80	3598.89	3598.89	3598.88	3599.48	3599.01	3604.73	3603.00	3601.84	3603.55	3601.07
MW-4	3602.16	3599.81	3599.34	3599.17	3599.30	3599.24	3599.01	3599.05	3599.07	3599.08	3599.67	3599.17	3605.75	3604.21	3602.93	3602.31	3601.61
MW-5	3602.98	3600.48	3600.09	3599.93	3600.20	3600.03	3599.75	3599.91	3599.92	3599.94	3600.50	3599.85	3606.56	3604.37	3603.08	3602.78	3602.30
MW-6	3606.44	3603.99	3603.42	3603.22	3603.27	3603.21	3603.01	3602.99	3602.99	3602.98	3603.60	3603.12	3608.71	3607.73	3607.05	3606.68	3606.05
MW-7	3606.47	3604.02	3603.46	3603.31	3603.30	3603.25	3603.10	3603.05	3603.05	3603.01	3603.50	3603.17	3606.33	3607.13	3606.66	3606.39	3605.98
MW-8		3605.22	3602.50	3602.33	3602.34	3602.25	3602.00	3602.00	3602.13	3601.98	3619.49	3602.12	3608.29	3607.10	3606.24	3605.93	3605.27
MW-9		3604.78	3601.14	3600.91	3601.05	3600.91	3600.62	3600.66	3600.66	3600.67	3601.43	3600.74	3608.59	3606.24	3605.11	3604.77	3604.30
MW-10		3606.67	3603.96	3603.76	3603.74	3603.67	3603.41	3603.39	3603.38	3603.36	3604.15	3603.55	3609.15	3608.08	3607.48	3607.29	3606.97
MW-11		3606.16	3603.64	3602.47	3603.39	3603.32	3603.04	3603.07	3603.04	3603.00	3620.96	3603.22	3608.39	3607.68	3607.06	3606.87	3606.42
MW-12		3607.44	3604.87	3604.69	3604.60	3604.54	3604.36	3604.32	3604.27	3604.23	3604.89	3604.44	3608.74	3608.52	3608.07	3607.95	3607.65
MW-13		3608.80	3605.01	3604.79	3604.79	3604.70	3604.43	3604.40	3604.39	3604.37	3605.24	3605.58	3611.18	3609.94	3609.16	3608.92	3608.47
MW-14		3608.66	3606.04	3605.85	3605.81	3605.74	3605.51	3605.47	3605.45	3605.43	3606.23	3605.67	3611.79	3610.76	3609.97	3609.65	3609.14
MW-15				3608.42	3608.43	3608.43	3608.41	3608.41	3608.40	3608.38	3608.50	3608.44	3612.56	3611.89	3611.16	3610.76	3610.34
MW-16				3592.88	3593.10	3592.88	3592.87	NM	3592.82	3592.84	3593.38	3592.80	3599.29	3597.48	3596.30	3595.94	3595.31
MW-17				3592.92	3593.17	3592.98	3592.72	NM	3592.89	3592.92	3593.32	3592.79	3598.09	3596.63	3595.64	3595.40	3594.95
MW-18				3600.19	3600.42	3600.24	3599.91	3600.04	3600.06	3600.08	3600.75	3600.04	3608.31	3605.89	3604.61	3604.28	3603.66
MW-19				3599.70	3600.05	3599.78	3599.45	3599.64	3599.67	3599.70	3600.31	3599.54	3608.59	3605.42	3604.04	3603.66	3603.16
MW-20				3605.44	3605.32	3605.26	3605.14	3605.09	3605.04	3604.99	3605.41	3605.13	3607.53	3608.64	3608.40	3608.35	3608.10
MW-21				3606.29	3606.26	3606.22	3606.06	3606.04	3606.02	3606.00	3606.70	3606.26	3612.20	3611.41	3610.68	3610.35	3609.88
MW-22				3605.80	3605.81	3605.73	3605.45	3605.44	3605.43	3605.41	3606.22	3605.63	3612.25	3610.82	3609.96	3609.61	3609.19
MW-23				3607.55	3607.50	3607.46	3607.26	3607.24	3607.21	3607.19	3607.82	3606.41	3612.30	3611.56	3610.86	3610.48	3610.03
MW-24					3587.76	3587.66	3587.47	NM	3587.56	3587.56	3588.04	3587.63	3591.98	3590.90	3590.27	3590.03	3589.56
MW-25					3611.96	3611.94	3611.89	3611.86	3611.84	3611.81	3612.12	3611.97	3614.74	3614.78	3614.21	3613.85	3613.45
MW-26					3609.37	3609.36	3609.20	3609.18	3609.14	3609.13	3609.62	3609.35	3613.57	3613.19	3612.51	3612.15	3611.72
MW-27					3606.23	3606.17	3605.86	3606.09	3605.85	3605.81	3606.67	3606.04	3612.69	3611.43	3610.66	3610.44	3609.96

Notes: 1)All units in feet, 2) NM: well not gauged; 3) blank cell: well not installed at time of sampling. 4) See text for discussion of corrections for free phase hydrocarbons

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	3/13/06	6/19/06	9/26/06	12/18/06	3/26/07	6/20/07	9/19/07	11/29/07	3/18/08	6/27/08	9/18/08	12/4/08
MW-1	3600.48	3600.25	3603.67	3601.75	3601.09	3600.80	3600.50	3600.19	3600.04	3600.01	3599.84	3599.95
MW 1D	3596.94	3596.68	3597.10	3598.20	3597.55	3597.25	3596.80	3596.66	3596.60	3596.40	3596.25	3596.38
MW-2	3600.76	3600.56	3603.64	3601.90	3601.32	3601.06	3600.66	3600.49	3600.06	3600.29	3600.11	3600.25
MW-3	3600.89	3600.66	3604.12	3602.17	3601.50	3601.21	3600.77	3600.60	NM	3600.43	3600.25	3600.19
MW-4	3601.46	3601.09	3604.94	3603.24	3602.18	3601.80	3601.19	3600.98	3600.86	3600.60	3600.48	3600.43
MW-5	3602.14	3601.75	3605.18	3603.35	3602.69	3602.35	3601.85	3601.69	3601.54	3601.36	3601.13	3601.11
MW-6	3605.78	3605.44	3608.19	3607.17	3606.40	3606.04	3605.50	3605.25	3605.13	3604.99	3604.67	3604.57
MW-7	3605.73	3605.48	3607.37	3606.98	3606.35	3606.04	3605.67	3605.44	NM	3605.29	3604.88	3604.77
MW-8	3605.14	3604.86	3607.57	3606.20	3605.62	3605.35	3604.89	3604.68	3604.51	3604.26	3604.01	3603.93
MW-9	3604.07	3603.62	3606.52	3605.11	3604.59	3604.21	3603.65	3603.49	3603.40	3603.05	3602.76	3602.72
MW-10	3606.78	3606.50	3608.52	3607.46	3607.05	3606.83	3606.48	3606.29	3606.11	3605.94	3605.59	3605.51
MW-11	3606.33	3606.08	3608.10	3607.09	3606.65	3606.45	3606.13	3605.93	3605.75	3605.61	3605.34	3605.18
MW-12	3607.51	3607.30	3608.89	3608.16	3607.80	3607.62	3607.36	3607.20	3607.11	3606.86	3606.65	3606.49
MW-13	3608.25	3607.88	NM	3609.11	3608.66	3608.39	3607.94	3607.69	3607.60	3607.30	3606.97	3606.84
MW-14	3608.94	3608.61	3611.14	3610.00	3609.43	3609.17	3608.74	3608.51	3608.33	3608.08	3607.83	3607.68
MW-15	3610.12	3609.86	3612.10	3611.25	3610.79	3610.56	3610.09	3609.94	3609.85	3609.70	3609.58	3609.45
MW-16	3595.09	3594.68	3598.15	3596.44	3595.81	3595.37	3594.76	3594.59	3594.59	3594.32	3594.06	3594.00
MW-17	3594.79	3594.42	3597.01	3595.83	3595.39	3595.02	3594.50	3594.38	3594.45	3594.32	3593.92	3593.86
MW-18	3603.43	3602.93	3606.40	3604.76	3604.08	3603.62	3602.97	3602.80	3602.80	3602.32	3601.98	3601.98
MW-19	3602.91	3602.29	3605.78	3604.21	3603.58	3603.09	3602.37	3602.23	3602.15	3601.73	3601.46	3601.46
MW-20	3607.97	3607.78	3608.75	3608.54	3608.36	3608.19	3608.03	3607.81	3607.65	3607.49	3607.31	3607.15
MW-21	3609.63	3609.35	3611.76	3610.66	3610.19	3609.95	3609.58	3609.31	3609.19	3609.02	3608.77	3608.51
MW-22	3608.94	3608.58	3611.13	3609.90	3609.44	3609.15	3608.70	3608.46	3608.31	3604.11	3606.76	3607.65
MW-23	3609.8	3609.50	3611.78	3610.80	3610.28	3610.06	3609.68	3609.44	3609.29	3609.13	3608.98	3608.85
MW-24	3589.34	3589.11	3591.39	3590.34	3589.90	3589.59	3589.13	3588.97	3588.96	3588.82	3588.64	3588.58
MW-25	3613.29	3613.09	3614.71	3614.13	3613.70	3613.51	3613.26	3613.06	3613.02	3612.84	3612.85	3612.67
MW-26	3611.50	3611.23	3613.36	3612.51	3612.02	3611.78	3611.44	3611.17	3611.069	3610.79	3610.59	3610.62
MW-27	3609.74	3609.37	3611.84	3610.60	3610.14	3609.83	3609.67	3609.44	3608.949	3608.57	3608.28	3608.41
MW-28	3611.56	3611.17	3613.64	3612.78	3612.18	3611.81	3611.29	3611.06	3610.87	3610.64	3610.40	3610.29
MW-29	3610.05	3609.81	3612.08	3611.17	3610.66	3610.41	3610.04	3609.79	3609.75	3609.60	3609.41	3609.28
MW-30	3608.94	3608.56	3611.05	3610.11	3609.53	3609.16	3608.63	3608.41	3608.34	3608.07	3607.88	3607.78
MW-31	3607.26	3606.82	3609.69	3608.45	3607.88	3607.43	3606.84	3606.67	3606.63	3606.23	3605.96	3605.90

Notes: 1) All units in feet, 2) NM: well not gauged; 3)See text for discussion of corrections for free phase hydrocarbons

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	12/9/03	1/12/04	3/22/04	6/21/04	9/20/04	12/10/04	3/21/05	6/27/05	9/30/05	12/20/05	3/13/06	6/19/06	9/26/06	12/18/06
MW-A	3594.96	3594.95	3594.94	3595.55	3595.06	3600.83	3599.07	3597.04	3596.77	3598.00	3595.18	3596.60	3600.08	3598.16
MW-E	3598.83	3598.84	3598.85	3599.44	3598.79	3605.89	3603.43	3602.31	3602.08	3601.50	3601.36	3600.91	3604.15	3602.52
MW-F	3598.96	3598.99	3599.02	3599.58	3598.83	3606.67	3603.78	3600.55	3600.23	3602.16	3599.71	3601.43	3604.67	3603.06
MW-I	3602.15	3602.17	3602.16	3602.89	3602.27	3608.89	3607.51	3606.61	3606.33	3605.77	3605.52	3605.09	3608.00	3606.59
MW-J	3601.61	3601.67	3601.63	3602.34	3601.65	3609.62	3607.73	3606.57	3606.10	3605.49	3605.16	3604.60	3608.27	3606.02
MW-M	3605.18	3605.16	3605.12	3605.92	3605.36	3611.15	3610.24	3609.66	3609.39	3608.95	3608.79	3608.20	3610.85	3609.66
MW-N	3605.11	3605.10	3605.05	3605.93	3605.29	3611.89	3610.67	3609.89	3609.65	3609.19	3608.96	3608.59	3611.06	3609.83
MW-O	3605.10	3605.08	3605.06	3605.92	3605.28	3611.87	3610.65	3609.85	3609.62	3609.16	3608.94	3608.58	3611.03	3609.80
MW-Q	3606.03	3606.01	3605.99	3606.84	3606.19	3612.82	3611.46	3610.67	3610.45	3610.03	3609.82	3609.45	3611.88	3610.62
MW-S	3604.92	3604.91	3604.90	3605.73	3605.08	3611.91	3610.27	3609.42	3609.19	3608.79	3607.74	3607.35	3609.79	3608.55
MW-CC	3605.16	3605.14	3605.09	3605.98	3605.337	3611.95	3610.71	3610.44	3609.71	3609.24	3610.03	3608.65	3611.61	3609.89
MW-EE	3607.61	3607.59	3607.54	3608.18	3607.83	3612.61	3611.87	3611.10	3610.76	3610.30	3610.08	3609.78	3612.09	3611.10
MW-LL	3605.10	3605.08	3605.05	3605.92	3605.27	3611.87	3610.69	3609.91	3609.67	3609.21	3608.99	3608.61	3611.04	3609.86
MW-MM	3606.65	3606.62	3606.60	3607.35	3606.85	3612.49	3611.65	3610.98	3610.60	3610.12	3608.91	3608.61	3612.09	3610.96
NMG MW2	3616.89	3616.84	3618.06	3617.25	3621.74	3621.27	3620.90	3620.42	3619.98	3619.98	3619.69	3619.34	3621.18	3620.67
NMG MW3	3619.94	3619.89	3620.43	3620.09	3623.70	3623.41	3622.92	3622.29	3621.88	3621.88	3621.60	3621.34	3622.82	3622.54
NMG MW4	3615.57	3615.52	3616.34	3615.86	3618.78	3619.40	3619.11	3618.75	3618.42	3618.42	3618.16	3617.85	3617.15	3619.08
NMG MW5						NM	3620.44	3619.82	3619.36	3619.36	3619.07	3618.69	3620.56	3620.12
NMG MW6						3620.44	3619.85	3619.17	3618.68	3618.68	3618.37	3617.94	3620.12	3619.43
NMG MW7						3619.27	3618.71	3617.99	3617.46	3617.46	3617.13	3616.71	3619.16	3618.32
NMG MW8						3619.91	3619.35	3618.70	3618.25	3618.25	3617.95	3617.55	3619.71	3619.00
NMG MW9						3618.95	3618.30	3617.59	3617.01	3617.01	3616.66	3616.22	3618.78	3617.92
NMG MW10									3617.13	3617.13	3616.79	3616.35	3618.87	3618.03
NMG MW11									3616.49	3616.49	3616.20	3615.74	3618.39	3617.47
NMG MW12									3614.71	3614.71	3614.34	3613.85	3616.52	3615.63
NMG MW13									3614.53	3614.53	3614.22	3613.74	3616.31	3615.44

Notes: All units in feet
NM: well not gauged
Blank cell: well not installed at time of sampling.
See text for discussion of corrections for free phase hydrocarbons
Wells that were plugged and abandoned in November 2005 were deleted from this table

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	3/26/07	6/20/07	9/19/07	11/29/07	3/18/08	6/27/08	9/18/08	12/4/08
MW-A	3597.47	3597.17	3596.71	3596.56	3596.50	3596.41	3596.18	3596.30
MW-E	3601.91	3601.55	3600.99	3600.88	3600.87	3600.52	3600.26	3600.25
MW-F	3602.49	3602.10	3601.50	3601.39	3601.39	3600.95	3600.74	3600.80
MW-I	3605.99	3605.65	3605.10	3604.88	3604.74	3604.48	3604.14	3604.10
MW-J	3605.83	3605.38	3604.66	3604.45	3604.39	3603.97	3603.61	3603.58
MW-M	3609.24	3608.96	3608.62	3608.37	3608.13	3608.08	3607.71	3607.49
MW-N	3609.36	3609.08	3608.67	3608.41	3608.22	3607.98	3607.67	3607.51
MW-O	3609.35	3609.05	3608.24	3608.38	3607.17	3608.01	3607.67	3607.52
MW-Q	3610.20	3609.94	3609.50	3609.25	3609.16	3608.89	3608.55	3608.39
MW-S	3608.11	3607.84	3607.40	3607.16	3607.06	3606.74	3606.45	3606.36
MW-CC	3609.41	3609.11	3608.74	3608.53	3607.72	3607.87	3607.56	3607.30
MW-EE	3610.60	3610.38	3609.98	3609.72	3609.57	3609.43	3609.29	3609.18
MW-LL	3609.37	3609.08	3608.69	3608.41	3608.66	3608.00	3607.65	3607.47
MW-MM	3610.44	3610.18	3609.78	3609.55	3609.34	3609.15	3608.94	3608.73
NMG MW2	3620.15	3619.84	3619.48	3619.16	3618.99	3618.77	3618.57	3618.48
NMG MW3	3621.98	3621.68	3620.86	3621.14	3621.08	3620.98	3620.86	3620.77
NMG MW4	3618.63	3618.35	3618.04	3617.79	3617.6	3617.40	3617.25	3617.11
NMG MW5	3619.54	3619.19	3618.76	3618.45	3618.16	3618.04	3617.88	3617.74
NMG MW6	3618.83	3618.49	3617.99	3617.69	3617.54	3617.28	3617.07	3616.94
NMG MW7	3617.68	3617.32	3616.79	3616.50	3616.35	3616.10	3615.89	3615.77
NMG MW8	3618.43	3618.11	3617.61	3617.31	3617.17	3616.91	3616.68	3616.57
NMG MW9	3617.25	3616.88	3616.33	3616.03	3615.90	3615.66	3615.42	3615.29
NMG MW10	3617.39	3617.02	3616.47	3616.17	3616.04	3615.77	3615.55	3615.43
NMG MW11	3616.83	3616.46	3615.87	3615.57	3615.42	3615.12	3614.88	3614.79
NMG MW12	3614.97	3614.55	3613.98	3613.67	3613.51	3613.26	3613.02	3612.88
NMG MW13	3614.82	3614.43	3613.88	3613.57	3613.43	3613.15	3612.95	3612.82

Notes: All units in feet
NM: well not gauged
See text for discussion of corrections for free phase hydrocarbons
Wells that were plugged and abandoned in November 2005 were deleted from this table

ATTACHMENT B

MONITORING DATA SUMMARY

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE BENZENE CONCENTRATIONS

Well	Aug-01	Mar-02	Jul-02	Oct-02	Dec-02	Feb-03	Jun-03	Sep-03	Dec 03/ Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08
MW-1	0 943		0 279			0 018/ 0 021	0 004	0 002	0 034	0 00245	0 0762	0 462	0 497	0 458	0 220	0 171	0 116	0 13	0 114	0 127	0 0732	0 0747	0 0639	0 0189	0 0125	0 0098	0 0084	0 0065
MW-1D					<0 001	0 028	<0 001	<0 001	0 008	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	0 595	<0 001	<0 001	<0 001	0 0363	<0 001	<0 002	<0 002	<0 002	<0 002
MW-2	< 005		<0 001			<0 001	0 006	<0 001	<0 001	<0 001	<0 001	<0 001													<0 002			
MW-3	< 005		0 002			<0 001	<0 001	<0 001	<0 001	<0 001	0 00184	<0 001																
MW-4	10 0		10 4			5 65	3 88	3 53	3 36	4 20	5 71	1 64	2 63	1 15	0 756	1 07	0 409		0 159	0 117	0 0769	0 0715	<0 01	0 4711	0 0047		<0 002	0 0038
MW-5	0 217/ 0 182		0 160			0 018	0 019 /0 023	0 013/ 0 013	0 052	0 0834	0 531	0 196/ 0 174	0 352	0 136	0 0578	0 0211/ 0 04	0 0242/ 0 0222	0 0216/ 0 0263	0 0178/ 0 0173	0 0117/ 0 0122	0 00879/ 0 00983	0 0159/ 0 0163	0 008/ 0 0099	0 0036	0 002/ 0 0019J	0 0018J	<0 002	<0 002
MW-6	0 600		0 237/ 0 253			0 022	0 033	0 020	0 004	0 0383	0 0465	0 00410	0 177	0 0423	0 0341	0 0273/ 0 0292	0 00882	0 0341	0 0272	0 0281	0 0161	0 0202	0 0621	0 0023	<0 002	<0 002	<0 002	<0 002
MW-7	< 005		<0 001			0 004	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001																
MW-8		8 60	8 37			9 62					9 68	1 84	4 25	3 72	1 87	1 6	1 74	3 21	0 173	0 389	0 487	0 6032	0 4139	0 5809	0 562	0 488	0 359	0 256
MW-9		< 005	<0 001			<0 001	<0 001	<0 001	<0 001	0 000919	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	0 000533	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002
MW-10		10 6	14 0			12 4	9 78	7 04	6 95	4 8	7 63	2 26	0 779	0 755	0 835	2	1 34	1 16	0 0768	0 314	0 552	0 3146	0 1948	0 1062	0 178	0 0965	0 0514	0 0111
MW-11		27 8									19 9	640/7 54	9 63	8 29	7 43	6 59	6 56	11 7	4 74	3 06	3 61	4 157	4 714	6 382	6 8	8 08	8 16	5 83
MW-12		9 08	6 95			15 1	11 9	15 2	14 7	16 9	16 3	25 9	20 5	17 1	21 0	15 2	13 5	22 3/ 20 6	18 7	16 7	12 4	12 61	6 366	0 0735	18 1	20/19 9	16 6	16 3
MW-13		19 8	19 8			23 2	26 3	16 5	16 1	10 8	12 7	12 1																
MW-14		1 04	1 21			0 895	0 537	0 388	0 398	0 376	0 32	0 232	0 232	0 251	0 139	0 123	0 0698	0 0432	0 00728	0 0033	0 00179	0 001	0 0014	0 0012	<0 002	<0 002	<0 002	<0 002
MW-15				0 002		0 003	0 001	<0 001	0 029	0 0012	0 00464	0 0620																
MW-16				<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	0 000595	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002
MW-17				<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002
MW-18				0 008				0 059	0 018	0 00764	0 101	0 0251/ 0 0370	0 116	0 191	0 0502	0 0344	0 0345	0 0428	0 0195	0 0235/ 0 505	0 0336/ 0 0346	0 028/ 0 0277	0 462/ 0 0073	0 0204	0 0024	<0 002	0 0044	0 0046/ <0 002
MW-19				0 003		0 198	0 092	0 078	0 05	0 054	0 0532	0 0107	0 00180	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002
MW-20				<0 001		0 001	0 006	<0 001	<0 001	0 000965	<0 001	<0 001																
MW-21				0 01/0 011		0 016 /0 014	0 016/ 0 017	0 007/ 0 006	0 009	0 00718 0 00511	0 159	3 07																
MW-22				<0 001		<0 001	0 002	<0 001	0 014	<0 001	<0 001	0 314	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002
MW-23												3 29	2 49	2 20	1 23	1 06	0 761	0 722	0 383	0 429	0 195	0 1768	0 1745	0 1448	0 0514	0 0437	0 0588	0 105
MW-24				<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	0 0011	<0 002	<0 002	<0 002	<0 002
MW-25						0 004/ 0 004	0 004	0 009	0 002	<0 001	<0 001	0 00293	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002
MW-26										2 33			61 1	72 2	71 4				77 2			60 84	52 62	57 04				
MW-27																												
MW-28																	<0 001	<0 001	<0 001	<0 001	<0 001	0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002
MW-29																	0 123	0 0259	0 0332	0 00289	0 00206	0 0013	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002
MW-30																	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002
MW-31																	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002
House well					0 59	0 403			0 147	0 0008	0 0144	0 0245	0 121	0 0963	0 0461	0 0226	0 0311	0 0264	0 00112	0 000772	0 0139	0 0147	0 0115	0 006	0 001J	0 00072J /<0 002	<0 002/ <0 002	<0 002 /<0 002
Irrigation well				1 26						0 426	0 537	0 321	0 241	0 252	0 134	0 084	0 0682	0 0926	0 055	0 0626	0 0554	0 0524	0 0329	0 1148	0 0069	0 0086	0 0085	<0 002
North water well					0 385	0 383	0 333	0 359	0 21	0 05999	0 0987																	
South water well					<0 001	0 036	<0 001	<0 001	<0 001	<0 001	<0 001	0 00197																
West water well						<0 001	0 001	<0 001	<0 001	<0 001	<0 001																	

Notes All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE BENZENE CONCENTRATIONS

Well	Dec 03/Jan 04	Mar 04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08
MW-A	2 11	1 44	1 53	1 22	0 434	0 427	0 188	0 211	0 191	0 223	0 0473	0 101	0 078	0 068	0 0225	0 0358	0 0107	0 0089	0 0070	0 0064
MW-B	0 321	0 215	0 274	0 254																
MW-C	0 027	0 0288	0 175	0 263	0 540	0 184														
MW-D	0 008	0 0101	0 0191	0 0293																
MW-E	0 847	0 626	0 263	0 325	0 161	0 0322	0 0307	0 0338	0 0234	0 0147	0 171	0 0198	0 0673	0 0614	0 0362	0 0205	0 0398	0 0713	0 0636	0 0447
MW-F	<0 001	0 000968	<0 001	0 00559				<0 001	<0 001	<0 001	<0 001	0 00101	<0 001	<0 001	<0 001	<0 001	<0 002/ <0 002	<0 002	<0 002	<0 002
MW-G	<0 001	0 000915	<0 001	<0 001	<0 001	<0 001	<0 001													
MW-H	0 066	0 0193	0 371	0 0327																
MW-I	0 522	0 394	0 552	0 243	0 265	0 466	0 303	0 0684	0 0165	0 011	0 0121	0 0212	0 0117	0 0077	0 005	0 0051	0 0018J	0 0017J	0 0016 J	0 0013J
MW-J	<0 001	0 00969	<0 001	<0 001			0 00104	<0 001	<0 001	<0 001	0 000522	0 00113	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002
MW-K	2 33	1 99	1 62	21 3																
MW-L	21 4	24 8	30 7	16 1																
MW-M	1 67	3 58	9 17		24 6	29 9	34 2	30 7	25 3	40 4	19 5	23	25 7	27 8	32 53	29 77	33	30 9	34 8	34 3
MW-N				11 5	17 1	16 4	21 3	16 3							7 711	12 33	10 1	10 7	12 3	10 7
MW-O	30 4	32 0	32 5	5 04	17 0	18 6	19 7	14 6	12 5/13 2	19 6	12 4	1 19	10 7	11 36	10 04	9 524	12 8	11 9	10 9	9 57
MW-P	10 2	9 44	10 7	3 86																
MW-Q	7 44	8 24	7 2	0 00455	5 59	5 06	3 47	3 1	2 71	3 24	2 2/ 2 46	2 57	1 35	0 9012	1 649	1 698	1 44	1 67	1 44/ 0 682	1 37
MW-R	0 004	0 00283	0 0294	<0 001																
MW-S	0 002	<0 001	<0 001	1 68	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	0 0068	<0 002	<0 002
MW-T	4 3	4 89	4 17	3 03																
MW-AA	0 356	0 367	1 21	16 1																
MW-BB	4 34	3 73																		
MW-CC																				
MW-DD	0 772	0 678	0 635	1 86																
MW-EE					5 84														0 843	0 798
MW-FF	3 22	3 22	3 31	15 7																
MW-GG	5 96	7 34	7 97	3 96																
MW-HH	3 23	5 63	4 51	11 3																
MW-II	0 518	2 10	3 4	5 28																
MW-JJ	15 9	15 3	17 6	16 7																
MW-KK	0 263	2 18	1 67	21 7																
MW-LL	13 7	12 8	14 9	13 2											1 303	2 327	1 94	2 12	2 4	2 92
MW-MM	0 237	0 202	0 351	0 478	0 439	0 535	0 444	0 783	0 483	0 537	0 464	0 468	0 288	0 2256	0 1479	0 1961	0 163	0 178	0 112	0 0459
MW-NN	31 5	19 2	35 2	29 9																
MW-OO	31 5	29 2	32 6	29 7																

Well	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun/07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08
NMG MW-2	<0 001		<0 001	<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	0 0023	<0 002	<0 002
NMG MW-3	<0 001		<0 001	<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	0 0015J	<0 002	<0 002
NMG MW-4	<0 001		<0 001	<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002
NMG MW-5	1 57		0 505	0 244		3 66	3 06	10 4/ 10 9	11/ 10 2	14 4	12 6	11 78	9 448	16 33	16 8	11 4	8 14	6 62
NMG MW-6		4 44	5 43	2 58		2 04	2 28	5	2 48	1 27	0 463	0 4972	0 433	0 2882	0 214	0 194	0 168	0 0547
NMG MW-7		0 259	0 0947	0 0294		0 0536	0 0732	0 114	0 0107	0 0131	0 0171	0 0202	0 0168	0 0033	0 0155	0 018	0 0182	0 0227
NMG MW-8		0 868	0 925	1 19		1 13	0 972	0 366	0 675	0 0142	0 00576	0 0043	<0 005	0 0039	0 0026	0 0031	0 0012 J	0 00057J
NMG MW-9		0 442	0 424	0 309		0 187	0 107/ 0 116	0 0866	0 014	0 0865	0 0342	0 0088	0 0014	<0 001	<0 002	0 0013J	<0 002/ <0 002	<0 002
NMG MW-10					1 85	1 1	1 03	1 17	0 361	1 11	0 751	0 7234	0 788	0 5537	0 667	0 612	0 457	0 561
NMG MW-11					<0 001	<0 001	<0 001	<0 001	<0 005	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002
NMG MW-12					1 37	0 862	0 79	0 856	0 25	0 346	0 214	0 1936	0 2578	0 2603	0 209	0 117/0 14	0 0493	0 0411/ 0 0385
NMG MW-13					<0 001	<0 001	<0 001	<0 001	<0 001	<0 001/ 0 000637	<0 001/ <0 001	<0 001/ <0 001	<0 001/ <0 001	<0 001	<0 002/ <0 002	<0 002	<0 002	<0 002

Notes All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE TOLUENE CONCENTRATIONS

Well	Aug-01	Mar-02	Jul-02	Oct-02	Dec-02	Feb-03	Jun-03	Sep-03	Dec 03/ Jan 04	Mar- 04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08
MW-1	0 120		0 002			0 004/ 0 005	0 002	0 001	0 039	0 000744	0 00238	0 469	0 793	0 297	0 141	0 0858	0 0118	0 01	0 0111	0 0141	0 00937	0 0095	<0 01	<0 01	<0 002	<0 002	<0 002	<0 002
MW-1D					<0 001	0 003	<0 001	<0 001	0 002	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	0 00838	<0 001	<0 001	<0 001	0 083	<0 002	<0 002	<0 002	<0 002	<0 002
MW-2	< 005		<0 001			<0 001	0 003	<0 001	<0 001	<0 001	<0 001	<0 001													<0 002			
MW-3	< 005		<0 001			<0 001	<0 001	<0 001	<0 001	<0 001	0 000852	<0 001																
MW-4	6 96		5 52			3 02	2 51	2 56	2 46	3 89	5 63	3 03	2 82	2 70	1 23	0 464	1 5		0 693	0 536	0 228	0 2232	0 1064	<0 01	0 069		0 0383	0 0291
MW-5	0 185/ 0 159		0 004			0 006	0 004/ 0 004	0 006/ 0 007	0 01	0 0329	1 02	0 0215/ 0 0214	0 00591	0 00836	0 0198	0 00311/ 0 00539	0 0117/ 0 0105	0 00787/ 0 00628	0 00217/ 0 00179	0 00233/ 0 000212	0 00449/ 0 00494	0 0078/ 0 0081	<0 005/ 0 0072	0 0058	0 001J/ 0 00054J	<0 002	0 00058 J	<0 002
MW-6	0 502		0 046/ 0 047			0 004	0 005	0 002	0 001	<0 001	0 00104	<0 001	0 00175	0 00273	0 00252	0 0209/ 0 0215	0 00415	0 00907	0 0026	0 00466	0 00501	0 0058	0 0077	<0 002	<0 002	<0 002	<0 002	<0 002
MW-7	< 005		<0 001			<0 001	0 001	<0 001	<0 001	<0 001	<0 001	<0 001																
MW-8		0 482	0 176			1 06					8 62	1 76	0 756	0 562	0 563	0 103	0 138	0 178	0 0137	0 0579	0 028	0 0238	0 0194	0 0207	0 0029	0 0029	0 0029	0 002
MW-9		< 005	<0 001			<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	0 000226	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002	<0 002
MW-10		< 100	0 144			0 126	0 174	0 155	0 019	0 048	0 483	0 0668	0 0703	0 0629	0 129	0 0329	0 0273	0 00695	<0 005	0 00404	0 00762	0 0081	0 0109	0 0045	<0 002	<0 002	<0 002	<0 002
MW-11		2 49									6 32	2 38/2 79	2 43	1 57	4 92	0 209	1 53	1 22	0 0702	0 386	0 192	0 1915	0 0777	0 0935	0 058	0 05	0 0518	<0 1
MW-12		0 281	0 190			0 491	0 346	0 278	0 142	0 162	0 332	2 25	1 30	0 517	0 529	<1	0 337	0 151/ 0 12	0 19	0 71	0 278	0 233	<0 05	0 1075	0 188	0 165/ 0 283	0 138	<0 2
MW-13		5 95	4 34			1 96	1 54	0 788	0 582	0 384	0 338	0 730																
MW-14		0 0059	<0 010			0 002	0 003	0 002	0 002	<0 001	0 00118	0 00121	0 000787J	0 00227	0 00178	<0 005	0 00512	0 00336	0 00149	0 000624	0 00199	0 0031	0 0038	0 0039	<0 002	<0 002	<0 002	<0 002
MW-15				<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	0 000755	0 136																
MW-16				<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002	<0 002
MW-17				<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002	<0 002
MW-18				0 005				0 042	0 006	0 00152	0 0233	0 00419/ 0 00967	0 0206	0 0265	0 00669	0 0253	0 0119	0 0121	0 00463	0 0072/ 0 00167	<0 001/ 0 0114	0 0096/ 0 0092	0 0271/ 0 0089	0 0126	<0 002	0 0007J	0 00064 J	0 0005J/ <0 002
MW-19				<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	0 000326J	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002	<0 002
MW-20				<0 001		0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001																
MW-21				0 022/ 0 024		0 021/ 0 019	0 018 /0 019	0 002/ 0 002	0 006	0 00325	0 178	0 157																
MW-22				<0 001		<0 001	<0 001	<0 001	0 012	<0 001	<0 001	0 000339J	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002	<0 002
MW-23												0 972	0 254	0 145	0 0970	0 194	0 0396	0 0624	0 0646	0 0165	0 0312	0 0212	<0 01	0 0424	0 0039	0 0038	0 0024	0 0025
MW-24				<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002	<0 002
MW-25				0 002		0 002	0 002	<0 001	<0 001	<0 001	<0 001	0 000922J	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002	<0 002
MW-26										0 57			13 8	18 4	25 6				24 9			28 31	19 67	21 57				
MW-27																												
MW-28																	<0 001	<0 001	<0 001	<0 001	<0 001	0 0012	<0 001	<0 002	<0 002	<0 002	<0 002	<0 002
MW-29																	0 00267	0 000403	0 000321	0 000631	0 000656	0 0013	<0 001	<0 002	<0 002	<0 002	<0 002	<0 002
MW-30																	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002	<0 002
MW-31																	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002	<0 002
House well					<0 001	<0 001			<0 001	<0 001	<0 001	0 000310J	0 00297	0 00283	0 00148	0 00296	0 00388	0 00139	<0 001	0 00146	0 00271	0 0036	<0 005	0 0027	<0 002	<0 002/ <0 002	<0 002/ <0 002	<0 002/ <0 002
Irrigation Well				0 088						0 97	0 858	0 295	0 460	0 420	0 167	0 0539	0 0456	0 0383	0 0299	0 0262	0 0127	0 0103	0 0156	<0 02	0 00066J	0 00094J	0 00054 J	<0 002
North water well					0 001	0 007	0 002	0 002	0 006	<0 001	0 00464																	
Southwater well					<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	0 000625J																
West water well						<0 001	<0 001	<0 001	<0 001	<0 001	<0 001																	

Notes All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE TOLUENE CONCENTRATIONS

Well	Dec 03/Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08
MW-A	1 8	1 4	1 44	1 87	0 924	0 789	0 337	0 0949	0 397	0 387	0 0389	0 0801	0 0225	0 0149	<0 005	<0 02	0 0015J	0 001	0 001J	0 00075J
MW-B	0 221	0 19	0 481	0 541																
MW-C	0 019	0 00369	0 0581	0 00761	0 00622	0 0120														
MW-D	0 008	0 0021	0 0035	0 00494																
MW-E	0 012	<0 001	000889	0 00400	0 00140	<0 001	0 00209	0 00252	0 00405	0 00166	0 00369	0 00137	0 0094	0 0064	0 0034	0 0032	<0 002	<0 002	<0 002	<0 002
MW-F	<0 001	<0 001	<0 001	0 000698J				<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002/ <0 002	<0 002	<0 002	<0 002
MW-G	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001													
MW-H	<0 001	<0 001	0 000314	0 0100																
MW-I	0 004	<0 001	0 00162	0 0390	0 000603J	0 00150	0 00417	0 00175	0 00568	0 00587	0 00375	0 00432	0 00728	0 0082	0 0068	0 007	<0 002	<0 002	<0 002	<0 002
MW-J	<0 001	<0 001	<0 001	<0 001			<0 001	<0 001	<0 001	<0 001	<0 001	0 000361	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002	<0 002
MW-K	<0 001	<0 005	00288	0 711																
MW-L	< 02	<0 05	0142	9 89																
MW-M	0 108	0 175	0 173		6 58	5 97	4 38	<1	0 67	0 492	8 35	2 96	0 86	0 477	0 145	<0 2	0 0384	0 0394	<0 1	0 0188
MW-N				0 528	5 93	3 40	7 93	0 231							0 6394	1 644	0 289	0 968	0 668	0 653
MW-O	0 129	0 0505	0 111	0 0455J	0 0966J	0 0775j	0 340	<1	<0 1/ <0 1	<0 1	<0 1	<0 1	<0 1	<0 1	<0 025	<0 05	0 0089	0 0081	0 0201J	<0 2
MW-P	0 023	0 0125	026	0 0692																
MW-Q	0 045	0 0127	0 0515	<0 001	0 0300	0 0122J	0 0522	0 0969	<0 02	<0 05	0 0244/ 0 0223	0 011	0 00934	<0 01	<0 05	0 011	<0 002	<0 002	<0 002/ <0 002	<0 2
MW-R	0 003	<0 001	<0 001	<0 001																
MW-S	<0 001	<0 001	<0 001	0 00736J	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002	<0 002
MW-T	0 026	0 0028	0103	0 0133																
MW-AA	0 03	0 00217	0 0139	0 146																
MW-BB	0 064	0 0226																		
MW-CC																				
MW-DD	0 007	0 0024	0 00546	0 0281																
MW-EE					4 27														0 0055	<0 02
MW-FF	3 22	<0 02	0 00575	0 0234																
MW-GG	0 031	0 0133	0 0871	0 0687																
MW-HH	0 052	0 0418	0 113	1 36																
MW-II	0 167	0 156	1 23	0 601																
MW-JJ	0 071	0 041	0 384	0 924																
MW-KK	0 115	0 531	0 239	1 00																
MW-LL	0 216	0 106	0 586	3 54											0 0162	<0 2	0 0122	0 0144	0 0231	0 0102
MW-MM	0 006	<0 001	0 000512	0 00488	0 00473	0 00786	0 00210	0 119	0 016	0 00855	0 0024	0 00794	0 0123	0 0136	0 0133	0 0168	<0 002	<0 002	<0 002	<0 002
MW-NN	0 043	0 0036	0368	0 758																
MW-OO	5 41	3 28	5 27	7 46																

Well	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08
NMG MW-2	<0 001		<0 001	<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002	<0 002
NMG MW-3	<0 001		<0 001	<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002	<0 002
NMG MW-4	<0 001		<0 001	<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002	<0 002
NMG MW-5	<0 001		<0 005	<0 005		<0 001	<0 1	<0 02/ <0 05	<0 02/ <0 1	<0 025	<0 1	<0 1	<0 2	<0 2	<0 002	<0 002	0 012 U	<0 4
NMG MW-6		0 00396J	<0 002	<0 002		<0 001	<0 1	0 0112	<0 1	<0 025	0 00829	0 0095	0 0105	0 0089	<0 002	<0 002	<0 002	<0 002
NMG MW-7		0 0252	0 0051	0 00491		0 00695	0 0147	0 0229	0 00418	0 00487	0 0151	0 013	0 0143	0 0142	<0 002	<0 002	<0 002	<0 002
NMG MW-8		0 00472	0 00434J	<0 002		0 00288	<0 1	0 00335	0 00739	<0 01	0 0036	0 0041	<0 005	0 0058	<0 002	<0 002	<0 002	<0 002
NMG MW-9		0 00355	0 002445	0 00191J		0 00252J	0 00409/<0 01	0 00177	<0 005	<0 005	0 000674	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002/ <0 002	<0 002
NMG MW-10					0 0208J	<0 001	0 0264	0 0181	0 012	0 0304	0 0187	0 0285	<0 025	0 0184	0 0028	0 0025	0 0019 J	0 0021
NMG MW-11					<0 001	<0 001	<0 001	<0 001	<0 005	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002	<0 002
NMG MW-12					0 0143	<0 001	0 0286	0 00841	0 00433	0 00453	0 0114	0 0095	0 0115	0 0117	<0 002	<0 002/ <0 002	<0 002	<0 002/ <0 002
NMG MW-13					<0 001	<0 001	<0 001	<0 001	<0 001	<0 001/ 0 0012	<0 001/ <0 001	<0 001/ <0 001	<0 001/ <0 001	<0 002	<0 002/ <0 002	<0 002	<0 002	<0 002

Notes All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE ETHYLBENZENE CONCENTRATIONS

Well	Aug-01	Mar-02	Jul-02	Oct-02	Dec-02	Feb-03	Jun-03	Sep-03	Dec 03 /Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08
MW-1	0 052		<0 001			< 001/ 0 001	0 036	<0 001	0 003	<0 001	0 0126	0 0790	0 152	0 219	0 143	0 0151	0 0969	0 0839	0 0571	0 0926	0 0332	0 076	0 116	0 041	0 062	0 0546	0 0349	0 0274
MW-1D					< 001	< 001	<0 001	<0 001	0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	0 0739	<0 001	<0 001	<0 001	0 0345	<0 001	<0 002	<0 002	<0 002	<0 002
MW-2	< 005		<0 001			<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001													<0 002			
MW-3	< 005		<0 001			<0 001	<0 001	<0 001	<0 001	<0 001	000462	<0 001																
MW-4	0 190		0 189			0 141	0 133	0 092	0 142	0 192	0 287	0 169	0 184	0 196	0 210	2 08	0 22		0 158	0 224	0 17	0 2414	0 1894	0 1898	0 233		0 213	0 225
MW-5	0 024/ 0 020		0 020			0 011	0 01/ 0 01	0 006/ 0 006	0 021	0 0225	0 145	0 0222/ 0 0218	0 0360	0 0309	0 0212	0 00716/ 0 0103	0 00861/ 0 00805	0 00589/ 0 0443	0 00273/ 0 00269	0 00162/ 0 00189	0 000604/ 0 000938	0 0036/ 0 0036	0 0052/ 0 0043	0 0037	0 0161/ 0 0055	0 0217	0 0196	0 0161
MW-6	0 024		0 009/ 0 009			0 006	0 013	0 006	0 006	0 00234	0 0271	0 00226	0 0189	0 0209	0 0428	0 00282/ 0 00338	0 00831	0 0545	0 00772	0 00716	0 0136	0 0197	0 0146	<0 001	0 0164	0 0106	0 0099	0 005
MW-7	< 005		<0 001			<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001																
MW-8		< 100	0 074			0 166					0 389	0 145	0 0891	0 0968	0 277	0 187	0 149	0 192	0 0067	0 0414	0 0576	0 0615	0 049	0 0749	0 164	0 184	0 159	0 127
MW-9		< 100	<0 020			<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002
MW-10		< 200				< 025	<0 001	0 011	0 02	0 00559	0 0418	0 0282J	0 0128J	0 0179	0 0563	0 0229	0 0559	0 0341	0 00224	0 0202	0 0297	0 0177	0 0188	0 0146	0 0361	0 0352	0 049	0 0277
MW-11											0 394	0 166/0 151	0 166	0 178	1 08	0 875	0 471	0 384	<0 1	0 186	0 117	0 1455	0 1372	0 2143	0 204	0 269	0 256	0 224
MW-12		< 100	0 043			0 109	0 27	0 124	0 102	0 11	0 137	0 214	0 142	0 153	0 154	<1	0 442	0 156/ 0 144	0 146	0 271	0 187	0 242	0 1435	0 2005	0 299	0 333/ 0 376	0 321	0 346
MW-13		0 205	0 206			0 228	0 214	0 179	0 139	0 0815	0 121	0 187																
MW-14		< 005	<0 010			<0 001	<0 001	<0 001	<0 001	<0 001	000161	0 000225J	0 00223	0 00102	<0 001	0 00259	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	0 00062 J	<0 002
MW-15				<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	000266	0 0252																
MW-16				<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002
MW-17				<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002
MW-18				0 001				0 025	0 002	<0 001	0 0192	0 0133/ 0 0149	0 0375	0 0680	0 0363	0 00842	0 0256	0 0201	0 00932	0 0132/ 0 00261	<0 001/ 0 0178	0 0129/ 0 0129	0 0562/ 0 0086	0 0113	0 0101	0 0072	0 0119	0 017 /0 0164
MW-19				<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	000226	0 000206J	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002
MW-20				<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001																
MW-21				0 004/ 0 004		0 01/ 0 009	0 01/ 0 007	0 003/ 0 003	0 006	0 00195	0 295	0 500																
MW-22				<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	0 000359J	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	0 00054 J	<0 002
MW-23												0 572	0 217	0 276	0 292	<0 1	0 218	0 206	0 117	0 119	0 0814	0 0835	0 0687	0 0765	0 0749	0 08	0 0376	0 112
MW-24				<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002
MW-25				<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	0 000964J	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002
MW-26										0 0443			0 317	0 354	0 399				0 309			0 698	0 346	0 348				
MW-27																												
MW-28																	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002
MW-29																	0 00372	<0 001	<0 001	0 000232	0 000254	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002
MW-30																	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002
MW-31																	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002
House well					0 005	0 006			<0 001	<0 001	<0 001	0 000266J	0 00492	0 0206	0 0125	<0 01	0 00571	0 00108	<0 001	0 000314	0 000288	<0 001	<0 005	<0 001	<0 002	<0 002/ <0 002	<0 002/ <0 002	<0 002/ <0 002
Irrigation Well				1 12						0 115	0 141	0499	0 0919	0 120	0 0719	0 0905	0 0633	0 0701	0 0313	0 0448	0 0502	0 0492	0 0608	0 0494	0 0318	0 0393	0 0288	0 0319
North water well					0 002	0 002	0 001	0 001	<0 001	<0 001	0 000712																	
South water well					<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	0 000680J																
West water well						<0 001	<0 001	<0 001	<0 001	<0 001	<0 001																	

Notes All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE ETHYLBENZENE CONCENTRATIONS

Well	Dec 03/Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08
MW-A	0 218	0 143	0 166	0 166	0 138	0 158	0 110	0 455	0 127	0 132	0 0249	0 121	0 095	0 0983	0 0852	0 122	0 135	0 0806	0 113	0 124
MW-B	0 099	0 0833	0 134	0 126																
MW-C	0 004	0 00577	0 0416	0 0370	0 0273	0 104														
MW-D	0 002	0 00324	0 00935	0 00475																
MW-E	0 003	0 00224	0 00367	0 0142	0 00534	0 00156	0 00222	0 00228	0 00481	0 000656	0 0133	0 00147	0 0138	0 0154	0 0039	0 0012	0 0028	0 0056	0 0051	0 0032
MW-F	<0 001	<0 001	<0 001	0 00049J				<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002/ <0 002	<0 002	<0 002	<0 002
MW-G	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001													
MW-H	<0 001	<0 001	000833	0 0141																
MW-I	0 001	0 000933	0 00176	0 0698	0 00215	0 00431	0 00570	0 00314	0 00448	0 00141	0 00168	0 00477	0 000718	<0 001	<0 001	<0 001	<0 002	0 00081J	0 0025	0 0027
MW-J	<0 001	<0 001	<0 001	<0 001			<0 001	<0 001	<0 001	<0 001	<0 001	0 000203	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002
MW-K	<0 001	<0 005	00293	0 210																
MW-L	0 13	0 171	0 237	0 317																
MW-M	0 03	0 0356	0 0967		0 170	0 196	0 0719	1 29	0 817	0 367	0 242	0 394	0 504	0 494	0 376	0 365	0 382	0 65	0 417	0 494
MW-N				0 149	0 210	0 318	0 395	4 67							0 2482	0 367	0 287	0 553	0 347	0 459
MW-O	0 062	0 0551	0 0769	0 0403J	0 169J	0 214	0 422	<1	0 489/ 0 525	0 283	0 131	0 0376	0 283	0 327	0 2248	0 2213	0 34	0 386	0 318	0 387
MW-P	0 036	0 0153	0249	0 0337																
MW-Q	0 015	0 0064	0 0269	<0 001	0 107	0 107	0 286	<0 1	0 185	0 137	0 0646/ 0 0724	0 146	0 0915	0 057	0 0845	0 0764	0 0911	0 0861	0 0677/ 0 0748	<0 2
MW-R	<0 001	<0 001	00151	<0 001																
MW-S	<0 001	<0 001	<0 001	0 00470J	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	0 00073J	<0 002	<0 002
MW-T	0 011	0 0052	0126	0 0189																
MW-AA	0 005	0 00541	0 0079	0 255																
MW-BB	0 058	0 03																		
MW-CC																				
MW-DD	0 037	0 0152	0 0269	0 0818																
MW-EE					0 324														0 0222	0 0265
MW-FF	< 01	<0 02	0 00705	0 152																
MW-GG	< 01	0 00483	00869	0 0688																
MW-HH	< 01	0 0107	0 0128	0 142																
MW-II	0 01	0 0225	0 0732	0 0974																
MW-JJ	0 096	0 0997	0 162	0 241																
MW-KK	0 006	0 0144	0 00674	0 139																
MW-LL	0 124	0 0958	0 151	0 280											0 1027	0 248	0 161	0 13	0 101	0 122
MW-MM	0 007	0 00205	0 00916	0 0419	0 0582	0 092	0 0456	0 0055	0 114	0 0971	0 0421	0 0872	0 0665	0 0796	0 0633	0 085	0 0936	0 104	0 0915	0 0689
MW-NN	0 121	0 167	0 111	0 189																
MW-OO	0 209	0 168	0 244	0 275																

Well	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08
NMG MW-2	<0 001		<0 001	<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	0 00047J	<0 002	<0 002
NMG MW-3	<0 001		<0 001	<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002
NMG MW-4	<0 001		<0 001	<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002
NMG MW-5	<0 001		<0 005	<0 005		<0 001	<0 1	0 0146/ <0 05	<0 02/ <0 1	0 0207	0 0343	<0 1	0 088	0 174	0 293	0 403	0 332	0 468
NMG MW-6		0 0436	0 0885	0 0224		0 0262J	0 353	0 131	0 0555	0 286	0 197	0 2241	0 1428	0 132	0 16	0 173	0 14	0 138
NMG MW-7		0 054	0 039	0 0488		0 0396	0 0573	0 0645	0 00443	0 0126	0 0116	0 0137	0 0122	<0 001	0 0145	0 0148	0 0157	0 0175
NMG MW-8		0 021	0 0134	0 0132J		0 00247	<0 1	0 00348	0 0663	0 00749	0 00528	0 0069	0 0061	0 0052	0 0024	0 0021	0 0023	0 0009J
NMG MW-9		0 0281	0 0464	0 0463		0 033	0 0274/ 0 0519	0 0197	<0 005	<0 005	0 00209	0 0012	0 0013	<0 001	<0 002	<0 002	<0 002/ <0 002	<0 002
NMG MW-10					0 426	0 29	0 377	0 327	0 0716	0 369	0 257	0 2971	0 2605	0 2047	0 275	0 249	0 185	0 195
NMG MW-11					<0 001	<0 001	<0 001	<0 001	<0 005	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 002
NMG MW-12					0 288	0 183	0 206	0 178	0 0249	0 0514	0 0755	0 0714	0 0707	0 0742	0 113	0 107/0 0979	0 0745	0 0793/ 0 0777
NMG MW-13					<0 001	<0 001	<0 001	<0 001	<0 001	<0 001/ 0 00061	<0 001/ <0 001	<0 001/ <0 001	<0 001/ <0 001	<0 001	<0 002/ <0 002	<0 002	<0 002	<0 002

Notes All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE XYLENES CONCENTRATIONS

Well	Aug-01	Mar-02	Jul-02	Oct-02	Dec-02	Feb-03	Jun-03	Sep-03	Dec 03/ Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08
MW-1	0 06		<0 001			0 002/ 0 003	0 224	<0 001	0 012	<0 001	0 0404	0 105	0 4482	0 61	0 3675	0 2112	0 116	0 19	0 105	0 20701	0 133	0 1509	0 1911	0 0645	0 0952	0 0772	0 0355	0 0356
MW-1D			0 001		<0 001	<0 001	<0 001	<0 001	0 003	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	0 0524	<0 001	<0 001	<0 002	0 1396	<0 002	<0 006	<0 006	<0 006	<0 006
MW-2	< 005		<0 001			<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001													<0 006			
MW-3	< 005		<0 001			<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001																
MW-4	0 632		0 536			0 389	0 421	0 289	0 439	0 656	1 066	0 501	0 699	0 781	0 787	0 806	0 430		598	0 797	0 454	0 7961	0 6781	0 6298	0 792		0 711	0 682
MW-5	0 129/ 0 019		0 010			0 03	0 026/ 0 020	0 019/ 0 018	0 035	0 0493	0 564	0 0195/ 0 0217	0 03118	0 0446	0 04058	0 0078/ 0 01642	0 014	0 085	00491	0 004081/ 0 001586	0 00168/ 0 0029	0 0161	0 0222/ 0 0135	0 0153	0 0653/ 0 0275	0 0826	0 0756	0 0542
MW-6	0 100		0 025 /0 026			0 01	0 019	0 006	0 007	0 00222	0 052609	<0 001	0 0251	0 0324	0 0654	0 032953/ 0 0335	0 009	0 103	0 0469	0 033	0 0712	0 0158/ 0 0161	0 0846	0 0033	0 0855	0 0529	0 0539	0 0226
MW-7	< 005		<0 001			<0 001	<0 001	0 001	<0 001	<0 001	<0 001	<0 001																
MW-8		0 197	0 035			0 14					1 168	0 510	0 3865	0 4069	1 095	0 394	0 283	0 696	0233	0 1223	0 157	0 1983	0 1277	0 2252	0 437	0 496	0 42	0 324
MW-9		< 005	<0 001			<0 001	0 002	<0 001	0 002	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	0 000536	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 006	<0 006	<0 006	<0 006
MW-10		< 100	<0 020			< 025	<0 001	0 023	0 044	0 01127	0 0952	0 0622	0 0279	0 04256	0 1318	0 05824	0 066	0 047	0 00313	0 0278	0 0452	0 0251	0 0281	0 0211	0 0538	0 0514	0 077	0 0396
MW-11		0 376									0 79	0 252/ 0 209	0 379	0 3419	2 666	0 2925	0 511	0 672	<0 1	0 822	0 124	0 1485	0 1869	0 2568	0 374	0 386	0 361	0 171J
MW-12		< 100	0 025			0 088	1 069	0 085	0 035	0 0456	0 1033	0 193	0 116	0 120J	<0 100	<1	0 587	0 0517	0 162	0 168	0 0758	<0 2	<0 002	0 696	0 204	0 1390/ 171	0 16	<0 6
MW-13		0 432	0 453			0 435	0 298	0 242	0 226	0 1289	0 1961	0 307																
MW-14		0 0085	<0 010			<0 001	0 001	0 001	0 001	0 001311	000373	0 000956J	0 00138	0 00127	<0 001	<0 005	<0 001	0 00061	<0 001	<0 001	<0 001	<0 002	0 0012	0 0011	<0 006	<0 006	<0 006	<0 006
MW-15				<0 001		0 001	0 001	0 001	<0 001	<0 001	0 001181	0 0582																
MW-16				<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	0 000553	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 006	<0 006	<0 006	<0 006
MW-17				<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 006	<0 006	<0 006	<0 006
MW-18				0 002				0 121	0 011	0 00962	0 0798	0 0176/ 0 0188	0 0468	0 1616	0 0792	0 05846	0 036	0 059	014	0 02046/ 0 004574	<0 001/ 0 036	0 0282/ 0 0276	0 1631/ 0 0199	0 0256	0 0245	0 0281	0 038	0 0529 /0 0509
MW-19				<0 001		<0 001	0 001	0 001	<0 001	<0 001	000856	0 000427J	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 006	0 0074	<0 006	<0 006
MW-20				<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001																
MW-21				0 0013/ 0 012		0 028/ 0 026	0 037/ 0 024	0 008 /0 008	0 022	0 00558	0 674	1 10																
MW-22				<0 001		<0 001	<0 001	<0 001	0 002	<0 001	<0 001	0 000795J	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 006	0 0069	<0 006	<0 006
MW-23												1 34	0 4354	0 5175	0 5817	0 3279	0 234	0 349	0 181	0 145	0 138	0 1203	0 1049	0 1304	0 126	0 13	0 057	0 113
MW-24					<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 006	<0 006	<0 006	<0 006
MW-25						0 001/ 0 001	0 001	<0 001	<0 001	<0 001	<0 001	0 00207	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 006	<0 006	<0 006	<0 006
MW-26										0 0983			0 955	0 896	1 00				0 959			2 114	1 076	1 08				
MW-27																												
MW-28																	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 006	<0 006	<0 006	<0 006
MW-29																	0 006	<0 001	<0 001	0 000938	0 00112	<0 002	<0 002	<0 002	<0 006	<0 006	<0 006	<0 006
MW-30																	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 006	0 0053J	<0 006	<0 006
MW-31																	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 006	0 0031J	<0 006	<0 006
House well					<0 001	0 001			<0 001	<0 001	<0 001	0 00159	0 01375	0 01724	0 00934	<0 01	0 00624	0 000605	<0 001	0 001332	0 000573	<0 002	<0 002	<0 002	<0 006	<0 006 / <0 006	<0 006 / <0 006	<0 002/ <0 002
Irrigaton Well				0 276						0 4055	0 4783	0 120	0 278	0 3463	0 236	0 1509	0 175	0 2	0 82	0 0904	0 0998	0 1096	0 1211	0 0255	0 0564	0 0898	0 0489	0 0393
North water well					0 005	0 005	0 003	0 003	0 003	0 0006	0 002887																	
South water well					<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	0 00150																
West water well						<0 001	<0 001	<0 001	<0 001	<0 001	<0 001																	

Notes All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE XYLENES CONCENTRATIONS

Well	Dec 03/Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun/07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08
MW-A	0 762	0 564	0 615	0 718	0 4491	0 4333	0 2958	0 2572	0 378	0 375	0 0794	0 2805	0 194	0 2744	0 2498	0 3516	0 375	0 386	0 322	0 33
MW-B	0 271	0 2542	0 581	0 368																
MW-C	0 006	0 006176	0 0561	0 0312	0 00905	0 2451														
MW-D	0 004	0 003301	0 0106	0 00879																
MW-E	0 007	<0 001	0 00222	0 02641	0 00856	0 00191	0 005373	0 005405	0 00907	0 00125	0 03084	0 0029	0 0308	0 0384	0 0095	0 0026	0 0066	0 0133	0 0121	0 0064
MW-F	<0 001	<0 001	<0 001	0 001825				<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 006/ <0 006	0 0021J	<0 006	<0 006
MW-G	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001													
MW-H	<0 001	<0 001	000749	0 05452																
MW-I	0 003	<0 001	0 002005	0 02842	0 00100	0 00172	0 00399	0 001713	0 0078	0 00249	0 004308	0 00662	0 00126	<0 002	0 0026	<0 002	<0 006	0 0026J	0 0035 J	0 0034J
MW-J	<0 001	<0 001	<0 001	<0 001			<0 001	<0 001	<0 001	<0 001	<0 001	0 002067	<0 001	<0 002	<0 002	<0 002	<0 006	0 0018J	<0 006	<0 006
MW-K	<0 001	<0 005	0 00881	0 2318																
MW-L	< 02	0 0114	0575	0 792																
MW-M	< 02	0 0233	0 03794		0 347	0 2733	<0 200	<1	1 21	0 39	0 527	0 429	0 613	0 745	0 658	0 708	0 694	1 09	0 621	0 659J
MW-N				0 2586	0 385	0 717	1 238	0 549							0 661	1 129	0 737	1 46	0 936	<1 2
MW-O	< 05	0 01669	0 0554	0 0895	0 137J	0 182	0 7766	<1	0 625	0 134	0 104	0 1599	0 227	0 211	0 1433	0 1343	0 163	0 131	0 113 J	<0 6
MW-P	0 018	0 00885	0237	0 07484																
MW-Q	0 019	0 01009	0 04763	<0 001	0 18	0 144	0 5666	0 0968	0 23	0 139	0 0397/ 0 0426	0 0846	0 0467	0 0217	<0 002	0 0115	0 0197	0 0125	0 0098/ 0 0099	<0 6
MW-R	0 001	<0 001	0 000825	<0 001																
MW-S	0 001	<0 001	<0 001	<0 02	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 006	<0 006	<0 006	<0 006
MW-T	0 023	0 0093	0 0224	0 0238																
MW-AA	0 007	0 002181	0 00528	0 216																
MW-BB	0 011	0 0068																		
MW-CC																				
MW-DD	0 059	0 0491	0 083873	0 1574																
MW-EE					1 172														0 0614	0 0406J
MW-FF	< 01	<0 02	0 00435	0 0622																
MW-GG	0 014	0 00877	0 01928	0 0624																
MW-HH	< 01	0 00494	0 0641	0 2193																
MW-II	0 028	0 02362	0 1504	0 1493																
MW-JJ	< 02	0 00471	0 0586	0 1436																
MW-KK	0 013	0 03293	0 02187	0 1328																
MW-LL	0 172	0 104	0 3285	0 596											0 2055	0 728	0 231	0 17	0 125	0 142
MW-MM	0 009	0 0025	0 018005	0 01582	0 9449	0 1239	0 0610	0 149	0 144	0 0804	0 0271	0 0527	0 0454	0 0128	<0 002	<0 01	<0 006	<0 006	<0 006	<0 006
MW-NN	0 028	0 0296	04572	0 1828																
MW-OO	0 455	0 3675	0 638	0 642																

Well	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08
NMG MW-2	<0 001		<0 001	<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 006	<0 006	<0 006	<0 006
NMG MW-3	<0 001		<0 001	<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 006	<0 006	<0 006	<0 006
NMG MW-4	<0 001		<0 001	<0 001		<0 001	<0 001	<0 001	<0 001	<0 001	<0 001	<0 002	<0 002	<0 002	<0 006	<0 006	<0 006	<0 006
NMG MW-5	0 014		<0 005	<0 005		0301J	0 618	0 147	0 0902/ <0 1	0 275	0 194	<0 2	0 0618	<0 2	0 0824	0 0365	0 0342 J	<1 2
NMG MW-6		0 154	0 204	0 103		<0 001	<0 1	0 144	<0 1	0 0126	0 00629	<0 01	<0 002	0 0056	<0 006	0 0019J	<0 006	<0 006
NMG MW-7		0 2419	0 126	0 171		0 0916	0 100	0 0998	0 008114	0 00824	0 00512	0 0095	0 0115	0 0134	0 009	0 0094	0 011	0 0099
NMG MW-8		0 135	0 097	0 083		0 0155	<0 1	0 0138	0 01504	<0 01	0 000569	<0 002	<0 002	0 0022	<0 006	<0 006	<0 006	<0 006
NMG MW-9		0 0144	0 107	0 0931		<0 001	<0 1	<0 005	<0 005	<0 005	<0 001	<0 002	<0 002	<0 002	<0 006	<0 006	<0 006/ <0 006	<0 006
NMG MW-10					1 216	0 784	1 05	906	0 2102	0 5865	0 408	0 5682	0 5333	0 3794	0 507	0 443	0 408	0 362
NMG MW-11					<0 001	<0 001	<0 001	<0 001	<0 005	0 00105	<0 001	<0 002	<0 002	<0 002	<0 006	<0 006	<0 006	<0 006
NMG MW-12					0 221	0 121	0 0616	0 00629	0 001788	<0 005	0 00879	0 0089	<0 002	0 0108	<0 006	<0 006/<0 006	<0 006	<0 006/ <0 006
NMG MW-13					<0 001	<0 001	<0 001	<0 001	<0 001	<0 001/ 0 002492	<0 001/ <0 001	<0 002/ <0 002	<0 002/ <0 002	<0 002	<0 006/ <0 006	<0 006	<0 006	<0 006

Notes All units in mg/l, Blank cells denote wells that had not been installed or not sampled

ATTACHMENT C

LABORATORY REPORT

Gulf Coast ACCUTEST

IT'S ALL IN THE CHEMISTRY

01/27/09

Technical Report for

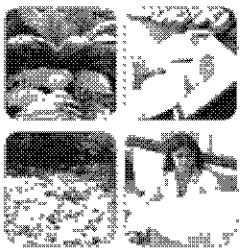
DCP Midstream, LLC

AEC: DCP Midstream Eldridge

DCP MIDSTREAM ELDRIDGE

Accutest Job Number: T24880

Sampling Dates: 12/02/08 - 12/04/08



Report to:

American Environmental Consulting

mstewart@aecdenver.com

ATTN: Mike Stewart

Total number of pages in report: 97

ACCREDITED IN ACCORDANCE WITH nelac

Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Conference and/or state specific certification programs as applicable.

Paul K Canevaro

Paul Canevaro
Laboratory Director

ACCUTEST LABORATORIES 50 YEARS 1956-2006

Client Service contact: William Reeves 713-271-4700

Certifications: TX (T104704220-06-TX) AR (88-0756) FL (E87628) KS (E-10366) LA (85695/04004) OK (9103) UT(7132714700)

Test results relate only to samples analyzed.

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Sections: 1 2 4

Sections: 1 2 4

Table of Contents

Sample Summary

DCP Midstream, LLC

Job No: T24880

AEC: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time By	Received	Matrix Code	Matrix Type	Client Sample ID
T24880-1	12/04/08	14:00 AEC	12/05/08	AQ	Ground Water	MW-1
T24880-1D	12/04/08	14:00 AEC	12/05/08	AQ	Water Dup/MSD	MW-1 MSD
T24880-1S	12/04/08	14:00 AEC	12/05/08	AQ	Water Matrix Spike	MW-1 MS
T24880-2	12/04/08	13:55 AEC	12/05/08	AQ	Ground Water	MW-1D
T24880-3	12/04/08	13:35 AEC	12/05/08	AQ	Ground Water	MW-4
T24880-4	12/04/08	14:20 AEC	12/05/08	AQ	Ground Water	MW-5
T24880-5	12/04/08	13:20 AEC	12/05/08	AQ	Ground Water	MW-6
T24880-6	12/03/08	13:30 AEC	12/05/08	AQ	Ground Water	MW-8
T24880-7	12/04/08	11:30 AEC	12/05/08	AQ	Ground Water	MW-9
T24880-8	12/03/08	14:05 AEC	12/05/08	AQ	Ground Water	MW-10
T24880-9	12/03/08	13:40 AEC	12/05/08	AQ	Ground Water	MW-11
T24880-10	12/03/08	13:50 AEC	12/05/08	AQ	Ground Water	MW-12
T24880-11	12/04/08	10:05 AEC	12/05/08	AQ	Ground Water	MW-14

Sample Summary
(continued)

DCP Midstream, LLC

Job No: T24880

AEC: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time By	Received	Matrix Code	Matrix Type	Client Sample ID
T24880-12	12/02/08	11:15 AEC	12/05/08	AQ	Ground Water	MW-16
T24880-13	12/02/08	11:50 AEC	12/05/08	AQ	Ground Water	MW-17
T24880-14	12/04/08	12:30 AEC	12/05/08	AQ	Ground Water	MW-18
T24880-15	12/04/08	11:45 AEC	12/05/08	AQ	Ground Water	MW-19
T24880-16	12/04/08	10:45 AEC	12/05/08	AQ	Ground Water	MW-22
T24880-17	12/03/08	16:05 AEC	12/05/08	AQ	Ground Water	MW-23
T24880-18	12/02/08	12:45 AEC	12/05/08	AQ	Ground Water	MW-24
T24880-19	12/04/08	09:50 AEC	12/05/08	AQ	Ground Water	MW-25
T24880-20	12/04/08	09:20 AEC	12/05/08	AQ	Ground Water	MW-28
T24880-21	12/04/08	09:35 AEC	12/05/08	AQ	Ground Water	MW-29
T24880-22	12/04/08	10:55 AEC	12/05/08	AQ	Ground Water	MW-30
T24880-23	12/04/08	11:10 AEC	12/05/08	AQ	Ground Water	MW-31
T24880-24	12/03/08	12:55 AEC	12/05/08	AQ	Ground Water	MW-A

Sample Summary
(continued)

DCP Midstream, LLC

Job No: T24880

AEC: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time By	Received	Matrix Code	Matrix Type	Client Sample ID
T24880-25	12/03/08	13:15 AEC	12/05/08	AQ	Ground Water	MW-E
T24880-26	12/04/08	12:05 AEC	12/05/08	AQ	Ground Water	MW-F
T24880-27	12/04/08	12:50 AEC	12/05/08	AQ	Ground Water	MW-I
T24880-28	12/04/08	12:40 AEC	12/05/08	AQ	Ground Water	MW-J
T24880-29	12/03/08	15:10 AEC	12/05/08	AQ	Ground Water	MW-M
T24880-30	12/03/08	14:50 AEC	12/05/08	AQ	Ground Water	MW-N
T24880-31	12/03/08	14:40 AEC	12/05/08	AQ	Ground Water	MW-O
T24880-32	12/03/08	14:25 AEC	12/05/08	AQ	Ground Water	MW-Q
T24880-33	12/04/08	10:20 AEC	12/05/08	AQ	Ground Water	MW-S
T24880-34	12/03/08	15:50 AEC	12/05/08	AQ	Ground Water	MW-EE
T24880-35	12/03/08	15:30 AEC	12/05/08	AQ	Ground Water	MW-LL
T24880-36	12/03/08	16:20 AEC	12/05/08	AQ	Ground Water	MW-MM
T24880-37	12/04/08	07:45 AEC	12/05/08	AQ	Ground Water	MW-NMG-2

Sample Summary
(continued)

DCP Midstream, LLC

Job No: T24880

AEC: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time By	Received	Matrix Code	Matrix Type	Client Sample ID
T24880-38	12/04/08	07:20 AEC	12/05/08	AQ	Ground Water	MW-NMG-3
T24880-39	12/04/08	07:35 AEC	12/05/08	AQ	Ground Water	MW-NMG-4
T24880-40	12/03/08	17:00 AEC	12/05/08	AQ	Ground Water	MW-NMG-5
T24880-41	12/03/08	16:45 AEC	12/05/08	AQ	Ground Water	MW-NMG-6
T24880-42	12/03/08	16:35 AEC	12/05/08	AQ	Ground Water	MW-NMG-7
T24880-43	12/03/08	08:00 AEC	12/05/08	AQ	Ground Water	MW-NMG-8
T24880-44	12/04/08	08:20 AEC	12/05/08	AQ	Ground Water	MW-NMG-9
T24880-45	12/04/08	08:10 AEC	12/05/08	AQ	Ground Water	MW-NMG-10
T24880-46	12/04/08	08:30 AEC	12/05/08	AQ	Ground Water	MW-NMG-11
T24880-47	12/04/08	09:05 AEC	12/05/08	AQ	Ground Water	MW-NMG-12
T24880-48	12/04/08	08:45 AEC	12/05/08	AQ	Ground Water	MW-NMG-13
T24880-48D	12/04/08	08:45 AEC	12/05/08	AQ	Water Dup/MSD	MW-NMG-13 MSD
T24880-48S	12/04/08	08:45 AEC	12/05/08	AQ	Water Matrix Spike	MW-NMG-13 MS

Sample Summary
(continued)

DCP Midstream, LLC

Job No: T24880

AEC: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time By	Received	Matrix Code	Matrix Type	Client Sample ID
T24880-49	12/02/08	10:40 AEC	12/05/08	AQ	Ground Water	HOUSE WELL
T24880-50	12/02/08	09:45 AEC	12/05/08	AQ	Ground Water	IRRIGATION WELL
T24880-51	12/02/08	00:00 AEC	12/05/08	AQ	Ground Water	DUPLICATE A
T24880-52	12/04/08	00:00 AEC	12/05/08	AQ	Ground Water	DUPLICATE B
T24880-53	12/04/08	00:00 AEC	12/05/08	AQ	Ground Water	DUPLICATE C
T24880-54	12/04/08	00:00 AEC	12/05/08	AQ	Trip Blank Water	TRIP BLANK

Sample Results

Report of Analysis

Report of Analysis

Client Sample ID:	MW-1		
Lab Sample ID:	T24880-1	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012563.D	1	12/06/08	JL	n/a	n/a	VF3220
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0065	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0274	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0356	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	103%		79-122%
17060-07-0	1,2-Dichloroethane-D4	107%		75-121%
2037-26-5	Toluene-D8	124% [a]		87-119%
460-00-4	4-Bromofluorobenzene	115%		80-133%

(a) Outside control limits, biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-1D		
Lab Sample ID:	T24880-2	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012564.D	1	12/06/08	JL	n/a	n/a	VF3220
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	106%		79-122%
17060-07-0	1,2-Dichloroethane-D4	95%		75-121%
2037-26-5	Toluene-D8	126% [a]		87-119%
460-00-4	4-Bromofluorobenzene	118%		80-133%

(a) Outside control limits, biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-4		
Lab Sample ID:	T24880-3	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012565.D	1	12/06/08	JL	n/a	n/a	VF3220
Run #2	F012671.D	2	12/09/08	JL	n/a	n/a	VF3224

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0038	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.0291	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.225 [a]	0.0040	0.00091	mg/l	
1330-20-7	Xylene (total)	0.682 [a]	0.012	0.0027	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	102%	94%	79-122%
17060-07-0	1,2-Dichloroethane-D4	110%	95%	75-121%
2037-26-5	Toluene-D8	121% [b]	112%	87-119%
460-00-4	4-Bromofluorobenzene	116%	101%	80-133%

(a) Result is from Run# 2
(b) Outside control limits, biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-5		
Lab Sample ID:	T24880-4	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012566.D	1	12/06/08	JL	n/a	n/a	VF3220
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0161	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0542	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	103%		79-122%
17060-07-0	1,2-Dichloroethane-D4	106%		75-121%
2037-26-5	Toluene-D8	121% [a]		87-119%
460-00-4	4-Bromofluorobenzene	116%		80-133%

(a) Outside control limits, biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-6		
Lab Sample ID:	T24880-5	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012567.D	1	12/06/08	JL	n/a	n/a	VF3220
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0050	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0226	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	102%		79-122%
17060-07-0	1,2-Dichloroethane-D4	100%		75-121%
2037-26-5	Toluene-D8	123% [a]		87-119%
460-00-4	4-Bromofluorobenzene	119%		80-133%

(a) Outside control limits, biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-8		
Lab Sample ID:	T24880-6	**Date Sampled:**	12/03/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012568.D	1	12/06/08	JL	n/a	n/a	VF3220
Run #2	F012686.D	2	12/10/08	JL	n/a	n/a	VF3225

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.256 [a]	0.0040	0.00092	mg/l	
108-88-3	Toluene	0.0020	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.127	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.324	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	100%	95%	79-122%
17060-07-0	1,2-Dichloroethane-D4	107%	93%	75-121%
2037-26-5	Toluene-D8	121% [b]	113%	87-119%
460-00-4	4-Bromofluorobenzene	115%	104%	80-133%

(a) Result is from Run# 2
(b) Outside control limits, biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-9		
Lab Sample ID:	T24880-7	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012569.D	1	12/06/08	JL	n/a	n/a	VF3220
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	103%		79-122%
17060-07-0	1,2-Dichloroethane-D4	91%		75-121%
2037-26-5	Toluene-D8	126% [a]		87-119%
460-00-4	4-Bromofluorobenzene	118%		80-133%

(a) Outside control limits, biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-10		
Lab Sample ID:	T24880-8	**Date Sampled:**	12/03/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012642.D	1	12/09/08	JL	n/a	n/a	VF3223
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0111	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0277	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0396	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	91%		79-122%
17060-07-0	1,2-Dichloroethane-D4	87%		75-121%
2037-26-5	Toluene-D8	113%		87-119%
460-00-4	4-Bromofluorobenzene	105%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-11		
Lab Sample ID:	T24880-9	**Date Sampled:**	12/03/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0046502.D	50	12/09/08	JL	n/a	n/a	VZ2315
Run #2	Z0046551.D	100	12/11/08	JL	n/a	n/a	VZ2317

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	5.83 [a]	0.20	0.046	mg/l	
108-88-3	Toluene	ND	0.10	0.024	mg/l	
100-41-4	Ethylbenzene	0.224	0.10	0.023	mg/l	
1330-20-7	Xylene (total)	0.171	0.30	0.068	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	114%	104%	79-122%
17060-07-0	1,2-Dichloroethane-D4	132% [b]	106%	75-121%
2037-26-5	Toluene-D8	100%	96%	87-119%
460-00-4	4-Bromofluorobenzene	100%	96%	80-133%

(a) Result is from Run# 2
(b) Outside of control limits biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-12		
Lab Sample ID:	T24880-10	**Date Sampled:**	12/03/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0046503.D	100	12/09/08	JL	n/a	n/a	VZ2315
Run #2	Z0046552.D	200	12/11/08	JL	n/a	n/a	VZ2317

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	16.3 [a]	0.40	0.092	mg/l	
108-88-3	Toluene	ND	0.20	0.048	mg/l	
100-41-4	Ethylbenzene	0.346	0.20	0.045	mg/l	
1330-20-7	Xylene (total)	ND	0.60	0.14	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	111%	105%	79-122%
17060-07-0	1,2-Dichloroethane-D4	125% [b]	113%	75-121%
2037-26-5	Toluene-D8	100%	97%	87-119%
460-00-4	4-Bromofluorobenzene	99%	96%	80-133%

(a) Result is from Run# 2
(b) Outside of control limits biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-14		
Lab Sample ID:	T24880-11	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012570.D	1	12/06/08	JL	n/a	n/a	VF3220
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	93%		75-121%
2037-26-5	Toluene-D8	126% [a]		87-119%
460-00-4	4-Bromofluorobenzene	117%		80-133%

(a) Outside control limits, biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-16		
Lab Sample ID:	T24880-12	**Date Sampled:**	12/02/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012571.D	1	12/06/08	JL	n/a	n/a	VF3220
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	93%		75-121%
2037-26-5	Toluene-D8	124% [a]		87-119%
460-00-4	4-Bromofluorobenzene	117%		80-133%

(a) Outside control limits, biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-17		
Lab Sample ID:	T24880-13	**Date Sampled:**	12/02/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012572.D	1	12/06/08	JL	n/a	n/a	VF3220
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	92%		75-121%
2037-26-5	Toluene-D8	125% [a]		87-119%
460-00-4	4-Bromofluorobenzene	117%		80-133%

(a) Outside control limits, biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-18		
Lab Sample ID:	T24880-14	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012573.D	1	12/06/08	JL	n/a	n/a	VF3220
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0046	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.00050	0.0020	0.00048	mg/l	J
100-41-4	Ethylbenzene	0.0170	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0529	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	104%		75-121%
2037-26-5	Toluene-D8	121% [a]		87-119%
460-00-4	4-Bromofluorobenzene	117%		80-133%

(a) Outside control limits, biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-19		
Lab Sample ID:	T24880-15	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012574.D	1	12/06/08	JL	n/a	n/a	VF3220
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	92%		75-121%
2037-26-5	Toluene-D8	125% [a]		87-119%
460-00-4	4-Bromofluorobenzene	116%		80-133%

(a) Outside control limits, biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-22		
Lab Sample ID:	T24880-16	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012582.D	1	12/07/08	JL	n/a	n/a	VF3221
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	103%		79-122%
17060-07-0	1,2-Dichloroethane-D4	89%		75-121%
2037-26-5	Toluene-D8	127% [a]		87-119%
460-00-4	4-Bromofluorobenzene	119%		80-133%

(a) Outside control limits biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-23		
Lab Sample ID:	T24880-17	**Date Sampled:**	12/03/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012583.D	1	12/07/08	JL	n/a	n/a	VF3221
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.105	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.0025	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.112	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.113	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	100%		79-122%
17060-07-0	1,2-Dichloroethane-D4	107%		75-121%
2037-26-5	Toluene-D8	121% [a]		87-119%
460-00-4	4-Bromofluorobenzene	118%		80-133%

(a) Outside control limits biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-24		
Lab Sample ID:	T24880-18	**Date Sampled:**	12/02/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012584.D	1	12/07/08	JL	n/a	n/a	VF3221
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	102%		79-122%
17060-07-0	1,2-Dichloroethane-D4	86%		75-121%
2037-26-5	Toluene-D8	127% [a]		87-119%
460-00-4	4-Bromofluorobenzene	119%		80-133%

(a) Outside control limits biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-25		
Lab Sample ID:	T24880-19	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012585.D	1	12/07/08	JL	n/a	n/a	VF3221
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	102%		79-122%
17060-07-0	1,2-Dichloroethane-D4	85%		75-121%
2037-26-5	Toluene-D8	126% [a]		87-119%
460-00-4	4-Bromofluorobenzene	118%		80-133%

(a) Outside control limits biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-28		
Lab Sample ID:	T24880-20	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012586.D	1	12/07/08	JL	n/a	n/a	VF3221
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	102%		79-122%
17060-07-0	1,2-Dichloroethane-D4	86%		75-121%
2037-26-5	Toluene-D8	126% [a]		87-119%
460-00-4	4-Bromofluorobenzene	119%		80-133%

(a) Outside control limits biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-29		
Lab Sample ID:	T24880-21	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012587.D	1	12/07/08	JL	n/a	n/a	VF3221
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	101%		79-122%
17060-07-0	1,2-Dichloroethane-D4	86%		75-121%
2037-26-5	Toluene-D8	126% [a]		87-119%
460-00-4	4-Bromofluorobenzene	119%		80-133%

(a) Outside control limits biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-30		
Lab Sample ID:	T24880-22	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012588.D	1	12/07/08	JL	n/a	n/a	VF3221
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	102%		79-122%
17060-07-0	1,2-Dichloroethane-D4	86%		75-121%
2037-26-5	Toluene-D8	126% [a]		87-119%
460-00-4	4-Bromofluorobenzene	118%		80-133%

(a) Outside control limits biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-31		
Lab Sample ID:	T24880-23	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012589.D	1	12/07/08	JL	n/a	n/a	VF3221
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	102%		79-122%
17060-07-0	1,2-Dichloroethane-D4	86%		75-121%
2037-26-5	Toluene-D8	127% [a]		87-119%
460-00-4	4-Bromofluorobenzene	119%		80-133%

(a) Outside control limits biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-A		
Lab Sample ID:	T24880-24	**Date Sampled:**	12/03/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012590.D	1	12/07/08	JL	n/a	n/a	VF3221
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0064	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.00075	0.0020	0.00048	mg/l	J
100-41-4	Ethylbenzene	0.124	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.330	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	98%		79-122%
17060-07-0	1,2-Dichloroethane-D4	104%		75-121%
2037-26-5	Toluene-D8	123% [a]		87-119%
460-00-4	4-Bromofluorobenzene	118%		80-133%

(a) Outside control limits biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-E		
Lab Sample ID:	T24880-25	**Date Sampled:**	12/03/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012591.D	1	12/07/08	JL	n/a	n/a	VF3221
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0447	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0032	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0064	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	101%		79-122%
17060-07-0	1,2-Dichloroethane-D4	83%		75-121%
2037-26-5	Toluene-D8	126% [a]		87-119%
460-00-4	4-Bromofluorobenzene	119%		80-133%

(a) Outside control limits biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-F		
Lab Sample ID:	T24880-26	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012592.D	1	12/07/08	JL	n/a	n/a	VF3221
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	103%		79-122%
17060-07-0	1,2-Dichloroethane-D4	85%		75-121%
2037-26-5	Toluene-D8	127% [a]		87-119%
460-00-4	4-Bromofluorobenzene	121%		80-133%

(a) Outside control limits biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-I		
Lab Sample ID:	T24880-27	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012593.D	1	12/07/08	JL	n/a	n/a	VF3221
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0013	0.0020	0.00046	mg/l	J
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0027	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0034	0.0060	0.0014	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	102%		79-122%
17060-07-0	1,2-Dichloroethane-D4	85%		75-121%
2037-26-5	Toluene-D8	125% [a]		87-119%
460-00-4	4-Bromofluorobenzene	121%		80-133%

(a) Outside control limits biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-J		
Lab Sample ID:	T24880-28	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012594.D	1	12/07/08	JL	n/a	n/a	VF3221
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	102%		79-122%
17060-07-0	1,2-Dichloroethane-D4	84%		75-121%
2037-26-5	Toluene-D8	126% [a]		87-119%
460-00-4	4-Bromofluorobenzene	121%		80-133%

(a) Outside control limits biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-M		
Lab Sample ID:	T24880-29	**Date Sampled:**	12/03/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012643.D	1	12/09/08	JL	n/a	n/a	VF3223
Run #2	F012687.D	200	12/10/08	JL	n/a	n/a	VF3225

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	34.3 [a]	0.40	0.092	mg/l	
108-88-3	Toluene	0.0188	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.494 [a]	0.40	0.091	mg/l	
1330-20-7	Xylene (total)	0.659 [a]	1.2	0.27	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	100%	97%	79-122%
17060-07-0	1,2-Dichloroethane-D4	58%	85%	75-121%
2037-26-5	Toluene-D8	113%	113%	87-119%
460-00-4	4-Bromofluorobenzene	105%	103%	80-133%

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-N		
Lab Sample ID:	T24880-30	**Date Sampled:**	12/03/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0046553.D	200	12/11/08	JL	n/a	n/a	VZ2317
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	10.7	0.40	0.092	mg/l	
108-88-3	Toluene	0.653	0.40	0.097	mg/l	
100-41-4	Ethylbenzene	0.459	0.40	0.091	mg/l	
1330-20-7	Xylene (total)	ND	1.2	0.27	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	106%		79-122%
17060-07-0	1,2-Dichloroethane-D4	114%		75-121%
2037-26-5	Toluene-D8	96%		87-119%
460-00-4	4-Bromofluorobenzene	96%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-O		
Lab Sample ID:	T24880-31	**Date Sampled:**	12/03/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0046554.D	100	12/11/08	JL	n/a	n/a	VZ2317
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	9.57	0.20	0.046	mg/l	
108-88-3	Toluene	ND	0.20	0.048	mg/l	
100-41-4	Ethylbenzene	0.387	0.20	0.045	mg/l	
1330-20-7	Xylene (total)	ND	0.60	0.14	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	106%		79-122%
17060-07-0	1,2-Dichloroethane-D4	115%		75-121%
2037-26-5	Toluene-D8	96%		87-119%
460-00-4	4-Bromofluorobenzene	94%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-Q		
Lab Sample ID:	T24880-32	**Date Sampled:**	12/03/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0046580.D	10	12/11/08	JL	n/a	n/a	VZ2318
Run #2	Z0046555.D	100	12/11/08	JL	n/a	n/a	VZ2317

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	1.37 [a]	0.20	0.046	mg/l	
108-88-3	Toluene	ND [a]	0.20	0.048	mg/l	
100-41-4	Ethylbenzene	ND [a]	0.20	0.045	mg/l	
1330-20-7	Xylene (total)	ND [a]	0.60	0.14	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	106%	106%	79-122%
17060-07-0	1,2-Dichloroethane-D4	117%	116%	75-121%
2037-26-5	Toluene-D8	99%	96%	87-119%
460-00-4	4-Bromofluorobenzene	91%	92%	80-133%

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-S		
Lab Sample ID:	T24880-33	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0046501.D	1	12/09/08	JL	n/a	n/a	VZ2315
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	111%		79-122%
17060-07-0	1,2-Dichloroethane-D4	122% [a]		75-121%
2037-26-5	Toluene-D8	95%		87-119%
460-00-4	4-Bromofluorobenzene	97%		80-133%

(a) Outside of control limits biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-EE		
Lab Sample ID:	T24880-34	**Date Sampled:**	12/03/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0046556.D	10	12/11/08	JL	n/a	n/a	VZ2317
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.798	0.020	0.0046	mg/l	
108-88-3	Toluene	ND	0.020	0.0048	mg/l	
100-41-4	Ethylbenzene	0.0265	0.020	0.0045	mg/l	
1330-20-7	Xylene (total)	0.0406	0.060	0.014	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	107%		79-122%
17060-07-0	1,2-Dichloroethane-D4	115%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	96%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-LL		
Lab Sample ID:	T24880-35	**Date Sampled:**	12/03/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012595.D	1	12/07/08	JL	n/a	n/a	VF3221
Run #2	F012688.D	50	12/10/08	JL	n/a	n/a	VF3225

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	2.92 [a]	0.10	0.023	mg/l	
108-88-3	Toluene	0.0102	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.122	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.142	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	102%	97%	79-122%
17060-07-0	1,2-Dichloroethane-D4	86%	87%	75-121%
2037-26-5	Toluene-D8	123% [b]	115%	87-119%
460-00-4	4-Bromofluorobenzene	119%	104%	80-133%

(a) Result is from Run# 2
(b) Outside control limits biased high.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-MM		
Lab Sample ID:	T24880-36	**Date Sampled:**	12/03/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012680.D	1	12/10/08	JL	n/a	n/a	VF3225
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0459	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0689	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	97%		79-122%
17060-07-0	1,2-Dichloroethane-D4	96%		75-121%
2037-26-5	Toluene-D8	109%		87-119%
460-00-4	4-Bromofluorobenzene	101%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-NMG-2		
Lab Sample ID:	T24880-37	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012681.D	1	12/10/08	JL	n/a	n/a	VF3225
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	98%		79-122%
17060-07-0	1,2-Dichloroethane-D4	88%		75-121%
2037-26-5	Toluene-D8	112%		87-119%
460-00-4	4-Bromofluorobenzene	102%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-3		
Lab Sample ID:	T24880-38	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012682.D	1	12/10/08	JL	n/a	n/a	VF3225
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	97%		79-122%
17060-07-0	1,2-Dichloroethane-D4	88%		75-121%
2037-26-5	Toluene-D8	112%		87-119%
460-00-4	4-Bromofluorobenzene	102%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-NMG-4		
Lab Sample ID:	T24880-39	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0046500.D	1	12/09/08	JL	n/a	n/a	VZ2315
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	108%		79-122%
17060-07-0	1,2-Dichloroethane-D4	119%		75-121%
2037-26-5	Toluene-D8	94%		87-119%
460-00-4	4-Bromofluorobenzene	93%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-5		
Lab Sample ID:	T24880-40	**Date Sampled:**	12/03/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0046557.D	200	12/11/08	JL	n/a	n/a	VZ2317
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	6.62	0.40	0.092	mg/l	
108-88-3	Toluene	ND	0.40	0.097	mg/l	
100-41-4	Ethylbenzene	0.468	0.40	0.091	mg/l	
1330-20-7	Xylene (total)	ND	1.2	0.27	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	106%		79-122%
17060-07-0	1,2-Dichloroethane-D4	116%		75-121%
2037-26-5	Toluene-D8	97%		87-119%
460-00-4	4-Bromofluorobenzene	94%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-6		
Lab Sample ID:	T24880-41	**Date Sampled:**	12/03/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012683.D	1	12/10/08	JL	n/a	n/a	VF3225
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0547	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.138	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	98%		79-122%
17060-07-0	1,2-Dichloroethane-D4	88%		75-121%
2037-26-5	Toluene-D8	113%		87-119%
460-00-4	4-Bromofluorobenzene	104%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-7		
Lab Sample ID:	T24880-42	**Date Sampled:**	12/03/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012632.D	1	12/08/08	JL	n/a	n/a	VF3223
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0227	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0175	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0099	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	94%		79-122%
17060-07-0	1,2-Dichloroethane-D4	86%		75-121%
2037-26-5	Toluene-D8	110%		87-119%
460-00-4	4-Bromofluorobenzene	106%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-8		
Lab Sample ID:	T24880-43	**Date Sampled:**	12/03/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012633.D	1	12/09/08	JL	n/a	n/a	VF3223
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.00057	0.0020	0.00046	mg/l	J
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.00090	0.0020	0.00045	mg/l	J
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	93%		79-122%
17060-07-0	1,2-Dichloroethane-D4	77%		75-121%
2037-26-5	Toluene-D8	115%		87-119%
460-00-4	4-Bromofluorobenzene	105%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-9		
Lab Sample ID:	T24880-44	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012634.D	1	12/09/08	JL	n/a	n/a	VF3223
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	92%		79-122%
17060-07-0	1,2-Dichloroethane-D4	77%		75-121%
2037-26-5	Toluene-D8	115%		87-119%
460-00-4	4-Bromofluorobenzene	106%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-10		
Lab Sample ID:	T24880-45	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012685.D	1	12/10/08	JL	n/a	n/a	VF3225
Run #2	F012646.D	5	12/09/08	JL	n/a	n/a	VF3223

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.561 [a]	0.010	0.0023	mg/l	
108-88-3	Toluene	0.0021	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.195 [a]	0.010	0.0023	mg/l	
1330-20-7	Xylene (total)	0.362	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	96%	101%	79-122%
17060-07-0	1,2-Dichloroethane-D4	100%	98%	75-121%
2037-26-5	Toluene-D8	109%	111%	87-119%
460-00-4	4-Bromofluorobenzene	106%	97%	80-133%

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-11		
Lab Sample ID:	T24880-46	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012635.D	1	12/09/08	JL	n/a	n/a	VF3223
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	94%		79-122%
17060-07-0	1,2-Dichloroethane-D4	77%		75-121%
2037-26-5	Toluene-D8	115%		87-119%
460-00-4	4-Bromofluorobenzene	104%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-12		
Lab Sample ID:	T24880-47	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012684.D	1	12/10/08	JL	n/a	n/a	VF3225
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0411	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0793	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	97%		79-122%
17060-07-0	1,2-Dichloroethane-D4	88%		75-121%
2037-26-5	Toluene-D8	112%		87-119%
460-00-4	4-Bromofluorobenzene	105%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-13		
Lab Sample ID:	T24880-48	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012636.D	1	12/09/08	JL	n/a	n/a	VF3223
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	94%		79-122%
17060-07-0	1,2-Dichloroethane-D4	77%		75-121%
2037-26-5	Toluene-D8	114%		87-119%
460-00-4	4-Bromofluorobenzene	105%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	HOUSE WELL		
Lab Sample ID:	T24880-49	**Date Sampled:**	12/02/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012637.D	1	12/09/08	JL	n/a	n/a	VF3223
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	94%		79-122%
17060-07-0	1,2-Dichloroethane-D4	78%		75-121%
2037-26-5	Toluene-D8	116%		87-119%
460-00-4	4-Bromofluorobenzene	106%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	IRRIGATION WELL		
Lab Sample ID:	T24880-50	**Date Sampled:**	12/02/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012638.D	1	12/09/08	JL	n/a	n/a	VF3223
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0319	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0393	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	93%		79-122%
17060-07-0	1,2-Dichloroethane-D4	87%		75-121%
2037-26-5	Toluene-D8	113%		87-119%
460-00-4	4-Bromofluorobenzene	106%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	DUPLICATE A		
Lab Sample ID:	T24880-51	**Date Sampled:**	12/02/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012639.D	1	12/09/08	JL	n/a	n/a	VF3223
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	95%		79-122%
17060-07-0	1,2-Dichloroethane-D4	79%		75-121%
2037-26-5	Toluene-D8	115%		87-119%
460-00-4	4-Bromofluorobenzene	106%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	DUPLICATE B		
Lab Sample ID:	T24880-52	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012640.D	1	12/09/08	JL	n/a	n/a	VF3223
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0385	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0777	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	94%		79-122%
17060-07-0	1,2-Dichloroethane-D4	79%		75-121%
2037-26-5	Toluene-D8	113%		87-119%
460-00-4	4-Bromofluorobenzene	106%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	DUPLICATE C		
Lab Sample ID:	T24880-53	**Date Sampled:**	12/04/08
Matrix:	AQ - Ground Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012641.D	1	12/09/08	JL	n/a	n/a	VF3223
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0164	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0509	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	93%		79-122%
17060-07-0	1,2-Dichloroethane-D4	88%		75-121%
2037-26-5	Toluene-D8	113%		87-119%
460-00-4	4-Bromofluorobenzene	106%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	TRIP BLANK		
Lab Sample ID:	T24880-54	**Date Sampled:**	12/04/08
Matrix:	AQ - Trip Blank Water	**Date Received:**	12/05/08
Method:	SW846 8260B	**Percent Solids:**	n/a
Project:	AEC: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F012631.D	1	12/08/08	JL	n/a	n/a	VF3223
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	94%		79-122%
17060-07-0	1,2-Dichloroethane-D4	78%		75-121%
2037-26-5	Toluene-D8	114%		87-119%
460-00-4	4-Bromofluorobenzene	104%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Chain of Custody

CHAIN OF CUSTODY

Accutest Laboratories Gulf Coast
10165 Harwin Drive, Suite 150 Houston, TX 77036
713-271-4700 Fax. 713-271-4770

Accutest Job #:

Accutest Quote #: T24880

Client Information

DCP Midstream
Name: 370 Seventeenth Street, Suite 2500
Address: Denver CO 80202
City State Zip
Stephen Weathers
Send Report to:
Phone #: 303.605.1718

Facility Information

DCP Midstream
Project Name:
Location:
Project/PO #: DCP Midstream Eldridge
FAX #:

Analytical Information

BTEX 8260B

	Field ID / Point of Collection	Collection: Date	Time	Sampled By	Matrix	# of bottles	Preservation: HCl	MeOH	HNO3	H2SO4	None
1	MW-1	12/4/08	200		GW	3	X				
2	MW-1D	12/4/08	155	AEC	GW	3	X				
3	MW-4	12/4/08	135	AEC	GW	3	X				
4	MW-5	12/4/08	220	AEC	GW	3	X				
5	MW-6	12/4/08	1,20	AEC	GW	3	X				
6	MW-8	12/3/08	130	AEC	GW	3	X				
7	MW-9	12/4/08	1130	AEC	GW	3	X				
8	MW-10	12/3/08	205	AEC	GW	3	X				
9	MW-11	12/3/08	140	AEC	GW	3	X				
10	MW-12	12/3/08	150	AEC	GW	3	X				
11	MW-14	12/4/08	1005	AEC	GW	3	X				

Turnaround Information

- [ ] 21 Day Standard — Approved By:
- [ ] 14 Day
- [X] 7 Days *EMERGENCY*
- [ ] Other _____ (Days)

RUSH TAT is for FAX data unless previously approved.

Data Deliverable Information

- [ ] NJ Reduced
- [ ] NJ Full
- [ ] FULL CLP
- [ ] Disk Deliverable
- [ ] Other (Specify)
- [ ] Commercial "A"
- [X] Commercial "B"
- [ ] ASP Category B
- [ ] State Forms

Comments / Remarks

Please send electronic (PDF) copy of results to Stephen Weathers at DCP (SWWeathers@dcpmidstream.com)

Sample Custody must be documented below each time samples change possession, including courier delivery.

Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1	12/4/08 400	1	2		2
3		3	4		4
5	12.5.08 145	5	Seal #	Preserved where applicable	On Ice: 4.6/4.8/4.4

T24880: Chain of Custody
Page 1 of 10

CHAIN OF CUSTODY

Accutest Laboratories Gulf Coast
10165 Harwin Drive, Suite 150 Houston, TX 77036
713-271-4700 Fax: 713-271-4770

Accutest Job #:

Accutest Quote #: TZY 8BW

Client Information	Facility Information	Analytical Information
DCP Midstream	DCP Midstream	
Name: 370 Seventeenth Street, Suite 2500	Project Name:	
Address: Denver CO 80202	Location:	
City State Zip: Stephen Weathers	Project/PO #: DCP Midstream Eldridge	
Send Report to: Phone #: 303.605.1718	FAX #:	

Field ID / Point of Collection	Collection: Date	Time	Sampled By	Matrix	# of bottles	Preservation: HCl	MeOH	HNO3	H2SO4	None	BTEX 8260B
12 MW-16	12/2/08	1115	RJ	GW	3	X					X
13 MW-17	12/2/08	1150	RJ	GW	3	X					X
14 MW-18	12/4/08	1330	AEC	GW	3	X					X
15 MW-19	12/4/08	1145	AEC	GW	3	X					X
16 MW-22	12/4/08	1045	AEC	GW	3	X					X
17 MW-23	12/3/08	905	AEC	GW	3	X					X
18 MW-24	12/2/08	1245	RJ	GW	3	X					X
19 MW-25	12/4/08	950	AEC	GW	3	X					X
20 MW-26				GW	3	X					X
21 MW-28	12/4/08	920	AEC	GW	3	X					X
MW-29	12/4/08	935	AEC	GW	3	X					X

Turnaround Information

- [ ] 21 Day Standard — Approved By:
- [ ] 14 Day
- [X] 7 Days *EMERGENCY*
- [ ] Other _____ (Days)

RUSH TAT is for ~~Fax~~ data unless previously approved.

Data Deliverable Information

- [ ] NJ Reduced
- [ ] NJ Full
- [ ] FULL CLP
- [ ] Disk Deliverable
- [ ] Other (Specify)
- [ ] Commercial "A"
- [X] Commercial "B"
- [ ] ASP Category B
- [ ] State Forms

Comments / Remarks

Please send electronic (PDF) copy of results to Stephen Weathers at DCP (SWWeathers@dcpmidstream.com)

Sample Custody must be documented below each time samples change possession, including courier delivery.

Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1	12/4/08 400	1	2		2
3		3	4		4
5	12.5.08 845	5	Seal #	Preserved where applicable	On Ice: 4.6

T24880: Chain of Custody
Page 2 of 10

CHAIN OF CUSTODY

Accutest Laboratories Gulf Coast
10165 Harwin Drive, Suite 150 Houston, TX 77036
713-271-4700 Fax: 713-271-4770

Accutest Job #:

Accutest Quote #: T24880

Client Information

DCP Midstream
Name: 370 Seventeenth Street, Suite 2500
Address: Denver CO 80202
City State Zip
Project Manager: Stephen Weathers
Send Report to:
Phone #: 303.605.1718

Facility Information

DCP Midstream
Project Name:
Location:
Project/PO #: DCP Midstream Eldridge
FAX #:

Analytical Information

	Field ID / Point of Collection	Collection Date	Collection Time	Sampled By	Matrix	# of bottles	Preservation HCL	Preservation NaOH	Preservation HNO3	Preservation H2SO4	Preservation None	BTEX 8260B
22	MW-30	12/4/08	1055	AEC	GW	3	X					X
23	MW-31	12/4/08	1110	AEC	GW	3	X					X
24	MW-A	12/3/8	1255	AEC	GW	3	X					X
25	MW-E	12/3/08	115	AEC	GW	3	X					X
26	MW-F	12/4/08	1205	AEC	GW	3	X					X
27	MW-I	12/4/08	1250	AEC	GW	3	X					X
28	MW-J	12/4/08	1240	AEC	GW	3	X					X
29	MW-M	12/3/08	310	AEC	GW	3	X					X
30	MW-N	12/3/08	350	AEC	GW	3	X					X
31	MW-O	12/3/08	240	AEC	GW	3	X					X
32	MW-Q	12/3/08	225	AEC	GW	3	X					X

Turnaround Information

- [ ] 21 Day Standard — Approved By:
- [ ] 14 Day
- [X] 7 Days *EMERGENCY*
- [ ] Other _____ (Days)

RUSH TAT is for FAX data unless previously approved

Data Deliverable Information

- [ ] NJ Reduced
- [ ] NJ Full
- [ ] FULL CLP
- [ ] Disk Deliverable
- [X] Other (Specify)
- [ ] Commercial "A"
- [ ] Commercial "B"
- [ ] ASP Category B
- [ ] State Forms

Comments / Remarks

Please send electronic (PDF) copy of results to Stephen Weathers at DCP (SWWeathers@dcpmidstream.com)

Sample Custody must be documented below each time samples change possession, including courier delivery.

Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1	12/4/08 400	1	2		2
3		3	4		4
5	12/5/08 945	5	Seal #	Preserved where applicat	On Ice: 4 C

T24880: Chain of Custody
Page 3 of 10

CHAIN OF CUSTODY

Accutest Laboratories Gulf Coast
10165 Harwin Drive, Suite 150 Houston, TX 77036
713-271-4700 Fax: 713 271 4770

Accutest Job #:

Accutest Quote #: T24880

Client Information

DCP Midstream
Name: 370 Seventeenth Street, Suite 2500
Address: Denver CO 80202
City State Zip
Stephen Weathers
Send Report to:
Phone #: 303.605.1718

Facility Information

DCP Midstream
Project Name:
Location:
Project/PO #: DCP Midstream Eldridge
FAX #:

Analytical Information

	Field ID / Point of Collection	Collection: Date	Time	Sampled By	Matrix	# of bottles	Preservation: HCL	NaOH	HNO3	H2SO4	Methanol	BTEX 8260B										
33	MW-S	12/4/08	1020	AEC	GW	3	X					X										
34	MW-EE	12/3/08	350	AEC	GW	3	X					X										
35	MW-LL	12/3/08	330	AEC	GW	3	X					X										
36	MW-MM	12/3/08	420	AEC	GW	3	X					X										
37	MW-NMG-2	12/4/08	745	AEC	GW	3	X					X										
38	MW-NMG-3	12/4/08	720	AEC	GW	3	X					X										
39	MW-NMG-4	12/4/08	735	AEC	GW	3	X					X										
40	MW-NMG-5	12/3/08	500	AEC	GW	3	X					X										
41	MW-NMG-6	12/3/08	445	AEC	GW	3	X					X										
42	MW-NMG-7	12/3/08	435	AEC	GW	3	X					X										
43	MW-NMG-8	12/3/08	800	AEC	GW	3	X					X										

Turnaround Information

- [ ] 21 Day Standard — Approved By:
- [ ] 14 Day
- [X] 7 Days *EMERGENCY*
- [ ] Other _____ (Days)

RUSH TAT is for FAX data unless previously approved.

Data Deliverable Information

- [ ] NJ Reduced
- [ ] NJ Full
- [ ] FULL CLP
- [ ] Disk Deliverable
- [ ] Other (Specify)
- [ ] Commercial "A"
- [ ] Commercial "B"
- [X] ASP Category B
- [ ] State Forms

Comments / Remarks

Please send electronic (PDF) copy of results to Stephen Weathers at DCP (SWWeathers@dcpmidstream.com)

Sample Custody must be documented below each time samples change possession, including courier delivery.

Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1	12/4/08 400	1	2		2
Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
3		3	4		4
Relinquished by Sampler:	Date Time: 12/5/08 945	Received By: 5	Seal #	Preserved where applicat	On Ice: 4.6

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T24880: Chain of Custody
Page 4 of 10

CHAIN OF CUSTODY

Accutest Laboratories Gulf Coast
10165 Harwin Drive, Suite 150 Houston, TX 77036
713-271-4700 Fax: 713-271-4770

Accutest Job #:

Accutest Quote #: T24880

Client Information

DCP Midstream
Name: 370 Seventeenth Street, Suite 2500
Address: Denver CO 80202
City State Zip
Stephen Weathers
Send Report to:
Phone #: 303.605.1718

Facility Information

DCP Midstream
Project Name:
Location:
Project/PO #: DCP Midstream Eldridge
FAX #:

Analytical Information

Field ID / Point of Collection	Collection Date	Collection Time	Sampled By	Matrix	# of bottles	Preservation HCL	Preservation NaOH	Preservation HNO3	Preservation H2SO4	Preservation None	BTEX 8260B										O	
MW-NMG-9	12/4/08	820	AEC	GW	3	X					X											
MW-NMG-10	12/4/08	810	AEC	GW	3	X					X											
MW-NMG-11	12/4/08	830	AEC	GW	3	X					X											
MW-NMG-12	12/4/08	905	AEC	GW	3	X					X											
MW-NMG-13	12/4/08	845	AEC	GW	3	X					X											
House Well	12/2/08	1040	RJ	GW	3	X					X											
Irrigation Well	12/2/08	945	RJ	GW	3	X					X											
																					X	

Turnaround Information

- [ ] 21 Day Standard — Approved By:
- [ ] 14 Day
- [X] 7 Days *EMERGENCY*
- [ ] Other _____ (Days)

RUSH TAT is for FAX data unless previously approved.

Data Deliverable Information

- [ ] NJ Reduced
- [ ] NJ Full
- [ ] FULL CLP
- [ ] Disk Deliverable
- [ ] Other (Specify)
- [ ] Commercial "A"
- [X] Commercial "B"
- [ ] ASP Category B
- [ ] State Forms

Comments / Remarks

Sample Custody must be documented below each time samples change possession, including courier delivery.

Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1	12/4/08 405	1	2		2
Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
3		3	4		4
Relinquished by Sampler:	Date Time:	Received By:	Seal #	Preserved where applicable	On Ice:
5	12.5.08 945	5			4.6

5

T24880: Chain of Custody
Page 5 of 10

CHAIN OF CUSTODY

Accutest Laboratories Gulf Coast
10165 Harwin Drive, Suite 150 Houston, TX 77036
713-271-4700 Fax: 713-271-4770

Accutest Job #:
Accutest Quote #: TY4980

Client Information	Facility Information	Analytical Information
DCP Midstream	DCP Midstream	
Name: 370 Seventeenth Street, Suite 2500	Project Name:	
Address: Denver CO 80202	Location:	
City: Stephen Weathers State Zip	Project/PO #: DCP Midstream Eldridge	
Send Report to: Phone #: 303.605.1718	FAX #:	

	Field ID / Point of Collection	Collection: Date	Time	Sampled By	Matrix	# of bottles	Preservation: HCL	NaOH	HNO3	H2SO4	None	BTEX 8260B	MS/MSD FOR BTEX 8260B
51	Duplicate A	12/2/08	0000	RJ	GW	3	X					X	
52	Duplicate B	12/4/08	000	AEC	GW	3	X					X	
53	Duplicate C	12/4/08	0000	AEC	GW	3	X					X	
1	[redacted] MS/MSD MW-1	12/4/08	200	AEC	GW	6	X					X	X
4	[redacted] MS/MSD MW-13	12/4/08	845	AEC	GW	6	X					X	X
54	Trip Blank				GW	3	X					X	

Turnaround Information	Data Deliverable Information	Comments / Remarks
[ ] 21 Day Standard — Approved By:	[ ] NJ Reduced	[ ] Commercial "A"
[ ] 14 Day	[ ] NJ Full	[X] Commercial "B"
[X] 7 Days *EMERGENCY*	[ ] FULL CLP	[ ] ASP Category B
[ ] Other _____ (Days)	[ ] Disk Deliverable	[ ] State Forms
RUSH TAT is for FAX data unless previously approved.	[ ] Other (Specify)	Please send electronic (PDF) copy of results to Stephen Weathers at DCP (SWWeathers@dcpmidstream.com)

Sample Custody must be documented below each time samples change possession, including courier delivery.

Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1		1	2		2
3		3	4		4
5	12 5 08 945	5	Seal #	Preserved where applicable	On Ice: 4 4

6

T24880: Chain of Custody
Page 6 of 10

SAMPLE INSPECTION FORM

Accutest Job Number: T24880 Client: DCP MIDSTREAM Project: DCP MIDSTREAM Eldrige

Date/Time Received: 12.5.08 0957 # of Coolers Received: 3 Thermometer #: 110

Cooler Temps #1: 4.6 #2: 4.8 #3: 6.4 #4: _____ #5: _____ #6: _____ #7: _____ #8: _____

Method of Delivery: FEDEX UPS Accutest Courier Greyhound Delivery Other

Airbill Numbers: 866329497004 / 866823097063 / 866823097096

COOLER INFORMATION

- [ ] Custody seal missing or not intact
- [ ] Temperature criteria not met
- [ ] Wet ice received in cooler

CHAIN OF CUSTODY

- [ ] Chain of Custody not received
- [ ] Sample D/T unclear or missing
- [ ] Analyses unclear or missing
- [ ] COC not properly executed

SAMPLE INFORMATION

- [ ] Sample containers received broken
- [ ] VOC vials have headspace
- [ ] Sample labels missing or illegible
- [ ] ID on COC does not match label(s)
- [ ] D/T on COC does not match label(s)
- [ ] Sample/Bottles rcvd but no analysis on COC
- [ ] Sample listed on COC, but not received
- [ ] Bottles missing for requested analysis
- [ ] Insufficient volume for analysis
- [ ] Sample received improperly preserved

TRIP BLANK INFORMATION

- [ ] Trip Blank on COC but not received
- [ ] Trip Blank received but not on COC
- [ ] Trip Blank not intact
- [x] Received Water Trip Blank
- [ ] Received Soil TB

Number of Encores? _____

Number of 5035 kits? _____

Number of lab-filtered metals? _____

Summary of Discrepancies:

TECHNICIAN SIGNATURE/DATE: 12.5.08

INFORMATION AND SAMPLE LABELING VERIFIED BY:

CORRECTIVE ACTIONS

Client Representative Notified: _____ **Date:** _____

By Accutest Representative: _____ **Via:** Phone Email

Client Instructions:

T24880: Chain of Custody
Page 7 of 10

SAMPLE RECEIPT LOG

JOB #: T24880 DATE/TIME RECEIVED: 12.5.06 945

CLIENT: ACP KIDSTREAMS INITIALS: JT

COOLER#	SAMPLE ID	FIELD ID	DATE		MATRIX	VOL	BOTTLE #	LOCATION	PRESERV	PH	
1	1	MW1	12.4.06	2.05	GW	40mL	1-6	VR	1 2 3 4 5 6 7 8	<2	>12
	2	MW10		.55			1-3		1 2 3 4 5 6 7 8	<2	>12
	3	MW4		135					1 2 3 4 5 6 7 8	<2	>12
	4	MW1		220					1 2 3 4 5 6 7 8	<2	>12
	5	MW6		120					1 2 3 4 5 6 7 8	<2	>12
	6	MW8	12.3.06	130					1 2 3 4 5 6 7 8	<2	>12
	7	MW9	12.4.06	1131					1 2 3 4 5 6 7 8	<2	>12
	8	MW10	12.3.06	205					1 2 3 4 5 6 7 8	<2	>12
	9	MW11		140					1 2 3 4 5 6 7 8	<2	>12
	10	MW12		550					1 2 3 4 5 6 7 8	<2	>12
	11	MW14	12.4.06	1005					1 2 3 4 5 6 7 8	<2	>12
	12	MW16	12.2.06	1115					1 2 3 4 5 6 7 8	<2	>12
	13	MW17		1150					1 2 3 4 5 6 7 8	<2	>12
	14	MW18	12.4.06	1230					1 2 3 4 5 6 7 8	<2	>12
	15	MW19		1145					1 2 3 4 5 6 7 8	<2	>12
	16	MW22		1045					1 2 3 4 5 6 7 8	<2	>12
	17	MW23	12.3.06	405					1 2 3 4 5 6 7 8	<2	>12
	18	MW24	12.2.06	1245					1 2 3 4 5 6 7 8	<2	>12
	19	MW25	12.4.06	958					1 2 3 4 5 6 7 8	<2	>12
	20	MW26		920					1 2 3 4 5 6 7 8	<2	>12
	21	MW27		935					1 2 3 4 5 6 7 8	<2	>12
2	22	MW28	12.4.06	855					1 2 3 4 5 6 7 8	<2	>12

PRESERVATIVES: 1: None 2: HCl 3: HNO3 4: H2SO4 5: NAOH 6: DI 7: MeOH 8: Other

LOCATION: 1: Walk-In #1 (Waters) 2: Walk-In #2 (Soils) VR: Volatile Fridge M: Metals SUB: Subcontract ET: Encore Freezer

T24880: Chain of Custody
Page 8 of 10

SAMPLE RECEIPT LOG

JOB #: T24880 DATE/TIME RECEIVED: 12.4.08 945

CLIENT: DCP Midstream INITIALS: IT

COOLER#	SAMPLE ID	FIELD ID	DATE		MATRIX	VOL	BOTTLE #	LOCATION	PRESERV	PH	
2	23	MW31	12.4.08	1110	GW	40mL	1-3	VK	1 2 3 4 5 6 7 8	<2	>12
	24	MW-A	12.3.08	1255					1 2 3 4 5 6 7 8	<2	>12
	25	MW-E	↓	1155					1 2 3 4 5 6 7 8	<2	>12
	26	MW F	12.4.08	1205					1 2 3 4 5 6 7 8	<2	>12
	27	MW I		1250					1 2 3 4 5 6 7 8	<2	>12
	28	MW J	↓	1240					1 2 3 4 5 6 7 8	<2	>12
	29	MW M	12.3.08	310					1 2 3 4 5 6 7 8	<2	>12
	30	MW N		250					1 2 3 4 5 6 7 8	<2	>12
	31	MW O		240					1 2 3 4 5 6 7 8	<2	>12
	32	MW Q	↓	225					1 2 3 4 5 6 7 8	<2	>12
	33	MW-5	12.4.08	1020					1 2 3 4 5 6 7 8	<2	>12
	34	MW EE	12.3.08	350					1 2 3 4 5 6 7 8	<2	>12
	35	MW LL		330					1 2 3 4 5 6 7 8	<2	>12
	36	MW-MW	↓	420					1 2 3 4 5 6 7 8	<2	>12
	37	MW-MW-2	12.4.08	745					1 2 3 4 5 6 7 8	<2	>12
	38	MW-MW-3		720					1 2 3 4 5 6 7 8	<2	>12
	39	MW-MW-4	↓	735					1 2 3 4 5 6 7 8	<2	>12
	40	MW-MW-5	12.3.08	700					1 2 3 4 5 6 7 8	<2	>12
	41	MW-MW-6		745					1 2 3 4 5 6 7 8	<2	>12
	42	MW-MW-7		935					1 2 3 4 5 6 7 8	<2	>12
	43	MW-MW-8	↓	900					1 2 3 4 5 6 7 8	<2	>12
3	44	MW-MW-9	12.4.08	820	↓	↓	↓	↓	1 2 3 4 5 6 7 8	<2	>12

PRESERVATIVES 1: None 2: HCL 3: HNO3 4: H2SO4 5: NAOH 6: DI 7: MeOH 8: Other

LOCATION: 1: Walk In #1 (Waters) 2: Walk-In #2 (Soils) VR: Volatile Fridge M: Metals SUB: Subcontract EF: Encore Freezer

T24880: Chain of Custody
Page 9 of 10

SAMPLE RECEIPT LOG

JOB #: T24880 DATE/TIME RECEIVED: 12.4.08 0945

CLIENT: DEP MUSTANG INITIALS: IT

COOLER#	SAMPLE ID	FIELD ID	DATE	MATRIX	VOL	BOTTLE #	LOCATION	PRESERV	PH	
1	45	MW-NSMG-10	12.4.08 810	GW	40mL	1-3	VR	1 (2) 3 4 5 6 7 8	<2	>12
	46	MW-NSMG-11	830					1 (2) 3 4 5 6 7 8	<2	>12
	47	MW-NSMG-12	845					1 (2) 3 4 5 6 7 8	<2	>12
	48	MW-NSMG-13	845			1-4		1 (2) 3 4 5 6 7 8	<2	>12
	49	House well	12.2.08 1040			1-3		1 (2) 3 4 5 6 7 8	<2	>12
	50	Irrigation well	945					1 (2) 3 4 5 6 7 8	<2	>12
	51	Duplicate A	12.2.08					1 (2) 3 4 5 6 7 8	<2	>12
	52	Duplicate B	12.4.08					1 (2) 3 4 5 6 7 8	<2	>12
	53	Duplicate C						1 (2) 3 4 5 6 7 8	<2	>12
	54	Trip blank	—	DI		1-2		1 (2) 3 4 5 6 7 8	<2	>12
								1 2 3 4 5 6 7 8	<2	>12
								1 2 3 4 5 6 7 8	<2	>12
		IT 12.4.08						1 2 3 4 5 6 7 8	<2	>12
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								1 2 3 4 5 6 7 8	<2	>12
								1 2 3 4 5 6 7 8	<2	>12
								1 2 3 4 5 6 7 8	<2	>12
								1 2 3 4 5 6 7 8	<2	>12

PRESERVATIVES 1: None 2: HCL 3: HNO3 4: H2SO4 5: NAOH 6: DI 7: MeOH 8: Other

LOCATION: 1: Walk-In #1 (Waters) 2: Walk-In #2 (Soils) VR: Volatile Fridge M: Metals SUB: Subcontract EF: Encore Freezer

T24880: Chain of Custody
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GC/MS Volatiles

QC Data Summaries

Includes the following where applicable:

- Method Blank Summaries
- Blank Spike Summaries
- Matrix Spike and Duplicate Summaries

Method Blank Summary

Job Number: T24880
Account: DUKE DCP Midstream, LLC
Project: AEC: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3220-MB	F012557.D	1	12/05/08	JL	n/a	n/a	VF3220

The QC reported here applies to the following samples: **Method:** SW846 8260B

T24880-1, T24880-2, T24880-3, T24880-4, T24880-5, T24880-6, T24880-7, T24880-11, T24880-12, T24880-13, T24880-14, T24880-15

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.45	ug/l	
108-88-3	Toluene	ND	2.0	0.48	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	106%	79-122%
17060-07-0	1,2-Dichloroethane-D4	103%	75-121%
2037-26-5	Toluene-D8	122%* [a]	87-119%
460-00-4	4-Bromofluorobenzene	113%	80-133%

(a) Outside control limits, biased high.

Method Blank Summary

Job Number: T24880
Account: DUKE DCP Midstream, LLC
Project: AEC: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3221-MB	F012581.D	1	12/07/08	JL	n/a	n/a	VF3221

The QC reported here applies to the following samples: **Method:** SW846 8260B

T24880-16, T24880-17, T24880-18, T24880-19, T24880-20, T24880-21, T24880-22, T24880-23, T24880-24, T24880-25, T24880-26, T24880-27, T24880-28, T24880-35

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.45	ug/l	
108-88-3	Toluene	ND	2.0	0.48	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	106%	79-122%
17060-07-0	1,2-Dichloroethane-D4	95%	75-121%
2037-26-5	Toluene-D8	124%* [a]	87-119%
460-00-4	4-Bromofluorobenzene	117%	80-133%

(a) Outside control limits biased high.

Method Blank Summary

Job Number: T24880
Account: DUKE DCP Midstream, LLC
Project: AEC: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3223-MB	F012630.D	1	12/08/08	JL	n/a	n/a	VF3223

The QC reported here applies to the following samples: **Method:** SW846 8260B

T24880-8, T24880-29, T24880-42, T24880-43, T24880-44, T24880-45, T24880-46, T24880-48, T24880-49, T24880-50, T24880-51, T24880-52, T24880-53, T24880-54

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.45	ug/l	
108-88-3	Toluene	ND	2.0	0.48	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	93%	79-122%
17060-07-0	1,2-Dichloroethane-D4	77%	75-121%
2037-26-5	Toluene-D8	115%	87-119%
460-00-4	4-Bromofluorobenzene	105%	80-133%

Method Blank Summary

Job Number: T24880
Account: DUKE DCP Midstream, LLC
Project: AEC: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VZ2315-MB	Z0046491.D	1	12/09/08	JL	n/a	n/a	VZ2315

The QC reported here applies to the following samples: **Method:** SW846 8260B

T24880-9, T24880-10, T24880-33, T24880-39

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.45	ug/l	
108-88-3	Toluene	ND	2.0	0.48	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	110%	79-122%
17060-07-0	1,2-Dichloroethane-D4	121%	75-121%
2037-26-5	Toluene-D8	97%	87-119%
460-00-4	4-Bromofluorobenzene	95%	80-133%

Method Blank Summary

Job Number: T24880
Account: DUKE DCP Midstream, LLC
Project: AEC: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3224-MB	F012655.D	1	12/09/08	JL	n/a	n/a	VF3224

The QC reported here applies to the following samples: **Method:** SW846 8260B

T24880-3

CAS No.	Compound	Result	RL	MDL	Units	Q
100-41-4	Ethylbenzene	ND	2.0	0.45	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	100%	79-122%
17060-07-0	1,2-Dichloroethane-D4	98%	75-121%
2037-26-5	Toluene-D8	111%	87-119%
460-00-4	4-Bromofluorobenzene	98%	80-133%

Method Blank Summary

Job Number: T24880
Account: DUKE DCP Midstream, LLC
Project: AEC: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3225-MB	F012679.D	1	12/09/08	JL	n/a	n/a	VF3225

The QC reported here applies to the following samples: **Method:** SW846 8260B

T24880-6, T24880-29, T24880-35, T24880-36, T24880-37, T24880-38, T24880-41, T24880-45, T24880-47

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.45	ug/l	
108-88-3	Toluene	ND	2.0	0.48	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	97%	79-122%
17060-07-0	1,2-Dichloroethane-D4	89%	75-121%
2037-26-5	Toluene-D8	112%	87-119%
460-00-4	4-Bromofluorobenzene	99%	80-133%

Method Blank Summary

Job Number: T24880
Account: DUKE DCP Midstream, LLC
Project: AEC: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VZ2317-MB	Z0046541.D	1	12/11/08	JL	n/a	n/a	VZ2317

The QC reported here applies to the following samples: **Method:** SW846 8260B

T24880-9, T24880-10, T24880-30, T24880-31, T24880-32, T24880-34, T24880-40

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.45	ug/l	
108-88-3	Toluene	ND	2.0	0.48	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	106%	79-122%
17060-07-0	1,2-Dichloroethane-D4	113%	75-121%
2037-26-5	Toluene-D8	92%	87-119%
460-00-4	4-Bromofluorobenzene	93%	80-133%

Method Blank Summary

Job Number: T24880
Account: DUKE DCP Midstream, LLC
Project: AEC: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VZ2318-MB	Z0046565.D	1	12/11/08	JL	n/a	n/a	VZ2318

The QC reported here applies to the following samples: **Method:** SW846 8260B

T24880-32

CAS No.	Compound	Result	RL	MDL	Units	Q

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	106%	79-122%
17060-07-0	1,2-Dichloroethane-D4	117%	75-121%
2037-26-5	Toluene-D8	98%	87-119%
460-00-4	4-Bromofluorobenzene	94%	80-133%

Blank Spike Summary

Job Number: T24880
Account: DUKE DCP Midstream, LLC
Project: AEC: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3220-BS	F012555.D	1	12/05/08	JL	n/a	n/a	VF3220

The QC reported here applies to the following samples: **Method:** SW846 8260B

T24880-1, T24880-2, T24880-3, T24880-4, T24880-5, T24880-6, T24880-7, T24880-11, T24880-12, T24880-13, T24880-14, T24880-15

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	24.5	98	76-118
100-41-4	Ethylbenzene	25	24.0	96	75-112
108-88-3	Toluene	25	24.2	97	77-114
1330-20-7	Xylene (total)	75	70.4	94	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	106%	79-122%
17060-07-0	1,2-Dichloroethane-D4	105%	75-121%
2037-26-5	Toluene-D8	123%* [a]	87-119%
460-00-4	4-Bromofluorobenzene	113%	80-133%

(a) Outside control limits, biased high.

Blank Spike Summary

Job Number: T24880
Account: DUKE DCP Midstream, LLC
Project: AEC: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3221-BS	F012579.D	1	12/07/08	JL	n/a	n/a	VF3221

The QC reported here applies to the following samples: **Method:** SW846 8260B

T24880-16, T24880-17, T24880-18, T24880-19, T24880-20, T24880-21, T24880-22, T24880-23, T24880-24, T24880-25, T24880-26, T24880-27, T24880-28, T24880-35

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	25.7	103	76-118
100-41-4	Ethylbenzene	25	25.3	101	75-112
108-88-3	Toluene	25	25.4	102	77-114
1330-20-7	Xylene (total)	75	73.9	99	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	105%	79-122%
17060-07-0	1,2-Dichloroethane-D4	94%	75-121%
2037-26-5	Toluene-D8	124%* [a]	87-119%
460-00-4	4-Bromofluorobenzene	114%	80-133%

(a) Outside control limits biased high.

Blank Spike Summary

Job Number: T24880
Account: DUKE DCP Midstream, LLC
Project: AEC: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3223-BS	F012628.D	1	12/08/08	JL	n/a	n/a	VF3223

The QC reported here applies to the following samples: **Method:** SW846 8260B

T24880-8, T24880-29, T24880-42, T24880-43, T24880-44, T24880-45, T24880-46, T24880-48, T24880-49, T24880-50, T24880-51, T24880-52, T24880-53, T24880-54

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	24.6	98	76-118
100-41-4	Ethylbenzene	25	24.1	96	75-112
108-88-3	Toluene	25	24.3	97	77-114
1330-20-7	Xylene (total)	75	70.2	94	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	93%	79-122%
17060-07-0	1,2-Dichloroethane-D4	79%	75-121%
2037-26-5	Toluene-D8	114%	87-119%
460-00-4	4-Bromofluorobenzene	105%	80-133%

Blank Spike Summary

Job Number: T24880
Account: DUKE DCP Midstream, LLC
Project: AEC: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VZ2315-BS [a]	Z0046489.D	1	12/09/08	JL	n/a	n/a	VZ2315

The QC reported here applies to the following samples: **Method:** SW846 8260B

T24880-9, T24880-10, T24880-33, T24880-39

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	23.0	92	76-118
100-41-4	Ethylbenzene	25	23.4	94	75-112
108-88-3	Toluene	25	22.4	90	77-114
1330-20-7	Xylene (total)	75	68.3	91	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	109%	79-122%
17060-07-0	1,2-Dichloroethane-D4	119%	75-121%
2037-26-5	Toluene-D8	95%	87-119%
460-00-4	4-Bromofluorobenzene	94%	80-133%

(a) No MS/MSD data available due to autosampler failure.

Blank Spike Summary

Job Number: T24880
Account: DUKE DCP Midstream, LLC
Project: AEC: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3224-BS [a]	F012653.D	1	12/09/08	JL	n/a	n/a	VF3224

The QC reported here applies to the following samples: **Method:** SW846 8260B

T24880-3

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
100-41-4	Ethylbenzene	25	22.5	90	75-112
1330-20-7	Xylene (total)	75	65.7	88	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	101%	79-122%
17060-07-0	1,2-Dichloroethane-D4	100%	75-121%
2037-26-5	Toluene-D8	110%	87-119%
460-00-4	4-Bromofluorobenzene	95%	80-133%

(a) No MS/MSD data available due to autosampler failure.

Blank Spike Summary

Job Number: T24880
Account: DUKE DCP Midstream, LLC
Project: AEC: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3225-BS	F012677.D	1	12/09/08	JL	n/a	n/a	VF3225

The QC reported here applies to the following samples: **Method:** SW846 8260B

T24880-6, T24880-29, T24880-35, T24880-36, T24880-37, T24880-38, T24880-41, T24880-45, T24880-47

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	24.6	98	76-118
100-41-4	Ethylbenzene	25	22.6	90	75-112
108-88-3	Toluene	25	23.4	94	77-114
1330-20-7	Xylene (total)	75	65.7	88	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	98%	79-122%
17060-07-0	1,2-Dichloroethane-D4	91%	75-121%
2037-26-5	Toluene-D8	112%	87-119%
460-00-4	4-Bromofluorobenzene	101%	80-133%

Blank Spike Summary

Job Number: T24880
Account: DUKE DCP Midstream, LLC
Project: AEC: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VZ2317-BS	Z0046539.D	1	12/10/08	JL	n/a	n/a	VZ2317

The QC reported here applies to the following samples: **Method:** SW846 8260B

T24880-9, T24880-10, T24880-30, T24880-31, T24880-32, T24880-34, T24880-40

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	22.3	89	76-118
100-41-4	Ethylbenzene	25	22.8	91	75-112
108-88-3	Toluene	25	21.4	86	77-114
1330-20-7	Xylene (total)	75	64.8	86	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	104%	79-122%
17060-07-0	1,2-Dichloroethane-D4	109%	75-121%
2037-26-5	Toluene-D8	92%	87-119%
460-00-4	4-Bromofluorobenzene	92%	80-133%

Blank Spike Summary

Job Number: T24880
Account: DUKE DCP Midstream, LLC
Project: AEC: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VZ2318-BS	Z0046563.D	1	12/11/08	JL	n/a	n/a	VZ2318

The QC reported here applies to the following samples: **Method:** SW846 8260B

T24880-32

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	108%	79-122%
17060-07-0	1,2-Dichloroethane-D4	117%	75-121%
2037-26-5	Toluene-D8	97%	87-119%
460-00-4	4-Bromofluorobenzene	92%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T24880
Account: DUKE DCP Midstream, LLC
Project: AEC: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T24880-1MS	F012575.D	1	12/06/08	JL	n/a	n/a	VF3220
T24880-1MSD [a]	F012576.D	1	12/07/08	JL	n/a	n/a	VF3220
T24880-1	F012563.D	1	12/06/08	JL	n/a	n/a	VF3220

The QC reported here applies to the following samples: **Method:** SW846 8260B

T24880-1, T24880-2, T24880-3, T24880-4, T24880-5, T24880-6, T24880-7, T24880-11, T24880-12, T24880-13, T24880-14, T24880-15

CAS No.	Compound	T24880-1 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	6.5		25	32.1	102	31.9	102	1	76-118/16
100-41-4	Ethylbenzene	27.4		25	54.3	108	54.5	108	0	75-112/12
108-88-3	Toluene	ND		25	25.6	102	25.3	101	1	77-114/12
1330-20-7	Xylene (total)	35.6		75	110	99	111	101	1	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T24880-1	Limits
1868-53-7	Dibromofluoromethane	102%	102%	103%	79-122%
17060-07-0	1,2-Dichloroethane-D4	102%	101%	107%	75-121%
2037-26-5	Toluene-D8	122%* [b]	124%* [b]	124%* [b]	87-119%
460-00-4	4-Bromofluorobenzene	117%	116%	115%	80-133%

(a) Analyzed outside tune time, due to autosampler failure during the 12 hour tune period.
(b) Outside control limits, biased high.

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T24880
Account: DUKE DCP Midstream, LLC
Project: AEC: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T24880-16MS	F012598.D	1	12/07/08	JL	n/a	n/a	VF3221
T24880-16MSD	F012599.D	1	12/08/08	JL	n/a	n/a	VF3221
T24880-16	F012582.D	1	12/07/08	JL	n/a	n/a	VF3221

The QC reported here applies to the following samples: **Method:** SW846 8260B

T24880-16, T24880-17, T24880-18, T24880-19, T24880-20, T24880-21, T24880-22, T24880-23, T24880-24, T24880-25, T24880-26, T24880-27, T24880-28, T24880-35

CAS No.	Compound	T24880-16 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	25.1	100	25.0	100	0	76-118/16
100-41-4	Ethylbenzene	ND		25	24.6	98	24.6	98	0	75-112/12
108-88-3	Toluene	ND		25	24.8	99	24.9	100	0	77-114/12
1330-20-7	Xylene (total)	ND		75	71.6	95	71.3	95	0	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T24880-16	Limits
1868-53-7	Dibromofluoromethane	103%	102%	103%	79-122%
17060-07-0	1,2-Dichloroethane-D4	85%	86%	89%	75-121%
2037-26-5	Toluene-D8	127%* [a]	127%* [a]	127%* [a]	87-119%
460-00-4	4-Bromofluorobenzene	119%	119%	119%	80-133%

(a) Outside control limits biased high.

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T24880
Account: DUKE DCP Midstream, LLC
Project: AEC: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T24880-48MS	F012648.D	1	12/09/08	JL	n/a	n/a	VF3223
T24880-48MSD	F012649.D	1	12/09/08	JL	n/a	n/a	VF3223
T24880-48	F012636.D	1	12/09/08	JL	n/a	n/a	VF3223

The QC reported here applies to the following samples: **Method:** SW846 8260B

T24880-8, T24880-29, T24880-42, T24880-43, T24880-44, T24880-45, T24880-46, T24880-48, T24880-49, T24880-50, T24880-51, T24880-52, T24880-53, T24880-54

CAS No.	Compound	T24880-48 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	27.1	108	26.9	108	1	76-118/16
100-41-4	Ethylbenzene	ND		25	24.5	98	24.2	97	1	75-112/12
108-88-3	Toluene	ND		25	24.5	98	24.6	98	0	77-114/12
1330-20-7	Xylene (total)	ND		75	71.3	95	70.8	94	1	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T24880-48	Limits
1868-53-7	Dibromofluoromethane	99%	100%	94%	79-122%
17060-07-0	1,2-Dichloroethane-D4	97%	98%	77%	75-121%
2037-26-5	Toluene-D8	111%	111%	114%	87-119%
460-00-4	4-Bromofluorobenzene	97%	98%	105%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T24880
Account: DUKE DCP Midstream, LLC
Project: AEC: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T24884-1MS	F012697.D	1	12/10/08	JL	n/a	n/a	VF3225
T24884-1MSD	F012698.D	1	12/10/08	JL	n/a	n/a	VF3225
T24884-1	F012689.D	1	12/10/08	JL	n/a	n/a	VF3225

The QC reported here applies to the following samples: **Method:** SW846 8260B

T24880-6, T24880-29, T24880-35, T24880-36, T24880-37, T24880-38, T24880-41, T24880-45, T24880-47

CAS No.	Compound	T24884-1 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	2.0 U		25	27.6	110	27.2	109	1	76-118/16
100-41-4	Ethylbenzene	2.0 U		25	25.1	100	24.7	99	2	75-112/12
108-88-3	Toluene	2.0 U		25	25.2	101	25.1	100	0	77-114/12
1330-20-7	Xylene (total)	6.0 U		75	72.9	97	72.1	96	1	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T24884-1	Limits
1868-53-7	Dibromofluoromethane	98%	99%	96%	79-122%
17060-07-0	1,2-Dichloroethane-D4	90%	90%	86%	75-121%
2037-26-5	Toluene-D8	113%	113%	114%	87-119%
460-00-4	4-Bromofluorobenzene	102%	102%	104%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T24880
Account: DUKE DCP Midstream, LLC
Project: AEC: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T24859-15MS	Z0046559.D	1	12/11/08	JL	n/a	n/a	VZ2317
T24859-15MSD	Z0046560.D	1	12/11/08	JL	n/a	n/a	VZ2317
T24859-15	Z0046548.D	1	12/11/08	JL	n/a	n/a	VZ2317

The QC reported here applies to the following samples: **Method:** SW846 8260B

T24880-9, T24880-10, T24880-30, T24880-31, T24880-32, T24880-34, T24880-40

CAS No.	Compound	T24859-15 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	2.0 U		25	24.3	97	23.5	94	3	76-118/16
100-41-4	Ethylbenzene	2.0 U		25	24.3	97	23.7	95	3	75-112/12
108-88-3	Toluene	2.0 U		25	23.5	94	22.6	90	4	77-114/12
1330-20-7	Xylene (total)	6.0 U		75	68.4	91	65.6	87	4	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T24859-15	Limits
1868-53-7	Dibromofluoromethane	113%	108%	106%	79-122%
17060-07-0	1,2-Dichloroethane-D4	119%	116%	109%	75-121%
2037-26-5	Toluene-D8	95%	92%	98%	87-119%
460-00-4	4-Bromofluorobenzene	90%	88%	96%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T24880
Account: DUKE DCP Midstream, LLC
Project: AEC: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T24888-4MS	Z0046583.D	1	12/11/08	JL	n/a	n/a	VZ2318
T24888-4MSD	Z0046584.D	1	12/11/08	JL	n/a	n/a	VZ2318
T24888-4	Z0046566.D	1	12/11/08	JL	n/a	n/a	VZ2318

The QC reported here applies to the following samples: **Method:** SW846 8260B

T24880-32

CAS No.	Compound	T24888-4 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD

CAS No.	Surrogate Recoveries	MS	MSD	T24888-4	Limits
1868-53-7	Dibromofluoromethane	105%	108%	108%	79-122%
17060-07-0	1,2-Dichloroethane-D4	118%	117%	122%* [a]	75-121%
2037-26-5	Toluene-D8	94%	96%	97%	87-119%
460-00-4	4-Bromofluorobenzene	88%	89%	92%	80-133%

(a) Outside of control limits biased high. All results confirmed by reanalysis.