

**3R – 451**

**GWMR**

**03 / 19 / 2014**

LAT K-7 / 2012  
3R-451



Animas Environmental Services, LLC

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March 19, 2014

David Smith  
Enterprise Products Operating, LLC  
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13<sup>th</sup> Floor, Remediation Group  
Houston, Texas 77210-4324

Via email with delivery confirmation receipt to: [drsmith@eprod.com](mailto:drsmith@eprod.com)

**RE: Groundwater Investigation Report  
Enterprise Field Services, LLC  
Lateral K-7 September 2012 Pipeline Release  
NE¼ NW¼, Section 27, T26N, R7W  
Rio Arriba County, New Mexico**

Dear Mr. Smith:

Animas Environmental Services, LLC (AES), on behalf of Enterprise Field Services, LLC (Enterprise), has prepared this *Groundwater Investigation Report* for the Lateral K-7 September 2012 Pipeline Release in accordance with New Mexico Oil Conservation Division (NMOCD) and New Mexico Environment Department (NMED) Ground Water Quality Bureau (GWQB) regulations. This report documents soil boring and monitor well installation, well development, and the first quarterly groundwater monitoring and sampling event for the subject release location in accordance with the *Groundwater Investigation Workplan, Lateral K-7 September 2012 Pipeline Release* dated June 21, 2013.

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## 1.0 Site Information

### 1.1 Location

Location - NE¼ NW¼, Section 27, T26N, R7W, Rio Arriba County, New Mexico

Latitude/Longitude - N36.46422 and W107.56505, respectively

Surface Owner – Bureau of Land Management (BLM)

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map

## 1.2 NMOCD Ranking

In accordance with NMOCD release protocols, action levels were established per NMOCD *Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993) prior to the initial assessment. The release was given a ranking score of 30 based on the following factors:

- **Depth to Groundwater:** Based on groundwater measurements during groundwater monitoring activities, groundwater ranges from approximately 28 to 30 feet below ground surface (bgs). (20 points)
- **Wellhead Protection Area:** The release location is not within a wellhead protection area. (0 points)
- **Distance to Surface Water Body:** The release location is within the floodplain of Palluche Canyon, which is approximately 370 feet to the west. The wash in Palluche Canyon flows north and ultimately discharges into Largo Canyon. (10 points)

The ranking score 30 dictates that concentrations for impacted soils left in place must be below the NMOCD action levels of 10 mg/kg benzene, 50 mg/kg total benzene, toluene, ethylbenzene, and xylenes (BTEX), and 100 mg/kg total petroleum hydrocarbons (TPH) as gasoline range organics (GRO) and diesel range organics (DRO).

## 1.3 Initial Release Assessment and Investigation

On September 4, 2012, a release was discovered at the location during an annual pipeline survey. On the same day, Enterprise personnel responded to isolate the suspected pipeline, which was identified as the 8-inch diameter Lateral K-7 pipeline. The release was found to have resulted from two corrosion holes in the pipeline approximately 7.5 feet apart.

### 1.3.1 Initial Release Assessment, September 2012

On September 4, 2012, Enterprise contractors completed the pipeline repairs. During the excavation work, AES collected five discrete soil samples from the walls and base of the excavation for field screening of volatile organic compounds (VOCs). The final excavation dimensions measured approximately 10 feet by 8 feet by 4.5 feet in depth. Additionally, eight discrete samples were collected for field screening of VOCs from a total of four test holes advanced outside of the excavation area to aid in the delineation of petroleum hydrocarbon soils.

Soil field screening results showed that VOC concentrations exceeded the NMOCD action level of 100 parts per million (ppm) in all of the samples collected and ranged from 103 ppm in TH-3 at 7.5 feet bgs up to 8,304 ppm in S-4 (the western wall of the excavation).

Based on the field screening results and the shallow depth of groundwater, AES and Enterprise determined that a continued site assessment to determine the vertical and horizontal extents of the release would be appropriate prior to implementing further mitigation measures. Details of the initial assessment were included in the *Release Report, Lateral K-7 September 2012 Release* dated September 26, 2012.

### **1.3.2 Continued Release Assessment, November 2012**

On November 6, 2012, AES completed a continued site assessment with the purpose of delineating the full extent of petroleum hydrocarbon impact on subsurface soils and groundwater resulting from the release. The investigation included the installation of eight soil borings (SB-1 through SB-8) and the collection of soil and groundwater samples.

Soil borings were advanced to depths ranging from 20 to 36 feet bgs. Groundwater was encountered in seven of the soil borings (SB-1 through SB-6 and SB-8) at depths ranging from approximately 24 to 28 feet bgs. Groundwater was not observed in SB-7 at the time of drilling.

Soil field screening results showed VOC concentrations exceeding the NMOCD action level of 100 ppm in all of the soil borings (SB-1 through SB-8) except for in SB-7. Soil samples collected for laboratory analysis indicated that residual total BTEX and TPH concentrations exceeded NMOCD action levels in SB-3 and SB-8. Laboratory analyzed soil samples from the remaining borings did not exceed NMOCD action levels for benzene, total BTEX, or TPH. The highest soil concentrations were reported in SB-3 at 8 to 12 feet bgs with 110 mg/kg benzene, 4,690 mg/kg total BTEX and 23,400 mg/kg TPH as (GRO/DRO).

Groundwater was encountered in seven of the soil borings (SB-1 through SB-6 and SB-8); however, SB-8 did not yield enough to collect a groundwater sample. A Geoprobe equipped with a stainless steel hydropunch tool was used to collect grab groundwater samples. The hydropunch sampler was driven below the static water level, and groundwater was allowed to flow into the sampler from an exposed stainless steel screen under ambient hydrostatic pressure. Groundwater was collected from the sampler using new disposable bailers. Once sampling was completed, the sampler was removed, decontaminated, and each boring was abandoned in accordance with local regulations.

Initial screening samples were collected, and laboratory analytical results confirmed dissolved phase benzene concentrations above the New Mexico Water Quality Control Commission (WQCC) standard of 10 µg/L in each groundwater sample, with the highest benzene concentration reported in SB-3W with 260 µg/L. Dissolved phase toluene

concentrations also exceeded the WQCC standard of 750 µg/L in SB-3W (790 µg/L). Dissolved phase ethylbenzene and xylenes concentrations were below WQCC standards in each sample. Details of the continued release assessment were included in the *Continued Site Assessment Report, Lateral K-7 September 2012 Pipeline Release* dated February 25, 2013.

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## 2.0 Groundwater Monitor Well Installation – October 2013

On October 9, 2013, AES completed soil boring and well installation activities in order to further delineate the extent of soil contamination and potential dissolved phase hydrocarbon contaminants associated with the Lateral K-7 September 2012 pipeline release.

AES personnel installed five soil borings (SB-9 through SB-13), which were completed as one-inch diameter monitor wells in the vicinity of the release location (MW-1 through MW-5). Groundwater was encountered in each soil boring at depths ranging from 25.5 feet to 27 feet bgs. Soil and groundwater samples were collected in accordance with NMOCD guidelines, AES' Standard Operating Procedures (SOPs), U.S. Environmental Protection Agency (USEPA) Environmental Response Team's SOPs, and applicable American Society of Testing and Materials (ASTM) standards. Soil boring/monitor well locations are presented on Figure 3.

### 2.1 Pre-Field Coordination and Job Safety Analysis

Prior to field work, AES utilized the New Mexico One-Call system to identify and mark all underground utilities at the site and notified representatives of Enterprise by telephone 48 hours prior to field activities. Additionally, AES prepared and implemented a comprehensive site-specific Job Safety Analysis (JSA) addressing the continued assessment activities associated with soil boring installation and soil and groundwater sampling. All onsite personnel were required to read and sign the JSA to acknowledge their understanding of the information contained within the JSA. The JSA was implemented and enforced on site by the assigned Site Safety and Health Officer.

### 2.2 Soil Boring Installation

On October 9, 2013, AES installed five soil borings in the vicinity of the September 2012 release area in order to further delineate the extent of soil contamination and potential groundwater contamination. Soil borings SB-9 through SB-13 were each advanced to a total depth of approximately 37 feet bgs.

### **2.2.1 Drilling Methods**

Soil borings were completed with a GeoProbe DT 6620 track-mounted direct push rig operated by Earth Worx, Los Lunas, New Mexico.

### **2.2.2 Soil Sample Collection**

Soil samples were collected from continuously driven core-barrel samplers with a diameter of 3.25 inches during advancement of the soil borings. At 4-foot intervals, a soil sample was collected from the core barrel sampler and transferred to appropriately labeled sample containers. The sample was split for field screening of VOCs with a photo-ionization detector (PID) organic vapor meter (OVM) and laboratory analysis. One soil sample from the capillary fringe was collected for laboratory analysis from each soil boring.

For each soil boring, a Soil Boring Log was completed. These logs recorded sample identification, depth collected, and method of collection, as well as observations of soil moisture, color, grain size, contaminant presence, and overall stratigraphy. Soil Boring Logs are presented in Appendix A.

### **2.2.3 Soil Field Screening**

Samples were field screened for volatile organic vapors utilizing a PID-OVM, which was calibrated to 100 ppm with isobutylene gas. Field screening followed AES' SOP for heated headspace analysis of VOCs.

### **2.2.4 Soil Lithology**

The local site lithology consisted of stream alluvium and floodplain material which constitutes the wash of Palluche Canyon. Bedrock was not encountered in the soil borings. Soils were observed to consist primarily of interbedded clayey sand and silty sand in the vadose zone, underlain by poorly graded sand below the water table at depths ranging from 25.5 feet to 27 feet bgs to total boring depth. Soil cross sections are included on Figure 3.

## **2.3 Monitor Well Installation**

### **2.3.1 Groundwater Monitor Well Construction**

Monitor well construction consisted of 1.4-inch outside diameter (0.75-inch inside diameter) pre-packed screen (0.010-inch slot) and 1.0-inch blank riser casing. The screened interval extended 15 feet across the water table. The screen is factory packed with 20/40 Colorado silica sand. A bentonite seal was placed above the sand pack, and concrete grout with approximately 5 percent bentonite poured from the top of the bentonite plug up to within 0.5 feet of ground surface. An above grade locking steel protective casing, enclosed with a

shroud of concrete, was installed on the well to prevent unauthorized access and damage. Monitor well schematics are presented on the Soil Boring Logs in Appendix A.

### **2.3.2 Professional Survey**

The location and elevation of the top of each well casing was surveyed to the nearest 0.01 foot with reference to mean sea level by Enterprise surveyors in order to accurately determine the local groundwater depth and flow direction beneath the site. Each well was tied to an existing USGS benchmark.

### **2.3.3 Monitor Well Development**

On November 9, 2013, each well was developed in order to remove fine grained sediments and to increase hydraulic conductivity through the well screen. Each well was developed by a combination of surging and bailing techniques. Groundwater purged from the wells during development and sampling was contained in a labeled and sealed 55-gallon drum and transported to Envirotech Landfarm for proper disposal. Groundwater monitor well development forms are presented in Appendix B, and disposal documents for the purged water are included in Appendix C.

## **2.4 Groundwater Monitoring and Sampling**

On October 20, 2013, the monitor wells (MW-1 through MW-5) were gauged by AES to determine water table elevation and groundwater gradient. The wells were purged a minimum of three well volumes or until the well was dry, and a groundwater sample was collected from each well with a new disposable bailer equipped with a low-flow release valve. Purging data, including pH, temperature, conductivity, oxidation-reduction potential (ORP), and dissolved oxygen (DO), were measured with a YSI water quality meter and documented on Water Sample Collection Forms along with purged water volume and sample depth. All sampling equipment was thoroughly decontaminated between uses. Groundwater purged from the wells during development and sampling was contained in a labeled and sealed 55-gallon drum and transported to Envirotech Landfarm for proper disposal. Disposal documents for the purged water are included in Appendix C.

## **2.5 Soil and Groundwater Laboratory Analyses**

All soil and groundwater samples from the soil borings and monitor wells were submitted to Hall Environmental Analysis Laboratory (Hall), Albuquerque, New Mexico, for analysis of the following parameters:

- BTEX per USEPA Method 8021B; and
- TPH (GRO/DRO) per USEPA Method 8015D.

Once collected, all samples were preserved in laboratory-supplied containers and stored in an insulated cooler containing ice. Samples were shipped by Hall personnel in insulated coolers containing ice at less than 6°C via bus to the analytical laboratory.

## **2.6 Soil Field Screening and Laboratory Analytical Results**

During the October 2013 site investigation, soil field screening showed VOC concentrations ranging from 0.0 ppm in 14 samples up to 50.1 ppm in SB-9 through SB-15, but ranged from 0.3 ppm at 0 to 4 feet up to 361 ppm at 12 to 16 feet in SB-13. Soil laboratory analytical results for benzene, total BTEX, and TPH (GRO/DRO) were below laboratory detection limits in all samples. Tabulated laboratory analytical results are presented in Table 1, and soil concentrations are included on Figure 3. Laboratory analytical reports are provided in Appendix D.

## **2.7 Groundwater Field Measurements and Laboratory Analytical Results**

### **2.7.2 Groundwater Field Measurements**

Depth to groundwater was gauged, and water quality measurements were recorded prior to sample collection in November 2013. Depth to water in the wells was observed to range from 28.67 feet below top of casing (TOC) in MW-4 to 30.38 feet below TOC in MW-5. Groundwater was encountered at depths ranging from 6,160.50 feet above mean sea level (amsl) in MW-3 to 6,160.99 feet amsl in MW-2. The groundwater gradient was calculated to be approximately 0.008 foot/foot to the north-northwest. Groundwater gradient contours are included on Figure 4.

Groundwater temperature readings ranged from 12.38 °C in MW-4 to 12.88°C in MW-2, and conductivity ranged from 0.677 mS in MW-1 to 1.361 mS in MW-5. The DO concentration in MW-4 was measured at 2.94 mg/L, and pH ranged from 7.51 in MW-1 to 7.77 in MW-4. Depth to groundwater measurements and water quality data are summarized in Table 2. Water Sample Collection forms are presented in Appendix E.

### **2.7.2 Groundwater Laboratory Analytical Results**

Groundwater laboratory analytical results showed that dissolved phase benzene, toluene, ethylbenzene, and xylenes concentrations were below laboratory detection limits in MW-2 and MW-3. For remaining wells MW-1, MW-3 and MW-5, dissolved phase benzene concentrations ranged from 15 µg/L in MW-3 to 90 µg/L in MW-5, and toluene concentrations ranged from 31 µg/L in MW-3 to 340 µg/L in MW-5. Also, dissolved phase ethylbenzene concentrations ranged from the laboratory detection limit of 2.0 µg/L in MW-3 up to 9.6 µg/L in MW-5, and xylenes concentrations were reported from 17 µg/L in MW-3 up



to 200 µg/L in MW-5. TPH as GRO ranged from below the laboratory detection limit of 0.10 mg/L in MW-2 and MW-4 to 1.7 mg/L in MW-5. TPH as DRO was below the laboratory detection limit of 1.0 mg/L in all samples. Tabulated groundwater analytical results are presented in Table 3 and on Figure 5 and dissolved phase benzene contours are presented on Figure 6. Groundwater laboratory analytical reports are presented in Appendix F.

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### 3.0 Conclusions and Recommendations

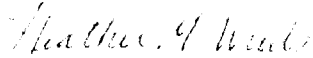
AES installed a total of five soil borings (SB-9 through SB-13), which were completed as 1-inch diameter monitor wells (MW-1 through MW-5) on October 9, 2013, in accordance with a workplan prepared and submitted by AES in June 2013. Soils were observed to consist primarily of interbedded clayey sand and silty sand in the vadose zone, underlain by poorly graded sand below the water table at depths ranging from 25.5 feet to 27 feet bgs.

Soil laboratory analytical results were below detection limits and NMOCD action levels in all samples. However, laboratory analytical results confirmed dissolved phase benzene concentrations above the WQCC standard of 10 µg/L in MW-1 (35 µg/L), MW-3 (15 µg/L), and MW-5 (90 µg/L). Dissolved phase toluene, ethylbenzene, and xylenes concentrations were below WQCC standards in all monitor wells. Dissolved phase TPH (as GRO) concentrations were the highest in MW-5 with 1.7 mg/L, and DRO concentrations were below the laboratory detection limit in 1.0 mg/L in all wells. Note that no WQCC standard has been established for TPH.

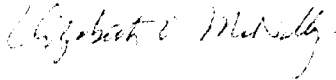
Based on field screening and laboratory analytical results from the October and November 2013 investigation, *in-situ* soils are below applicable NMOCD action levels. However, groundwater has been impacted above WQCC standards for benzene in the vicinity of the September 2012 release. The site appears to be appropriate for monitored natural attenuation. AES recommends quarterly monitoring for a period of two years. If groundwater concentrations of contaminants increase over time, AES recommends evaluation of an oxygen release compound (ORC) to promote biodegradation of residual contaminants.

If you have any questions regarding this report or site conditions, please do not hesitate to contact me at (505) 564-2281.

Sincerely,



Heather M. Woods, P.G.  
Project Manager



Elizabeth McNally, P.E.  
Principal

## Tables

Table 1.	Summary of Soil Analytical Results
Table 2.	Summary of Groundwater Measurements and Water Quality Data
Table 3.	Summary of Groundwater Analytical Results

## Figures

Figure 1.	Topographic Site Location Map
Figure 2.	Aerial Site Map
Figure 3.	Soil Cross Sections, Field Screening and Laboratory Analytical Results, October 2013
Figure 4.	Groundwater Elevation Contours Map, November 2013
Figure 5.	Groundwater Contaminant Concentrations, November 2013
Figure 6.	Dissolved Benzene Contaminant Concentrations, November 2013

## **Appendices**

- Appendix A. Soil Boring Logs**
- Appendix B. Groundwater Monitor Well Development Forms**
- Appendix C. Bill of Lading (Envirotech 45275)**
- Appendix D. Soil Laboratory Analytical Report (Hall 1310691)**
- Appendix E. Water Sample Collection Forms**
- Appendix F. Groundwater Laboratory Analytical Report (Hall 1311A22)**

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TABLE 1  
SUMMARY OF SOIL ANALYTICAL RESULTS  
Enterprise Field Services, LLC Lateral K-7 September 2012 Pipeline Release  
Rio Arriba County, New Mexico

<i>Boring ID</i>	<i>Depth (ft)</i>	<i>Date Sampled</i>	<i>Benzene (mg/kg)</i>	<i>Total BTEX (mg/kg)</i>	<i>TPH-GRO (mg/kg)</i>	<i>TPH-DRO (mg/kg)</i>
<i>Sample Method</i>			<i>EPA Method 8021</i>		<i>EPA METHOD 8015</i>	
<i>NMOCD STANDARD</i>			<i>10</i>	<i>50</i>	<i>100</i>	
<b>SB-9</b>	26	09-Oct-13	<0.047	<0.236	<4.7	<9.9
<b>SB-10</b>	26	09-Oct-13	<0.048	<0.240	<4.8	<10
<b>SB-11</b>	25.5	09-Oct-13	<0.048	<0.239	<4.8	<10
<b>SB-12</b>	25.5	09-Oct-13	<0.047	<0.235	<4.7	<10
<b>SB-13</b>	27	09-Oct-13	<0.048	<0.240	<4.8	<9.9

Notes:     <     Analyte not detected above listed method limit

TABLE 2  
SUMMARY OF GROUNDWATER MEASUREMENTS AND WATER QUALITY DATA  
Enterprise Field Services, LLC Lateral K-7 September 2012 Pipeline Release  
Rio Arriba County, New Mexico

Well ID	Date Measured	Depth to Water (ft)	Top of Casing Elevation (ft amsl)	Water Level Elevation (ft amsl)	pH	Specific Conduct. (mS)	Dissolved Oxygen (mg/L)	Temp. (°C)	ORP (mV)
MW-1	20-Nov-13	29.34	6190.12	6160.78	7.51	0.677	NA	12.66	31.3
MW-2	20-Nov-13	29.19	6190.18	6160.99	7.70	0.861	NA	12.88	51.3
MW-3	20-Nov-13	29.61	6190.11	6160.50	7.71	0.944	NA	12.54	93.2
MW-4	20-Nov-13	28.67	6189.25	6160.58	7.77	1.199	2.94	12.38	78.8
MW-5	20-Nov-13	30.38	6191.06	6160.68	7.56	1.361	NA	12.45	1.8

Notes: NA Not Analyzed

TABLE 3

## SUMMARY OF GROUNDWATER ANALYTICAL RESULTS

Enterprise Field Services, LLC Lateral K-7 September 2012 Pipeline Release

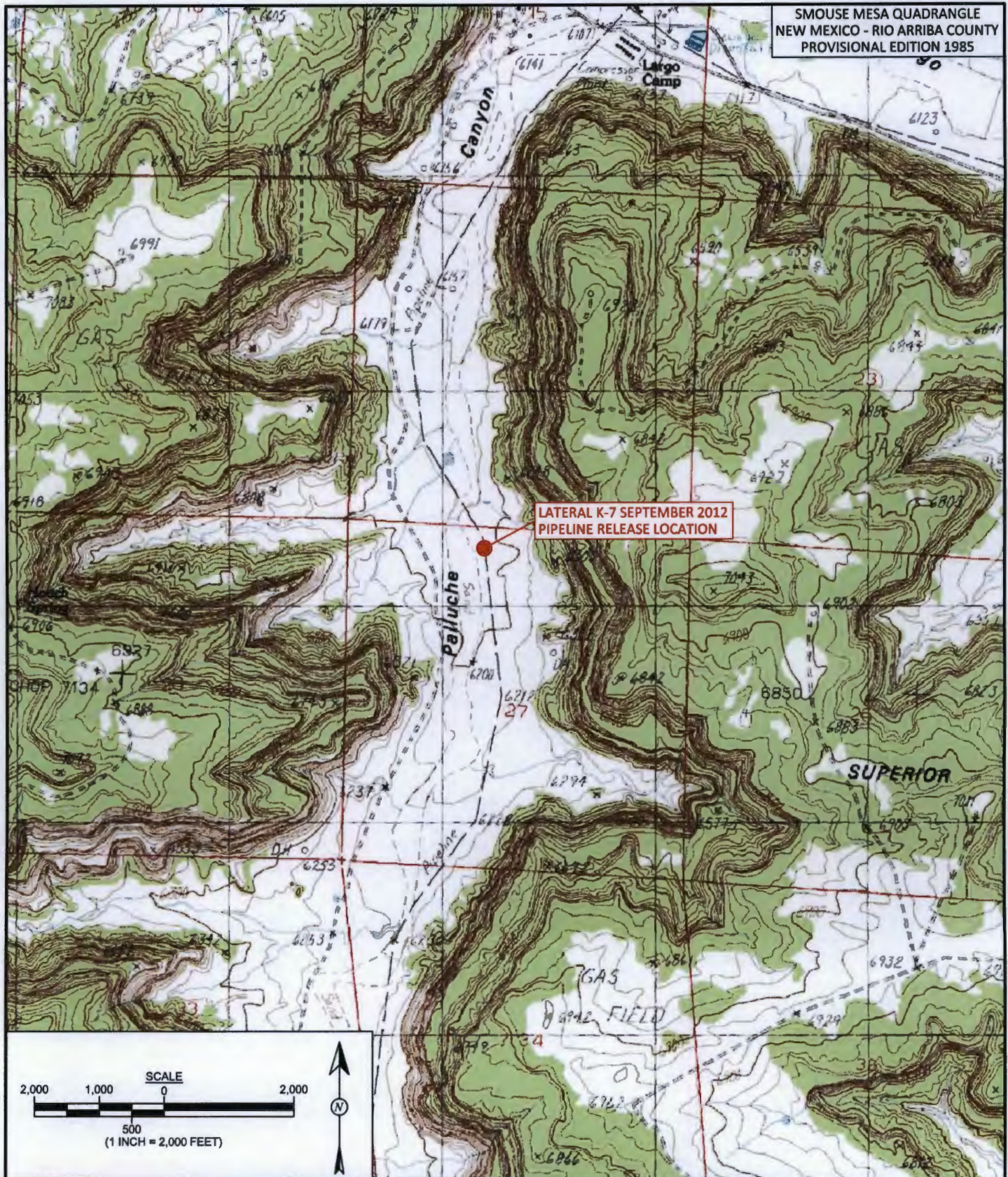
Rio Arriba County, New Mexico

Well ID	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Xylenes (µg/L)	TPH-GRO (mg/L)	TPH-DRO (mg/L)
Sample Method		EPA Method 8021			EPA METHOD 8015		
NM WQCC STANDARD		10	750	750	620	NE	NE
MW-1	20-Nov-13	35	140	5.3	77	0.69	<1.0
MW-2	20-Nov-13	<2.0	<2.0	<2.0	<4.0	<0.10	<1.0
MW-3	20-Nov-13	15	31	<2.0	17	0.25	<1.0
MW-4	20-Nov-13	<2.0	<2.0	<2.0	<4.0	<0.10	<1.0
MW-5	20-Nov-13	90	340	9.6	200	1.7	<1.0

Notes: < Analyte not detected above listed method limit  
NE Not established



SMOUSE MESA QUADRANGLE  
NEW MEXICO - RIO ARriba COUNTY  
PROVISIONAL EDITION 1985



**FIGURE 1**



**DRAWN BY:**  
C. Lameman

**DATE DRAWN:**  
June 7, 2013

**REVISIONS BY:**

C. Lameman

**DATE REVISED:**

January 24, 2014

**CHECKED BY:**

H. Woods

**DATE CHECKED:**

January 24, 2014

**APPROVED BY:**

E. McNally

**DATE APPROVED:**

January 24, 2014

**TOPOGRAPHIC SITE LOCATION MAP**  
ENTERPRISE FIELD SERVICES, LLC  
LATERAL K-7 SEPTEMBER 2012 PIPELINE RELEASE  
NE¼ NW¼, SECTION 27, T26N, R7W  
RIO ARriba COUNTY, NEW MEXICO  
N36.46422, W107.56505





**FIGURE 2**



Animas Environmental Services, LLC

**DRAWN BY:**

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**DATE DRAWN:**

June 7, 2013

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C. Lameman

**DATE REVISED:**

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**AERIAL SITE MAP**  
ENTERPRISE FIELD SERVICES, LLC  
LATERAL K-7 SEPTEMBER 2012 PIPELINE RELEASE  
NE¼ NW¼, SECTION 27, T26N, R7W  
RIO ARriba COUNTY, NEW MEXICO  
N36.46422, W107.56505



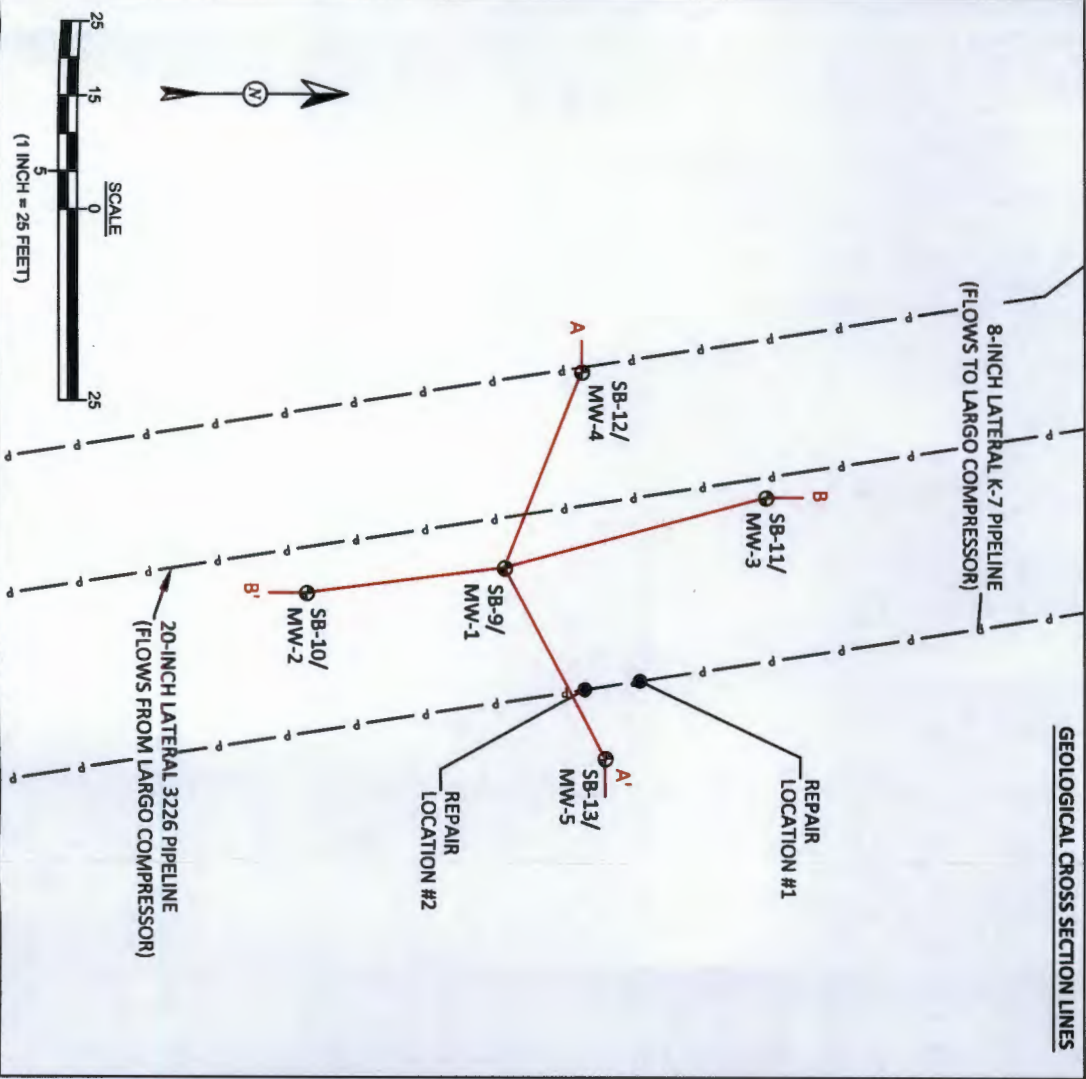
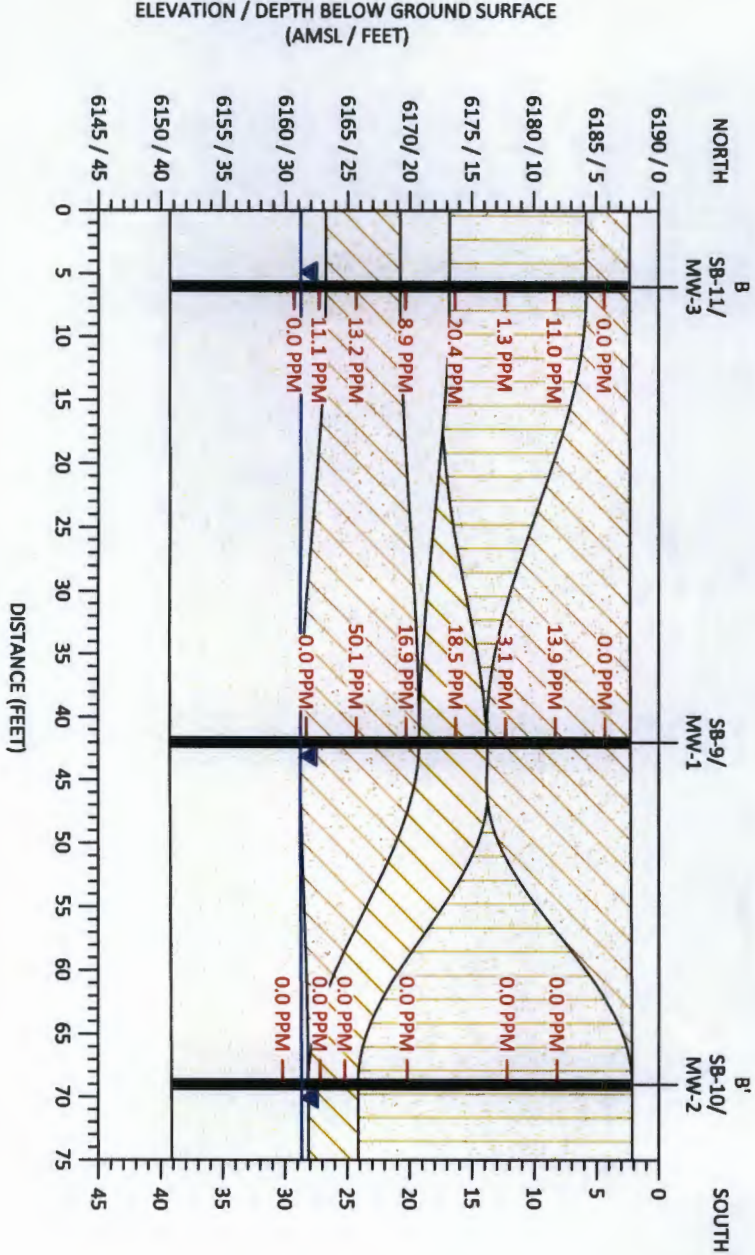
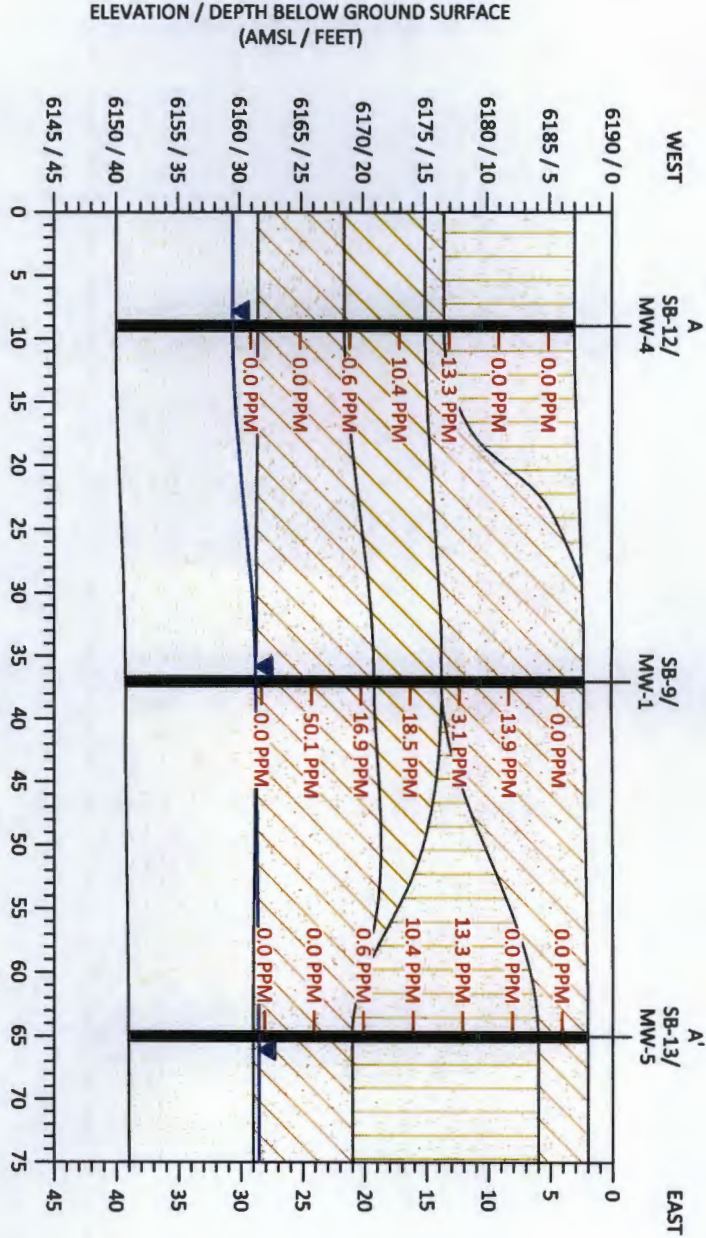
FIGURE 3

SOIL CROSS SECTIONS A - A' & B - B',  
FIELD SCREENING AND LABORATORY  
ANALYTICAL RESULTS, OCTOBER 2013  
ENTERPRISE FIELD SERVICES, LLC  
LATERAL K-7 SEPTEMBER 2012  
PIPELINE RELEASE  
NE 1/4 NW 1/4, SECTION 27, T26N, R7W  
RIO ARRIBA COUNTY, NEW MEXICO  
N36.46422, W107.56505



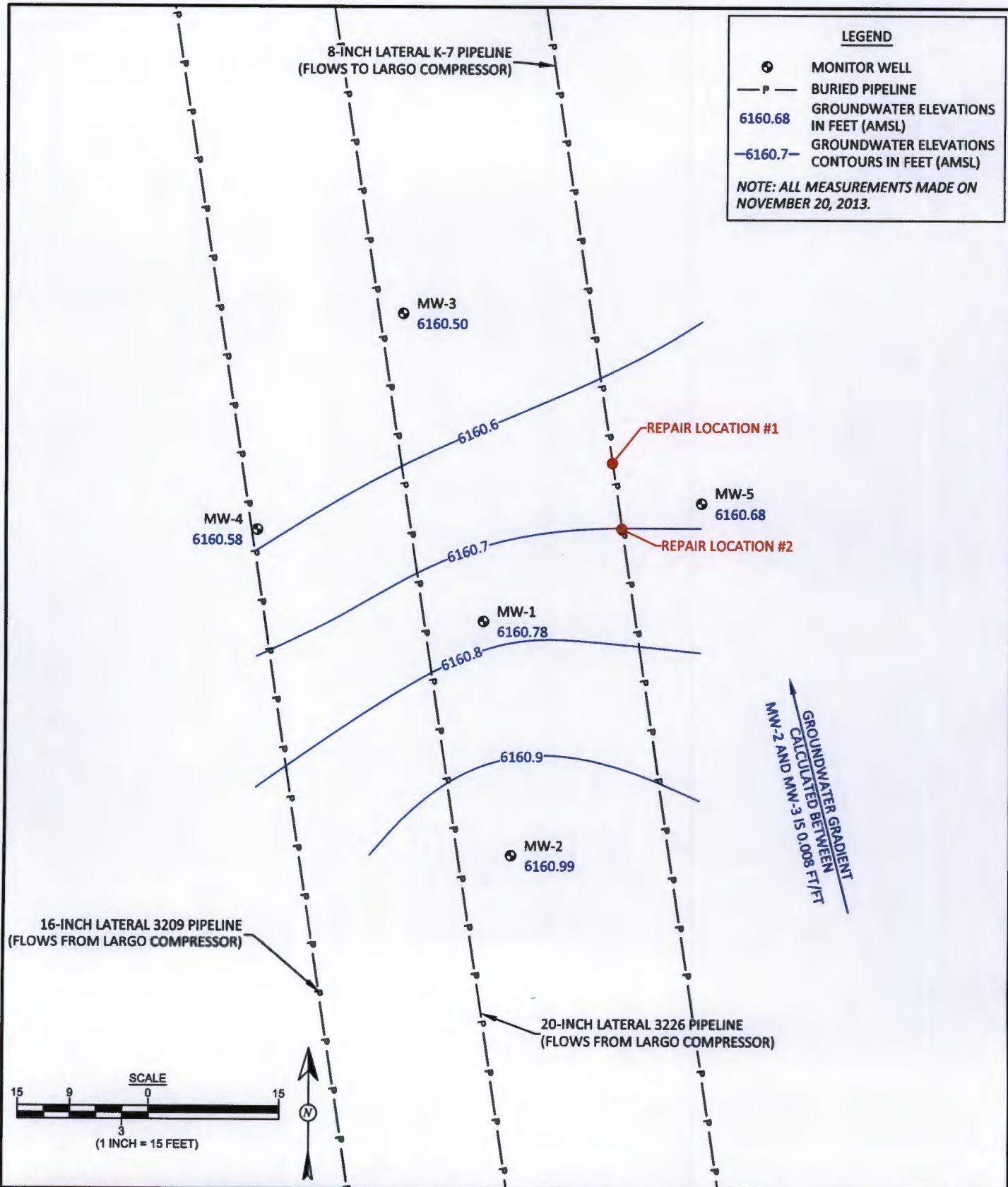
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REVISIONS BY: C. Lammeman	DATE REVISED: February 24, 2014
CHECKED BY: H. Woods	DATE CHECKED: February 24, 2014
APPROVED BY: E. McNally	DATE APPROVED: February 24, 2014

Soil Laboratory Analytical Results						
Sample ID	Date	Depth (ft)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH - GRO (mg/kg)	TPH - DRO (mg/kg)
NMOC ACTION LEVEL			10	50	100	
SB-9	1/1/13	26	<0.047	<0.236	<4.7	<9.9
SB-10	1/1/13	26	<0.048	<0.240	<4.8	<10
SB-11	1/1/13	25.5	<0.048	<0.239	<4.8	<10
SB-12	1/1/13	25.5	<0.047	<0.235	<4.7	<10
SB-13	1/1/13	27	<0.048	<0.240	<4.8	<9.9
ALL SAMPLES WERE ANALYZED PER EPA METHOD 8021B AND 8015D.						



NOT TO SCALE





DRAWN BY:  
C. Lameman

DATE DRAWN:  
June 7, 2013

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C. Lameman

DATE REVISED:  
January 24, 2014

CHECKED BY:  
H. Woods

DATE CHECKED:  
January 24, 2014

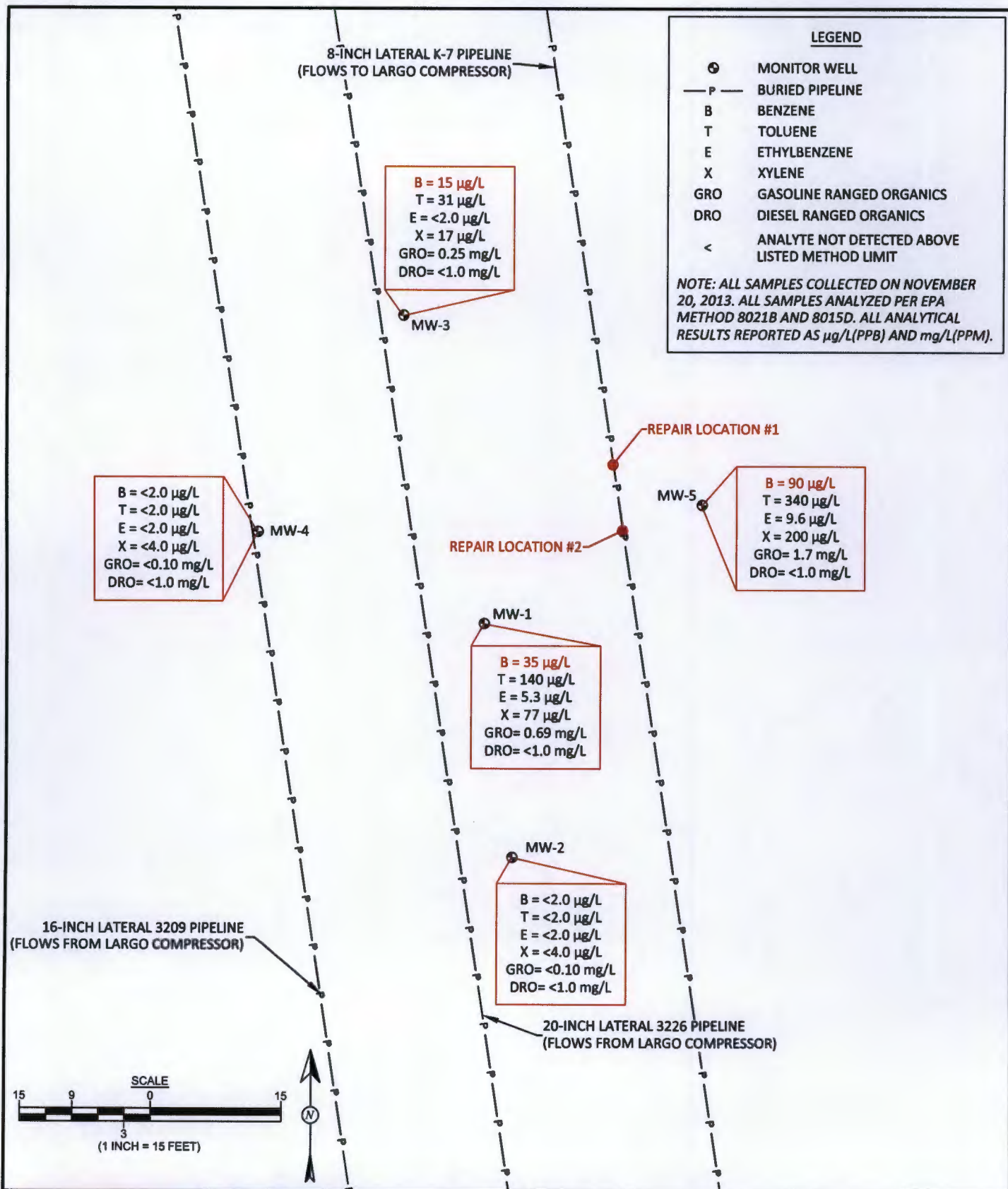
APPROVED BY:  
E. McNally

DATE APPROVED:  
January 24, 2014

## FIGURE 4

### GROUNDWATER ELEVATION CONTOURS MAP NOVEMBER 2013

ENTERPRISE FIELD SERVICES, LLC  
LATERAL K-7 SEPTEMBER 2012 PIPELINE RELEASE  
NE¼ NW¼, SECTION 27, T26N, R7W  
RIO ARriba COUNTY, NEW MEXICO  
N36.46422, W107.56505



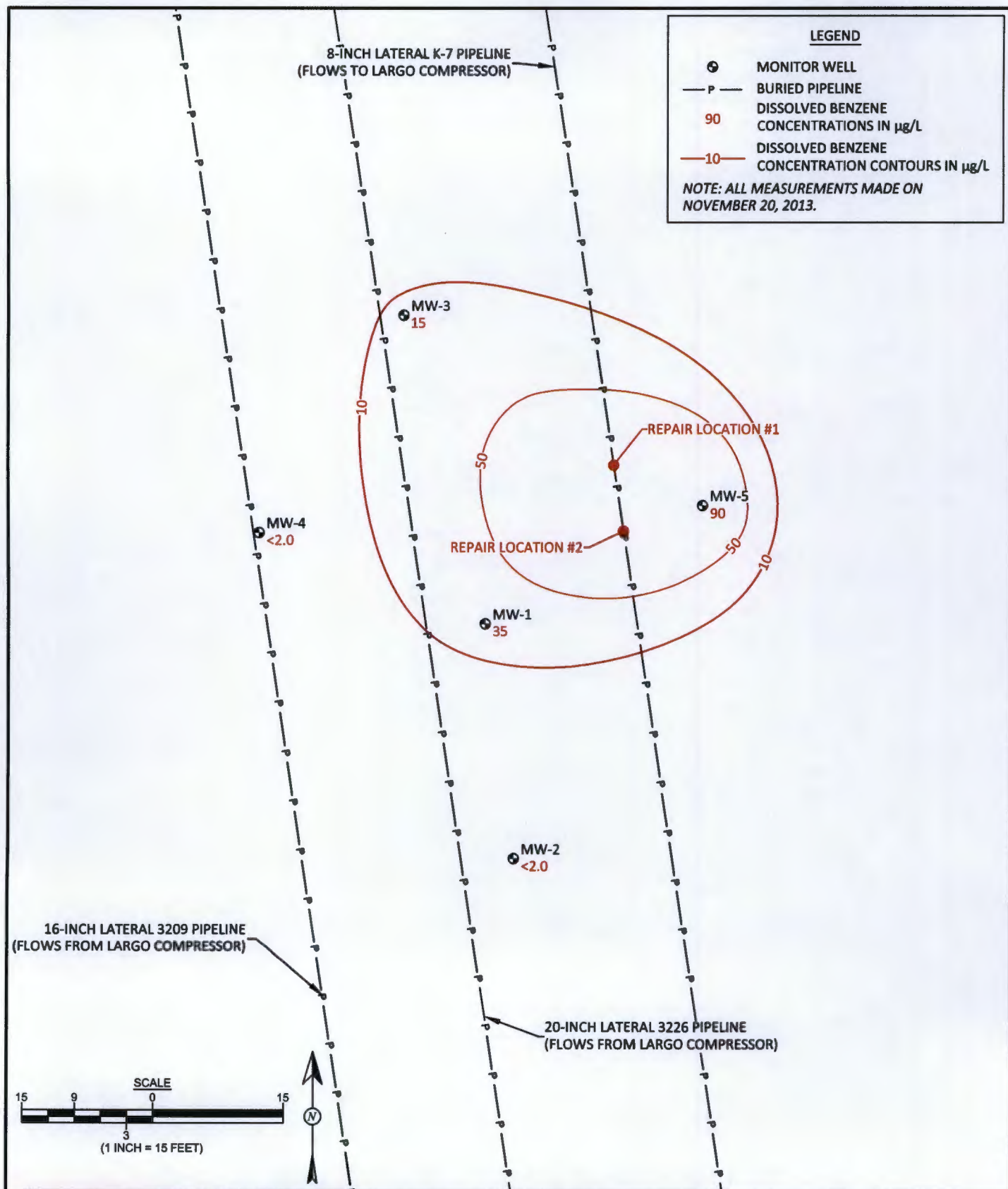
**FIGURE 5**

**GROUNDWATER CONTAMINANT  
CONCENTRATIONS, NOVEMBER 2013**  
 ENTERPRISE FIELD SERVICES, LLC  
 LATERAL K-7 SEPTEMBER 2012 PIPELINE RELEASE  
 NE $\frac{1}{4}$  NW $\frac{1}{4}$ , SECTION 27, T26N, R7W  
 RIO ARriba COUNTY, NEW MEXICO  
 N36.46422, W107.56505



<b>DRAWN BY:</b> C. Lameman	<b>DATE DRAWN:</b> June 7, 2013
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<b>CHECKED BY:</b> H. Woods	<b>DATE CHECKED:</b> January 24, 2014
<b>APPROVED BY:</b> E. McNally	<b>DATE APPROVED:</b> January 24, 2014





**FIGURE 6**

**DISSOLVED BENZENE CONTAMINANT CONCENTRATIONS, NOVEMBER 2013**  
 ENTERPRISE FIELD SERVICES, LLC  
 LATERAL K-7 SEPTEMBER 2012 PIPELINE RELEASE  
 NE¼ NW¼, SECTION 27, T26N, R7W  
 RIO ARriba COUNTY, NEW MEXICO  
 N36.46422, W107.56505

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C. Lameman

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January 24, 2014

**CHECKED BY:**  
H. Woods

**DATE CHECKED:**  
January 24, 2014

**APPROVED BY:**  
E. McNally

**DATE APPROVED:**  
January 24, 2014



Animas Environmental Services, LLC



Animas  
Environmental  
Services, LLC.  
624 East Comanche  
Farmington, NM 87401

## LOG OF: SB-9/MW-1

ENTERPRISE FIELD SERVICES LLC  
LATERAL K-7 2012 PIPELINE RELEASE  
RIO ARRIBA COUNTY, NEW MEXICO  
NE1/4 NW1/4, SECTION 27, T26N, R7W

Date Started : 10/09/13  
Date Completed : 10/09/13  
Hole Diameter : 3.25  
Drilling Method : GeoProbe  
Sampling Method : Continuous

Latitude : N36.46417  
Longitude : W107.56511  
Survey By : Enterprise  
Logged By : H. Woods

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	PID (ppm)	
0				Clayey Sand, Brown, Moist, Fine Grained, No Staining, No Odor to Moderate Odor	0.0	Concrete
2						
4						
6		SC			13.9	
8						
10					3.1	Bentonite Seal
12				Lean Clay with Silt, Brown, Moist, No Staining, Moderate Odor		2" PVC Casing
14		CL			18.5	
16						
18				Clayey Sand, Brown, Moist, Fine Grained, No Straining, Moderate Odor	16.9	
20						
22		SC			50.1	
24						
26					0.0	Sand Pack (10/20)
28				Poorly Graded Sand with Clay Grading to Poorly Graded Sand, Brown, Wet, Fine to Medium Grained, No Straining, No Odor.		2" PVC 0.010" Screen
30						
32		SP				
34						
36						



Animas  
Environmental  
Services, LLC.  
824 East Comanche  
Farmington, NM 87401

## LOG OF: SB-10/MW-2

ENTERPRISE FIELD SERVICES LLC  
LATERAL K-7 2012 PIPELINE RELEASE  
RIO ARriba COUNTY, NEW MEXICO  
NE1/4 NW1/4, SECTION 27, T26N, R7W

Date Started : 10/09/13  
Date Completed : 10/09/13  
Hole Diameter : 3.25  
Drilling Method : GeoProbe  
Sampling Method : Continuous

Latitude : N36.46410  
Longitude : W107.56510  
Survey By : Enterprise  
Logged By : H. Woods

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	PID (ppm)	
0				Silty Sand, Brown, Dry, Fine Grained, No Staining, No Odor		
2						
4						
6					0.0	
8						
10		SM			0.0	
12						
14						
16						
18					0.0	
20						
22					0.0	
24		CL		Lean Clay Grading to Clayey Sand, Brown, Moist, Fine Grained, Slight Staining, Moderate Odor	0.0	
26						
28				Poorly Graded Sand with Clay Grading to Poorly Graded Sand, Brown, Wet, Fine to Medium Grained, No Staining, No Odor	0.0	
30		SP				
32						
34						
36						

Well: MW-2  
Elev: 6187.87

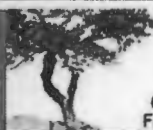
Concrete

Bentonite Seal

2" PVC Casing

Sand Pack (10/20)

2" PVC 0.010" Screen



Animas  
Environmental  
Services, LLC.  
824 East Comanche  
Farmington, NM 87401

## LOG OF: SB-11/MW-3

ENTERPRISE FIELD SERVICES LLC  
LATERAL K-7 2012 PIPELINE RELEASE  
RIO ARRIBA COUNTY, NEW MEXICO  
NE1/4 NW1/4, SECTION 27, T26N, R7W

Date Started : 10/09/13  
Date Completed : 10/09/13  
Hole Diameter : 3.25  
Drilling Method : GeoProbe  
Sampling Method : Continuous

Latitude : N36.46427  
Longitude : W107.56514  
Survey By : Enterprise  
Logged By : H. Woods

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	PID (ppm)	
0		SC		Clayey Sand, Brown, Dry to Moist, Fine Grained, No Staining, No Odor	0.0	Concrete
2						
4		SM		Silty Sand, Brown, Fine Grained, No Staining, Slight to Moderate Odor, Increasing Clay with Depth	11.0	
6						
8						
10					1.3	
12						Bentonite Seal
14					20.4	1" PVC Casing
16		SP		Poorly Graded Sand with Silt, Brown, Moist, Fine to Medium Grained, No Staining, Moderate Odor, Increasing Clay with Depth	8.9	
18						
20		SC		Clayey Sand, Brown, Moist, Fine Grained, No Staining to Slight Staining, Moderate Odor	13.2	
22						
24					11.1	
26		SP		Poorly Graded Sand with Clay Grading to Poorly Graded Sand, Brown, Wet, Fine to Medium Grained, No Staining, No Odor	0.0	Sand Pack (10/20)
28						1" PVC 0.010" Screen
30						
32						
34						
36						





Animas  
Environmental  
Services, LLC.  
624 East Comanche  
Farmington, NM 87401

## LOG OF: SB-12/MW-4

ENTERPRISE FIELD SERVICES LLC  
LATERAL K-7 2012 PIPELINE RELEASE  
RIO ARriba COUNTY, NEW MEXICO  
NE1/4 NW1/4, SECTION 27, T26N, R7W

Date Started : 10/09/13  
Date Completed : 10/09/13  
Hole Diameter : 3.25  
Drilling Method : GeoProbe  
Sampling Method : Continuous

Latitude : N36.46420  
Longitude : W107.56520  
Survey By : Enterprise  
Logged By : H. Woods

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	PID (ppm)	
0						Well: MW-4 Elev: 6187.07
2					0.0	
4						
6		SM		Silty Sand, Brown, Dry, Fine Grained, No Staining, No Odor to Slight Odor	0.0	
8						
10					13.3	
12		SC		Clayey Sand, Brown, Moist, Fine Grained, No Staining, Slight Odor		
14						
16		CL-ML		Clayey Silt with Sand Grading to Silty Sand, Brown, Moist, Fine Grained, No Staining, Slight Odor	10.4	
18					0.6	
20						
22		SC		Clayey Sand, Brown, Moist, Fine to Medium Grained, No Staining, No Odor	0.0	
24						
26					0.0	
28						
30		SP		Poorly Graded Sand with Clay to Poorly Graded Sand, Wet, Brown, Fine to Medium Grained, No Staining, No Odor		
32						
34						
36						

Concrete

Bentonite Seal

1" PVC Casing

Sand Pack (10/20)

1" PVC 0.010" Screen





Animas  
Environmental  
Services, LLC.  
824 East Comanche  
Farmington, NM 87401

## LOG OF: SB-13/MW-5

ENTERPRISE FIELD SERVICES LLC  
LATERAL K-7 2012 PIPELINE RELEASE  
RIO ARriba COUNTY, NEW MEXICO  
NE1/4 NW1/4, SECTION 27, T26N, R7W

Date Started : 10/09/13  
Date Completed : 10/09/13  
Hole Diameter : 3.25  
Drilling Method : GeoProbe  
Sampling Method : Continuous

Latitude : N36.46421  
Longitude : W107.56502  
Survey By : Enterprise  
Logged By : H. Woods

Depth in Feet	Surf. Elev.	USCS	GRAPHIC	DESCRIPTION	PID (ppm)	
0						Well: MW-5 Elev: 6188.82
2		SC		Clayey Sand, Brown, Dry to Moist, Fine Grained, No Staining, No Odor to Moderate Odor	0.3	Concrete
4						
6					21.4	
8						
10					114	
12		SM		Silty Sand, Brown, Moist, Fine Grained, No Staining, Slight Odor		Bentonite Seal 1" PVC Casing
14					361	
16						
18					28.1	
20						
22		SC		Clayey Sand to Sandy Lean Clay, Brown, Moist, Fine to Medium Grained, No Staining, Slight to Moderate Odor	236	
24						
26					4.6	Sand Pack (10/20)
28						
30						1" PVC 0.010" Screen
32		SP		Poorly Graded Sand with Clay to Poorly Graded Sand, Brown, Moist, Fine to Medium Grained, No Staining, No Odor		
34						
36						

[illegible]

Wells measured with KECK water level or KECK interface tape, decontaminated between each well measurement.

**envirotech**

# Bill of Lading

MANIFEST # 45275

DATE 12-4-13 JOB # 97057-0607

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

[illegible]

By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load.

TRANSPORTER CO. Animas Environmental Services	NAME Heather M Woods	SIGNATURE Heather M Woods
-----------------------------------------------	----------------------	---------------------------

COMPANY CONTACT Heather M. Woods PHONE (505) 564-2281 DATE December 4, 2013

***Signatures required prior to distribution of the legal document.***



*Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: [www.hallenvironmental.com](http://www.hallenvironmental.com)*

October 22, 2013

Ross Kennemer

Animas Environmental Services

624 East Comanche

Farmington, NM 87401

TEL: (505) 486-1776

FAX (505) 324-2022

RE: Enterprise Lateral K-7 Oct 2012 Release

OrderNo.: 1310691

Dear Ross Kennemer:

Hall Environmental Analysis Laboratory received 5 sample(s) on 10/15/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to [www.hallenvironmental.com](http://www.hallenvironmental.com) or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

**Analytical Report**

Lab Order 1310691

Date Reported: 10/22/2013

**Hall Environmental Analysis Laboratory, Inc.****CLIENT:** Animas Environmental Services**Client Sample ID:** MW-1 @ 26'**Project:** Enterprise Lateral K-7 Oct 2012 Release**Collection Date:** 10/9/2013 10:30:00 AM**Lab ID:** 1310691-001**Matrix:** SOIL**Received Date:** 10/15/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015D: DIESEL RANGE ORGANICS</b>							Analyst: <b>BCN</b>
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	10/17/2013 11:49:00 AM	9850
Surr: DNOP	108	63-147		%REC	1	10/17/2013 11:49:00 AM	9850
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	10/16/2013 5:37:24 PM	9844
Surr: BFB	104	74.5-129		%REC	1	10/16/2013 5:37:24 PM	9844
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: <b>NSB</b>
Benzene	ND	0.047		mg/Kg	1	10/16/2013 5:37:24 PM	9844
Toluene	ND	0.047		mg/Kg	1	10/16/2013 5:37:24 PM	9844
Ethylbenzene	ND	0.047		mg/Kg	1	10/16/2013 5:37:24 PM	9844
Xylenes, Total	ND	0.095		mg/Kg	1	10/16/2013 5:37:24 PM	9844
Surr: 4-Bromofluorobenzene	117	80-120		%REC	1	10/16/2013 5:37:24 PM	9844

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S Spike Recovery outside accepted recovery limits	

# Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Animas Environmental Services **Client Sample ID:** MW-2 @ 26'  
**Project:** Enterprise Lateral K-7 Oct 2012 Release **Collection Date:** 10/9/2013 12:45:00 PM  
**Lab ID:** 1310691-002 **Matrix:** SOIL **Received Date:** 10/15/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015D: DIESEL RANGE ORGANICS</b>							Analyst: <b>BCN</b>
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	10/17/2013 2:23:43 PM	9850
Surr: DNOP	105	63-147		%REC	1	10/17/2013 2:23:43 PM	9850
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	10/16/2013 6:07:37 PM	9844
Surr: BFB	105	74.5-129		%REC	1	10/16/2013 6:07:37 PM	9844
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: <b>NSB</b>
Benzene	ND	0.048		mg/Kg	1	10/16/2013 6:07:37 PM	9844
Toluene	ND	0.048		mg/Kg	1	10/16/2013 6:07:37 PM	9844
Ethylbenzene	ND	0.048		mg/Kg	1	10/16/2013 6:07:37 PM	9844
Xylenes, Total	ND	0.096		mg/Kg	1	10/16/2013 6:07:37 PM	9844
Surr: 4-Bromofluorobenzene	117	80-120		%REC	1	10/16/2013 6:07:37 PM	9844

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

# Hall Environmental Analysis Laboratory, Inc.

## Analytical Report

Lab Order 1310691

Date Reported: 10/22/2013

CLIENT: Animas Environmental Services

Client Sample ID: MW-3 @ 25.5'

Project: Enterprise Lateral K-7 Oct 2012 Release

Collection Date: 10/9/2013 11:34:00 AM

Lab ID: 1310691-003

Matrix: SOIL

Received Date: 10/15/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015D: DIESEL RANGE ORGANICS</b>							Analyst: <b>BCN</b>
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	10/17/2013 12:56:00 PM	9850
Surr: DNOP	107	63-147		%REC	1	10/17/2013 12:56:00 PM	9850
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	10/16/2013 6:37:44 PM	9844
Surr: BFB	103	74.5-129		%REC	1	10/16/2013 6:37:44 PM	9844
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: <b>NSB</b>
Benzene	ND	0.048		mg/Kg	1	10/16/2013 6:37:44 PM	9844
Toluene	ND	0.048		mg/Kg	1	10/16/2013 6:37:44 PM	9844
Ethylbenzene	ND	0.048		mg/Kg	1	10/16/2013 6:37:44 PM	9844
Xylenes, Total	ND	0.095		mg/Kg	1	10/16/2013 6:37:44 PM	9844
Surr: 4-Bromofluorobenzene	115	80-120		%REC	1	10/16/2013 6:37:44 PM	9844

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

**Analytical Report**

Lab Order 1310691

Date Reported: 10/22/2013

**Hall Environmental Analysis Laboratory, Inc.****CLIENT:** Animas Environmental Services**Client Sample ID:** MW-4 @ 25.5'**Project:** Enterprise Lateral K-7 Oct 2012 Release**Collection Date:** 10/9/2013 1:27:00 PM**Lab ID:** 1310691-004**Matrix:** SOIL**Received Date:** 10/15/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015D: DIESEL RANGE ORGANICS</b>							Analyst: <b>BCN</b>
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	10/17/2013 1:27:13 PM	9850
Surr: DNOP	124	63-147		%REC	1	10/17/2013 1:27:13 PM	9850
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	10/16/2013 11:09:26 PM	9844
Surr: BFB	102	74.5-129		%REC	1	10/16/2013 11:09:26 PM	9844
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: <b>NSB</b>
Benzene	ND	0.047		mg/Kg	1	10/17/2013 6:35:57 PM	9844
Toluene	ND	0.047		mg/Kg	1	10/17/2013 6:35:57 PM	9844
Ethylbenzene	ND	0.047		mg/Kg	1	10/17/2013 6:35:57 PM	9844
Xylenes, Total	ND	0.094		mg/Kg	1	10/17/2013 6:35:57 PM	9844
Surr: 4-Bromofluorobenzene	94.1	80-120		%REC	1	10/17/2013 6:35:57 PM	9844

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		



**Analytical Report**

Lab Order 1310691

Date Reported: 10/22/2013

**Hall Environmental Analysis Laboratory, Inc.****CLIENT:** Animas Environmental Services**Client Sample ID:** MW-5 @ 27'**Project:** Enterprise Lateral K-7 Oct 2012 Release**Collection Date:** 10/9/2013 2:16:00 PM**Lab ID:** 1310691-005**Matrix:** SOIL**Received Date:** 10/15/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015D: DIESEL RANGE ORGANICS</b>							Analyst: <b>BCN</b>
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	10/17/2013 1:58:21 PM	9850
Surr: DNOP	110	63-147		%REC	1	10/17/2013 1:58:21 PM	9850
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	10/16/2013 11:39:36 PM	9844
Surr: BFB	104	74.5-129		%REC	1	10/16/2013 11:39:36 PM	9844
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: <b>NSB</b>
Benzene	ND	0.048		mg/Kg	1	10/17/2013 7:04:31 PM	9844
Toluene	ND	0.048		mg/Kg	1	10/17/2013 7:04:31 PM	9844
Ethylbenzene	ND	0.048		mg/Kg	1	10/17/2013 7:04:31 PM	9844
Xylenes, Total	ND	0.096		mg/Kg	1	10/17/2013 7:04:31 PM	9844
Surr: 4-Bromofluorobenzene	94.7	80-120		%REC	1	10/17/2013 7:04:31 PM	9844

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1310691

22-Oct-13

Client: Animas Environmental Services  
Project: Enterprise Lateral K-7 Oct 2012 Release

Sample ID	MB-9850	SampType:	MBLK	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	9850	RunNo:	14112					
Prep Date:	10/16/2013	Analysis Date:	10/16/2013	SeqNo:	404291	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	10		10.00		102	63	147			

Sample ID	LCS-9850	SampType:	LCS	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	9850	RunNo:	14112					
Prep Date:	10/16/2013	Analysis Date:	10/16/2013	SeqNo:	404292	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	46	10	50.00	0	91.2	77.1	128			
Surr: DNOP	4.7		5.000		93.9	63	147			

Sample ID	MB-9886	SampType:	MBLK	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	9886	RunNo:	14149					
Prep Date:	10/17/2013	Analysis Date:	10/17/2013	SeqNo:	405466	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	10		10.00		100	63	147			

Sample ID	LCS-9886	SampType:	LCS	TestCode:	EPA Method 8015D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	9886	RunNo:	14149					
Prep Date:	10/17/2013	Analysis Date:	10/17/2013	SeqNo:	405467	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.5		5.000		89.3	63	147			

## Qualifiers:

- |                                                   |                                                      |
|---------------------------------------------------|------------------------------------------------------|
| * Value exceeds Maximum Contaminant Level.        | B Analyte detected in the associated Method Blank    |
| E Value above quantitation range                  | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits      | ND Not Detected at the Reporting Limit               |
| O RSD is greater than RSDlimit                    | P Sample pH greater than 2 for VOA and TOC only.     |
| R RPD outside accepted recovery limits            | RL Reporting Detection Limit                         |
| S Spike Recovery outside accepted recovery limits |                                                      |

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1310691

22-Oct-13

Client: Animas Environmental Services

Project: Enterprise Lateral K-7 Oct 2012 Release

Sample ID	MB-9844	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	9844	RunNo:	14131					
Prep Date:	10/15/2013	Analysis Date:	10/16/2013	SeqNo:	404837	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Gasoline Range Organics (GRO)

ND

5.0

Surr: BFB

1000

1000

102

74.5

129

Sample ID	LCS-9844	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	9844	RunNo:	14131					
Prep Date:	10/15/2013	Analysis Date:	10/16/2013	SeqNo:	404838	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Gasoline Range Organics (GRO)	23	5.0	25.00	0	93.6	74.5	126			
Surr: BFB	1100		1000		113	74.5	129			

Sample ID	MB-9871	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	9871	RunNo:	14160					
Prep Date:	10/16/2013	Analysis Date:	10/17/2013	SeqNo:	406096	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Surr: BFB	830		1000		82.6	74.5	129			
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Sample ID	LCS-9871	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	9871	RunNo:	14160					
Prep Date:	10/16/2013	Analysis Date:	10/17/2013	SeqNo:	406097	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Surr: BFB	940		1000		93.6	74.5	129			
-----------	-----	--	------	--	------	------	-----	--	--	--

### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1310691

22-Oct-13

Client: Animas Environmental Services  
Project: Enterprise Lateral K-7 Oct 2012 Release

Sample ID	MB-9844		SampType:	MBLK		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	PBS		Batch ID:	9844		RunNo:	14131			
Prep Date:	10/15/2013		Analysis Date:	10/16/2013		SeqNo:	404881		Units: mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.2		1.000		116	80	120			

Sample ID	LCS-9844		SampType:	LCS		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	LCSS		Batch ID:	9844		RunNo:	14131			
Prep Date:	10/15/2013		Analysis Date:	10/16/2013		SeqNo:	404882		Units: mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.95	0.050	1.000	0	94.9	80	120			
Toluene	0.96	0.050	1.000	0	96.4	80	120			
Ethylbenzene	0.98	0.050	1.000	0	98.2	80	120			
Xylenes, Total	3.1	0.10	3.000	0	102	80	120			
Surr: 4-Bromofluorobenzene	1.2		1.000		124	80	120			S

Sample ID	MB-9871		SampType:	MBLK		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	PBS		Batch ID:	9871		RunNo:	14160			
Prep Date:	10/16/2013		Analysis Date:	10/17/2013		SeqNo:	406134		Units: %REC	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.95		1.000		94.9	80	120			

Sample ID	LCS-9871		SampType:	LCS		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	LCSS		Batch ID:	9871		RunNo:	14160			
Prep Date:	10/16/2013		Analysis Date:	10/17/2013		SeqNo:	406135		Units: %REC	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	0.97		1.000		97.3	80	120			

## Qualifiers:

- |                                                   |                                                      |
|---------------------------------------------------|------------------------------------------------------|
| * Value exceeds Maximum Contaminant Level.        | B Analyte detected in the associated Method Blank    |
| E Value above quantitation range                  | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits      | ND Not Detected at the Reporting Limit               |
| O RSD is greater than RSDlimit                    | P Sample pH greater than 2 for VOA and TOC only.     |
| R RPD outside accepted recovery limits            | RL Reporting Detection Limit                         |
| S Spike Recovery outside accepted recovery limits |                                                      |



Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: www.hallenvironmental.com

## Sample Log-In Check List

Client Name: Animas Environmental

Work Order Number: 1310691

RcptNo: 1

Received by/date:

AG

10/15/13

Logged By: Michelle Garcia

10/15/2013 10:00:00 AM

Michelle Garcia

Completed By: Michelle Garcia

10/15/2013 10:59:57 AM

Michelle Garcia

Reviewed By:

[Signature]

10/15/13

### Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

### Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA
5. Were all samples received at a temperature of  $>0^{\circ}\text{C}$  to  $6.0^{\circ}\text{C}$ ? Yes ☒ No ☐ NA
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?  
(Note discrepancies on chain of custody) Yes ☒ No ☐ # of preserved bottles checked for pH: (2 or 12 unless noted)
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐ Adjusted?
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?  
(If no, notify customer for authorization.) Yes ☒ No ☐ Checked by:

### Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:

Date:

By Whom:

Via:

eMail

Phone

Fax

In Person

Regarding:

Client Instructions:

17. Additional remarks:

### 18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

Black	White	Black
White	Black	White
Black	White	Black

## HALL ENVIRONMENTAL ANALYSIS LABORATORY

[www.hallenvironmental.com](http://www.hallenvironmental.com)

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

## Analysis Request

[illegible]

Remarks:

Received by:	0	Date	Time
--------------	---	------	------

Date:	Time:	Relinquished by:
-------	-------	------------------

Christine Roberts 10/14/13 1708

1708  
Heather M. Woods

Received by: \_\_\_\_\_ Date \_\_\_\_\_ Time \_\_\_\_\_

Date:	Time:	Relinquished by:
-------	-------	------------------

10/15/13 100

[illegible]

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

# MONITORING WELL SAMPLING RECORD

Monitor Well No: MW-1

Animas Environmental Services

624 E. Comanche, Farmington NM 87401

Tel. (505) 564-2281 Fax (505) 324-2022

Site: Groundwater Sampling

Project No.: AES 120806

Location: Enterprise Field Services LLC

Date: 11-20-2013

Project: Lateral K-7 September 2012 Release

Arrival Time: 0852/0917

Sampling Technician: Lavina Lamone

Air Temp: 63° (1037 Sample)

Purge / No Purge: Purge

T.O.C. Elev. (ft): \_\_\_\_\_

Well Diameter (in): 1"

Total Well Depth (ft): 36.42

Initial D.T.W. (ft): 29.34 Time: 0900 (taken at initial gauging of all wells)

Confirm D.T.W. (ft): 29.34 Time: 0918 (taken prior to purging well)

Final D.T.W. (ft): 29.39 Time: 1047 (taken after sample collection)

If NAPL Present: D.T.P.: \_\_\_\_\_ D.T.W.: \_\_\_\_\_ Thickness: \_\_\_\_\_ Time: \_\_\_\_\_

## Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
0948	12.59	1.208	5.15	7.90	91.9	1 1/2" 3" Penail bailer	Tan H <sub>2</sub> O (300 ml)
1008	12.35	1.229		7.41	29.5	600 ml, 1 1/2" cup	LT Tan H <sub>2</sub> O
1019	11.56	0.692		7.63	31.7	900 ml. (1 1/2" cup)	Tan H <sub>2</sub> O
1033	12.26	0.706		7.44	29.3	1,400 ml. (2 cups)	Tan H <sub>2</sub> O
1037	12.66	0.677		7.51	31.3	Total 7 1/2" cup	Tan H <sub>2</sub> O

## Analytical Parameters (include analysis method and number and type of sample containers)

USEPA Method 8021 (BTEX) and 8015 (TPH)

Disposal of Purged Water: Into 55 gal. drum

Collected Samples Stored on Ice in Cooler: yes

Chain of Custody Record Complete: yes

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter and New Disposable Bailer

Notes/Comments:

# MONITORING WELL SAMPLING RECORD

Monitor Well No: MW-22

Animas Environmental Services

624 E. Comanche, Farmington NM 87401

Tel. (505) 564-2281 Fax (505) 324-2022

Site: Groundwater Sampling

Project No.: AES 120806

Location: Enterprise Field Services LLC

Date: 11-20-2013

Project: Lateral K-7 September 2012 Release

Arrival Time: 1056 (1229 Sample)

Sampling Technician: Lavina Lamone

Air Temp: 63° F

Purge / No Purge: Purge

T.O.C. Elev. (ft):

Well Diameter (in): 2 1/2"

Total Well Depth (ft): 36.53

Initial D.T.W. (ft): 29.19

Time: 0908

(taken at initial gauging of all wells)

Confirm D.T.W. (ft): 29.19

Time: 1059

(taken prior to purging well)

Final D.T.W. (ft): 29.30

Time: 1228

(taken after sample collection)

If NAPL Present: D.T.P.:

D.T.W.:

Thickness:

Time:

## Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1123	13.83	1.039	3.68	7.82	72.1	2 cups	Tan H <sub>2</sub> O
1133	15.09	0.685		7.77	64.6	4 cups	Tan H <sub>2</sub> O
1143	14.10	1.061		7.70	58.6	6 cups	Tan/Brown H <sub>2</sub> O
1153	14.01	0.793		7.72	63.1	8 cups	1/2 gal. Tan H <sub>2</sub> O
1207	13.41	0.688		7.68	61.7	10 cups	
1217	12.92	0.627		7.69	51.9	12 cups	
1229	12.88	0.861		7.70	51.3	14 cups	Tan H <sub>2</sub> O

## Analytical Parameters (include analysis method and number and type of sample containers)

USEPA Method 8021 (BTEX) and 8015 (TPH)

Disposal of Purged Water: Into 5 gal. bucket delivered to Land Farm

Collected Samples Stored on Ice in Cooler: Yes

Chain of Custody Record Complete: Yes

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter

and New Disposable Bailer

Notes/Comments:



# MONITORING WELL SAMPLING RECORD

Monitor Well No:

MW 3

Animas Environmental Services

624 E. Comanche, Farmington NM 87401

Tel. (505) 564-2281 Fax (505) 324-2022

Site: Groundwater Sampling

Project No.: AES 120806

Location: Enterprise Field Services LLC

Date: 11-20-2013

Project: Lateral K-7 September 2012 Release

Arrival Time: 1239 1326 Sample

Sampling Technician: Lavina Lamone

Air Temp: 63°

Purge / No Purge: Purge

T.O.C. Elev. (ft):

Well Diameter (in): 1"

Total Well Depth (ft): 36.66

Initial D.T.W. (ft): 29.61

Time: 0905

(taken at initial gauging of all wells)

Confirm D.T.W. (ft): 29.61

Time: 1240

(taken prior to purging well)

Final D.T.W. (ft): 29.76

Time: 1324

(taken after sample collection)

If NAPL Present: D.T.P.:

D.T.W.:

Thickness:

Time:

## Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1301	13.01	0.745		8.23	86.9	2 cups	Muddy H <sub>2</sub> O
1306	12.68	0.731		7.91	89.5	4 cups	Tan H <sub>2</sub> O
1309	12.76	0.729		7.80	89.8	6 cups	Tan H <sub>2</sub> O
1313	12.63	0.721		7.75	91.1	8 cups 1/2 gal.	Tan H <sub>2</sub> O
1317	12.52	0.656		7.72	90.8	10 cups	Tan H <sub>2</sub> O
1321	12.45	1.196		7.69	91.8	12 cups	Tan H <sub>2</sub> O
1326	12.54	0.944		7.71	93.2	14 cups	Tan H <sub>2</sub> O

## Analytical Parameters (include analysis method and number and type of sample containers)

USEPA Method 8021 (BTEX) and 8015 (TPH)

Disposal of Purged Water: Into 5 gal. bucket delivered to land farm

Collected Samples Stored on Ice in Cooler: yes

Chain of Custody Record Complete: yes

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter and New Disposable Bailer

Notes/Comments:

# MONITORING WELL SAMPLING RECORD

Monitor Well No: MW-4

Animas Environmental Services

624 E. Comanche, Farmington NM 87401

Tel. (505) 564-2281 Fax (505) 324-2022

Site: Groundwater Sampling

Project No.: AES 120806

Location: Enterprise Field Services LLC

Date: 11-20-2013

Project: Lateral K-7 September 2012 Release

Arrival Time: 1339 1434 Sample

Sampling Technician: Lavina Lamone

Air Temp: 63° F

Purge / No Purge: Purge

T.O.C. Elev. (ft):

Well Diameter (in): 1"

Total Well Depth (ft): 36.46

Initial D.T.W. (ft): 28.66 Time: 0913 (taken at initial gauging of all wells)

Confirm D.T.W. (ft): 28.67 Time: 1342 (taken prior to purging well)

Final D.T.W. (ft): 28.82 Time: 1431 (taken after sample collection)

If NAPL Present: D.T.P.: D.T.W.: Thickness: Time:

## Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1356	13.06	1.192	3.24	7.82	94.1	2 cups	Muddy H <sub>2</sub> O
1401	13.00	1.193	2.68	7.76	83.4	4 cups	Tan H <sub>2</sub> O
1406	12.83	0.712		7.75	79.1	6 cups	Tan H <sub>2</sub> O
1413	12.63	0.672		7.76	79.5	8 cups (1/2 gal)	Tan H <sub>2</sub> O
1418	12.47	1.194		7.76	82.3	10 cups	Tan H <sub>2</sub> O
1423	12.30	1.197	3.13	7.77	83.0	12 cups	Tan H <sub>2</sub> O
1428	12.42	1.197	2.83	7.74	78.9	14 cups	Tan H <sub>2</sub> O
1434	12.38	1.199	2.94	7.77	78.8	16 cups, 1 gal.	Tan H <sub>2</sub> O

## Analytical Parameters (include analysis method and number and type of sample containers)

USEPA Method 8021 (BTEX) and 8015 (TPH)

Disposal of Purged Water: Into 5 gal. bucket delivered to landfills

Collected Samples Stored on Ice in Cooler: yes

Chain of Custody Record Complete: yes

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter and New Disposable Bailer

Notes/Comments:

Monitor Well No: MW-5

Tel. (505) 564-2281 Fax (505) 324-2022

If NAPL Present: D.T.P.: D.T.W.: Thickness: Time:

**revised: 08/10/09**



*Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: [www.hallenvironmental.com](http://www.hallenvironmental.com)*

December 03, 2013

Heather Woods  
Animas Environmental Services  
624 East Comanche  
Farmington, NM 87401  
TEL: (505) 716-2787  
FAX:

RE: Enterprise Lateral K-7 Sept 2012 Release

OrderNo.: 1311A22

Dear Heather Woods:

Hall Environmental Analysis Laboratory received 5 sample(s) on 11/22/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to [www.hallenvironmental.com](http://www.hallenvironmental.com) or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman  
Laboratory Manager  
4901 Hawkins NE  
Albuquerque, NM 87109

# Hall Environmental Analysis Laboratory, Inc.

## Analytical Report

Lab Order 1311A22

Date Reported: 12/3/2013

**CLIENT:** Animas Environmental Services

**Client Sample ID:** MW-1

**Project:** Enterprise Lateral K-7 Sept 2012 Release

**Collection Date:** 11/20/2013 10:37:00 AM

**Lab ID:** 1311A22-001

**Matrix:** AQUEOUS

**Received Date:** 11/22/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015D: DIESEL RANGE</b>							Analyst: <b>BCN</b>
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	11/25/2013 3:14:40 PM	10460
Surr: DNOP	107	70.1-140		%REC	1	11/25/2013 3:14:40 PM	10460
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: <b>RAA</b>
Gasoline Range Organics (GRO)	0.69	0.10		mg/L	2	11/25/2013 6:04:22 PM	R15067
Surr: BFB	103	80.4-118		%REC	2	11/25/2013 6:04:22 PM	R15067
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: <b>RAA</b>
Benzene	35	2.0		µg/L	2	11/25/2013 6:04:22 PM	R15067
Toluene	140	2.0		µg/L	2	11/25/2013 6:04:22 PM	R15067
Ethylbenzene	5.3	2.0		µg/L	2	11/25/2013 6:04:22 PM	R15067
Xylenes, Total	77	4.0		µg/L	2	11/25/2013 6:04:22 PM	R15067
Surr: 4-Bromofluorobenzene	110	85-136		%REC	2	11/25/2013 6:04:22 PM	R15067

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S Spike Recovery outside accepted recovery limits	

**Analytical Report**

Lab Order 1311A22

Date Reported: 12/3/2013

**Hall Environmental Analysis Laboratory, Inc.****CLIENT:** Animas Environmental Services**Client Sample ID:** MW-2**Project:** Enterprise Lateral K-7 Sept 2012 Release**Collection Date:** 11/20/2013 12:29:00 PM**Lab ID:** 1311A22-002**Matrix:** AQUEOUS**Received Date:** 11/22/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015D: DIESEL RANGE</b>							Analyst: <b>BCN</b>
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	11/25/2013 4:15:26 PM	10460
Surr: DNOP	107	70.1-140		%REC	1	11/25/2013 4:15:26 PM	10460
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: <b>RAA</b>
Gasoline Range Organics (GRO)	ND	0.10		mg/L	2	11/25/2013 7:35:08 PM	R15067
Surr: BFB	99.9	80.4-118		%REC	2	11/25/2013 7:35:08 PM	R15067
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: <b>RAA</b>
Benzene	ND	2.0		µg/L	2	11/25/2013 7:35:08 PM	R15067
Toluene	ND	2.0		µg/L	2	11/25/2013 7:35:08 PM	R15067
Ethylbenzene	ND	2.0		µg/L	2	11/25/2013 7:35:08 PM	R15067
Xylenes, Total	ND	4.0		µg/L	2	11/25/2013 7:35:08 PM	R15067
Surr: 4-Bromofluorobenzene	109	85-136		%REC	2	11/25/2013 7:35:08 PM	R15067

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

# Hall Environmental Analysis Laboratory, Inc.

## Analytical Report

Lab Order 1311A22

Date Reported: 12/3/2013

**CLIENT:** Animas Environmental Services

**Client Sample ID:** MW-3

**Project:** Enterprise Lateral K-7 Sept 2012 Release

**Collection Date:** 11/20/2013 1:26:00 PM

**Lab ID:** 1311A22-003

**Matrix:** AQUEOUS

**Received Date:** 11/22/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015D: DIESEL RANGE</b>							Analyst: <b>BCN</b>
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	11/25/2013 4:45:41 PM	10460
Surr: DNOP	111	70.1-140		%REC	1	11/25/2013 4:45:41 PM	10460
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: <b>RAA</b>
Gasoline Range Organics (GRO)	0.25	0.10		mg/L	2	11/25/2013 8:05:16 PM	R15067
Surr: BFB	98.4	80.4-118		%REC	2	11/25/2013 8:05:16 PM	R15067
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: <b>RAA</b>
Benzene	15	2.0		µg/L	2	11/25/2013 8:05:16 PM	R15067
Toluene	31	2.0		µg/L	2	11/25/2013 8:05:16 PM	R15067
Ethylbenzene	ND	2.0		µg/L	2	11/25/2013 8:05:16 PM	R15067
Xylenes, Total	17	4.0		µg/L	2	11/25/2013 8:05:16 PM	R15067
Surr: 4-Bromofluorobenzene	107	85-136		%REC	2	11/25/2013 8:05:16 PM	R15067

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S Spike Recovery outside accepted recovery limits	

**Analytical Report**

Lab Order 1311A22

Date Reported: 12/3/2013

**Hall Environmental Analysis Laboratory, Inc.****CLIENT:** Animas Environmental Services**Client Sample ID:** MW-4**Project:** Enterprise Lateral K-7 Sept 2012 Release**Collection Date:** 11/20/2013 2:34:00 PM**Lab ID:** 1311A22-004**Matrix:** AQUEOUS**Received Date:** 11/22/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015D: DIESEL RANGE</b>							Analyst: <b>BCN</b>
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	11/25/2013 5:16:02 PM	10460
Surr: DNOP	105	70.1-140		%REC	1	11/25/2013 5:16:02 PM	10460
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: <b>RAA</b>
Gasoline Range Organics (GRO)	ND	0.10		mg/L	2	11/25/2013 8:35:25 PM	R15067
Surr: BFB	99.3	80.4-118		%REC	2	11/25/2013 8:35:25 PM	R15067
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: <b>RAA</b>
Benzene	ND	2.0		µg/L	2	11/25/2013 8:35:25 PM	R15067
Toluene	ND	2.0		µg/L	2	11/25/2013 8:35:25 PM	R15067
Ethylbenzene	ND	2.0		µg/L	2	11/25/2013 8:35:25 PM	R15067
Xylenes, Total	ND	4.0		µg/L	2	11/25/2013 8:35:25 PM	R15067
Surr: 4-Bromofluorobenzene	105	85-136		%REC	2	11/25/2013 8:35:25 PM	R15067

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		



# Hall Environmental Analysis Laboratory, Inc.

## Analytical Report

Lab Order 1311A22

Date Reported: 12/3/2013

**CLIENT:** Animas Environmental Services

**Client Sample ID:** MW-5

**Project:** Enterprise Lateral K-7 Sept 2012 Release

**Collection Date:** 11/20/2013 3:18:00 PM

**Lab ID:** 1311A22-005

**Matrix:** AQUEOUS

**Received Date:** 11/22/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 8015D: DIESEL RANGE</b>							Analyst: <b>BCN</b>
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	11/25/2013 5:46:11 PM	10460
Surr: DNOP	103	70.1-140		%REC	1	11/25/2013 5:46:11 PM	10460
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: <b>RAA</b>
Gasoline Range Organics (GRO)	1.7	0.10		mg/L	2	11/25/2013 9:05:40 PM	R15067
Surr: BFB	107	80.4-118		%REC	2	11/25/2013 9:05:40 PM	R15067
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: <b>RAA</b>
Benzene	90	2.0		µg/L	2	11/25/2013 9:05:40 PM	R15067
Toluene	340	20		µg/L	20	11/26/2013 1:23:42 PM	R15122
Ethylbenzene	9.6	2.0		µg/L	2	11/25/2013 9:05:40 PM	R15067
Xylenes, Total	200	4.0		µg/L	2	11/25/2013 9:05:40 PM	R15067
Surr: 4-Bromofluorobenzene	115	85-136		%REC	2	11/25/2013 9:05:40 PM	R15067

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	<b>*</b>	Value exceeds Maximum Contaminant Level.	<b>B</b>	Analyte detected in the associated Method Blank
	<b>E</b>	Value above quantitation range	<b>H</b>	Holding times for preparation or analysis exceeded
	<b>J</b>	Analyte detected below quantitation limits	<b>ND</b>	Not Detected at the Reporting Limit
	<b>O</b>	RSD is greater than RSDlimit	<b>P</b>	Sample pH greater than 2 for VOA and TOC only.
	<b>R</b>	RPD outside accepted recovery limits	<b>RL</b>	Reporting Detection Limit
	<b>S</b>	Spike Recovery outside accepted recovery limits		

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1311A22

03-Dec-13

Client: Animas Environmental Services  
Project: Enterprise Lateral K-7 Sept 2012 Release

Sample ID: MB-10460	SampType: MBLK	TestCode: EPA Method 8015D: Diesel Range
Client ID: PBW	Batch ID: 10460	RunNo: 15015
Prep Date: 11/21/2013	Analysis Date: 11/25/2013	SeqNo: 434392 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Diesel Range Organics (DRO)	ND	1.0
Surr: DNOP	1.1	1.000 107 70.1 140

Sample ID: LCS-10460	SampType: LCS	TestCode: EPA Method 8015D: Diesel Range
Client ID: LCSW	Batch ID: 10460	RunNo: 15015
Prep Date: 11/21/2013	Analysis Date: 11/25/2013	SeqNo: 434404 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Diesel Range Organics (DRO)	5.3	1.0 5.000 0 106 73.3 145
Surr: DNOP	0.52	0.5000 104 70.1 140

Sample ID: LCSD-10460	SampType: LCSD	TestCode: EPA Method 8015D: Diesel Range
Client ID: LCSS02	Batch ID: 10460	RunNo: 15015
Prep Date: 11/21/2013	Analysis Date: 11/25/2013	SeqNo: 434671 Units: mg/L
Analyte	Result	PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Diesel Range Organics (DRO)	6.1	1.0 5.000 0 122 73.3 145 13.9 20
Surr: DNOP	0.59	0.5000 118 70.1 140 0 0

## Qualifiers:

- |                                                   |                                                      |
|---------------------------------------------------|------------------------------------------------------|
| * Value exceeds Maximum Contaminant Level.        | B Analyte detected in the associated Method Blank    |
| E Value above quantitation range                  | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits      | ND Not Detected at the Reporting Limit               |
| O RSD is greater than RSDlimit                    | P Sample pH greater than 2 for VOA and TOC only.     |
| R RPD outside accepted recovery limits            | RL Reporting Detection Limit                         |
| S Spike Recovery outside accepted recovery limits |                                                      |

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1311A22

03-Dec-13

Client: Animas Environmental Services

Project: Enterprise Lateral K-7 Sept 2012 Release

Sample ID: <b>5ML-RB</b>	SampType: <b>MBLK</b>	TestCode: <b>EPA Method 8015D: Gasoline Range</b>								
Client ID: <b>PBW</b>	Batch ID: <b>R15067</b>	RunNo: <b>15067</b>								
Prep Date:	Analysis Date: <b>11/25/2013</b>	SeqNo: <b>434884</b>	Units: <b>mg/L</b>							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Gasoline Range Organics (GRO)

ND

0.050

Surr: BFB

21

20.00

106

80.4

118

Sample ID: <b>2.5UG GRO LCS</b>	SampType: <b>LCS</b>	TestCode: <b>EPA Method 8015D: Gasoline Range</b>								
Client ID: <b>LCSW</b>	Batch ID: <b>R15067</b>	RunNo: <b>15067</b>								
Prep Date:	Analysis Date: <b>11/25/2013</b>	SeqNo: <b>434885</b>	Units: <b>mg/L</b>							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Gasoline Range Organics (GRO)

0.44

0.050

0.5000

0

87.1

80

120

Surr: BFB

21

20.00

106

80.4

118

Sample ID: <b>2.5UG GRO LCS</b>	SampType: <b>LCS</b>	TestCode: <b>EPA Method 8015D: Gasoline Range</b>								
Client ID: <b>LCSW</b>	Batch ID: <b>R15122</b>	RunNo: <b>15122</b>								
Prep Date:	Analysis Date: <b>11/26/2013</b>	SeqNo: <b>436349</b>	Units: <b>%REC</b>							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Surr: BFB

20

20.00

102

80.4

118

Sample ID: <b>5ML-RB</b>	SampType: <b>MBLK</b>	TestCode: <b>EPA Method 8015D: Gasoline Range</b>								
Client ID: <b>PBW</b>	Batch ID: <b>R15122</b>	RunNo: <b>15122</b>								
Prep Date:	Analysis Date: <b>11/26/2013</b>	SeqNo: <b>436350</b>	Units: <b>%REC</b>							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Surr: BFB

20

20.00

101

80.4

118

### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1311A22

03-Dec-13

Client: Animas Environmental Services  
Project: Enterprise Lateral K-7 Sept 2012 Release

Sample ID: <b>5ML-RB</b>	SampType: <b>MBLK</b>	TestCode: <b>EPA Method 8021B: Volatiles</b>								
Client ID: <b>PBW</b>	Batch ID: <b>R15067</b>	RunNo: <b>15067</b>								
Prep Date:	Analysis Date: <b>11/25/2013</b>	SeqNo: <b>434905</b>		Units: <b>µg/L</b>						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	24		20.00		118	85	136			

Sample ID: <b>100NG BTEX LCS</b>	SampType: <b>LCS</b>	TestCode: <b>EPA Method 8021B: Volatiles</b>								
Client ID: <b>LCSW</b>	Batch ID: <b>R15067</b>	RunNo: <b>15067</b>								
Prep Date:	Analysis Date: <b>11/25/2013</b>	SeqNo: <b>434906</b>		Units: <b>µg/L</b>						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	19	1.0	20.00	0	95.1	80	120			
Toluene	19	1.0	20.00	0	95.2	80	120			
Ethylbenzene	19	1.0	20.00	0	94.0	80	120			
Xylenes, Total	58	2.0	60.00	0	96.5	80	120			
Surr: 4-Bromofluorobenzene	22		20.00		110	85	136			

Sample ID: <b>5ML-RB</b>	SampType: <b>MBLK</b>	TestCode: <b>EPA Method 8021B: Volatiles</b>								
Client ID: <b>PBW</b>	Batch ID: <b>R15122</b>	RunNo: <b>15122</b>								
Prep Date:	Analysis Date: <b>11/26/2013</b>	SeqNo: <b>436364</b>		Units: <b>µg/L</b>						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Toluene	ND	1.0								
Surr: 4-Bromofluorobenzene	22		20.00		111	85	136			

Sample ID: <b>100NG BTEX LCS</b>	SampType: <b>LCS</b>	TestCode: <b>EPA Method 8021B: Volatiles</b>								
Client ID: <b>LCSW</b>	Batch ID: <b>R15122</b>	RunNo: <b>15122</b>								
Prep Date:	Analysis Date: <b>11/26/2013</b>	SeqNo: <b>436365</b>		Units: <b>µg/L</b>						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Toluene	19	1.0	20.00	0	95.9	80	120			
Surr: 4-Bromofluorobenzene	23		20.00		113	85	136			

## Qualifiers:

- |                                                   |                                                      |
|---------------------------------------------------|------------------------------------------------------|
| * Value exceeds Maximum Contaminant Level.        | B Analyte detected in the associated Method Blank    |
| E Value above quantitation range                  | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits      | ND Not Detected at the Reporting Limit               |
| O RSD is greater than RSDlimit                    | P Sample pH greater than 2 for VOA and TOC only.     |
| R RPD outside accepted recovery limits            | RL Reporting Detection Limit                         |
| S Spike Recovery outside accepted recovery limits |                                                      |



Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87106  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: www.hallenvironmental.com

## Sample Log-In Check List

Client Name: Animas Environmental

Work Order Number: 1311A22

RcptNo: 1

Received by/date:	MG	11/22/13
Logged By:	Lindsay Mangin	11/22/2013 10:00:00 AM
Completed By:	Lindsay Mangin	11/22/2013 10:45:08 AM
Reviewed By:	mg	11/25/13

### Chain of Custody

- |                                            |                                         |                             |                                                 |
|--------------------------------------------|-----------------------------------------|-----------------------------|-------------------------------------------------|
| 1. Custody seals intact on sample bottles? | Yes <input type="checkbox"/>            | No <input type="checkbox"/> | Not Present <input checked="" type="checkbox"/> |
| 2. Is Chain of Custody complete?           | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | Not Present <input type="checkbox"/>            |
| 3. How was the sample delivered?           | Courier                                 |                             |                                                 |

### Log In

- |                                                                                                |                                         |                                        |                                       |
|------------------------------------------------------------------------------------------------|-----------------------------------------|----------------------------------------|---------------------------------------|
| 4. Was an attempt made to cool the samples?                                                    | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            | NA <input type="checkbox"/>           |
| 5. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to $6.0^{\circ}\text{C}$ | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            | NA <input type="checkbox"/>           |
| 6. Sample(s) in proper container(s)?                                                           | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |                                       |
| 7. Sufficient sample volume for indicated test(s)?                                             | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |                                       |
| 8. Are samples (except VOA and ONG) properly preserved?                                        | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |                                       |
| 9. Was preservative added to bottles?                                                          | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> | NA <input type="checkbox"/>           |
| 10. VOA vials have zero headspace?                                                             | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            | No VOA Vials <input type="checkbox"/> |
| 11. Were any sample containers received broken?                                                | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |                                       |
| 12. Does paperwork match bottle labels?<br>(Note discrepancies on chain of custody)            | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |                                       |
| 13. Are matrices correctly identified on Chain of Custody?                                     | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |                                       |
| 14. Is it clear what analyses were requested?                                                  | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |                                       |
| 15. Were all holding times able to be met?<br>(If no, notify customer for authorization.)      | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |                                       |

# of preserved  
bottles checked  
for pH: \_\_\_\_\_  
( $<2$  or  $>12$  unless noted)  
Adjusted? \_\_\_\_\_  
Checked by: \_\_\_\_\_

### Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:	_____	Date:	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

17. Additional remarks:

### 18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

