1025 N. French Dr., Hodds, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

## Energy Minerals and Natural Resources

FORM C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

## **Release Notification and Corrective Action**

Name of Company   Regency Energy Partners, LP   Contact   Crystal Callaway					OPERAT	ΓOR		Initia	ıl Report	⊠ I	Final Report	
Surface Owner   Regency   Mineral Owner   Federal   API No. 30-025-28822	Name of Company Re		Contact Crystal Callaway									
Surface Owner Regency Mineral Owner Federal API No. 30-025-28822  LOCATION OF RELEASE  Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County  Lea  Latitude 32.428490° Longitude -103.211640°  NATURE OF RELEASE  Type of Release Condensate and produced water Volume of Release Unknown Volume Recovered Unknown  Source of Release Storage Tanks Date and Hour of Occurrence Unknown (March 2013)  Was Immediate Notice Given? If YES, To Whom?  Unknown Unknown Was a Watercourse Reached? Yes No Not Required Pyes No Storage Tanks Notice Given? If YES, Volume Impacting the Watercourse.  If a Watercourse was Impacted, Describe Fully.*  Describe Cause of Problem and Remedial Action Taken.*  A release of condensate and produced water associated with a tank battery was identified in March 2013. The tank battery was removed and underlying soils were excavated (7,200 square feet to a depth ranging from approximately 4 to 20 feet below land surface) between approximately March and October						Telephone No. (817) 807-6514						
Unit Letter   Section   Township   Range   Feet from the   North/South Line   Feet from the   East/West Line   County	<u></u>											
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Describe Area Affected and Cleanup Action Taken.*												
The majority of affected soil was removed during excavation activities. Two samples at the bottom of the excavation exhibited hydrocarbon constituent exceedances. This area was investigated further by vertically delineating the affected soil. The excavation was first backfilled with clean local caliche to a depth of 4' below land surface. The backfill was equipment-compacted in approximately 1 foot lifts. A soil boring was installed to delineate the vertical extent of affected soil. A confirmation sample was taken from 42-44 feet below ground surface. This sample did not exhibit hydrocarbon constituent concentrations above the applicable remedial action levels of 10 mg/kg benzene, 50 mg/kg BTEX and 5,000 mg/kg TPH. As agreed upon with the NMOCD, a 20 mil reinfornced high density polyethylene (HDPE) liner was installed over the area presumed to be affected by hydrocarbon (approximately 2,000 square feet). A layer of fine-grained silty sand was placed above and below the liner to prevent damage. The remainder of the excavation was backfilled with locally-sourced caliche to ground surface. The attached closure request summarizes remedial activities.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
OIL CONSERVATION DIVISION												
Signature: Mydal (illand) Hydrologist	Signature:							PhO				
Printed Name: Crystal Callaway  Approved by Environmental Specia	Printed Name: Crystal Ca	ıllaway	Approved by Environmental Speeia									
Title: Senior Environmental Remediation Specialist Approval Date: 02/13/2015 Expiration Date:	•	A	Approval Dat	e: 02/13/2015	I	Expiration Date:						
E-mail Address: Crystal.Callaway@Regencygas.com  Conditions of Approval:	E-mail Address: Crystal.C		Conditions of	Approval:		Attached						
Date: 2/11/15 Phone: 817-302-9407 //												