

GW-002

1st Half Semi-Annual Monitoring Report DCP Hobbs Gas Plant

DATE
July 31, 2014



DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331
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August 11, 2014

Mr. Leonard Lowe
Environmental Bureau Chief
New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

**RE: First 2014 Semiannual Groundwater Monitoring Report
Former DCP Lee Gas Plant (GW-002)
Unit N Section 30, Township 17 South, Range 35 East**

Dear Mr. Lowe:

DCP Midstream, LP (DCP) is pleased to submit for your review one copy of the First 2014 Semiannual Groundwater Monitoring Report for the Former DCP Lee Gas Plant located in Lea County, New Mexico (Unit N Section 30, Township 17 South, Range 35 East).

If you have any questions regarding the report, please call at 303-605-1695 or e-mail me CECole@dcpmidstream.com.

Sincerely,

DCP Midstream, LP

A handwritten signature in blue ink that reads "Chandler E Cole".

Chandler E Cole
Senior Environmental Specialist

Enclosure

cc: Tomas Oberding – OCD District Office, Hobbs
Environmental Files

First Half 2014 Semi-Annual Groundwater Monitoring Summary Report

Former Lee Gas Plant
Lea County, New Mexico
GW-002

Prepared for:



370 17th St., Suite 2500
Denver, CO 80202

Prepared by:



6899 Pecos Street, Unit C
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July 31, 2014

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1. Introduction

This report summarizes groundwater monitoring and remediation activities conducted during the first half 2014 at the Former Lee Gas Plant (Site) in Lea County, New Mexico (Figure 1). Tasman Geosciences, LLC (Tasman) performed these activities on behalf of DCP Midstream, LP (DCP). The field activities described herein were conducted with the purpose of monitoring groundwater flow and quality conditions and assessing the presence of light non-aqueous phase liquid (LNAPL) hydrocarbons in the Site subsurface. Current Site conditions were evaluated from field data and analytical laboratory results collected on June 4 and 5, 2014. The data collected were used to develop the groundwater elevation map and analytical results figure presented herein.

2. Site Location and Background

The Site is located in the southwest quarter of the southeast quarter of Section 30, Township 17 South, Range 35 East, approximately 0.45 miles southeast of the intersection of US Highway 238 and County Road 50. The approximate field coordinates are 32.800 degrees north and -103.495 degrees west. The area is sparsely populated and land use is primarily associated with livestock grazing and oil and gas production and gathering.

Based on review of historical reports from previous Site investigations, the Site was historically used as a gas processing and compression plant. In 1988, Phillips 66 Natural Gas Company was ordered to install four monitoring wells (MW-1 through MW-4) in accordance with the Resource Conservation and Recovery Act (RCRA). An initial groundwater sampling event took place May 13, 1988, and identified impacts in the location of two former evaporation ponds north and east of the main plant. LNAPL was identified immediately above the water table at an approximate depth of 106 feet below ground surface (bgs). Several additional subsurface investigations were performed to determine the extent of both the free and dissolved phase hydrocarbon plumes, resulting in the installation of monitoring and recovery wells as described below:

- MW-5 through MW-8 and RW-1: Installed May 1990 – LNAPL recovery initiated at RW-1.
- MW-9 through MW-12: Installed October 1990.
- MW-13 and MW-14: Installed March 1991 – MW-7, MW-8, and MW-10 were converted into recovery wells.
- MW-15 through MW-20: Installed February 1992.

Subsequent to installation of the final six wells, quarterly groundwater sampling commenced. In addition, a soil vapor extraction (SVE) and air sparge (AS) system operated between 1993 and 2004. Currently, Site groundwater monitoring wells are sampled on a semi-annual basis.

3. Groundwater Monitoring

This section describes the groundwater field and laboratory activities performed during the first half 2014 monitoring event on June 4 and 5, 2014. Monitoring activities included Site-wide groundwater gauging, LNAPL measurements, and groundwater sampling. Figure 2 illustrates the groundwater monitoring network utilized to perform these activities at the Site.

3.1 Groundwater and LNAPL Elevation Monitoring

Groundwater and LNAPL levels were measured in order to evaluate hydraulic characteristics and provide information regarding seasonal and annual fluctuations in groundwater elevations at the Site. During the reporting period, groundwater levels were measured at twenty-two Site monitoring well locations. LNAPL was detected in the following four locations, with the measured thickness indicated in parenthesis:

- MW-5 (0.51 feet)
- MW-6 (0.19 feet)
- MW-8 (1.37 feet)
- MW-15 (0.48 feet)

Groundwater and LNAPL levels were measured on the north side of the well casing to the nearest 0.01-foot using an oil-water interface probe (IP). Groundwater level data were later converted to elevation (feet above mean sea level [AMSL]). Measured groundwater levels, calculated groundwater elevations, and LNAPL level data are presented in Table 1.

A first half 2014 groundwater elevation map, included as Figure 3, indicates that groundwater flow at the Site trends to the south-southwest. Groundwater elevations ranges, average elevation changes from previous monitoring events, and calculated hydraulic gradients at the Site are summarized in the table below.

Summary of Measured Hydraulic Parameters

	First Half 2014 (06/04/14)
Maximum Elevation (Well ID)	3872.70 (MW-16)
Minimum Elevation (Well ID)	3868.98 (MW-20)
Average Change from Previous Monitoring Event (ft) – All Wells	-0.16
Hydraulic Gradient (ft/ft) / (Well IDs)	0.0026 (MW-16 to MW-20)

3.2 Groundwater Quality Monitoring

Subsequent to recording groundwater level measurements, groundwater samples were collected from fourteen of the twenty-two wells. A minimum of three well casing volumes of groundwater were purged from each monitoring well prior to collection of groundwater samples. Groundwater samples were collected using dedicated polyethylene bailers, placed in clean laboratory-supplied containers for the selected analytical methods, packed in an ice-filled cooler, and maintained at approximately four

degrees Celsius ($^{\circ}\text{C}$) for transportation to the laboratory. Groundwater samples were shipped under chain-of-custody procedures to ALS Environmental (ALS) laboratory in Houston, Texas, for analysis. Water quality samples were submitted for analysis of benzene, toluene, ethylbenzene, and xylene (BTEX) by United States Environmental Protection Agency (USEPA) Method 8260B.

Monitoring wells with detected LNAPL (MW-5, MW-6, MW-8, and MW-15), were not sampled. Wells MW-1 and MW-2 have been removed from the groundwater monitoring program due to a lack of groundwater at these locations. In addition, wells MW-3 and MW-23 did not contain sufficient water during the first half 2014 event to obtain representative samples.

Table 2 summarized BTEX concentrations in groundwater samples collected during the reporting period. Historic analytical results up to and including the June 2014 event are contained in Appendix A, and the laboratory analytical report for the first half 2014 event is included in Appendix B. Analytical results are also displayed on Figure 4.

Benzene was detected at concentrations in excess of the New Mexico Water Quality Control Commission (NMWQCC) groundwater standard of 0.01 milligrams per liter (mg/L) at the following seven locations, and the concentrations listed:

- o MW-7: 0.53 mg/L
- o MW-9: 7.2 mg/L
- o MW-10: 20 mg/L
- o MW-12: 8.1 mg/L
- o MW-14: 0.90 mg/L
- o MW-16: 0.071 mg/L
- o MW-21: 1.5 mg/L

No other constituents were detected at concentrations above their respective NMWQCC standard.

3.3 Data Quality Assurance / Quality Control

Data quality assurance / quality control (QA/QC) procedures included the collection and analysis of QA/QC samples, as well as a review of laboratory analytical data for QA/QC compliance. Specifically, the following QA/QC procedures were conducted: a trip blank was collected and submitted for analysis; a matrix spike / matrix spike duplicate (MS/MSD) pair was collected and submitted for analysis; a field duplicate sample from well MW-9 was collected and submitted for analysis; and laboratory data were reviewed for compliance with the analytical method(s) and the associated quality assurance/quality control (QA/QC) procedures.

An evaluation of the QA/QC procedures conducted during the first half 2014 groundwater monitoring event indicated the following:

- Target analytes were not detected in the trip blank;

- The MS/MSD benzene recoveries were outside of control limits; the other MS/MSD analysis, spike recoveries, and relative percent difference (RPD) were within acceptable control limits;
- The duplicate sample collected at MW-9 was in compliance with QA/QC standards. MW-9 and the associated duplicate sample both exhibited benzene concentrations of 7.2 mg/L, yielding an RPD of 0, which is within acceptable control limits;
- Submitted samples were analyzed using the correct analytical methods and within the correct holding times;
- Chain of custody forms were in order and properly executed, and indicate that samples were received at the proper temperature with no headspace; and
- Data were reported using the correct method number and reporting units.

The overall QA/QC assessment of the first half 2014 data indicates that both field precision and overall data precision and accuracy are acceptable, with the exceptions noted above.

4. Remediation Activities

Measureable free phase hydrocarbons were detected during the reporting period in monitoring wells MW-5, MW-6, MW-8, and MW-15 as summarized in Table 2. LNAPL recovery at MW-15 was initiated on September 14, 2013 (second half 2013) using a Magnum Spill Buster. Details regarding Spill Buster implementation were described in the Second Half 2013 Report.

The Spill Buster at MW-15 has operated continuously with minor downtime due to pump cleaning and operational checks.

During the reporting period between December 18, 2013 and June 24, 2014, the Spill Buster removed approximately 122 gallons of LNAPL with an average extraction rate of 0.66 gallons per day (gpd). Since LNAPL recovery was initiated at MW-15, the Spill Buster system has removed a total of approximately 263 gallons of LNAPL. The extracted LNAPL material is subsequently disposed of at the Eunice, New Mexico disposal facility. A summary of LNAPL extraction is provided in the LNAPL Recovery Tank Inspection Log below.

LNAPL Recovery Tank Inspection Log

Date	Total Tank Depth (feet)	Depth to Product (feet)	Depth to Water (feet)	Volume of Product (gallons)	Volume of Water (gallons)	Cumulative Volume of Water & Product (Gallons)	Pump Rate (gallons per day)
Lee Booster Station - MW-15 Well (Spill Buster Installed 9/14/13)							
15-Sep-13	2.05	1.72	--	16.90	--	16.90	16.90
16-Sep-13	2.05	1.65	--	20.48	--	20.48	3.58
20-Sep-13	2.05	1.34	--	36.35	--	36.35	3.97
25-Sep-13	2.05	1.12	--	47.62	--	47.62	2.25
4-Oct-13	2.05	0.90	--	58.88	--	58.88	1.13
10-Oct-13	2.05	0.70	--	69.12	--	69.12	1.71
17-Oct-13	2.05	0.44	--	82.43	--	82.43	1.90
25-Oct-13	2.05	0.35	--	87.04	--	87.04	0.58
Tank emptied on 10/31/13							
13-Nov-13	2.05	1.84	--	10.75	--	97.79	0.83
22-Nov-13	2.05	1.50	--	28.16	--	115.20	1.93
4-Dec-13	2.05	1.22	--	42.50	--	129.54	1.19
18-Dec-13	2.05	1.00	--	53.76	--	140.80	0.94
6-Jan-14	2.05	0.63	--	72.70	--	159.74	0.92
23-Jan-14	2.05	0.34	--	87.55	--	174.59	0.87
27-Jan-14	2.05	0.32	--	88.58	--	175.62	0.26
Tank emptied on 1/27/14							
10-Feb-14	2.05	1.72	--	16.90	--	192.51	1.21
25-Apr-14	2.05	0.76	--	66.05	--	241.66	0.66
27-May-14	2.05	0.49	--	79.87	--	255.49	0.43
2-Jun-14	2.05	0.44	--	82.43	--	258.05	0.43
Tank emptied on 6/2/14							
24-Jun-14	2.05	1.95	--	5.12	--	263.17	0.23
NOTE: One foot equals 51.22 gallons/ One tenth of a foot equals 5.12 gallons							

5. Conclusions

As observed during the first half 2014, measurable thicknesses of LNAPL continue to be observed in four Site monitoring wells. In addition, elevated benzene concentrations persist in several locations across the Site.

Comparison of the first half 2014 monitoring data with historic information provides the following general observations:

- Based on historic groundwater elevations, the potentiometric surface has remained relatively stable with minor seasonal fluctuations.
- During the first half 2014, elevated benzene concentrations were observed in MW-16, however, previous periodic detections are observed at this point and the detection does not necessarily indicate an overall increasing trend.
- Spill Buster operation at MW-15 continues to facilitate LNAPL extraction.

6. Recommendations

Based on evaluation of first half 2014 and historic Site observations and monitoring results, the following recommendations have been developed for future activities:

- Continued semi-annual groundwater sampling to monitor dissolved and free phase petroleum hydrocarbons and assess the effectiveness of remedial strategies. Samples will be collected from locations illustrated on Figure 2 and which have historically been included in the sampling plan.
- Continued operation of the Spill Buster LNAPL recovery system at MW-15 to address free phase petroleum thicknesses in the northern area of the Site.

Tables

TABLE 1
FIRST HALF 2014 SEMI-ANNUAL
SUMMARY OF GROUNDWATER ELEVATION DATA
FORMER LEE GAS PLANT
LEA COUNTY, NEW MEXICO

Location	Date	Depth to Groundwater ⁽¹⁾ (feet)	Depth to Product ⁽¹⁾ (feet)	Free Phase Hydrocarbon Thickness (feet)	Total Depth ⁽²⁾ (feet)	TOC Elevation (feet amsl)	Groundwater Elevation ⁽⁴⁾ (feet amsl)	Change in Groundwater Elevation Since Previous Event ⁽⁵⁾ (feet)
MW-1	06/04/14	Dry			103.10	3979.21 ⁽³⁾		
MW-2	06/04/14	Dry			109.96	3980.49 ⁽³⁾		
MW-3	12/06/12	107.63			108.84	3980.27	3872.64	0.07
MW-3	06/05/13	107.69			108.84	3980.27	3872.58	-0.06
MW-3	12/04/13	107.73			108.84	3980.27	3872.54	-0.04
MW-3	06/04/14	107.73			NM	3980.27	3872.54	0.00
MW-4	NM - Removed from groundwater gauging program.							
MW-5	12/06/12	107.79	107.41	0.38	112.64	3979.82	3872.32	-0.20
MW-5	06/05/13	108.02	107.58	0.44	112.64	3979.82	3872.13	-0.18
MW-5	12/04/13	108.26	107.72	0.54	112.64	3979.82	3871.97	-0.16
MW-5	06/04/14	108.34	107.83	0.51	NM	3979.82	3871.86	-0.10
MW-6	12/06/12	109.22	109.16	0.06	113.20	3981.79	3872.62	-0.14
MW-6	06/05/13	109.43	109.37	0.06	113.20	3981.79	3872.41	-0.21
MW-6	12/04/13	109.55	109.46	0.09	113.20	3981.79	3872.31	-0.10
MW-6	06/04/14	109.76	109.57	0.19	NM	3981.79	3872.17	-0.14
MW-7	12/06/12	107.57			111.67	3978.45	3870.88	-0.22
MW-7	06/04/13	107.51			111.67	3978.45	3870.94	0.06
MW-7	12/04/13	107.86			111.67	3978.45	3870.59	-0.35
MW-7	06/04/14	107.99			NM	3978.45	3870.46	-0.13
MW-8	12/06/12	109.05	108.80	0.25	110.82	3979.96	3871.10	-0.18
MW-8	06/05/13	109.22	108.98	0.24	110.82	3979.96	3870.92	-0.18
MW-8	12/04/13	109.49	109.05	0.44	110.82	3979.96	3870.80	-0.12
MW-8	06/04/14	110.38	109.01	1.37	NM	3979.96	3870.61	-0.19
MW-9	12/07/12	109.21			116.92	3980.17	3870.96	-0.21
MW-9	06/05/13	109.13			116.92	3980.17	3871.04	0.08
MW-9	12/04/13	109.50			116.92	3980.17	3870.67	-0.37
MW-9	06/04/14	109.56			NM	3980.17	3870.61	-0.06
MW-10	12/07/12	108.91			117.41	3979.66	3870.75	-0.20
MW-10	06/05/13	108.88			117.41	3979.66	3870.78	0.03
MW-10	12/04/13	108.25			117.41	3979.66	3871.41	0.63
MW-10	06/04/14	109.28			NM	3979.66	3870.38	-1.03
MW-11	12/06/12	108.04			117.98	3978.50	3870.46	-0.03
MW-11	06/04/13	108.00			117.98	3978.50	3870.50	0.04
MW-11	12/04/13	108.35			117.98	3978.50	3870.15	-0.35
MW-11	06/04/14	108.47			NM	3978.50	3870.03	-0.12
MW-12	12/07/12	108.53			117.35	3978.82	3870.29	-1.26
MW-12	06/05/13	108.54			117.35	3978.82	3870.28	-0.01
MW-12	12/04/13	108.86			117.35	3978.82	3869.96	-0.32
MW-12	06/04/14	108.91			NM	3978.82	3869.91	-0.05
MW-13	12/06/12	110.33			117.27	3980.52	3870.19	-0.23
MW-13	06/04/13	110.31			117.27	3980.52	3870.21	0.02
MW-13	12/04/13	110.58			117.27	3980.52	3869.94	-0.27
MW-13	06/04/14	110.74			NM	3980.52	3869.78	-0.16
MW-14	12/07/12	111.71			118.36	3982.23	3870.52	-0.21
MW-14	06/05/13	111.64			118.36	3982.23	3870.59	0.07
MW-14	12/04/13	111.91			118.36	3982.23	3870.32	-0.27
MW-14	06/04/14	112.09			NM	3982.23	3870.14	-0.18

TABLE 1
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SUMMARY OF GROUNDWATER ELEVATION DATA
FORMER LEE GAS PLANT
LEA COUNTY, NEW MEXICO

Location	Date	Depth to Groundwater ⁽¹⁾ (feet)	Depth to Product ⁽¹⁾ (feet)	Free Phase Hydrocarbon Thickness (feet)	Total Depth ⁽²⁾ (feet)	TOC Elevation (feet amsl)	Groundwater Elevation ⁽⁴⁾ (feet amsl)	Change in Groundwater Elevation Since Previous Event ⁽⁵⁾ (feet)
MW-15	12/07/02	NM	NM	NM	122.70	3981.70	NM	NM
MW-15	06/05/13	112.66	108.23	4.43	122.70	3981.70	3872.36	-0.68
MW-15	12/04/13	109.59	109.37	0.22	122.70	3981.70	3872.28	-0.09
MW-15	06/04/14	109.91	109.43	0.48	NM	3981.70	3872.15	-0.12
MW-16	12/06/12	107.62			122.74	3980.80	3873.18	-0.17
MW-16	06/05/13	107.63			122.74	3980.80	3873.17	-0.01
MW-16	12/04/13	107.97			122.74	3980.80	3872.83	-0.34
MW-16	06/04/14	108.10			NM	3980.80	3872.70	-0.13
MW-17	12/06/12	110.11			124.12	3981.80	3871.69	-0.17
MW-17	06/04/13	110.05			124.12	3981.80	3871.75	0.06
MW-17	12/04/13	110.37			124.12	3981.80	3871.43	-0.32
MW-17	06/04/14	110.49			NM	3981.80	3871.31	-0.12
MW-18	12/06/12	111.43			125.42	3983.10	3871.67	-0.17
MW-18	06/04/13	111.36			125.42	3983.10	3871.74	0.07
MW-18	12/04/13	111.72			125.42	3983.10	3871.38	-0.36
MW-18	06/04/14	111.81			NM	3983.10	3871.29	-0.09
MW-19	12/06/12	111.33			126.56	3980.80	3869.47	-0.18
MW-19	06/04/13	111.22			126.56	3980.80	3869.58	0.11
MW-19	12/04/13	111.64			126.56	3980.80	3869.16	-0.42
MW-19	06/04/14	111.72			NM	3980.80	3869.08	-0.08
MW-20	12/06/12	113.95			128.22	3983.30	3869.35	-0.10
MW-20	06/04/13	113.81			128.22	3983.30	3869.49	0.14
MW-20	12/04/13	114.30			128.22	3983.30	3869.00	-0.49
MW-20	06/04/14	114.32			NM	3983.30	3868.98	-0.02
MW-21	12/07/12	110.15			123.59	NM	NM	NA
MW-21	06/05/13	110.22			123.59	NM	NM	NA
MW-21	12/04/13	110.46			123.59	NM	NM	NA
MW-21	06/04/14	110.63			NM	3981.5 ⁽³⁾	3870.87	NA
MW-22	12/06/12	109.86			148.62	NM	NM	NA
MW-22	06/05/13	109.90			148.62	NM	NM	NA
MW-22	12/04/13	110.16			148.62	NM	NM	NA
MW-22	06/04/14	110.30			NM	3981.15 ⁽³⁾	3870.85	NA
MW-23	06/04/14	Dry			NM	3980.54 ⁽³⁾	NA	NA
Average change in groundwater elevation (12/4/13 to 6/4/14)								-0.16

Notes:

1- Depths measured from the north edge of the well casing.

2- Total depths were not recorded during the first half semi-annual 2014 monitoring event.

3- TOC elevations for MW-1, MW-2, MW-21, MW-22, and MW-23 were calculated relative to the historic MW-7 TOC elevation based on a transit survey conducted on 6/4/14.

4- For wells that contained LNAPL, groundwater elevation was corrected for product thickness using the following calculation:

$$\text{Groundwater elevation} = (\text{TOC Elevation} - \text{Measured Depth to Water}) + (\text{LNAPL Thickness in Well} * \text{LNAPL Relative Density})$$

LNAPL relative density is assumed to be approximately 0.75

5- Changes in groundwater elevation are calculated by subtracting the measurement collected during the previous monitoring event from the measurement collected during the most recent monitoring event.

Sample locations are shown on Figure 2 and a groundwater elevation contour map is shown on Figure 3

This table includes groundwater elevation data from the four recent monitoring events. Additional historic elevation data are available on request.

amsl - feet above mean sea level.

TOC - top of casing

NM - not measured

TABLE 2
FIRST HALF 2014 SEMI-ANNUAL
SUMMARY OF BTEX CONCENTRATIONS IN GROUNDWATER
FORMER LEE GAS PLANT
LEA COUNTY, NEW MEXICO

Location Identification	Sample Date	Benzene (mg/l)	Toluene (mg/l)	Ethylbenzene (mg/l)	Total Xylenes (mg/l)	Comments
New Mexico Water Quality Control Commission Groundwater Standards		0.01 (mg/l)	0.75 (mg/l)	0.75 (mg/l)	0.62 (mg/l)	
MW-3	06/04/14	NS	NS	NS	NS	Insufficient Water
MW-5	06/04/14	LNAPL	LNAPL	LNAPL	LNAPL	LNAPL Present - No Sample Collected
MW-6	06/04/14	LNAPL	LNAPL	LNAPL	LNAPL	LNAPL Present - No Sample Collected
MW-7	06/04/14	0.53	<0.001	0.026	0.012	
MW-8	06/04/14	LNAPL	LNAPL	LNAPL	LNAPL	LNAPL Present - No Sample Collected
MW-9	06/05/14	7.2	<0.01	0.53	0.12	Duplicate sample collected
MW-9 (Duplicate)	06/05/14	7.2	<0.01	0.53	0.12	
MW-10	06/05/14	20	<0.01	0.55	<0.01	
MW-11	06/04/14	<0.001	<0.001	<0.001	<0.001	
MW-12	06/04/14	8.1	<0.001	0.0038	0.0015	
MW-13	06/04/14	<0.001	<0.001	<0.001	<0.001	
MW-14	06/04/14	0.90	<0.001	0.0052	0.0067	
MW-15	06/04/14	LNAPL	LNAPL	LNAPL	LNAPL	LNAPL Present - No Sample Collected
MW-16	06/04/14	0.071	0.0014	0.0019	0.0039	
MW-17	06/04/14	<0.001	<0.001	<0.001	<0.001	
MW-18	06/04/14	<0.001	<0.001	<0.001	<0.001	
MW-19	06/04/14	<0.001	<0.001	<0.001	<0.001	
MW-20	06/04/14	<0.001	<0.001	<0.001	<0.001	
MW-21	06/04/14	1.5	<0.001	0.18	0.10	
MW-22	06/04/15	<0.001	<0.001	<0.001	<0.001	
MW-23	06/04/15	NS	NS	NS	NS	Insufficient Water
Trip Blank	06/04/14	<0.001	<0.001	<0.001	<0.001	

Notes:

1.) The environmental cleanup standards for water that are applicable to this site are the New Mexico Water Quality Control Commission (NMWQCC) Groundwater Standards. Data are presented for the current reporting period. Historic groundwater analytical data are located in Appendix A.

Bold red values indicate an exceedance of the NMWQCC groundwater standards for the Site.

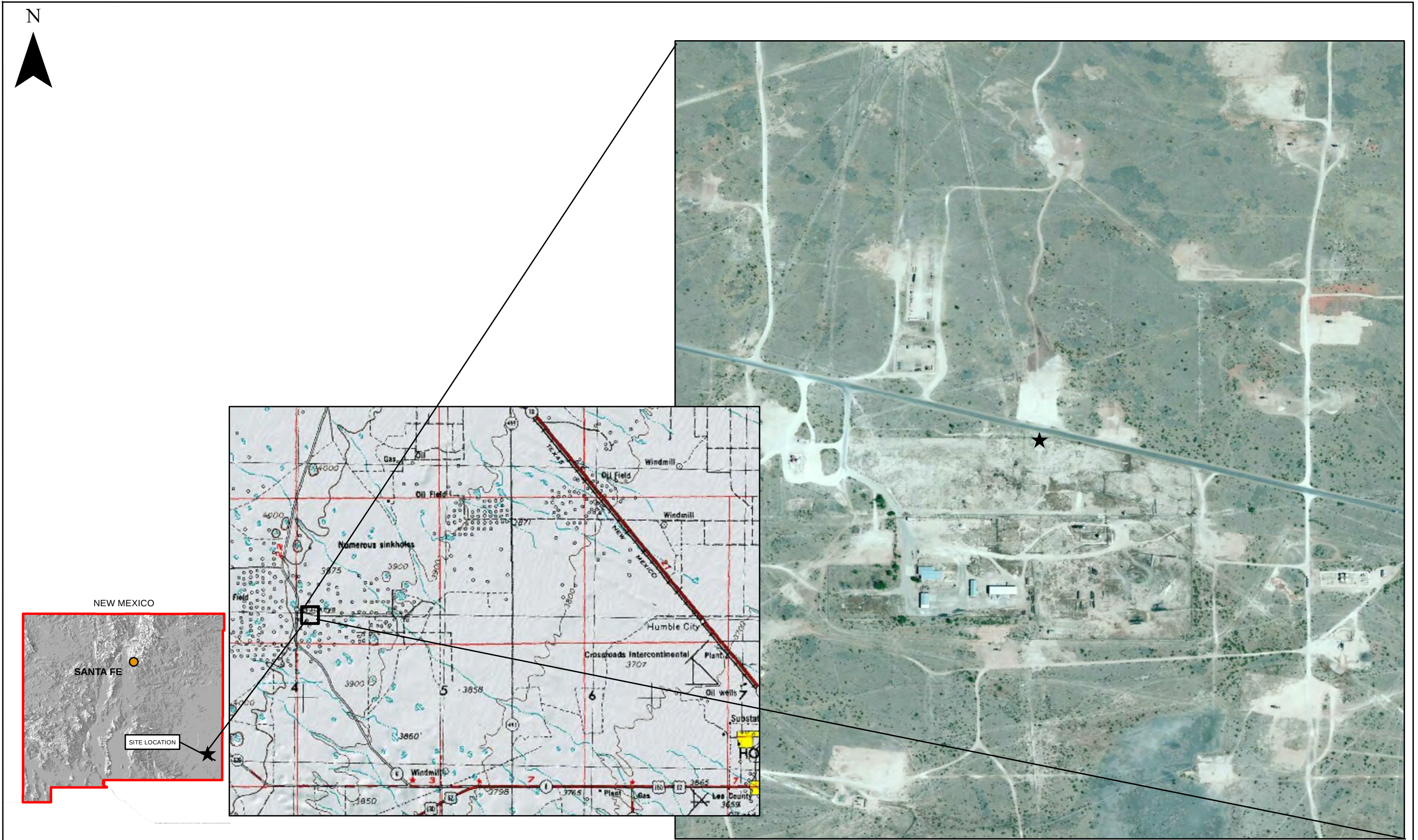
Sample locations are shown on Figure 2 and analytical results are illustrated on Figure 4.

LNAPL = Light Non-Aqueous Phase Liquid

NS = Not sampled.

mg/L = milligrams per liter.

Figures



DATE:
June 2014
DESIGNED BY:
T. Johansen
DRAWN BY:
D. Arnold

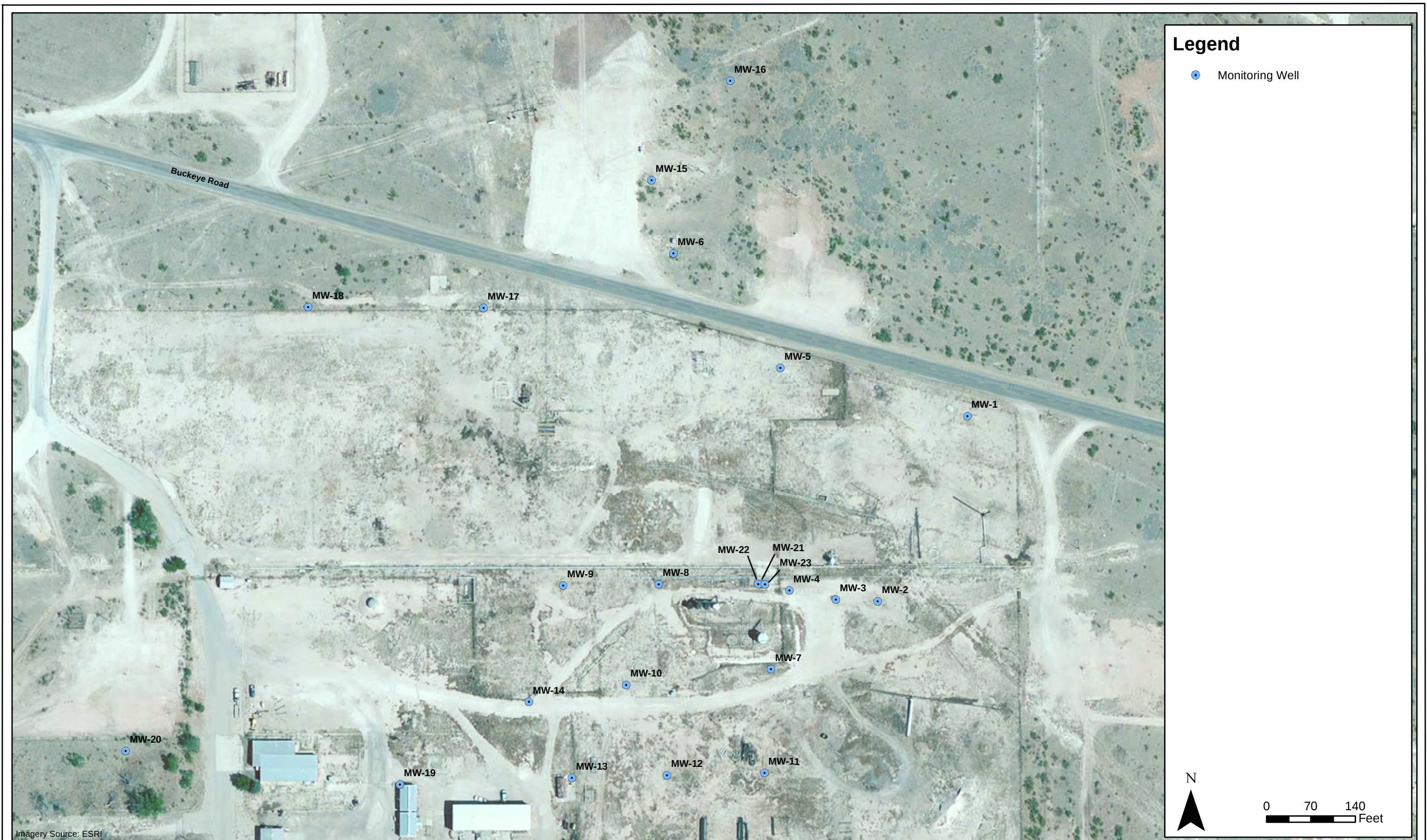

TASMAN
 GEOSCIENCES

Tasman Geosciences, LLC
 6899 Pecos Street - Unit C
 Denver, CO 80221

DCP Midstream
Former Lee Gas Plant
 SW 1/4, SE 1/4, Section 30, Township 17 South, Range 35 East
 Lea County, New Mexico

Site Location
 Map

Figure
 1



DATE:	June 2014
DESIGNED BY:	T. Johansen
DRAWN BY:	D. Arnold



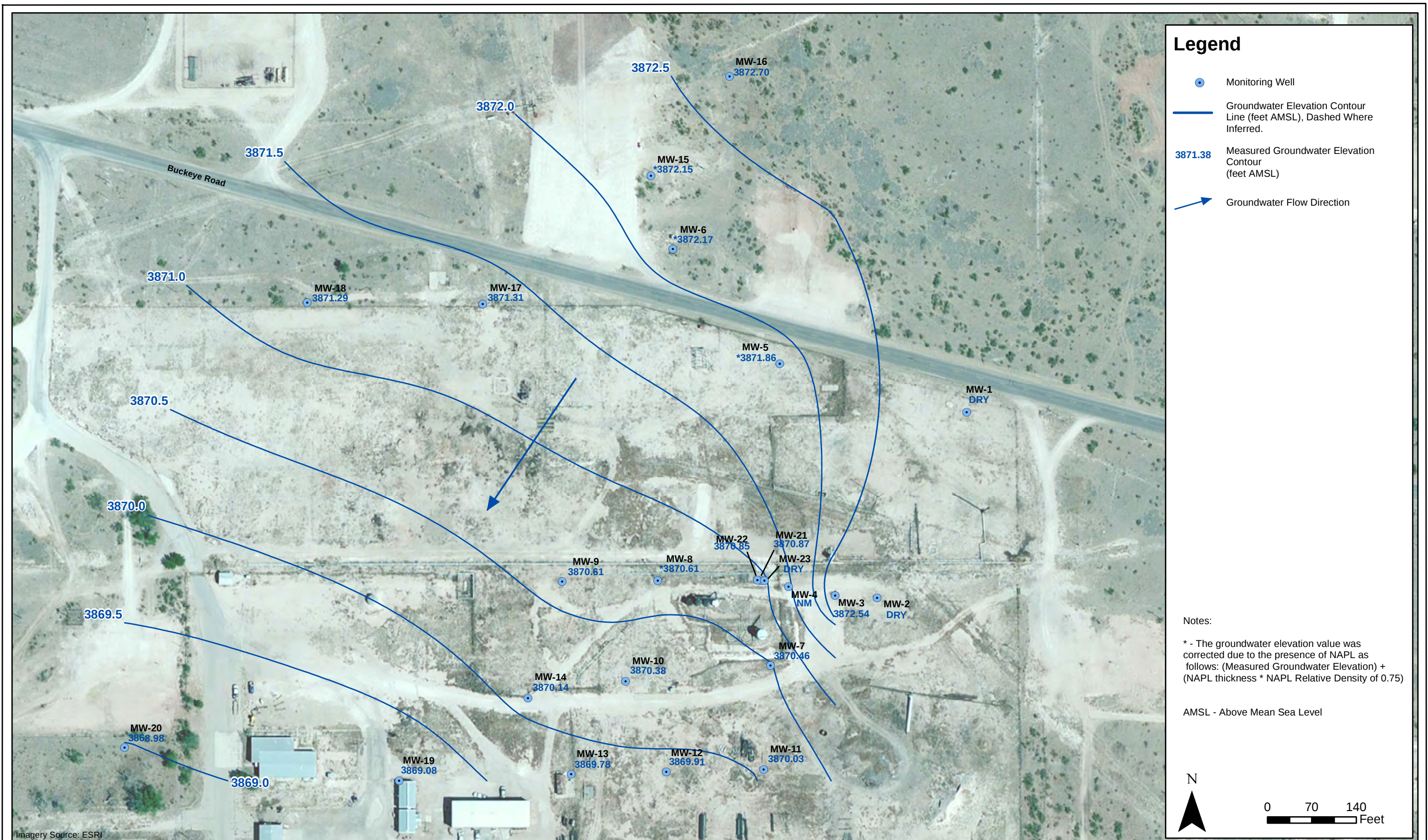
TASMAN
GEOSCIENCES

Tasman Geosciences, LLC
6899 Pecos Street - Unit C
Denver, CO 80221

**DCP Midstream
Former Lee Gas Plant**
First Half 2014 Semi-Annual Groundwater Monitoring
Summary Report

Site Map with
Monitoring Well
Locations

**Figure
2**



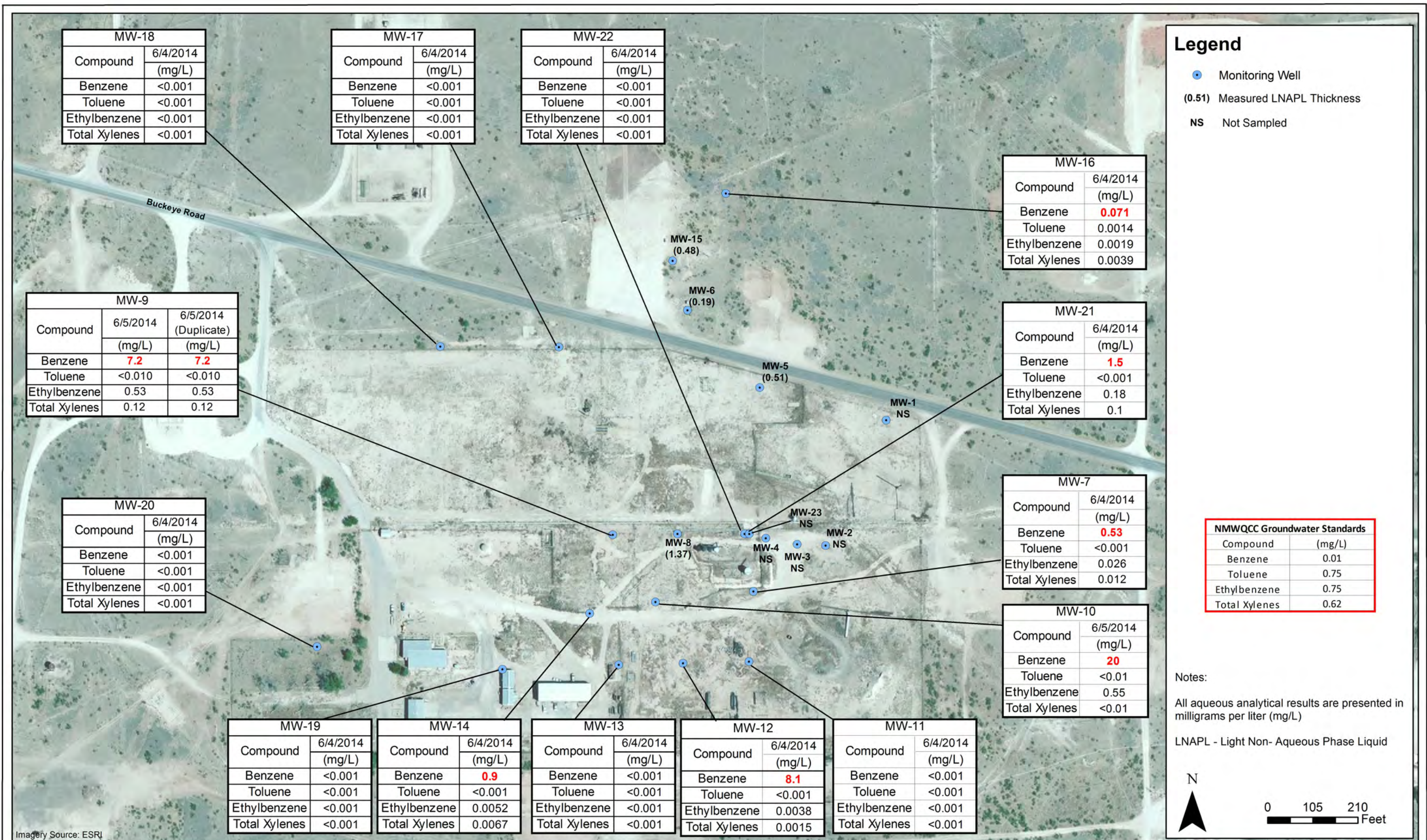
DATE:	June 2014
DESIGNED BY:	T. Johansen
DRAWN BY:	D. Arnold



**DCP Midstream
Former Lee Gas Plant**
First Half 2014 Semi-Annual Groundwater Monitoring
Summary Report

Groundwater Elevation
Contour Map
(June 4, 2014)

**Figure
3**



DATE: June 2014

DESIGNED BY: T. Johansen

DRAWN BY: D. Arnold

Appendix A

Historic Analytical Data

APPENDIX A
HISTORIC ANALYTICAL RESULTS
BTEX CONCENTRATIONS IN GROUNDWATER
FORMER LEE GAS PLANT
LEA COUNTY, NEW MEXICO

Location Identification	Sample Date	Benzene (mg/l)	Toluene (mg/l)	Ethylbenzene (mg/l)	Total Xylenes (mg/l)	Comments
New Mexico Water Quality Control Commission Groundwater Standards (mg/L)		0.01	0.75	0.75	0.62	
MW-1	03/01/08	1.4	0.0395	0.948	0.128	
MW-1	06/01/08	2.75	0.054	2.17	0.232	
MW-1	09/01/08	1.1	0.0375	0.845	0.131	
MW-1	12/01/08	0.869	0.0385	0.581	0.0709	
MW-1	03/01/09	0.288	0.0149	0.107	0.0395	
MW-1	05/01/09	1.38	0.0705	0.175	0.065	
MW-1	09/01/09	0.267	0.024	0.0332	0.0078	
MW-1	12/2009	0.819	0.088	0.0267	0.012	
MW-1	03/01/10	0.726	0.0879	0.107	0.0278	
MW-1	NA	NS	NS	NS	NS	Removed from sampling plan
MW-2	03/01/08	8.98	0.135	6.58	0.765	
MW-2	06/01/08	24.3	0.319	18.5	2.58	
MW-2	09/01/08	21.7	0.443	9.79	4.25	
MW-2	12/01/08	Not Sampled: Remediation Activities				
MW-2	03/01/09	23.7	0.538	2.34	1.25	
MW-2	05/01/09	32.7	0.791	1.31	1.69	
MW-2	09/01/09	29.3	0.491	0.771	0.371	
MW-2	12/01/09	28.5	0.57	0.347	0.177	
MW-2	03/01/10	23.8	0.529	0.71	<1.2	
MW-2	NA	NS	NS	NS	NS	Removed from sampling plan
MW-3	09/27/05	<0.47	<0.54	<0.48	<2.0	
MW-3	12/21/06	<0.23	<0.54	<0.48	<1.1	
MW-3	03/01/08	NS	NS	NS	NS	
MW-3	06/01/08	NS	NS	NS	NS	
MW-3	09/01/08	NS	NS	NS	NS	
MW-3	12/01/08	NS	NS	NS	NS	
MW-3	03/01/09	NS	NS	NS	NS	
MW-3	05/01/09	NS	NS	NS	NS	
MW-3	09/01/09	NS	NS	NS	NS	
MW-3	12/01/09	NS	NS	NS	NS	
MW-3	03/01/10	NS	NS	NS	NS	
MW-3	03/29/10	NS	NS	NS	NS	
MW-3	09/24/10	NS	NS	NS	NS	
MW-3	06/03/11	NS	NS	NS	NS	
MW-3	12/15/11	NS	NS	NS	NS	
MW-3	06/07/12	NS	NS	NS	NS	
MW-3	12/06/12	NS	NS	NS	NS	
MW-3	06/05/13	NS	NS	NS	NS	
MW-3	12/04/13	NS	NS	NS	NS	
MW-3	06/04/14	NS	NS	NS	NS	Insufficient Water

APPENDIX A
HISTORIC ANALYTICAL RESULTS
BTEX CONCENTRATIONS IN GROUNDWATER
FORMER LEE GAS PLANT
LEA COUNTY, NEW MEXICO

Location Identification	Sample Date	Benzene (mg/l)	Toluene (mg/l)	Ethylbenzene (mg/l)	Total Xylenes (mg/l)	Comments
New Mexico Water Quality Control Commission Groundwater Standards (mg/L)		0.01	0.75	0.75	0.62	
MW-4	12/21/06	0.03	0.0058	<0.48	0.0075	
MW-4	12/01/09	NS	NS	NS	NS	
MW-4	06/01/08	NS	NS	NS	NS	
MW-4	09/01/08	NS	NS	NS	NS	
MW-4	12/01/08	NS	NS	NS	NS	
MW-4	03/01/09	NS	NS	NS	NS	
MW-4	05/01/09	NS	NS	NS	NS	
MW-4	09/01/09	NS	NS	NS	NS	
MW-4	12/01/09	NS	NS	NS	NS	
MW-4	03/01/10	NS	NS	NS	NS	
MW-4	NA	NS	NS	NS	NS	Removed from sampling plan
MW-5	03/01/08	NS	NS	NS	NS	
MW-5	03/29/10	LNAPL	LNAPL	LNAPL	LNAPL	
MW-5	09/24/10	LNAPL	LNAPL	LNAPL	LNAPL	
MW-5	06/03/11	LNAPL	LNAPL	LNAPL	LNAPL	
MW-5	12/15/11	LNAPL	LNAPL	LNAPL	LNAPL	
MW-5	06/07/12	LNAPL	LNAPL	LNAPL	LNAPL	
MW-5	12/06/12	LNAPL	LNAPL	LNAPL	LNAPL	
MW-5	06/05/13	LNAPL	LNAPL	LNAPL	LNAPL	
MW-5	12/04/13	LNAPL	LNAPL	LNAPL	LNAPL	
MW-5	06/04/14	LNAPL	LNAPL	LNAPL	LNAPL	
MW-6	12/21/06	<0.23	<0.54	<0.48	<1.1	
MW-6	03/29/10	LNAPL	LNAPL	LNAPL	LNAPL	
MW-6	09/24/10	LNAPL	LNAPL	LNAPL	LNAPL	
MW-6	06/03/11	LNAPL	LNAPL	LNAPL	LNAPL	
MW-6	12/15/11	LNAPL	LNAPL	LNAPL	LNAPL	
MW-6	12/06/12	LNAPL	LNAPL	LNAPL	LNAPL	
MW-6	06/07/12	LNAPL	LNAPL	LNAPL	LNAPL	
MW-6	06/05/13	LNAPL	LNAPL	LNAPL	LNAPL	
MW-6	12/04/13	LNAPL	LNAPL	LNAPL	LNAPL	
MW-6	06/04/14	LNAPL	LNAPL	LNAPL	LNAPL	

APPENDIX A
HISTORIC ANALYTICAL RESULTS
BTEX CONCENTRATIONS IN GROUNDWATER
FORMER LEE GAS PLANT
LEA COUNTY, NEW MEXICO

Location Identification	Sample Date	Benzene (mg/l)	Toluene (mg/l)	Ethylbenzene (mg/l)	Total Xylenes (mg/l)	Comments
New Mexico Water Quality Control Commission Groundwater Standards (mg/L)		0.01	0.75	0.75	0.62	
MW-7	09/24/04	<1.0	0.0012	0.0017	<2.0	
MW-7	09/27/05	0.001	<0.54	0.0025	<2.0	
MW-7	09/15/06	0.74	<0.54	0.0056	0.0086	
MW-7	12/21/06	<0.23	<0.54	<0.48	<1.1	
MW-7	09/20/07	0.864	<0.00054	0.006	0.0137	
MW-7	09/17/09	5.75	0.0018	0.002	0.0018	
MW-7	03/29/10	4.98	0.0017	0.0146	0.0088	
MW-7	03/29/10	4.98	0.0017	0.0146	0.0088	
MW-7	09/23/10	0.976	0.00057	0.0083	<0.0017	
MW-7	09/24/10	0.976	0.00057	0.0083	<0.0017	
MW-7	06/03/11	<0.001	<0.002	<0.002	<0.004	
MW-7	06/03/11	<0.00025	<0.0010	<0.00050	<0.0020	
MW-7	12/15/11	0.0013	<0.002	<0.002	<0.004	
MW-7	06/07/12	0.037	<0.005	<0.005	<0.015	
MW-7	12/06/12	<0.001	<0.001	<0.001	<0.003	
MW-7	06/04/13	0.0062	<0.001	<0.001	<0.001	
MW-7	12/04/13	0.2	<0.001	0.0073	0.01	
MW-7	06/04/14	0.53	<0.001	0.026	0.012	
MW-8	12/21/06	<0.23	<0.54	<0.48	<1.1	
MW-8	03/29/10	LNAPL	LNAPL	LNAPL	LNAPL	
MW-8	09/24/10	LNAPL	LNAPL	LNAPL	LNAPL	
MW-8	06/03/11	LNAPL	LNAPL	LNAPL	LNAPL	
MW-8	12/15/11	LNAPL	LNAPL	LNAPL	LNAPL	
MW-8	06/07/12	LNAPL	LNAPL	LNAPL	LNAPL	
MW-8	12/06/12	LNAPL	LNAPL	LNAPL	LNAPL	
MW-8	06/05/13	LNAPL	LNAPL	LNAPL	LNAPL	
MW-8	12/04/13	LNAPL	LNAPL	LNAPL	LNAPL	
MW-8	06/04/14	LNAPL	LNAPL	LNAPL	LNAPL	

APPENDIX A
HISTORIC ANALYTICAL RESULTS
BTEX CONCENTRATIONS IN GROUNDWATER
FORMER LEE GAS PLANT
LEA COUNTY, NEW MEXICO

Location Identification	Sample Date	Benzene (mg/l)	Toluene (mg/l)	Ethylbenzene (mg/l)	Total Xylenes (mg/l)	Comments
New Mexico Water Quality Control Commission Groundwater Standards (mg/L)		0.01	0.75	0.75	0.62	
MW-9	09/23/04	2.4	<1.0	0.013	0.0027	
MW-9	09/27/05	3.4	<0.54	0.053	0.0096	
MW-9	09/15/06	10.9	<0.54	-	0.025	
MW-9	09/20/07	22.6	<0.00054	0.27	0.0834	
MW-9	09/17/09	10.2	<0.00043	0.212	0.0351	
MW-9	03/29/10	0.376	<0.002	0.0016	<0.006	
MW-9	03/29/10	0.376	<0.00043	0.0016	<0.0017	
MW-9	09/23/10	0.0167	<0.00043	0.0008	<0.0017	
MW-9	09/24/10	0.0167	<0.002	0.0008	<0.0017	
MW-9	06/03/11	LNAPL	LNAPL	LNAPL	LNAPL	
MW-9	12/16/11	12.5	<0.40	0.390	<0.80	
MW-9	06/07/12	13.0	0.44	<0.025	<0.075	
MW-9	12/07/12	13.0	0.89	<0.050	0.28	Duplicate sample collected
MW-9	06/05/13	16.0	<0.010	0.96	0.38	Duplicate sample collected
MW-9	12/04/13	9.4	<0.010	0.61	0.025	Duplicate sample collected
MW-9	06/05/14	7.2	<0.01	0.53	0.12	Duplicate sample collected
MW-9 (Duplicate)	06/05/14	7.2	<0.01	0.53	0.12	
MW-10	09/24/04	0.022	<1.0	<1.0	<2.0	
MW-10	09/27/05	0.0032	<0.54	<0.48	<2.0	
MW-10	09/15/06	0.0025	<0.54	<0.48	<1.1	
MW-10	09/20/07	3.67	<0.00054	0.0016	<0.0011	
MW-10	09/17/09	3.58	<0.00043	0.0411	<0.0017	
MW-10	03/29/10	0.192	<0.002	0.00095	<0.006	
MW-10	03/29/10	0.192	<0.00043	0.00095	<0.0017	
MW-10	09/24/10	12.2	<0.002	0.0723	0.0026	
MW-10	09/24/10	12.2	<0.00043	0.0723	0.0026	
MW-10	06/03/11	<0.001	<0.002	<0.002	<0.004	
MW-10	06/03/11	<0.00025	<0.0010	<0.00050	<0.0020	
MW-10	12/15/11	12.5	<0.40	0.204	<0.80	
MW-10	06/07/12	29.0	0.19	<0.05	<0.15	
MW-10	12/07/12	27.0	0.23	<0.050	<0.15	
MW-10	06/05/13	26.0	<0.010	0.33	<0.010	
MW-10	12/04/13	19.0	<0.010	0.3	<0.01	
MW-10	06/05/14	20	<0.01	0.55	<0.01	

APPENDIX A
HISTORIC ANALYTICAL RESULTS
BTEX CONCENTRATIONS IN GROUNDWATER
FORMER LEE GAS PLANT
LEA COUNTY, NEW MEXICO

Location Identification	Sample Date	Benzene (mg/l)	Toluene (mg/l)	Ethylbenzene (mg/l)	Total Xylenes (mg/l)	Comments
New Mexico Water Quality Control Commission Groundwater Standards (mg/L)		0.01	0.75	0.75	0.62	
MW-11	09/23/04	<1.0	<1.0	<1.0	<2.0	
MW-11	03/14/05	<1.0	<1.0	<1.0	<2.0	
MW-11	09/26/05	<0.47	<0.54	<0.48	<2.0	
MW-11	03/02/06	<0.47	<0.54	<0.48	<2.0	
MW-11	09/14/06	<0.23	<0.54	<0.48	<1.1	
MW-11	03/28/07	<0.00023	<0.00054	<0.00048	<0.0011	
MW-11	09/20/07	<0.00023	<0.00054	<0.00048	<0.0011	
MW-11	03/20/08	<0.00046	<0.00048	<0.00045	<0.0014	
MW-11	03/11/09	<0.00046	<0.00048	<0.00045	<0.0014	
MW-11	09/18/09	<0.00050	<0.00043	<0.00055	<0.0017	
MW-11	03/29/10	<0.002	<0.002	<0.002	<0.006	
MW-11	03/29/10	<0.00050	<0.00043	<0.00055	<0.0017	
MW-11	09/24/10	<0.002	<0.002	<0.002	<0.006	
MW-11	09/24/10	<0.00050	<0.00043	<0.00055	<0.0017	
MW-11	06/03/11	<0.001	<0.002	<0.002	<0.004	
MW-11	06/03/11	<0.00025	<0.0010	<0.00050	<0.0020	
MW-11	12/15/11	<0.001	<0.002	<0.002	<0.004	
MW-11	06/08/12	<0.005	<0.005	<0.005	<0.015	
MW-11	12/06/12	<0.001	<0.001	<0.001	<0.003	
MW-11	06/04/13	<0.001	<0.001	<0.001	<0.001	
MW-11	12/04/13	<0.001	<0.001	<0.001	<0.001	
MW-11	06/04/14	<0.001	<0.001	<0.001	<0.001	
MW-12	09/23/04	<1.0	<1.0	<1.0	<2.0	
MW-12	03/14/05	<1.0	<1.0	<1.0	<2.0	
MW-12	09/26/05	<0.47	<0.54	<0.48	<2.0	
MW-12	03/02/06	<0.47	<0.54	<0.48	<2.0	
MW-12	09/14/06	<0.23	<0.54	<0.48	<1.1	
MW-12	03/28/07	<0.00023	<0.00054	<0.00048	<0.0011	
MW-12	09/20/07	<0.00023	<0.00054	<0.00048	<0.0011	
MW-12	03/20/08	<0.00046	0.00065	<0.00045	<0.0014	
MW-12	11/10/08	<0.00046	<0.00048	<0.00045	<0.0014	
MW-12	03/11/09	<0.00046	<0.00048	<0.00045	<0.0014	
MW-12	09/18/09	<0.00050	<0.00043	<0.00055	<0.0017	
MW-12	03/29/10	<0.002	<0.002	<0.002	<0.006	
MW-12	03/29/10	<0.00050	<0.00043	<0.00055	<0.0017	
MW-12	09/24/10	<0.002	<0.002	<0.002	<0.006	
MW-12	09/24/10	<0.00050	<0.00043	<0.00055	<0.0017	
MW-12	06/03/11	<0.001	<0.002	<0.002	<0.004	
MW-12	06/03/11	<0.00025	<0.0010	<0.00050	<0.0020	
MW-12	12/16/11	<0.001	<0.002	<0.002	<0.004	
MW-12	06/07/12	0.74	<0.005	<0.005	<0.015	
MW-12	12/07/12	5.5	0.0086	<0.005	<0.015	
MW-12	06/05/13	4.3	<0.005	<0.005	<0.005	
MW-12	12/04/13	3.7	<0.0010	0.0011	<0.001	
MW-12	06/04/14	8.1	<0.001	0.0038	0.0015	

APPENDIX A
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BTEX CONCENTRATIONS IN GROUNDWATER
FORMER LEE GAS PLANT
LEA COUNTY, NEW MEXICO

Location Identification	Sample Date	Benzene (mg/l)	Toluene (mg/l)	Ethylbenzene (mg/l)	Total Xylenes (mg/l)	Comments
New Mexico Water Quality Control Commission Groundwater Standards (mg/L)		0.01	0.75	0.75	0.62	
MW-13	09/23/04	<1.0	<1.0	<1.0	<2.0	
MW-13	03/14/05	<1.0	<1.0	<1.0	<2.0	
MW-13	09/26/05	<0.47	<0.54	<0.48	<2.0	
MW-13	03/02/06	<0.47	<0.54	<0.48	<2.0	
MW-13	09/14/06	<0.23	<0.54	<0.48	<1.1	
MW-13	03/28/07	<0.00023	<0.00054	<0.00048	<0.0011	
MW-13	09/20/07	0.00092	<0.00054	<0.00048	<0.0011	
MW-13	03/20/08	<0.00046	0.0005	<0.00045	<0.0014	
MW-13	03/11/09	<0.00046	<0.00048	<0.00045	<0.0014	
MW-13	09/18/09	<0.00050	<0.00043	<0.00055	<0.0017	
MW-13	03/29/10	<0.002	<0.002	<0.002	<0.006	
MW-13	03/29/10	<0.00050	<0.00043	<0.00055	<0.0017	
MW-13	09/24/10	<0.002	<0.002	<0.002	<0.006	
MW-13	09/24/10	<0.00050	<0.00043	<0.00055	<0.0017	
MW-13	06/03/11	<0.001	<0.002	<0.002	<0.004	
MW-13	06/03/11	<0.00025	<0.0010	<0.00050	<0.0020	
MW-13	12/16/11	<0.001	<0.002	<0.002	<0.004	
MW-13	06/07/12	<0.005	<0.005	<0.005	<0.015	
MW-13	12/06/12	<0.001	<0.001	<0.001	<0.003	
MW-13	06/04/13	0.0022	<0.001	<0.001	<0.001	
MW-13	12/04/13	<0.001	<0.001	<0.001	<0.001	
MW-13	06/04/14	<0.001	<0.001	<0.001	<0.001	
MW-14	09/23/04	<1.0	<1.0	<1.0	<2.0	
MW-14	09/27/05	0.0017	<0.54	<0.48	<2.0	
MW-14	09/15/06	0.14	<0.54	0.003	<1.1	
MW-14	09/20/07	0.003	<0.00054	<0.00048	<0.0011	
MW-14	09/18/09	<0.00050	<0.00043	<0.00055	<0.0017	
MW-14	03/29/10	NS	NS	NS	NS	
MW-14	09/24/10	<0.002	<0.002	<0.002	<0.006	
MW-14	09/24/10	<0.00050	<0.00043	<0.00055	<0.0017	
MW-14	06/03/11	NS	NS	NS	NS	
MW-14	12/15/11	0.231	<0.002	0.0095	<0.004	
MW-14	06/07/12	<0.005	<0.005	<0.005	<0.015	
MW-14	12/07/12	0.0024	<0.001	<0.001	<0.003	
MW-14	06/05/13	0.0019	<0.001	<0.001	<0.001	
MW-14	12/04/13	0.44	<0.001	<0.001	<0.001	
MW-14	06/04/14	0.90	<0.001	0.0052	0.0067	

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BTEX CONCENTRATIONS IN GROUNDWATER
FORMER LEE GAS PLANT
LEA COUNTY, NEW MEXICO

Location Identification	Sample Date	Benzene (mg/l)	Toluene (mg/l)	Ethylbenzene (mg/l)	Total Xylenes (mg/l)	Comments
New Mexico Water Quality Control Commission Groundwater Standards (mg/L)		0.01	0.75	0.75	0.62	
MW-15	03/29/10	LNAPL	LNAPL	LNAPL	LNAPL	
MW-15	09/24/10	LNAPL	LNAPL	LNAPL	LNAPL	
MW-15	06/03/11	LNAPL	LNAPL	LNAPL	LNAPL	
MW-15	12/15/11	LNAPL	LNAPL	LNAPL	LNAPL	
MW-15	06/07/12	LNAPL	LNAPL	LNAPL	LNAPL	
MW-15	12/06/12	LNAPL	LNAPL	LNAPL	LNAPL	
MW-15	06/05/13	LNAPL	LNAPL	LNAPL	LNAPL	
MW-15	12/04/13	LNAPL	LNAPL	LNAPL	LNAPL	
MW-15	06/04/14	LNAPL	LNAPL	LNAPL	LNAPL	
MW-16	09/23/04	0.012	<1.0	<1.0	<2.0	
MW-16	09/26/05	0.016	<0.54	<0.48	<2.0	
MW-16	09/14/06	0.2	0.0097	0.0035	0.0078	
MW-16	09/20/07	0.0309	0.0014	0.00053	0.0018	
MW-16	09/18/09	<0.00050	<0.00043	<0.00055	<0.0017	
MW-16	03/29/10	NS	NS	NS	NS	
MW-16	09/23/10	<0.00050	<0.00043	<0.00055	<0.0017	
MW-16	09/24/10	<0.002	<0.002	<0.002	<0.006	
MW-16	06/03/11	NS	NS	NS	NS	
MW-16	12/15/11	<0.001	<0.002	<0.002	<0.004	
MW-16	06/08/12	<0.005	<0.005	<0.005	<0.015	
MW-16	12/06/12	0.051	0.0013	0.0027	<0.003	
MW-16	06/05/13	0.0086	<0.001	<0.001	<0.001	
MW-16	12/04/13	0.078	0.0029	0.0028	0.0032	
MW-16	06/04/14	0.071	0.0014	0.0019	0.0039	
MW-17	09/23/04	<1.0	<1.0	<1.0	<2.0	
MW-17	09/26/05	0.0018	<0.54	<0.48	<2.0	
MW-17	09/14/06	<0.23	<0.54	<0.48	<1.1	
MW-17	09/20/07	0.0118	<0.00054	<0.00048	<0.0011	
MW-17	09/18/09	<0.00050	<0.00043	<0.00055	<0.0017	
MW-17	03/29/10	NS	NS	NS	NS	
MW-17	09/23/10	<0.00050	<0.00043	<0.00055	<0.0017	
MW-17	09/24/10	<0.002	<0.002	<0.002	<0.006	
MW-17	06/03/11	NS	NS	NS	NS	
MW-17	12/15/11	<0.001	<0.002	<0.002	<0.004	
MW-17	06/07/12	<0.005	<0.005	<0.005	<0.015	
MW-17	12/06/12	<0.001	<0.001	<0.001	<0.003	
MW-17	06/04/13	<0.001	<0.001	<0.001	<0.001	
MW-17	12/04/13	0.0014	<0.001	<0.001	<0.001	
MW-17	06/04/14	<0.001	<0.001	<0.001	<0.001	

APPENDIX A
HISTORIC ANALYTICAL RESULTS
BTEX CONCENTRATIONS IN GROUNDWATER
FORMER LEE GAS PLANT
LEA COUNTY, NEW MEXICO

Location Identification	Sample Date	Benzene (mg/l)	Toluene (mg/l)	Ethylbenzene (mg/l)	Total Xylenes (mg/l)	Comments
New Mexico Water Quality Control Commission Groundwater Standards (mg/L)		0.01	0.75	0.75	0.62	
MW-18	09/23/04	<1.0	<1.0	<1.0	<2.0	
MW-18	09/26/05	<0.47	<0.54	<0.48	<2.0	
MW-18	09/14/06	<0.23	<0.54	<0.48	<1.1	
MW-18	09/20/07	<0.00023	<0.00054	<0.00048	<0.0011	
MW-18	09/17/09	<0.00050	<0.00043	<0.00055	<0.0017	
MW-18	03/29/10	NS	NS	NS	NS	
MW-18	09/24/10	<0.002	<0.002	<0.002	<0.006	
MW-18	09/24/10	<0.00050	<0.00043	<0.00055	<0.0017	
MW-18	06/03/11	NS	NS	NS	NS	
MW-18	12/16/11	<0.001	<0.002	<0.002	<0.004	
MW-18	06/07/12	<0.005	<0.005	<0.005	<0.015	
MW-18	12/06/12	<0.001	<0.001	<0.001	<0.003	
MW-18	06/04/13	<0.001	<0.001	<0.001	<0.001	
MW-18	12/04/13	<0.001	<0.001	<0.001	<0.001	
MW-18	06/04/14	<0.001	<0.001	<0.001	<0.001	
MW-19	09/23/04	<1.0	<1.0	<1.0	<2.0	
MW-19	03/14/05	<1.0	<1.0	<1.0	<2.0	
MW-19	09/26/05	<0.47	<0.54	<0.48	<2.0	
MW-19	03/02/06	<0.47	<0.54	<0.48	<2.0	
MW-19	09/14/06	<0.23	<0.54	<0.48	<1.1	
MW-19	03/28/07	<0.00023	<0.00054	<0.00048	<0.0011	
MW-19	09/20/07	0.001	<0.00054	<0.00048	<0.0011	
MW-19	03/20/08	<0.00046	0.00061	<0.00045	<0.0014	
MW-19	03/11/09	<0.00046	<0.00048	<0.00045	<0.0014	
MW-19	09/17/09	<0.00050	<0.00043	<0.00055	<0.0017	
MW-19	03/29/10	<0.002	<0.002	<0.002	<0.006	
MW-19	03/29/10	<0.00050	<0.00043	<0.00055	<0.0017	
MW-19	09/24/10	<0.00050	<0.00043	<0.00055	<0.0017	
MW-19	09/24/10	<0.002	<0.002	<0.002	<0.006	
MW-19	09/24/10	<0.00050	<0.00043	<0.00055	<0.0017	
MW-19	06/03/11	<0.001	<0.002	<0.002	<0.004	
MW-19	06/03/11	<0.00025	<0.0010	<0.00050	<0.0020	
MW-19	12/16/11	<0.001	<0.002	<0.002	<0.004	
MW-19	06/07/12	<0.005	<0.005	<0.005	<0.015	
MW-19	12/06/12	<0.001	<0.001	<0.001	<0.003	
MW-19	06/04/13	<0.001	<0.001	<0.001	<0.001	
MW-19	12/04/13	<0.001	<0.001	<0.001	<0.001	
MW-19	06/04/14	<0.001	<0.001	<0.001	<0.001	

APPENDIX A
HISTORIC ANALYTICAL RESULTS
BTEX CONCENTRATIONS IN GROUNDWATER
FORMER LEE GAS PLANT
LEA COUNTY, NEW MEXICO

Location Identification	Sample Date	Benzene (mg/l)	Toluene (mg/l)	Ethylbenzene (mg/l)	Total Xylenes (mg/l)	Comments
New Mexico Water Quality Control Commission Groundwater Standards (mg/L)		0.01	0.75	0.75	0.62	
MW-20	09/23/04	<11	<11	<11	<22	
MW-20	03/14/05	<1.0	<1.0	<1.0	<2.0	
MW-20	09/26/05	<0.47	<0.54	<0.48		
MW-20	03/02/06	<0.47	<0.54	<0.48	<2.0	
MW-20	09/14/06	<0.23	<0.54	0.0023	<1.1	
MW-20	03/28/07	<0.00023	<0.00054	<0.00048	<0.0011	
MW-20	09/20/07	<0.00023	<0.00054	<0.00048	<0.0011	
MW-20	03/20/08	<0.00046	<0.00048	<0.00045	<0.0014	
MW-20	03/11/09	<0.00046	<0.00048	<0.00045	<0.0014	
MW-20	09/17/09	<0.00050	<0.00043	<0.00055	<0.0017	
MW-20	03/29/10	<0.002	<0.002	<0.002	<0.006	
MW-20	03/29/10	<0.00050	<0.00043	<0.00055	<0.0017	
MW-20	09/24/10	<0.00050	<0.00043	<0.00055	<0.0017	
MW-20	09/24/10	<0.002	<0.002	<0.002	<0.006	
MW-20	09/24/10	<0.00050	<0.00043	<0.00055	<0.0017	
MW-20	06/03/11	<0.001	<0.002	<0.002	<0.004	
MW-20	06/03/11	<0.00025	<0.0010	<0.00050	<0.0020	
MW-20	12/15/11	0.0013	<0.002	<0.002	<0.004	
MW-20	06/07/12	<0.005	<0.005	<0.005	<0.015	
MW-20	12/06/12	<0.001	<0.001	<0.001	<0.003	
MW-20	06/04/13	<0.001	<0.001	<0.001	<0.001	
MW-20	12/04/13	<0.001	<0.001	<0.001	<0.001	
MW-20	06/04/14	<0.001	<0.001	<0.001	<0.001	
MW-21	09/23/04	8.5	<1.0	0.14	0.2	
MW-21	03/14/05	6.7	<1.0	0.17	0.29	
MW-21	09/27/05	4.4	<0.54	0.087	0.11	
MW-21	03/02/06	2.4	0.00062	0.069	0.11	
MW-21	09/15/06	0.48	<0.54	0.023	0.034	
MW-21	03/28/07	13.2	0.0059	0.839	0.883	
MW-21	09/20/07	7.23	0.00067	0.462	0.321	
MW-21	03/20/08	0.899	<0.00048	0.0399	0.0452	
MW-21	03/11/09	0.216	<0.00048	0.0018	<0.0014	
MW-21	09/17/09	12.1	0.0034	1.09	0.312	
MW-21	03/29/10	14.8	0.00265	1.54	0.1945	
MW-21	03/29/10	13.00	0.0023	1.32	0.0959	
MW-21	09/24/10	11.555	0.0019	1.535	0.02645	
MW-21	09/25/10	9.41	0.002	1.4	0.0104	
MW-21	06/03/11	7.97	0.0012	0.536	<0.004	Duplicate sample collected
MW-21	06/03/11	7.78	0.0011	0.465	<0.0020	
MW-21	12/16/11	0.671	<0.02	0.0513	<0.04	Duplicate sample collected
MW-21	06/07/12	4.4	0.24	<0.025	0.086	Duplicate sample collected
MW-21	12/07/12	1.9	0.24	<0.005	0.098	
MW-21	06/05/13	0.78	<0.001	0.097	0.011	
MW-21	12/04/13	1.8	<0.0010	0.10	0.0064	
MW-21	06/04/14	1.5	<0.001	0.18	0.10	

APPENDIX A
HISTORIC ANALYTICAL RESULTS
BTEX CONCENTRATIONS IN GROUNDWATER
FORMER LEE GAS PLANT
LEA COUNTY, NEW MEXICO

Location Identification	Sample Date	Benzene (mg/l)	Toluene (mg/l)	Ethylbenzene (mg/l)	Total Xylenes (mg/l)	Comments
New Mexico Water Quality Control Commission Groundwater Standards (mg/L)		0.01	0.75	0.75	0.62	
MW-22	09/23/04	0.0067	<1.0	<1.0	<2.0	
MW-22	09/27/05	<0.47	<0.54	<0.48	<2.0	
MW-22	09/15/06	0.011	<0.54	<0.48	<1.1	
MW-22	09/20/07	0.00057	<0.00054	<0.00048	<0.0011	
MW-22	09/17/09	<0.00050	<0.00043	<0.00055	<0.0017	
MW-22	03/29/10	NS	NS	NS	NS	
MW-22	09/24/10	0.0114	<0.002	0.0033	<0.006	
MW-22	09/25/10	0.0114	<0.00043	0.0033	<0.0017	
MW-22	06/03/11	NS	NS	NS	NS	
MW-22	12/16/11	<0.001	<0.002	<0.002	<0.004	
MW-22	06/07/12	<0.005	<0.005	<0.005	<0.015	
MW-22	12/06/12	<0.001	<0.001	<0.001	<0.003	
MW-22	06/05/13	<0.001	<0.001	<0.001	<0.001	
MW-22	12/04/13	<0.001	<0.001	<0.001	<0.001	
MW-22	06/04/14	<0.001	<0.001	<0.001	<0.001	
MW-23	06/04/14	NS	NS	NS	NS	Insufficient Water
Trip Blank	06/04/14	<0.001	<0.001	<0.001	<0.001	

Notes:

1.) The environmental cleanup standards for water that are applicable to this site are the New Mexico Water Quality Control Commission (NMWQCC) Groundwater Standards.

Bold red values indicate an exceedance of the NMWQCC groundwater standards for the Site.

Sample locations are shown on Figure 2 and analytical results are illustrated on Figure 4.

LNAPL = Light Non-Aqueous Phase Liquid

NS = Not sampled.

mg/L = milligrams per liter.

Appendix B

Laboratory Analytical Report (Electronic Only)

ALS Environmental Job #: HS14060345



10450 Stancliff Rd. Suite 210
Houston, TX 77099
T: +1 281 530 5656
F: +1 281 530 5887
www.alsglobal.com

June 26, 2014

Don Baggus
Tasman Geosciences
5690 Webster Street
Arvada, CO 80002

Work Order: **HS14060345**

Revision: **2**

Laboratory Results for: **Lee Plant**

Dear Don,

ALS Environmental received 16 sample(s) on Jun 06, 2014 for the analysis presented in the following report.

This is a REVISED REPORT. Please see the Case Narrative for discussion concerning this revision.

Regards,

A handwritten signature in cursive script that reads "Sonia West".

Generated By: Sonia.West
Sonia West
Project Manager

Client: Tasman Geosciences
Project: Lee Plant
Work Order: HS14060345

SAMPLE SUMMARY

Lab Samp ID	Client Sample ID	Matrix	TagNo	Collection Date	Date Received	Hold
HS14060345-01	MW-7-060414	Water		04-Jun-2014 16:40	06-Jun-2014 09:25	☐
HS14060345-02	MW-9-060514	Water		05-Jun-2014 09:00	06-Jun-2014 09:25	☐
HS14060345-03	MW-10-060514	Water		05-Jun-2014 09:45	06-Jun-2014 09:25	☐
HS14060345-04	MW-11-060414	Water		04-Jun-2014 13:10	06-Jun-2014 09:25	☐
HS14060345-05	MW-12-060414	Water		04-Jun-2014 19:00	06-Jun-2014 09:25	☐
HS14060345-06	MW-13-060414	Water		04-Jun-2014 12:10	06-Jun-2014 09:25	☐
HS14060345-07	MW-16-060414	Water		04-Jun-2014 16:00	06-Jun-2014 09:25	☐
HS14060345-08	MW-17-060414	Water		04-Jun-2014 15:10	06-Jun-2014 09:25	☐
HS14060345-09	MW-18-060414	Water		04-Jun-2014 09:40	06-Jun-2014 09:25	☐
HS14060345-10	MW-19-060414	Water		04-Jun-2014 11:30	06-Jun-2014 09:25	☐
HS14060345-11	MW-20-060414	Water		04-Jun-2014 10:40	06-Jun-2014 09:25	☐
HS14060345-12	MW-21-060414	Water		04-Jun-2014 18:20	06-Jun-2014 09:25	☐
HS14060345-13	MW-22-060414	Water		04-Jun-2014 14:00	06-Jun-2014 09:25	☐
HS14060345-14	DUP-1-060414	Water		04-Jun-2014 00:00	06-Jun-2014 09:25	☐
HS14060345-16	Trip Blank-060414	Water		04-Jun-2014 08:30	06-Jun-2014 09:25	☐
HS14060345-17	MW-14-060414	Water		04-Jun-2014 17:40	06-Jun-2014 09:25	☐

Client: Tasman Geosciences
Project: Lee Plant
Work Order: HS14060345

CASE NARRATIVE

Revision II:

This report has been revised to change the sample ID from MW-4-060414 to MW-14-060414 (HS14060345-17).

Revision I:

This report has been revised to change the sample ID per the clients request via email on June 25, 2014.

Batch R235693, Volatile Organics Method SW8260, Sample MW-7 (HS14060345-01): MS and MSD recoveries for Benzene was outside the control limits. The associated LCS and MS, MSD RPD were within the control limits.

Client: Tasman Geosciences
 Project: Lee Plant
 Sample ID: MW-7-060414
 Collection Date: 04-Jun-2014 16:40

ANALYTICAL REPORT

WorkOrder:HS14060345
 Lab ID:HS14060345-01
 Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES - SW8260C		Method:SW8260		Analyst: PC		
Benzene	0.53		0.0050	mg/L	5	16-Jun-2014 20:19
Toluene	ND		0.0010	mg/L	1	13-Jun-2014 05:14
Ethylbenzene	0.026		0.0010	mg/L	1	13-Jun-2014 05:14
Xylenes, Total	0.012		0.0010	mg/L	1	13-Jun-2014 05:14
<i>Surr: 1,2-Dichloroethane-d4</i>	<i>88.4</i>		<i>71-125</i>	<i>%REC</i>	<i>1</i>	<i>13-Jun-2014 05:14</i>
<i>Surr: 1,2-Dichloroethane-d4</i>	<i>104</i>		<i>71-125</i>	<i>%REC</i>	<i>5</i>	<i>16-Jun-2014 20:19</i>
<i>Surr: 4-Bromofluorobenzene</i>	<i>101</i>		<i>70-125</i>	<i>%REC</i>	<i>1</i>	<i>13-Jun-2014 05:14</i>
<i>Surr: 4-Bromofluorobenzene</i>	<i>101</i>		<i>70-125</i>	<i>%REC</i>	<i>5</i>	<i>16-Jun-2014 20:19</i>
<i>Surr: Dibromofluoromethane</i>	<i>93.8</i>		<i>74-125</i>	<i>%REC</i>	<i>1</i>	<i>13-Jun-2014 05:14</i>
<i>Surr: Dibromofluoromethane</i>	<i>103</i>		<i>74-125</i>	<i>%REC</i>	<i>5</i>	<i>16-Jun-2014 20:19</i>
<i>Surr: Toluene-d8</i>	<i>97.3</i>		<i>75-125</i>	<i>%REC</i>	<i>1</i>	<i>13-Jun-2014 05:14</i>
<i>Surr: Toluene-d8</i>	<i>99.1</i>		<i>75-125</i>	<i>%REC</i>	<i>5</i>	<i>16-Jun-2014 20:19</i>

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Client: Tasman Geosciences
 Project: Lee Plant
 Sample ID: MW-9-060514
 Collection Date: 05-Jun-2014 09:00

ANALYTICAL REPORT

WorkOrder:HS14060345
 Lab ID:HS14060345-02
 Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES - SW8260C		Method:SW8260				Analyst: PC
Benzene	7.2		0.10	mg/L	100	13-Jun-2014 07:39
Toluene	ND		0.010	mg/L	10	13-Jun-2014 07:15
Ethylbenzene	0.53		0.010	mg/L	10	13-Jun-2014 07:15
Xylenes, Total	0.12		0.010	mg/L	10	13-Jun-2014 07:15
<i>Surr: 1,2-Dichloroethane-d4</i>	<i>88.8</i>		<i>71-125</i>	<i>%REC</i>	<i>100</i>	<i>13-Jun-2014 07:39</i>
<i>Surr: 1,2-Dichloroethane-d4</i>	<i>89.7</i>		<i>71-125</i>	<i>%REC</i>	<i>10</i>	<i>13-Jun-2014 07:15</i>
<i>Surr: 4-Bromofluorobenzene</i>	<i>98.6</i>		<i>70-125</i>	<i>%REC</i>	<i>10</i>	<i>13-Jun-2014 07:15</i>
<i>Surr: 4-Bromofluorobenzene</i>	<i>97.1</i>		<i>70-125</i>	<i>%REC</i>	<i>100</i>	<i>13-Jun-2014 07:39</i>
<i>Surr: Dibromofluoromethane</i>	<i>94.5</i>		<i>74-125</i>	<i>%REC</i>	<i>10</i>	<i>13-Jun-2014 07:15</i>
<i>Surr: Dibromofluoromethane</i>	<i>94.8</i>		<i>74-125</i>	<i>%REC</i>	<i>100</i>	<i>13-Jun-2014 07:39</i>
<i>Surr: Toluene-d8</i>	<i>97.0</i>		<i>75-125</i>	<i>%REC</i>	<i>100</i>	<i>13-Jun-2014 07:39</i>
<i>Surr: Toluene-d8</i>	<i>97.8</i>		<i>75-125</i>	<i>%REC</i>	<i>10</i>	<i>13-Jun-2014 07:15</i>

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Client: Tasman Geosciences
 Project: Lee Plant
 Sample ID: MW-10-060514
 Collection Date: 05-Jun-2014 09:45

ANALYTICAL REPORT

WorkOrder:HS14060345
 Lab ID:HS14060345-03
 Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES - SW8260C		Method:SW8260		Analyst: PC		
Benzene	20		0.10	mg/L	100	13-Jun-2014 08:27
Toluene	ND		0.010	mg/L	10	13-Jun-2014 08:03
Ethylbenzene	0.55		0.010	mg/L	10	13-Jun-2014 08:03
Xylenes, Total	ND		0.010	mg/L	10	13-Jun-2014 08:03
<i>Surr: 1,2-Dichloroethane-d4</i>	<i>89.7</i>		<i>71-125</i>	<i>%REC</i>	<i>100</i>	<i>13-Jun-2014 08:27</i>
<i>Surr: 1,2-Dichloroethane-d4</i>	<i>88.5</i>		<i>71-125</i>	<i>%REC</i>	<i>10</i>	<i>13-Jun-2014 08:03</i>
<i>Surr: 4-Bromofluorobenzene</i>	<i>99.2</i>		<i>70-125</i>	<i>%REC</i>	<i>10</i>	<i>13-Jun-2014 08:03</i>
<i>Surr: 4-Bromofluorobenzene</i>	<i>97.5</i>		<i>70-125</i>	<i>%REC</i>	<i>100</i>	<i>13-Jun-2014 08:27</i>
<i>Surr: Dibromofluoromethane</i>	<i>91.1</i>		<i>74-125</i>	<i>%REC</i>	<i>10</i>	<i>13-Jun-2014 08:03</i>
<i>Surr: Dibromofluoromethane</i>	<i>94.3</i>		<i>74-125</i>	<i>%REC</i>	<i>100</i>	<i>13-Jun-2014 08:27</i>
<i>Surr: Toluene-d8</i>	<i>97.9</i>		<i>75-125</i>	<i>%REC</i>	<i>100</i>	<i>13-Jun-2014 08:27</i>
<i>Surr: Toluene-d8</i>	<i>97.4</i>		<i>75-125</i>	<i>%REC</i>	<i>10</i>	<i>13-Jun-2014 08:03</i>

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Client: Tasman Geosciences
Project: Lee Plant
Sample ID: MW-11-060414
Collection Date: 04-Jun-2014 13:10

ANALYTICAL REPORT

WorkOrder:HS14060345
Lab ID:HS14060345-04
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES - SW8260C		Method:SW8260		Analyst: PC		
Benzene	ND		0.0010	mg/L	1	13-Jun-2014 02:25
Toluene	ND		0.0010	mg/L	1	13-Jun-2014 02:25
Ethylbenzene	ND		0.0010	mg/L	1	13-Jun-2014 02:25
Xylenes, Total	ND		0.0010	mg/L	1	13-Jun-2014 02:25
Surr: 1,2-Dichloroethane-d4	90.3		71-125	%REC	1	13-Jun-2014 02:25
Surr: 4-Bromofluorobenzene	99.5		70-125	%REC	1	13-Jun-2014 02:25
Surr: Dibromofluoromethane	93.7		74-125	%REC	1	13-Jun-2014 02:25
Surr: Toluene-d8	97.5		75-125	%REC	1	13-Jun-2014 02:25

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Client: Tasman Geosciences
 Project: Lee Plant
 Sample ID: MW-12-060414
 Collection Date: 04-Jun-2014 19:00

ANALYTICAL REPORT

WorkOrder:HS14060345
 Lab ID:HS14060345-05
 Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES - SW8260C		Method:SW8260		Analyst: PC		
Benzene	8.1		0.050	mg/L	50	13-Jun-2014 06:02
Toluene	ND		0.0010	mg/L	1	13-Jun-2014 05:38
Ethylbenzene	0.0038		0.0010	mg/L	1	13-Jun-2014 05:38
Xylenes, Total	0.0015		0.0010	mg/L	1	13-Jun-2014 05:38
<i>Surr: 1,2-Dichloroethane-d4</i>	<i>90.4</i>		<i>71-125</i>	<i>%REC</i>	<i>50</i>	<i>13-Jun-2014 06:02</i>
<i>Surr: 1,2-Dichloroethane-d4</i>	<i>84.4</i>		<i>71-125</i>	<i>%REC</i>	<i>1</i>	<i>13-Jun-2014 05:38</i>
<i>Surr: 4-Bromofluorobenzene</i>	<i>100.0</i>		<i>70-125</i>	<i>%REC</i>	<i>1</i>	<i>13-Jun-2014 05:38</i>
<i>Surr: 4-Bromofluorobenzene</i>	<i>99.0</i>		<i>70-125</i>	<i>%REC</i>	<i>50</i>	<i>13-Jun-2014 06:02</i>
<i>Surr: Dibromofluoromethane</i>	<i>93.8</i>		<i>74-125</i>	<i>%REC</i>	<i>1</i>	<i>13-Jun-2014 05:38</i>
<i>Surr: Dibromofluoromethane</i>	<i>93.2</i>		<i>74-125</i>	<i>%REC</i>	<i>50</i>	<i>13-Jun-2014 06:02</i>
<i>Surr: Toluene-d8</i>	<i>95.8</i>		<i>75-125</i>	<i>%REC</i>	<i>50</i>	<i>13-Jun-2014 06:02</i>
<i>Surr: Toluene-d8</i>	<i>97.5</i>		<i>75-125</i>	<i>%REC</i>	<i>1</i>	<i>13-Jun-2014 05:38</i>

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Client: Tasman Geosciences
Project: Lee Plant
Sample ID: MW-13-060414
Collection Date: 04-Jun-2014 12:10

ANALYTICAL REPORT

WorkOrder:HS14060345
Lab ID:HS14060345-06
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES - SW8260C		Method:SW8260		Analyst: PC		
Benzene	ND		0.0010	mg/L	1	13-Jun-2014 00:00
Toluene	ND		0.0010	mg/L	1	13-Jun-2014 00:00
Ethylbenzene	ND		0.0010	mg/L	1	13-Jun-2014 00:00
Xylenes, Total	ND		0.0010	mg/L	1	13-Jun-2014 00:00
Surr: 1,2-Dichloroethane-d4	91.1		71-125	%REC	1	13-Jun-2014 00:00
Surr: 4-Bromofluorobenzene	98.1		70-125	%REC	1	13-Jun-2014 00:00
Surr: Dibromofluoromethane	95.7		74-125	%REC	1	13-Jun-2014 00:00
Surr: Toluene-d8	97.4		75-125	%REC	1	13-Jun-2014 00:00

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Client: Tasman Geosciences
Project: Lee Plant
Sample ID: MW-16-060414
Collection Date: 04-Jun-2014 16:00

ANALYTICAL REPORT

WorkOrder:HS14060345
Lab ID:HS14060345-07
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES - SW8260C		Method:SW8260		Analyst: PC		
Benzene	0.071		0.0010	mg/L	1	13-Jun-2014 04:50
Toluene	0.0014		0.0010	mg/L	1	13-Jun-2014 04:50
Ethylbenzene	0.0019		0.0010	mg/L	1	13-Jun-2014 04:50
Xylenes, Total	0.0039		0.0010	mg/L	1	13-Jun-2014 04:50
Surr: 1,2-Dichloroethane-d4	89.2		71-125	%REC	1	13-Jun-2014 04:50
Surr: 4-Bromofluorobenzene	98.0		70-125	%REC	1	13-Jun-2014 04:50
Surr: Dibromofluoromethane	94.1		74-125	%REC	1	13-Jun-2014 04:50
Surr: Toluene-d8	96.3		75-125	%REC	1	13-Jun-2014 04:50

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Client: Tasman Geosciences
Project: Lee Plant
Sample ID: MW-17-060414
Collection Date: 04-Jun-2014 15:10

ANALYTICAL REPORT

WorkOrder:HS14060345
Lab ID:HS14060345-08
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES - SW8260C		Method:SW8260		Analyst: PC		
Benzene	ND		0.0010	mg/L	1	13-Jun-2014 02:49
Toluene	ND		0.0010	mg/L	1	13-Jun-2014 02:49
Ethylbenzene	ND		0.0010	mg/L	1	13-Jun-2014 02:49
Xylenes, Total	ND		0.0010	mg/L	1	13-Jun-2014 02:49
Surr: 1,2-Dichloroethane-d4	89.9		71-125	%REC	1	13-Jun-2014 02:49
Surr: 4-Bromofluorobenzene	99.1		70-125	%REC	1	13-Jun-2014 02:49
Surr: Dibromofluoromethane	94.5		74-125	%REC	1	13-Jun-2014 02:49
Surr: Toluene-d8	96.1		75-125	%REC	1	13-Jun-2014 02:49

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Client: Tasman Geosciences
Project: Lee Plant
Sample ID: MW-18-060414
Collection Date: 04-Jun-2014 09:40

ANALYTICAL REPORT

WorkOrder:HS14060345
Lab ID:HS14060345-09
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES - SW8260C		Method:SW8260		Analyst: PC		
Benzene	ND		0.0010	mg/L	1	13-Jun-2014 03:13
Toluene	ND		0.0010	mg/L	1	13-Jun-2014 03:13
Ethylbenzene	ND		0.0010	mg/L	1	13-Jun-2014 03:13
Xylenes, Total	ND		0.0010	mg/L	1	13-Jun-2014 03:13
Surr: 1,2-Dichloroethane-d4	89.1		71-125	%REC	1	13-Jun-2014 03:13
Surr: 4-Bromofluorobenzene	98.7		70-125	%REC	1	13-Jun-2014 03:13
Surr: Dibromofluoromethane	93.3		74-125	%REC	1	13-Jun-2014 03:13
Surr: Toluene-d8	96.9		75-125	%REC	1	13-Jun-2014 03:13

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Client: Tasman Geosciences
Project: Lee Plant
Sample ID: MW-19-060414
Collection Date: 04-Jun-2014 11:30

ANALYTICAL REPORT

WorkOrder:HS14060345
Lab ID:HS14060345-10
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES - SW8260C		Method:SW8260		Analyst: PC		
Benzene	ND		0.0010	mg/L	1	13-Jun-2014 03:37
Toluene	ND		0.0010	mg/L	1	13-Jun-2014 03:37
Ethylbenzene	ND		0.0010	mg/L	1	13-Jun-2014 03:37
Xylenes, Total	ND		0.0010	mg/L	1	13-Jun-2014 03:37
Surr: 1,2-Dichloroethane-d4	89.4		71-125	%REC	1	13-Jun-2014 03:37
Surr: 4-Bromofluorobenzene	98.1		70-125	%REC	1	13-Jun-2014 03:37
Surr: Dibromofluoromethane	93.9		74-125	%REC	1	13-Jun-2014 03:37
Surr: Toluene-d8	96.6		75-125	%REC	1	13-Jun-2014 03:37

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Client: Tasman Geosciences
Project: Lee Plant
Sample ID: MW-20-060414
Collection Date: 04-Jun-2014 10:40

ANALYTICAL REPORT

WorkOrder:HS14060345
Lab ID:HS14060345-11
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES - SW8260C		Method:SW8260		Analyst: PC		
Benzene	ND		0.0010	mg/L	1	13-Jun-2014 04:02
Toluene	ND		0.0010	mg/L	1	13-Jun-2014 04:02
Ethylbenzene	ND		0.0010	mg/L	1	13-Jun-2014 04:02
Xylenes, Total	ND		0.0010	mg/L	1	13-Jun-2014 04:02
Surr: 1,2-Dichloroethane-d4	90.3		71-125	%REC	1	13-Jun-2014 04:02
Surr: 4-Bromofluorobenzene	98.2		70-125	%REC	1	13-Jun-2014 04:02
Surr: Dibromofluoromethane	93.9		74-125	%REC	1	13-Jun-2014 04:02
Surr: Toluene-d8	97.3		75-125	%REC	1	13-Jun-2014 04:02

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Client: Tasman Geosciences
 Project: Lee Plant
 Sample ID: MW-21-060414
 Collection Date: 04-Jun-2014 18:20

ANALYTICAL REPORT

WorkOrder:HS14060345
 Lab ID:HS14060345-12
 Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES - SW8260C		Method:SW8260		Analyst: PC		
Benzene	1.5		0.050	mg/L	50	13-Jun-2014 06:51
Toluene	ND		0.0010	mg/L	1	13-Jun-2014 06:27
Ethylbenzene	0.18		0.0010	mg/L	1	13-Jun-2014 06:27
Xylenes, Total	0.10		0.0010	mg/L	1	13-Jun-2014 06:27
<i>Surr: 1,2-Dichloroethane-d4</i>	<i>90.9</i>		<i>71-125</i>	<i>%REC</i>	<i>50</i>	<i>13-Jun-2014 06:51</i>
<i>Surr: 1,2-Dichloroethane-d4</i>	<i>88.1</i>		<i>71-125</i>	<i>%REC</i>	<i>1</i>	<i>13-Jun-2014 06:27</i>
<i>Surr: 4-Bromofluorobenzene</i>	<i>101</i>		<i>70-125</i>	<i>%REC</i>	<i>1</i>	<i>13-Jun-2014 06:27</i>
<i>Surr: 4-Bromofluorobenzene</i>	<i>98.9</i>		<i>70-125</i>	<i>%REC</i>	<i>50</i>	<i>13-Jun-2014 06:51</i>
<i>Surr: Dibromofluoromethane</i>	<i>95.1</i>		<i>74-125</i>	<i>%REC</i>	<i>1</i>	<i>13-Jun-2014 06:27</i>
<i>Surr: Dibromofluoromethane</i>	<i>95.0</i>		<i>74-125</i>	<i>%REC</i>	<i>50</i>	<i>13-Jun-2014 06:51</i>
<i>Surr: Toluene-d8</i>	<i>95.7</i>		<i>75-125</i>	<i>%REC</i>	<i>50</i>	<i>13-Jun-2014 06:51</i>
<i>Surr: Toluene-d8</i>	<i>97.6</i>		<i>75-125</i>	<i>%REC</i>	<i>1</i>	<i>13-Jun-2014 06:27</i>

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Client: Tasman Geosciences
Project: Lee Plant
Sample ID: MW-22-060414
Collection Date: 04-Jun-2014 14:00

ANALYTICAL REPORT

WorkOrder:HS14060345
Lab ID:HS14060345-13
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES - SW8260C		Method:SW8260		Analyst: PC		
Benzene	ND		0.0010	mg/L	1	13-Jun-2014 04:26
Toluene	ND		0.0010	mg/L	1	13-Jun-2014 04:26
Ethylbenzene	ND		0.0010	mg/L	1	13-Jun-2014 04:26
Xylenes, Total	ND		0.0010	mg/L	1	13-Jun-2014 04:26
Surr: 1,2-Dichloroethane-d4	89.3		71-125	%REC	1	13-Jun-2014 04:26
Surr: 4-Bromofluorobenzene	98.7		70-125	%REC	1	13-Jun-2014 04:26
Surr: Dibromofluoromethane	93.8		74-125	%REC	1	13-Jun-2014 04:26
Surr: Toluene-d8	97.5		75-125	%REC	1	13-Jun-2014 04:26

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Client: Tasman Geosciences
 Project: Lee Plant
 Sample ID: DUP-1-060414
 Collection Date: 04-Jun-2014 00:00

ANALYTICAL REPORT

WorkOrder:HS14060345
 Lab ID:HS14060345-14
 Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES - SW8260C		Method:SW8260		Analyst: PC		
Benzene	7.2		0.10	mg/L	100	13-Jun-2014 00:48
Toluene	ND		0.010	mg/L	10	13-Jun-2014 00:24
Ethylbenzene	0.53		0.010	mg/L	10	13-Jun-2014 00:24
Xylenes, Total	0.12		0.010	mg/L	10	13-Jun-2014 00:24
<i>Surr: 1,2-Dichloroethane-d4</i>	<i>89.3</i>		<i>71-125</i>	<i>%REC</i>	<i>100</i>	<i>13-Jun-2014 00:48</i>
<i>Surr: 1,2-Dichloroethane-d4</i>	<i>90.2</i>		<i>71-125</i>	<i>%REC</i>	<i>10</i>	<i>13-Jun-2014 00:24</i>
<i>Surr: 4-Bromofluorobenzene</i>	<i>98.3</i>		<i>70-125</i>	<i>%REC</i>	<i>10</i>	<i>13-Jun-2014 00:24</i>
<i>Surr: 4-Bromofluorobenzene</i>	<i>98.4</i>		<i>70-125</i>	<i>%REC</i>	<i>100</i>	<i>13-Jun-2014 00:48</i>
<i>Surr: Dibromofluoromethane</i>	<i>93.5</i>		<i>74-125</i>	<i>%REC</i>	<i>100</i>	<i>13-Jun-2014 00:48</i>
<i>Surr: Dibromofluoromethane</i>	<i>95.3</i>		<i>74-125</i>	<i>%REC</i>	<i>10</i>	<i>13-Jun-2014 00:24</i>
<i>Surr: Toluene-d8</i>	<i>96.6</i>		<i>75-125</i>	<i>%REC</i>	<i>10</i>	<i>13-Jun-2014 00:24</i>
<i>Surr: Toluene-d8</i>	<i>98.0</i>		<i>75-125</i>	<i>%REC</i>	<i>100</i>	<i>13-Jun-2014 00:48</i>

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Client: Tasman Geosciences
Project: Lee Plant
Sample ID: Trip Blank-060414
Collection Date: 04-Jun-2014 08:30

ANALYTICAL REPORT

WorkOrder:HS14060345
Lab ID:HS14060345-16
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES - SW8260C		Method:SW8260		Analyst: PC		
Benzene	ND		0.0010	mg/L	1	12-Jun-2014 23:35
Toluene	ND		0.0010	mg/L	1	12-Jun-2014 23:35
Ethylbenzene	ND		0.0010	mg/L	1	12-Jun-2014 23:35
Xylenes, Total	ND		0.0010	mg/L	1	12-Jun-2014 23:35
Surr: 1,2-Dichloroethane-d4	89.3		71-125	%REC	1	12-Jun-2014 23:35
Surr: 4-Bromofluorobenzene	98.1		70-125	%REC	1	12-Jun-2014 23:35
Surr: Dibromofluoromethane	93.5		74-125	%REC	1	12-Jun-2014 23:35
Surr: Toluene-d8	96.6		75-125	%REC	1	12-Jun-2014 23:35

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Client: Tasman Geosciences
 Project: Lee Plant
 Sample ID: MW-14-060414
 Collection Date: 04-Jun-2014 17:40

ANALYTICAL REPORT

WorkOrder:HS14060345
 Lab ID:HS14060345-17
 Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES - SW8260C		Method:SW8260		Analyst: PC		
Benzene	0.90		0.025	mg/L	25	17-Jun-2014 13:41
Toluene	ND		0.0010	mg/L	1	17-Jun-2014 02:47
Ethylbenzene	0.0052		0.0010	mg/L	1	17-Jun-2014 02:47
Xylenes, Total	0.0067		0.0010	mg/L	1	17-Jun-2014 02:47
<i>Surr: 1,2-Dichloroethane-d4</i>	<i>105</i>		<i>71-125</i>	<i>%REC</i>	<i>1</i>	<i>17-Jun-2014 02:47</i>
<i>Surr: 1,2-Dichloroethane-d4</i>	<i>102</i>		<i>71-125</i>	<i>%REC</i>	<i>25</i>	<i>17-Jun-2014 13:41</i>
<i>Surr: 4-Bromofluorobenzene</i>	<i>98.0</i>		<i>70-125</i>	<i>%REC</i>	<i>1</i>	<i>17-Jun-2014 02:47</i>
<i>Surr: 4-Bromofluorobenzene</i>	<i>97.7</i>		<i>70-125</i>	<i>%REC</i>	<i>25</i>	<i>17-Jun-2014 13:41</i>
<i>Surr: Dibromofluoromethane</i>	<i>100</i>		<i>74-125</i>	<i>%REC</i>	<i>1</i>	<i>17-Jun-2014 02:47</i>
<i>Surr: Dibromofluoromethane</i>	<i>102</i>		<i>74-125</i>	<i>%REC</i>	<i>25</i>	<i>17-Jun-2014 13:41</i>
<i>Surr: Toluene-d8</i>	<i>97.2</i>		<i>75-125</i>	<i>%REC</i>	<i>1</i>	<i>17-Jun-2014 02:47</i>
<i>Surr: Toluene-d8</i>	<i>95.9</i>		<i>75-125</i>	<i>%REC</i>	<i>25</i>	<i>17-Jun-2014 13:41</i>

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Client: Tasman Geosciences
Project: Lee Plant
WorkOrder: HS14060345

DATES REPORT

Sample ID	Client Samp ID	Collection Date	TCLP Date	Prep Date	Analysis Date	DF
Batch ID R235541 Test Name : LOW LEVEL VOLATILES - SW8260C Matrix: Water						
HS14060345-01	MW-7-060414	04 Jun 2014 16:40			13 Jun 2014 05:14	1
HS14060345-02	MW-9-060514	05 Jun 2014 09:00			13 Jun 2014 07:39	100
HS14060345-02	MW-9-060514	05 Jun 2014 09:00			13 Jun 2014 07:15	10
HS14060345-03	MW-10-060514	05 Jun 2014 09:45			13 Jun 2014 08:27	100
HS14060345-03	MW-10-060514	05 Jun 2014 09:45			13 Jun 2014 08:03	10
HS14060345-04	MW-11-060414	04 Jun 2014 13:10			13 Jun 2014 02:25	1
HS14060345-05	MW-12-060414	04 Jun 2014 19:00			13 Jun 2014 06:02	50
HS14060345-05	MW-12-060414	04 Jun 2014 19:00			13 Jun 2014 05:38	1
HS14060345-06	MW-13-060414	04 Jun 2014 12:10			13 Jun 2014 00:00	1
HS14060345-07	MW-16-060414	04 Jun 2014 16:00			13 Jun 2014 04:50	1
HS14060345-08	MW-17-060414	04 Jun 2014 15:10			13 Jun 2014 02:49	1
HS14060345-09	MW-18-060414	04 Jun 2014 09:40			13 Jun 2014 03:13	1
HS14060345-10	MW-19-060414	04 Jun 2014 11:30			13 Jun 2014 03:37	1
HS14060345-11	MW-20-060414	04 Jun 2014 10:40			13 Jun 2014 04:02	1
HS14060345-12	MW-21-060414	04 Jun 2014 18:20			13 Jun 2014 06:51	50
HS14060345-12	MW-21-060414	04 Jun 2014 18:20			13 Jun 2014 06:27	1
HS14060345-13	MW-22-060414	04 Jun 2014 14:00			13 Jun 2014 04:26	1
HS14060345-14	DUP-1-060414	04 Jun 2014 00:00			13 Jun 2014 00:48	100
HS14060345-14	DUP-1-060414	04 Jun 2014 00:00			13 Jun 2014 00:24	10
HS14060345-16	Trip Blank-060414	04 Jun 2014 08:30			12 Jun 2014 23:35	1
Batch ID R235693 Test Name : LOW LEVEL VOLATILES - SW8260C Matrix: Water						
HS14060345-01	MW-7-060414	04 Jun 2014 16:40			16 Jun 2014 20:19	5
HS14060345-17	MW-14-060414	04 Jun 2014 17:40			17 Jun 2014 02:47	1
Batch ID R235772 Test Name : LOW LEVEL VOLATILES - SW8260C Matrix: Water						
HS14060345-17	MW-14-060414	04 Jun 2014 17:40			17 Jun 2014 13:41	25

Client: Tasman Geosciences
 WorkOrder: HS14060345
 Project: Lee Plant

QC BATCH REPORT

Batch ID: R235541		Instrument: VOA6		Method: SW8260						
MBLK	Sample ID: VBLKW-140612	Units: ug/L				Analysis Date: 12-Jun-2014 23:11				
Client ID:	Run ID: VOA6_235541	SeqNo: 2879449				PrepDate:		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	ND	1.0								
Ethylbenzene	ND	1.0								
Toluene	ND	1.0								
Xylenes, Total	ND	3.0								
Surr: 1,2-Dichloroethane-d4	44.02	1.0	50	0	88.0	71 - 125				
Surr: 4-Bromofluorobenzene	49.86	1.0	50	0	99.7	70 - 125				
Surr: Dibromofluoromethane	45.41	1.0	50	0	90.8	74 - 125				
Surr: Toluene-d8	48.37	1.0	50	0	96.7	75 - 125				

LCS	Sample ID: VLCSW-140612	Units: ug/L				Analysis Date: 12-Jun-2014 22:23				
Client ID:	Run ID: VOA6_235541	SeqNo: 2879448				PrepDate:		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	46.68	1.0	50	0	93.4	80 - 120				
Ethylbenzene	46.83	1.0	50	0	93.7	80 - 120				
Toluene	46.21	1.0	50	0	92.4	80 - 121				
Xylenes, Total	140.1	3.0	150	0	93.4	80 - 124				
Surr: 1,2-Dichloroethane-d4	43.92	1.0	50	0	87.8	71 - 125				
Surr: 4-Bromofluorobenzene	51.23	1.0	50	0	102	70 - 125				
Surr: Dibromofluoromethane	46.6	1.0	50	0	93.2	74 - 125				
Surr: Toluene-d8	50.37	1.0	50	0	101	75 - 125				

MS	Sample ID: HS14060345-06MS	Units: ug/L				Analysis Date: 13-Jun-2014 01:12				
Client ID: MW-13-060414	Run ID: VOA6_235541	SeqNo: 2879454				PrepDate:		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	44.87	1.0	50	0	89.7	80 - 120				
Ethylbenzene	41.53	1.0	50	0	83.1	80 - 120				
Toluene	42.82	1.0	50	0	85.6	80 - 121				
Xylenes, Total	126.2	3.0	150	0	84.2	80 - 124				
Surr: 1,2-Dichloroethane-d4	44.18	1.0	50	0	88.4	71 - 125				
Surr: 4-Bromofluorobenzene	51.41	1.0	50	0	103	70 - 125				
Surr: Dibromofluoromethane	46.29	1.0	50	0	92.6	74 - 125				
Surr: Toluene-d8	50.49	1.0	50	0	101	75 - 125				

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Client: Tasman Geosciences
 WorkOrder: HS14060345
 Project: Lee Plant

QC BATCH REPORT

Batch ID: R235541		Instrument: VOA6		Method: SW8260						
MSD		Sample ID: HS14060345-06MSD		Units: ug/L		Analysis Date: 13-Jun-2014 01:36				
Client ID: MW-13-060414		Run ID: VOA6_235541		SeqNo: 2879455		PrepDate:		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	45.94	1.0	50	0	91.9	80 - 120	44.87	2.37	20	
Ethylbenzene	44.71	1.0	50	0	89.4	80 - 120	41.53	7.37	20	
Toluene	45.88	1.0	50	0	91.8	80 - 121	42.82	6.89	20	
Xylenes, Total	136.9	3.0	150	0	91.3	80 - 124	126.2	8.13	20	
Surr: 1,2-Dichloroethane-d4	43.49	1.0	50	0	87.0	71 - 125	44.18	1.57	20	
Surr: 4-Bromofluorobenzene	52.19	1.0	50	0	104	70 - 125	51.41	1.5	20	
Surr: Dibromofluoromethane	47.07	1.0	50	0	94.1	74 - 125	46.29	1.68	20	
Surr: Toluene-d8	50.75	1.0	50	0	102	75 - 125	50.49	0.515	20	
The following samples were anayzed in this batch:										
		HS14060345-01		HS14060345-02		HS14060345-03		HS14060345-04		
		HS14060345-05		HS14060345-06		HS14060345-07		HS14060345-08		
		HS14060345-09		HS14060345-10		HS14060345-11		HS14060345-12		
		HS14060345-13		HS14060345-14		HS14060345-16				

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Client: Tasman Geosciences
 WorkOrder: HS14060345
 Project: Lee Plant

QC BATCH REPORT

Batch ID: R235693		Instrument: VOA6		Method: SW8260						
MBLK	Sample ID: VBLKW-140616	Units: ug/L				Analysis Date: 16-Jun-2014 18:17				
Client ID:	Run ID: VOA6_235693	SeqNo: 2883018				PrepDate:		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	ND	1.0								
Ethylbenzene	ND	1.0								
Toluene	ND	1.0								
Xylenes, Total	ND	3.0								
Surr: 1,2-Dichloroethane-d4	52.29	1.0	50	0	105	71 - 125				
Surr: 4-Bromofluorobenzene	49.12	1.0	50	0	98.2	70 - 125				
Surr: Dibromofluoromethane	49.96	1.0	50	0	99.9	74 - 125				
Surr: Toluene-d8	48.72	1.0	50	0	97.4	75 - 125				

LCS	Sample ID: VLCSW-140616	Units: ug/L				Analysis Date: 16-Jun-2014 16:39				
Client ID:	Run ID: VOA6_235693	SeqNo: 2883017				PrepDate:		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	44.46	1.0	50	0	88.9	80 - 120				
Ethylbenzene	44.15	1.0	50	0	88.3	80 - 120				
Toluene	44.53	1.0	50	0	89.1	80 - 121				
Xylenes, Total	134.5	3.0	150	0	89.7	80 - 124				
Surr: 1,2-Dichloroethane-d4	50.22	1.0	50	0	100	71 - 125				
Surr: 4-Bromofluorobenzene	51.11	1.0	50	0	102	70 - 125				
Surr: Dibromofluoromethane	49.45	1.0	50	0	98.9	74 - 125				
Surr: Toluene-d8	50.39	1.0	50	0	101	75 - 125				

MS	Sample ID: HS14060345-01MS	Units: ug/L				Analysis Date: 16-Jun-2014 20:43				
Client ID: MW-7-060414	Run ID: VOA6_235693	SeqNo: 2883020				PrepDate:		DF: 5		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	686.3	5.0	250	526.6	63.9	80 - 120				S
Ethylbenzene	230.8	5.0	250	22.91	83.1	80 - 120				
Toluene	213.4	5.0	250	0	85.4	80 - 121				
Xylenes, Total	657.7	15	750	10.49	86.3	80 - 124				
Surr: 1,2-Dichloroethane-d4	257.9	5.0	250	0	103	71 - 125				
Surr: 4-Bromofluorobenzene	256.7	5.0	250	0	103	70 - 125				
Surr: Dibromofluoromethane	248.5	5.0	250	0	99.4	74 - 125				
Surr: Toluene-d8	254	5.0	250	0	102	75 - 125				

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Client: Tasman Geosciences
 WorkOrder: HS14060345
 Project: Lee Plant

QC BATCH REPORT

Batch ID: R235693		Instrument: VOA6		Method: SW8260						
MSD		Sample ID: HS14060345-01MSD		Units: ug/L		Analysis Date: 16-Jun-2014 21:07				
Client ID: MW-7-060414		Run ID: VOA6_235693		SeqNo: 2883021		PrepDate:		DF: 5		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	710.3	5.0	250	526.6	73.5	80 - 120	686.3	3.44	20	S
Ethylbenzene	245.9	5.0	250	22.91	89.2	80 - 120	230.8	6.35	20	
Toluene	224.2	5.0	250	0	89.7	80 - 121	213.4	4.92	20	
Xylenes, Total	694.5	15	750	10.49	91.2	80 - 124	657.7	5.44	20	
Surr: 1,2-Dichloroethane-d4	256.6	5.0	250	0	103	71 - 125	257.9	0.507	20	
Surr: 4-Bromofluorobenzene	256.3	5.0	250	0	103	70 - 125	256.7	0.134	20	
Surr: Dibromofluoromethane	254.3	5.0	250	0	102	74 - 125	248.5	2.32	20	
Surr: Toluene-d8	252.4	5.0	250	0	101	75 - 125	254	0.662	20	
The following samples were analyzed in this batch:										
			HS14060345-01		HS14060345-17					

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Client: Tasman Geosciences
 WorkOrder: HS14060345
 Project: Lee Plant

QC BATCH REPORT

Batch ID: R235772		Instrument: VOA6		Method: SW8260						
MBLK	Sample ID: VBLKW-140617	Units: ug/L				Analysis Date: 17-Jun-2014 10:51				
Client ID:	Run ID: VOA6_235772	SeqNo: 2885161		PrepDate:		DF: 1				
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	ND	1.0								
Surr: 1,2-Dichloroethane-d4	53.11	1.0	50	0	106	71 - 125				
Surr: 4-Bromofluorobenzene	49.48	1.0	50	0	99.0	70 - 125				
Surr: Dibromofluoromethane	51.26	1.0	50	0	103	74 - 125				
Surr: Toluene-d8	49.05	1.0	50	0	98.1	75 - 125				

LCS	Sample ID: VLCSW-140617	Units: ug/L				Analysis Date: 17-Jun-2014 09:38				
Client ID:	Run ID: VOA6_235772	SeqNo: 2885160		PrepDate:		DF: 1				
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	46.52	1.0	50	0	93.0	80 - 120				
Surr: 1,2-Dichloroethane-d4	50.84	1.0	50	0	102	71 - 125				
Surr: 4-Bromofluorobenzene	50.91	1.0	50	0	102	70 - 125				
Surr: Dibromofluoromethane	50.84	1.0	50	0	102	74 - 125				
Surr: Toluene-d8	50.64	1.0	50	0	101	75 - 125				

MS	Sample ID: HS14060650-01MS	Units: ug/L				Analysis Date: 17-Jun-2014 12:52				
Client ID:	Run ID: VOA6_235772	SeqNo: 2885163		PrepDate:		DF: 25				
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	1049	25	1250	0	83.9	80 - 120				
Surr: 1,2-Dichloroethane-d4	1312	25	1250	0	105	71 - 125				
Surr: 4-Bromofluorobenzene	1235	25	1250	0	98.8	70 - 125				
Surr: Dibromofluoromethane	1251	25	1250	0	100	74 - 125				
Surr: Toluene-d8	1273	25	1250	0	102	75 - 125				

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Client: Tasman Geosciences
WorkOrder: HS14060345
Project: Lee Plant

QC BATCH REPORT

Batch ID: R235772		Instrument: VOA6		Method: SW8260							
MSD	Sample ID:	HS14060650-01MSD				Units: ug/L		Analysis Date: 17-Jun-2014 13:17			
	Client ID:	Run ID: VOA6_235772				SeqNo: 2885164		PrepDate:		DF: 25	
	Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
	Benzene	1053	25	1250	0	84.2	80 - 120	1049	0.36	20	
	Surr: 1,2-Dichloroethane-d4	1283	25	1250	0	103	71 - 125	1312	2.18	20	
Surr: 4-Bromofluorobenzene	1261	25	1250	0	101	70 - 125	1235	2.13	20		
Surr: Dibromofluoromethane	1243	25	1250	0	99.5	74 - 125	1251	0.594	20		
Surr: Toluene-d8	1270	25	1250	0	102	75 - 125	1273	0.26	20		
The following samples were anayzed in this batch: HS14060345-17											

Note: See Qualifiers Page for a list of qualifiers and their explanation.

Client: Tasman Geosciences
Project: Lee Plant
WorkOrder: HS14060345

**QUALIFIERS,
ACRONYMS, UNITS**

Qualifier	Description
*	Value exceeds Regulatory Limit
a	Not accredited
B	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
H	Analyzed outside of Holding Time
J	Analyte detected below quantitation limit
M	Manually integrated, see raw data for justification
n	Not offered for accreditation
ND	Not Detected at the Reporting Limit
O	Sample amount is > 4 times amount spiked
P	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL/SDL

Acronym	Description
DCS	Detectability Check Study
DUP	Method Duplicate
LCS	Laboratory Control Sample
LCSD	Laboratory Control Sample Duplicate
MBLK	Method Blank
MDL	Method Detection Limit
MQL	Method Quantitation Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
PDS	Post Digestion Spike
PQL	Practical Quantitation Limit
SD	Serial Dilution
SDL	Sample Detection Limit
TRRP	Texas Risk Reduction Program

Unit Reported	Description
mg/L	Milligrams per Liter

CERTIFICATIONS,ACCREDITATIONS & LICENSES

Agency	Number	Expire Date
Arkansas	AR - 2014	27-Mar-2015
California	06248CA 2013-2014	31-Jul-2014
Dept of Defense	L2231 Rev 3-20-2014	22-Dec-2015
Illinois	003403	09-May-2015
Kansas	E-10352 8/15/2013-2014	31-Jul-2014
Kentucky	KY 2014-2015	30-Apr-2015
Louisiana	03087 2013/2014	30-Jun-2014
North Carolina	624 - 2014	31-Dec-2014
North Dakota	R-193 2025	30-Apr-2015
Oklahoma	2013-024	31-Aug-2014
Texas	TX104704231-14-13	30-Apr-2015

Client: Tasman Geosciences
Project: Lee Plant
Work Order: HS14060345

SAMPLE TRACKING

Lab Samp ID	Client Sample ID	Action	Date	Person	New Location
HS14060345-01	MW-7-060414	Login	09-Jun-14 11:48	DRC	VW-3
HS14060345-02	MW-9-060514	Login	09-Jun-14 11:48	DRC	VW-3
HS14060345-03	MW-10-060514	Login	09-Jun-14 11:48	DRC	VW-3
HS14060345-04	MW-11-060414	Login	09-Jun-14 11:48	DRC	VW-3
HS14060345-05	MW-12-060414	Login	09-Jun-14 11:48	DRC	VW-3
HS14060345-06	MW-13-060414	Login	09-Jun-14 11:48	DRC	VW-3
HS14060345-07	MW-16-060414	Login	09-Jun-14 11:48	DRC	VW-3
HS14060345-08	MW-17-060414	Login	09-Jun-14 11:48	DRC	VW-3
HS14060345-09	MW-18-060414	Login	09-Jun-14 11:48	DRC	VW-3
HS14060345-10	MW-19-060414	Login	09-Jun-14 11:48	DRC	VW-3
HS14060345-11	MW-20-060414	Login	09-Jun-14 11:48	DRC	VW-3
HS14060345-12	MW-21-060414	Login	09-Jun-14 11:48	DRC	VW-3
HS14060345-13	MW-22-060414	Login	09-Jun-14 11:48	DRC	VW-3
HS14060345-14	DUP-1-060414	Login	09-Jun-14 11:48	DRC	VW-3
HS14060345-16	Trip Blank-060414	Login	09-Jun-14 11:48	DRC	VW-3
HS14060345-17	MW-14-060414	Login	09-Jun-14 01:44	MES	VW-3

Sample Receipt Checklist

Client Name: Tasman Geosciences

Date/Time Received: **06-Jun-2014 09:25**

Work Order: HS14060345

Received by: **JDE**

Checklist completed by:	<u>Dana.Capps</u>	9-Jun-2014	Reviewed by:	<u>Bernadette A. Fini</u>	18-Jun-2014
	eSignature	Date		eSignature	Date

Matrices: **Water**Carrier name: **FedEx**

Shipping container/cooler in good condition?	Yes ☒	No ☐	Not Present ☐
Custody seals intact on shipping container/cooler?	Yes ☒	No ☐	Not Present ☐
Custody seals intact on sample bottles?	Yes ☐	No ☒	Not Present ☐
Chain of custody present?	Yes ☒	No ☐	
Chain of custody signed when relinquished and received?	Yes ☒	No ☐	
Chain of custody agrees with sample labels?	Yes ☐	No ☒	
Samples in proper container/bottle?	Yes ☒	No ☐	
Sample containers intact?	Yes ☒	No ☐	
Sufficient sample volume for indicated test?	Yes ☐	No ☒	
All samples received within holding time?	Yes ☒	No ☐	
Container/Temp Blank temperature in compliance?	Yes ☒	No ☐	

Temperature(s)/Thermometer(s):	2.7/2.7 C/U	IR1	
Cooler(s)/Kit(s):	5414		
Date/Time sample(s) sent to storage:	06/09/02014		
Water - VOA vials have zero headspace?	Yes ☒	No ☐	No VOA vials submitted ☐
Water - pH acceptable upon receipt?	Yes ☐	No ☐	N/A ☒
pH adjusted?	Yes ☐	No ☐	N/A ☒
pH adjusted by:			

Login Notes: **MW-14 listed on COC; however sample vials were received empty. Dup-02 not received. MW-4 Received.**

Client Contacted: Date Contacted: Person Contacted:

Contacted By: 0 Regarding:

Comments:

Corrective Action:



Environmental

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Chain of Custody Form

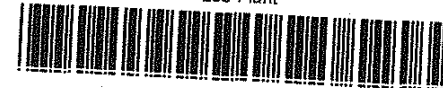
Page 1 of 3

COC ID: 099142

HS14060345

Tasman Geosciences

Lee Plant



1. WV

Customer Information		Project Information		ALS Project Manager:																
Purchase Order		Project Name	Lee Plant	A	BTEX (8280B)															
Work Order		Project Number	400128007 F229	B																
Company Name	Tasman Geosciences	Bill To Company	DCP Midstream, LP	C																
Send Report To	Don Baggus	Invoice Attn	Chandler Cole	D																
Address	5690 Webster Street	Address	370 17th Street, Suite 2500	E																
				F																
City/State/Zip	Arvada, CO 80002	City/State/Zip	Denver, Colorado 80102	G																
Phone	(303) 487-1228	Phone		H																
Fax		Fax		I																
e-Mail Address	dbaggus@tasman-geo.com	e-Mail Address		J																

No.	Sample Description	Date	Time	Matrix	Pres.	# Bottles	A	B	C	D	E	F	G	H	I	J	Hold		
1	MW-2	-	-	Water	-	3	X	Insufficient Water - No Sample											
2	MW-3	-	-	Water	-	3	X	Insufficient Water - No Sample											
3	MW-4	-	-	Water	HCL	3	X	Insufficient Water - No Sample											
4	MW-7	6/4/14	1640	Water	HCL	3	X												
5	MW-9 - 060514	6/5/14	0900	Water		3	X												
6	MW-10 - 060514	6/5/14	0945	Water		3	X												
7	MW-11	6/4/14	1310	Water		3	X												
8	MW-12 - 060414	6/4/14	1900	Water		3	X												
9	MW-13	6/4/14	1210	Water		3	X												
10																			

Sampler(s) Please Print & Sign Don Baggus		Shipment Method FedEx		Required Turnaround Time: (Check Box) ☒ Std 10 Wk days ☐ 5 Wk Days ☐ 2 Wk Days ☐ 24 Hour				Results Due Date:	
Relinquished by: Don Baggus		Date: 6/5/14	Time: 1200	Received by: Justin C.		Notes: 10 Day TAT			
Relinquished by:		Date: 6/6/14	Time: 9:25	Received by (Laboratory):		Cooler ID		Cooler Temp.	
Logged by (Laboratory):		Date:	Time:	Checked by (Laboratory):		QC Package: (Check One Box Below)			
						☒ Level 2 Std QC		☐ TRRP ChkList	
						☐ Level 3 Std QC/Row da		☐ TRRP Level 4	
						☐ Level 4 SW846/CLP			
						☐ Other/EDD			

Preservative Key: 1-HCl 2-HNO₃ 3-H₂SO₄ 4-NaOH 5-Na₂S₂O₃ 6-NaHSO₄ 7-Other 8-4°C 9-5035

- Note: 1. Any changes must be made in writing once samples and COC Form have been submitted to ALS Environmental.
2. Unless otherwise agreed in a formal contract, services provided by ALS Environmental are expressly limited to the terms and conditions stated on the reverse.
3. The Chain of Custody is a legal document. All information must be completed accurately.

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Chain of Custody Form

Page 2 of 3

COC ID: 099141

Houston, TX
+1 281 530 5656

Middletown, PA
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+1 610 948 4903

Salt Lake City, UT
+1 801 266 7700

South Charleston, WV
+1 304 356 3168

York, PA
+1 717 505 5280

Customer Information		Project Information		Parameter/Method Request for Analysis																
Purchase Order		Project Name	Lee Plant	A	BTEX (8260B)															
Work Order		Project Number	400128007 F229	B																
Company Name	Tasman Geosciences	Bill To Company	DCP Midstream, LP	C																
Send Report To	Don Baggus	Invoice Attn	Chandler Cole	D																
Address	5690 Webster Street	Address	370 17th Street, Suite 2500	E																
				F																
City/State/Zip	Arvada, CO 80002	City/State/Zip	Denver, Colorado 80102	G																
Phone	(303) 487-1228	Phone		H																
Fax		Fax		I																
e-Mail Address	dbaggus@tasman-geo.com	e-Mail Address		J																

No.	Sample Description	Date	Time	Matrix	Pres.	# Bottles	A	B	C	D	E	F	G	H	I	J	Hold
1	MW-13 MS	6/4/14	1210	Water	HCL	3	X										
2	MW-13 MSD		1210	Water		3	X										
3	MW-14 - 060414		1740	Water		3	X										
4	MW-16 - 060414		1600	Water		3	X										
5	MW-17 - 060414		1510	Water		3	X										
6	MW-18 - 060414		0940	Water		3	X										
7	MW-19 - 060414		1130	Water		3	X										
8	MW-20 - 060414		1040	Water		3	X										
9	MW-21 - 060414		1820	Water		3	X										
10																	

Sampler(s) Please Print & Sign <i>Don Baggus</i>		Shipment Method <i>Fed Ex</i>		Required Turnaround Time: (Check Box) ☒ Std 10 Wk days ☐ 5 WK Days ☐ 2 WK Days ☐ 24 Hour ☐ Other _____				Results Due Date:	
Relinquished by: <i>Don Baggus</i>		Date: <i>6/5/14</i>	Time: <i>1200</i>	Received by: <i>Kustine</i>				Notes: 10 Day TAT	
Relinquished by:		Date: <i>6/6/14</i>	Time: <i>9:25</i>	Received by (Laboratory):				QC Package: (Check One Box Below)	
Logged by (Laboratory):		Date:	Time:	Checked by (Laboratory):				Cooler ID	Cooler Temp.
Preservative Key: 1-HCl 2-HNO ₃ 3-H ₂ SO ₄ 4-NaOH 5-Na ₂ S ₂ O ₃ 6-NaHSO ₄ 7-Other 8-4°C 9-5035								☒ Level 2 Std QC ☐ TRRP ChkList ☐ Level 3 Std QC/Row da ☐ TRRP Level 4 ☐ Level 4 SW846/CLP ☐ Other/EDD	

- Note: 1. Any changes must be made in writing once samples and COC Form have been submitted to ALS Environmental.
 2. Unless otherwise agreed in a formal contract, services provided by ALS Environmental are expressly limited to the terms and conditions stated on the reverse.
 3. The Chain of Custody is a legal document. All information must be completed accurately.

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Chain of Custody Form

Page 3 of 3

COC ID: 099140

Houston, TX
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Salt Lake City, UT
+1 801 266 7700

South Charleston, WV
+1 304 356 3158

York, PA
+1 717 505 5280

Customer Information		Project Information		Parameter/Method Request for Analysis																
Purchase Order		Project Name	Lee Plant	A	BTEX (8260B)															
Work Order		Project Number	400128007 F229	B																
Company Name	Tasman Geosciences	Bill To Company	DCP Midstream, LP	C																
Send Report To	Don Baggus	Invoice Attn	Chandler Cole	D																
Address	5690 Webster Street	Address	370 17th Street, Suite 2500	E																
				F																
City/State/Zip	Arvada, CO 80002	City/State/Zip	Denver, Colorado 80102	G																
Phone	(303)487-1228	Phone		H																
Fax		Fax		I																
e-Mail Address	dbaggus@tasman-geo.com	e-Mail Address		J																

No.	Sample Description	Date	Time	Matrix	Pres.	# Bottles	A	B	C	D	E	F	G	H	I	J	Hold	
1	MW-22 - 060414	6/4/14	1400	Water	HCL	3	X											
2	DUP-1	-	-	Water	HCL	3	X											
3	DUP-2	-	-	Water	-	3	X	Not Collected										
4	Trip Blank	6/4/14	0830	Water	HCL	3	X											
5						0												
6																		
7																		
8																		
9																		
10																		

Sampler(s) Please Print & Sign <i>Don Baggus</i>		Shipment Method <i>FedEx</i>		Required Turnaround Time: (Check Box) ☒ Std 10 WK days ☐ 5 WK Days ☐ 2 WK Days ☐ 24 Hour				Results Due Date:			
Relinquished by: <i>Don Baggus</i>		Date: <i>6/5/14</i>	Time: <i>1200</i>	Received by: <i>Justine</i>		Notes: 10 Day TAT					
Relinquished by:		Date: <i>6/6/14</i>	Time: <i>9:25</i>	Received by (Laboratory):		Cooler ID	Cooler Temp.	QC Package: (Check One Box Below)			
Logged by (Laboratory):		Date:	Time:	Checked by (Laboratory):				☒ Level 2 Std QC ☐ TRRP ChkList ☐ Level 3 Std QC/Row da ☐ TRRP Level 4 ☐ Level 4 SW346/CLP ☐ Other/EDD			
Preservative Key: 1-HCl 2-HNO ₃ 3-H ₂ SO ₄ 4-NaOH 5-Na ₂ S ₂ O ₃ 6-NaHSO ₄ 7-Other 8-4°C 9-5035											

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TRK # 8042 5198 7787 AB SGRA	FRI - 06 JUN 10:30A PRIORITY OVERNIGHT 77099 TX-US IAH
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 ALS Environmental 10450 Stancliff Rd., Suite 210 Houston, Texas 77099 Tel. +1 281 530 5656 Fax. +1 281 530 5887	CUSTODY SEAL		Seal Broken By:
	Date: <u>6/5/14</u> Time: <u>1200</u> Name: <u>DAN BAKER</u> Company: <u>TASMAN OCEAN SERVICES</u>	Date:	

From: [Cole, Chandler E](#)
To: [Lowe, Leonard, EMNRD](#)
Cc: [Oberding, Tomas, EMNRD](#)
Subject: GW-002 Former DCP Lee Gas Plant, Unit N Sec.30, T17S, R35E
Date: Monday, August 11, 2014 3:12:29 PM
Attachments: [Lee_1H 2014 Report Cover.pdf](#)
[Lee_1H 2014 Report draft.pdf](#)

Dear Mr. Lowe:

DCP Midstream, LP is pleased to submit for your review the First 2014 Semiannual Groundwater Monitoring Report for the Former DCP Lee Gas Plant located in Lea County, New Mexico (Unit N Section 30, Township 17 South, Range 35 East).

If you have any questions regarding the report, please call me at 303-605-1695.

Sincerely,
Chandler Cole
Senior Environmental Specialist
DCP Midstream
370 17th Street, Suite 2300
Denver, Colorado 80202
Tel: (303) 605-1695
Cell: (720) 810-2591
Fax: (303) 605-1957