

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company DCP Midstream, LP	Contact Jon Bebbington	
Address 10 Desta Drive, Suite 400 West	Telephone No. 432-620-4207; 432-413-3601	
Facility Name V Loop 2 Sweet Gas Pipeline	Facility Type Gas Pipeline	
Surface Owner BLM	Mineral Owner	API No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	8	19S	33E					LEA

Latitude N32.675353 Longitude W-103.693608

NATURE OF RELEASE

Type of Release: Raw Natural Gas, Condensate	Volume of Release 230 bbl	Volume Recovered 220 bbl
Source of Release V Loop 2 Sweet Gas Pipeline	Date and Hour of Occurrence 2-10-2015 1600	Date and Hour of Discovery 0930 2-11-2015
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Tomas Oberding of OCD (voicemail/email); Randy Pair of BLM (voicemail/email)	
By Whom? Jon Bebbington	Date and Hour 02-11-2015 15:45	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.* N / A

Describe Cause of Problem and Remedial Action Taken.*
UPDATE: DCP's V Loop 2 8 inch steel gas pipeline was struck by a third party that was excavating for a new pipeline. DCP's line was apparently unmarked. Approximately 230 bbls of condensate was released, most of which was confined to a 5 foot deep pipeline trench. An unknown amount of sweet natural gas was also released, details of which are forthcoming. DCP dispatched a vacuum truck to the site and removed 220 bbls of condensate. Contractors have been requested to provide quotes to effect remedial action. The excavation will be left open until remedial action can occur.

Describe Area Affected and Cleanup Action Taken.*
A five foot deep pipeline trench was impacted by the condensate for about 150 yards in an east-west direction. Photos are attached.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jon D. Bebbington</i>	OIL CONSERVATION DIVISION	
	Hydrologist	
Printed Name: Jon D. Bebbington	Approved by  P.H.O.	
Title: Princ. Environmental Engineer	Approval Date: 02/11/2015	Expiration Date: 04/11/2015
E-mail Address: jdbebbington@dcpmidstream.com	Conditions of Approval:	
Date: 02-13-2015 Phone: 432-620-4207	Site samples required. Delineate and remediate area as per OCD guides.	Attached <input type="checkbox"/> IRP-3531

* Attach Additional Sheets If Necessary

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nTO1504255907