

1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Regency Energy Partners, LP	Contact	Crystal Callaway
Address	301 Commerce Street, Suite 700, Fort Worth, Texas 76109	Telephone No.	(817) 807-6514
Facility Name	West Eunice	Facility Type	Natural Gas Processing
Surface Owner	Regency	Mineral Owner	Federal
		API No.	30-025-28822

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	36	21S	36E					Lea

Latitude 32.428490° Longitude -103.211640°

NATURE OF RELEASE

Type of Release	Condensate and produced water	Volume of Release	Unknown	Volume Recovered	Unknown
Source of Release	Storage Tanks	Date and Hour of Occurrence	Unknown	Date and Hour of Discovery	Unknown (March 2013)
Was Immediate Notice Given?	☒ Yes ☐ No ☐ Not Required	If YES, To Whom?	Unknown		
By Whom?	Date and Hour				
Was a Watercourse Reached?	☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

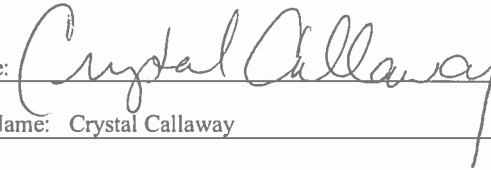
Describe Cause of Problem and Remedial Action Taken.*

A release of condensate and produced water associated with a tank battery was identified in March 2013. The tank battery was removed and underlying soils were excavated (7,200 square feet to a depth ranging from approximately 4 to 20 feet below land surface) between approximately March and October of 2013.

Describe Area Affected and Cleanup Action Taken.*

The majority of affected soil was removed during excavation activities. Two samples at the bottom of the excavation exhibited hydrocarbon constituent exceedances. This area was investigated further by vertically delineating the affected soil. The excavation was first backfilled with clean local caliche to a depth of 4' below land surface. The backfill was equipment-compacted in approximately 1 foot lifts. A soil boring was installed to delineate the vertical extent of affected soil. A confirmation sample was taken from 42-44 feet below ground surface. This sample did not exhibit hydrocarbon constituent concentrations above the applicable remedial action levels of 10 mg/kg benzene, 50 mg/kg BTEX and 5,000 mg/kg TPH. As agreed upon with the NMOCD, a 20 mil reinforced high density polyethylene (HDPE) liner was installed over the area presumed to be affected by hydrocarbon (approximately 2,000 square feet). A layer of fine-grained silty sand was placed above and below the liner to prevent damage. The remainder of the excavation was backfilled with locally-sourced caliche to ground surface. The attached closure request summarizes remedial activities.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Crystal Callaway		Approved by Environmental Specialist:	
Title: Senior Environmental Remediation Specialist		Approval Date:	Expiration Date:
E-mail Address: Crystal.Callaway@Regencygas.com		Conditions of Approval:	
Date: <u>2/11/15</u> Phone: 817-302-9407		Attached ☐	