

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company Yates Petroleum Corporation	Contact Robert Asher
Address 104 S. 4 <sup>th</sup> Street	Telephone No. 575-748-1471
Facility Name Kiwi AKX State #8	Facility Type Battery

**RECEIVED**

By OCD; Dr. Oberding at 3:54 pm, Mar 23, 2015

Surface Owner State	Mineral Owner State	API No. 30-025-31889
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	16	22S	32E	1980	North	2310	West	Lea

Latitude 32.39337 Longitude 103.68028

**NATURE OF RELEASE**

Type of Release Crude Oil & Produced Water	Volume of Release 5 B/O & 25 B/PW	Volume Recovered 5 B/O & 20 B/PW
Source of Release Valve Failure	Date and Hour of Occurrence 2/21/2015; AM	Date and Hour of Discovery 2/21/2015; AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Tomas Oberding/NMOCD I	
By Whom? Robert Asher/Yates Petroleum Corporation	Date and Hour 2/23/2015; AM (Email)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

The auto shut-off valve failed to tank flow line when the pump stopped, causing the release. Vacuum truck(s) and roustabout crews were called.

Describe Area Affected and Cleanup Action Taken.\*

An approximate area of 40' x 100' within the lined and bermed battery. Shut off manual valves and re-started pump. A vacuum truck recovered all of the crude oil and most of the released produced water (80 %), the remaining produced water will be allowed to evaporate within the bermed and lined containment. **Depth to Ground Water: >100' (approximately 300', per the ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Robert Asher	Hydrologist	Approved by Environmental Specialist: 
Title: NM Environmental Regulatory Supervisor	Approval Date: 03/23/2015	Expiration Date: ///
E-mail Address: boba@yatespetroleum.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: March 9, 2015 Phone: 575-748-4217	2RP- ///	IRP-3575 25575

\* Attach Additional Sheets If Necessary

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