

**GW-171**

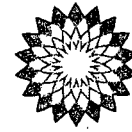
**QUESTIONNAIRE**

**DATE**  
**2011**



RECEIVED OGD

2011 OCT -7 P 2:04



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401

Via Federal Express Tracking Number 7952-6615-5133

October 6, 2011

Ms. Jami Bailey  
Division Director  
New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

Re: Discharge Permits GW-171 & GW-88


Dear Ms. Bailey:

BP America Production Company ("BP") has received your letter dated September 26, 2011 in response to our request to have the listed discharge plans cancelled. Attached please find the responses to the questionnaires for each facility.

We hope the information provided is sufficient to grant our request for cancellation of the above-referenced discharge permits and we seek confirmation of this cancellation. If you have any additional questions or need more information please contact me at (505) 326-9479 or at [peace.jeffrey@bp.com](mailto:peace.jeffrey@bp.com).

Sincerely,

Jeff Peace, P. E.  
Field Environmental Advisor



# New Mexico Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

**John H. Bemis**  
Cabinet Secretary-Designate

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**Jami Bailey**  
Division Director  
Oil Conservation Division



May 12, 2011

## Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission- regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date or November 15, 2012, whichever is later. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfills and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

*Proper completion and timely submission of this questionnaire is requested for all facilities with discharge permit expiration dates before November 15, 2012. Please complete and submit a separate questionnaire for each facility before July 15, 2011.*

• Name of the owner or operator of the facility

BP America Production Company

• Point of contact

Name Jeff Peace

Telephone (505) 326-9479 - office (505) 330-4937 - cell

Email peace.jeffrey@bp.com

Mailing address 200 Energy Court  
Farmington, NM 87401

• Facility name 3C Compressor Station

• Facility location

Unit Letter, Section, Township, Range Unit letter O, Sec. 29, T29N, R12W  
Street address (if any) \_\_\_\_\_

• Facility type

☐ Refinery

☐ Gas Plant

☒ Compressor

☐ Crude Oil Pump Station

☐ Injection Well

☐ Service Company

☐ Geothermal

☐ Abatement

☐ Other (describe) \_\_\_\_\_

• Current and Past Operations (please check all that apply)

☐ Impoundments

☐ Treatment Plant

☐ Waterflood

☐ Disposal Well

☐ Brine Well

☐ Wash Bay

Oil Conservation Division \* 1220 South St. Francis Drive

\* Santa Fe, New Mexico 87505

\* Phone: (505) 476-3440 \* Fax (505) 476-3462\* <http://www.emnrd.state.nm.us>

☒ Steam Cleaning

☐ Groundwater Remediation

*Compressor skid is cleaned periodically*

• Facility Status

☒ Active

☐ Idle

☐ Closed

• Does this facility currently have a discharge permit? ☒ Yes

☐ No

If so, what is the permit number? GW-171

• Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?

(This includes process activities, equipment maintenance, or the cleanup of historic spills.)

☐ Yes

☒ No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

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• What is the depth below surface to shallowest ground water in the area? 120 ft.

• Are there any water supply, groundwater monitoring, or recovery wells at the facility?

Water supply ☐ Monitoring ☐ Recovery ☐

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? \_\_\_\_\_

• Are abatement actions ongoing? no

• Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility? ☐ Yes ☒ No

If so, what are the API numbers assigned to those wells?

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• Are there any sumps at the facility? ☐ Yes ☒ No

Number of sumps with volume less than 500 gallons \_\_\_\_\_

Use and contents \_\_\_\_\_

Is secondary containment incorporated into the design?

☐ Yes

☐ No

Number of sumps with volume greater than 500 gallons \_\_\_\_\_

Use and contents \_\_\_\_\_

Is secondary containment incorporated into the design?

☐ Yes

☐ No