1R - 272

AGWMR

11/01/2011

2010 ANNUAL GROUNDWATER MONITORING REPORT

LOVINGTON PADDOCK SITE
LATITUDE: N 32° 51′ 33.93″ LONGITUDE: W 103° 18′ 30.32″
LOVINGTON, LEA COUNTY, NEW MEXICO

Matthew P. Hudson
Remediation Project
Manager

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November 1, 2011

Mr. Glenn von Gonten
Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
1200 South Francis Drive
Santa Fe, New Mexico 87505

RE: 2010 Annual Reports

Dear Glenn:

Please find enclosed one hardcopy and one CD of the following annual reports:

2010 Annual Groundwater Monitoring Report
Lovington Paddock Site, Lea County, NM 1R 272

2010 Annual Groundwater Monitoring Report
Mark Owen #9 Reserve Pit, Lea County, NM AP-57

2010 Annual Groundwater Monitoring Report
Cooper-Jal Unit South Injection Station, Lea County, NM 1R289

2010 Annual Groundwater Monitoring Report
J.R. Philips Tank Battery No. 2, Lea County, NM 1R255

2010 Annual Groundwater Monitoring Report
G.L. Erwin "A&B" Federal NCT-2 Tank Battery, Lea County, NM 1R254

2010 Annual Groundwater Monitoring Report
Eunice South Gas Plant, Lea County, NM GW-003

Should you have any questions or concerns, please do not hesitate to contact me at (713) 372-9207.

Sincerely,

Matthew P. Hudson

IR272

LOVINGTON PADDOCK SITE – 2010 ANNUAL GROUNDWATER MONITORING REPORT

LOVINGTON PADDOCK SITE
LATITUDE: N 32° 51′ 33.93″ LONGITUDE: W 103° 18′ 30.32″
LOVINGTON, LEA COUNTY, NEW MEXICO

Prepared For:
Mr. Matt Hudson
CHEVRON ENVIRONMENTAL MANAGEMENT COMPANY
UPSTREAM BUSINESS UNIT
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SEPTEMBER 19, 2011
REF. NO. 073020 (1)

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1.0 INTRODUCTION

This report is a review of groundwater monitoring activities and operation of the bio-sparge system at the Lovington Paddock Groundwater Remediation Site (hereafter referred to as the ("Site") in Lea County, New Mexico. Conestoga-Rovers & Associates (CRA) has prepared this report on behalf of Chevron Environmental Management Company (CEMC). Data presented in this report were collected by Stantec during two semiannual monitoring events conducted on January 25-27, 2010 and July 9 and 17, 2010. The report also includes data recorded by Stantec during periodic site visits to operate and maintain the bio-sparge system on the site. CRA did not collect the groundwater gauging and sampling data; therefore, CRA cannot be responsible for the quality of this information.

The Site is located in the S/2-SE/4-Section 1-T17S-R36E about 6.2 miles southeast of Lovington in Lea County, New Mexico. The Site lies at latitude N 32° 51′ 33″ and longitude W 103° 18′ 30″ (FIGURE 1). There are two active pipelines on the Site. The Site is owned by the City of Lovington, New Mexico.

2.0 HISTORY OF ACTIVITIES AT THE SITE

In June 1998, the initial assessment of an abandoned pit by Highlander Environmental Corporation (Highlander) included the installation of five soil borings (BH-1 through BH-5). Borings BH-1 through BH-4 were installed to 31 feet below ground surface (bgs) around the edge of an abandoned pit, and BH-5 was installed to 71' bgs in the bottom of the pit. Hydrocarbons were detected in samples of soil from BH-1 and BH-5. In July 1998 and August 1998, sludge material and soils were excavated approximately two feet deep, where a hard caliche layer was encountered. During October and November 1998, monitoring wells MW-1 through MW-6 were installed to approximately 75 feet bgs. Monitoring wells MW-7, MW-8, and MW-9 were installed to about 75 feet bgs in March 1999. Based on groundwater sampling results, two separate plumes were identified. One plume appeared to have been associated with the abandoned pit, and one plume was up-gradient of the pit. Soil borings BH-6 through BH-11 were installed to 63' bgs to investigate the plume up-gradient of the abandoned pit. Of this group of six borings, only in BH-11 were hydrocarbons detected. Soil boring BH-11 was drilled out to 76'bgs and completed as monitoring well MW-10. Dissolved-hydrocarbons were detected in groundwater from monitor wells MW-3, MW-5, MW-6, and MW-9. Light non-aqueous phase liquids (LNAPL) was found in monitor wells MW-4 and MW-10.

In March 2001, Environmental Plus, Inc. (EPI), on behalf of EOTT Energy, LLC, uncovered 300 feet of EOTT pipeline to look for previously-repaired or replaced line. Based on EPI's observations, no previously-repaired or replaced lines were found. EPI also stated that the area that showed staining during drilling activities was moist with water and had no petroleum hydrocarbon odor. As indicated in EPI's report, a representative from Chevron's field office (formerly Pure Resources, LP) was on-site during the excavation of the pipeline.

In 2001, the 40-acre tract on which the Site is located was purchased by AST West from the City of Lovington. AST West installed a well near their business and south of the site. Goff Dairies installed four water wells to the east and south of the site. The wells were designed to pump roughly 600 to 800 gallons per minute. Pumping from these wells appears to have lowered the water table and changed its direction. Monitoring wells MW-1 through MW-10 went dry apparently due to the dewatering of the aquifer.

Arcadis installed 13 monitoring wells, MW-A through MW-J and MW-L through MW-N, in June 2003 to replace monitoring wells MW-1 through MW-10. LNAPL has not been found in monitoring wells MW-A through MW-N. The replacement wells ranged in depth from 104 feet to 204 feet.

To remediate the petroleum hydrocarbon concentrations in groundwater and soil, a pilot low flow biosparge well (BW-1) was installed in November 2003 by Arcadis. Additionally, four monitoring wells (MW-O, MW-P, MW-Q, and MW-D2) were installed by Arcadis to determine the extent of the petroleum hydrocarbon plume.

A 90-day pilot test was conducted to measure the effectiveness of the biosparge well. The biosparge well was used to inject air into the saturated and vadose zones at a rate of approximately 5 cubic feet per minute (cfm). The purpose of the air injection was to

stimulate aerobic biodegradation of petroleum hydrocarbons by indigenous microorganisms in the saturated and vadose zones. The biosparging process showed significant success during the 90-day pilot test.

Arcadis installed two additional biosparge wells (BW-2 and BW-3) at the Site in May 2005. A 180-day study was conducted subsequently to monitor the effectiveness of the three biosparge wells. During the study, groundwater and soil vapor sampling was conducted, a radius of influence of approximately 85 feet was observed, and further down-gradient movement of the petroleum hydrocarbon plume was prevented. Results were summarized in the report "180 Day Expanded Biosparge Study" date March 3, 2006.

The biosparge study was continued by SECOR International Incorporated (SECOR) for a total of 700 days after acquiring the Site from Arcadis. Activities conducted from July 2006 through May 2007 were summarized in the "Biosparging Assessment Report" dated June 22, 2007. Discussions regarding system effectiveness triggered a detailed review of the data. SECOR concluded that assumptions made by Arcadis regarding the quantification of oxygen consumption in biomass production were incorrect, and could not verify that the system was having the desired effect on the aquifer.

SECOR installed two additional groundwater monitoring wells (MW-S and MW-T) in July 2006. In April 2007, MW-T was converted to a biosparge well due to failure of well BW-2. Three additional groundwater monitoring wells (MW-U, MW-V, and MW-W) were installed to better evaluate the biosparge system.

SECOR continued groundwater assessment activities and operation and maintenance of the bio-sparge system through 2007. Stantec continued groundwater assessment activities and operation and maintenance of the bio-sparge system throughout 2008, 2009, and 2010. Activities conducted by Stantec during 2010 are the subject of this report.

3.0 REGULATORY FRAMEWORK

The New Mexico Oil Conservation Division of the New Mexico Energy, Minerals, and Natural Resources Department (NMOCD) has regulatory jurisdiction over corrective actions being conducted at the Lovington Paddock Site. Corrective actions follow guidance given by the NMOCD in *Guidelines for Remediation of Leaks, Spills, and Releases (August 13, 1993)*. These guidelines require remediation of groundwater to the human health standards of the New Mexico Water Quality Control Commission set forth in New Mexico Administrative Code (NMAC) 20.6.2.2103A that are shown in the following table.

Analyte	NMWQCC Standard for Groundwater (mg/L)
Benzene[1]	0.01
Toluene[1]	0.75
Ethylbenzene[1]	0.75
Total xylenes[1]	0.62

Notes:

1) [1]New Mexico Water Quality Control Commission (NMWQCC) Human Health Standards per NMAC 20.6.2.3103A.

4.0 GROUNDWATER MONITORING

The Lovington Paddock Site includes 23 monitor wells and 3 biosparge wells. They are shown on the Site Details Map in FIGURE 2. The Site was monitored during two semi-annual events in 2010. The first event took place from January 25 through January 27. Only two monitor wells, MW-A and MW-T were not gauged and sampled during that event. Biosparge wells BW-2 and BW-3 were not gauged or sampled during the first event.

The second event was conducted from July 6 through July 13. All three biosparge wells, and all monitor wells except MW-A were gauged. Only BW-3 and MW-A were not sampled during the second event.

4.1 FIELD METHODOLOGY

Water levels were measured to the nearest one-hundredth of a foot on the first day of each monitoring event with an electronic oil-water interface probe. Water levels were measured from on the top of the casing in each well at permanent reference points on the casing or at the north edge of the casing if no permanent reference point had been marked. No free-phase petroleum was detected in any well.

Each well was purged of at least one well-volume. Turbidity, temperature, oxidation-reduction potential (ORP), pH, conductivity, and dissolved oxygen (DO) were monitored during purging. Purging continued until at least three of these parameters were within 10% of each other for 3 consecutive measurements. A sample was then collected, labeled, recorded on a laboratory chain-of-custody form, and on ice in a cooler to maintain a temperature of approximately 40° (4°C). Field equipment was decontaminated with an Alconox™ wash and distilled water rinse before beginning field activities and between wells. Samples of groundwater were shipped to Lancaster Laboratories in Lancaster, Pennsylvania for analyses. Proper chain-of-custody documentation was maintained throughout sampling and analytical processes.

Samples collected during 2010 were analyzed for dissolved benzene, toluene, ethylbenzene, and xylenes (BTEX) according to analytical method SW846-8021B. Samples were analyzed for total petroleum in the gasoline range (TPH-GRO) and TPH in the diesel range (TPH-DRO) according to analytical method SW846-8015B.

4.2 GROUNDWATER GAUGING AND ANALYTICAL RESULTS

Fluid level measurements collected during 2010 are shown in TABLE I. Surveyed tops of casings of wells are shown in feet above mean sea level (famsl). Elevations of the top of the saturated zone are also shown in feet above mean sea level (famsl). The range of elevations on the potentiometric surface during the first semi-annual monitoring event on January 25 was from 3717.01 famsl to 3725.41 famsl. The average elevation on the potentiometric surface during that event was 3721.27 famsl. The map of elevations of the potentiometric surface during the first semi-annual monitoring event is shown in

FIGURE 3. It indicates that the direction of flow of groundwater at that time was toward the East. The magnitude of the gradient was 0.0095 ft./ft.

The range of elevations on the potentiometric surface during the second monitoring event on July 6 was from 3706.94 to 3722.60 famsl. The average elevation on the potentiometric surface was 3715.60 famsl. The map of elevations of the potentiometric surface on July 6, the second semi-annual monitoring event, is shown in FIGURE 4. This map indicates that the direction of flow of groundwater was east-southeast. Its magnitude was approximately 0.0152 ft./ft.

Directions of the gradient on the potentiometric surface have changed dramatically over time at the Lovington Paddock Site due to pumping from the AST well and wells used by the Goff Dairy, WW-1 through WW-4. Directions of the gradients shown on FIGURES 3 and 4 suggest that recent pumping occurred at WW-2, WW-3 and WW-4. Directions of the gradients changed slightly from east to east-southeast between January and July. Magnitude of the gradients changed as well—from 0.0095 ft./ft. to 0.0152 ft./ft. from January to July, respectively. Comparison of gauging data from the two monitoring events in 2010 indicates that the potentiometric surface decreased in elevation in all 21 wells that were measured during both semi-annual monitoring events. The range of decline was 2.64 ft. to 10.07 ft. The average decline among those wells was 5.84 feet.

A cumulative table of results of all analyses of groundwater samples collected at the Lovington Paddock Site since 2005 is shown in Table II. Chemicals of Concern (COCs) are shown in columns across the top of the table. Appropriate standards are shown below the names of analytes. Analytical results for the first monitoring event, January 25-27, 2010, are shown in FIGURE 5. Samples of groundwater were collected from all wells during the first semi-annual event except BW-2, BW-3, MW-A, and MW-T. Analytical results of the second monitoring event, July 6-13, 2010, are shown in FIGURE 6. Concentrations that exceeded the appropriate standards have been shaded in yellow on FIGURES 5 and 6. Copies of signed analytical reports and chains-of-custody are attached in APPENDIX A. Trends of concentrations of chemicals of concern over time are shown in APPENDIX B. Dissolved benzene was present in wells BW-2, MW-B, MW-H, MW-I, and MW-T at concentrations exceeding the New Mexico Water Quality Control Commission (NMWQCC) standard of 0.01 mg/L and showed increasing trends. The remaining wells have concentrations of dissolved benzene below the NMWQCC standard and at stable or decreasing trends. The other BTEX components, toluene, ethylbenzene, and xylenes, were not present in concentrations exceeding NMWQCC standards during 2010.

5.0 GROUNDWATER REMEDIATION AND PERFORMANCE

To remediate the petroleum hydrocarbon concentrations in groundwater and soil, a pilot low-flow biosparge well (BW-1) was installed in November 2003 by Arcadis. A 90-day pilot test was conducted to measure the effectiveness of the biosparge well. The biosparge well was used to inject air into the saturated and vadose zones at a rate of approximately 5 cubic feet per minute (cfm). The purpose of the air injection was to stimulate aerobic biodegradation of petroleum hydrocarbons by indigenous microorganisms in the saturated and vadose zones. The biosparging process showed significant success during the 90-day pilot test. Arcadis installed two additional biosparge wells (BW-2 and BW-3) at the Site in May 2005. A 180-day study was conducted subsequently to monitor the effectiveness of the three biosparge wells. During the study, groundwater and soil vapor sampling was conducted, a radius of influence of approximately 85 feet was observed, and further down-gradient movement of the petroleum hydrocarbon plume was prevented. SECOR installed two additional groundwater monitoring wells (MW-S and MW-T) in July 2006. In April 2007, MW-T was converted to a biosparge well due to failure of well BW-2. Three additional groundwater monitoring wells (MW-U, MW-V, and MW-W) were installed to better evaluate the biosparge system. SECOR continued groundwater assessment activities and operation and maintenance of the bio-sparge system through 2007. Stantec continued groundwater assessment activities and operation and maintenance of the bio-sparge system throughout 2008, 2009, and 2010.

The biosparge system was operated by Stantec from January into October of 2010. One visit to the site was made each month to monitor the operation of the compressors, perform periodic maintenance upon them and associated conveyance lines, and to record various physical parameters of the system useful in monitoring and evaluating its performance. Notes taken during each of the monthly site visits are shown in APPENDIX C. The compressor at BW-1 did not operate during 2010. The compressor at BW-2 (servicing MW-T since 2007) operated approximately 135 days during the year. The compressor at BW-3 was operated approximately 60 days during 2010.

6.0 PLANNED ACTIVITIES

Semi-annual gauging and sampling events for 2011 were completed in January and July. Groundwater levels were measured in all monitor wells and biosparge wells were groundwater was present. Samples were also collected from all wells for analyses of BTEX, TPH-GRO and TPH-DRO where sufficient groundwater was present.

The biosparge system has been repaired as needed, operated, and monitored during 2011. Weekly site visits are being conducted to monitor the operation, maintenance, and performance of the biosparge system.

7.0 SUMMARY OF FINDINGS

Based on groundwater monitoring and sampling activities performed at the Site, CRA presents the following summary of findings:

- Groundwater monitoring was conducted by Stantec on a semi-annual basis during 2010. The first monitoring event of occurred on January 25-27. Only two monitor wells, MW-A and MW-T were not gauged and sampled during that event. Biosparge wells BW-2 and BW-3 were not gauged or sampled during the first event. Figure 3 indicates that the direction of flow of groundwater at that time was toward the East with a magnitude of the gradient of 0.0095 ft./ft.
- The second semi-annual event was conducted from July 6 through July 13. All three biosparge wells and all monitor wells except MW-A were gauged. Only BW-3 and MW-A were not sampled during this event. FIGURE 4 indicates that the direction of flow of groundwater was east-southeast. The magnitude of the gradient was approximately 0.0152 ft./ft.
- The elevation of the potentiometric surface declined by an average of 5.84 feet between groundwater monitoring events in 2010.
- Trends of concentrations of dissolved-phase benzene were above the NMWQCC standard of 0.01 mg/L and increasing during 2010 in BW-2, MW-B, MW-H, MW-I, and MW-T. Detectable levels of dissolved-phase hydrocarbons were also found in MW-C, MW-F, MW-G, MW-M, and MW-S; however, these were below the NMWQCC standard and showed stable or declining trends.
- Toluene, ethylbenzene, and xylenes were not present in concentrations exceeding NMWQCC standards during 2010.
- The biosparge compressor at BW-2 (servicing MW-T since 2007) operated approximately 135 days during 2010. The compressor at BW-3 was operated approximately 60 days during 2010.
- Semi-annual gauging and sampling events were completed in January and July of 2011.
- The biosparge system has repaired as needed, operated, and monitored during 2011. Weekly site visits are being conducted to monitor the operation, maintenance, and performance of the biosparge system.

All of which is Respectfully Submitted,
CONESTOGA-ROVERS & ASSOCIATES, INC.

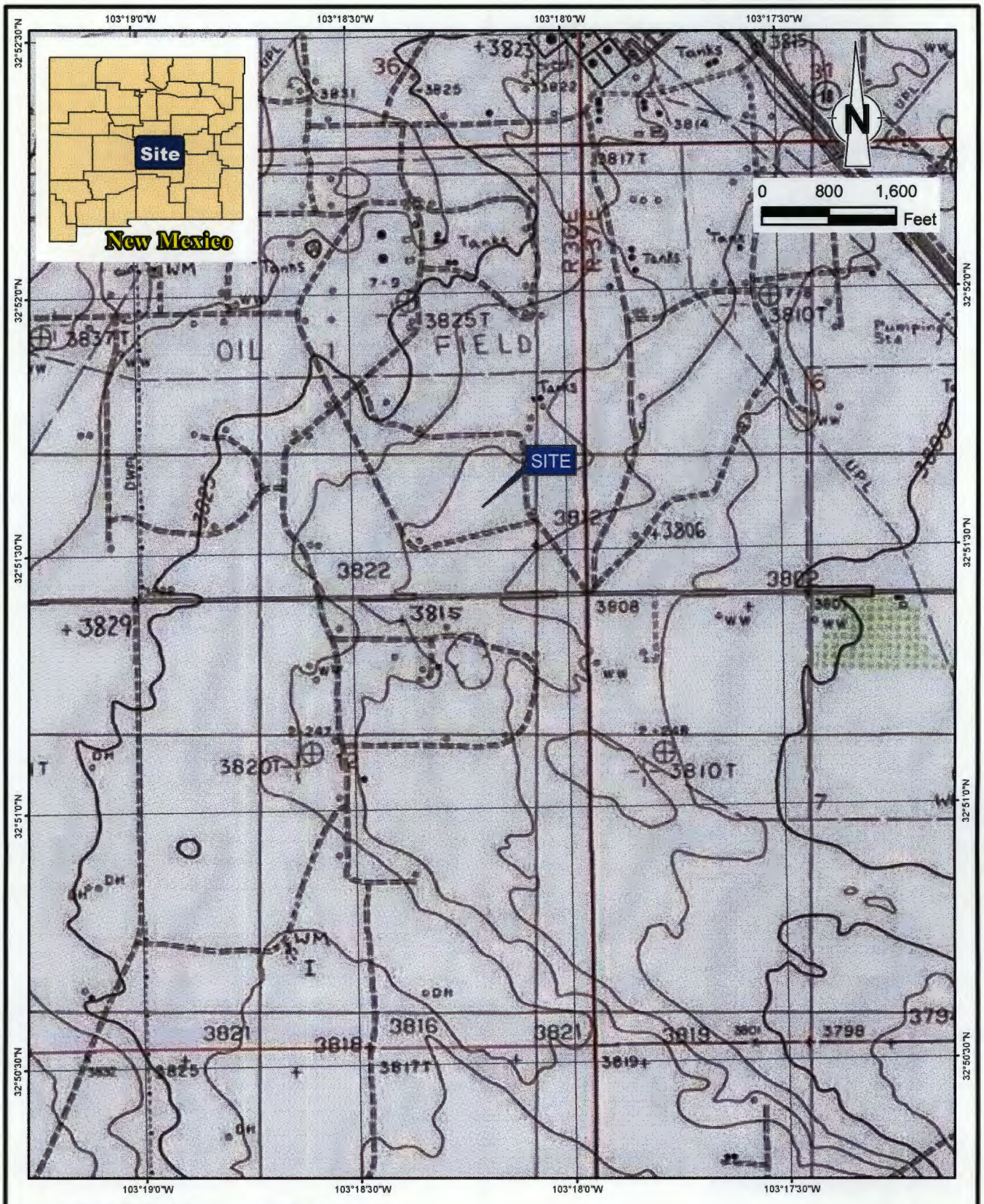
John P. Schnable

Thomas C Larson

John P. Schnable, P.G.
Project Manager

Thomas C. Larson, P.G.
Senior Project Manager

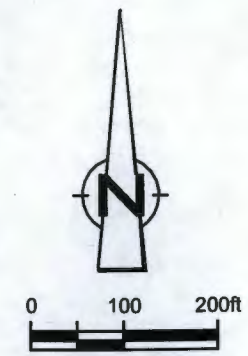
FIGURES



RE: USGS 7.5 Minute Topographic Maps.

figure 1
VICINITY MAP
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO
Chevron Environmental Management Company

073020-03(001)PR-BR001 7/30/2011



LEGEND:

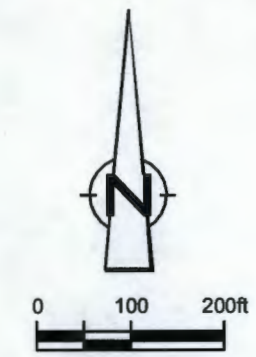
- MONITORING WELL LOCATION
- GOFF DAIRY WELL LOCATION
- PLUGGED AND ABANDONED MONITOR WELL
- FORMER SOIL BORING LOCATION
- SOIL BORING LOCATION (JULY 25, 2006)(B-)
- SOIL BORING LOCATION (APRIL 10-11, 2008)(SB-)
- FENCE
- UNDERGROUND PETROLEUM PIPELINE

figure 2

SITE DETAILS MAP
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO
Chevron Environmental Management Company

CRA

073020-03(001)GN-BR001 AUG 24/2011



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- MONITORING WELL LOCATION
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- PLUGGED AND ABANDONED MONITOR WELL
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- SOIL BORING LOCATION (JULY 25, 2006)(B-)
- SOIL BORING LOCATION (APRIL 10-11, 2008)(SB-)
- FENCE
- UNDERGROUND PETROLEUM PIPELINE
- 3718.19 GROUNDWATER ELEVATION, FEET AMSL
- 3718.00 GROUNDWATER POTENTIOMETRIC CONTOUR, FEET AMSL
- APPARENT GROUNDWATER FLOW DIRECTION

figure 3

MAP OF THE POTENTIOMETRIC SURFACE - JANUARY 25, 2010
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO
Chevron Environmental Management Company

CRA

073020-03(001)GN-BR003 AUG 25/2011

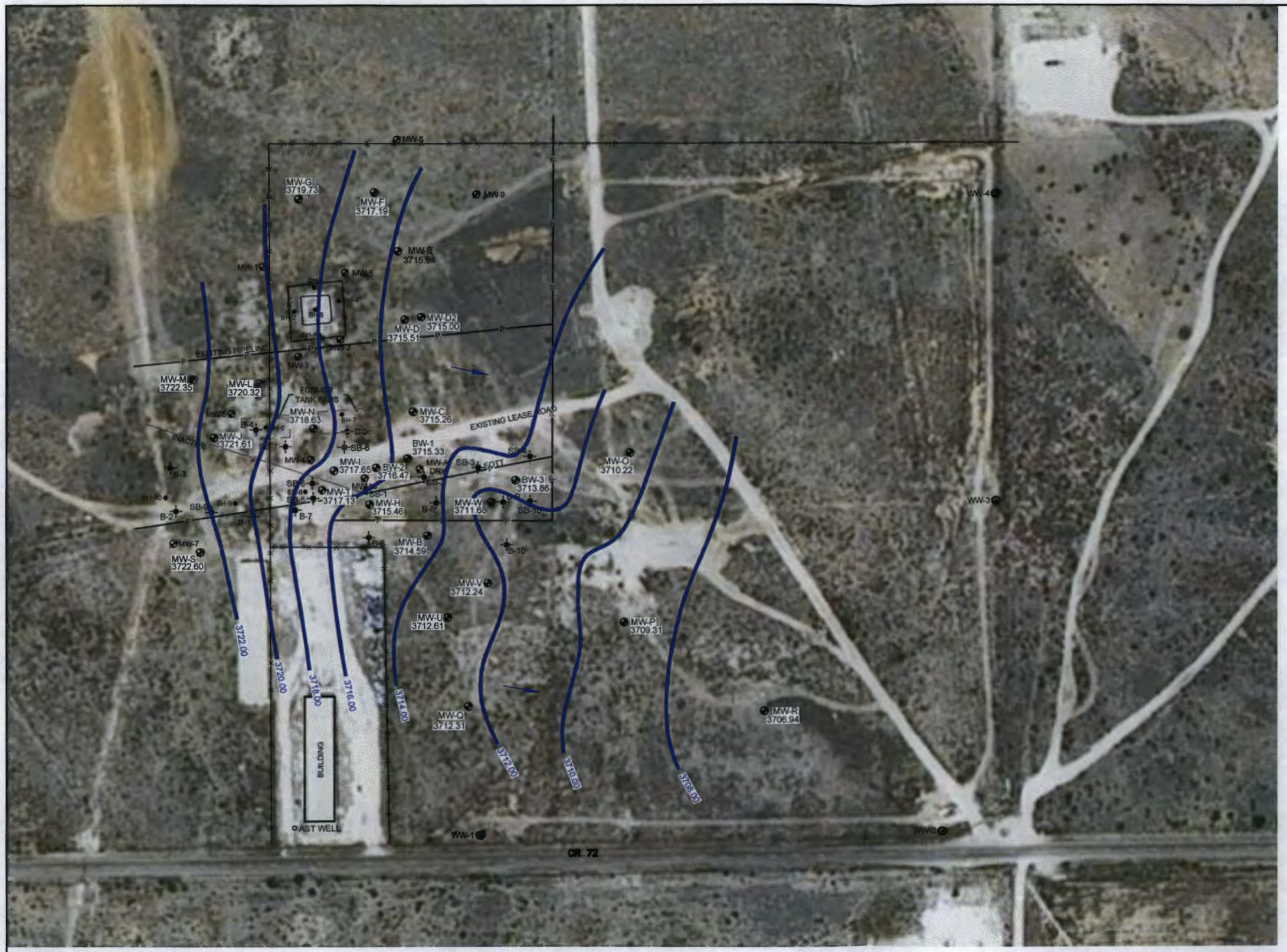
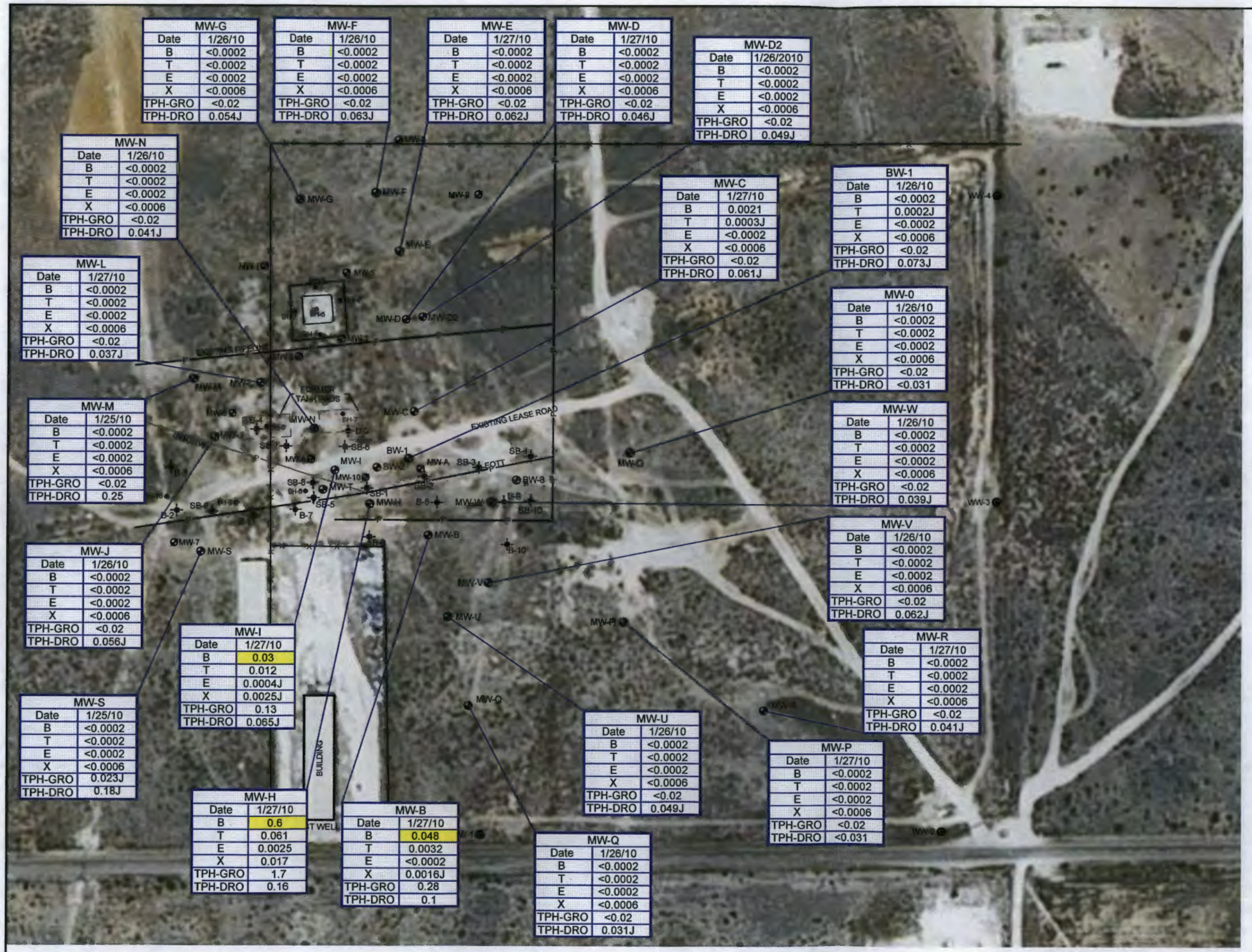


figure 4

MAP OF THE POTENTIOMETRIC SURFACE - JULY 6, 2010
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO
Chevron Environmental Management Company

CRA

073020-03(001)GN-BR002 AUG 25/2011



LEGEND:

- MONITORING WELL LOCATION
- GOFF DAIRY WELL LOCATION
- PLUGGED AND ABANDONED MONITOR WELL
- FORMER SOIL BORING LOCATION
- SOIL BORING LOCATION (JULY 25, 2006) (B-)
- SOIL BORING LOCATION (APRIL 10-11, 2008) (SB-)
- FENCE
- UNDERGROUND PETROLEUM PIPELINE
- B — CONCENTRATION OF DISSOLVED BENZENE (mg/L)
- T — CONCENTRATION OF DISSOLVED TOLUENE (mg/L)
- E — CONCENTRATION OF DISSOLVED ETHYLBENZENE (mg/L)
- X — CONCENTRATION OF DISSOLVED XYLENES (mg/L)
- TPH-GRO — CONCENTRATION OF DISSOLVED PETROLEUM TOTAL HYDROCARBONS GASOLINE RANGE ORGANICS (C6-C10) (mg/L)
- TPH-DRO — CONCENTRATION OF DISSOLVED PETROLEUM TOTAL HYDROCARBONS DIESEL RANGE ORGANICS (C10-C28) (mg/L)

NOTE: CONCENTRATIONS SHADED IN YELLOW EXCEED CORRESPONDING STANDARD OR GUIDELINE.

figure 5

MAP OF CONCENTRATIONS OF DISSOLVED HYDROCARBONS - JANUARY 25-27, 2010
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO
Chevron Environmental Management Company

CRA

073020-03(001)GN-BR004 SEP 08/2011

LEGEND:

- MONITORING WELL LOCATION
- GOFF DAIRY WELL LOCATION
- PLUGGED AND ABANDONED MONITOR WELL
- FORMER SOIL BORING LOCATION
- SOIL BORING LOCATION (JULY 25, 2006) (B-)
- SOIL BORING LOCATION (APRIL 10-11, 2008) (SB-)
- FENCE
- UNDERGROUND PETROLEUM PIPELINE

B	CONCENTRATION OF DISSOLVED BENZENE (mg/L)
T	CONCENTRATION OF DISSOLVED TOLUENE (mg/L)
E	CONCENTRATION OF DISSOLVED ETHYLBENZENE (mg/L)
X	CONCENTRATION OF DISSOLVED XYLENES (mg/L)
TPH-GRO	CONCENTRATION OF DISSOLVED TOTAL PETROLEUM HYDROCARBONS GASOLINE RANGE ORGANICS (C6-C10) (mg/L)
TPH-DRO	CONCENTRATION OF DISSOLVED TOTAL PETROLEUM HYDROCARBONS DIESEL RANGE ORGANICS (C10-C28) (mg/L)

NOTE: CONCENTRATIONS SHADED IN YELLOW EXCEED CORRESPONDING STANDARD OR GUIDELINE.

figure 6

MAP OF CONCENTRATIONS OF DISSOLVED HYDROCARBONS - JULY 6-13, 2010
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO
Chevron Environmental Management Company

CRA

TABLE I
CUMULATIVE SUMMARY OF FLUID LEVELS
LOVINGTON PADDOCK
LEA COUNTY, NEW MEXICO

Well ID	Date Measured	TOC Elevation (famsl)	Depth to Water (fbtoc)	Total Depth (fbtoc)	Elevation of Potentiometric Surface (famsl)
BW-1	06/16/05	3816.14	86.75	128.04	3729.39
BW-1	07/27/05	3816.14	92.32	128.04	3723.82
BW-1	09/21/05	3816.14	90.41	128.04	3725.73
BW-1	12/09/05	3816.14	88.38	128.04	3727.76
BW-1	05/09/07	3816.14	N/A[1]	128.04	--
BW-1	06/13/08	3816.14	94.25	128.04	3721.89
BW-1	09/17/08	3816.14	97.51	128.04	3718.63
BW-1	01/26/09	3816.14	91.08	128.04	3725.06
BW-1	07/09/09	3816.14	98.83	128.04	3717.31
BW-1	01/25/10	3816.14	95.08	118.80	3721.06
BW-1	07/06/10	3816.14	100.81	118.80	3715.33
BW-2	06/16/05	3816.57	86.38	123.04	3730.19
BW-2	07/27/05	3816.57	90.70	123.04	3725.87
BW-2	09/21/05	3816.57	89.99	123.04	3726.58
BW-2	12/09/05	3816.57	88.21	123.04	3728.36
BW-2	05/09/07	3816.57	N/A[1]	123.04	--
BW-2	06/13/08	3816.57	95.16	123.04	3721.41
BW-2	09/17/08	3816.57	96.92	123.04	3719.65
BW-2	01/26/09	3816.57	91.13	123.04	3725.44
BW-2	07/09/09	3816.57	98.47	123.04	3718.10
BW-2	07/06/10	3816.57	100.10	122.16	3716.47
BW-3	06/16/05	3815.82	87.39	123.09	3728.43
BW-3	07/27/05	3815.82	92.72	123.09	3723.10
BW-3	09/22/05	3815.82	91.07	123.09	3724.75
BW-3	12/09/05	3815.82	88.46	123.09	3727.36
BW-3	05/09/07	3815.82	N/A[1]	123.09	--
BW-3	09/17/08	3815.82	98.57	123.09	3717.25
BW-3	01/26/09	3815.82	92.44	123.09	3723.38
BW-3	07/09/09	3815.82	100.44	123.09	3715.38
BW-3	07/06/10	3815.82	101.96	120.30	3713.86
MW-A	06/16/05	3816.04	86.75	100.51	3729.29
MW-A	07/25/05	3816.04	DRY	100.51	DRY
MW-A	09/19/05	3816.04	90.41	100.51	3725.63
MW-A	12/05/05	3816.04	88.38	100.51	3727.66
MW-A	05/09/07	3816.04	DRY	100.51	DRY
MW-A	07/01/08		Collapsed		
MW-A	07/06/10	3816.04	DRY	99.03	DRY
MW-B	06/16/05	3816.09	87.15	108.11	3728.94
MW-B	07/25/05	3816.09	92.55	108.11	3723.54

TABLE I
CUMULATIVE SUMMARY OF FLUID LEVELS
LOVINGTON PADDOCK
LEA COUNTY, NEW MEXICO

Well ID	Date Measured	TOC Elevation (famsl)	Depth to Water (fbtoc)	Total Depth (fbtoc)	Elevation of Potentiometric Surface (famsl)
MW-B	09/19/05	3816.09	90.82	108.11	3725.27
MW-B	12/05/05	3816.09	88.73	108.11	3727.36
MW-B	05/09/07	3816.09	91.78	108.11	3724.31
MW-B	10/02/07	3816.09	92.94	108.11	3723.15
MW-B	06/13/08	3816.09	95.05	108.11	3721.04
MW-B	09/15/08	3816.09	98.39	108.11	3717.70
MW-B	01/26/09	3816.09	91.36	108.11	3724.73
MW-B	07/09/09	3816.09	99.76	108.11	3716.33
MW-B	01/25/10	3816.09	95.21	107.65	3720.88
MW-B	07/06/10	3816.09	101.50	107.65	3714.59
MW-C	06/15/05	3817.04	87.83	108.05	3729.21
MW-C	07/25/05	3817.04	92.53	108.05	3724.51
MW-C	09/19/05	3817.04	91.54	108.05	3725.50
MW-C	12/05/05	3817.04	89.50	108.05	3727.54
MW-C	05/09/07	3817.04	92.56	108.05	3724.48
MW-C	10/02/07	3817.04	93.66	108.05	3723.38
MW-C	06/13/08	3817.04	95.21	108.05	3721.83
MW-C	09/15/08	3817.04	98.75	108.05	3718.29
MW-C	01/26/09	3817.04	92.10	108.05	3724.94
MW-C	07/09/09	3817.04	99.78	108.05	3717.26
MW-C	01/25/10	3817.04	96.09	106.35	3720.95
MW-C	07/06/10	3817.04	101.78	106.35	3715.26
MW-D	03/02/05	3816.08	82.68	107.92	3733.40
MW-D	09/19/05	3816.08	90.48	107.92	3725.60
MW-D	12/05/05	3816.08	88.44	107.92	3727.64
MW-D	05/09/07	3816.08	91.49	107.92	3724.59
MW-D	09/27/07	3816.08	92.62	107.92	3723.46
MW-D	06/13/08	3816.08	94.43	107.92	3721.65
MW-D	09/15/08	3816.08	97.49	107.92	3718.59
MW-D	01/26/09	3816.08	91.08	107.92	3725.00
MW-D	07/09/09	3816.08	98.82	107.92	3717.26
MW-D	01/25/10	3816.08	95.14	106.90	3720.94
MW-D	07/06/10	3816.08	100.57	106.90	3715.51
MW-E	09/19/05	3816.31	90.39	107.99	3725.92
MW-E	12/05/05	3816.31	88.40	107.99	3727.91
MW-E	05/09/07	3816.31	91.47	107.99	3724.84
MW-E	09/27/07	3816.31	92.60	107.99	3723.71
MW-E	07/01/08	3816.31	95.54	107.99	3720.77
MW-E	09/15/08	3816.31	97.21	107.99	3719.10
MW-E	01/26/09	3816.31	91.11	107.99	3725.20

TABLE I
CUMULATIVE SUMMARY OF FLUID LEVELS
LOVINGTON PADDOCK
LEA COUNTY, NEW MEXICO

Well ID	Date Measured	TOC Elevation (famsl)	Depth to Water (fbtoc)	Total Depth (fbtoc)	Elevation of Potentiometric Surface (famsl)
MW-E	07/09/09	3816.31	98.81	107.99	3717.50
MW-E	01/25/10	3816.31	95.20	107.01	3721.11
MW-E	07/06/10	3816.31	100.37	107.01	3715.94
MW-F	09/19/05	3816.69	89.86	108.09	3726.83
MW-F	12/05/05	3816.69	88.09	108.09	3728.60
MW-F	05/09/07	3816.69	91.21	108.09	3725.48
MW-F	09/27/07	3816.69	92.26	108.09	3724.43
MW-F	07/01/08	3816.69	93.93	108.09	3722.76
MW-F	09/15/08	3816.69	96.49	108.09	3720.20
MW-F	01/26/09	3816.69	91.10	108.09	3725.59
MW-F	07/09/09	3816.69	98.00	108.09	3718.69
MW-F	01/25/10	3816.69	94.89	106.70	3721.80
MW-F	07/06/10	3816.69	99.50	106.70	3717.19
MW-G	09/19/05	3818.23	89.46	108.05	3728.77
MW-G	12/05/05	3818.23	88.18	108.05	3730.05
MW-G	05/09/07	3818.23	91.19	108.05	3727.04
MW-G	10/01/07	3818.23	92.08	108.05	3726.15
MW-G	07/01/08	3818.23	95.54	108.05	3722.69
MW-G	09/15/08	3818.23	95.70	108.05	3722.53
MW-G	01/26/09	3818.23	91.48	108.05	3726.75
MW-G	07/09/09	3818.23	96.72	108.05	3721.51
MW-G	01/25/10	3818.23	95.01	106.55	3723.22
MW-G	07/06/10	3818.23	98.50	106.55	3719.73
MW-H	06/15/05	3816.74	86.46	108.10	3730.28
MW-H	07/25/05	3816.74	91.05	108.10	3725.69
MW-H	09/19/05	3816.74	90.15	108.10	3726.59
MW-H	12/05/05	3816.74	88.30	108.10	3728.44
MW-H	05/09/07	3816.74	91.30	108.10	3725.44
MW-H	10/02/07	3816.74	92.37	108.10	3724.37
MW-H	06/13/08	3816.74	93.94	108.10	3722.80
MW-H	09/15/08	3816.74	97.28	108.10	3719.46
MW-H	01/26/09	3816.74	91.14	108.10	3725.60
MW-H	07/09/09	3816.74	98.30	108.10	3718.44
MW-H	01/25/10	3816.74	94.91	105.53	3721.83
MW-H	07/06/10	3816.74	101.28	105.53	3715.46
MW-I	06/15/05	3816.94	85.90	108.07	3731.04
MW-I	07/25/05	3816.94	89.94	108.07	3727.00
MW-I	09/19/05	3816.94	89.50	108.07	3727.44
MW-I	12/05/05	3816.94	87.88	108.07	3729.06

TABLE I
CUMULATIVE SUMMARY OF FLUID LEVELS
LOVINGTON PADDOCK
LEA COUNTY, NEW MEXICO

Well ID	Date Measured	TOC Elevation (famsl)	Depth to Water (fbtoc)	Total Depth (fbtoc)	Elevation of Potentiometric Surface (famsl)
MW-I	05/09/07	3816.94	90.83	108.07	3726.11
MW-I	10/01/07	3816.94	91.82	108.07	3725.12
MW-I	06/13/08	3816.94	93.03	108.07	3723.91
MW-I	09/15/08	3816.94	96.38	108.07	3720.56
MW-I	01/26/09	3816.94	90.78	108.07	3726.16
MW-I	07/09/09	3816.94	97.19	108.07	3719.75
MW-I	01/25/10	3816.94	94.52	103.79	3722.42
MW-I	07/06/10	3816.94	99.29	103.79	3717.65
MW-J	09/19/05	3817.66	87.24	108.05	3730.42
MW-J	12/05/05	3817.66	86.23	108.05	3731.43
MW-J	05/09/07	3817.66	89.07	108.05	3728.59
MW-J	10/01/07	3817.66	89.86	108.05	3727.80
MW-J	06/13/08	3817.66	90.51	108.05	3727.15
MW-J	09/15/08	3817.66	93.44	108.05	3724.22
MW-J	01/26/09	3817.66	89.58	108.05	3728.08
MW-J	07/09/09	3817.66	93.95	108.05	3723.71
MW-J	01/25/10	3817.66	93.03	105.97	3724.63
MW-J	07/06/10	3817.66	96.05	105.97	3721.61
MW-L	09/19/05	3818.35	86.95	108.07	3731.40
MW-L	12/05/05	3818.35	87.80	108.07	3730.55
MW-L	05/09/07	3818.35	90.70	108.07	3727.65
MW-L	10/01/07	3818.35	91.54	108.07	3726.81
MW-L	06/13/08	3818.35	92.29	108.07	3726.06
MW-L	09/15/08	3818.35	95.36	108.07	3722.99
MW-L	01/26/09	3818.35	91.03	108.07	3727.32
MW-L	07/09/09	3818.35	95.76	108.07	3722.59
MW-L	01/25/10	3818.35	94.57	107.20	3723.78
MW-L	07/06/10	3818.35	98.03	107.20	3720.32
MW-M	09/19/05	3817.88	86.95	108.04	3730.93
MW-M	12/05/05	3817.88	86.06	108.04	3731.82
MW-M	05/09/07	3817.88	88.89	108.04	3728.99
MW-M	10/01/07	3817.88	89.63	108.04	3728.25
MW-M	06/13/08	3817.88	90.18	108.04	3727.70
MW-M	09/15/08	3817.88	92.97	108.04	3724.91
MW-M	01/26/09	3817.88	89.49	108.04	3728.39
MW-M	07/09/09	3817.88	93.50	108.04	3724.38
MW-M	01/25/10	3817.88	92.89	108.13	3724.99
MW-M	07/06/10	3817.88	95.53	108.13	3722.35
MW-N	06/16/05	3817.70	86.25	108.08	3731.45

TABLE I
CUMULATIVE SUMMARY OF FLUID LEVELS
LOVINGTON PADDOCK
LEA COUNTY, NEW MEXICO

Well ID	Date Measured	TOC Elevation (famsl)	Depth to Water (fbtoc)	Total Depth (fbtoc)	Elevation of Potentiometric Surface (famsl)
MW-N	07/25/05	3817.70	89.85	108.08	3727.85
MW-N	09/19/05	3817.70	89.73	108.08	3727.97
MW-N	12/05/05	3817.70	88.19	108.08	3729.51
MW-N	05/09/07	3817.70	91.17	108.08	3726.53
MW-N	10/02/07	3817.70	92.12	108.08	3725.58
MW-N	06/13/08	3817.70	93.14	108.08	3724.56
MW-N	09/15/08	3817.70	96.44	108.08	3721.26
MW-N	01/26/09	3817.70	91.24	108.08	3726.46
MW-N	07/09/09	3817.70	97.16	108.08	3720.54
MW-N	01/25/10	3817.70	94.94	108.67	3722.76
MW-N	07/06/10	3817.70	99.07	108.67	3718.63
MW-O	07/25/05	3814.74	96.58	113.05	3718.16
MW-O	09/19/05	3814.74	93.71	113.05	3721.03
MW-O	12/05/05	3814.74	90.80	113.05	3723.94
MW-O	05/09/07	3814.74	93.97	113.05	3720.77
MW-O	10/02/07	3814.74	95.44	113.05	3719.30
MW-O	06/13/08	3814.74	92.82	113.05	3721.92
MW-O	09/15/08	3814.74	102.30	113.05	3712.44
MW-O	01/26/09	3814.74	92.41	113.05	3722.33
MW-O	07/09/09	3814.74	103.69	113.05	3711.05
MW-O	01/25/10	3814.74	97.04	112.47	3717.70
MW-O	07/06/10	3814.74	104.52	112.47	3710.22
MW-P	06/15/05	3814.24	88.88	113.05	3725.36
MW-P	07/25/05	3814.24	96.83	113.05	3717.41
MW-P	09/19/05	3814.24	92.73	113.05	3721.51
MW-P	12/05/05	3814.24	89.84	113.05	3724.40
MW-P	05/09/07	3814.24	93.07	113.05	3721.17
MW-P	09/27/07	3814.24	94.58	113.05	3719.66
MW-P	06/13/08	3814.24	98.30	113.05	3715.94
MW-P	09/15/08	3814.24	101.73	113.05	3712.51
MW-P	01/26/09	3814.24	91.62	113.05	3722.62
MW-P	07/09/09	3814.24	103.99	113.05	3710.25
MW-P	01/25/10	3814.24	96.05	112.90	3718.19
MW-P	07/06/10	3814.24	104.93	112.90	3709.31
MW-Q	07/25/05	3814.23	96.81	108.07	3717.42
MW-Q	09/19/05	3814.23	90.00	108.07	3724.23
MW-Q	12/05/05	3814.23	87.53	108.07	3726.70
MW-Q	05/09/07	3814.23	90.43	108.07	3723.80
MW-Q	09/27/07	3814.23	92.23	108.07	3722.00
MW-Q	06/13/08	3814.23	98.61	108.07	3715.62

TABLE I
CUMULATIVE SUMMARY OF FLUID LEVELS
LOVINGTON PADDOCK
LEA COUNTY, NEW MEXICO

Well ID	Date Measured	TOC Elevation (famsl)	Depth to Water (fbtoc)	Total Depth (fbtoc)	Elevation of Potentiometric Surface (famsl)
MW-Q	09/15/08	3814.23	98.08	108.07	3716.15
MW-Q	01/26/09	3814.23	90.52	108.07	3723.71
MW-Q	07/09/09	3814.23	103.51	108.07	3710.72
MW-Q	01/25/10	3814.23	94.13	108.41	3720.10
MW-Q	07/06/10	3814.23	101.92	108.41	3712.31
MW-R	09/19/05	3810.89	91.19	152.93	3719.70
MW-R	12/05/05	3810.89	87.71	152.93	3723.18
MW-R	05/09/07	3810.89	90.83	152.93	3720.06
MW-R	09/27/07	3810.89	92.83	152.93	3718.06
MW-R	06/13/08	3810.89	98.18	152.93	3712.71
MW-R	09/15/08	3810.89	100.76	152.93	3710.13
MW-R	01/26/09	3810.89	88.57	152.93	3722.32
MW-R	07/09/09	3810.89	105.25	152.93	3705.64
MW-R	01/25/10	3810.89	93.88	152.29	3717.01
MW-R	07/06/10	3810.89	103.95	152.29	3706.94
MW-S	05/09/07	3816.52	87.07	122.73	3729.45
MW-S	10/01/07	3816.52	87.85	122.73	3728.67
MW-S	06/13/08	3816.52	88.58	122.73	3727.94
MW-S	09/15/08	3816.52	91.27	122.73	3725.25
MW-S	01/26/09	3816.52	87.74	122.73	3728.78
MW-S	07/09/09	3816.52	91.86	122.73	3724.66
MW-S	01/25/10	3816.52	91.11	122.77	3725.41
MW-S	07/06/10	3816.52	93.92	122.77	3722.60
MW-T	05/09/07	3816.71	N/A[2]	--	N/A[2]
MW-T	07/07/08	3816.71	94.43	--	3722.28
MW-T	09/15/08	3816.71	96.81	--	3719.90
MW-T	01/26/09	3816.71	92.39	122.17	3724.32
MW-T	07/09/09	3816.71	97.92	122.17	3718.79
MW-T	07/06/10	3816.71	99.58	122.17	3717.13
MW-U	05/09/07	3814.94	91.76	123.10	3723.18
MW-U	09/27/07	3814.94	93.09	123.10	3721.85
MW-U	06/13/08	3814.94	96.34	123.10	3718.60
MW-U	09/15/08	3814.94	99.07	123.10	3715.87
MW-U	01/26/09	3814.94	91.19	123.10	3723.75
MW-U	07/09/09	3814.94	101.27	123.10	3713.67
MW-U	01/25/10	3814.94	95.12	123.09	3719.82
MW-U	07/06/10	3814.94	102.33	123.09	3712.61
MW-V	05/09/07	3815.04	92.17	122.79	3722.87

TABLE I
CUMULATIVE SUMMARY OF FLUID LEVELS
LOVINGTON PADDOCK
LEA COUNTY, NEW MEXICO

Well ID	Date Measured	TOC Elevation (famsl)	Depth to Water (fbtoc)	Total Depth (fbtoc)	Elevation of Potentiometric Surface (famsl)
MW-V	09/27/07	3815.04	93.48	122.79	3721.56
MW-V	06/13/08	3815.04	96.14	122.79	3718.90
MW-V	09/15/08	3815.04	99.61	122.79	3715.43
MW-V	01/26/09	3815.04	91.31	122.79	3723.73
MW-V	07/09/09	3815.04	101.25	122.79	3713.79
MW-V	01/25/10	3815.04	95.45	122.84	3719.59
MW-V	07/06/10	3815.04	102.80	122.84	3712.24
MW-W	05/09/07	3815.09	92.76	122.05	3722.33
MW-W	09/27/07	3815.09	94.06	122.05	3721.03
MW-W	06/13/08	3815.09	96.37	122.05	3718.72
MW-W	09/15/08	3815.09	100.23	122.05	3714.86
MW-W	01/26/09	3815.09	91.72	122.05	3723.37
MW-W	07/09/09	3815.09	101.58	122.05	3713.51
MW-W	01/25/10	3815.09	95.98	133.15	3719.11
MW-W	07/06/10	3815.09	103.41	133.15	3711.68
MW-D2	05/09/07	3815.93	91.63	204.00	N/A[3]
MW-D2	09/26/07	3815.93	92.79	--	--
MW-D2	06/13/08	3815.93	94.93	--	--
MW-D2	09/15/08	3815.93	97.77	204.00	N/A[3]
MW-D2	01/26/09	3815.93	91.12	204.00	3724.81
MW-D2	07/09/09	3815.93	99.30	204.00	3716.63
MW-D2	01/25/10	3815.93	95.27	204.00	3720.66
MW-D2	07/06/10	3815.93	100.93	204.00	3715.00

Notes and Abbreviations:

1. Wells with treatment equipment present were not gauged.
2. Well was converted to a biosparge well.
3. Wells had not been surbeyed as of gauging date.
4. famsl = feet above mean sea level.
5. Total depths of wells reported through 07-08-09, except for wells MW-S, MW-T, MW-U, MW-W, and MW-D2 were calculated rather than measured.

TABLE II
CUMULATIVE SUMMARY OF DISSOLVED-PHASE CONTAMINANTS IN GROUNDWATER
LOVINGTON PADDOCK
LEA COUNTY, NEW MEXICO

Sample Location	Date	Benzene (mg/L)	Toluene (mg/L)	Ethylebenzene (mg/L)	Total Xylenes (mg/L)	TPH-GRO (mg/L)	TPH-DRO (mg/L)	Total TPH (mg/L)
NMWQCC HHSGR[1]		0.01[1]	0.75[1]	0.75[1]	0.62[1]			
BW-1	06/16/05	<0.005	<0.005	<0.005	<0.005	----	----	----
BW-1	07/27/05	<0.001	<0.001	<0.001	<0.001	----	----	----
BW-1	09/21/05	<0.001	<0.001	<0.001	<0.001	----	----	----
BW-1	12/09/05	0.184	0.24	0.0458	0.172	----	----	----
BW-1	07/02/08	0.0052	0.0018	0.0007	0.0018	0.027	0.077	----
BW-1	09/18/08	0.0022	0.0014	0.0007J	0.0015J	<0.02	0.076J	----
BW-1	02/11/09	0.0004	0.0002J	0.0002J	<0.0006	<0.02	0.031	----
BW-1	07/14/09	<0.0002	<0.0002	0.0003J	<0.0006	0.035J	0.13	----
BW-1	01/26/10	<0.0002	0.0002J	<0.0002	<0.0006	<0.02	0.073J	----
BW-1	07/07/10	<0.0002	0.0003J	<0.0002	<0.0006	<0.02	0.070J	----
BW-2	06/16/05	0.0039	0.0026	<0.001	0.001	----	----	----
BW-2	07/27/05	<0.001	<0.001	<0.001	<0.001	----	----	----
BW-2	09/21/05	<0.001	<0.001	<0.001	<0.001	----	----	----
BW-2	12/09/05	0.076	0.117	0.0272	0.0981	----	----	----
BW-2	07/02/08	0.0099	0.0025	0.0009	0.0022	0.043	0.11	----
BW-2	09/18/08	0.0016	0.0011	0.0003J	0.0009J	<0.02	<0.033	----
BW-2	02/11/09	0.0002J	<0.0002	<0.0002	<0.0006	<0.02	<0.031	----
BW-2	07/16/09	0.018	0.0002J	0.0019	0.0009J	0.087	0.64	----
BW-2	07/13/10	0.13	0.038	0.0061	0.013	0.37	0.13	----
BW-3	06/16/05	4.25	0.11	<0.1	<0.1	----	----	----
BW-3	07/27/05	<0.001	<0.001	<0.001	<0.001	----	----	----
BW-3	09/22/05	<0.001	<0.001	<0.001	<0.001	----	----	----
BW-3	12/09/05	0.0508	0.0769	0.0182	0.0724	----	----	----
BW-3	07/02/08	0.0073	0.0024	0.001	0.0023	0.035	0.095	----
BW-3	09/18/08	0.0029	0.0017	0.0004J	0.0012J	<0.02	<0.033	----
BW-3	02/11/09	0.0003J	0.0002J	<0.0002	<0.0006	<0.02	<0.031	----
BW-3	07/16/09	0.012	<0.0002	0.0016	0.0007J	0.063	0.13	----
MW-A	06/16/05	0.0348	0.0034	<0.001	<0.001	----	----	----
MW-A	07/26/05	Well Dry	Well Dry	Well Dry	Well Dry	Well Dry	Well Dry	Well Dry
MW-A	09/20/05	Well Dry	Well Dry	Well Dry	Well Dry	Well Dry	Well Dry	Well Dry
MW-A	12/08/05	0.0206	0.0887	0.0159	0.0858	----	----	----
MW-A	07/01/08	Collapsed	Collapsed	Collapsed	Collapsed	Collapsed	Collapsed	Collapsed
MW-B	06/16/05	0.713	0.0266	<0.02	<0.02	----	----	----
MW-B	07/26/05	0.546	0.917	0.0902	0.485	----	----	----
MW-B	09/20/05	0.312	0.454	0.0344	0.236	----	----	----
MW-B	12/08/05	0.103	0.172	<0.02	0.115	----	----	----
MW-B	05/17/07	0.086	0.0076	0.0005	0.003	0.3	0.088	----
MW-B	10/02/07	0.068	0.003	0.0003	0.0009	----	----	1.3
MW-B	06/30/08	0.670	0.025	0.0028	0.02	1.7	0.087**	----
MW-B	09/17/08	0.11	0.0041J	0.0019J	0.0081J	0.34	<0.032	----
MW-B	02/03/09	0.041	0.0019	0.0004J	0.0014J	0.095	<0.056	----
MW-B	07/15/09	0.034	<0.0002	0.0013	<0.0006	0.14	0.09J	----
MW-B	01/27/10	0.048	0.0032	<0.0002	0.0016J	0.28	0.1	----
MW-B	07/12/10	0.077	0.0029	<0.0002	0.0016J	0.26	0.063J	----
MW-C	06/15/05	<0.005	<0.005	<0.005	<0.005	----	----	----
MW-C	07/26/05	0.414	0.543	0.0885	0.266	----	----	----
MW-C	09/21/05	0.239	0.317	0.0599	0.17	----	----	----
MW-C	12/08/05	0.0472	0.0741	0.0162	0.0592	----	----	----
MW-C	05/17/07	0.012	0.0049	0.0006	0.0019	0.062	0.095	----
MW-C	10/02/07	0.029	0.011	0.0011	0.003	----	----	<0.095
MW-C	06/30/08	0.019	0.0053	0.0011	0.0016	0.075	0.260	----
MW-C	09/17/08	0.0029	0.0014	0.0006J	0.0015J	0.025J	0.068J	----
MW-C	02/05/09	0.0086	0.0036	0.0007J	0.0019J	0.039J	<0.032	----
MW-C	07/14/09	0.0071	0.0002J	0.0014	0.0006J	0.093	0.09J	----
MW-C	01/27/10	0.0021	0.0003J	<0.0002	<0.0006	<0.02	0.061J	----
MW-C	07/12/10	0.0005J	0.0004J	<0.0002	<0.0006	0.033J	0.096J	----

TABLE II
CUMULATIVE SUMMARY OF DISSOLVED-PHASE CONTAMINANTS IN GROUNDWATER
LOVINGTON PADDOCK
LEA COUNTY, NEW MEXICO

Sample Location	Date	Benzene (mg/L)	Toluene (mg/L)	Ethylebenzene (mg/L)	Total Xylenes (mg/L)	TPH-GRO (mg/L)	TPH-DRO (mg/L)	Total TPH (mg/L)
NMWQCC HHSGR[1]		0.01[1]	0.75[1]	0.75[1]	0.62[1]			
MW-D	05/15/07	<0.002	<0.002	<0.002	<0.006	<0.02	<0.028	----
MW-D	09/27/07	<0.002	<0.002	<0.002	<0.006	----	----	<0.094
MW-D	06/30/08	0.039	0.0073	0.0013	0.0013	0.095	0.130	----
MW-D	09/16/08	0.0013	0.001J	0.0005J	0.0012J	<0.02	0.088J	---
MW-D	02/04/09	0.0081	0.0023	0.0007J	0.0019J	0.034J	<0.031	---
MW-D	07/13/09	<0.0002	<0.0002	<0.0002	<0.0006	0.044J	0.13	---
MW-D	01/27/10	<0.0002	<0.0002	<0.0002	<0.0006	<0.02	0.046J	---
MW-D	07/08/10	<0.0002	0.0004J	<0.0002	<0.0006	0.028J	0.160	---
MW-E	06/15/05	<0.005	<0.005	<0.005	<0.005	----	----	----
MW-E	05/16/07	<0.002	<0.002	<0.002	<0.006	<0.02	<0.028	----
MW-E	09/27/07	<0.002	<0.002	<0.002	<0.006	----	----	<0.094
MW-E	07/01/08	0.017	0.005	0.0010	0.0011	0.049	0.041	----
MW-E	09/17/08	0.01	0.0059	0.0006J	0.0034	0.055	<0.03	----
MW-E	02/11/09	0.0008J	0.0004J	0.0003J	0.0007J	<0.02	<0.031	----
MW-E	07/15/09	<0.0002	<0.0002	0.0002J	<0.0006	0.044J	0.33	----
MW-E	01/27/10	<0.0002	<0.0002	<0.0002	<0.0006	<0.02	0.062J	---
MW-E	07/08/10	<0.0002	0.0004J	<0.0002	<0.0006	<0.02	0.080J	---
MW-F	06/15/05	<0.005	<0.005	<0.005	<0.005	----	----	----
MW-F	05/16/07	<0.002	<0.002	<0.002	<0.006	<0.02	<0.028	----
MW-F	09/27/07	<0.002	<0.002	<0.002	<0.006	----	----	<0.096
MW-F	07/02/08	0.013	0.0036	0.0007	0.0008	0.039	0.044	----
MW-F	09/17/08	0.0074	0.0042	0.0005J	0.0025J	0.039J	<0.031	----
MW-F	02/11/09	0.0004J	0.0002J	<0.0002	<0.0006	<0.02	<0.031	----
MW-F	07/14/09	<0.0002	<0.0002	<0.0002	<0.0006	<0.02	0.079J	----
MW-F	01/26/10	<0.0002	<0.0002	<0.0002	<0.0006	<0.02	0.063J	----
MW-F	07/07/10	0.0002J	0.0003J	<0.0002	<0.0006	<0.02	0.110	----
MW-G	06/15/05	<0.005	<0.005	<0.005	<0.005	----	----	----
MW-G	05/16/07	<0.002	<0.002	<0.002	<0.006	<0.02	<0.028	----
MW-G	10/01/07	<0.002	<0.002	<0.002	<0.006	----	----	<0.096
MW-G	07/02/08	0.0081	0.0025	0.0006	0.0006	0.026	<0.029	----
MW-G	09/17/08	0.024	0.013	0.001	0.0057	0.11	<0.031	----
MW-G	02/11/09	0.0012	0.0005J	0.0003J	0.0009J	<0.02	<0.031	----
MW-G	07/15/09	<0.0002	<0.0002	<0.0002	<0.0006	<0.02	0.11	----
MW-G	01/26/10	<0.0002	<0.0002	<0.0002	<0.0006	<0.02	0.054J	----
MW-G	07/07/10	0.0002J	0.0003J	<0.0002	<0.0006	<0.02	0.073J	----
MW-H	06/15/05	0.492	0.0219	<0.02	<0.02	----	----	----
MW-H	07/26/05	1.93	2.01	0.144	0.677	----	----	----
MW-H	09/20/05	2.35	2.54	0.188	0.932	----	----	----
MW-H	12/06/05	3.89	2.72	0.202	0.815	----	----	----
MW-H	05/17/07	0.73	0.082	0.0089	0.031	2.4	0.2	----
MW-H	10/02/07	0.2	0.037	0.0027	0.01	----	----	<0.094
MW-H	07/02/08	0.14	0.022	0.0018	0.006	0.36	0.036	----
MW-H	09/17/08	0.26	0.077	0.0032	0.022	0.86	0.036J	----
MW-H	02/03/09	0.49	0.056	0.0075	0.022	1.2	0.078J	----
MW-H	07/15/09	0.25	0.0018	0.027	0.012	0.64	0.068J	----
MW-H	01/27/10	0.6	0.061	0.0025	0.017	1.7	0.16	----
MW-H	07/13/10	0.710	0.032	0.0016J	0.0079J	1.5	0.094J	----
MW-I	06/15/05	0.378	0.0124	<0.01	<0.01	----	----	----
MW-I	07/26/05	1.1	1.4	0.067	0.491	----	----	----
MW-I	09/20/05	0.555	0.801	0.0253	0.375	----	----	----
MW-I	12/06/05	0.496	0.611	0.0287	0.238	----	----	----
MW-I	05/17/07	0.067	0.032	0.0009	0.007	0.26	0.053	----
MW-I	10/01/07	0.033	0.01	<0.002	0.002	----	----	<0.097
MW-I	07/01/08	0.086	0.034	0.0017	0.0059	0.3	0.063	----
MW-I	09/17/08	0.0042	0.0022	0.0007J	0.0019J	0.029J	0.091J	----

TABLE II
CUMULATIVE SUMMARY OF DISSOLVED-PHASE CONTAMINANTS IN GROUNDWATER
LOVINGTON PADDOCK
LEA COUNTY, NEW MEXICO

Sample Location	Date	Benzene (mg/L)	Toluene (mg/L)	Ethylebenzene (mg/L)	Total Xylenes (mg/L)	TPH-GRO (mg/L)	TPH-DRO (mg/L)	Total TPH (mg/L)
NMWQCC HHSGR[1]		0.01[1]	0.75[1]	0.75[1]	0.62[1]			
MW-I	02/05/09	0.012	0.0056	0.0005J	0.0021J	0.058	<0.031	----
MW-I	07/14/09	0.011	0.0002J	0.004	0.001J	0.091	0.1	----
MW-I	01/27/10	0.03	0.012	0.0004J	0.0025J	0.13	0.065J	----
MW-I	07/12/10	0.041	0.0028	0.0003J	0.0014J	0.14	0.047J	----
MW-J	12/06/05	<0.005	<0.005	<0.005	<0.005	----	----	----
MW-J	05/15/07	0.0015	<0.002	<0.002	<0.006	<0.02	<0.028	----
MW-J	10/01/07	0.0005	<0.002	<0.002	<0.006	----	----	<0.096
MW-J	06/30/08	0.038	0.0073	0.0014	0.0014	0.093	0.280	----
MW-J	09/16/08	0.0012	0.0008J	0.0005J	0.0011J	<0.02	0.093J	----
MW-J	02/04/09	0.0078	0.0022	0.0007J	0.0019J	0.032J	<0.031	----
MW-J	07/13/09	<0.0002	<0.0002	<0.0002	<0.0006	0.035J	0.11	----
MW-J	01/26/10	<0.0002	<0.0002	<0.0002	<0.0006	<0.02	0.056J	----
MW-J	07/07/10	<0.0002	0.0002J	<0.0002	<0.0006	<0.02	0.062J	----
MW-L	06/15/05	<0.005	<0.005	<0.005	<0.005	----	----	----
MW-L	05/15/07	<0.002	<0.002	<0.002	<0.006	<0.02	0.038	----
MW-L	10/01/07	<0.002	<0.002	<0.002	<0.006	----	----	<0.093
MW-L	07/01/08	0.018	0.0031	0.001	0.0025	0.063	0.089	----
MW-L	09/16/08	0.0019	0.0012	<0.0006	<0.0015	<0.02	0.13	---
MW-L	02/04/09	0.011	0.003	0.0009J	0.0024J	0.041J	0.042J	---
MW-L	07/14/09	0.0003J	<0.0002	0.0002J	<0.0006	0.033J	0.079J	---
MW-L	01/27/10	<0.0002	<0.0002	<0.0002	<0.0006	<0.02	0.037J	---
MW-L	07/12/10	<0.0002	0.0003J	<0.0002	<0.0006	<0.02	0.051J	---
MW-M	06/15/05	<0.005	<0.005	<0.005	<0.005	----	----	----
MW-M	05/15/07	<0.002	<0.002	<0.002	<0.006	<0.02	<0.028	----
MW-M	10/01/07	<0.002	<0.002	<0.002	<0.006	----	----	<0.096
MW-M	06/30/08	0.042	0.004	0.0011	0.0032	0.11	0.034**	----
MW-M	09/16/08	0.0023	0.0013	0.0006J	0.0014J	0.022	0.13	---
MW-M	02/04/09	0.013	0.0031J	0.001J	0.0025J	0.053	0.036J	---
MW-M	07/15/09	<0.0002	<0.0002	<0.0002	<0.0006	<0.02	0.071J	---
MW-M	01/25/10	<0.0002	<0.0002	<0.0002	<0.0006	<0.02	0.25	---
MW-M	07/06/10	0.0003J	0.0003J	<0.0002	<0.0006	<0.02	0.1	---
MW-N	06/15/05	<0.001	<0.001	<0.001	<0.001	----	----	----
MW-N	07/26/05	0.0059	<0.005	<0.005	<0.005	----	----	----
MW-N	09/21/05	0.0076	<0.001	<0.001	<0.001	----	----	----
MW-N	12/06/05	<0.001	<0.001	<0.001	<0.001	----	----	----
MW-N	05/17/07	0.0013	0.0007	0.0002	<0.006	0.032	0.067	----
MW-N	10/02/07	<0.002	<0.002	<0.002	<0.006	----	----	<0.095
MW-N	06/30/08	0.011	0.0031	0.0008	0.0009	0.056	0.05	----
MW-N	09/17/08	0.0014	0.0011	0.0007J	0.0016J	<0.02	0.073	----
MW-N	02/05/09	0.0051	0.0025	0.0006J	0.0014J	0.031J	0.034J	----
MW-N	07/13/09	<0.0002	<0.0002	<0.0002	<0.0006	0.079	0.32	----
MW-N	01/26/10	<0.0002	<0.0002	<0.0002	<0.0006	<0.02	0.041J	----
MW-N	07/08/10	<0.0002	0.0003J	<0.0002	<0.0006	<0.02	0.062J	----
MW-O	07/25/05	0.0035	<0.001	<0.001	<0.001	----	----	----
MW-O	09/21/05	0.0102	<0.001	<0.001	<0.001	----	----	----
MW-O	12/08/05	0.0045	<0.001	<0.001	<0.001	----	----	----
MW-O	05/14/07	0.0072	<0.002	<0.002	<0.006	0.043	0.130	----
MW-O	10/02/07	0.0012	0.001	<0.002	<0.006	----	----	<0.093
MW-O	06/30/08	0.04	0.01	0.0065	0.011	0.15	0.280**	----
MW-O	09/16/08	<0.0002	<0.0002	<0.0002	<0.0006	<0.02	<0.031	----
MW-O	02/02/09	<0.0002	0.0012	0.0005J	0.0011J	<0.02	0.063J	----
MW-O	07/13/09	<0.0002	<0.0002	0.0003J	<0.0006	0.1	0.36	----
MW-O	01/26/10	<0.0002	<0.0002	<0.0002	<0.0006	<0.02	<0.031	----
MW-O	07/08/10	<0.0002	0.0003J	<0.0002	<0.0006	<0.02	0.053J	----
MW-P	06/15/05	1.92	<0.05	<0.05	<0.05	----	----	----

TABLE II
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LOVINGTON PADDOCK
LEA COUNTY, NEW MEXICO

Sample Location	Date	Benzene (mg/L)	Toluene (mg/L)	Ethylebenzene (mg/L)	Total Xylenes (mg/L)	TPH-GRO (mg/L)	TPH-DRO (mg/L)	Total TPH (mg/L)
NMWQCC HHSGR[1]		0.01[1]	0.75[1]	0.75[1]	0.62[1]			
MW-P	07/25/05	0.179	<0.001	<0.001	<0.001	----	----	----
MW-P	09/19/05	<0.001	<0.001	<0.001	<0.001	----	----	----
MW-P	12/08/05	<0.001	<0.001	<0.001	<0.001	----	----	----
MW-P	05/14/07	<0.002	<0.002	<0.002	<0.006	<0.02	0.028	----
MW-P	09/27/07	<0.002	<0.002	<0.002	<0.006	----	----	<0.094
MW-P	06/17/08	<0.002	0.003	<0.002	<0.006	<0.037	<0.062	----
MW-P	09/16/08	<0.0002	<0.0002	<0.0002	<0.0006	<0.02	<0.031	----
MW-P	02/02/09	<0.0002	0.0033	0.0005J	0.0011J	<0.02	0.049J	----
MW-P	07/13/09	0.0011	<0.0002	0.0003J	<0.0006	0.31	4.7	----
MW-P	01/27/10	<0.0002	<0.0002	<0.0002	<0.0006	<0.02	<0.031	----
MW-P	07/12/10	<0.0002	0.0004J	<0.0002	<0.0006	0.024J	0.074J	----
MW-Q	07/25/05	<0.001	<0.001	<0.001	<0.001	----	----	----
MW-Q	09/21/05	<0.001	<0.001	<0.001	<0.001	----	----	----
MW-Q	12/06/05	<0.001	<0.001	<0.001	<0.001	----	----	----
MW-Q	05/14/07	<0.002	<0.002	<0.002	<0.006	<0.02	<0.028	----
MW-Q	09/27/07	<0.002	<0.002	<0.002	<0.006	----	----	<0.094
MW-Q	06/17/08	0.005	0.006	0.003	0.006	<0.043	<0.062	----
MW-Q	09/16/08	<0.0002	<0.0002	<0.0002	<0.0006	<0.02	<0.031	----
MW-Q	02/02/09	<0.0002	0.0021	0.0003J	0.0007J	<0.02	0.048J	----
MW-Q	07/14/09	<0.0002	<0.0002	0.0003J	<0.0006	0.16	0.68	----
MW-Q	01/26/10	<0.0002	<0.0002	<0.0002	<0.0006	<0.02	0.031J	----
MW-Q	07/12/10	<0.0002	0.0004J	<0.0002	<0.0006	0.046J	0.420J	----
MW-R	08/12/05	<0.001	<0.001	<0.001	<0.001	----	----	----
MW-R	09/19/05	<0.001	<0.001	<0.001	<0.001	----	----	----
MW-R	12/08/05	<0.001	<0.001	<0.001	<0.001	----	----	----
MW-R	05/14/07	<0.002	<0.002	<0.002	<0.006	<0.02	0.028	----
MW-R	09/27/07	<0.002	<0.002	<0.002	<0.006	----	----	<0.095
MW-R	06/17/08	<0.002	0.002	<0.002	<0.006	<0.061	<0.110	----
MW-R	09/15/08	<0.0002	0.000**	<0.0002	<0.0006	<0.02	<0.039	----
MW-R	02/02/09	0.0002J	0.0005J	0.0008J	0.0016J	0.028J	0.074J	----
MW-R	07/14/09	<0.0002	<0.0002	0.0002J	<0.0006	0.049J	0.13	----
MW-R	01/27/10	<0.0002	<0.0002	<0.0002	<0.0006	<0.02	0.041J	----
MW-R	07/08/10	<0.0002	0.0004J	<0.0002	<0.0006	<0.02	0.076J	----
MW-S	07/27/06	<0.0005	<0.0007	<0.0008	<0.0008	0.028	0.053	
MW-S	05/14/07	<0.002	<0.002	<0.002	<0.006	<0.02	0.390	----
MW-S	10/01/07	<0.002	<0.002	<0.002	<0.006	----	----	<0.095
MW-S	06/30/08	0.039	0.0032	0.0005	0.0021	0.11	<0.043	----
MW-S	09/16/08	0.004	0.0018	0.0008J	0.0019J	0.029J	0.35	----
MW-S	02/04/09	0.022	0.0048	0.0011	0.0031	0.072	0.044J	----
MW-S	07/15/09	<0.0002	<0.0002	<0.0002	<0.0006	<0.02	0.050J	----
MW-S	01/25/10	<0.0002	<0.0002	<0.0002	<0.0006	0.023J	0.18J	----
MW-S	07/06/10	0.0003J	0.0002J	<0.0002	<0.0006	<0.02	0.074J	---
MW-T	07/27/06	0.36	0.12	0.037	0.15	1.3	0.86	
MW-T	09/18/08	0.0049	0.0028	0.0008J	0.002J	0.027J	0.11	----
MW-T	02/11/09	0.0004J	0.0003J	<0.0002	<0.0006	<0.02	0.033J	----
MW-T	07/16/09	0.0071	<0.0002	0.0013	0.0008J	0.044J	0.13	----
MW-T	07/13/10	0.84	0.18	0.026	0.055	2.4	0.070J	----
MW-U	04/24/07	<0.005	0.009	<0.008	<0.008	0.027	0.180*	----
MW-U	05/16/07	<0.0002	<0.0002	<0.0002	<0.0006	0.027	0.18	
MW-U	09/27/07	<0.002	<0.002	<0.002	<0.006	----	----	<0.093
MW-U	06/30/08	0.004	0.0018	0.0009	0.0019	0.028	0.057**	----
MW-U	09/17/08	<0.0002	0.0003J	0.0002J	<0.0006	0.025J	<0.032	----
MW-U	02/03/09	<0.0002	0.0021	0.0006J	0.0013J	<0.02	0.060J	----
MW-U	07/14/09	<0.0002	<0.0002	<0.0002	<0.0006	0.034J	0.1	----
MW-U	01/26/10	<0.0002	<0.0002	<0.0002	<0.0006	<0.02	0.049J	----
MW-U	07/07/10	<0.0002	0.0003J	<0.0002	<0.0006	<0.02	0.070J	----

TABLE II

CUMULATIVE SUMMARY OF DISSOLVED-PHASE CONTAMINANTS IN GROUNDWATER

LOVINGTON PADDOCK

LEA COUNTY, NEW MEXICO

Sample Location	Date	Benzene (mg/L)	Toluene (mg/L)	Ethylebenzene (mg/L)	Total Xylenes (mg/L)	TPH-GRO (mg/L)	TPH-DRO (mg/L)	Total TPH (mg/L)
NMWQCC HHSGR[1]		0.01[1]	0.75[1]	0.75[1]	0.62[1]			
MW-V	04/24/07	<0.005	<0.007	<0.008	<0.008	**0.028***	0.310*	----
MW-V	05/16/08	<0.001	<0.0002	<0.0002	<0.0006	**0.028**	0.310	----
MW-V	09/27/07	<0.002	<0.002	<0.002	<0.006	----	----	<0.094
MW-V	06/30/08	**0.011**	**0.0027**	**0.0012**	**0.0025**	**0.044**	**0.093****	----
MW-V	09/16/08	**0.0045**	<0.0002	<0.0002	<0.0006	**0.023J**	**0.064J**	----
MW-V	02/02/09	<0.0002	**0.0078**	**0.0003J**	**0.0007J**	**0.023J**	**0.066J**	----
MW-V	07/13/09	<0.0002	<0.0002	<0.0002	<0.0006	**0.027J**	**0.14**	----
MW-V	01/26/10	<0.0002	<0.0002	<0.0002	<0.0006	<0.02	**0.062J**	----
MW-V	07/07/10	<0.0002	**0.0002J**	<0.0002	<0.0006	<0.02	**0.070J**	----
MW-W	04/24/07	<0.005	<0.007	<0.008	<0.008	**0.037***	0.450*	----
MW-W	05/16/07	<0.001	<0.0002	<0.0002	<0.0006	**0.037**	0.450	----
MW-W	09/27/07	<0.002	<0.002	<0.002	<0.006	----	----	<0.094
MW-W	06/30/08	**0.031**	**0.0035**	**0.0015**	**0.0032**	**0.092**	**0.130****	----
MW-W	09/16/08	**0.0025**	<0.0002	<0.0002	<0.0002	**0.021J**	**0.068J**	----
MW-W	02/02/09	<0.0002	**0.0029**	**0.0004J**	**0.0009J**	<0.02	**0.078J**	----
MW-W	07/13/09	<0.0002	<0.0002	**0.0003J**	<0.0006	**0.093**	0.33	----
MW-W	01/26/10	<0.0002	<0.0002	<0.0002	<0.0006	<0.02	**0.039J**	----
MW-W	07/07/10	<0.0002	**0.0003J**	<0.0002	<0.0006	<0.02	**0.087J**	----
MW-D2	05/15/07	<0.002	<0.002	<0.002	<0.006	<0.02	<0.028	----
MW-D2	09/27/07	<0.002	<0.002	<0.002	<0.006	----	----	<0.096
MW-D2	06/30/08	**0.026**	**0.0046**	**0.0009**	**0.0009**	**0.061**	**0.036**	----
MW-D2	09/17/08	**0.0011**	**0.0008J**	**0.0007J**	**0.0015J**	<0.02	**0.052J**	----
MW-D2	02/04/09	**0.0067**	**0.0031**	**0.0006J**	**0.0016J**	**0.030J**	<0.031	----
MW-D2	07/13/09	<0.0002	<0.0002	<0.0002	<0.0006	**0.023J**	**0.086J**	----
MW-D2	01/26/10	<0.0002	<0.0002	<0.0002	<0.0006	<0.02	**0.049J**	----
MW-D2	07/07/10	<0.0002	**0.0002J**	<0.0002	<0.0006	<0.02	**0.060J**	----

Notes and Abbreviations:

mg/L = milligrams per liter

TPH = total petroleum hydrocarbons

GRO = gasoline range organic

DRO = diesel range organic

NMWQCC HHSGR = New Mexico Water Quality Control Commission Human Health Standard for Groundwater (NMAC 20.6.2.3103A)

Bold = concentration exceeding noted standard or guideline

J = estimated value. The result is greater than or equal to the method detection limit and les than the limit of quantitation (LOQ) or reporting limit (RL)

* Resampled on 5/16/07

** Resampled on 7/1/08

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Analysis Report

ANALYTICAL RESULTS

Prepared for:

STANTEC International, Inc.
2321 Club Meridian Drive
Suite E
Okemos MI 48864

517-349-9499

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

February 08, 2010

Project: Lovington Paddock

Samples arrived at the laboratory on Thursday, January 28, 2010. The PO# for this group is 89CH.49521.08 and the release number is LOVINGTON. The group number for this submittal is 1180477.

Client Sample Description	Lancaster Labs (LLI) #
MW-F Grab Water Sample	5894530
MW-G Grab Water Sample	5894531
MW-D2 Grab Water Sample	5894532
MW-V Grab Water Sample	5894533
MW-U Grab Water Sample	5894534
MW-J Grab Water Sample	5894535
BW-1 Grab Water Sample	5894536
MW-D Grab Water Sample	5894537
MW-E Grab Water Sample	5894538
MW-R Grab Water Sample	5894539
MW-B Grab Water Sample	5894540
MW-H Grab Water Sample	5894541
DUP-1 Grab Water Sample	5894542
MW-S Grab Water Sample	5894543
MW-M Grab Water Sample	5894544
MW-N Grab Water Sample	5894545
MW-W Grab Water Sample	5894546
MW-O Grab Water Sample	5894547
MW-Q Grab Water Sample	5894548
MW-L Grab Water Sample	5894549
MW-P Grab Water Sample	5894550
MW-C Grab Water Sample	5894551

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Analysis Report

MW-I Grab Water Sample	5894552
Trip Blank Water Sample	5894553
DUP #2 Grab Water Sample	5894554

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC COPY TO	STANTEC International, Inc.	Attn: Seth Maher
ELECTRONIC COPY TO	STANTEC International, Inc.	Attn: Steve Bell

Questions? Contact your Client Services Representative
Wendy A Kozma at (717) 656-2300

Respectfully Submitted,

Valerie L. Tomayko
Group Leader

Lancaster Laboratories

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Analysis Report

Sample Description: MW-F Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 5894530
LLI Group # 1180477
NM

Project Name: Lovington Paddock

Collected: 01/26/2010 11:57 by JL

Account Number: 11842

Submitted: 01/28/2010 09:00
Reported: 02/08/2010 at 14:01
Discard: 03/11/2010

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Suite E
Okemos MI 48864

LOV-F

CAT No.	Analysis Name	CAS Number	As Received Result		As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		ug/l		ug/l	
01636	TPH-GRO water C6-C10	n.a.	N.D.		20	1
GC Volatiles	**SW-846 8021B**		ug/l		ug/l	
08213	Benzene	71-43-2	N.D.		0.2	1
08213	Ethylbenzene	100-41-4	N.D.		0.2	1
08213	Toluene	108-88-3	N.D.		0.2	1
08213	Total Xylenes	1330-20-7	N.D.		0.6	1
GC Extractable TPH	**SW-846 8015B**		ug/l		ug/l	
08269	TPH-DRO water C10-C28	n.a.	63	J	30	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10029A53A	02/01/2010 14:02	Elizabeth J Marin	1
08213	BTEX (8021)	SW-846 8021B	1	10029A53A	02/01/2010 13:44	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10029A53A	02/01/2010 14:02	Elizabeth J Marin	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	100290002A	02/02/2010 06:08	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	100290002A	01/29/2010 14:30	Timothy J Attenberger	1

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Analysis Report

Sample Description: MW-G Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 5894531
LLI Group # 1180477
NM

Project Name: Lovington Paddock

Collected: 01/26/2010 12:33 by JL

Account Number: 11842

Submitted: 01/28/2010 09:00
Reported: 02/08/2010 at 14:01
Discard: 03/11/2010

STANTEC International, Inc.
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Suite E
Okemos MI 48864

LOV-G

CAT No.	Analysis Name	CAS Number	As Received Result		As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		**ug/l**		**ug/l**	
01636	TPH-GRO water C6-C10	n.a.	N.D.		20	1
GC Volatiles	**SW-846 8021B**		**ug/l**		**ug/l**	
08213	Benzene	71-43-2	N.D.		0.2	1
08213	Ethylbenzene	100-41-4	N.D.		0.2	1
08213	Toluene	108-88-3	N.D.		0.2	1
08213	Total Xylenes	1330-20-7	N.D.		0.6	1
GC Extractable TPH	**SW-846 8015B**		**ug/l**		**ug/l**	
08269	TPH-DRO water C10-C28	n.a.	54	J	31	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10029A53A	02/01/2010 14:26	Elizabeth J Marin	1
08213	BTEX (8021)	SW-846 8021B	1	10029A53A	02/01/2010 14:08	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10029A53A	02/01/2010 14:26	Elizabeth J Marin	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	100290002A	02/02/2010 06:30	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	100290002A	01/29/2010 14:30	Timothy J Attenberger	1

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Analysis Report

Sample Description: MW-D2 Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 5894532
LLI Group # 1180477
NM

Project Name: Lovington Paddock

Collected: 01/26/2010 13:10 by JL

Account Number: 11842

Submitted: 01/28/2010 09:00
Reported: 02/08/2010 at 14:01
Discard: 03/11/2010

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Suite E
Okemos MI 48864

LOVD2

CAT No.	Analysis Name	CAS Number	As Received Result		As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		**ug/l**		**ug/l**	
01636	TPH-GRO water C6-C10	n.a.	N.D.		20	1
GC Volatiles	**SW-846 8021B**		**ug/l**		**ug/l**	
08213	Benzene	71-43-2	N.D.		0.2	1
08213	Ethylbenzene	100-41-4	N.D.		0.2	1
08213	Toluene	108-88-3	N.D.		0.2	1
08213	Total Xylenes	1330-20-7	N.D.		0.6	1
GC Extractable TPH	**SW-846 8015B**		**ug/l**		**ug/l**	
08269	TPH-DRO water C10-C28	n.a.	49	J	31	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10029A53A	02/01/2010 14:51	Elizabeth J Marin	1
08213	BTEX (8021)	SW-846 8021B	1	10029A53A	02/01/2010 14:33	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10029A53A	02/01/2010 14:51	Elizabeth J Marin	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	100290002A	02/02/2010 06:51	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	100290002A	01/29/2010 14:30	Timothy J Attenberger	1

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Analysis Report

Sample Description: MW-V Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 5894533
LLI Group # 1180477
NM

Project Name: Lovington Paddock

Collected: 01/26/2010 13:44 by JL

Account Number: 11842

Submitted: 01/28/2010 09:00
Reported: 02/08/2010 at 14:01
Discard: 03/11/2010

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LOV-V

CAT No.	Analysis Name	CAS Number	As Received Result		As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		ug/l		ug/l	
01636	TPH-GRO water C6-C10	n.a.	N.D.		20	1
GC Volatiles	**SW-846 8021B**		ug/l		ug/l	
08213	Benzene	71-43-2	N.D.		0.2	1
08213	Ethylbenzene	100-41-4	N.D.		0.2	1
08213	Toluene	108-88-3	N.D.		0.2	1
08213	Total Xylenes	1330-20-7	N.D.		0.6	1
GC Extractable TPH	**SW-846 8015B**		ug/l		ug/l	
08269	TPH-DRO water C10-C28	n.a.	62	J	31	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10029A53A	02/01/2010 15:15	Elizabeth J Marin	1
08213	BTEX (8021)	SW-846 8021B	1	10029A53A	02/01/2010 14:57	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10029A53A	02/01/2010 15:15	Elizabeth J Marin	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	100290002A	02/02/2010 07:13	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	100290002A	01/29/2010 14:30	Timothy J Attenberger	1

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Analysis Report

Sample Description: MW-U Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 5894534
LLI Group # 1180477
NM

Project Name: Lovington Paddock

Collected: 01/26/2010 14:12 by JL

Account Number: 11842

Submitted: 01/28/2010 09:00
Reported: 02/08/2010 at 14:01
Discard: 03/11/2010

STANTEC International, Inc.
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Okemos MI 48864

LOV-U

CAT No.	Analysis Name	CAS Number	As Received Result		As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		**ug/l**		**ug/l**	
01636	TPH-GRO water C6-C10	n.a.	N.D.		20	1
GC Volatiles	**SW-846 8021B**		**ug/l**		**ug/l**	
08213	Benzene	71-43-2	N.D.		0.2	1
08213	Ethylbenzene	100-41-4	N.D.		0.2	1
08213	Toluene	108-88-3	N.D.		0.2	1
08213	Total Xylenes	1330-20-7	N.D.		0.6	1
GC Extractable TPH	**SW-846 8015B**		**ug/l**		**ug/l**	
08269	TPH-DRO water C10-C28	n.a.	49	J	30	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10029A53A	02/01/2010 15:39	Elizabeth J Marin	1
08213	BTEX (8021)	SW-846 8021B	1	10029A53A	02/01/2010 15:21	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10029A53A	02/01/2010 15:39	Elizabeth J Marin	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	100290002A	02/02/2010 07:35	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	100290002A	01/29/2010 14:30	Timothy J Attenberger	1

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Analysis Report

Sample Description: MW-J Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 5894535
LLI Group # 1180477
NM

Project Name: Lovington Paddock

Collected: 01/26/2010 15:11 by JL

Account Number: 11842

Submitted: 01/28/2010 09:00
Reported: 02/08/2010 at 14:01
Discard: 03/11/2010

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Suite E
Okemos MI 48864

LOV-J

CAT No.	Analysis Name	CAS Number	As Received Result		As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		ug/l		ug/l	
01636	TPH-GRO water C6-C10	n.a.	N.D.		20	1
GC Volatiles	**SW-846 8021B**		ug/l		ug/l	
08213	Benzene	71-43-2	N.D.		0.2	1
08213	Ethylbenzene	100-41-4	N.D.		0.2	1
08213	Toluene	108-88-3	N.D.		0.2	1
08213	Total Xylenes	1330-20-7	N.D.		0.6	1
GC Extractable TPH	**SW-846 8015B**		ug/l		ug/l	
08269	TPH-DRO water C10-C28	n.a.	56	J	31	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10029A53A	02/01/2010 16:04	Elizabeth J Marin	1
08213	BTEX (8021)	SW-846 8021B	1	10029A53A	02/01/2010 15:46	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10029A53A	02/01/2010 16:04	Elizabeth J Marin	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	100290002A	02/02/2010 08:14	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	100290002A	01/29/2010 14:30	Timothy J Attenberger	1

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Analysis Report

Sample Description: BW-1 Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 5894536
LLI Group # 1180477
NM

Project Name: Lovington Paddock

Collected: 01/27/2010 10:50 by JL

Account Number: 11842

Submitted: 01/28/2010 09:00
Reported: 02/08/2010 at 14:01
Discard: 03/11/2010

STANTEC International, Inc.
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Suite E
Okemos MI 48864

LOVB1

CAT No.	Analysis Name	CAS Number	As Received Result		As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		ug/l		ug/l	
01636	TPH-GRO water C6-C10	n.a.	N.D.		20	1
GC Volatiles	**SW-846 8021B**		ug/l		ug/l	
08213	Benzene	71-43-2	N.D.		0.2	1
08213	Ethylbenzene	100-41-4	N.D.		0.2	1
08213	Toluene	108-88-3	0.2	J	0.2	1
08213	Total Xylenes	1330-20-7	N.D.		0.6	1
GC Extractable TPH	**SW-846 8015B**		ug/l		ug/l	
08269	TPH-DRO water C10-C28	n.a.	73	J	31	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10029A53A	02/01/2010 16:28	Elizabeth J Marin	1
08213	BTEX (8021)	SW-846 8021B	1	10029A53A	02/01/2010 16:10	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10029A53A	02/01/2010 16:28	Elizabeth J Marin	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	100320015A	02/03/2010 16:15	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	100320015A	02/02/2010 05:20	Roman Kuropatkin	1

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Analysis Report

Sample Description: MW-D Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 5894537
LLI Group # 1180477
NM

Project Name: Lovington Paddock

Collected: 01/27/2010 11:21 by JL

Account Number: 11842

Submitted: 01/28/2010 09:00
Reported: 02/08/2010 at 14:01
Discard: 03/11/2010

STANTEC International, Inc.
2321 Club Meridian Drive
Suite E
Okemos MI 48864

LOV-D

CAT No.	Analysis Name	CAS Number	As Received Result		As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		ug/l		ug/l	
01636	TPH-GRO water C6-C10	n.a.	N.D.		20	1
GC Volatiles	**SW-846 8021B**		ug/l		ug/l	
08213	Benzene	71-43-2	N.D.		0.2	1
08213	Ethylbenzene	100-41-4	N.D.		0.2	1
08213	Toluene	108-88-3	N.D.		0.2	1
08213	Total Xylenes	1330-20-7	N.D.		0.6	1
GC Extractable TPH	**SW-846 8015B**		ug/l		ug/l	
08269	TPH-DRO water C10-C28	n.a.	46	J	31	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10029A53A	02/01/2010 16:52	Elizabeth J Marin	1
08213	BTEX (8021)	SW-846 8021B	1	10029A53A	02/01/2010 16:34	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10029A53A	02/01/2010 16:52	Elizabeth J Marin	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	100320015A	02/03/2010 16:37	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	100320015A	02/02/2010 05:20	Roman Kuropatkin	1

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Analysis Report

Sample Description: MW-E Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 5894538
LLI Group # 1180477
NM

Project Name: Lovington Paddock

Collected: 01/27/2010 11:53 by JL

Account Number: 11842

Submitted: 01/28/2010 09:00
Reported: 02/08/2010 at 14:01
Discard: 03/11/2010

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Okemos MI 48864

LOV-E

CAT No.	Analysis Name	CAS Number	As Received Result		As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		ug/l		ug/l	
01636	TPH-GRO water C6-C10	n.a.	N.D.		20	1
GC Volatiles	**SW-846 8021B**		ug/l		ug/l	
08213	Benzene	71-43-2	N.D.		0.2	1
08213	Ethylbenzene	100-41-4	N.D.		0.2	1
08213	Toluene	108-88-3	N.D.		0.2	1
08213	Total Xylenes	1330-20-7	N.D.		0.6	1
GC Extractable TPH	**SW-846 8015B**		ug/l		ug/l	
08269	TPH-DRO water C10-C28	n.a.	62	J	31	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10029A53A	02/01/2010 17:16	Elizabeth J Marin	1
08213	BTEX (8021)	SW-846 8021B	1	10029A53A	02/01/2010 16:58	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10029A53A	02/01/2010 17:16	Elizabeth J Marin	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	100320015A	02/03/2010 16:59	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	100320015A	02/02/2010 05:20	Roman Kuropatkin	1

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Analysis Report

Sample Description: MW-R Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 5894539
LLI Group # 1180477
NM

Project Name: Lovington Paddock

Collected: 01/27/2010 12:36 by JL

Account Number: 11842

Submitted: 01/28/2010 09:00
Reported: 02/08/2010 at 14:01
Discard: 03/11/2010

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LOV-R

CAT No.	Analysis Name	CAS Number	As Received Result		As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		ug/l		ug/l	
01636	TPH-GRO water C6-C10	n.a.	N.D.		20	1
GC Volatiles	**SW-846 8021B**		ug/l		ug/l	
08213	Benzene	71-43-2	N.D.		0.2	1
08213	Ethylbenzene	100-41-4	N.D.		0.2	1
08213	Toluene	108-88-3	N.D.		0.2	1
08213	Total Xylenes	1330-20-7	N.D.		0.6	1
GC Extractable TPH	**SW-846 8015B**		ug/l		ug/l	
08269	TPH-DRO water C10-C28	n.a.	41	J	30	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10029A53A	02/01/2010 17:40	Elizabeth J Marin	1
08213	BTEX (8021)	SW-846 8021B	1	10029A53A	02/01/2010 17:22	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10029A53A	02/01/2010 17:40	Elizabeth J Marin	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	100320015A	02/03/2010 18:27	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	100320015A	02/02/2010 05:20	Roman Kuropatkin	1

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Analysis Report

Sample Description: MW-B Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 5894540
LLI Group # 1180477
NM

Project Name: Lovington Paddock

Collected: 01/27/2010 13:28 by JL

Account Number: 11842

Submitted: 01/28/2010 09:00
Reported: 02/08/2010 at 14:01
Discard: 03/11/2010

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LOV-B

CAT No.	Analysis Name	CAS Number	As Received Result		As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		**ug/l**		**ug/l**	
01636	TPH-GRO water C6-C10	n.a.	280		20	1
GC Volatiles	**SW-846 8021B**		**ug/l**		**ug/l**	
08213	Benzene	71-43-2	48		0.2	1
08213	Ethylbenzene	100-41-4	N.D.		0.2	1
08213	Toluene	108-88-3	3.2		0.2	1
08213	Total Xylenes	1330-20-7	1.6	J	0.6	1
GC Extractable TPH	**SW-846 8015B**		**ug/l**		**ug/l**	
08269	TPH-DRO water C10-C28	n.a.	100		31	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10029A53A	02/01/2010 19:18	Elizabeth J Marin	1
08213	BTEX (8021)	SW-846 8021B	1	10029A53A	02/01/2010 19:00	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10029A53A	02/01/2010 19:18	Elizabeth J Marin	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	100320015A	02/03/2010 18:49	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	100320015A	02/02/2010 05:20	Roman Kuropatkin	1

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Analysis Report

Sample Description: MW-H Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 5894541
LLI Group # 1180477
NM

Project Name: Lovington Paddock

Collected: 01/27/2010 14:11 by JL

Account Number: 11842

Submitted: 01/28/2010 09:00
Reported: 02/08/2010 at 14:01
Discard: 03/11/2010

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LOV-H

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		ug/l	ug/l	
01636	TPH-GRO water C6-C10	n.a.	1,700	20	1
GC Volatiles	**SW-846 8021B**		ug/l	ug/l	
08213	Benzene	71-43-2	600	1.0	5
08213	Ethylbenzene	100-41-4	2.5	0.2	1
08213	Toluene	108-88-3	61	0.2	1
08213	Total Xylenes	1330-20-7	17	0.6	1
GC Extractable TPH	**SW-846 8015B**		ug/l	ug/l	
08269	TPH-DRO water C10-C28	n.a.	160	31	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10029A53A	02/02/2010 10:01	Elizabeth J Marin	1
08213	BTEX (8021)	SW-846 8021B	1	10029A53A	02/01/2010 22:39	Elizabeth J Marin	5
08213	BTEX (8021)	SW-846 8021B	1	10029A53A	02/02/2010 09:43	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10029A53A	02/01/2010 22:39	Elizabeth J Marin	5
01146	GC VOA Water Prep	SW-846 5030B	2	10029A53A	02/02/2010 09:43	Elizabeth J Marin	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	100320015A	02/03/2010 19:10	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	100320015A	02/02/2010 05:20	Roman Kuropatkin	1

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Analysis Report

Sample Description: DUP-1 Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 5894542
LLI Group # 1180477
NM

Project Name: Lovington Paddock

Collected: 01/27/2010 by JL

Account Number: 11842

Submitted: 01/28/2010 09:00
Reported: 02/08/2010 at 14:01
Discard: 03/11/2010

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LOVFD

CAT No.	Analysis Name	CAS Number	As Received Result		As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		**ug/l**		**ug/l**	
01636	TPH-GRO water C6-C10	n.a.	N.D.		20	1
GC Volatiles	**SW-846 8021B**		**ug/l**		**ug/l**	
08213	Benzene	71-43-2	N.D.		0.2	1
08213	Ethylbenzene	100-41-4	N.D.		0.2	1
08213	Toluene	108-88-3	N.D.		0.2	1
08213	Total Xylenes	1330-20-7	N.D.		0.6	1
GC Extractable TPH	**SW-846 8015B**		**ug/l**		**ug/l**	
08269	TPH-DRO water C10-C28	n.a.	47	J	31	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10029A53A	02/01/2010 19:42	Elizabeth J Marin	1
08213	BTEX (8021)	SW-846 8021B	1	10029A53A	02/01/2010 19:24	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10029A53A	02/01/2010 19:42	Elizabeth J Marin	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	100320015A	02/03/2010 19:32	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	100320015A	02/02/2010 05:20	Roman Kuropatkin	1

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Analysis Report

Sample Description: MW-S Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 5894543
LLI Group # 1180477
NM

Project Name: Lovington Paddock

Collected: 01/25/2010 14:10 by SB

Account Number: 11842

Submitted: 01/28/2010 09:00
Reported: 02/08/2010 at 14:01
Discard: 03/11/2010

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LOV-S

CAT No.	Analysis Name	CAS Number	As Received Result		As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		**ug/l**		**ug/l**	
01636	TPH-GRO water C6-C10	n.a.	23	J	20	1
GC Volatiles	**SW-846 8021B**		**ug/l**		**ug/l**	
08213	Benzene	71-43-2	N.D.		0.2	1
08213	Ethylbenzene	100-41-4	N.D.		0.2	1
08213	Toluene	108-88-3	N.D.		0.2	1
08213	Total Xylenes	1330-20-7	N.D.		0.6	1
GC Extractable TPH	**SW-846 8015B**		**ug/l**		**ug/l**	
08269	TPH-DRO water C10-C28	n.a.	180	J	61	2

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10029A53A	02/01/2010 20:06	Elizabeth J Marin	1
08213	BTEX (8021)	SW-846 8021B	1	10029A53A	02/01/2010 19:48	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10029A53A	02/01/2010 20:06	Elizabeth J Marin	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	100290002A	02/03/2010 09:36	Melissa McDermott	2
07003	Extraction - DRO (Waters)	SW-846 3510C	1	100290002A	01/29/2010 14:30	Timothy J Attenberger	1

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Analysis Report

Sample Description: MW-M Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 5894544
LLI Group # 1180477
NM

Project Name: Lovington Paddock

Collected: 01/25/2010 14:53 by SB

Account Number: 11842

Submitted: 01/28/2010 09:00
Reported: 02/08/2010 at 14:01
Discard: 03/11/2010

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LOV-M

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		ug/l	ug/l	
01636	TPH-GRO water C6-C10	n.a.	N.D.	20	1
GC Volatiles	**SW-846 8021B**		ug/l	ug/l	
08213	Benzene	71-43-2	N.D.	0.2	1
08213	Ethylbenzene	100-41-4	N.D.	0.2	1
08213	Toluene	108-88-3	N.D.	0.2	1
08213	Total Xylenes	1330-20-7	N.D.	0.6	1
GC Extractable TPH	**SW-846 8015B**		ug/l	ug/l	
08269	TPH-DRO water C10-C28	n.a.	250	31	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10029A53A	02/01/2010 20:30	Elizabeth J Marin	1
08213	BTEX (8021)	SW-846 8021B	1	10029A53A	02/01/2010 20:12	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10029A53A	02/01/2010 20:30	Elizabeth J Marin	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	100290002A	02/02/2010 09:20	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	100290002A	01/29/2010 14:30	Timothy J Attenberger	1

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Analysis Report

Sample Description: MW-N Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 5894545
LLI Group # 1180477
NM

Project Name: Lovington Paddock

Collected: 01/26/2010 11:35 by SB

Account Number: 11842

Submitted: 01/28/2010 09:00
Reported: 02/08/2010 at 14:01
Discard: 03/11/2010

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LOV-N

CAT No.	Analysis Name	CAS Number	As Received Result		As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		ug/l		ug/l	
01636	TPH-GRO water C6-C10	n.a.	N.D.		20	1
GC Volatiles	**SW-846 8021B**		ug/l		ug/l	
08213	Benzene	71-43-2	N.D.		0.2	1
08213	Ethylbenzene	100-41-4	N.D.		0.2	1
08213	Toluene	108-88-3	N.D.		0.2	1
08213	Total Xylenes	1330-20-7	N.D.		0.6	1
GC Extractable TPH	**SW-846 8015B**		ug/l		ug/l	
08269	TPH-DRO water C10-C28	n.a.	41	J	30	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10029A53A	02/01/2010 20:55	Elizabeth J Marin	1
08213	BTEX (8021)	SW-846 8021B	1	10029A53A	02/01/2010 20:37	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10029A53A	02/01/2010 20:55	Elizabeth J Marin	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	100290002A	02/02/2010 09:42	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	100290002A	01/29/2010 14:30	Timothy J Attenberger	1

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Analysis Report

Sample Description: MW-W Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 5894546
LLI Group # 1180477
NM

Project Name: Lovington Paddock

Collected: 01/26/2010 12:31 by SB

Account Number: 11842

Submitted: 01/28/2010 09:00
Reported: 02/08/2010 at 14:01
Discard: 03/11/2010

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LOV-W

CAT No.	Analysis Name	CAS Number	As Received Result		As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		**ug/l**		**ug/l**	
01636	TPH-GRO water C6-C10	n.a.	N.D.		20	1
GC Volatiles	**SW-846 8021B**		**ug/l**		**ug/l**	
08213	Benzene	71-43-2	N.D.		0.2	1
08213	Ethylbenzene	100-41-4	N.D.		0.2	1
08213	Toluene	108-88-3	N.D.		0.2	1
08213	Total Xylenes	1330-20-7	N.D.		0.6	1
GC Extractable TPH	**SW-846 8015B**		**ug/l**		**ug/l**	
08269	TPH-DRO water C10-C28	n.a.	39	J	31	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10029A53A	02/01/2010 21:19	Elizabeth J Marin	1
08213	BTEX (8021)	SW-846 8021B	1	10029A53A	02/01/2010 21:01	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10029A53A	02/01/2010 21:19	Elizabeth J Marin	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	100290002A	02/02/2010 10:48	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	100290002A	01/29/2010 14:30	Timothy J Attenberger	1

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Analysis Report

Sample Description: MW-O Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 5894547
LLI Group # 1180477
NM

Project Name: Lovington Paddock

Collected: 01/26/2010 13:17 by SB

Account Number: 11842

Submitted: 01/28/2010 09:00
Reported: 02/08/2010 at 14:01
Discard: 03/11/2010

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LOV-O

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		**ug/l**	**ug/l**	
01636	TPH-GRO water C6-C10	n.a.	N.D.	20	1
GC Volatiles	**SW-846 8021B**		**ug/l**	**ug/l**	
08213	Benzene	71-43-2	N.D.	0.2	1
08213	Ethylbenzene	100-41-4	N.D.	0.2	1
08213	Toluene	108-88-3	N.D.	0.2	1
08213	Total Xylenes	1330-20-7	N.D.	0.6	1
GC Extractable TPH	**SW-846 8015B**		**ug/l**	**ug/l**	
08269	TPH-DRO water C10-C28	n.a.	N.D.	31	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10029A53A	02/01/2010 21:43	Elizabeth J Marin	1
08213	BTEX (8021)	SW-846 8021B	1	10029A53A	02/01/2010 21:25	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10029A53A	02/01/2010 21:43	Elizabeth J Marin	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	100290002A	02/02/2010 11:09	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	100290002A	01/29/2010 14:30	Timothy J Attenberger	1

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Analysis Report

Sample Description: MW-Q Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 5894548
LLI Group # 1180477
NM

Project Name: Lovington Paddock

Collected: 01/26/2010 13:56 by SB

Account Number: 11842

Submitted: 01/28/2010 09:00
Reported: 02/08/2010 at 14:01
Discard: 03/11/2010

STANTEC International, Inc.
2321 Club Meridian Drive
Suite E
Okemos MI 48864

LOV-Q

CAT No.	Analysis Name	CAS Number	As Received Result		As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		**ug/l**		**ug/l**	
01636	TPH-GRO water C6-C10	n.a.	N.D.		20	1
GC Volatiles	**SW-846 8021B**		**ug/l**		**ug/l**	
08213	Benzene	71-43-2	N.D.		0.2	1
08213	Ethylbenzene	100-41-4	N.D.		0.2	1
08213	Toluene	108-88-3	N.D.		0.2	1
08213	Total Xylenes	1330-20-7	N.D.		0.6	1
GC Extractable TPH	**SW-846 8015B**		**ug/l**		**ug/l**	
08269	TPH-DRO water C10-C28	n.a.	31	J	31	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10029A53A	02/01/2010 22:08	Elizabeth J Marin	1
08213	BTEX (8021)	SW-846 8021B	1	10029A53A	02/01/2010 21:50	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10029A53A	02/01/2010 22:08	Elizabeth J Marin	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	100290002A	02/02/2010 11:31	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	100290002A	01/29/2010 14:30	Timothy J Attenberger	1

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Analysis Report

Sample Description: MW-L Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 5894549
LLI Group # 1180477
NM

Project Name: Lovington Paddock

Collected: 01/27/2010 11:00 by SB

Account Number: 11842

Submitted: 01/28/2010 09:00
Reported: 02/08/2010 at 14:01
Discard: 03/11/2010

STANTEC International, Inc.
2321 Club Meridian Drive
Suite E
Okemos MI 48864

LOV-L

CAT No.	Analysis Name	CAS Number	As Received Result		As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		**ug/l**		**ug/l**	
01636	TPH-GRO water C6-C10	n.a.	N.D.		20	1
GC Volatiles	**SW-846 8021B**		**ug/l**		**ug/l**	
08213	Benzene	71-43-2	N.D.		0.2	1
08213	Ethylbenzene	100-41-4	N.D.		0.2	1
08213	Toluene	108-88-3	N.D.		0.2	1
08213	Total Xylenes	1330-20-7	N.D.		0.6	1
GC Extractable TPH	**SW-846 8015B**		**ug/l**		**ug/l**	
08269	TPH-DRO water C10-C28	n.a.	37	J	32	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10029A53A	02/01/2010 22:33	Elizabeth J Marin	1
08213	BTEX (8021)	SW-846 8021B	1	10029A53A	02/01/2010 22:15	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10029A53A	02/01/2010 22:15	Elizabeth J Marin	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	100320015A	02/03/2010 19:54	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	100320015A	02/02/2010 05:20	Roman Kuropatkin	1

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Analysis Report

Sample Description: MW-P Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 5894550
LLI Group # 1180477
NM

Project Name: Lovington Paddock

Collected: 01/27/2010 11:54 by SB

Account Number: 11842

Submitted: 01/28/2010 09:00
Reported: 02/08/2010 at 14:01
Discard: 03/11/2010

STANTEC International, Inc.
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Suite E
Okemos MI 48864

LOV-P

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		ug/l	ug/l	
01636	TPH-GRO water C6-C10	n.a.	N.D.	20	1
GC Volatiles	**SW-846 8021B**		ug/l	ug/l	
08213	Benzene	71-43-2	N.D.	0.2	1
08213	Ethylbenzene	100-41-4	N.D.	0.2	1
08213	Toluene	108-88-3	N.D.	0.2	1
08213	Total Xylenes	1330-20-7	N.D.	0.6	1
GC Extractable TPH	**SW-846 8015B**		ug/l	ug/l	
08269	TPH-DRO water C10-C28	n.a.	N.D.	31	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10032A53A	02/02/2010 14:21	Marie D John	1
08213	BTEX (8021)	SW-846 8021B	1	10032A53A	02/02/2010 14:03	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	10032A53A	02/02/2010 14:21	Marie D John	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	100320015A	02/03/2010 20:16	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	100320015A	02/02/2010 05:20	Roman Kuropatkin	1

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Analysis Report

Sample Description: MW-C Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 5894551
LLI Group # 1180477
NM

Project Name: Lovington Paddock

Collected: 01/27/2010 12:52 by SB

Account Number: 11842

Submitted: 01/28/2010 09:00
Reported: 02/08/2010 at 14:01
Discard: 03/11/2010

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Suite E
Okemos MI 48864

LOV-C

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		**ug/l**	**ug/l**	
01636	TPH-GRO water C6-C10	n.a.	N.D.	20	1
GC Volatiles	**SW-846 8021B**		**ug/l**	**ug/l**	
08213	Benzene	71-43-2	2.1	0.2	1
08213	Ethylbenzene	100-41-4	N.D.	0.2	1
08213	Toluene	108-88-3	0.3 J	0.2	1
08213	Total Xylenes	1330-20-7	N.D.	0.6	1
GC Extractable TPH	**SW-846 8015B**		**ug/l**	**ug/l**	
08269	TPH-DRO water C10-C28	n.a.	61 J	31	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10032A53A	02/02/2010 14:45	Marie D John	1
08213	BTEX (8021)	SW-846 8021B	1	10032A53A	02/02/2010 14:27	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	10032A53A	02/02/2010 14:27	Marie D John	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	100320015A	02/03/2010 20:38	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	100320015A	02/02/2010 05:20	Roman Kuropatkin	1

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Analysis Report

Sample Description: MW-I Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 5894552
LLI Group # 1180477
NM

Project Name: Lovington Paddock

Collected: 01/27/2010 13:45 by SB

Account Number: 11842

Submitted: 01/28/2010 09:00
Reported: 02/08/2010 at 14:01
Discard: 03/11/2010

STANTEC International, Inc.
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Okemos MI 48864

LOV-I

CAT No.	Analysis Name	CAS Number	As Received Result		As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		**ug/l**		**ug/l**	
01636	TPH-GRO water C6-C10	n.a.	130		20	1
GC Volatiles	**SW-846 8021B**		**ug/l**		**ug/l**	
08213	Benzene	71-43-2	30		0.2	1
08213	Ethylbenzene	100-41-4	0.4	J	0.2	1
08213	Toluene	108-88-3	12		0.2	1
08213	Total Xylenes	1330-20-7	2.5	J	0.6	1
GC Extractable TPH	**SW-846 8015B**		**ug/l**		**ug/l**	
08269	TPH-DRO water C10-C28	n.a.	65	J	31	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10032A53A	02/02/2010 15:10	Marie D John	1
08213	BTEX (8021)	SW-846 8021B	1	10032A53A	02/02/2010 14:52	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	10032A53A	02/02/2010 15:10	Marie D John	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	100320015A	02/03/2010 21:00	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	100320015A	02/02/2010 05:20	Roman Kuropatkin	1

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Analysis Report

Sample Description: Trip Blank Water Sample
Lovington Paddock, NM

LLI Sample # WW 5894553
LLI Group # 1180477
NM

Project Name: Lovington Paddock

Collected: 01/25/2010

Account Number: 11842

Submitted: 01/28/2010 09:00
Reported: 02/08/2010 at 14:01
Discard: 03/11/2010

STANTEC International, Inc.
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Suite E
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LOVTB

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8021B**		ug/l	ug/l	
08213	Benzene	71-43-2	N.D.	0.2	1
08213	Ethylbenzene	100-41-4	N.D.	0.2	1
08213	Toluene	108-88-3	N.D.	0.2	1
08213	Total Xylenes	1330-20-7	N.D.	0.6	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08213	BTEX (8021)	SW-846 8021B	1	10032A53A	02/02/2010 13:14	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	10032A53A	02/02/2010 13:14	Marie D John	1

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Analysis Report

Sample Description: DUP #2 Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 5894554
LLI Group # 1180477
NM

Project Name: Lovington Paddock

Collected: 01/27/2010 by SB

Account Number: 11842

Submitted: 01/28/2010 09:00
Reported: 02/08/2010 at 14:01
Discard: 03/11/2010

STANTEC International, Inc.
2321 Club Meridian Drive
Suite E
Okemos MI 48864

LOVF2

CAT No.	Analysis Name	CAS Number	As Received Result		As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		**ug/l**		**ug/l**	
01636	TPH-GRO water C6-C10	n.a.	N.D.		20	1
GC Volatiles	**SW-846 8021B**		**ug/l**		**ug/l**	
08213	Benzene	71-43-2	1.6		0.2	1
08213	Ethylbenzene	100-41-4	N.D.		0.2	1
08213	Toluene	108-88-3	0.3	J	0.2	1
08213	Total Xylenes	1330-20-7	N.D.		0.6	1
GC Extractable TPH	**SW-846 8015B**		**ug/l**		**ug/l**	
08269	TPH-DRO water C10-C28	n.a.	67	J	31	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10032A53A	02/02/2010 15:34	Marie D John	1
08213	BTEX (8021)	SW-846 8021B	1	10032A53A	02/02/2010 15:16	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	2	10032A53A	02/02/2010 15:16	Marie D John	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	100320015A	02/03/2010 21:22	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	100320015A	02/02/2010 05:20	Roman Kuropatkin	1

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Analysis Report

Quality Control Summary

Client Name: STANTEC International, Inc.
Reported: 02/08/10 at 02:01 PM

Group Number: 1180477

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 10029A53A	Sample number(s): 5894530-5894549							
Benzene	N.D.	0.2	ug/l	105	100	80-120	5	30
Ethylbenzene	N.D.	0.2	ug/l	110	105	80-120	5	30
Toluene	N.D.	0.2	ug/l	105	105	80-120	0	30
TPH-GRO water C6-C10	N.D.	20.	ug/l	109	109	75-135	0	30
Total Xylenes	N.D.	0.6	ug/l	110	108	80-120	2	30
Batch number: 10032A53A	Sample number(s): 5894550-5894554							
Benzene	N.D.	0.2	ug/l	100	100	80-120	0	30
Ethylbenzene	N.D.	0.2	ug/l	105	105	80-120	0	30
Toluene	N.D.	0.2	ug/l	100	100	80-120	0	30
TPH-GRO water C6-C10	N.D.	20.	ug/l	109	109	75-135	0	30
Total Xylenes	N.D.	0.6	ug/l	105	105	80-120	0	30
Batch number: 100290002A	Sample number(s): 5894530-5894535,5894543-5894548							
TPH-DRO water C10-C28	N.D.	32.	ug/l	80	74	56-122	8	20
Batch number: 100320015A	Sample number(s): 5894536-5894542,5894549-5894552,5894554							
TPH-DRO water C10-C28	N.D.	32.	ug/l	70	66	56-122	6	20

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 10029A53A	Sample number(s): 5894530-5894549 UNSPK: 5894530, 5894531								
Benzene	100		80-152						
Ethylbenzene	105		80-133						
Toluene	105		80-133						
TPH-GRO water C6-C10	109		63-154						
Total Xylenes	108		80-148						
Batch number: 10032A53A	Sample number(s): 5894550-5894554 UNSPK: 5894550, 5894551								
Benzene	110		80-152						
Ethylbenzene	115		80-133						
Toluene	110		80-133						
TPH-GRO water C6-C10	127		63-154						
Total Xylenes	117		80-148						

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: STANTEC International, Inc. Group Number: 1180477
Reported: 02/08/10 at 02:01 PM

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: TPH-GRO water C6-C10
Batch number: 10029A53A

	Trifluorotoluene-F	Trifluorotoluene-P
5894530	81	80
5894531	79	81
5894532	83	82
5894533	80	82
5894534	80	83
5894535	80	83
5894536	80	83
5894537	80	83
5894538	81	83
5894539	81	83
5894540	79	84
5894541	96	85
5894542	81	82
5894543	80	83
5894544	83	83
5894545	82	83
5894546	81	83
5894547	80	83
5894548	81	84
5894549	82	83
Blank	81	81
LCS	88	83
LCSD	94	84
MS	87	84
Limits:	63-135	58-146

Analysis Name: TPH-GRO water C6-C10
Batch number: 10032A53A

	Trifluorotoluene-F	Trifluorotoluene-P
5894550	83	82
5894551	80	83
5894552	82	84
5894553		81
5894554	80	83
Blank	80	81
LCS	91	84
LCSD	89	83
MS	93	83
Limits:	63-135	58-146

Analysis Name: TPH-DRO water C10-C28
Batch number: 100290002A

	Orthoterphenyl
5894530	70
5894531	76

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: STANTEC International, Inc. Group Number: 1180477
Reported: 02/08/10 at 02:01 PM

Surrogate Quality Control

5894532	80
5894533	76
5894534	79
5894535	77
5894543	79
5894544	76
5894545	78
5894546	76
5894547	78
5894548	73
Blank	84
LCS	92
LCSD	86
Limits:	54-127

Analysis Name: TPH-DRO water C10-C28
Batch number: 100320015A
Orthoterphenyl

5894536	81
5894537	76
5894538	82
5894539	84
5894540	89
5894541	83
5894542	83
5894549	82
5894550	80
5894551	89
5894552	84
5894554	84
Blank	78
LCS	94
LCSD	88
Limits:	54-127

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The unspiked result was more than four times the spike added.

Chevron Generic Analysis Request/Chain of Custody

Lancaster Laboratories
Where quality is a science.

013382

For Lancaster Laboratories use only
Acct. #: 11842 Sample #: 589530-54 SCR#:

Group# 180477

Facility #: Paddock
Site Address: Loving NM.
Chevron PM: M. Hudson Lead Consultant: S. Mahaur
Consultant/Office: Stantec / Houston
Consultant Prj. Mgr.: S. Mahaur
Consultant Phone #: 512-420-7967 Fax #:
Sampler: J. Longwell
Service Order #: ☐ Non SAR:

Sample Identification	Date Collected	Time Collected	Grab	Composite	Matrix: Soil	Matrix: Water (☐ Potable ☐ NPDES)	Matrix: Oil ☐ Air ☐	Total Number of Containers	Analyses Requested / Preservation Codes: BTEX + MTBE 8021 ☐ 8260 ☐ Naphth	8260 full scan	Oxygenates	TPH G	TPH D ☐ Extended Rng. ☐ Silica Gel Cleanup	Lead Total ☐ Diss. ☐ Method	VPH/EPH	NWTPH H HCID ☐ quantification	BTEX		
MW-F	1/26/10	1157	X			X		7									3	2	2
MW-G	1/26/10	1233	X			X		7									3	2	2
MW-D2	1/26/10	1310	X			X		7									3	2	2
MW-V	1/26/10	1344	X			X		7									3	2	2
MW-U	1/26/10	1412	X			X		7									3	2	2
MW-J	1/26/10	1511	X			X		7									3	2	2
BW-1	1/27/10	1050	X			X		7									3	2	2
MW-P	1/27/10	1121	X			X		7									3	2	2
MW-E	1/27/10	1153	X			X		7									3	2	2
MW-R	1/27/10	1236	X			X		7									3	2	2
MW-B	1/27/10	1328	X			X		7									3	2	2
MW-H	1/27/10	1411	X			X		7									3	2	2
DUP-1	1/27/10	—	X			X		7									3	2	2

Preservative Codes
H = HCl T = Thiosulfate
N = HNO_3 B = NaOH
S = H_2SO_4 O = Other

☐ J value reporting needed
☐ Must meet lowest detection limits possible for 8260 compounds

8021 MTBE Confirmation
☐ Confirm MTBE + Naphthalene
☐ Confirm highest hit by 8260
☐ Confirm all hits by 8260
☐ Run ____ oxy's on highest hit
☐ Run ____ oxy's on all hits

Comments / Remarks

Turnaround Time Requested (TAT) (please circle)
STD. TAT 72 hour 48 hour
24 hour 4 day 5 day

Data Package Options (please circle if required)
QC Summary Type I - Full
Type VI (Raw Data) Disk / EDD
WIP (RWQCB) Standard Format
Disk _____ Other.

	Date	Time		Date	Time
Relinquished by:	1/27/10	1725	Received by:		
Relinquished by:			Received by:		
Relinquished by:			Received by:		
Relinquished by Commercial Carrier: UPS FedEx Other			Received by:	1/28/10	900
Temperature Upon Receipt 0.8°C – 1.9°C			Custody Seals Intact? Yes No		

Chevron Generic Analysis Request/Chain of Custody

010675

Lancaster Laboratories
Where quality is a science.

For Lancaster Laboratories use only
Acct. #: 11842 Sample #: 5894530-54 SCR#:

Group# 1180477

Facility #: Lovington Paddock 21220113I
Site Address: Lovington, New Mexico
Chevron PM: M. Hudson Lead Consultant: Seth Maher
Consultant/Office: Stantec - Lansing MI
Consultant Prj. Mgr.: Seth Maher
Consultant Phone #: 517-349-9499 Cell/Fax#: 517-490-7967
Sampler: SB
Service Order #: ☐ Non SAR:

Sample Identification	Date Collected	Time Collected	Grab	Composite	Matrix: Soil	Water	Oil	Air	Total Number of Containers	BTEX + MTBE 8021 ☑ 8260 ☐ Naphth ☐	8260 full scan	Oxygenates	TPH G	TPH D ☐ Extended Rng. ☐ Silica Gel Cleanup	Lead Total ☐ Diss. ☐ Method	VPH/EPH	NWTPH H HCID ☐ quantification	TPH-8015B
MW-S	1-25-10	1410	✓			✓			7	✓								✓
MW-M	1-25-10	1453	✓			✓			7	✓								✓
MW-N	1-26-10	1135	✓			✓			7	✓								✓
MW-W	1-26-10	1231	✓			✓			7	✓								✓
MW-O	1-26-10	1317	✓			✓			7	✓								✓
MW-Q	1-26-10	1356	✓			✓			7	✓								✓
MW-L	1-27-10	1100	✓			✓			7	✓								✓
MW-P	1-27-10	1154	✓			✓			7	✓								✓
MW-C	1-27-10	1252	✓			✓			7	✓								✓
MW-I	1-27-10	1345	✓			✓			7	✓								✓
Trip Blanks									2	✓								
Dup #2	1-27-10	—	✓			✓			7	✓								✓

Preservative Codes
H = HCl T = Thiosulfate
N = HNO_3 B = NaOH
S = H_2SO_4 O = Other

☐ J value reporting needed
☐ Must meet lowest detection limits possible for 8260 compounds

8021 MTBE Confirmation
☐ Confirm MTBE + Naphthalene
☐ Confirm highest hit by 8260
☐ Confirm all hits by 8260
☐ Run ____ oxy's on highest hit
☐ Run ____ oxy's on all hits

Comments / Remarks

Turnaround Time Requested (TAT) (please circle)
STD. TAT 72 hour 48 hour
24 hour 4 day 5 day

Data Package Options (please circle if required)
QC Summary Type I - Full
Type VI (Raw Data) Disk / EDD
WIP (RWQCB) Standard Format
Disk _____ Other.

	Date	Time		Date	Time
Relinquished by: Steve Bell	1/27/10	1725	Received by:		
Relinquished by:			Received by:		
Relinquished by:			Received by:		
Relinquished by Commercial Carrier: UPS FedEx Other			Received by:	1/28/10	900

Temperature Upon Receipt _____ C° 0.8°C - 1.9°C
Custody Seals Intact? (Yes) No

Lancaster Laboratories
Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	**BMQL**	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	**MPN**	Most Probable Number
IU	International Units	**CP Units**	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	**NTU**	nephelometric turbidity units
C	degrees Celsius	**F**	degrees Fahrenheit
Cal	(diet) calories	**lb.**	pound(s)
meq	milliequivalents	**kg**	kilogram(s)
g	gram(s)	**mg**	milligram(s)
ug	microgram(s)	**l**	liter(s)
ml	milliliter(s)	**ul**	microliter(s)
m3	cubic meter(s)	**fib >5 um/ml**	fibers greater than 5 microns in length per ml

< less than – The number following the sign is the limit of quantitation, the smallest amount of analyte which can be reliably determined using this specific test.

> greater than

ppm parts per million – One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.

U.S. EPA data qualifiers:

Organic Qualifiers

A	TIC is a possible aldol-condensation product
B	Analyte was also detected in the blank
C	Pesticide result confirmed by GC/MS
D	Compound quatitated on a diluted sample
E	Concentration exceeds the calibration range of the instrument
J	Estimated value
N	Presumptive evidence of a compound (TICs only)
P	Concentration difference between primary and confirmation columns >25%
U	Compound was not detected
X,Y,Z	Defined in case narrative

Inorganic Qualifiers

B	Value is <CRDL, but ≥IDL
E	Estimated due to interference
M	Duplicate injection precision not met
N	Spike amount not within control limits
S	Method of standard additions (MSA) used for calculation
U	Compound was not detected
W	Post digestion spike out of control limits
*****	Duplicate analysis not within control limits
+	Correlation coefficient for MSA <0.995

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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Analysis Report

ANALYTICAL RESULTS

Prepared by:

Lancaster Laboratories
2425 New Holland Pike
Lancaster, PA 17605-2425

Prepared for:

STANTEC International, Inc.
2321 Club Meridian Drive
Suite E
Okemos MI 48864

July 23, 2010

Project: Lovington Paddock

Submittal Date: 07/14/2010
Group Number: 1202888
PO Number: 212201131
Release Number: LOVINGTON
State of Sample Origin: NM

Client Sample Description	Lancaster Labs (LLI) #
MW-Q Grab Water Sample	6031210
MW-L Grab Water Sample	6031211
MW-P Grab Water Sample	6031212
MW-C Grab Water Sample	6031213
MW-I Grab Water Sample	6031214
MW-B Grab Water Sample	6031215
MW-H Grab Water Sample	6031216
MW-T Grab Water Sample	6031217
BW-2 Grab Water Sample	6031218
DUP-101 Grab Water Sample	6031219
Trip Blank Water Sample	6031220

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC COPY TO STANTEC International, Inc. Attn: Seth Maher

Lancaster Laboratories

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Analysis Report

Questions? Contact your Client Services Representative
Wendy A Kozma at (717) 656-2300 Ext. 1522

Respectfully Submitted,

Tracy A. Cole
Senior Specialist

Lancaster Laboratories

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Analysis Report

Sample Description: MW-Q Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 6031210
LLI Group # 1202888
Account # 11842

Project Name: Lovington Paddock

Collected: 07/12/2010 13:10 by JL

Submitted: 07/14/2010 09:20
Reported: 07/23/2010 09:31
Discard: 08/23/2010

STANTEC International, Inc.
2321 Club Meridian Drive
Suite E
Okemos MI 48864

LOVMQ

CAT No.		CAS Number	As Received Result		As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		**ug/l**		**ug/l**	
01636	TPH-GRO water C6-C10	n.a.	46	J	20	1
GC Volatiles	**SW-846 8021B**		**ug/l**		**ug/l**	
08213	Benzene	71-43-2	N.D.		0.2	1
08213	Ethylbenzene	100-41-4	N.D.		0.2	1
08213	Toluene	108-88-3	0.4	J	0.2	1
08213	Total Xylenes	1330-20-7	N.D.		0.6	1
GC Extractable TPH	**SW-846 8015B**		**ug/l**		**ug/l**	
08269	TPH-DRO water C10-C28	n.a.	420	J	150	5

Due to the nature of the sample extract matrix, a dilution was used for the analysis. The reporting limits were raised accordingly.

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10196A53A	07/16/2010 17:27	Elizabeth J Marin	1
08213	BTEX (8021) Water	SW-846 8021B	1	10196A53A	07/16/2010 17:27	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10196A53A	07/16/2010 17:27	Elizabeth J Marin	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	101950028A	07/19/2010 17:43	Melissa McDermott	5
07003	Extraction - DRO (Waters)	SW-846 3510C	1	101950028A	07/15/2010 09:10	Karen R Rettew	1

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Analysis Report

Sample Description: MW-L Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 6031211
LLI Group # 1202888
Account # 11842

Project Name: Lovington Paddock

Collected: 07/12/2010 13:43 by JL

Submitted: 07/14/2010 09:20
Reported: 07/23/2010 09:31
Discard: 08/23/2010

STANTEC International, Inc.
2321 Club Meridian Drive
Suite E
Okemos MI 48864

LOVML

CAT No.		CAS Number	As Received Result		As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		**ug/l**		**ug/l**	
01636	TPH-GRO water C6-C10	n.a.	N.D.		20	1
GC Volatiles	**SW-846 8021B**		**ug/l**		**ug/l**	
08213	Benzene	71-43-2	N.D.		0.2	1
08213	Ethylbenzene	100-41-4	N.D.		0.2	1
08213	Toluene	108-88-3	0.3	J	0.2	1
08213	Total Xylenes	1330-20-7	N.D.		0.6	1
GC Extractable TPH	**SW-846 8015B**		**ug/l**		**ug/l**	
08269	TPH-DRO water C10-C28	n.a.	51	J	32	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10196A53A	07/16/2010 17:51	Elizabeth J Marin	1
08213	BTEX (8021) Water	SW-846 8021B	1	10196A53A	07/16/2010 17:51	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10196A53A	07/16/2010 17:51	Elizabeth J Marin	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	101950028A	07/17/2010 17:54	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	101950028A	07/15/2010 09:10	Karen R Rettew	1

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Analysis Report

Sample Description: MW-P Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 6031212
LLI Group # 1202888
Account # 11842

Project Name: Lovington Paddock

Collected: 07/12/2010 14:12 by JL

Submitted: 07/14/2010 09:20
Reported: 07/23/2010 09:31
Discard: 08/23/2010

STANTEC International, Inc.
2321 Club Meridian Drive
Suite E
Okemos MI 48864

LOVMP

CAT No.			CAS Number	As Received Result		As Received Method Detection Limit	Dilution Factor
GC Volatiles		**SW-846 8015B**		ug/l		ug/l	
01636	TPH-GRO water C6-C10		n.a.	24	J	20	1
GC Volatiles		**SW-846 8021B**		ug/l		ug/l	
08213	Benzene		71-43-2	N.D.		0.2	1
08213	Ethylbenzene		100-41-4	N.D.		0.2	1
08213	Toluene		108-88-3	0.4	J	0.2	1
08213	Total Xylenes		1330-20-7	N.D.		0.6	1
GC Extractable TPH		**SW-846 8015B**		ug/l		ug/l	
08269	TPH-DRO water C10-C28		n.a.	74	J	32	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10196A53A	07/16/2010 18:15	Elizabeth J Marin	1
08213	BTEX (8021) Water	SW-846 8021B	1	10196A53A	07/16/2010 18:15	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10196A53A	07/16/2010 18:15	Elizabeth J Marin	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	101950028A	07/17/2010 18:16	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	101950028A	07/15/2010 09:10	Karen R Rettew	1

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Analysis Report

Sample Description: MW-C Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 6031213
LLI Group # 1202888
Account # 11842

Project Name: Lovington Paddock

Collected: 07/12/2010 14:59 by JL

Submitted: 07/14/2010 09:20
Reported: 07/23/2010 09:31
Discard: 08/23/2010

STANTEC International, Inc.
2321 Club Meridian Drive
Suite E
Okemos MI 48864

LOVMC

CAT No.			CAS Number	As Received Result		As Received Method Detection Limit	Dilution Factor
GC Volatiles		**SW-846 8015B**		**ug/l**		**ug/l**	
01636	TPH-GRO water C6-C10		n.a.	33	J	20	1
GC Volatiles		**SW-846 8021B**		**ug/l**		**ug/l**	
08213	Benzene		71-43-2	0.5	J	0.2	1
08213	Ethylbenzene		100-41-4	N.D.		0.2	1
08213	Toluene		108-88-3	0.4	J	0.2	1
08213	Total Xylenes		1330-20-7	N.D.		0.6	1
GC Extractable TPH		**SW-846 8015B**		**ug/l**		**ug/l**	
08269	TPH-DRO water C10-C28		n.a.	96	J	33	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10196A53A	07/16/2010 18:40	Elizabeth J Marin	1
08213	BTEX (8021) Water	SW-846 8021B	1	10196A53A	07/16/2010 18:40	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10196A53A	07/16/2010 18:40	Elizabeth J Marin	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	101950028A	07/17/2010 18:37	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	101950028A	07/15/2010 09:10	Karen R Rettew	1

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Analysis Report

Sample Description: MW-I Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 6031214
LLI Group # 1202888
Account # 11842

Project Name: Lovington Paddock

Collected: 07/12/2010 16:21 by JL

Submitted: 07/14/2010 09:20
Reported: 07/23/2010 09:31
Discard: 08/23/2010

STANTEC International, Inc.
2321 Club Meridian Drive
Suite E
Okemos MI 48864

LOVMI

CAT No.		CAS Number	As Received Result		As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		**ug/l**		**ug/l**	
01636	TPH-GRO water C6-C10	n.a.	140		20	1
GC Volatiles	**SW-846 8021B**		**ug/l**		**ug/l**	
08213	Benzene	71-43-2	41		0.2	1
08213	Ethylbenzene	100-41-4	0.3	J	0.2	1
08213	Toluene	108-88-3	2.8		0.2	1
08213	Total Xylenes	1330-20-7	1.4	J	0.6	1
GC Extractable TPH	**SW-846 8015B**		**ug/l**		**ug/l**	
08269	TPH-DRO water C10-C28	n.a.	47	J	31	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10196A53A	07/16/2010 19:04	Elizabeth J Marin	1
08213	BTEX (8021) Water	SW-846 8021B	1	10196A53A	07/16/2010 19:04	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10196A53A	07/16/2010 19:04	Elizabeth J Marin	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	101950028A	07/17/2010 18:59	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	101950028A	07/15/2010 09:10	Karen R Rettew	1

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Analysis Report

Sample Description: MW-B Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 6031215
LLI Group # 1202888
Account # 11842

Project Name: Lovington Paddock

Collected: 07/12/2010 17:09 by JL

Submitted: 07/14/2010 09:20
Reported: 07/23/2010 09:31
Discard: 08/23/2010

STANTEC International, Inc.
2321 Club Meridian Drive
Suite E
Okemos MI 48864

LOVMB

CAT No.			CAS Number	As Received Result		As Received Method Detection Limit	Dilution Factor
GC Volatiles		**SW-846 8015B**		**ug/l**		**ug/l**	
01636	TPH-GRO water C6-C10		n.a.	260		20	1
GC Volatiles		**SW-846 8021B**		**ug/l**		**ug/l**	
08213	Benzene		71-43-2	77		0.2	1
08213	Ethylbenzene		100-41-4	N.D.		0.2	1
08213	Toluene		108-88-3	2.9		0.2	1
08213	Total Xylenes		1330-20-7	1.6	J	0.6	1
GC Extractable TPH		**SW-846 8015B**		**ug/l**		**ug/l**	
08269	TPH-DRO water C10-C28		n.a.	63	J	31	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10196A53A	07/16/2010 19:29	Elizabeth J Marin	1
08213	BTEX (8021) Water	SW-846 8021B	1	10196A53A	07/16/2010 19:29	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10196A53A	07/16/2010 19:29	Elizabeth J Marin	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	101950028A	07/17/2010 20:05	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	101950028A	07/15/2010 09:10	Karen R Rettew	1

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Analysis Report

Sample Description: MW-H Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 6031216
LLI Group # 1202888
Account # 11842

Project Name: Lovington Paddock

Collected: 07/13/2010 09:06 by JL

Submitted: 07/14/2010 09:20
Reported: 07/23/2010 09:31
Discard: 08/23/2010

STANTEC International, Inc.
2321 Club Meridian Drive
Suite E
Okemos MI 48864

LOVMH

CAT No.		CAS Number	As Received Result		As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		**ug/l**		**ug/l**	
01636	TPH-GRO water C6-C10	n.a.	1,500		100	5
GC Volatiles	**SW-846 8021B**		**ug/l**		**ug/l**	
08213	Benzene	71-43-2	710		1.0	5
08213	Ethylbenzene	100-41-4	1.6	J	1.0	5
08213	Toluene	108-88-3	32		1.0	5
08213	Total Xylenes	1330-20-7	7.9	J	3.0	5
GC Extractable TPH	**SW-846 8015B**		**ug/l**		**ug/l**	
08269	TPH-DRO water C10-C28	n.a.	94	J	31	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10196A53A	07/16/2010 23:06	Elizabeth J Marin	5
08213	BTEX (8021) Water	SW-846 8021B	1	10196A53A	07/16/2010 23:06	Elizabeth J Marin	5
01146	GC VOA Water Prep	SW-846 5030B	1	10196A53A	07/16/2010 23:06	Elizabeth J Marin	5
08269	TPH-DRO water C10-C28	SW-846 8015B	1	101950028A	07/17/2010 20:26	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	101950028A	07/15/2010 09:10	Karen R Rettew	1

Lancaster Laboratories

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Analysis Report

Sample Description: MW-T Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 6031217
LLI Group # 1202888
Account # 11842

Project Name: Lovington Paddock

Collected: 07/13/2010 09:56 by JL

Submitted: 07/14/2010 09:20
Reported: 07/23/2010 09:31
Discard: 08/23/2010

STANTEC International, Inc.
2321 Club Meridian Drive
Suite E
Okemos MI 48864

LOVMT

CAT No.		CAS Number	As Received Result		As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		**ug/l**		**ug/l**	
01636	TPH-GRO water C6-C10	n.a.	2,400		20	1
GC Volatiles	**SW-846 8021B**		**ug/l**		**ug/l**	
08213	Benzene	71-43-2	840		1.0	5
08213	Ethylbenzene	100-41-4	26		0.2	1
08213	Toluene	108-88-3	180		0.2	1
08213	Total Xylenes	1330-20-7	55		0.6	1
GC Extractable TPH	**SW-846 8015B**		**ug/l**		**ug/l**	
08269	TPH-DRO water C10-C28	n.a.	70	J	31	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10196A53A	07/16/2010 19:52	Elizabeth J Marin	1
08213	BTEX (8021) Water	SW-846 8021B	1	10196A53A	07/16/2010 19:52	Elizabeth J Marin	1
08213	BTEX (8021) Water	SW-846 8021B	1	10196A53B	07/18/2010 21:02	Carrie E Miller	5
01146	GC VOA Water Prep	SW-846 5030B	1	10196A53A	07/16/2010 19:52	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	2	10196A53B	07/18/2010 21:02	Carrie E Miller	5
08269	TPH-DRO water C10-C28	SW-846 8015B	1	101950028A	07/17/2010 20:48	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	101950028A	07/15/2010 09:10	Karen R Rettew	1

Lancaster Laboratories

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Analysis Report

Sample Description: BW-2 Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 6031218
LLI Group # 1202888
Account # 11842

Project Name: Lovington Paddock

Collected: 07/13/2010 10:43 by JL

Submitted: 07/14/2010 09:20
Reported: 07/23/2010 09:31
Discard: 08/23/2010

STANTEC International, Inc.
2321 Club Meridian Drive
Suite E
Okemos MI 48864

LOVB2

CAT No.			CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles		**SW-846 8015B**		**ug/l**	**ug/l**	
01636	TPH-GRO water C6-C10		n.a.	370	20	1
GC Volatiles		**SW-846 8021B**		**ug/l**	**ug/l**	
08213	Benzene		71-43-2	130	0.2	1
08213	Ethylbenzene		100-41-4	6.1	0.2	1
08213	Toluene		108-88-3	38	0.2	1
08213	Total Xylenes		1330-20-7	13	0.6	1
GC Extractable TPH		**SW-846 8015B**		**ug/l**	**ug/l**	
08269	TPH-DRO water C10-C28		n.a.	130	32	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10196A53B	07/18/2010 20:13	Carrie E Miller	1
08213	BTEX (8021) Water	SW-846 8021B	1	10196A53B	07/18/2010 20:13	Carrie E Miller	1
01146	GC VOA Water Prep	SW-846 5030B	1	10196A53B	07/18/2010 20:13	Carrie E Miller	1
08269	TPH-DRO water C10-C28	SW-846 8015B	1	101950028A	07/17/2010 21:10	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	101950028A	07/15/2010 09:10	Karen R Rettew	1

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Analysis Report

Sample Description: DUP-101 Grab Water Sample
Lovington Paddock, NM

LLI Sample # WW 6031219
LLI Group # 1202888
Account # 11842

Project Name: Lovington Paddock

Collected: 07/13/2010 by JL

Submitted: 07/14/2010 09:20
Reported: 07/23/2010 09:31
Discard: 08/23/2010

STANTEC International, Inc.
2321 Club Meridian Drive
Suite E
Okemos MI 48864

FDLOV

CAT No.		CAS Number	As Received Result		As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8015B**		ug/l		ug/l	
01636	TPH-GRO water C6-C10	n.a.	2,400		20	1
GC Volatiles	**SW-846 8021B**		ug/l		ug/l	
08213	Benzene	71-43-2	860		1.0	5
08213	Ethylbenzene	100-41-4	26		0.2	1
08213	Toluene	108-88-3	180		0.2	1
08213	Total Xylenes	1330-20-7	55		0.6	1
GC Extractable TPH	**SW-846 8015B**		ug/l		ug/l	
08269	TPH-DRO water C10-C28	n.a.	72	J	31	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01636	TPH-GRO water C6-C10	SW-846 8015B	1	10196A53A	07/16/2010 21:29	Elizabeth J Marin	1
08213	BTEX (8021) Water	SW-846 8021B	1	10196A53A	07/16/2010 21:29	Elizabeth J Marin	1
08213	BTEX (8021) Water	SW-846 8021B	1	10196A53B	07/18/2010 21:26	Carrie E Miller	5
01146	GC VOA Water Prep	SW-846 5030B	1	10196A53A	07/16/2010 21:29	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	2	10196A53B	07/18/2010 21:26	Carrie E Miller	5
08269	TPH-DRO water C10-C28	SW-846 8015B	1	101950028A	07/17/2010 21:32	Melissa McDermott	1
07003	Extraction - DRO (Waters)	SW-846 3510C	1	101950028A	07/15/2010 09:10	Karen R Rettew	1

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Analysis Report

Sample Description: Trip Blank Water Sample
Lovington Paddock, NM

LLI Sample # WW 6031220
LLI Group # 1202888
Account # 11842

Project Name: Lovington Paddock

Collected: 07/12/2010

Submitted: 07/14/2010 09:20
Reported: 07/23/2010 09:31
Discard: 08/23/2010

STANTEC International, Inc.
2321 Club Meridian Drive
Suite E
Okemos MI 48864

TBLOV

CAT No.		CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC Volatiles	**SW-846 8021B**		ug/l	ug/l	
08213	Benzene	71-43-2	N.D.	0.2	1
08213	Ethylbenzene	100-41-4	N.D.	0.2	1
08213	Toluene	108-88-3	N.D.	0.2	1
08213	Total Xylenes	1330-20-7	N.D.	0.6	1

General Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
08213	BTEX (8021) Water	SW-846 8021B	1	10196A53A	07/16/2010 16:39	Elizabeth J Marin	1
01146	GC VOA Water Prep	SW-846 5030B	1	10196A53A	07/16/2010 16:39	Elizabeth J Marin	1

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Analysis Report

Quality Control Summary

Client Name: STANTEC International, Inc. Group Number: 1202888
Reported: 07/23/10 at 09:31 AM

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank MDL	Report Units	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: 10196A53A	Sample number(s): 6031210-6031217,6031219-6031220							
Benzene	N.D.	0.2	ug/l	105	105	80-120	0	30
Ethylbenzene	N.D.	0.2	ug/l	105	105	80-120	0	30
Toluene	N.D.	0.2	ug/l	105	105	80-120	0	30
TPH-GRO water C6-C10	N.D.	20.	ug/l	109	118	75-135	8	30
Total Xylenes	N.D.	0.6	ug/l	107	108	80-120	2	30
Batch number: 10196A53B	Sample number(s): 6031217-6031219							
Benzene	N.D.	0.2	ug/l	105	105	80-120	0	30
Ethylbenzene	N.D.	0.2	ug/l	105	105	80-120	0	30
Toluene	N.D.	0.2	ug/l	105	105	80-120	0	30
TPH-GRO water C6-C10	N.D.	20.	ug/l	109	118	75-135	8	30
Total Xylenes	N.D.	0.6	ug/l	107	108	80-120	2	30
Batch number: 101950028A	Sample number(s): 6031210-6031219							
TPH-DRO water C10-C28	N.D.	32.	ug/l	88	85	56-122	3	20

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike
Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: 10196A53A	Sample number(s): 6031210-6031217,6031219-6031220 UNSPK: 6031211, 6031212								
Benzene	115		80-152						
Ethylbenzene	120		80-133						
Toluene	118		80-133						
TPH-GRO water C6-C10	125		63-154						
Total Xylenes	122		80-148						
Batch number: 10196A53B	Sample number(s): 6031217-6031219 UNSPK: 6031211, 6031212								
Benzene	115		80-152						
Ethylbenzene	120		80-133						
Toluene	118		80-133						
TPH-GRO water C6-C10	125		63-154						
Total Xylenes	122		80-148						

Surrogate Quality Control

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: STANTEC International, Inc. Group Number: 1202888
Reported: 07/23/10 at 09:31 AM

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: TPH-GRO water C6-C10
Batch number: 10196A53A

	Trifluorotoluene-F	Trifluorotoluene-P
6031210	80	87
6031211	79	88
6031212	81	89
6031213	79	90
6031214	80	90
6031215	80	90
6031216	81	92
6031217	97	95
6031219	92	95
6031220		87
Blank	78	86
LCS	82	89
LCSD	82	89
MS	87	89
Limits:	63-135	58-146

Analysis Name: TPH-GRO water C6-C10
Batch number: 10196A53B

	Trifluorotoluene-F	Trifluorotoluene-P
6031218	81	90
Blank	81	88
LCS	82	89
LCSD	82	89
MS	87	89
Limits:	63-135	58-146

Analysis Name: TPH-DRO water C10-C28
Batch number: 101950028A

	Orthoterphenyl
6031210	82
6031211	73
6031212	79
6031213	84
6031214	79
6031215	81
6031216	82
6031217	82
6031218	87
6031219	78
Blank	80
LCS	90
LCSD	88
Limits:	54-127

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The unspiked result was more than four times the spike added.

Quality Control Summary

Client Name: STANTEC International, Inc.
Reported: 07/23/10 at 09:31 AM

Group Number: 1202888

*- Outside of specification
(1) The result for one or both determinations was less than five times the LOQ.
(2) The unspiked result was more than four times the spike added.

Analysis Request/ Environmental Services Chain of Custody

Lancaster Laboratories

For Lancaster Laboratories use only

Acct. # 11842 Group# 1202888 Sample # 6031210-20

COC # 237683

Please print. Instructions on reverse side correspond with circled numbers.

(1)
Client: Stantec Acct. #:
Project Name/#: Paddock/212701131.300.250 PWSID #:
Project Manager: S. Mahow P.O.#:
Sampler: J. Honeywell Quote #:
Name of state where samples were collected: NM

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FSC:
SCR#: 92673

(5) Analyses Requested / Preservation Codes: H, H, H — BTEX (8021B), TPH G (8015B), TPH D (8015B)

Preservation Codes
H=HCl T=Thiosulfate
N=HNO_3 B=NaOH
S=H_2SO_4 O=Other

(6) Temperature of samples upon receipt (if requested)

Matrix: Check if Applicable ☐ Potable ☐ NPDES

(2) Sample Identification	Date Collected	Time Collected	(3) Grab	Composite	Soil	Water	Other	(4) Total # of Containers	BTEX (8021B)	TPH G (8015B)	TPH D (8015B)						Remarks
MW-Q	7/12/10	1310	X			X		8	3	3	2						
MW-L		1343	X			X		8	3	3	2						
MW-P		1412	X			X		8	3	3	2						
MW-C		1459	X			X		8	3	3	2						
MW-I		1621	X			X		8	3	3	2						
MW-B	7/12/10	1709	X			X		8	3	3	2						
MW-H	7/13/10	0900	X			X		8	3	3	2						
MW-T		0956	X			X		8	3	3	2						
BW-2		1043	X			X		8	3	3	2						
DUP-101	7/13/10	—	X			X		8	3	3	2						

(7) **Turnaround Time Requested** (TAT) (please circle): Normal (circled) Rush
(Rush TAT is subject to Lancaster Laboratories approval and surcharge.)
Date results are needed:
Rush results requested by (please circle): Phone Fax E-mail
Phone #: Fax #:
E-mail address:

(8) **Data Package Options** (please circle if required)

		SDG Complete?
Type I (validation/NJ Reg)	TX TRRP-13	Yes No
Type II (Tier II)	MA MCP CT RCP	
Type III (Reduced NJ)	Site-specific QC (MS/MSD/Dup)? Yes No	
Type IV (CLP SOW)	(If yes, indicate QC sample and submit triplicate volume.)	
Type VI (Raw Data Only)	Internal COC Required? Yes / No	

(9)

Relinquished by:	Date	Time	Received by:	Date	Time
[signature]	7-1-10	1210	[signature]	7/13/10	0845
[signature]	7/13/10	1535			
			Kristin [signature]	7-14-10	0920

Analysis Request/ Environmental Services Chain of Custody

Lancaster Laboratories

For Lancaster Laboratories use only

Acct. # 11842 Group# 1202888 Sample # 6031210-20 **COC #** 234709

Please print. Instructions on reverse side correspond with circled numbers.

(1)
Client: Stantec Acct. #: 300.250
Project Name/#: Paddock/212201131 PWSID #:
Project Manager: Seth Mahour P.O.#:
Sampler: J. Longwell Quote #:
Name of state where samples were collected: NM

For Lab Use Only
FSC:
SCR#:

Preservation Codes
H=HCl T=Thiosulfate
N=HNO_3 B=NaOH
S=H_2SO_4 O=Other

(2) Sample Identification	Date Collected	Time Collected	(3) Grab	Composite	Matrix: Soil	Water	Other	(4) Total # of Containers	(5) Analyses Requested: BTEX (8021B)	TPH G (8015B)	TPH D (8015B)						Remarks	(6) Temperature of samples upon receipt (if requested)
Preservation Codes									H	H	H							
Trip Blanks	—	—	—			X		6	6									

(7) **Turnaround Time Requested** (TAT) (please circle): Normal (circled) Rush
(Rush TAT is subject to Lancaster Laboratories approval and surcharge.)
Date results are needed:
Rush results requested by (please circle): Phone Fax E-mail
Phone #: Fax #:
E-mail address:

(8) **Data Package Options** (please circle if required)
Type I (validation/NJ Reg) TX TRRP-13
Type II (Tier II) MA MCP CT RCP
Type III (Reduced NJ)
Type IV (CLP SOW)
Type VI (Raw Data Only)

SDG Complete? Yes No

Site-specific QC (MS/MSD/Dup)? Yes No
(If yes, indicate QC sample and submit triplicate volume.)
Internal COC Required? Yes / No

(9)

Relinquished by:	Date	Time	Received by:	Date	Time
[signature]	7/13/10	1533			
			Kristi Zeigler	7-14-10	0920

Lancaster Laboratories, Inc., 2425 New Holland Pike, Lancaster, PA 17601 (717) 656-2300 Fax: (717) 656-6766
Copies: White and yellow should accompany samples to Lancaster Laboratories. The pink copy should be retained by the client.

2102.03

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

RL	Reporting Limit	**BMQL**	Below Minimum Quantitation Level
N.D.	none detected	**MPN**	Most Probable Number
TNTC	Too Numerous To Count	**CP Units**	cobalt-chloroplatinate units
IU	International Units	**NTU**	nephelometric turbidity units
umhos/cm	micromhos/cm	**ng**	nanogram(s)
C	degrees Celsius	**F**	degrees Fahrenheit
meq	milliequivalents	**lb.**	pound(s)
g	gram(s)	**kg**	kilogram(s)
ug	microgram(s)	**mg**	milligram(s)
ml	milliliter(s)	**l**	liter(s)
m3	cubic meter(s)	**ul**	microliter(s)

< less than - The number following the sign is the limit of quantitation, the smallest amount of analyte which can be reliably determined using this specific test.

> greater than

J estimated value – The result is ≥ the Method Detection Limit (MDL) and < the Limit of Quantitation (LOQ).

ppm parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers

A	TIC is a possible aldol-condensation product
B	Analyte was also detected in the blank
C	Pesticide result confirmed by GC/MS
D	Compound quantitated on a diluted sample
E	Concentration exceeds the calibration range of the instrument
N	Presumptive evidence of a compound (TICs only)
P	Concentration difference between primary and confirmation columns >25%
U	Compound was not detected
X,Y,Z	Defined in case narrative

Inorganic Qualifiers

B	Value is <CRDL, but ≥IDL
E	Estimated due to interference
M	Duplicate injection precision not met
N	Spike sample not within control limits
S	Method of standard additions (MSA) used for calculation
U	Compound was not detected
W	Post digestion spike out of control limits
*****	Duplicate analysis not within control limits
+	Correlation coefficient for MSA <0.995

Analytical test results meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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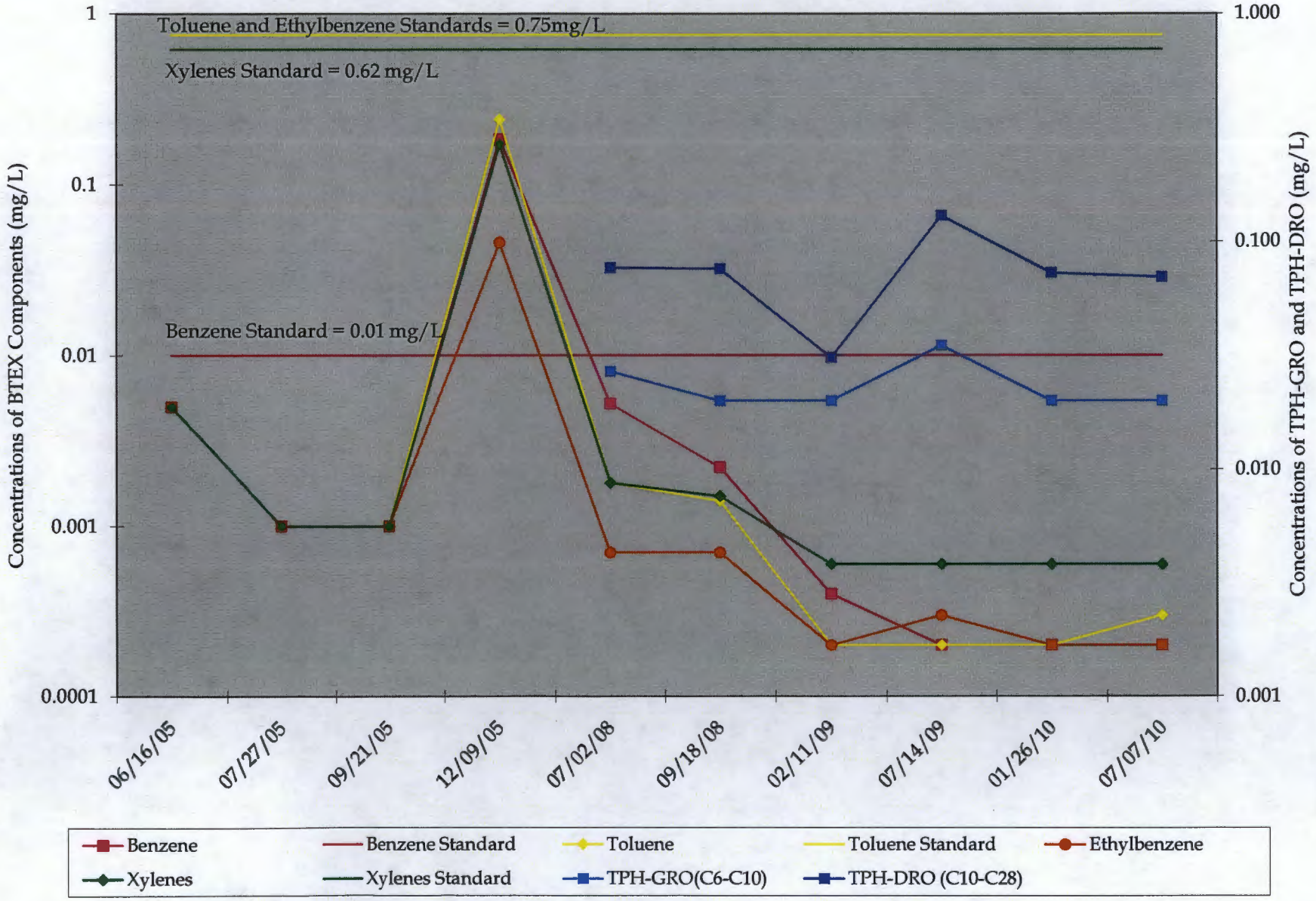
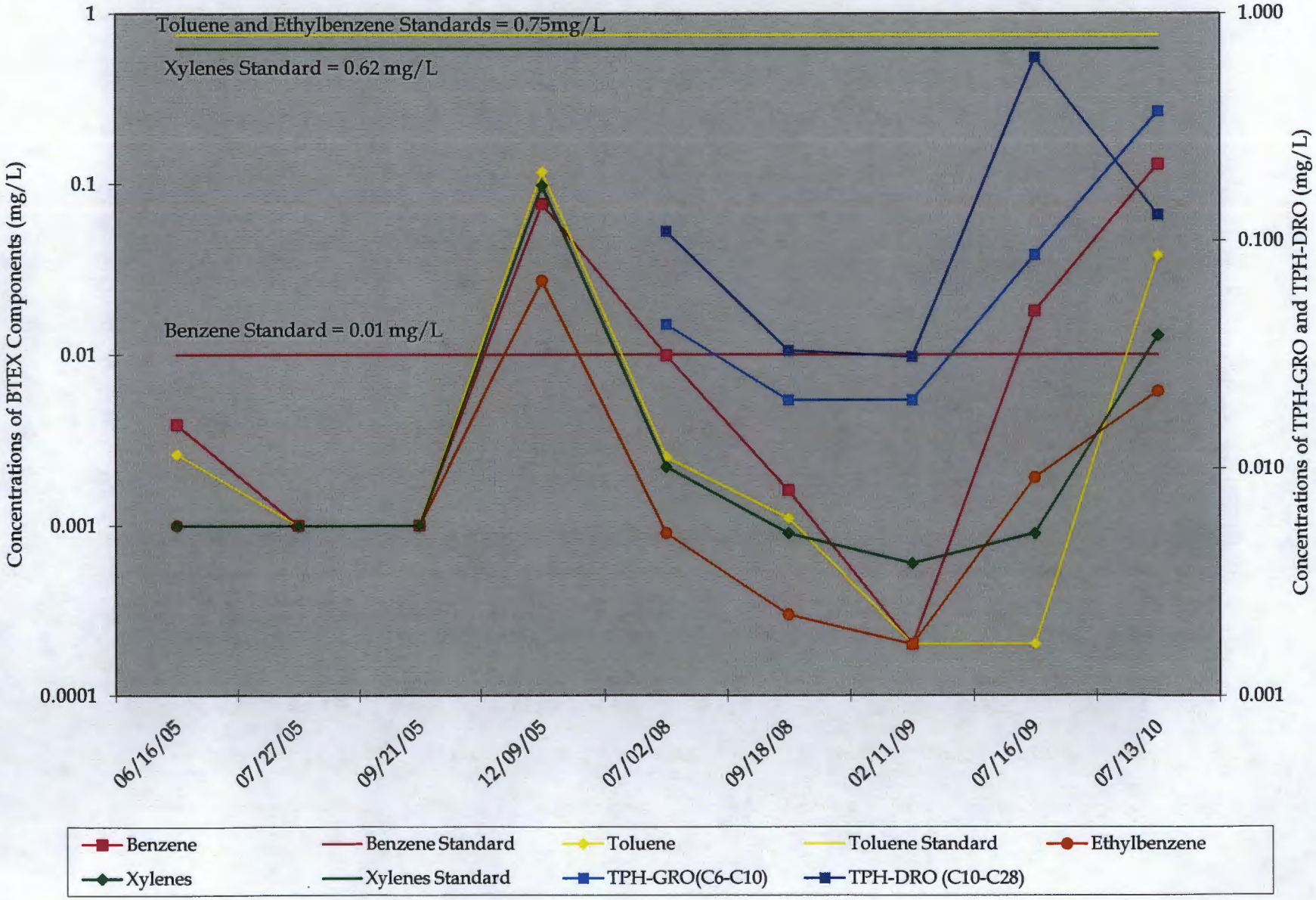
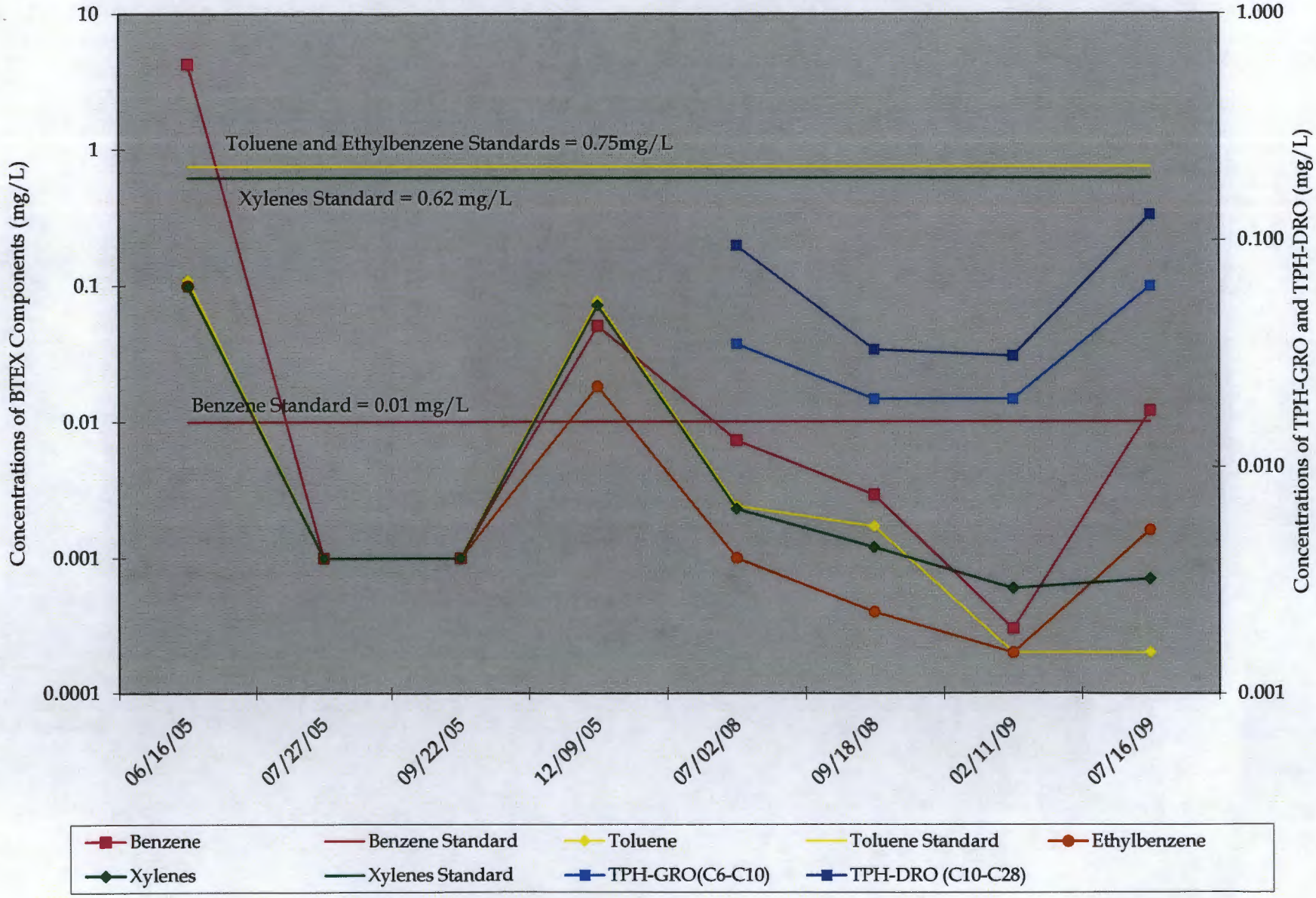
DISSOLVED BTEX AND TPH--BW-1
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO



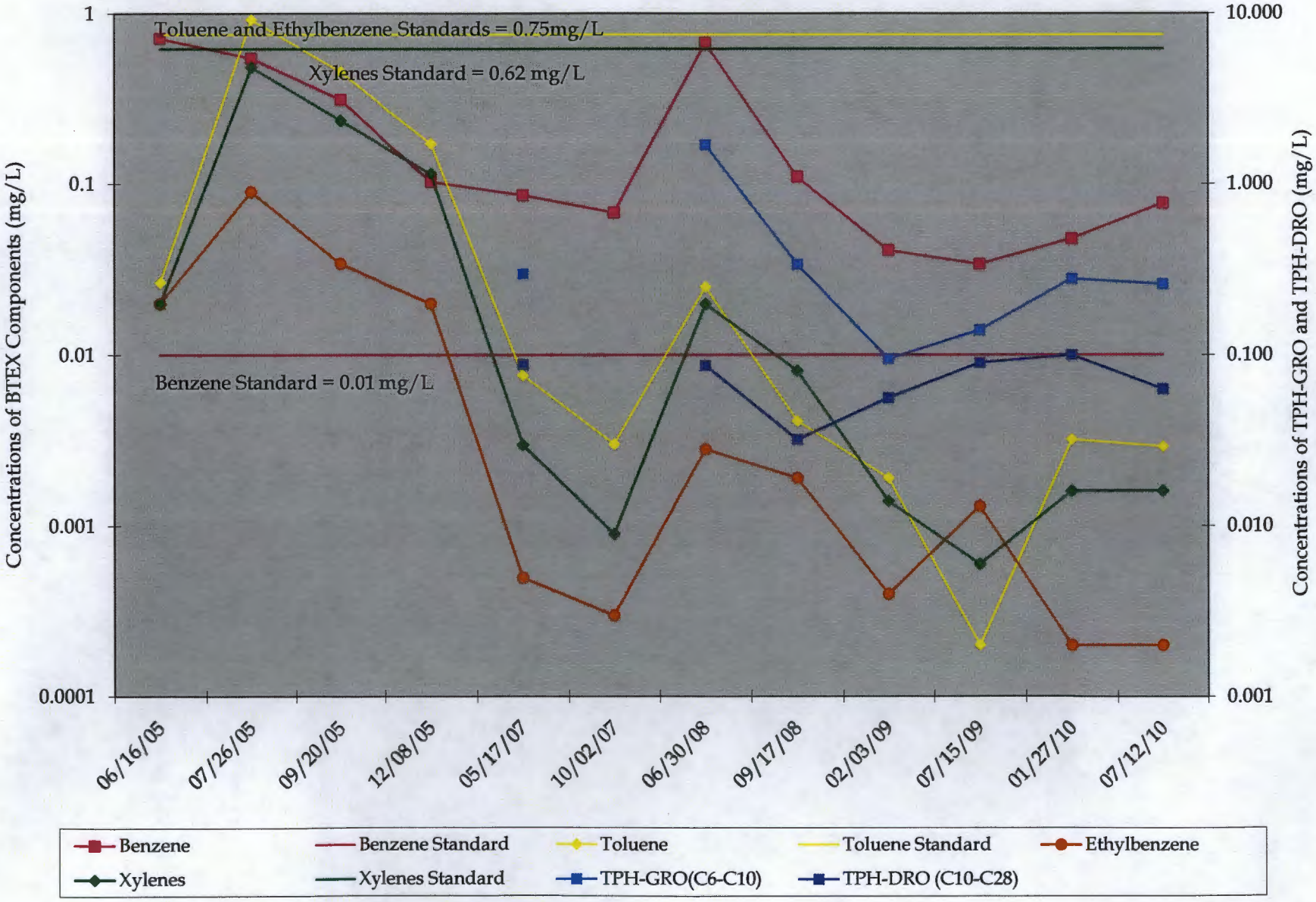
DISSOLVED BTEX AND TPH--BW-2
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO



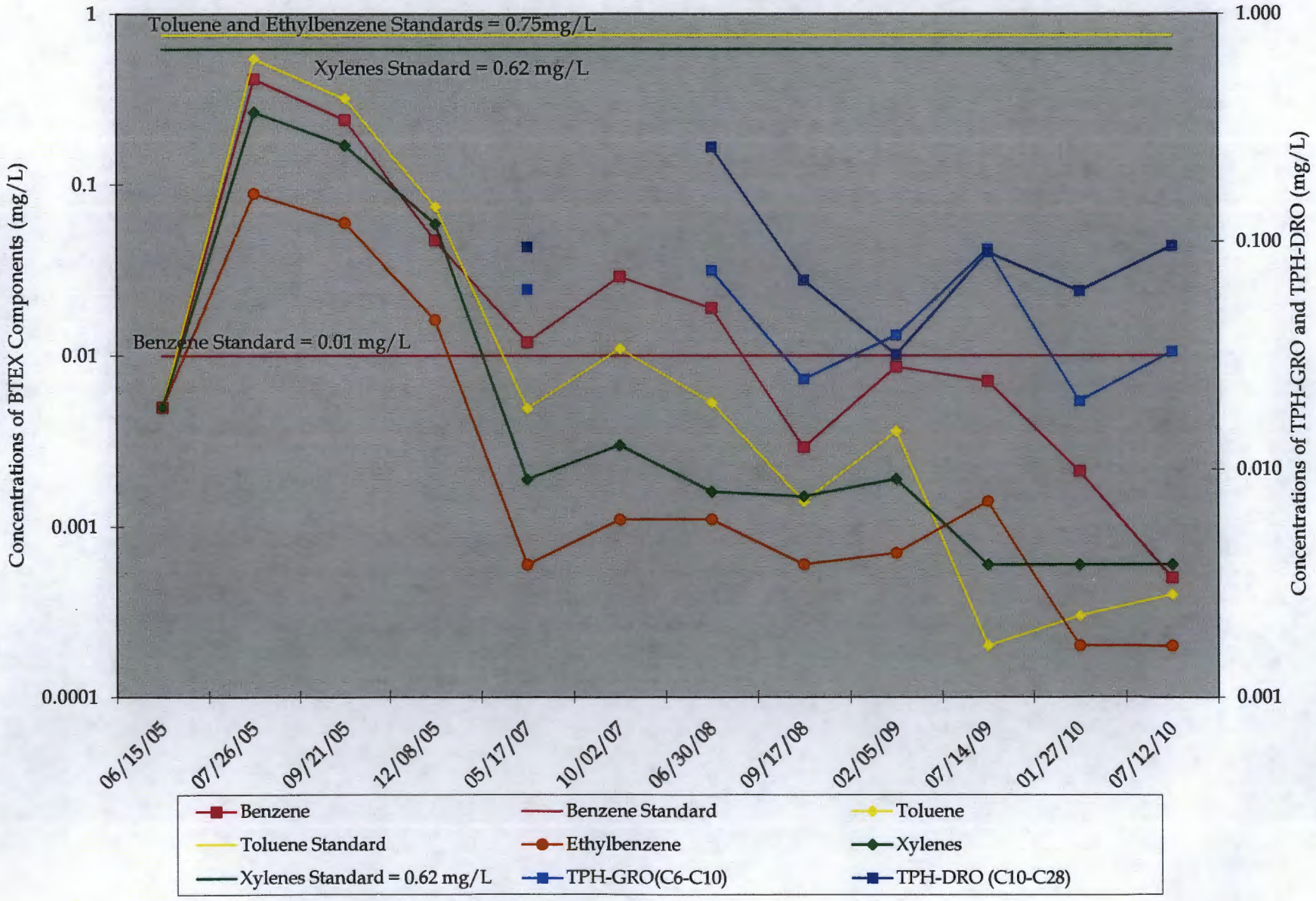
DISSOLVED BTEX AND TPH--BW-3
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO



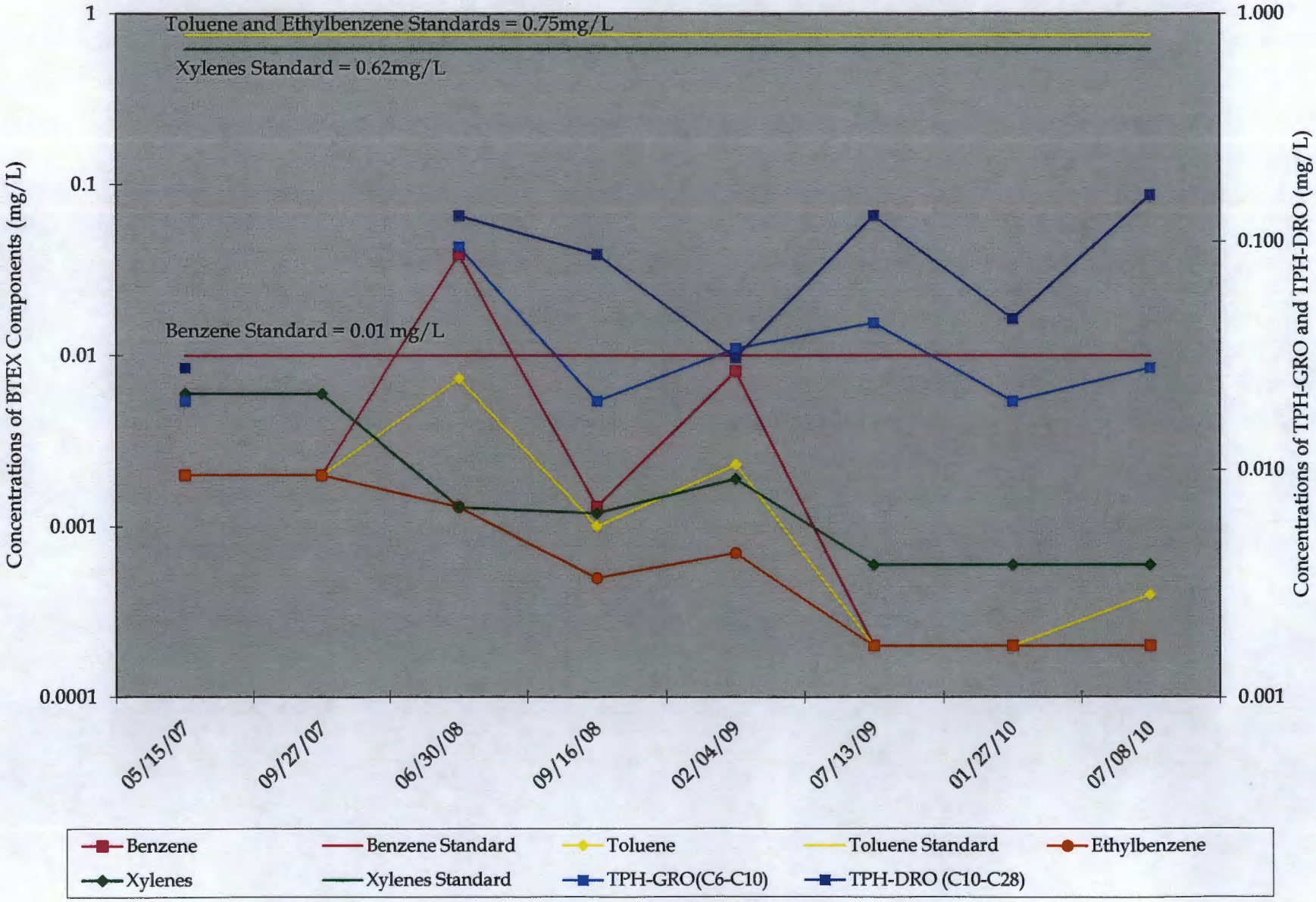
DISSOLVED BTEX AND TPH--MW-B
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO



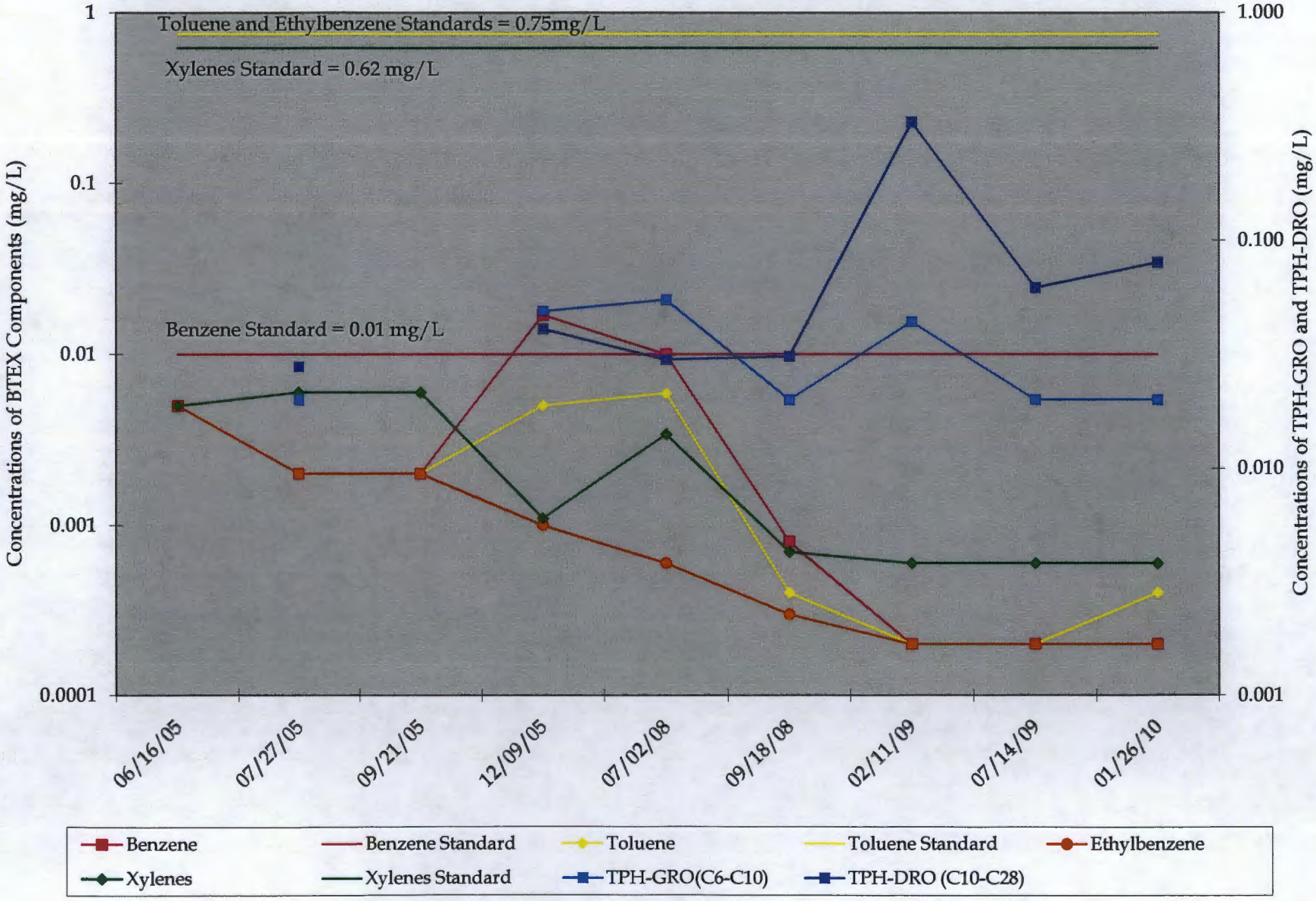
DISSOLVED BTEX AND TPH--MW-C
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO



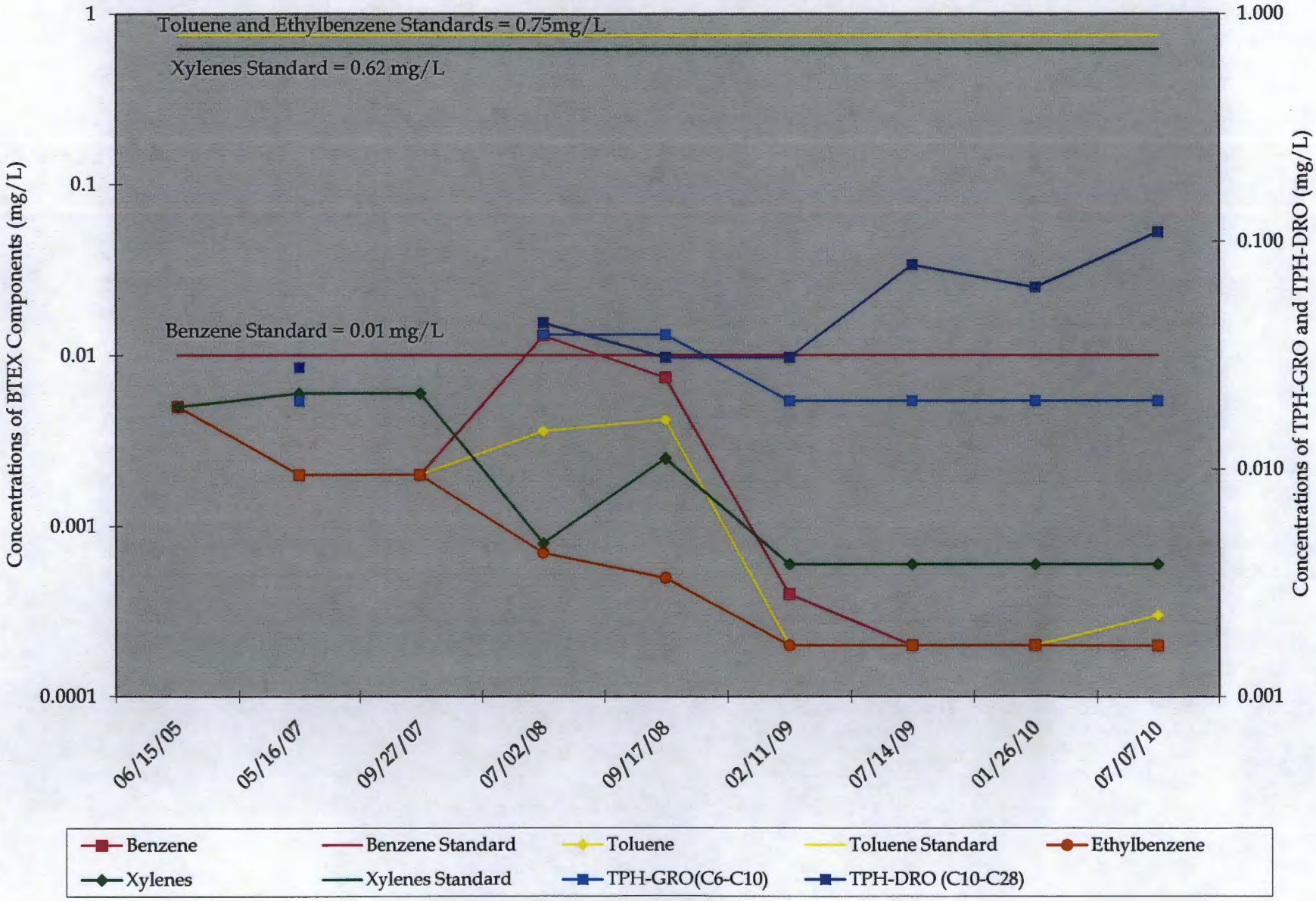
DISSOLVED BTEX AND TPH--MW-D
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO



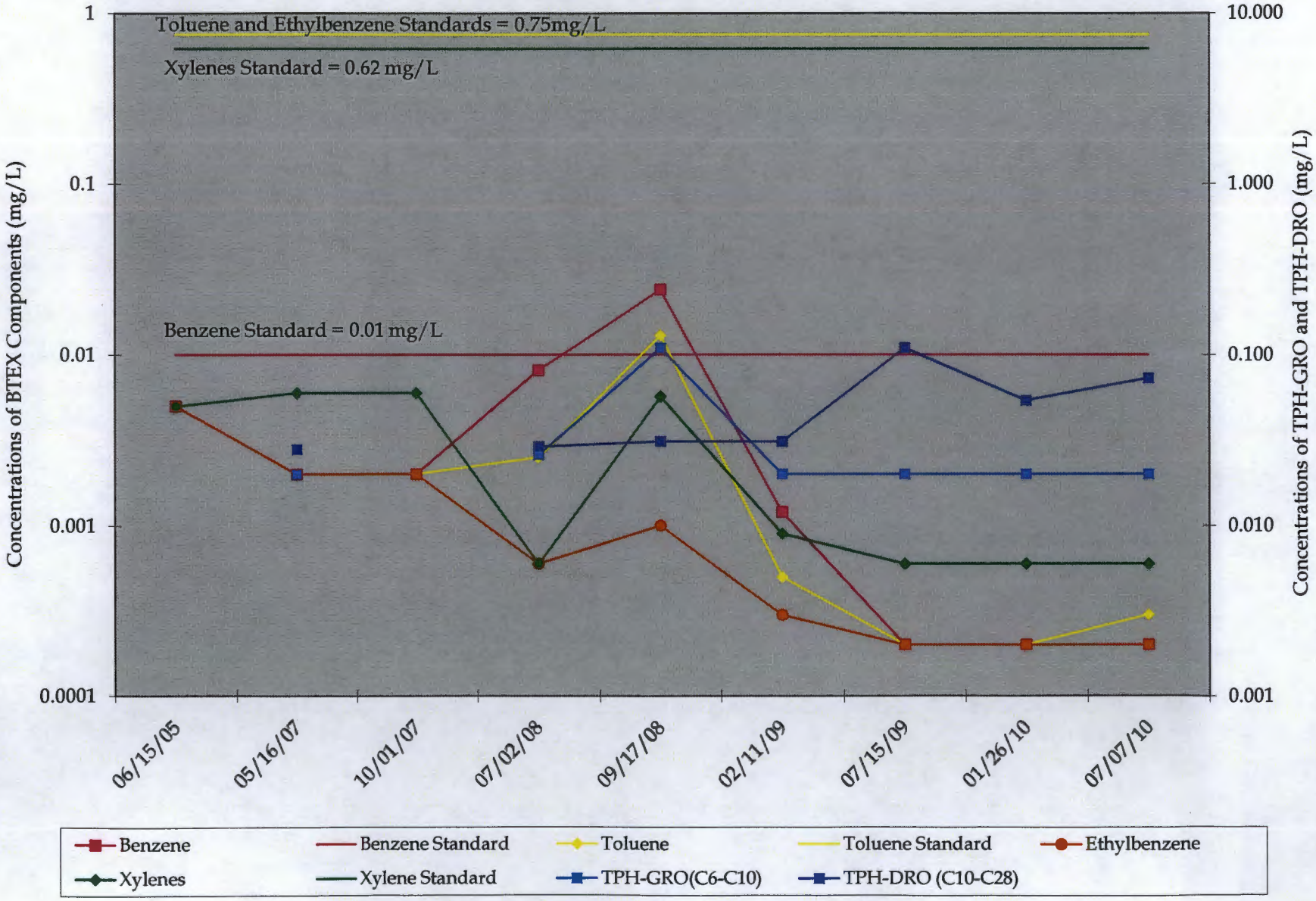
DISSOLVED BTEX AND TPH--MW-E
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO



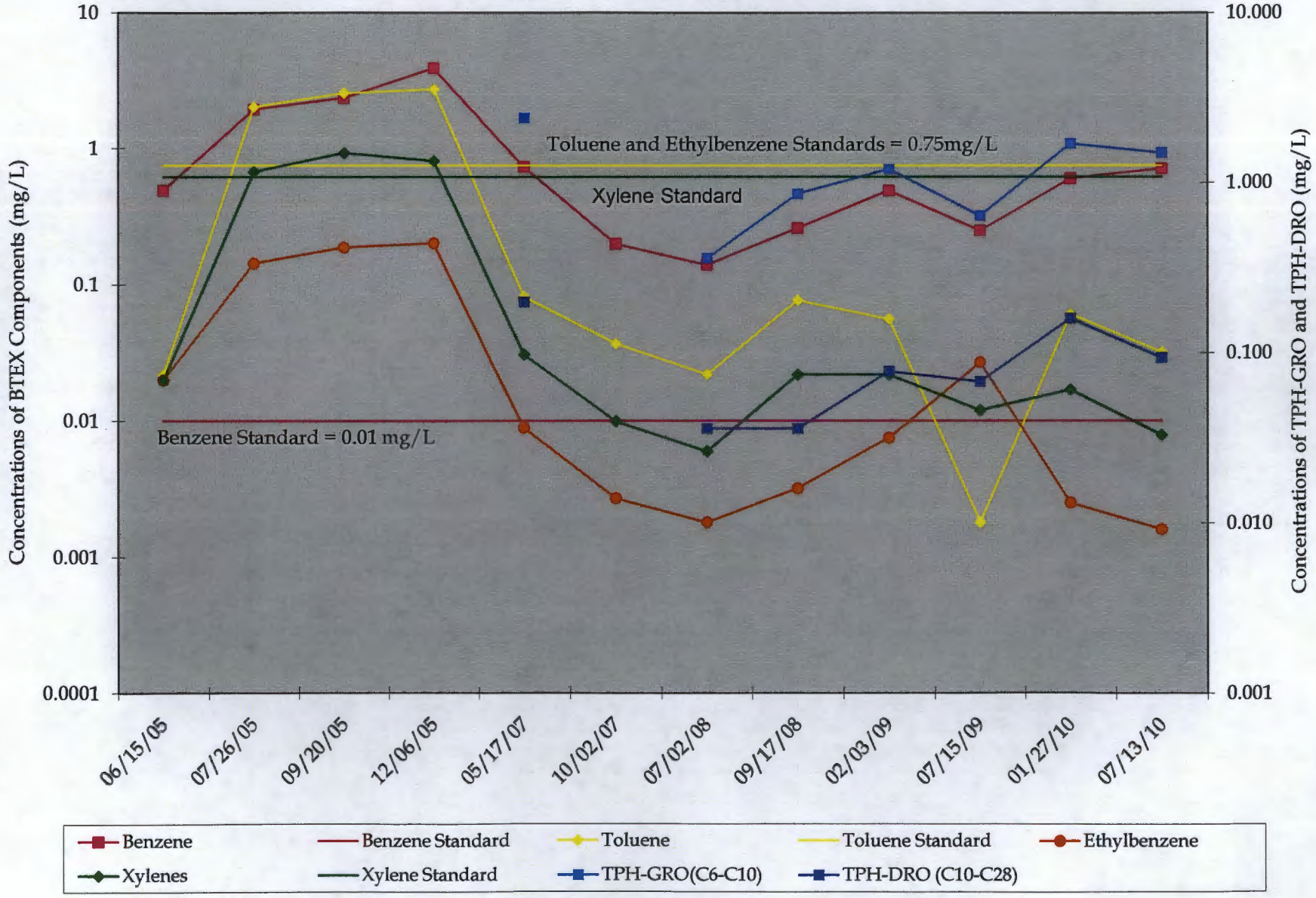
DISSOLVED BTEX AND TPH--MW-F
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO



DISSOLVED BTEX AND TPH--MW-G
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO

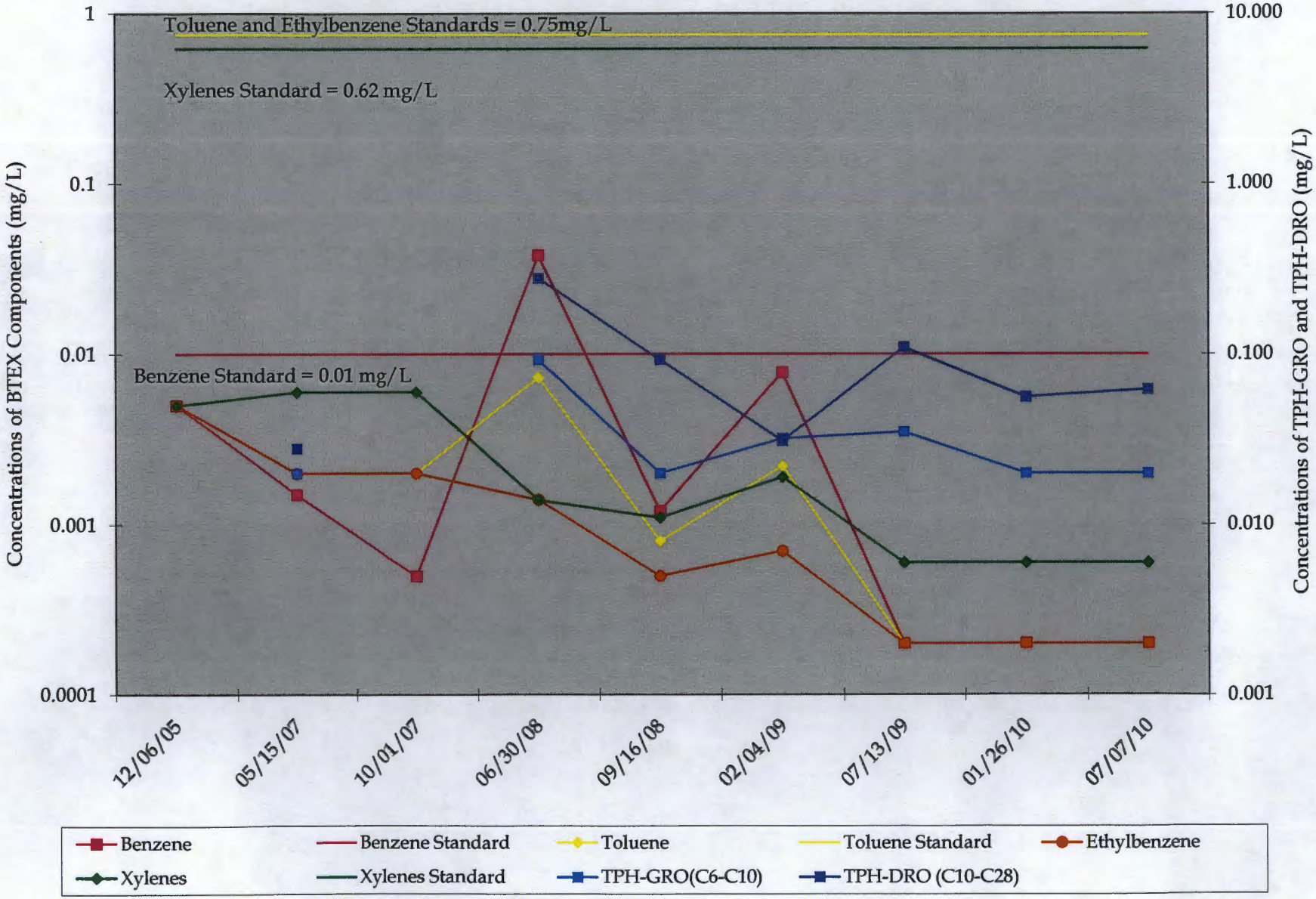


DISSOLVED BTEX AND TPH--MW-H
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO

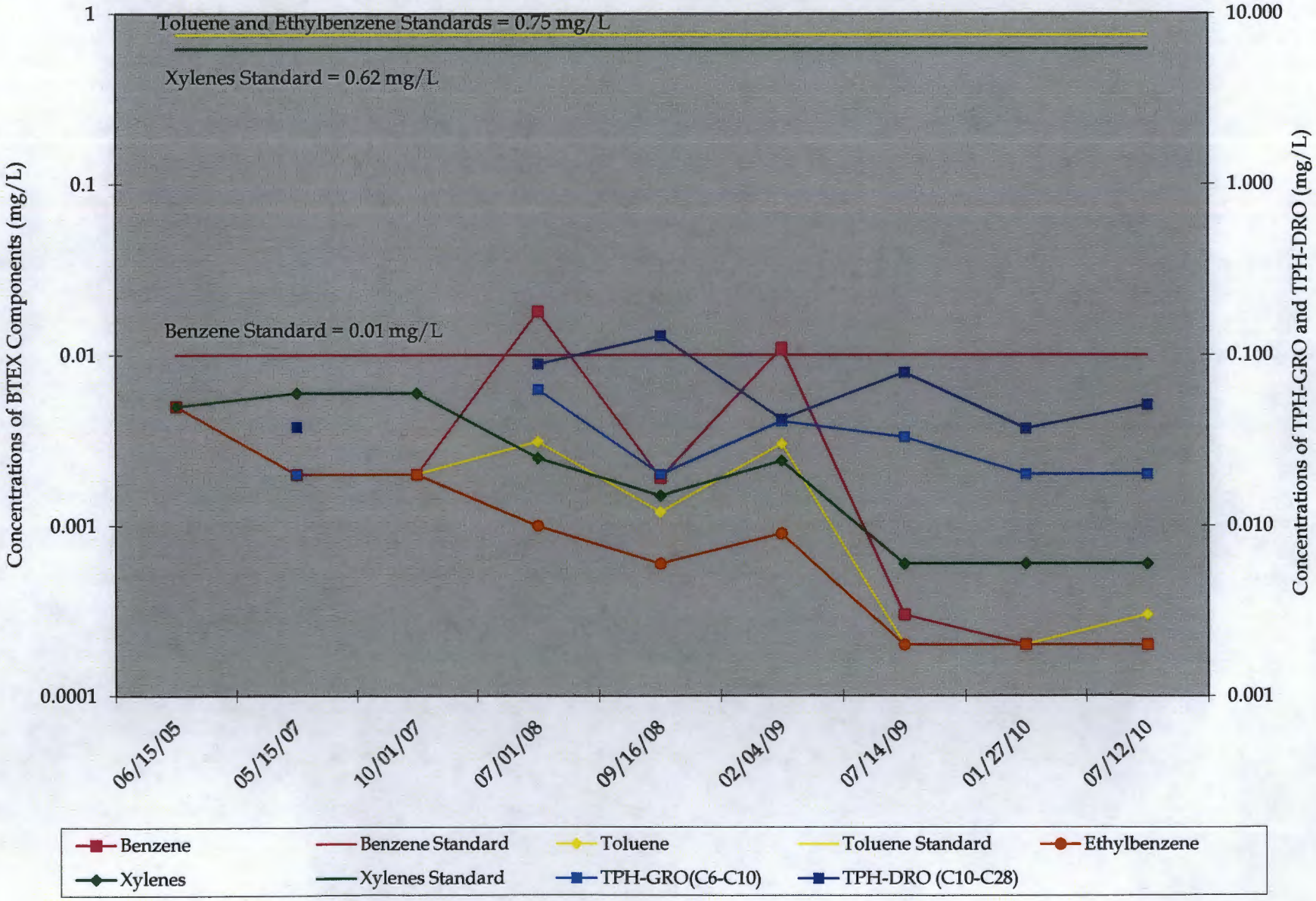


DISSOLVED BTEX AND TPH--MW-I
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO

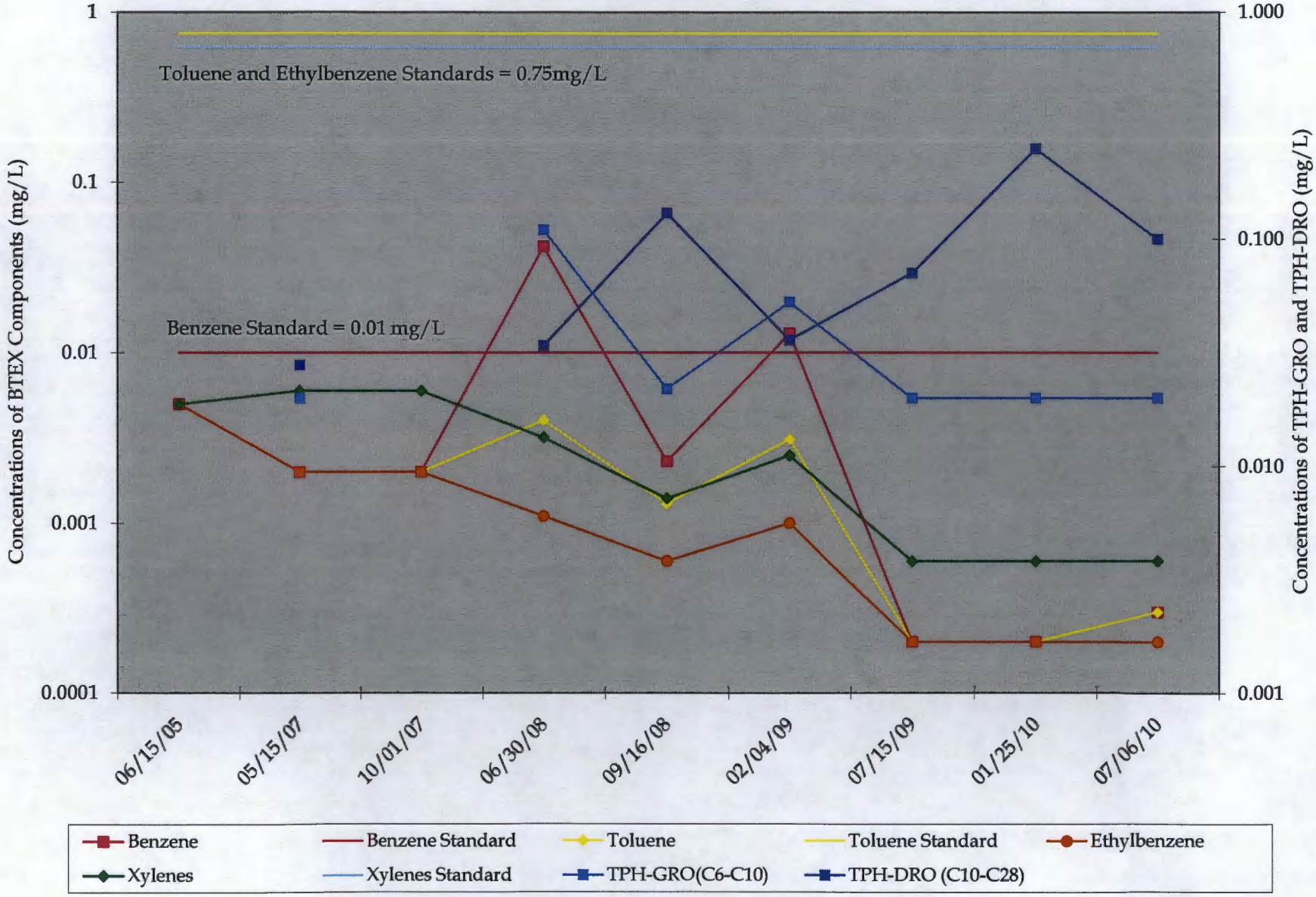
DISSOLVED BTEX AND TPH--MW-J
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO



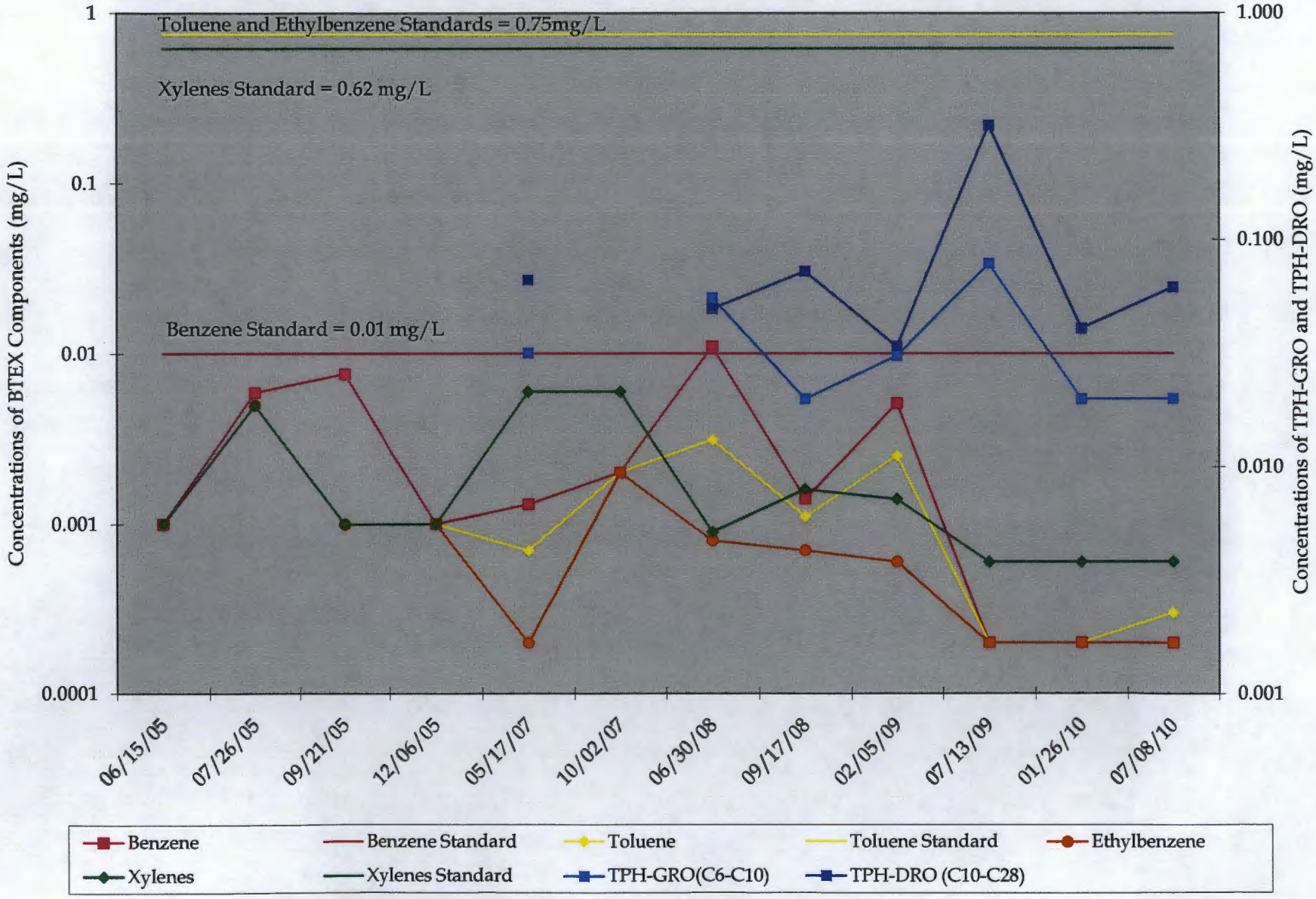
DISSOLVED BTEX AND TPH--MW-L
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO



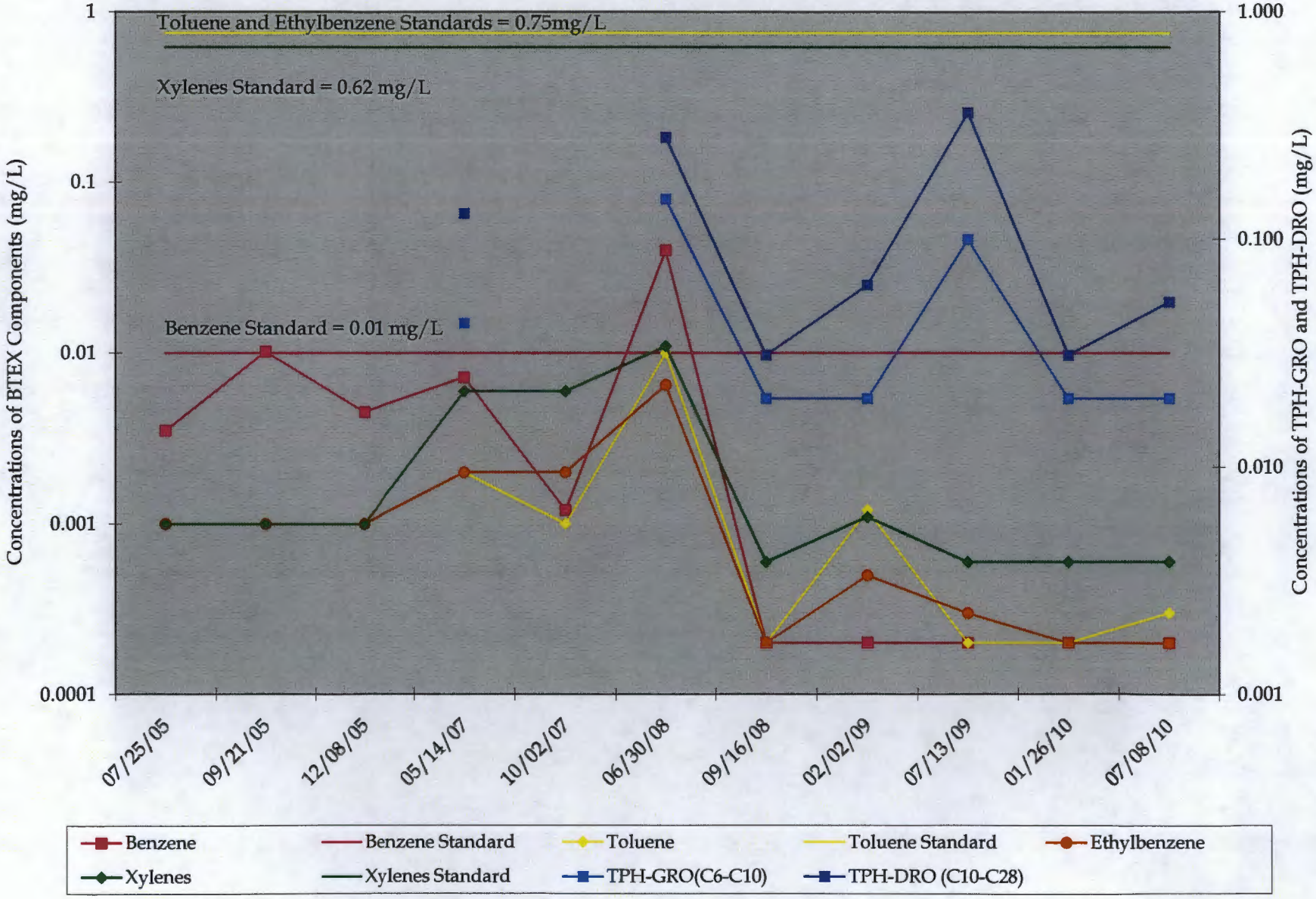
DISSOLVED BTEX AND TPH--MW-M
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO



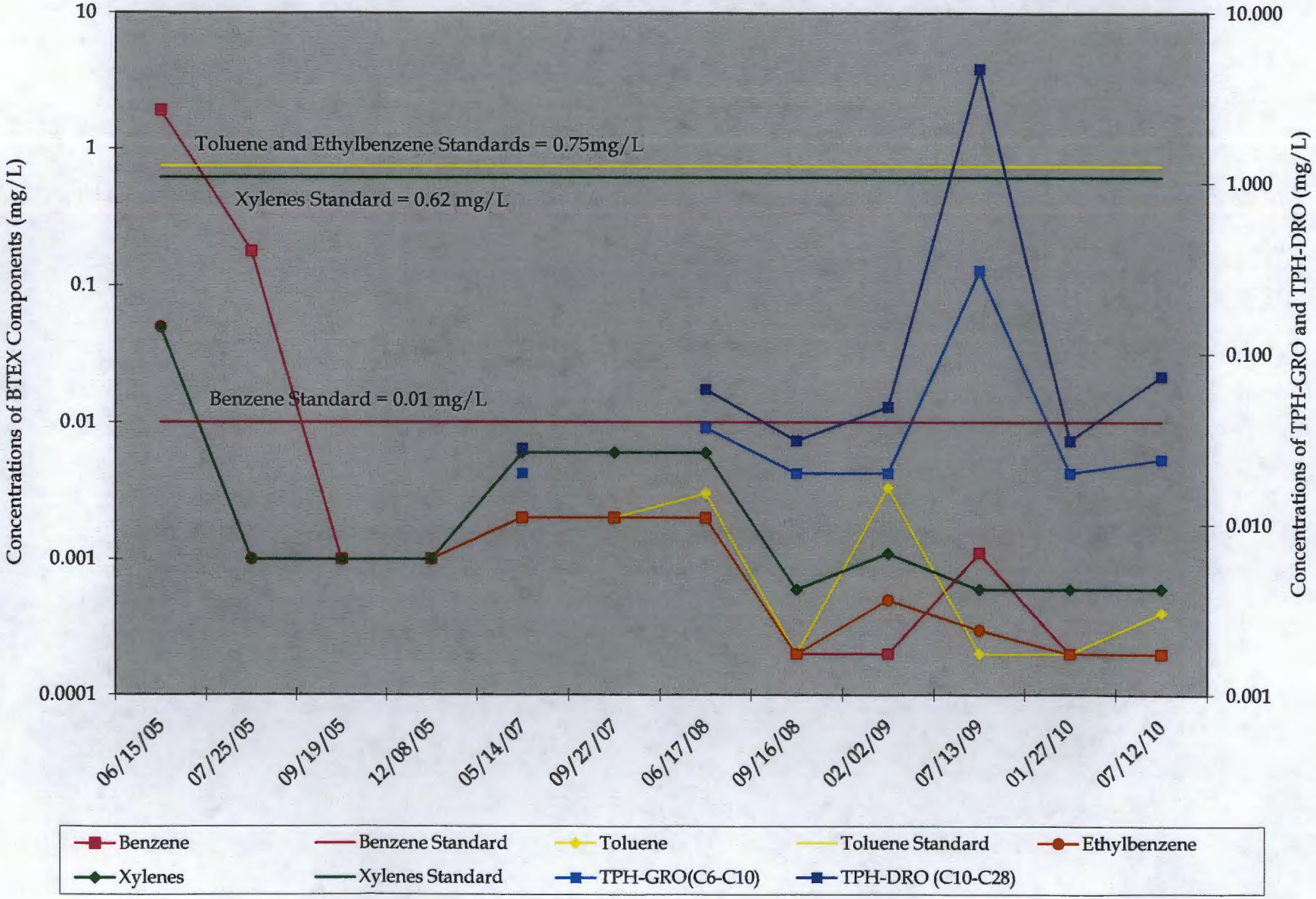
DISSOLVED BTEX AND TPH--MW-N
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO



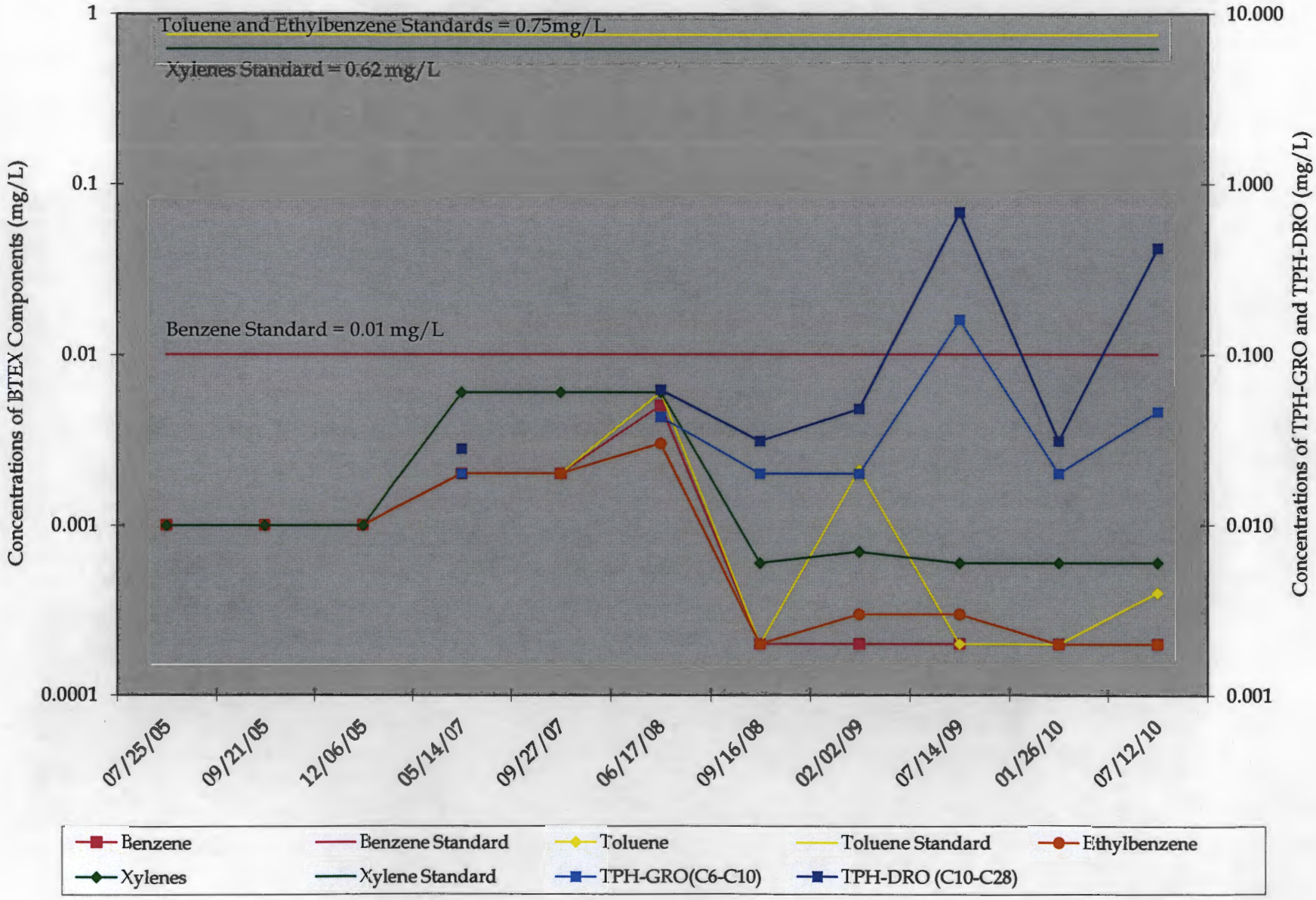
DISSOLVED BTEX AND TPH--MW-O
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO



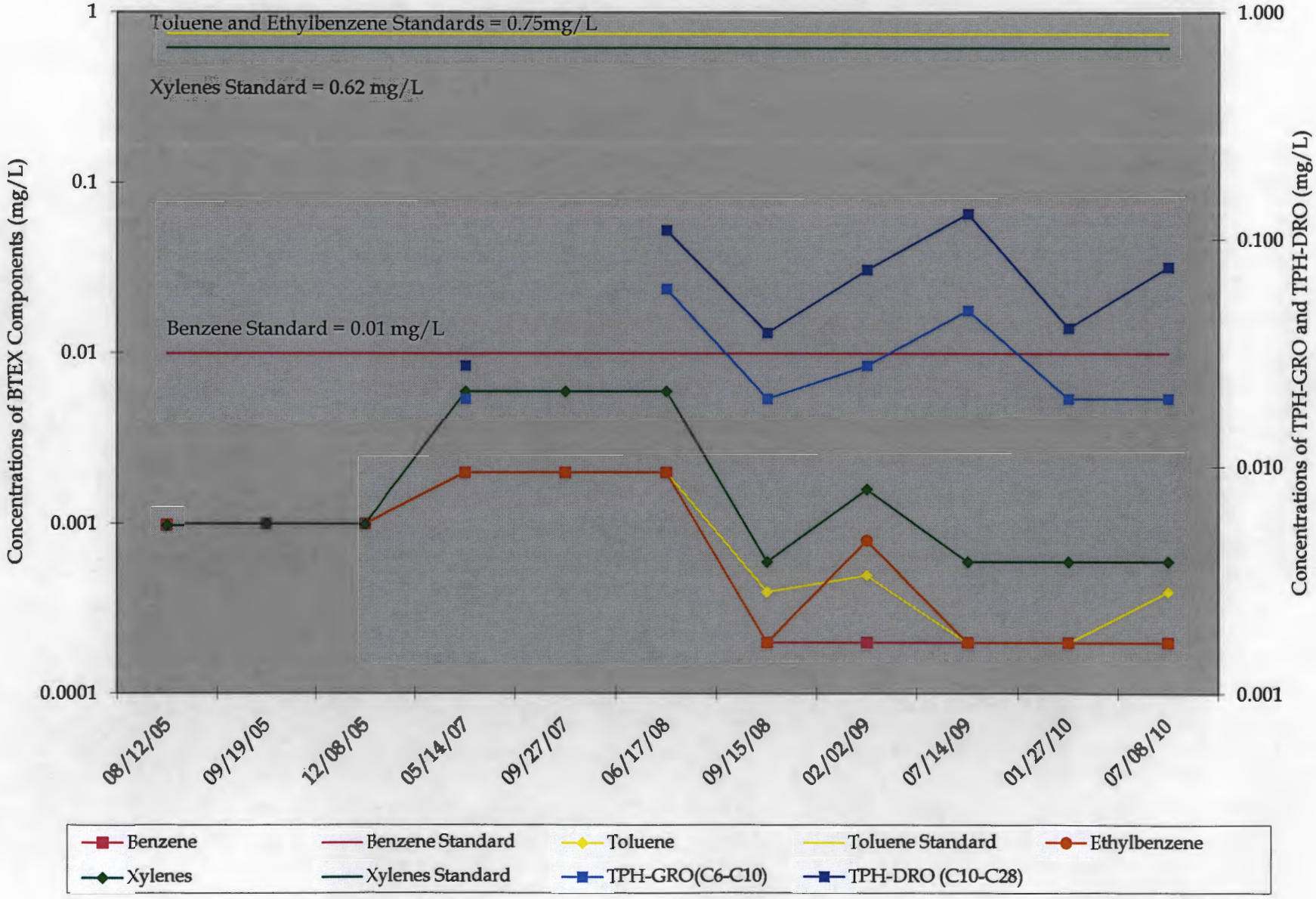
DISSOLVED BTEX AND TPH--MW-P
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO



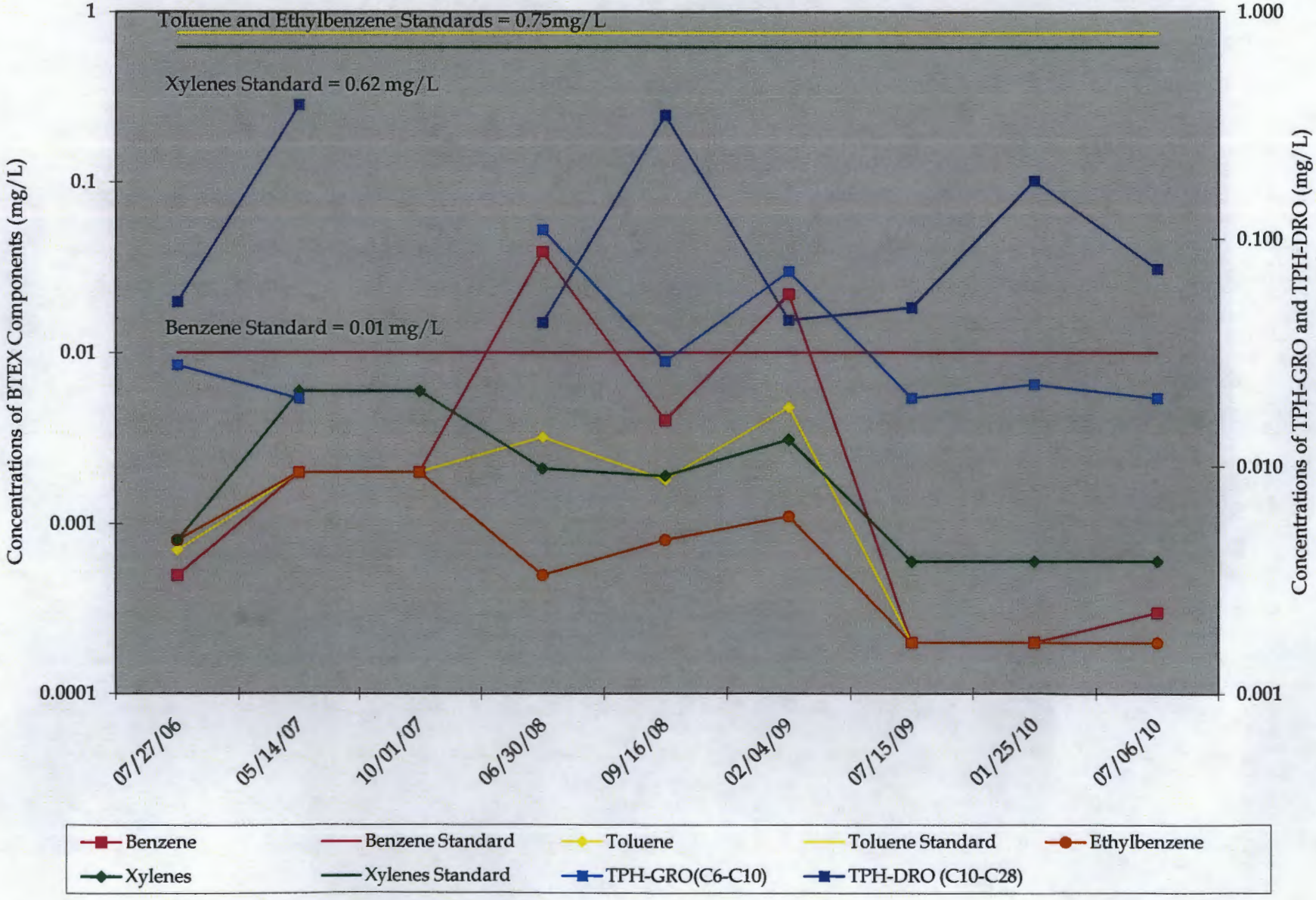
DISSOLVED BTEX AND TPH--MW-Q
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO



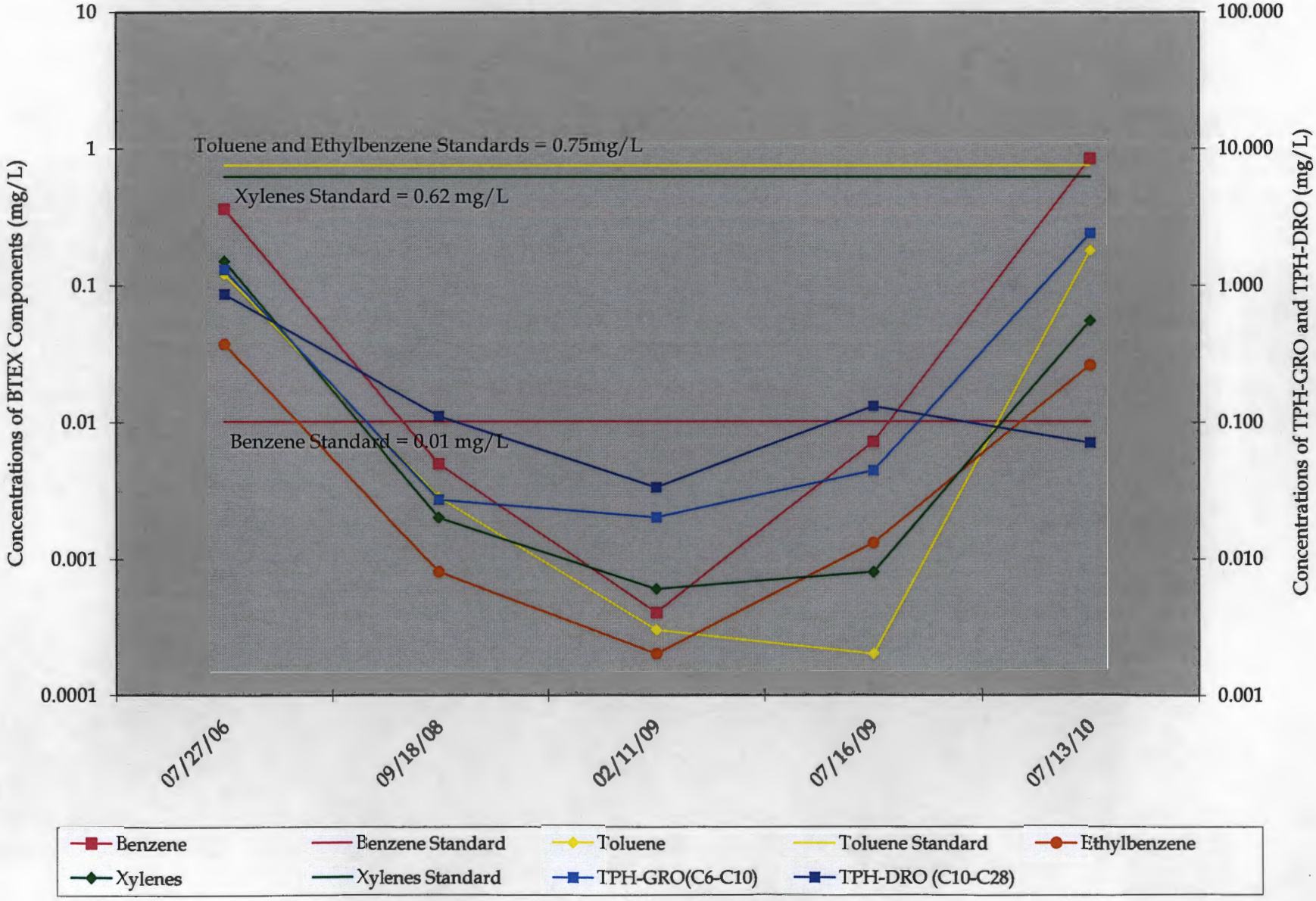
DISSOLVED BTEX AND TPH--MW-R
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO



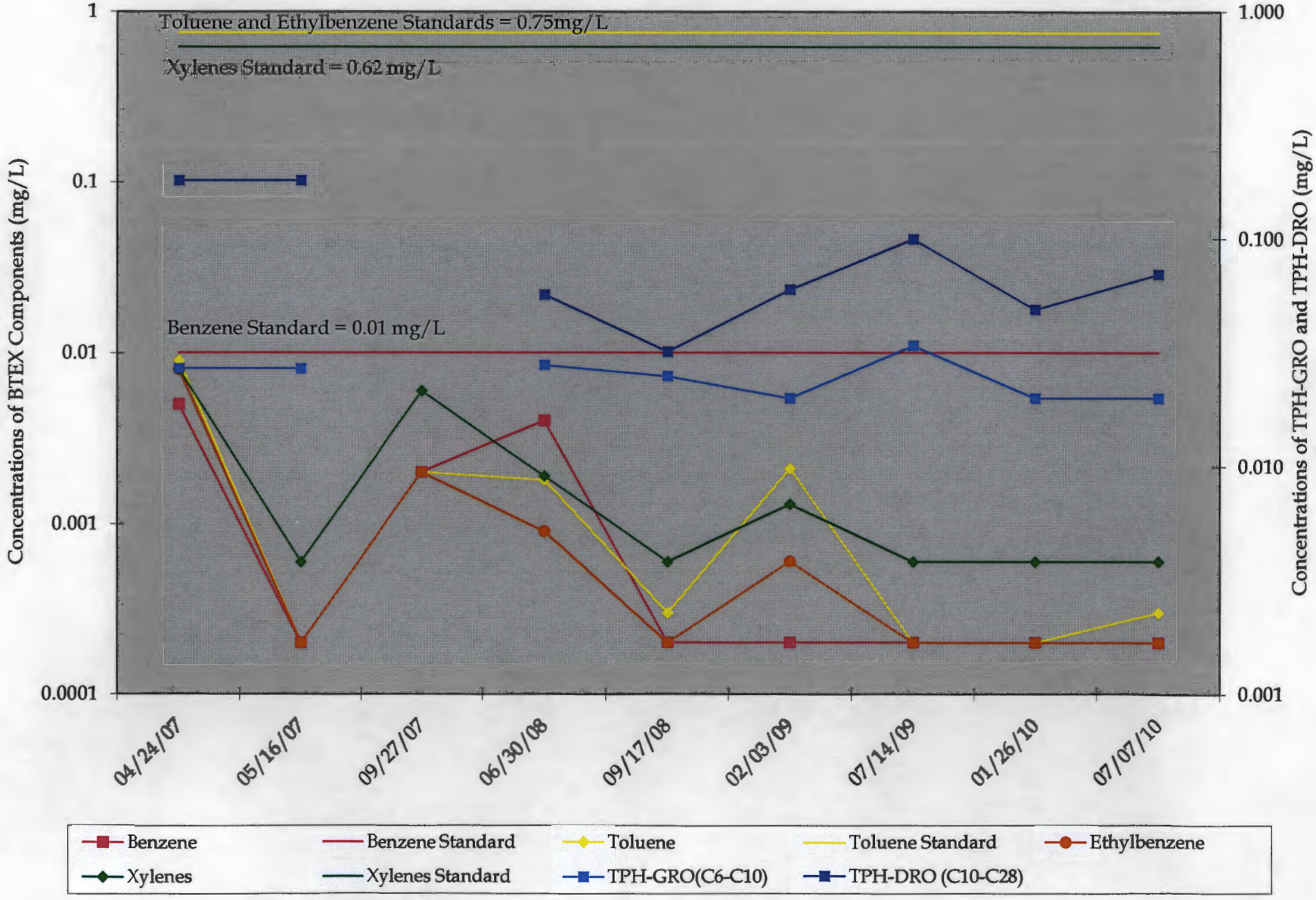
DISSOLVED BTEX AND TPH--MW-S
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO



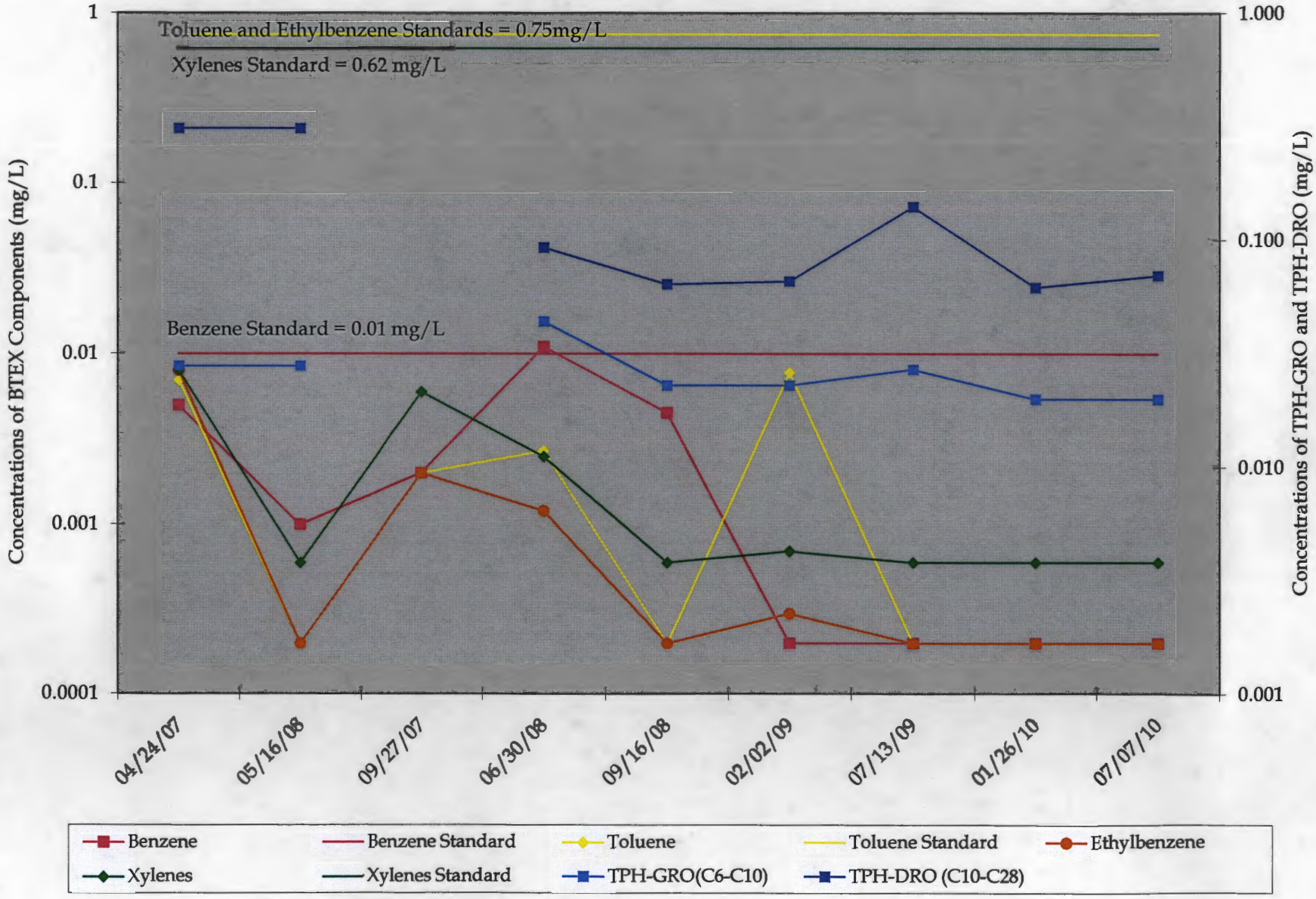
DISSOLVED BTEX AND TPH--MW-T
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO



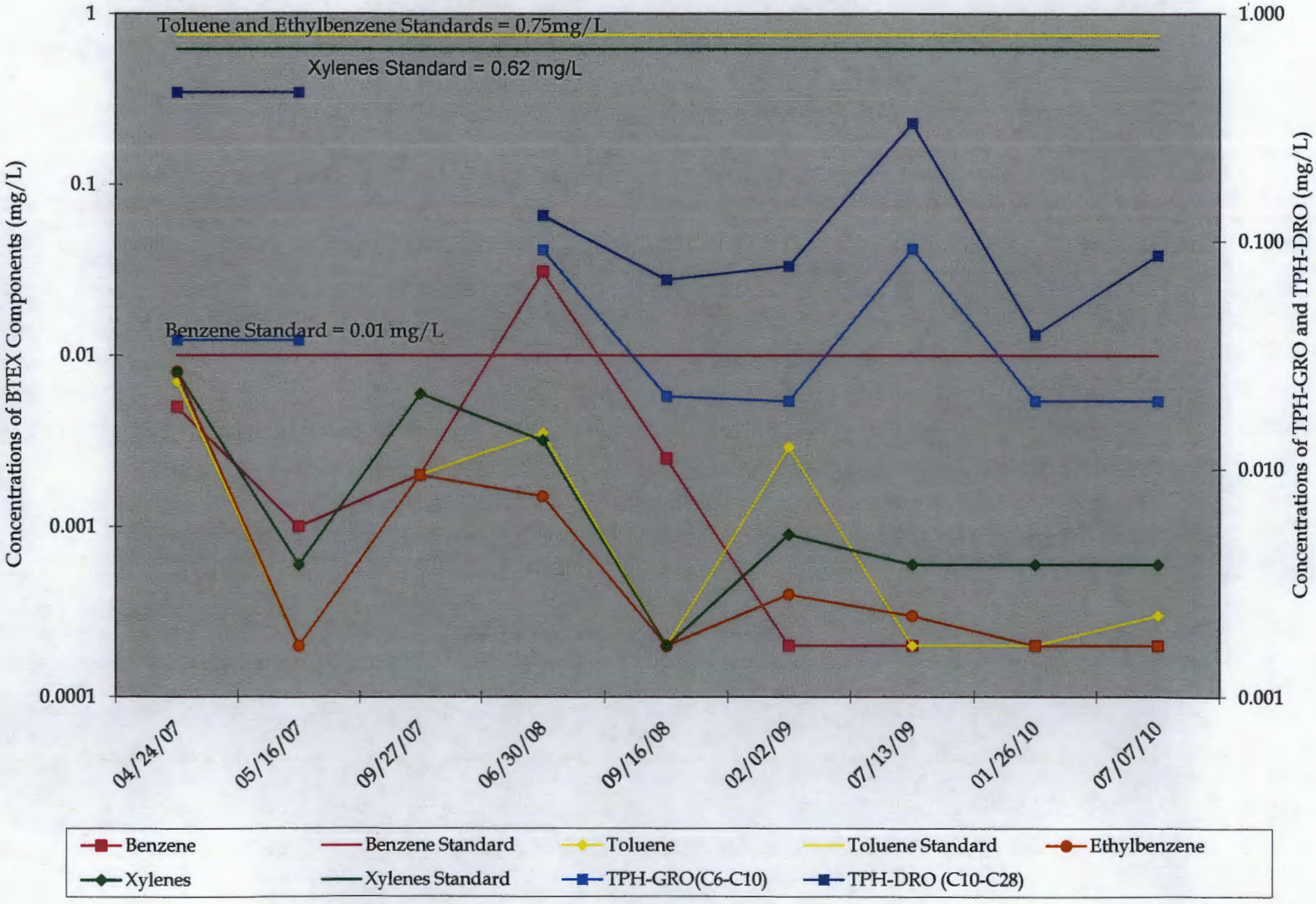
DISSOLVED BTEX AND TPH--MW-U
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO



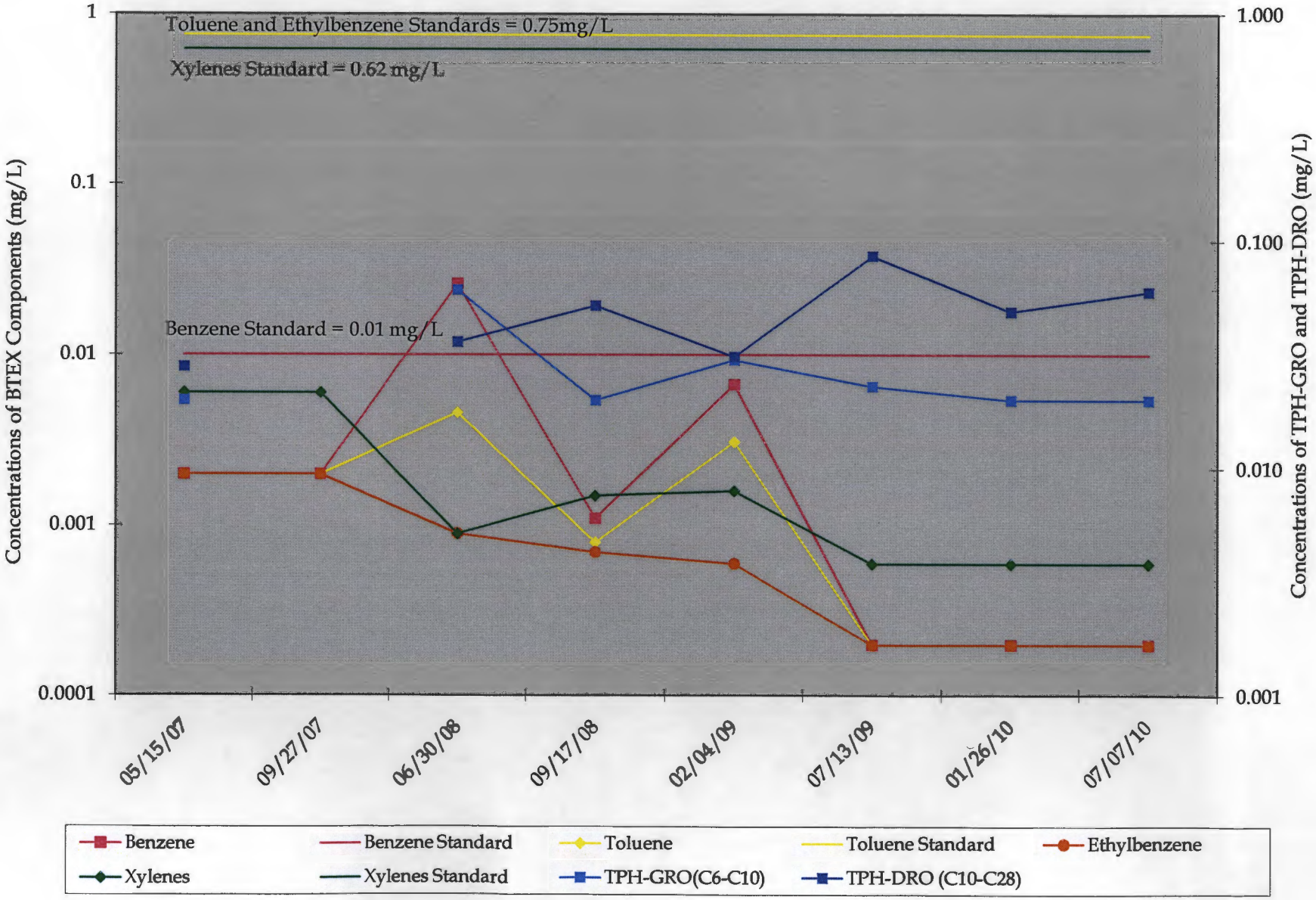
DISSOLVED BTEX AND TPH--MW-V
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO



DISSOLVED BTEX AND TPH--MW-W
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO



DISSOLVED BTEX AND TPH--MW-D2
LOVINGTON PADDOCK GROUNDWATER REMEDIATION SITE
LEA COUNTY, NEW MEXICO



LOVINGTON PADDOCK O&M
Lovington Paddock Field, NM

WELL ID #	Date	Compressor Tank Pressure (PSI)	Temperature	Pressure Gauge A (PSI)	Pressure Gauge B (PSI)	Flow Meter (SCFM)	Pressure Gauge C (PSI)	Pressure Gauge D (PSI)	Water drained from tanks & traps (Y / N)	Automatic blowdown checked (Y / N)	Oil Checked (Y / N)	Oil Change (Semi-annually)	Belt Condition	Air Filter Checked	Personnel on site:
BW-1	1-13-10		Down												
BW-2	1-13-10	145	66	140	34	—	28	0.5	Y	Y	Y	N	OK	OK	
BW-3	1-13-10	160	69	164	28	5	5	0	Y	Y	Y	N	OK	OK	SBell
Air Filter/Compressor Oil change every two months															

Additional Comments:

BW-2. On arrival - found belt off. checked drive motor & Compressor, both seem to be in good working order. Re-installed drive belt and re-started Compressor. belt appears to be in good condition

BW-3 Automatic Blowdown Stuck open - Plug on Blown loose - Tightened, Tests OK

Next Scheduled Visit-1/12/2010 Air Filter Change Due - No changed

Air Filter change every 2 months	November-09	January-09	March-09	May-09	July-09	September-09
Compressor Oil change quarterly	November-09	February-09	May-09	August-09	BW-1 Due ASAP Others due 2/10	
Belt changed out annually	August-09				BW-1 Due ASAP Others due 8/10	

BW-2. Automatic blowdown would not test properly. Would not open. took valve controller from BW-1 and installed on BW-2. Working properly.

LOVINGTON PADDOCK O&M
Lovington Paddock Field, NM

WELL ID #	Date	Compressor Tank Pressure (PSI)	Temperature	Pressure Gauge A (PSI)	Pressure Gauge B (PSI)	Flow Meter (SCFM)	Pressure Gauge C (PSI)	Pressure Gauge D (PSI)	Water drained from tanks & traps (Y / N)	Automatic blowdown checked (Y / N)	Oil Checked (Y / N)	Oil Change (Semi-annually)	Belt Condition	Air Filter Checked	Personnel on site:
BW-1	7/1/10	Not in operation													JL
BW-2	7/1/10	0	39°F	0	0	0	0	0	Yes	Yes	Yes	NO	Broken	Good	JL
BW-3	7/1/10	0	39°F	0	0	0	0	0	Yes	Yes	Yes	NO	Good	Good	JL
	7/1/10	175	39°F	165	32	5	10	0	Yes	Yes	Yes	NO	Good	Good	JL
Air Filter/Compressor Oil change every two months															
Additional Comments:															

* Note BW-2 Has a broken belt! motor was running did not have one to replace with! * Note BW-3 was tripped reset & read amps. Did not have a volt meter to read volts and amps! * Note After reset motor & pump ran bleed air from line and allowed it to cycle multiple times (maybe power outage!)

Next Scheduled Visit-2/9/2010 Air Filter Change Overdue/Oil change due

Air Filter change every 2 months	November-09	January-09	March-09	May-09	July-09	September-09
Compressor Oil change quarterly	November-09	February-09	May-09	August-09	BW-1 Due ASAP Others due 2/10	
Belt changed out annually	August-09				BW-1 Due ASAP Others due 8/10	

LOVINGTON PADDOCK O&M
Lovington Paddock Field, NM

WELL ID #	Date	Compressor Tank Pressure (PSI)	Temperature	Pressure Gauge A (PSI)	Pressure Gauge B (PSI)	Flow Meter (SCFM)	Pressure Gauge C (PSI)	Pressure Gauge D (PSI)	Water drained from tanks & traps (Y/N)	Automatic blowdown checked (Y/N)	Oil Checked (Y/N)	Oil Change (Semi-annually)	Belt Condition	Air Filter Checked	Personnel on site:
BW-1	3/26/10	Not Running			Down!!	and	locked		n/a						
BW-2	3/26/10	150	79	135	12	5	2	1	Y	Y	Y	DONE	REPLACED (GOOD)		OSE
BW-3	3/26/10	& Bad Motor Down and	Possibly #	See Comments #					N	N	Y	DONE	GOOD	REPLACED	OSE
Air Filter/Compressor Oil change every two months															
Additional Comments:															

(New Belt on BW-2 & replaced oil BW-2) (Filter looked clean & new)

& Note BW-3 is not running & Checked voltage (485 volts) motor will not run sounds like its single phased! & Reset solinoid switch may also need to be replaced & I was going to remove the electric motor from BW-2 chose not to due to it being a 2 man job and a job for an electrician! &

Next Scheduled Visit-3/9/2010 Air Filter Change Overdue/Oil Change Overdue

Air Filter change every 2 months	November-09	January-09	March-09	May-09	July-09	September-09	Overdue
Compressor Oil change quarterly	November-09	February-09	May-09	August-09	BW-1 Due ASAP Others due 2/10		
Belt changed out annually	August-09				BW-1 Due ASAP Others due 8/10		

& Note BW-2 was continually running, Checked the SCFM it was maxed out reset and adjusted to 5 SCFM &

& Note BW-2 psi gauge needs to be replaced

LOVINGTON PADDOCK O&M
Lovington Paddock Field, NM

WELL ID #	Date	Compressor Tank Pressure (PSI)	Temperature	Pressure Gauge A (PSI)	Pressure Gauge B (PSI)	Flow Meter (SCFM)	Pressure Gauge C (PSI)	Pressure Gauge D (PSI)	Water drained from tanks & traps (Y/N)	Automatic blowdown checked (Y/N)	Oil Checked (Y/N)	Oil Change (Semi-annually)	Belt Condition	Air Filter Checked	Personnel on site:
BW-1 (Down)															
BW-2 Replace psi gauge	4-15-10	160	66	153	15	7	10	1	Y	Y	Y	—	OK	OK	SBell
BW-3 (Down)	4-15-10	175	62	178	32	5	8	0	Y	Y	Y	—	OK	OK	SB

Additional Comments:

BW-2 10:40 - Removed lock from switchgear - Re-Started Compressor - Operating normally

BW-3 - Found Blown Fuse in switchgear, replaced and at 11:40 Re-started Compressor operating normally

Next Scheduled Visit-4/22/10

Air Filter change every 2 months	January-10	March-10	May-10	Jul-10	Sep-10	Nov-10	BW-1 when online, Check BW2-change if needed
Compressor Oil change quarterly	March-10	June-10	Sep-10	Dec-10	BW-1 when online		
Belt changed out annually	August-09				BW-1 due when online, BW2 due 3/11, BW-3 due 8/10		

Reviewed by [signature] 4/19/10

LOVINGTON PADDOCK O&M
Lovington Paddock Field, NM

WELL ID #	Date	Compressor Tank Pressure (PSI)	Temperature	Pressure Gauge A (PSI)	Pressure Gauge B (PSI)	Flow Meter (SCFM)	Pressure Gauge C (PSI)	Pressure Gauge D (PSI)	Water drained from tanks & traps (Y / N)	Automatic blowdown checked (Y / N)	Oil Checked (Y / N)	Oil Change (Semi-annually)	Belt Condition	Air Filter Checked.	Personnel on site:
BW-1 (Down)															
BW-2	5/19/10	158	85	151	13	6	10	1	yes	yes	No	No	OK		lg. 50
BW-3	5/19/10	193	87	165	33	5	Need New Gauge	1	yes	yes	No	No	OK		lg. 50

Additional Comments:

BW-3 Had a blown fuse. Replaced the fuse and checked Motor. Oil checks ok.

Next Scheduled Visit-5/13/10

Air Filter change every 2 months	January-10	March-10	May-10	Jul-10	Sep-10	Nov-10	BW-1 when online, Check BW2-change if needed
Compressor Oil change quarterly	March-10	June-10	Sep-10	Dec-10	BW-1 when online		
Belt changed out annually	August-09				BW-1 due when online, BW2 due 3/11, BW-3 due 8/10		

LOVINGTON PADDOCK O&M
Lovington Paddock Field, NM

WELL ID #	Date	Compressor Tank Pressure (PSI)	Temperature	Pressure Gauge A (PSI)	Pressure Gauge B (PSI)	Flow Meter (SCFM)	Pressure Gauge C (PSI)	Pressure Gauge D (PSI)	Water drained from tanks & traps (Y / N)	Automatic blowdown checked (Y / N)	Oil Checked (Y / N)	Oil Change (Semi-annually)	Belt Condition	Air Filter Checked	Personnel on site:
BW-1 (Down)															
BW-2	6/15/10														LG
down															
BW-3	6/15/10														LG
down															
Additional Comments:															

BW-3 Needs a Dew Motor.
BW-2 - Needs a Dew water Seperator. the cap blew off

Next Scheduled Visit-06/10/10

Air Filter change every 2 months	January-10	March-10	5/1/10/Overdue	Jul-10	Sep-10	Nov-10	BW-1 when online, Check BW2-change if needed
Compressor Oil change quarterly	March-10	June-10	Sep-10	Dec-10	BW-1 when online		
Belt changed out annually	August-09				BW-1 due when online, BW2 due 3/11, BW-3 due 8/10		

Air filter changed 6/15/10
Compressor oil changed 6/15/10
Belts ok

LOVINGTON PADDOCK O&M
Lovington Paddock Field, NM

WELL ID #	Date	Compressor Tank Pressure (PSI)	Temperature	Pressure Gauge A (PSI)	Pressure Gauge B (PSI)	Flow Meter (SCFM)	Pressure Gauge C (PSI)	Pressure Gauge D (PSI)	Water drained from tanks & traps (Y/N)	Automatic Blowdown checked (Y/N)	Oil Checked (Y/N)	Oil Change (Semi-annually)	Belt Condition	Air Filter Checked	Personnel on site:
BW-1 (Down)	7/16/10					*	*								
BW-2 (Down) Running	7/16/10	160	85	150	12	6	4	1	Yes	Yes	Yes	No	No	Yes	JSC
* BW-3 (Down) *	7/16/10														

Additional Comments:

Note Replaced the (indicator) of the first moisture trap removed from the comp. on (BW-1 BW-2) but need 6 for spair parts, @ 1050 started BW-2, part # for replacement (5797-64 10psid-0.7 bar) * BW-1 Flow meter is gone * BW-3 Sparge pipe ¾" Broken in side well *

Next Scheduled Visit-07/15/10

Air Filter change every 2 months	January-10	March-10	June-10	Aug-10	Oct-10	Dec-10	BW-1 when online
Compressor Oil change quarterly	March-10	June-10	Sep-10	Dec-10	BW-1 when online		
Belt changed out annually	August-09			BW-1 due when online, BW2 due 3/11, BW-3 due 8/10			

LOVINGTON PADDOCK O&M
Lovington Paddock Field, NM

WELL ID #	Date	Compressor Tank Pressure (PSI)	Test PRV's Replace periodically per vendor recommend ations	Temperature	Pressure Gauge A (PSI)	Pressure Gauge B (PSI)	Flow Meter (SCFM)	Pressure Gauge C (PSI)	Pressure Gauge D (PSI)	Water drained from tanks & traps (Y / N)	Automatic blowdown checked (Y / N)	Oil Checked (Y / N)	Oil Change (Semi-annually)	Belt Condition	Air Filter Checked	Personnel on site:
BW-1 (Down)	DOWN															Ken Cowley
BW-2 (Down)	DOWN															
BW-3 (Down)	DOWN															
Additional Comments:																

All Compressors are down

Next Scheduled Visit 8/19/2010 8/17/10

Air Filter change every 2 months	January-10	March-10	June-10	Aug-10	Oct-10	Dec-10	BW-1 when online
Compressor Oil change quarterly	March-10	June-10	Sep-10	Dec-10	BW-1 when online		
Belt changed out annually	August-09				BW-1 due when online, BW2 due 3/11, BW-3 due 8/10		

LOVINGTON PADDOCK O&M
Lovington Paddock Field, NM

WELL ID #	Date	Compressor Tank Pressure (PSI)	Test PRV's Replace periodically per vendor recommendations	Temperature	Pressure Gauge A (PSI)	Pressure Gauge B (PSI)	Flow Meter (SCFM)	Pressure Gauge C (PSI)	Pressure Gauge D (PSI)	Water drained from tanks & traps (Y / N)	Automatic blowdown checked (Y / N)	Oil Checked (Y / N)	Oil Change (Semi-annually)	Belt Condition	Air Filter Checked	Personnel on site:
BW-1 (Down)																
BW-2 (Down)	9/2/10	170	YES	96	150	ND	11	90	0	YES	YES	NO	YES	OK	YES	AG
BW-3 (Down)																
Additional Comments:																

Next Scheduled Visit 9/2/2010

Air Filter change every 2 months	January-10		March-10	June-10	08/10 Overdue	Oct-10	Dec-10	BW-1 when online
Compressor Oil change quarterly	March-10		June-10	Sep-10	Dec-10	BW-1 when online		
Belt changed out annually	August-09 OVERDUE					BW-1 due when online, BW2 due 3/11, BW-3 overdue 8/10		

LOVINGTON PADDOCK O&M
Lovington Paddock Field, NM

WELL ID #	Date	Compressor Tank Pressure (PSI)	Test PRV's Replace periodically per vendor recommendations	Temperature	Pressure Gauge A (PSI)	Pressure Gauge B (PSI)	Flow Meter (SCFM)	Pressure Gauge C (PSI)	Pressure Gauge D (PSI)	Water drained from tanks & traps (Y/N)	Automatic blowdown checked (Y/N)	Oil Checked (Y/N)	Oil Change (Semi-annually)	Belt Condition	Air Filter Checked	Personnel on site:
BW-1 (Down)																
BW-2 (Down)	10.7.2010	170	6080	86	165	12	11	0	1	YES	YES	GOOD	NO	NEW	NEW	AV
BW-3 (Down)																
Additional Comments:																

INSTALLED NEW BELT ON BW-2, CLEANED AUTO DRAIN LINE. INSTALLED NEW FILTER ON BW-2

Next Scheduled Visit 10/2/2010

Air Filter change every 2 months	January-10		March-10	June-10	8/10 Overdue	Oct-10	Dec-10	BW-1 when online
Compressor Oil change quarterly	March-10		June-10	Sep-10	Dec-10	BW-1 when online		
Belt changed out annually	August-09 OVERDUE					BW-1 due when online, BW2 due 3/11, BW-3 overdue 8/10		