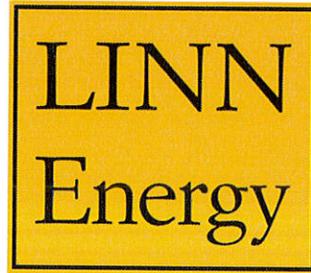


**RECEIVED**

By OCD; Dr. Oberding at 12:11 pm, Mar 17, 2015



# Caprock Maljamar Unit #283

## REMEDIATION WORK PLAN

---

API No. 30-025-34193

**APPROVED**

Conditionally

By OCD; Dr. Oberding at 12:12 pm, Mar 17, 2015

Release Date: January 28<sup>th</sup>, 2015

Delineate to account for historic issues.

Unit Letter O, Section 33, Township 17 South, Range 33 East

February 16, 2015

Prepared by:

Environmental Department  
Diversified Field Service, Inc.  
206 W. Snyder  
Hobbs, NM 88240  
Phone: (575)964-8394  
Fax: (575)393-8396

Tomas Oberding, Phd  
1625 N. French Dr.  
Hobbs, NM 88240

**RE: Linn Energy Caprock Maljamar Unit #283 – Remediation Work Plan**  
UL/O, Section 33, T17S, R33E  
API No. 30-025-34193

Dr. Oberding,

Linn Energy (Linn) has retained Diversified Field Service, Inc. (DFSI) to address environmental issues for the site detailed herein.

The site is located southeast of Maljamar NM, in Lea County. The leak site resulted from a failure of an injection line. The impacted area is the north and east sides of the caliche pad and some pasture impact east of the pad. A C-141 was submitted to the NMOCD on January 28<sup>th</sup>, 2015.

### **Site Assessment and Delineation**

On January 28, 2015 DFSI personnel delineated down to the caprock of the leak area. Field samples were taken on six sample points, each sample was tested for chlorides levels as well as TPH. The TPH samples were performed using a Mini Rae Photoionization Detector (PID). All 1' field samples were taken to Cardinal Lab of Hobbs to obtain confirmation samples. The results are attached.

DFSI has conducted a groundwater study of the area and has determined that according to the New Mexico Office of the State Engineer the average depth to groundwater for this area is 150 foot below ground surface. Therefore, no eminent danger of groundwater impact or threat to life is anticipated.

### **Conclusion**

After careful review DFSI on behalf of Linn Energy would like to propose the following:

Scrape the caliche pad to 6" bgs and backfill with clean caliche. Remove the pasture impacted soil down to 1' bgs, then backfill with native topsoil. Seed with a BLM, OCD approved seed mix.

Following the approval of the above plan, DFSI will submit all proper closure documentation to the NMOCD and BLM in accordance to the State and Federal Guidelines set forth.

Please feel free to contact me with any questions concerning this remediation plan request.

Sincerely,

Michael Burton  
Environmental Operations Director  
Diversified Field Service, Inc.  
206 West Snyder  
Hobbs, NM 88240  
Office: (575)964-8394  
Mobile: (575)390-5454  
Fax: (575)964-8396  
Email: Mburton@diversifiedfsi.com

cc

Attachments: Initial Form C-141  
Site/Sample Map  
Sample Data  
Lab Analytical Data

# Linn Energy

## Caprock Maljamar Unit #283

Unit Letter O, Section 33, Township 17 South, Range 33 East



---

*Pad facing east*

---



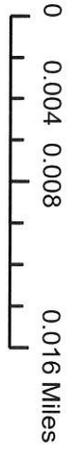
---

*Pasture facing east*

---

# Site Diagram

Linn, CMU C #283  
 U/O, Sec. 28 T17S R33E  
 Lea County, NM  
 Drafted By: Lance Crenshaw, 2-16-15



Spill Area:  
 16,333 sq. ft.

**Legend**

**Misc\_points Types**

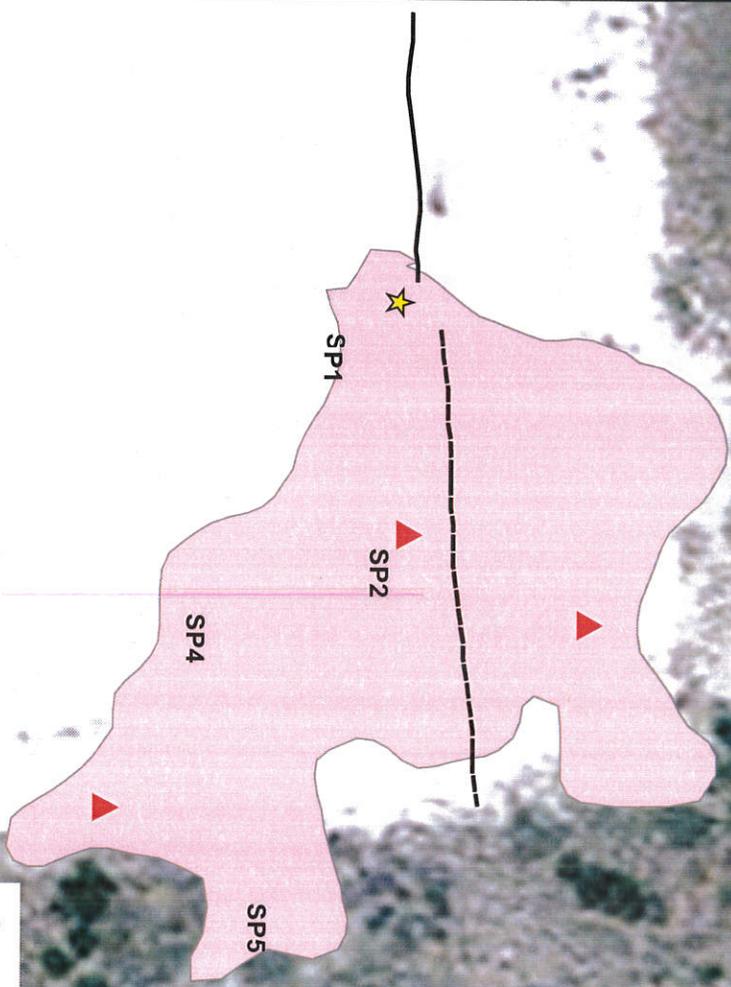
- Power Pole
- Headers
- Injection
- Valves
- Soil Bores
- Source

**Pipeline Type**

- Above Ground Line
- Buried Line

**Spill**

- <all other values>
- Oil and Produced H2O
- Oil
- Other
- Produced Water



Source: Esri, DigitalGlobe, GeoEye, IGN, Aeriac, AeroGRID, IGN, and the GIS User

Lance Crenshaw  
 GIS Technician

Soil Remediation and Ground Water Remediation  
 Environmental Assessments  
 Regulatory Compliance

**Environmental DFSI Services**

Office: 575-964-8394  
 Fax: 575-964-8396  
 Cell: 575-441-2359  
 Email: lcrenshaw@diversifiedfsi.com

Company Name: \_\_\_\_\_ Linn Energy  
 Location Name: \_\_\_\_\_ CMU 283

Date: \_\_\_\_\_ 1/30/2015

SP1	CHL
Surf	20,443
1'	1,774

SP2	CHL
Surf	13,495
1'	749

SP3	CHL
Surf	16,244
1'	1,449

SP4	CHL
Surf	14,570
1'	449

SP5	CHL
Surf	5,073
1'	1,199

SP6	CHL
Surf	12,071
1'	1,249

February 05, 2015

JOE HERNANDEZ

LINN ENERGY

RR1, BOX 24 B

KINGFISHER, OK 73750

RE: CMU 283

Enclosed are the results of analyses for samples received by the laboratory on 01/30/15 11:10.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at [www.tceq.texas.gov/field/qa/lab\\_accred\\_certif.html](http://www.tceq.texas.gov/field/qa/lab_accred_certif.html).

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Caley D. Keene

Lab Director/Quality Manager

**Analytical Results For:**

 LINN ENERGY  
 JOE HERNANDEZ  
 RR1, BOX 24 B  
 KINGFISHER OK, 73750  
 Fax To: (405) 375-6693

 Received: 01/30/2015  
 Reported: 02/05/2015  
 Project Name: CMU 283  
 Project Number: NONE GIVEN  
 Project Location: NOT GIVEN

 Sampling Date: 01/30/2015  
 Sampling Type: Soil  
 Sampling Condition: Cool & Intact  
 Sample Received By: Jodi Henson

**Sample ID: SP1 @ 1' (H500277-01)**

BTEX 8021B		mg/kg		Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/02/2015	ND	1.84	92.2	2.00	2.11		
Toluene*	<0.050	0.050	02/02/2015	ND	1.75	87.5	2.00	3.16		
Ethylbenzene*	<0.050	0.050	02/02/2015	ND	1.66	82.9	2.00	3.88		
Total Xylenes*	<0.150	0.150	02/02/2015	ND	4.93	82.2	6.00	4.21		
Total BTEX	<0.300	0.300	02/02/2015	ND						

Surrogate: 4-Bromofluorobenzene (PIC) 101 % 61-154

Chloride, SM4500CI-B		mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
<b>Chloride</b>	<b>960</b>	16.0	02/02/2015	ND	416	104	400	7.41		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	<10.0	10.0	01/30/2015	ND	207	104	200	1.08		
DRO >C10-C28	<10.0	10.0	01/30/2015	ND	215	107	200	2.00		

Surrogate: 1-Chlorooctane 103 % 47.2-157

Surrogate: 1-Chlorooctadecane 124 % 52.1-176

Cardinal Laboratories

\* = Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

**Analytical Results For:**

 LINN ENERGY  
 JOE HERNANDEZ  
 RR1, BOX 24 B  
 KINGFISHER OK, 73750  
 Fax To: (405) 375-6693

Received:	01/30/2015	Sampling Date:	01/30/2015
Reported:	02/05/2015	Sampling Type:	Soil
Project Name:	CMU 283	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

**Sample ID: SP2 @ 1' (H500277-02)**

BTEX 8021B		mg/kg		Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/02/2015	ND	1.84	92.2	2.00	2.11		
Toluene*	<0.050	0.050	02/02/2015	ND	1.75	87.5	2.00	3.16		
Ethylbenzene*	<0.050	0.050	02/02/2015	ND	1.66	82.9	2.00	3.88		
Total Xylenes*	<0.150	0.150	02/02/2015	ND	4.93	82.2	6.00	4.21		
Total BTEX	<0.300	0.300	02/02/2015	ND						

*Surrogate: 4-Bromofluorobenzene (PIC) 101 % 61-154*

Chloride, SM4500CI-B		mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
<b>Chloride</b>	<b>3320</b>	16.0	02/02/2015	ND	416	104	400	7.41		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	<10.0	10.0	01/30/2015	ND	207	104	200	1.08		
DRO >C10-C28	<10.0	10.0	01/30/2015	ND	215	107	200	2.00		

*Surrogate: 1-Chlorooctane 110 % 47.2-157*
*Surrogate: 1-Chlorooctadecane 124 % 52.1-176*

Cardinal Laboratories

\*=Accredited Analyte

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Caley D. Keene, Lab Director/Quality Manager

**Analytical Results For:**

 LINN ENERGY  
 JOE HERNANDEZ  
 RR1, BOX 24 B  
 KINGFISHER OK, 73750  
 Fax To: (405) 375-6693

Received:	01/30/2015	Sampling Date:	01/30/2015
Reported:	02/05/2015	Sampling Type:	Soil
Project Name:	CMU 283	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

**Sample ID: SP3 @ 1' (H500277-03)**

BTEX 8021B		mg/kg		Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/02/2015	ND	1.84	92.2	2.00	2.11		
Toluene*	<0.050	0.050	02/02/2015	ND	1.75	87.5	2.00	3.16		
Ethylbenzene*	<0.050	0.050	02/02/2015	ND	1.66	82.9	2.00	3.88		
Total Xylenes*	<0.150	0.150	02/02/2015	ND	4.93	82.2	6.00	4.21		
Total BTEX	<0.300	0.300	02/02/2015	ND						

*Surrogate: 4-Bromofluorobenzene (PII) 100 % 61-154*

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
<b>Chloride</b>	<b>2080</b>	16.0	02/02/2015	ND	416	104	400	7.41		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	<10.0	10.0	02/02/2015	ND	207	104	200	1.08		
DRO >C10-C28	<10.0	10.0	02/02/2015	ND	215	107	200	2.00		

*Surrogate: 1-Chlorooctane 106 % 47.2-157*
*Surrogate: 1-Chlorooctadecane 119 % 52.1-176*

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\*=Accredited Analyte

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Caley D. Keene, Lab Director/Quality Manager

**Analytical Results For:**

 LINN ENERGY  
 JOE HERNANDEZ  
 RR1, BOX 24 B  
 KINGFISHER OK, 73750  
 Fax To: (405) 375-6693

Received:	01/30/2015	Sampling Date:	01/30/2015
Reported:	02/05/2015	Sampling Type:	Soil
Project Name:	CMU 283	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

**Sample ID: SP4 @ 1' (H500277-04)**

BTEX 8021B		mg/kg		Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/02/2015	ND	1.87	93.3	2.00	6.89		
Toluene*	<0.050	0.050	02/02/2015	ND	1.78	89.0	2.00	7.61		
Ethylbenzene*	<0.050	0.050	02/02/2015	ND	1.67	83.6	2.00	9.24		
Total Xylenes*	<0.150	0.150	02/02/2015	ND	5.01	83.5	6.00	9.64		
Total BTEX	<0.300	0.300	02/02/2015	ND						

Surrogate: 4-Bromofluorobenzene (PID) 99.1 % 61-154

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	1330	16.0	02/02/2015	ND	416	104	400	7.41		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	<10.0	10.0	02/02/2015	ND	207	104	200	1.08		
DRO >C10-C28	<10.0	10.0	02/02/2015	ND	215	107	200	2.00		

Surrogate: 1-Chlorooctane 93.7 % 47.2-157

Surrogate: 1-Chlorooctadecane 106 % 52.1-176

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\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

**Analytical Results For:**

 LINN ENERGY  
 JOE HERNANDEZ  
 RR1, BOX 24 B  
 KINGFISHER OK, 73750  
 Fax To: (405) 375-6693

Received:	01/30/2015	Sampling Date:	01/30/2015
Reported:	02/05/2015	Sampling Type:	Soil
Project Name:	CMU 283	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

**Sample ID: SP5 @ 1' (H500277-05)**

BTEX 8021B		mg/kg		Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	02/02/2015	ND	1.87	93.3	2.00	6.89		
Toluene*	<0.050	0.050	02/02/2015	ND	1.78	89.0	2.00	7.61		
Ethylbenzene*	<0.050	0.050	02/02/2015	ND	1.67	83.6	2.00	9.24		
Total Xylenes*	<0.150	0.150	02/02/2015	ND	5.01	83.5	6.00	9.64		
Total BTEX	<0.300	0.300	02/02/2015	ND						

Surrogate: 4-Bromofluorobenzene (PIE) 100 % 61-154

Chloride, SM4500CI-B		mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
<b>Chloride</b>	<b>1640</b>	16.0	02/02/2015	ND	416	104	400	7.41		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	<10.0	10.0	02/02/2015	ND	207	104	200	1.08		
DRO >C10-C28	<10.0	10.0	02/02/2015	ND	215	107	200	2.00		

Surrogate: 1-Chlorooctane 102 % 47.2-157

Surrogate: 1-Chlorooctadecane 115 % 52.1-176

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\* = Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

**Analytical Results For:**

 LINN ENERGY  
 JOE HERNANDEZ  
 RR1, BOX 24 B  
 KINGFISHER OK, 73750  
 Fax To: (405) 375-6693

Received:	01/30/2015	Sampling Date:	01/30/2015
Reported:	02/05/2015	Sampling Type:	Soil
Project Name:	CMU 283	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

**Sample ID: SP6 @ 1' (H500277-06)**

BTEX 8021B		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/02/2015	ND	1.87	93.3	2.00	6.89	
Toluene*	<0.050	0.050	02/02/2015	ND	1.78	89.0	2.00	7.61	
Ethylbenzene*	<0.050	0.050	02/02/2015	ND	1.67	83.6	2.00	9.24	
Total Xylenes*	<0.150	0.150	02/02/2015	ND	5.01	83.5	6.00	9.64	
Total BTEX	<0.300	0.300	02/02/2015	ND					

*Surrogate: 4-Bromofluorobenzene (PID) 101 % 61-154*

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
<b>Chloride</b>	<b>1150</b>	16.0	02/02/2015	ND	416	104	400	7.41	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	02/02/2015	ND	207	104	200	1.08	
DRO >C10-C28	<10.0	10.0	02/02/2015	ND	215	107	200	2.00	

*Surrogate: 1-Chlorooctane 104 % 47.2-157*
*Surrogate: 1-Chlorooctadecane 120 % 52.1-176*

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Celey D. Keene, Lab Director/Quality Manager

### Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- \*\* Samples not received at proper temperature of 6°C or below.
- \*\*\* Insufficient time to reach temperature.
- Chloride by SM4500CI-B does not require samples be received at or below 6°C  
Samples reported on an as received basis (wet) unless otherwise noted on report

---

Cardinal Laboratories

\*=Accredited Analyte

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---

Celey D. Keene, Lab Director/Quality Manager

**CHAIN-OF-CUSTODY AND ANALYSIS REQUEST**

101 East Marland, Hobbs, NM 88240  
 (575) 393-2326 FAX (575) 393-2476

**BILL TO**

**ANALYSIS REQUEST**

Company Name: Linn  
 Project Manager: Lance Crenshaw

Address: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_  
 City: \_\_\_\_\_

Phone #: \_\_\_\_\_ Fax #: \_\_\_\_\_  
 Project #: \_\_\_\_\_ Project Owner: \_\_\_\_\_

Project Location: CMV-283

Sampler Name: \_\_\_\_\_

FOR LAB USE ONLY

Lab I.D. \_\_\_\_\_ Sample I.D. \_\_\_\_\_

H500277

1 SPIEL!  
2 SP3E1!  
3 SP4E1!  
4 SP5E1!  
5 SP6E1!

MATRIX	PRESERV	SAMPLING	DATE		TIME	REMARKS
			DATE	TIME		
(G)RAB OR (C)OMP			1-30	8:40		
# CONTAINERS			1-30	8:48		CI
GROUNDWATER			1-30	8:59		BTCX
WASTEWATER			1-30	9:10		TPH
SOIL	X		1-30	9:16		
OIL	X		1-30	9:23		
SLUDGE	X					
OTHER	X					
ACID/BASE	X					
ICE / COOL	X					
OTHER	X					

PLEASE NOTE: Liability and Damages: Cardinal's liability and client's recourse is limited to the amount paid by the client for the analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client or subcontractors. Cardinal is not responsible for the performance of analyses performed by Cardinal, regardless of whether such claim is based upon any of the above stated warranties or otherwise.

Relinquished By: J. Hernandez Date: 1/30/15 Time: \_\_\_\_\_  
 Received By: Scott Hernandez Date: \_\_\_\_\_ Time: \_\_\_\_\_

Delivered By: (Circle One)  
 Sampler - UPS - Bus - Other: \_\_\_\_\_

4.42  
 Cool  Intact  
 Yes  No

CHECKED BY: [Signature]

Phone Result:  Yes  No Add'l Phone #: \_\_\_\_\_  
 Fax Result:  Yes  No Add'l Fax #: \_\_\_\_\_  
 E-mail Results To: mbortone@diversifiedsi.com  
lcrenshe@diversifiedsi.com  
Shernandez@linnenvig.com

\* Cardinal cannot accept verbal change. Please fax written change to (575) 393-2476

#54

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company Linn Operating Inc.	Contact E.L. Gonzales
Address 2130 W Bender Blvd Hobbs, NM 88240	Telephone No. 575-738-1739
Facility Name CMU C #283	Facility Type Injection

Surface Owner State	Mineral Owner	API No. 30-025-34193
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**LOCATION OF RELEASE**

Unit Letter O	Section 28	Township 17S	Range 33E	Feet from the 1033	North/South Line South	Feet from the 1975	East/West Line East	County Lea
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Latitude 32.8011717539685 Longitude -103.666034130641

**NATURE OF RELEASE**

Type of Release Produced Water	Volume of Release 10 bbls	Volume Recovered 5bbls
Source of Release Steel pipeline	Date and Hour of Occurrence 01/28/2015	Date and Hour of Discovery 01/28/2015 7:20am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* At appx 7:20am I received a phone call that I had an injection leak at CMU C#283. We got line shut in and dug down to find that it was leaking around the threads on the collar of the pipe. Line coming into injection well is a 2 3/8 steel plastic coated line. We stripped back one joint and replaced with fiber glass line.

Describe Area Affected and Cleanup Action Taken.\* Appx 10bbls was spilled water ran about 192'ft from well head east to edge of location, and gathered just off location. The wind carried the mist east out in the pasture appx another 150'from the edge of location. Water misted out in the pasture on north side of location about 100' long and appx 110' wide. Clean up will be determined.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Approved by Environmental Specialist:	
Printed Name: E.L. Gonzales	Approval Date:	Expiration Date:
Title: Production Supervisor	Conditions of Approval:	
E-mail Address: elgonzales@linenergy.com	Attached <input type="checkbox"/>	
Date: 01/28/2015 Phone: 505-504-8002		

\* Attach Additional Sheets If Necessary