

3R - 415

2008 AGWMR

APR 2009

XTO ENERGY INC.

3R-415

ANNUAL GROUNDWATER REPORT

2008

CARSON GAS COM #1E

~~3RP-315~~

**(F) SECTION 32 – T30N – R12W, NMPM
SAN JUAN COUNTY, NEW MEXICO**

**PREPARED FOR:
MR. GLENN VON GONTEN
NEW MEXICO OIL CONSERVATION DIVISION**

April 2009

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2008 XTO GROUNDWATER REPORT

CARSON GAS COM #1E 3RP-315

SITE DETAILS

LEGALS - TWN: 30N	RNG: 12W	SEC: 32	UNIT: F
NMOCD HAZARD RANKING: 30		LAND TYPE: FEE	

PREVIOUS ACTIVITIES

Excavation: Feb-04 (400 CY)

Quarterly Sampling Initiated: Feb-04

Monitoring Wells: Feb/Mar-04 & May-07

Sampling Re-initiated: Aug-06

SITE MAP

A site map is presented as Figure 1.

SUMMARY TABLES

A summary of laboratory results from historical and current groundwater monitoring is presented as Table 1. Copies of the laboratory reports and associated quality assurance/quality control data for 2007 and 2008 are presented as Attachment 1.

POTENTIOMETRIC SURFACE DIAGRAMS

Field data collected during site monitoring activities indicate a groundwater gradient that trends towards the southwest. Figures 2 - 5 illustrate the estimated groundwater gradient for four (4) consecutive quarters beginning 2007. Monitoring well MW-3 was replaced in May 2007 (MW-3R).

ANNUAL GROUNDWATER REMEDIATION REPORTS

The 2006 annual groundwater report was submitted to New Mexico Oil Conservation Division (NMOCD) in February 2007, proposing replacement of MW-3 and continued quarterly sampling of the groundwater monitoring wells, in accordance with the NMOCD approved Groundwater Management Plan.

The 2007 annual groundwater reports was submitted to NMOCD in January 2008, proposing continued quarterly sampling of the groundwater monitoring wells, in accordance with the NMOCD approved Groundwater Management Plan.

2008 ACTIVITIES

Groundwater samples were collected from monitoring wells MW-1, MW-2 and MW-3R during the first quarter of 2008. Analytical results demonstrate benzene, toluene, ethyl benzene and total xylenes (BTEX) constituents in groundwater are not detectable for four (4) consecutive quarters in 2007 and 2008.

GEOLOGIC LOGS AND WELL COMPLETION DIAGRAMS

Bore/Test Hole Reports were not generated in 2004 at the time of drilling and therefore are not presented. Bore/Test Hole Reports are presented as Figures 6 - 7 representing drilling that occurred on site in May 2007.

DISPOSITION OF GENERATED WASTES

Waste generated (groundwater) during monitoring well sampling and development was placed in the produced water tank located on the well site.

2008 XTO GROUNDWATER REPORT

CONCLUSIONS

January 1998 XTO Energy Inc. (XTO) acquired the Carson Gas Com #1E from Amoco Production Company. In 2004 a historical dehydrator pit was discovered. The former pit was closed (Attachment 2) and three groundwater monitoring wells were installed to delineate the extent of hydrocarbon impact to groundwater. Monitoring well numbered MW-2 was installed near the center of the source area, (closed and backfilled earthen dehy pit). Monitoring well numbered MW-3 was placed down gradient of MW-2. BTEX constituents were not detected above the laboratory equipment detection limits (0.2 ug/L) in either of the monitoring wells.

Groundwater analytical data from MW-1, MW-2 and MW-3R for four (4) consecutive quarters have demonstrated no detectable levels of BTEX constituents and New Mexico Quality Control Commission (NMWQCC) standards have been met. The quarterly sampling has confirmed no rebound of BTEX constituents has occurred, therefore, XTO requests closure of this site.

RECOMMENDATIONS

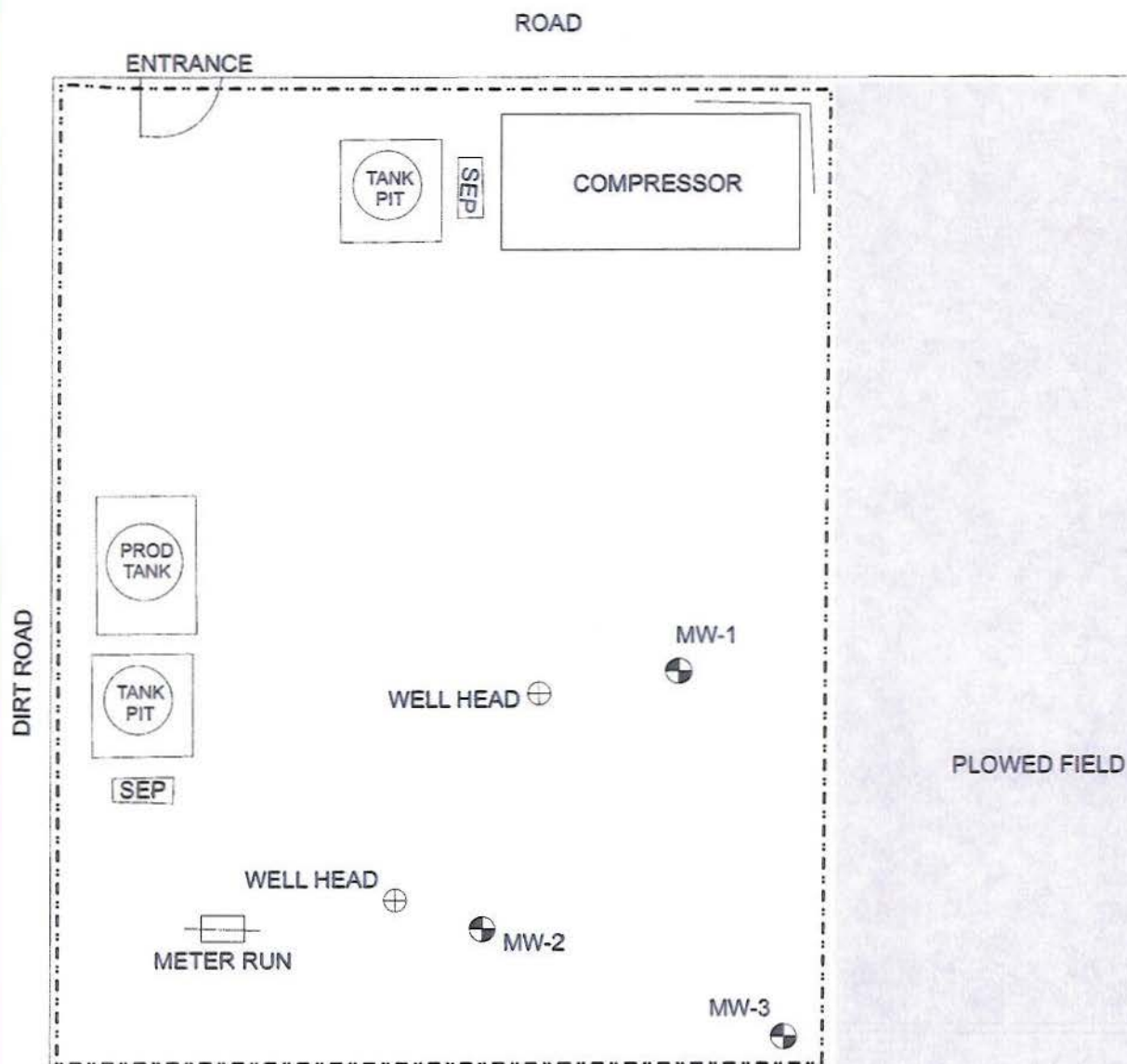
- XTO requests closure of this site.
- Following OCD approval for closure, all monitoring well locations will be abandoned in accordance with the monitoring well abandonment plan.

TABLE 1

XTO ENERGY INC. GROUNDWATER LAB RESULTS

CARSON GC #1E- DEHY PIT
UNIT F, SEC. 32, T30N, R12W

Sample Date	Monitor Well No.	DTW (ft)	TD (ft)	Product (ft)	BTEX EPA Method 801 (PPB)			
					Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylene (ug/L)
6-Dec-06	MW #1				ND	ND	ND	ND
15-Jun-07		11.70	25.98		ND	ND	ND	ND
25-Sep-07		11.28	25.98		ND	ND	ND	ND
28-Dec-07		16.36	25.98		ND	ND	ND	ND
13-Mar-08		18.12	25.96		ND	ND	ND	ND
29-Feb-04	MW #2				ND	42	110	1100
21-Jun-04					ND	ND	ND	ND
27-Sep-04					ND	ND	0.88	ND
29-Dec-04					ND	ND	0.97	0.54
27-Jun-05					ND	ND	ND	0.96
6-Dec-06					ND	ND	ND	ND
15-Jun-07		11.68	20.08		ND	ND	ND	ND
25-Sep-07		11.11	20.08		ND	ND	ND	ND
28-Dec-07		16.41	20.08		ND	ND	ND	ND
13-Mar-08		17.83	20.06		ND	ND	ND	ND
31-Mar-04	MW #3				ND	ND	ND	ND
21-Jun-04					ND	ND	ND	ND
15-Jun-07		13.72	26.32		ND	ND	ND	ND
25-Sep-07		13.72	26.32		ND	ND	ND	ND
28-Dec-07		19.47	26.32		ND	ND	ND	ND
13-Mar-08		20.91	26.32		ND	ND	ND	ND
NMWQCC GROUNDWATER STANDARDS					10	750	750	620



1 INCH = 50 FEET
0 50 100 FT.

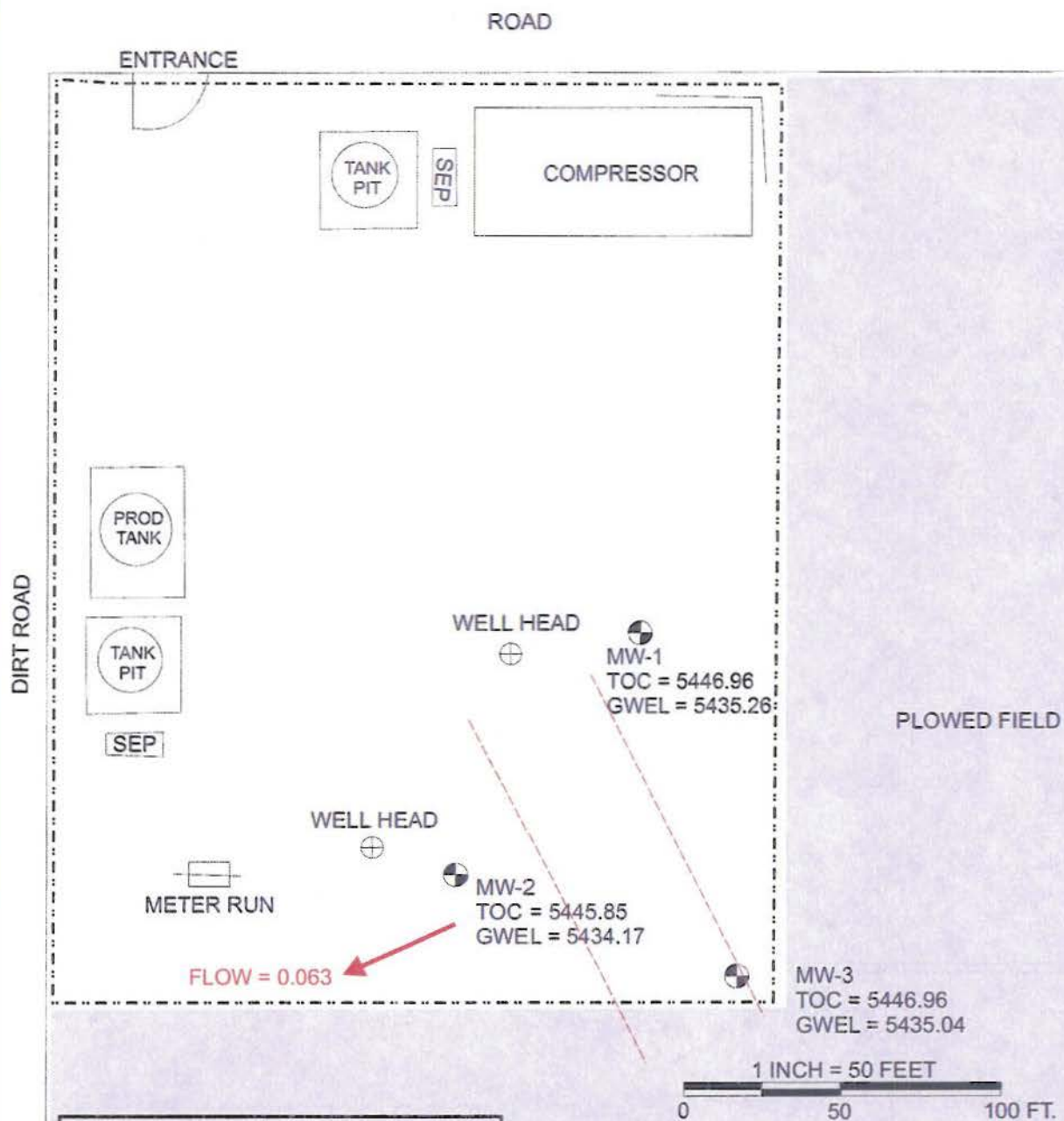
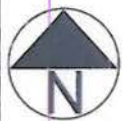
NOTES:
1. MONITORING WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

Lodestar Services, Inc
PO Box 3861
Farmington, NM 87499

CARSON GAS COM 1E
SE/4 MW/4 SEC. 32, T30N, R12W
SAN JUAN COUNTY, NEW MEXICO

PROJECT: XTO GROUND WATER
DRAWN BY: ALA
REVISED: 01/29/08

SITE MAP
FIGURE 1
05/2007



NOTES:
1. MONITORING WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

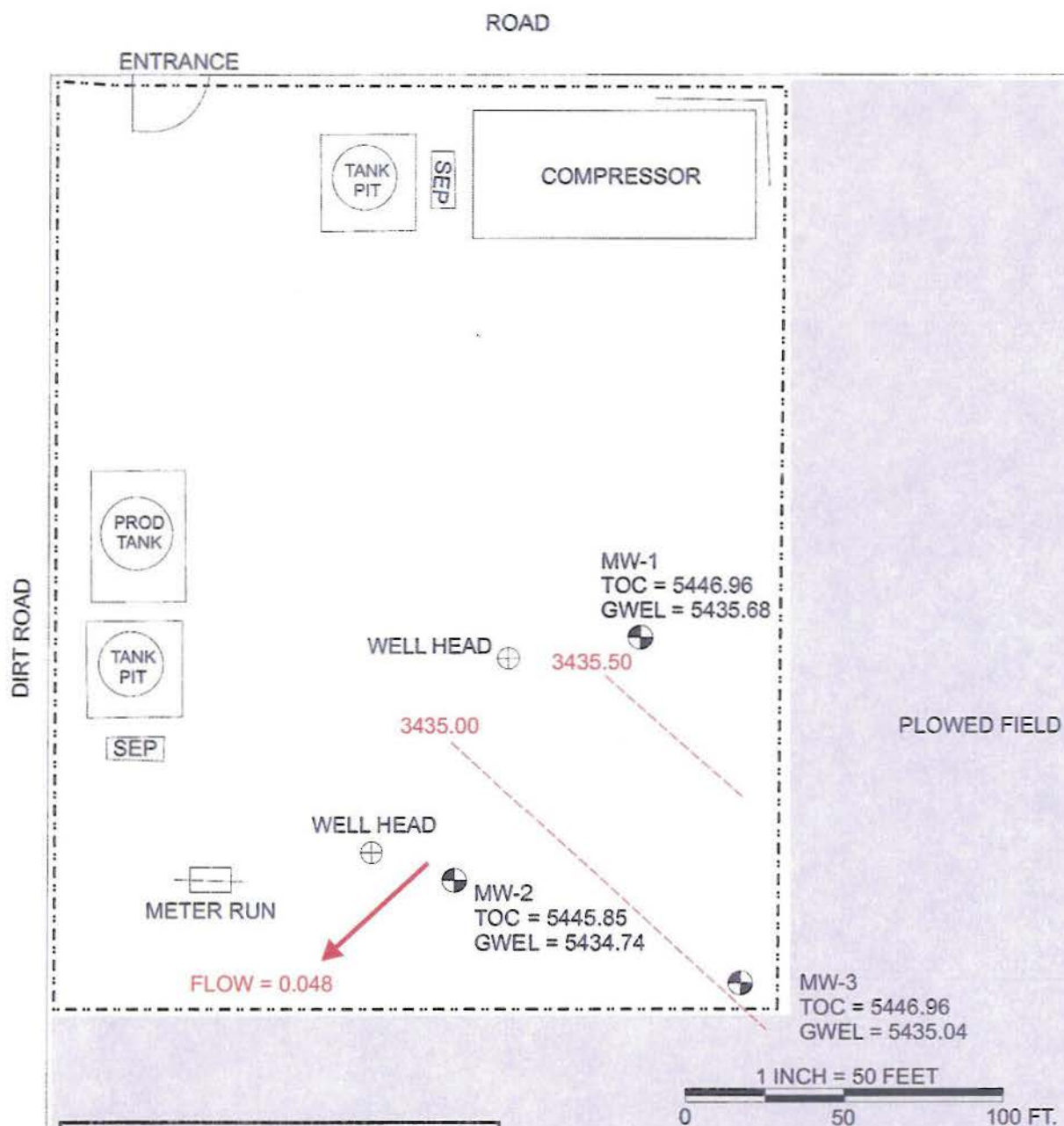
TOC = TOP OF CASING ELEVATION
GWEL = GROUNDWATER ELEVATION
--- = INFERRED GROUNDWATER CONTOUR LINE

Lodestar Services, Inc
PO Box 3861
Farmington, NM 87499

CARSON GAS COM 1E
SE/4 MW/4 SEC. 32, T30N, R12W
SAN JUAN COUNTY, NEW MEXICO

PROJECT: XTO GROUND WATER
DRAWN BY: ALA
REVISED: 06/21/07

SITE MAP
FIGURE 2
06/15/2007



NOTES:
1. MONITORING WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

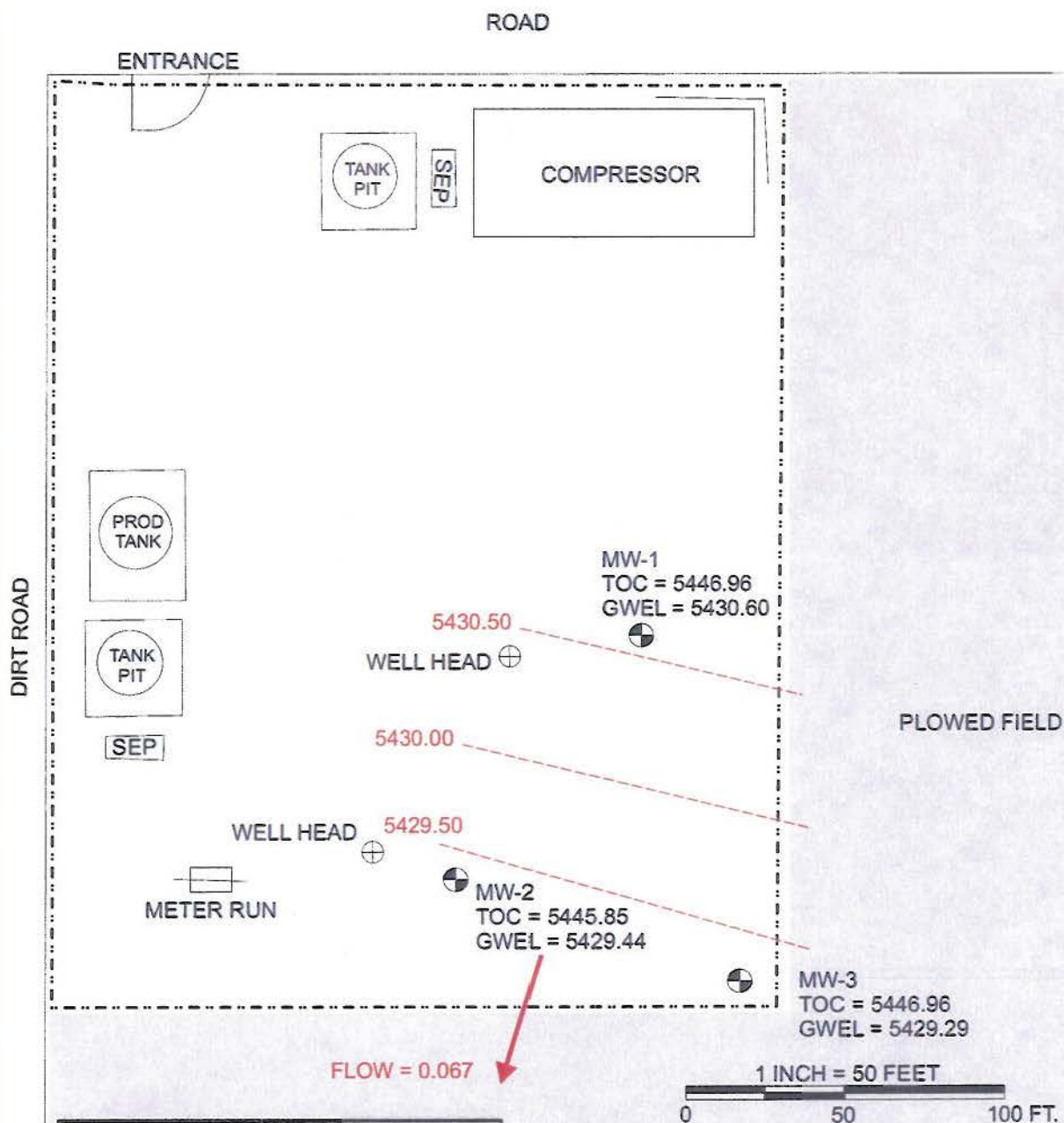
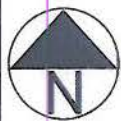
TOC = TOP OF CASING ELEVATION
GWEL = GROUNDWATER ELEVATION
--- = INFERRED GROUNDWATER CONTOUR LINE

Lodestar Services, Inc
PO Box 3861
Farmington, NM 87499

CARSON GAS COM 1E
SE/4 MW/4 SEC. 32, T30N, R12W
SAN JUAN COUNTY, NEW MEXICO

PROJECT: XTO GROUND WATER
DRAWN BY: ALA
REVISED: 09/28/07

SITE MAP
FIGURE 3
09/27/2007



NOTES:
1. MONITORING WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

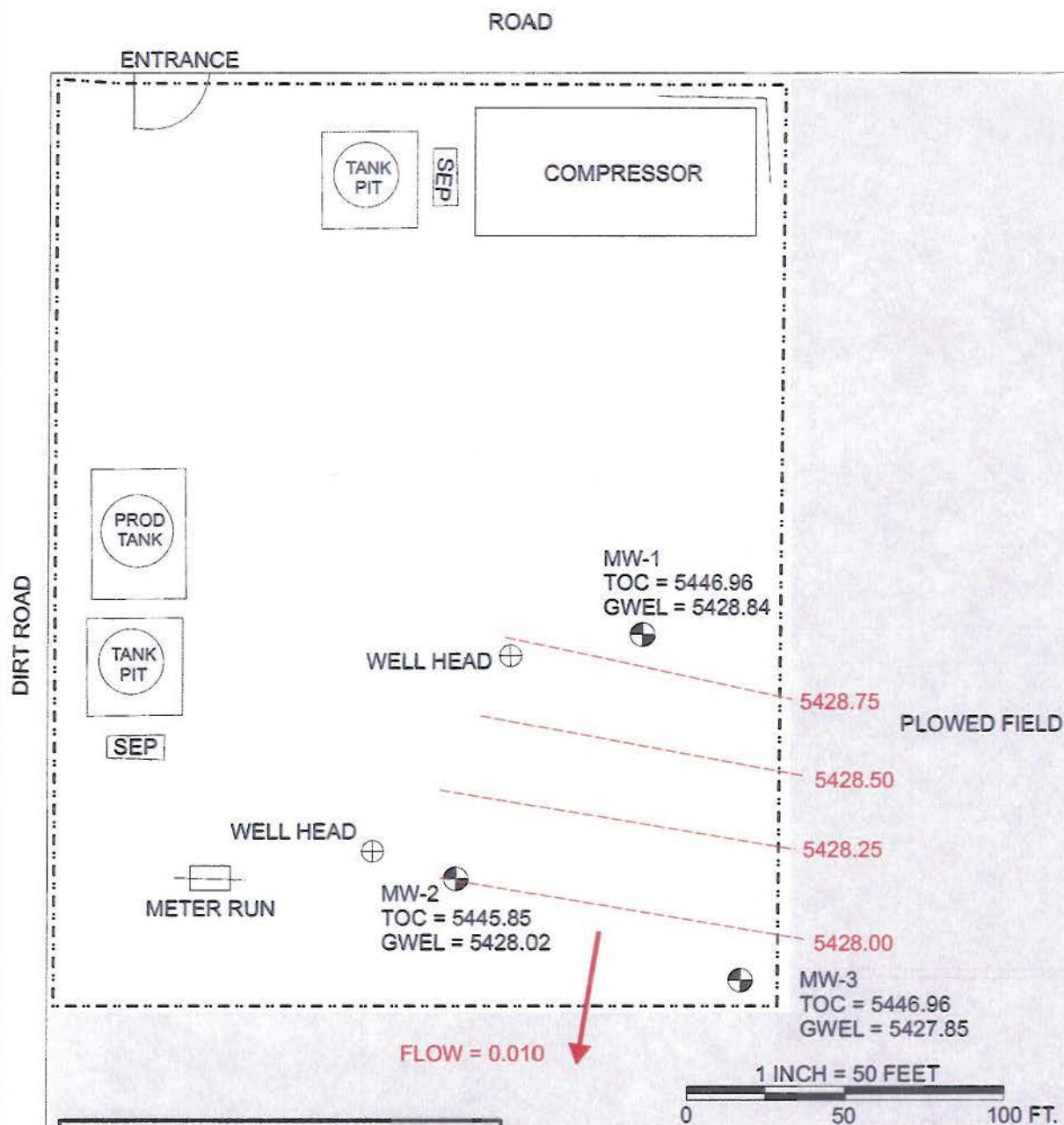
TOC = TOP OF CASING ELEVATION
GWEL = GROUNDWATER ELEVATION
--- = INFERRED GROUNDWATER CONTOUR LINE

Lodestar Services, Inc
PO Box 3861
Farmington, NM 87499

CARSON GAS COM 1E
SE/4 MW/4 SEC. 32, T30N, R12W
SAN JUAN COUNTY, NEW MEXICO

PROJECT: XTO GROUND WATER
DRAWN BY: ALA
REVISED: 12/31/07

SITE MAP
FIGURE 4
12/28/2007



NOTES:
1. MONITORING WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

TOC = TOP OF CASING ELEVATION
GWEL = GROUNDWATER ELEVATION
--- = INFERRED GROUNDWATER CONTOUR LINE

Lodestar Services, Inc
PO Box 3861
Farmington, NM 87499

CARSON GAS COM 1E
SE/4 MW/4 SEC. 32, T30N, R12W
SAN JUAN COUNTY, NEW MEXICO

PROJECT: XTO GROUND WATER
DRAWN BY: ALA
REVISED: 03/18/08

SITE MAP
FIGURE 5
03/13/2008

FIGURE6

RECORD OF SUBSURFACE EXPLORATION

LodeStar Services
P.O. Box 4465
Durango, CO 81302
303-917-6288

Borehole #: 1
Well #: MW-3
Page: 1 of 2

Project Number: _____
Project Name: XTO Ground Water
Project Location: Carson Gas Com #1E

Borehole Location: 36° 35.689' N, 107° 52.356' W

GWL Depth: 21.5

Drilled By: Enviro-Drill

Well Logged By: Ashley Ager

Date Started: 05/01/07

Date Completed: 05/01/07

Drilling Method: Hollow Stem Auger

Air Monitoring Method: PID

Depth (feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description	Air Monitoring	Drilling Conditions
0						
1	1	0-7'	cuttings	tan, poorly sorted gravelly sand with cobbles (fill from well pad)	0	Easy
5						
7	2	7-20'	cuttings	Brown, coarse sand, poorly sorted, sub- rounded, unconsolidated, moist	0	Easy
10						
15						
20						

Comments: Cobbles in top 20', but loose enough that auger was used to drill hole.

Geologist Signature: Ashley L. Ager

RECORD OF SUBSURFACE EXPLORATION

LodeStar Services
P.O. Box 4465
Durango, CO 81302
303-917-6268

Borehole #: 1
Well #: MW-3
Page: 2 of 2

Project Number: _____
Project Name: XTO Ground Water
Project Location: Carson Gas Com #1E

Borehole Location: 36° 35.689' N, 107° 52.356' W
GWL Depth: 21.5
Drilled By: Enviro-Drill
Well Logged By: Ashley Ager
Date Started: 05/01/07
Date Completed: 05/01/07

Drilling Method: Hollow Stem Auger
Air Monitoring Method: PID

Depth (feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description	Air Monitoring	Drilling Conditions
20						
	3	21.5- 25.5	cuttings	Brown, coarse sand, poorly sorted, sub- rounded, unconsolidated, saturated	0	Easy
25						
	4	25.5	cuttings	brown sandstone fragments	0	Hard
30						
35						
40						

Comments: Reached sandstone bedrock at 25.5'

Geologist Signature: Ashley L. Ager

Hall Environmental Analysis Laboratory, Inc.

Date: 29-Jun-07

CLIENT: XTO Energy
Project: Ground Water**Lab Order:** 0706264

Lab ID:	0706264-04	Collection Date:	6/15/2007 11:58:00 AM
Client Sample ID:	Carson GC #1E MW-2	Matrix:	AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260: VOLATILES SHORT LIST						
						Analyst: LMM
Benzene	ND	1.0		µg/L	1	6/26/2007 5:08:42 PM
Toluene	ND	1.0		µg/L	1	6/26/2007 5:08:42 PM
Ethylbenzene	ND	1.0		µg/L	1	6/26/2007 5:08:42 PM
Xylenes, Total	ND	3.0		µg/L	1	6/26/2007 5:08:42 PM
Surr: 4-Bromofluorobenzene	90.1	71.2-123		%REC	1	6/26/2007 5:08:42 PM

Lab ID:	0706264-05	Collection Date:	6/15/2007 12:23:00 PM
Client Sample ID:	Carson GC #1E MW-3	Matrix:	AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260: VOLATILES SHORT LIST						
						Analyst: LMM
Benzene	ND	1.0		µg/L	1	6/26/2007 5:47:37 PM
Toluene	ND	1.0		µg/L	1	6/26/2007 5:47:37 PM
Ethylbenzene	ND	1.0		µg/L	1	6/26/2007 5:47:37 PM
Xylenes, Total	ND	3.0		µg/L	1	6/26/2007 5:47:37 PM
Surr: 4-Bromofluorobenzene	92.6	71.2-123		%REC	1	6/26/2007 5:47:37 PM

Lab ID:	0706264-06	Collection Date:	6/15/2007 12:52:00 PM
Client Sample ID:	Carson GC #1E MW-1	Matrix:	AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260: VOLATILES SHORT LIST						
						Analyst: LMM
Benzene	ND	1.0		µg/L	1	6/26/2007 6:26:34 PM
Toluene	ND	1.0		µg/L	1	6/26/2007 6:26:34 PM
Ethylbenzene	ND	1.0		µg/L	1	6/26/2007 6:26:34 PM
Xylenes, Total	ND	3.0		µg/L	1	6/26/2007 6:26:34 PM
Surr: 4-Bromofluorobenzene	88.7	71.2-123		%REC	1	6/26/2007 6:26:34 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 29-Jun-07

CLIENT: XTO Energy
Project: Ground Water**Lab Order:** 0706264**Lab ID:** 0706264-07**Collection Date:****Client Sample ID:** Trip Blank**Matrix:** AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: LMM
Benzene	ND	1.0		µg/L	1	6/27/2007 4:02:24 PM
Toluene	1.1	1.0		µg/L	1	6/27/2007 4:02:24 PM
Ethylbenzene	ND	1.0		µg/L	1	6/27/2007 4:02:24 PM
Xylenes, Total	ND	3.0		µg/L	1	6/27/2007 4:02:24 PM
Surr: 4-Bromofluorobenzene	90.3	71.2-123		%REC	1	6/27/2007 4:02:24 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

QA/QC SUMMARY REPORT

Client: XTO Energy
Project: Ground Water

Work Order: 0706264

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: SW8260B									
Sample ID: 5mL rb									
		MBLK							
Benzene	ND	µg/L	1.0						
Toluene	ND	µg/L	1.0						
Ethylbenzene	ND	µg/L	1.0						
Xylenes, Total	ND	µg/L	3.0						
Sample ID: 5mL rb									
		MBLK							
Benzene	ND	µg/L	1.0						
Toluene	ND	µg/L	1.0						
Ethylbenzene	ND	µg/L	1.0						
Xylenes, Total	ND	µg/L	3.0						
Sample ID: 100ng lcs									
		LCS							
Benzene	20.49	µg/L	1.0	102	82.4	128			
Toluene	19.13	µg/L	1.0	95.6	77.2	115			
Sample ID: 100ng lcs									
		LCS							
Benzene	21.10	µg/L	1.0	106	82.4	128			
Toluene	20.10	µg/L	1.0	101	77.2	115			

Qualifiers:

E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spiking recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Date: 08-Oct-07

CLIENT: XTO Energy
Lab Order: 0709406
Project: Ground Water
Lab ID: 0709406-25

Client Sample ID: Carson GC 1E MW-2
Collection Date: 9/27/2007 11:24:00 AM
Date Received: 9/28/2007
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	10/3/2007 10:05:58 PM
Toluene	ND	1.0		µg/L	1	10/3/2007 10:05:58 PM
Ethylbenzene	ND	1.0		µg/L	1	10/3/2007 10:05:58 PM
Xylenes, Total	ND	2.0		µg/L	1	10/3/2007 10:05:58 PM
Surr: 4-Bromofluorobenzene	86.4	70.2-105		%REC	1	10/3/2007 10:05:58 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 08-Oct-07

CLIENT: XTO Energy
Lab Order: 0709406
Project: Ground Water
Lab ID: 0709406-26

Client Sample ID: Carson GC 1E MW-3
Collection Date: 9/27/2007 11:53:00 AM
Date Received: 9/28/2007
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	10/3/2007 10:35:51 PM
Toluene	ND	1.0		µg/L	1	10/3/2007 10:35:51 PM
Ethylbenzene	ND	1.0		µg/L	1	10/3/2007 10:35:51 PM
Xylenes, Total	ND	2.0		µg/L	1	10/3/2007 10:35:51 PM
Surr: 4-Bromofluorobenzene	84.6	70.2-105		%REC	1	10/3/2007 10:35:51 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 08-Oct-07

CLIENT: XTO Energy
Lab Order: 0709406
Project: Ground Water
Lab ID: 0709406-27

Client Sample ID: Carson GC 1E MW-1
Collection Date: 9/27/2007 12:20:00 PM
Date Received: 9/28/2007
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	10/3/2007 11:05:55 PM
Toluene	ND	1.0		µg/L	1	10/3/2007 11:05:55 PM
Ethylbenzene	ND	1.0		µg/L	1	10/3/2007 11:05:55 PM
Xylenes, Total	ND	2.0		µg/L	1	10/3/2007 11:05:55 PM
Surr: 4-Bromofluorobenzene	86.3	70.2-105		%REC	1	10/3/2007 11:05:55 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Page 27 of 28

Hall Environmental Analysis Laboratory, Inc.

Date: 08-Oct-07

CLIENT: XTO Energy

Client Sample ID: Trip Blank

Lab Order: 0709406

Collection Date:

Project: Ground Water

Date Received: 9/28/2007

Lab ID: 0709406-28

Matrix: TRIP BLANK

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	10/3/2007 11:35:56 PM
Toluene	ND	1.0		µg/L	1	10/3/2007 11:35:56 PM
Ethylbenzene	ND	1.0		µg/L	1	10/3/2007 11:35:56 PM
Xylenes, Total	ND	2.0		µg/L	1	10/3/2007 11:35:56 PM
Surr: 4-Bromofluorobenzene	82.7	70.2-105		%REC	1	10/3/2007 11:35:56 PM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

Page 28 of 28

QA/QC SUMMARY REPORT

Client: XTO Energy
Project: Ground Water

Work Order: 0709406

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: SW8021									
Sample ID: 0709406-01A MSD		MSD			Batch ID: R25409		Analysis Date: 10/3/2007 3:45:13 AM		
Benzene	20.98	µg/L	1.0	105	85.9	113	0.580	27	
Toluene	19.97	µg/L	1.0	99.6	86.4	113	0.764	19	
Ethylbenzene	19.95	µg/L	1.0	99.3	83.5	118	1.13	10	
Xylenes, Total	59.14	µg/L	2.0	98.1	83.4	122	0.764	13	
Sample ID: 0709406-20A MSD		MSD			Batch ID: R25420		Analysis Date: 10/3/2007 8:05:57 PM		
Benzene	20.94	µg/L	1.0	102	85.9	113	1.15	27	
Toluene	19.97	µg/L	1.0	98.4	86.4	113	1.23	19	
Ethylbenzene	19.95	µg/L	1.0	99.2	83.5	118	2.10	10	
Xylenes, Total	58.87	µg/L	2.0	96.8	83.4	122	1.12	13	
Sample ID: 5ML RB		MBLK			Batch ID: R25409		Analysis Date: 10/2/2007 8:14:55 AM		
Benzene	ND	µg/L	1.0						
Toluene	ND	µg/L	1.0						
Ethylbenzene	ND	µg/L	1.0						
Xylenes, Total	ND	µg/L	2.0						
Sample ID: 5ML RB		MBLK			Batch ID: R25420		Analysis Date: 10/3/2007 9:00:15 AM		
Benzene	ND	µg/L	1.0						
Toluene	ND	µg/L	1.0						
Ethylbenzene	ND	µg/L	1.0						
Xylenes, Total	ND	µg/L	2.0						
Sample ID: 100NG BTEX LCS		LCS			Batch ID: R25409		Analysis Date: 10/2/2007 8:15:26 PM		
Benzene	20.25	µg/L	1.0	101	85.9	113			
Toluene	19.54	µg/L	1.0	97.3	86.4	113			
Ethylbenzene	19.60	µg/L	1.0	97.4	83.5	118			
Xylenes, Total	58.14	µg/L	2.0	96.2	83.4	122			
Sample ID: 100NG BTEX LCS		LCS			Batch ID: R25420		Analysis Date: 10/3/2007 11:00:56 AM		
Benzene	20.65	µg/L	1.0	103	85.9	113			
Toluene	20.04	µg/L	1.0	99.8	86.4	113			
Ethylbenzene	20.04	µg/L	1.0	99.6	83.5	118			
Xylenes, Total	60.00	µg/L	2.0	99.5	83.4	122			
Sample ID: 0709406-01A MS		MS			Batch ID: R25409		Analysis Date: 10/3/2007 3:15:09 AM		
Benzene	21.10	µg/L	1.0	105	85.9	113			
Toluene	19.82	µg/L	1.0	98.8	86.4	113			
Ethylbenzene	19.73	µg/L	1.0	98.2	83.5	118			
Xylenes, Total	58.69	µg/L	2.0	97.4	83.4	122			
Sample ID: 0709406-20A MS		MS			Batch ID: R25420		Analysis Date: 10/3/2007 7:35:52 PM		
Benzene	20.70	µg/L	1.0	101	85.9	113			
Toluene	19.73	µg/L	1.0	97.2	86.4	113			
Ethylbenzene	19.53	µg/L	1.0	97.1	83.5	118			
Xylenes, Total	58.22	µg/L	2.0	95.7	83.4	122			

Qualifiers:

E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: XTO Energy
Project: Ground Water

Work Order: 0709406

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: E160.1									
Sample ID: 0709406-08B MSD		MSD							
Total Dissolved Solids	3202	mg/L	20	104	80	120	0.627	20	
Sample ID: MB-13963		MBLK							
Total Dissolved Solids	ND	mg/L	20						
Sample ID: LCS-13963		LCS							
Total Dissolved Solids	1001	mg/L	20	100	80	120			
Sample ID: 0709406-08B MS		MS							
Total Dissolved Solids	3182	mg/L	20	102	80	120			

Qualifiers:

E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike recovery outside accepted recovery limits

Page 2

Hall Environmental Analysis Laboratory, Inc.

Date: 07-Jan-08

CLIENT: XTO Energy
Project: Carson Gascom 1E

Lab Order: 0801007

Lab ID: 0801007-01
Client Sample ID: Carson GC1E MW-1

Collection Date: 12/28/2007 9:50:00 AM
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Methyl tert-butyl ether (MTBE)	ND	2.5		µg/L	1	1/4/2008 2:00:25 AM
Benzene	ND	1.0		µg/L	1	1/4/2008 2:00:25 AM
Toluene	ND	1.0		µg/L	1	1/4/2008 2:00:25 AM
Ethylbenzene	ND	1.0		µg/L	1	1/4/2008 2:00:25 AM
Xylenes, Total	ND	2.0		µg/L	1	1/4/2008 2:00:25 AM
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	1/4/2008 2:00:25 AM
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	1/4/2008 2:00:25 AM
Surr: 4-Bromofluorobenzene	90.7	68.9-122		%REC	1	1/4/2008 2:00:25 AM

Lab ID: 0801007-02
Client Sample ID: Carson GC1E MW-2

Collection Date: 12/28/2007 10:20:00 AM
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Methyl tert-butyl ether (MTBE)	ND	2.5		µg/L	1	1/4/2008 2:30:34 AM
Benzene	ND	1.0		µg/L	1	1/4/2008 2:30:34 AM
Toluene	ND	1.0		µg/L	1	1/4/2008 2:30:34 AM
Ethylbenzene	ND	1.0		µg/L	1	1/4/2008 2:30:34 AM
Xylenes, Total	ND	2.0		µg/L	1	1/4/2008 2:30:34 AM
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	1/4/2008 2:30:34 AM
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	1/4/2008 2:30:34 AM
Surr: 4-Bromofluorobenzene	93.4	68.9-122		%REC	1	1/4/2008 2:30:34 AM

Lab ID: 0801007-03
Client Sample ID: Carson GC1E MW-3

Collection Date: 12/28/2007 10:54:00 AM
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Methyl tert-butyl ether (MTBE)	ND	2.5		µg/L	1	1/4/2008 3:00:40 AM
Benzene	ND	1.0		µg/L	1	1/4/2008 3:00:40 AM
Toluene	ND	1.0		µg/L	1	1/4/2008 3:00:40 AM
Ethylbenzene	ND	1.0		µg/L	1	1/4/2008 3:00:40 AM
Xylenes, Total	ND	2.0		µg/L	1	1/4/2008 3:00:40 AM
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	1/4/2008 3:00:40 AM
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	1/4/2008 3:00:40 AM
Surr: 4-Bromofluorobenzene	91.0	68.9-122		%REC	1	1/4/2008 3:00:40 AM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

QA/QC SUMMARY REPORT

Client: XTO Energy
Project: Carson Gascom 1E

Work Order: 0801007

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 8021B: Volatiles									
Sample ID: 0801007-03A MSD		MSD			Batch ID: R26788	Analysis Date:	1/4/2008 4:00:40 AM		
Methyl tert-butyl ether (MTBE)	20.30	µg/L	2.5	101	51.2	138	0.118	28	
Benzene	21.22	µg/L	1.0	106	85.9	113	1.17	27	
Toluene	21.14	µg/L	1.0	105	86.4	113	0.274	19	
Ethylbenzene	20.96	µg/L	1.0	105	83.5	118	0.855	10	
Xylenes, Total	63.54	µg/L	2.0	106	83.4	122	0.681	13	
1,2,4-Trimethylbenzene	20.65	µg/L	1.0	103	83.5	115	3.63	21	
1,3,5-Trimethylbenzene	20.21	µg/L	1.0	101	85.2	113	2.91	10	
Sample ID: 5ML RB		MBLK			Batch ID: R26788	Analysis Date:	1/3/2008 8:54:20 AM		
Methyl tert-butyl ether (MTBE)	ND	µg/L	2.5						
Benzene	ND	µg/L	1.0						
Toluene	ND	µg/L	1.0						
Ethylbenzene	ND	µg/L	1.0						
Xylenes, Total	ND	µg/L	2.0						
1,2,4-Trimethylbenzene	ND	µg/L	1.0						
1,3,5-Trimethylbenzene	ND	µg/L	1.0						
Sample ID: 100NG BTEX LCS		LCS			Batch ID: R26788	Analysis Date:	1/4/2008 12:30:04 AM		
Methyl tert-butyl ether (MTBE)	20.82	µg/L	2.5	104	51.2	138			
Benzene	21.28	µg/L	1.0	106	85.9	113			
Toluene	21.38	µg/L	1.0	106	86.4	113			
Ethylbenzene	21.39	µg/L	1.0	107	83.5	118			
Xylenes, Total	65.46	µg/L	2.0	109	83.4	122			
1,2,4-Trimethylbenzene	22.16	µg/L	1.0	110	83.5	115			
1,3,5-Trimethylbenzene	21.64	µg/L	1.0	108	85.2	113			
Sample ID: 0801007-03A MS		MS			Batch ID: R26788	Analysis Date:	1/4/2008 3:30:40 AM		
Methyl tert-butyl ether (MTBE)	20.32	µg/L	2.5	102	51.2	138			
Benzene	21.47	µg/L	1.0	107	85.9	113			
Toluene	21.20	µg/L	1.0	105	86.4	113			
Ethylbenzene	21.14	µg/L	1.0	106	83.5	118			
Xylenes, Total	63.97	µg/L	2.0	106	83.4	122			
1,2,4-Trimethylbenzene	21.42	µg/L	1.0	107	83.5	115			
1,3,5-Trimethylbenzene	20.81	µg/L	1.0	104	85.2	113			

Qualifiers:

E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Date: 24-Mar-08

CLIENT: XTO Energy
Project: Ground Water

Lab Order: 0803131

Lab ID: 0803131-13
Client Sample ID: Carson GC1 E MW-1

Collection Date: 3/13/2008 7:52:00 AM

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	3/21/2008 6:00:06 AM
Toluene	ND	1.0		µg/L	1	3/21/2008 6:00:06 AM
Ethylbenzene	ND	1.0		µg/L	1	3/21/2008 6:00:06 AM
Xylenes, Total	ND	2.0		µg/L	1	3/21/2008 6:00:06 AM
Surr: 4-Bromofluorobenzene	107	68.9-122		%REC	1	3/21/2008 6:00:06 AM

Lab ID: 0803131-14
Client Sample ID: Carson GC1 E MW-2

Collection Date: 3/13/2008 8:35:00 AM

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	3/21/2008 6:30:08 AM
Toluene	ND	1.0		µg/L	1	3/21/2008 6:30:08 AM
Ethylbenzene	ND	1.0		µg/L	1	3/21/2008 6:30:08 AM
Xylenes, Total	ND	2.0		µg/L	1	3/21/2008 6:30:08 AM
Surr: 4-Bromofluorobenzene	112	68.9-122		%REC	1	3/21/2008 6:30:08 AM

Lab ID: 0803131-15
Client Sample ID: Carson GC1 E MW-3

Collection Date: 3/13/2008 9:15:00 AM

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	3/21/2008 7:00:10 AM
Toluene	ND	1.0		µg/L	1	3/21/2008 7:00:10 AM
Ethylbenzene	ND	1.0		µg/L	1	3/21/2008 7:00:10 AM
Xylenes, Total	ND	2.0		µg/L	1	3/21/2008 7:00:10 AM
Surr: 4-Bromofluorobenzene	110	68.9-122		%REC	1	3/21/2008 7:00:10 AM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

QA/QC SUMMARY REPORT

Client: XTO Energy
 Project: Ground Water

Work Order: 0803131

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 8021B: Volatiles									
Sample ID: 0803131-01A MSD		MSD			Batch ID: R27804		Analysis Date: 3/21/2008 12:28:54 AM		
Benzene	21.54	µg/L	1.0	104	85.9	113	0.409	27	
Toluene	20.86	µg/L	1.0	103	86.4	113	1.83	19	
Ethylbenzene	20.70	µg/L	1.0	103	83.5	118	0.523	10	
Xylenes, Total	61.20	µg/L	2.0	101	83.4	122	0.357	13	
Sample ID: 5ML RB		MBLK			Batch ID: R27804		Analysis Date: 3/20/2008 8:53:24 AM		
Benzene	ND	µg/L	1.0						
Toluene	ND	µg/L	1.0						
Ethylbenzene	ND	µg/L	1.0						
Xylenes, Total	ND	µg/L	2.0						
Sample ID: 5ML RB		MBLK			Batch ID: R27825		Analysis Date: 3/21/2008 10:56:55 AM		
Benzene	ND	µg/L	1.0						
Toluene	ND	µg/L	1.0						
Ethylbenzene	ND	µg/L	1.0						
Xylenes, Total	ND	µg/L	2.0						
Sample ID: 100NG BTEX LCS		LCS			Batch ID: R27804		Analysis Date: 3/21/2008 12:59:07 AM		
Benzene	21.41	µg/L	1.0	107	85.9	113			
Toluene	21.41	µg/L	1.0	107	86.4	113			
Ethylbenzene	21.55	µg/L	1.0	108	83.5	118			
Xylenes, Total	63.70	µg/L	2.0	106	83.4	122			
Sample ID: 100NG BTEX CCV		LCS			Batch ID: R27825		Analysis Date: 3/21/2008 11:27:08 AM		
Benzene	20.48	µg/L	1.0	101	85.9	113			
Toluene	21.13	µg/L	1.0	102	86.4	113			
Ethylbenzene	20.46	µg/L	1.0	101	83.5	118			
Xylenes, Total	62.14	µg/L	2.0	102	83.4	122			
Sample ID: 0803131-01A MS		MS			Batch ID: R27804		Analysis Date: 3/20/2008 11:58:40 PM		
Benzene	21.46	µg/L	1.0	103	85.9	113			
Toluene	20.49	µg/L	1.0	101	86.4	113			
Ethylbenzene	20.60	µg/L	1.0	102	83.5	118			
Xylenes, Total	60.98	µg/L	2.0	101	83.4	122			

Qualifiers:

V Value above quantitation range
 J Analyte detected below quantitation limits
 R RPD outside accepted recovery limits

H Holding times for preparation or analysis exceeded
 ND Not Detected at the Reporting Limit
 S Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name XTO ENERGY

Date Received:

3/14/2008

Work Order Number 0803131

Received by: TLS

Checklist completed by:

James Thomas
Signature

3/14/08
Date

Sample ID labels checked by:

Initials

AT

Matrix:

Carrier name Greyhound

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on shipping container/cooler?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/> Not Shipped <input type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Water - VOA vials have zero headspace?	No VOA vials submitted <input type="checkbox"/>	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Water - Preservation labels on bottle and cap match?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>

Container/Temp Blank temperature?

4°

<6° C Acceptable

If given sufficient time to cool.

COMMENTS:

Client contacted _____ Date contacted: _____ Person contacted _____

Contacted by: _____ Regarding: _____

Comments: _____

Corrective Action _____

Client: XTO Energy
Kim Chaplin
 Address: 382 CR 3100
Aztec, NM 87410
 Phone #: 505-333 3207
 email or Fax#:
 QA/QC Package:
☒ Standard ☐ Level 4 (Full Validation)
☐ Other _____
☐ EDD (Type) _____

Sample demographic information: 24



Tel. 505-345-3975 Fax 505-345-4107

	BTEX + MTBE + TMB's (8021)
	BTEX + MTBE + TPH (Gas only)
	TPH Method 8015B (Gas/Diesel)
	TPH (Method 418.1)
	EDB (Method 504.1)
	EDC (Method 8260)
	8310 (PNA or PAH)
	Anions ($F, Cl, NO_3, NO_2, PO_4, SO_4$)
	8081 Pesticides / 8082 PCB's
	8260B (VOA)
	8270 (Semi-VOA)
✓	8021 B BTEX
	Air Bubbles (Y or N)

[illegible]

Date: 3/13/08	Time: 11:45	Relinquished by: Tony Um - Troy Urbay	Received by: 3/14/08 James SL 950
Date:	Time:	Relinquished by:	Received by:

Remarks: Please Copy Results to
ALA@iodestarservices.com

CLIENT: <u>XTO</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: _____ COCR NO: <u>HAUL</u>
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FIELD REPORT: PIT CLOSURE VERIFICATION		PAGE No: <u>1</u> of <u>1</u>
LOCATION: NAME: <u>CARSON GC</u> WELL#: <u>1E</u> TYPE: <u>DEHY.</u> QUAD/UNIT: <u>F</u> SEC: <u>32</u> TWP: <u>30N</u> RNG: <u>12W</u> PM: <u>NM</u> CNTY: <u>TJ</u> ST: <u>NM</u> QTR/FOOTAGE: <u>140N/1460W</u> SEINW CONTRACTOR: <u>HDI (HEBER)</u>		DATE STARTED: <u>2/18/03</u> DATE FINISHED: _____ ENVIRONMENTAL SPECIALIST: <u>NV</u>
EXCAVATION APPROX. <u>30</u> FT. x <u>30</u> FT. x <u>20</u> FT. DEEP. CUBIC YARDAGE: <u>400</u> DISPOSAL FACILITY: <u>I.E.I. (CERAMIC MEDIA)</u> REMEDIATION METHOD: <u>LANDFARM (?)</u> LAND USE: <u>RANGE</u> LEASE: <u>FEE</u> FORMATION: <u>DK</u>		
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY <u>75</u> FT. <u>S25W</u> FROM WELLHEAD. DEPTH TO GROUNDWATER: <u>450'</u> NEAREST WATER SOURCE: <u>>1000'</u> NEAREST SURFACE WATER: <u><1000'</u> NMOC D RANKING SCORE: <u>30</u> NMOC D TPH CLOSURE STD: <u>100</u> PPM		
SOIL AND EXCAVATION DESCRIPTION: <div style="float: right; border: 1px solid black; padding: 5px; margin-top: -20px;"> OVM CALIB. READ. = <u>50.1</u> ppm CHECK OVM CALIB. GAS = <u>100</u> ppm RF = 0.52 TIME: <u>3:40</u> am/pm DATE: <u>2/23/04</u> </div>		
SOIL TYPE: <u>SAND</u> / SILTY SAND / SILT / SILTY CLAY / CLAY / <u>GRAVEL</u> / OTHER _____ SOIL COLOR: <u>DK. YELL. ORANGE (0-5')</u> LT. GRAY TO BLACK (<u>5'-20'</u>) COHESION (ALL OTHERS): <u>NON COHESIVE</u> / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): <u>LOOSE</u> / <u>FIRM</u> / DENSE / VERY DENSE PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD MOISTURE: DRY / <u>SLIGHTLY MOIST</u> / MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: <u>YES</u> NO EXPLANATION - _____ HC ODOR DETECTED: <u>YES</u> NO EXPLANATION - _____ SAMPLE TYPE: <u>GRAB</u> / COMPOSITE - # OF PTS. _____ ADDITIONAL COMMENTS: <u>GROUNDWATER IMPACTED</u>		

FIELD 418.1 CALCULATIONS							
SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)

SCALE

0 FT

PIT PERIMETER

P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW
 T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM

OVM READING

SAMPLE ID	FIELD HEADSPACE (ppm)
1 @ 8'	147
2 @ 8'	29.9
3 @ 12'	60.1
4 @ 10'	253
5 @ 19'	232

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME
4 @ 10'	TPH (BOLIS)	1535
"	BTEX (BOLIS)	"

TRAVEL NOTES: CALLOUT: <u>2/18/04 - MORN.</u> ONSITE: <u>2/18/04 - AFTER.</u>	
--	--



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

CERTIFICATE OF WASTE STATUS

1. Generator Name and Address XTO ENERGY INC 2700 FARMINGTON AVE. SUITE K FARMINGTON, NM 87401	2. Destination Name: J.F.J. Landfarm C/o Industrial Ecosystems Inc. 420 CR 3100 Aztec, NM 87410
3. Originating Site (name): CARSON GC #1E	Location of the Waste (Street address &/or ULSTR): F-32-30-12
attach list of originating sites as appropriate	
4. Source and Description of Waste DEHYDRATOR PIT FROM WELL SITE WASTE SPECIFIED AS PRODUCED WATER, GLYCOL BY PRODUCT (MOST LIKELY) ^	

I, NELSON VELAZ
Print Name

representative for :

XTO ENERGY INC. do hereby certify that, according to the Resource Conservation and Recovery Act (RCRA) and Environmental Protection Agency's July, 1988, regulatory determination, the above described waste is: (Check appropriate classification)

☒ EXEMPT oilfield waste

☒ NON-EXEMPT oilfield waste which is non-hazardous by characteristic analysis or by product identification

and that nothing has been added to the exempt or non-exempt non-hazardous waste defined above.

For NON-EXEMPT waste the following documentation is attached (check appropriate items):

☒ MSDS Information
☐ RCRA Hazardous Waste Analysis
☐ Chain of Custody

☐ Other (description)

This waste is in compliance with Regulated Levels of Naturally Occurring Radioactive Material (NORM) pursuant to 20 NMAC 3.1 subpart 1403.C and D.

Name (Original Signature): Nelson Velaz

Title: STAFF GEOLOGIST

Date: 2/23/04

Hall Environmental Analysis Laboratory

Date: 01-Mar-04

CLIENT: Blagg Engineering
Lab Order: 0402187
Project: Carson GC#1E
Lab ID: 0402187-01

Client Sample ID: 4 @10'
Collection Date: 2/23/2004 3:35:00 PM
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: JMP
Diesel Range Organics (DRO)	8.1	5.0		mg/Kg	1	2/28/2004 11:18:14 AM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	2/28/2004 11:18:14 AM
Surr: DNOP	102	60-124		%REC	1	2/28/2004 11:18:14 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	5.2	5.0		mg/Kg	1	2/26/2004 5:41:00 PM
Surr: BFB	107	74-118		%REC	1	2/26/2004 5:41:00 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.025		mg/Kg	1	2/26/2004 5:41:00 PM
Toluene	ND	0.025		mg/Kg	1	2/26/2004 5:41:00 PM
Ethylbenzene	ND	0.025		mg/Kg	1	2/26/2004 5:41:00 PM
Xylenes, Total	0.034	0.025		mg/Kg	1	2/26/2004 5:41:00 PM
Surr: 4-Bromofluorobenzene	100	74-118		%REC	1	2/26/2004 5:41:00 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
* - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
E - Value above quantitation range

Hall Environmental Analysis Laboratory

Date: 01-Mar-04

CLIENT: Blagg Engineering
Work Order: 0402187
Project: Carson GC#1E

QC SUMMARY REPORT
Method Blank

Sample ID	MB-5303	Batch ID: 5303	Test Code: SW8015	Units: mg/Kg	Analysis Date	2/28/2004 9:47:23 AM	Prep Date	2/27/2004				
Client ID:		Run ID:	FID(17A) 2_040228A		SeqNo:	255398						
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)		ND	5.0									
Motor Oil Range Organics (MRO)		ND	50									
Surr: DNOP		10.79	0	10	0	108	60	124	0			

Sample ID	MB-5284	Batch ID: 5284	Test Code: SW8015	Units: mg/Kg	Analysis Date	2/26/2004 9:38:17 AM	Prep Date	2/25/2004				
Client ID:		Run ID:	PIDFID_040226A		SeqNo:	254818						
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)		ND	5.0									
Surr: BFB		938.5	0	1000	0	93.9	74	118	0			

Sample ID	MB-5284	Batch ID: 5284	Test Code: SW8021	Units: mg/Kg	Analysis Date	2/26/2004 9:38:17 AM	Prep Date	2/25/2004				
Client ID:		Run ID:	PIDFID_040226A		SeqNo:	254784						
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene		ND	0.025									
Toluene		ND	0.025									
Ethylbenzene		ND	0.025									
Xylenes, Total		ND	0.025									
Surr: 4-Bromofluorobenzene		0.956	0	1	0	95.6	74	118	0			

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

Hall Environmental Analysis Laboratory

Date: 01-Mar-04

CLIENT: Blagg Engineering
 Work Order: 0402187
 Project: Carson GC#1E

QC SUMMARY REPORT

Laboratory Control Spike - generic

Sample ID	LCS-5303	Batch ID:	5303	Test Code:	SW8015	Units:	mg/Kg	Analysis Date	2/28/2004 10:17:31 AM	Prep Date	2/27/2004
Client ID:		Run ID:	FID(17A) 2_040228A	SeqNo:	255399						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	50.07	5.0	50	0	100	67.4	117	0			
Sample ID	LCSD-5303	Batch ID:	5303	Test Code:	SW8015	Units:	mg/Kg	Analysis Date	2/28/2004 10:48:02 AM	Prep Date	2/27/2004
Client ID:		Run ID:	FID(17A) 2_040228A	SeqNo:	255400						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	41.88	5.0	50	0	83.8	67.4	117	50.07	17.8	17.4	R
Sample ID	GRO STD 2.5ug	Batch ID:	5284	Test Code:	SW8015	Units:	mg/Kg	Analysis Date	2/26/2004 2:39:31 PM	Prep Date	
Client ID:		Run ID:	PIDFID_040228A	SeqNo:	254820						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23.6	5.0	25	0	94.4	85.8	111	0			
Sample ID	BTEX STD 100ng	Batch ID:	5284	Test Code:	SW8021	Units:	mg/Kg	Analysis Date	2/26/2004 3:09:48 PM	Prep Date	
Client ID:		Run ID:	PIDFID_040228A	SeqNo:	254799						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	1.034	0.025	1	0	103	77	122	0			
Toluene	1.034	0.025	1	0	103	81	115	0			
Ethylbenzene	1.03	0.025	1	0	103	84	117	0			
Xylenes, Total	3.077	0.025	3	0	103	84	116	0			

Qualifiers: ND - Not Detected at the Reporting Limit
 J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits
 R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

Hall Environmental Analysis Laboratory

Sample Receipt Checklist

Client Name **BLAGG**

Date and Time Received:

Work Order Number **0402187**

Received by **AMG**

Checklist completed by

Bonzalis *02/24/04*
Signature Date

Matrix

Carrier name **Greyhound**

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>	
Custody seals intact on shipping container/cooler?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>	Not Shipped <input checked="" type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>	
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Water - VOA vials have zero headspace?	No VOA vials submitted <input checked="" type="checkbox"/>	Yes <input type="checkbox"/>	No <input type="checkbox"/>	
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>	

Container/Temp Blank temperature?

2° **4° C ± 2 Acceptable**
If given sufficient time to cool.

COMMENTS:

Client contacted _____ Date contacted: _____ Person contacted _____

Contacted by: _____ Regarding _____

Comments: _____

Corrective Action _____