District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification	and Corrective Action	
	OPERATOR Initial F	Report Final Report
Name of Company Regency Field Service, LLC		
Address P.O. Box 1226 Jal NM 88252	Telephone No. 575-631-2586	
Facility Name Truck M	Facility Type Natural Gas Cather	ring
Surface Owner Crawford Mineral Owner	API No.	30-025-27276
		0
NATURE	OF RELEASE	
		covered Obbls
Source of Release		
Was Immediate Notice Given?  ☐ Yes ☐ No ☑ Not Required	If YES, To Whom? Unknown	9:00 A.M
By Whom?	Date and Hour N/A	
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.	
☐ Yes ☒ No	NA	
If a Watercourse was Impacted, Describe Fully.*		
IO//C	FCFIVED	
2 3		0045
Legitures of Coccoons to the 20" Die	while resulted in the release	ie of approximate
15111 ( ( ) )	ellice resulting the Head	with a clamp
following the discount	pipetine was riciea	borne a charge.
The release affected approximate	ely 25x25' area. Panther	Energy will
remediate in accordance with we	MOCA Peculating Guideline	5
Tanadiae ne des danse de la	The state of	
I hereby certify that the information given above is true and complete to	the best of my knowledge and understand that pursua	ant to NMOCD rules and
public health or the environment. The acceptance of a C-141 report by t	he NMOCD marked as "Final Report" does not reliev	ve the operator of liability
should their operations have failed to adequately investigate and remedia	ate contamination that pose a threat to ground water,	surface water, human health
or the environment. In addition, NMOCD acceptance of a C-141 report	does not relieve the operator of responsibility for con	npliance with any other
federal, state, or local laws and/or regulations.	OIL CONSERVATION D	IVISION
No P	OIL CONSERVATION L	NIVISION
Signature: Pf M		
Name of Company Repeat Field Scruice LLC Contact Phillip Little Address P.D. Box 13d Tal non \$735.2 Telephone No. \$735.4 31 - 2556 Facility Name Turk M.  Surface Owner Crawford Mineral Owner APINO. 30 - 235-272  LOCATION OF RELEASE  Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County  Latitude 32.2999 M. Longitude 10.3, 20.3 ° W  NATURE OF RELEASE  Type of Release Cruste D.I. ald Las 4 Produced Little Volume of Release 15 h.Mr.  Volume of Release 15 h.Mr.  Volume Recovered Ohlds Source of Release  Type of Release Cruste D.I. ald Las 4 Produced Little Volume of Release 15 h.Mr.  Volume Recovered Ohlds Source of Release  Type of Release Cruste D.I. ald Las 4 Produced Little Volume of Release 15 h.Mr.  Volume Recovered Ohlds Source of Release  Type of Release Cruste D.I. ald Las 4 Produced Little Volume of Release 15 h.Mr.  Volume Recovered Ohlds Source of Release  Type of Release Cruste D.I. ald Las 4 Produced Little Volume of Release 15 h.Mr.  Volume Recovered Ohlds Source of Release  Type of Release Cruste D.I. ald Las 4 Produced Little Volume of Release 15 h.Mr.  Volume Recovered Ohlds Source of Release  Type of Release Cruste D.I. ald Las 4 Produced Little Volume of Release 15 h.Mr.  Volume of Release 15 h.Mr.  Volume of Release 15 h.Mr.  Volume Recovered Ohlds If YES, Volume Impacting the Watercourse.  N/A  RECEIVED  By OCD; Dr. Oberding at 9:12 am, Mar 02, 2015  Describe Cause of Problem and Remedial Action Taken.*  Tal Las 2 affected and Cleanup Action Taken.*  The release of required to report and/or file certain release notifications and perform corrective actions for re		my Pho
Title:	Approval Date: 03/02/2015 Expiration Date:	ate: //
F-mail Address	Conditions of Approval:	
L'illuit (Nuicos.		Attached 📙
		1RP-3550 21214
Attach Additional Sheets If Necessary	remediate area as per NMOCD guides.	

nTO1506153848

pTO1506153976



December 18, 2014

PHILLIP LITTLE

REGENCY GAS SERVICES

P. O. BOX 1226

JAL, NM 88252

RE: TRUNK M 4

Enclosed are the results of analyses for samples received by the laboratory on 12/17/14 12:50.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/qa/lab">www.tceq.texas.gov/field/qa/lab</a> accredited certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2

Haloacetic Acids (HAA-5)

Method EPA 524.2

Total Trihalomethanes (TTHM)

Method EPA 524.4

Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



REGENCY GAS SERVICES PHILLIP LITTLE P. O. BOX 1226 JAL NM, 88252 Fax To:

Received:

12/17/2014

Reported:

12/18/2014

Project Name:

TRUNK M 4

Project Number:

M4

Project Location:

Sampling Date:

12/17/2014

Sampling Type:

Soil

Sampling Condition:

Cool & Intact

Sample Received By:

Jodi Henson

TRUNK M PIPELINE 20" LINE

### Sample ID: BOTTOM 5' (H403841-01)

BTEX 8021B	mg/	kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	2.77	0.500	12/18/2014	ND	1.89	94.6	2.00	0.907	
Toluene*	33.6	0.500	12/18/2014	ND	1.88	93.8	2.00	0.454	
Ethylbenzene*	32.1	0.500	12/18/2014	ND	1.78	89.1	2.00	0.484	
Total Xylenes*	64.6	1.50	12/18/2014	ND	5.37	89.5	6.00	0.122	
Total BTEX	<b>133</b>	3.00	12/18/2014	ND					
Surrogate: 4-Bromofluorobenzene (PIL	114 %	61-154							
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1920	16.0	12/18/2014	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	616	50.0	12/18/2014	ND	179	89.4	200	5.09	
DRO >C10-C28	3280	50.0	12/18/2014	ND	186	93.0	200	3.25	
EXT DRO >C28-C35	352	50.0	12/18/2014	ND					
Surrogate: 1-Chlorooctane	125 %	6 47.2-15	7						
Surrogate: 1-Chlorooctadecane	114%	52.1-176	5						

### Cardinal Laboratories

\*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any daim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproducted except in full with written approval of Cardinal Laboratories.

Celley & treene

Celey D. Keene, Lab Director/Quality Manager



REGENCY GAS SERVICES PHILLIP LITTLE P. O. BOX 1226 JAL NM, 88252 Fax To:

Received:

12/17/2014

Reported:

12/18/2014

Project Name: Project Number: TRUNK M 4

Project Location:

M4

TRUNK M PIPELINE 20" LINE

Sampling Date:

12/17/2014

Sampling Type:

Soil

Sampling Condition: Sample Received By:

Cool & Intact

Jodi Henson

Sample ID: SOUTH WELL 5' (H403841-02)

BTEX 8021B	mg/	kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	< 0.050	0.050	12/18/2014	ND	1.89	94.6	2.00	0.907	
Toluene*	0.167	0.050	12/18/2014	ND	1.88	93.8	2.00	0.454	
Ethylbenzene*	0.251	0.050	12/18/2014	ND	1.78	89.1	2.00	0.484	
Total Xylenes*	0.581	0.150	12/18/2014	ND	5.37	89.5	6.00	0.122	
Total BTEX	0.999	0.300	12/18/2014	ND					
Surrogate: 4-Bromofluorobenzene (PIL	105 %	61-154							
Chloride, SM4500CI-B	mg/l	(g	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	288	16.0	12/18/2014	ND	400	100	400	0.00	
TPH 8015M	mg/l	(g	Analyze	d By: MS	1000000	7000 MTV			
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	12/18/2014	ND	179	89.4	200	5.09	
DRO >C10-C28	69.8	10.0	12/18/2014	ND	186	93.0	200	3.25	
EXT DRO >C28-C35	<10.0	10.0	12/18/2014	ND					
Surrogate: 1-Chlorooctane	87.9 %	47.2-157	7						
Surrogate: 1-Chlorooctadecane	89.1 %	52.1-176	5						

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\*=Accredited Analyte

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Celegit treene



REGENCY GAS SERVICES PHILLIP LITTLE P. O. BOX 1226 JAL NM, 88252 Fax To:

Received:

12/17/2014

Sampling Date: Sampling Type: 12/17/2014

Reported:

12/18/2014 TRUNK M 4

Sampling Condition:

Soil Cool & Intact

Project Name: Project Number:

M4

Project Location:

TRUNK M PIPELINE 20" LINE

Sample Received By:

Jodi Henson

# Sample ID: NORTH WELL 5' (H403841-03)

BTEX 8021B	mg/	kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/18/2014	ND	1.89	94.6	2.00	0.907	
Toluene*	<0.050	0.050	12/18/2014	ND	1.88	93.8	2.00	0.454	
Ethylbenzene*	<0.050	0.050	12/18/2014	ND	1.78	89.1	2.00	0.484	
Total Xylenes*	<0.150	0.150	12/18/2014	ND	5.37	89.5	6.00	0.122	
Total BTEX	<0.300	0.300	12/18/2014	ND					
Surrogate: 4-Bromofluorobenzene (PIL	102 %	6 61-154							
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	12/18/2014	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS	By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	12/18/2014	ND	179	89.4	200	5.09	
DRO >C10-C28	<10.0	10.0	12/18/2014	ND	186	93.0	200	3.25	
EXT DRO >C28-C35	<10.0	10.0	12/18/2014	ND					
Surrogate: 1-Chlorooctane	85.8 9	6 47.2-157	,						
Surrogate: 1-Chlorooctadecane	86.19	6 52.1-176	i						

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\*=Accredited Analyte

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Celegit Keens



REGENCY GAS SERVICES PHILLIP LITTLE P. O. BOX 1226 JAL NM, 88252 Fax To:

Received:

12/17/2014

Sampling Date:

12/17/2014

Reported:

12/18/2014

Sampling Type:

Soil

Project Name:

TRUNK M 4

Sampling Condition:

Cool & Intact

Sample Received By:

Jodi Henson

Project Number:

TRUNK M PIPELINE 20" LINE Project Location:

### Sample ID: EAST WALL 5' (H403841-04)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/18/2014	ND	1.89	94.6	2.00	0.907	
Toluene*	< 0.050	0.050	12/18/2014	ND	1.88	93.8	2.00	0.454	
Ethylbenzene*	0.088	0.050	12/18/2014	ND	1.78	89.1	2.00	0.484	
Total Xylenes*	0.309	0.150	12/18/2014	ND	5.37	89.5	6.00	0.122	
Total BTEX	0.397	0.300	12/18/2014	ND					
Surrogate: 4-Bromofluorobenzene (PIL	104 9	% 61-154							
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	448	16.0	12/18/2014	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	12/18/2014	ND	179	89.4	200	5.09	
DRO >C10-C28	475	10.0	12/18/2014	ND	186	93.0	200	3.25	
EXT DRO > C28-C35	57.7	10.0	12/18/2014	ND					
Surrogate: 1-Chlorooctane	87.6	% 47.2-15	7						
Surrogate: 1-Chlorooctadecane	94.5	% 52.1-17	6						

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\*=Accredited Analyte

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Celleg Thema

Celey D. Keene, Lab Director/Quality Manager



REGENCY GAS SERVICES PHILLIP LITTLE P. O. BOX 1226 JAL NM, 88252 Fax To:

Received:

12/17/2014

Reported:

12/18/2014

Project Name:

TRUNK M 4

Project Number: Project Location:

nber: M4
ation: TRUNK M PIPELINE 20" LINE

Sampling Date:

12/17/2014

Sampling Type:

Soil

Sampling Condition:

Cool & Intact

Sample Received By:

Jodi Henson

Sample ID: WEST WALL 5' (H403841-05)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	12/18/2014	ND	1.89	94.6	2.00	0.907	
Toluene*	<0.050	0.050	12/18/2014	ND	1.88	93.8	2.00	0.454	
Ethylbenzene*	<0.050	0.050	12/18/2014	ND	1.78	89.1	2.00	0.484	
Total Xylenes*	<0.150	0.150	12/18/2014	ND	5.37	89.5	6.00	0.122	
Total BTEX	<0.300	0.300	12/18/2014	ND					
Surrogate: 4-Bromofluorobenzene (PIL	102	% 61-154							
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	12/18/2014	ND	400	100	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	34.7	10.0	12/18/2014	ND	179	89.4	200	5.09	
DRO >C10-C28	62.2	10.0	12/18/2014	ND	186	93.0	200	3.25	
EXT DRO >C28-C35	<10.0	10.0	12/18/2014	ND					
Surrogate: 1-Chlorooctane	92.0 % 47.2-1		17						
Surrogate: 1-Chlorooctadecane	85.8	% 52.1-17	76						

# Cardinal Laboratories

\*=Accredited Analyte

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Celeg & Keene



### **Notes and Definitions**

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

\*=Accredited Analyte

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Celeg & Keene



# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Project Manager: Emmunuel Kuja Company Name: Cather Freigy XIVICE Phone #: Address: 101 E Parthe Project Location: Crawford Project Name: Sampler Name: Lab I.D. 575-631-6914 101 East Marland, Hobbs, NM 88240 (675) 393-2326 FAX (575) 393-2476 Truck M4 tmmarue my-Ensi m4-Nm 5 Sample I.D. Project Owner: State: NM Zip: (G)RAB OR (C)OMP 88352 # CONTAINERS GROUNDWATER WASTEWATER MATRIX SOIL OIL SLUDGE P.O. #: Company: Reserve State: N/M Zip: 88252 Address: Attn: Phillip Little Fax #: Phone #: 575 - 631-4640 OTHER PRESERV ACID/BASE ICE / COOL BILL TO OTHER 12-17-64 SAMPLING DATE 9:28 38.5 9:23 91.9 TIME ANALYSIS REQUEST

Relinquished By:

email to.

Relinquished By:

Time:

Sampler - UPS - Bus - Other: Delivered By: (Circle One)

† Cardinal cannot accept verbal changes. Please fax written changes to (575) 393/4326

180

Sample Condition
Cool Intact
Pres Fres
No No

advana @ pandheconcessinet

emmanuel@panthereness.nel



January 09, 2015

PHILLIP LITTLE

REGENCY GAS SERVICES

P. O. BOX 1226

JAL, NM 88252

RE: TRUNK 'M'

Enclosed are the results of analyses for samples received by the laboratory on 01/08/15 12:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/qa/lab">www.tceq.texas.gov/field/qa/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2

Haloacetic Acids (HAA-5)

Method EPA 524.2

Total Trihalomethanes (TTHM)

Method EPA 524.4

Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celeg & Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



REGENCY GAS SERVICES PHILLIP LITTLE P. O. BOX 1226 JAL NM, 88252 Fax To:

Received:

01/08/2015

Reported:

01/09/2015

Project Name:

TRUNK 'M'

NOT GIVEN

Project Number:

Project Location:

4

Sampling Date:

01/08/2015

Sampling Type:

Soil

Sampling Condition:

Cool & Intact

Sample Received By:

Celey D. Keene

Sample ID: M4-39' (H500057-01)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	01/09/2015	ND	1.72	86.1	2.00	5.71	
Toluene*	<0.050	0.050	01/09/2015	ND	1.69	84.6	2.00	7.04	
Ethylbenzene*	0.054	0.050	01/09/2015	ND	1.63	81.6	2.00	8.36	
Total Xylenes*	< 0.150	0.150	01/09/2015	ND	4.91	81.8	6.00	8.55	
Total BTEX	< 0.300	0.300	01/09/2015	ND					

Surrogate: 4-Bromofluorobenzene (PIL

91.7%

61-154

Chloride, SM4500Cl-B  Analyte  Chloride  TPH 8015M  Analyte  GRO C6-C10  DRO >C10-C28  EXT DRO >C28-C35	mg	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	384	16.0	01/08/2015	ND	400	100	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<50.0	50.0	01/08/2015	ND	163	81.6	200	3.19	
DRO >C10-C28	644	50.0	01/08/2015	ND	159	79.5	200	10.8	
EXT DRO >C28-C35	83.0	50.0	01/08/2015	ND					

Surrogate: 1-Chlorooctane

90.5 %

47.2-157

Surrogate: 1-Chlorooctadecane

98.7%

52.1-176

Cardinal Laboratories

\*=Accredited Analyte

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# **Notes and Definitions**

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celley & treene



# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240

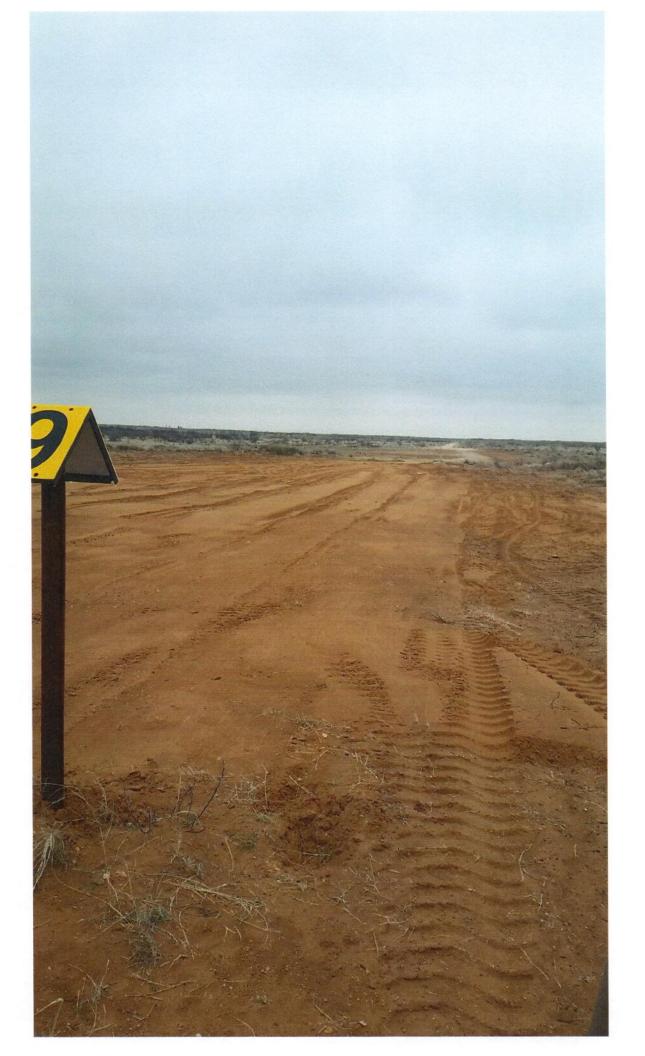
(5/5) 353-2325 FAX (5/5) 353-24/0	0			ANALYCIC DECIEST
Company Name: Racher & Penthe	enther Energy	8/11/10		ANALTOIS REGISTER
1 hu	P.O. #:	**		
Address: 101 & Parther	Comp	Company: Resiny Fi	Eigh SKUICE	
	25.883 :dz	Phillip Li		
0	Addr	Address: (10, 70) 1226		
		City: Ja		
Project Name: Thank "M"	State	State: NM Zip: 88262		
on:	Phon	Phone #: 325 -514 -2636		
Sampler Name: Emmanux / Lnia	Fax#:			
" Fill was	MATRIX P	PRESERV SAMPLING		
Lab I.D. Sample I.D.	SLUDGE OTHER:	DATE	TPH. Chloring BTEX	
WH-29,	<u> </u>	1-8-15	07.10	
		8		
PLEASE NOTE: Usbally and Damages. Cardinal's liability and clears, exclusive remedy for any claim sixing whether based in contract or bot, shall be faithed to the amount paid by the client for the enabyses. All claims including those for negligence and entry other cause whether which be deemed waked unless much in writigg and received by Cardinal within 30 days after completion of the applicable enabyses. All claims including those for negligence and entry other cause whether which or deemed waked unless much in writings and received by Cardinal within 30 days after completion of the applicable.	s any claim arising whether based in coetland or tool, a se deemed waked unless made in willigg and roomive sog without limitation, business interrybitions, loss of u	contract or tort, shall be finited to the amount/paid by the client for the rilipp and received by Carolinal within 30 days after completion of the a philons, loss of use, or loss of profits insurind by client, its subsidiation	dent for the for of the applicable subsidiaries.	Dush
Relinquished By:    Compared to the performance of services Interested to Compared to the performance of services Interested to Compared t	Received By:	7	ult: Cl Yes Cl No	Add Phone #: 1 AAD PANTHET BALLY
Relinquished By: Date:	Received by	,	FWINT, 0	della

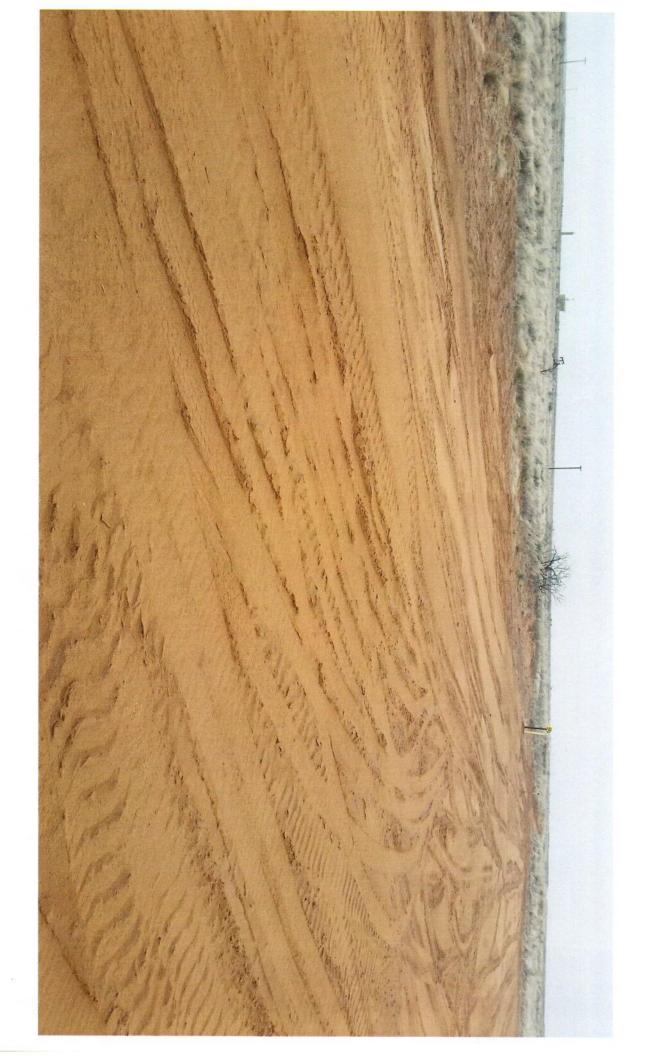
phillip. little @ regency gas. com

Sampler - UPS - Bus - Other: Delivered By: (Circle One)

	PROJECT NUMBER:			SOIL DESCRIPTION	Caliche	11	11	1																WEATHER	Time Temp. Misc			
TION LOG	PROJECT	DATE:	LYSIS	mg/Kg	x 20 = 120 U	x 20 = 800	x 20 =	× 20 = 400	x 20 =	x 20 ==	x 20 =	x 20 =	x 20 ==	x 20 ==	x 20 m	x 20 =	x 20 =	x 20 ==	x 20 ==	x 20 =	x 20 =	x 20 =	× 20 =		Span Gas			
FIELD MEASUREMENT/OBSERVATION LOG	runk m		CHLORIDE ANALYSIS	Titration Tube	40 ml H2O 6 0	40 mi Hzo 640	40 ml H20 10	40 ml H20 7.6	40 ml H2O	40 ml H2O	40 ml H2O	40 ml H2O	40 ml H2O	40 ml H2O	40 ml H2O	40 ml H2O	40 ml H2O	40 ml H2O	40 ml H2O	40 ml H2O	40 ml H2O	40 ml H2O	40 ml H2O		Alr			
MEASUREME	1				2 gms of soil 4			2 gms of soil 4	2 gms of soil 4	-	-	-	-	2 gms of soil	2 gms of soil	_	-	2 gms of soil	-	2 gms of soil		Fresh Air						
FIELD N	M PROJECT MAME	TECHNICIAN:		PID READING (PPM)		and the second s											e)							IBRATION	Time			
	: Regency F.	10		PID ANALYSIS TIME																				PID CALIBR	Span Gas			
T.C.	COMPANY			COLLECTION TIME	11:36	817.11	12.01	12:16										And the state of t							Fresh Air			
3-K Oil & Gas Services, L.L.C. P.O. Box 1332	Jal, NM 88252 (575)395-2654	ER:		SAMPLE DEPTH (FT)	(0)	101	10	à																				
3-K Oil & G	Jal, N (575)	PROJECT MANAGER:		SAMPLE ID	MU-B			8-hu																	Time	-		











District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
S. St. Francis Dr., Santa Fe, NM 87505

tach Additional Sheets If Necessary

# State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action **OPERATOR** Initial Report Final Report Name of Company Plesency Contact Philip Address P.O. Box 1226 Jal NM 88257 Telephone No. 5 75-631-2586 Facility Name Facility Type Natura Surface Owner Mineral Owner LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County 37 E 235 Latitude 32, 2980 N) Longitude 103, 203° W NATURE OF RELEASE Type of Release / Suge Volume of Release 5 bb 5 Volume Recovered Ohh Source of Release 20" Pigeline Date and Hour of Occurrence 1 Date and Hour of Discovery Was Immediate Notice Given? If YES, To Whom? 9:00 A.M. Yes No Not Required By Whom? NA Date and Hour Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. Yes No If a Watercourse was Impacted, Describe Fully.\* Describe Cause of Problem and Remedial Action Taken.\*

Failure of a 20" segment of pipeline resulted in the release of approximately 15666 of fluid. Following the discovery pipeline was fitted with a champ. Describe Area Affected and Cleanup Action Taken.\*

Area was dug out until samples from lab came back Clean. Once samples were clean according to OCD numbers we were cleared for backfill. We have off a contaminated dirt to sundance. Then we backfilled and poveled area. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by Environmental Specialist: Printed Name: 03/02/2015 Approval Date: **Expiration Date:** Conditions of Approval: Attached