

GW-312

QUESTIONNAIRE

2013



New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary-Designate

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May 12, 2011

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

*Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility **before July 15, 2011.***

• **Name of the owner or operator of the facility**

Chevron USA

• **Point of contact**

Name: Jason Lerro
Telephone: 575-396-4916 Ext 321
Email: JLKF @Chevron.com
Mailing address: HRC 60, Box 425
Lovington, NM 88260

• **Facility name** Buckeye CO2 Plant

• **Facility location**

Unit Letter, Section, Township, Range: Section 36, Township 17, South Range 34 East
NMPM Lea County, NM

• **Facility type**

- | | | |
|---|---|-------------------------------------|
| <input type="checkbox"/> Refinery | <input checked="" type="checkbox"/> Gas Plant | <input type="checkbox"/> Compressor |
| <input type="checkbox"/> Crude Oil Pump Station | <input type="checkbox"/> Injection Well | Service Compar |
| <input type="checkbox"/> Geothermal | <input type="checkbox"/> Abatement | |
| <input type="checkbox"/> Other (describe) _____ | | |

• **Current and Past Operations** (please check all that apply)

- | | | |
|--|-------------------------------------|-------------------------------------|
| <input type="checkbox"/> Impoundments | <input type="checkbox"/> Treatment | <input type="checkbox"/> Waterflood |
| <input type="checkbox"/> Disposal Well | <input type="checkbox"/> Brine Well | <input type="checkbox"/> Wash Bay |

Number of sumps with volume greater than 500 gallons ONE

Use and contents : Collection vessel

Open Drain System:

- Storm-water runoff
- Lubricating Oil
- Tri-ethylene glycol

Is secondary containment incorporated into the design? Yes No
(Double walled metal fiberglass coated sump)

- **Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers** No Yes

If so, what do those buried lines contain?

- Open Drain System:
 - Storm-water runoff
 - Lubricating Oil
 - Tri-ethylene glycol

- Closed Drain System:
 - Tri-ethylene glycol
 - Natural Gas liquids
 - Water
 - Fuel Gas

- Plant Process gases

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION BY JULY 15, 2011.

Questions? Please contact Glenn VonGonten at 505-476-3488 or Carl Chavez at 505-476-3490.

Thank you for your cooperation.

JAMI BAILEY
Director