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REMEDIATION SUMMARY & SOIL CLOSURE REQUEST

Property:

**REGENCY FIELD SERVICES LLC
Fullerton Drip Tanks
Historical Release Site
Lea County, New Mexico
Unit Letter "P", Section 35, Township 21 South, Range 37 East
Latitude 32.428502, Longitude -103.125563
1RP-3441**

March 2015
Apex Project No. 7030714G044

Prepared for:

**Regency Field Services LLC
301 Commerce Street, Suite 700
Fort Worth, TX 76109
Attn: Ms. Crystal Callaway, BSN, RN, CHMM**

Prepared by:

Handwritten signature of Thomas Franklin in blue ink.

Thomas Franklin
Project Manager

Handwritten signature of Liz Scaggs in blue ink.

Liz Scaggs, P.G.
Senior Technical Review



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1.0 INTRODUCTION

1.1 Site Description & Background

Apex TITAN, Inc. (Apex) has prepared this Remediation Summary and Soil Closure Request for the Regency Field Services, LLC (Regency) Fullerton Drip Tanks (referred to hereinafter as the "Site" or "subject Site"). This Soil Closure Request is based upon the interpretation of the data collected by Basin Environmental (Basin) and the remedial action conducted to date by Apex.

The Fullerton Drip Tanks are located in Unit Letter P, Section 35, Township 21 South, Range 37 East, Lea County, New Mexico (GPS 32.428502, -103.125563). Regency Field Services, LLC. has acquired this pipeline and associated equipment.

Remedial actions were conducted by Apex in accordance with New Mexico Energy, Minerals, and Natural Resources Department (EMNRD), Oil Conservation Division (NMOCD) rules (*NMAC 19.15.29 Release Notification*) and the NMOCD *Guidelines for Remediation of Leaks, Spills and Releases* as guidance.

1.2 Project Objective

The objective of the Remediation Summary and Soil Closure Request is to present documentation of the activities that were performed to date and to request closure of the Site.

1.3 Standard of Care

Apex's services are performed in accordance with standards customarily provided by a firm rendering the same or similar services in the area during the same time period. Apex makes no warranties, express or implied, as to the services performed hereunder. Additionally, Apex does not warrant the work of third parties supplying information used in the report (e.g. laboratories, regulatory agencies, or other third parties). This scope of services will be performed in accordance with the scope of work agreed with the client.

1.4 Reliance

This report has been prepared for the exclusive use of Regency, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the express written authorization of Regency and Apex. Any unauthorized distribution or reuse is at the client’s sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions and limitations stated in the proposal, the report, and Apex’s Agreement. The limitation of liability defined in the agreement is the aggregate limit of Apex’s liability to the client.

2.0 SITE RANKING & PROPOSED REMEDIAL ACTION GOALS

The Site is subject to regulatory oversight by the NMOCD. To address activities related to releases, the NMOCD utilizes the *Guidelines for Remediation of Leaks, Spills and Releases* as guidance, in addition to the NMOCD rules, specifically NMAC 19.15.29 *Release Notification*. These documents establish investigation and abatement action requirements for sites subject to reporting and/or corrective action.

In accordance with the NMOCD’s *Guidelines for Remediation of Leaks, Spills and Releases*, Apex utilized the general site characteristics to determine the appropriate “ranking” for the Site. The ranking criteria and associated scoring are provided in the table below:

Ranking Criteria			Ranking Score
Depth to Groundwater	<50 feet	20	20
	50 to 99 feet	10	
	>100 feet	0	
Wellhead Protection Area, <1,000 feet from a water source, or; <200 feet from private domestic water source.	Yes	20	0
	No	0	
Distance to Surface Water Body	<200 feet	20	0
	200 to 1,000 feet	10	
	>1,000 feet	0	
Total Ranking Score			20

Based on Apex’s evaluation of the scoring criteria, the Site would have a Total Ranking Score of 20. This ranking is based on the following:

- The depth to the initial groundwater-bearing zone is <50 feet at the Site.
- The impacted area is greater than 200 feet from a private domestic water source.
- Distance to the nearest surface water body is greater than 1,000 ft.

Based on a Total Ranking Score of 20, cleanup goals for soils remaining in place include: 10 milligrams per kilogram (mg/Kg) for benzene, 50 mg/Kg for total benzene,

toluene, ethylbenzene and xylene (BTEX), 100 mg/Kg for total petroleum hydrocarbons (TPH) and 250 mg/Kg for chloride.

3.0 INITIAL RESPONSE, EXCAVATION & DRILLING ACTIVITIES

3.1 Initial Response

On October 23, 2013 Basin personnel collected one sample in the area of the two (2) former above ground storage tanks as shown in Figure 3, Appendix A. The soil sample was submitted for laboratory analysis which detected elevated chloride and TPH concentrations where the former above ground storage tanks were located. Chloride concentrations at the surface were 1,060 mg/kg and TPH concentrations at the surface were 4,350 mg/kg. The Soil Analytical Summary Table as provided by Basin is located in Appendix B.

3.2 Excavation Activities

Excavation remediation activities were conducted by Apex and began in the area previously identified by Basin. Mr. Thomas Franklin, an Apex environmental professional, was present to observe on-Site activities conducted on August 27, 2014. The above ground storage tank had been removed and the outline of the historic facility was still visible. The excavation activities included removing the surface material from the area of the above ground tanks and transporting it off site to an approved disposal facility. The final dimensions of the excavation were approximately sixty (60) feet in length, sixty (60) feet in width and one (1) to two (2) feet in depth near the center as shown on Figure 3, Appendix A. Select samples were collected in the field from the side walls and the bottom of the excavation. These samples were field screened for chlorides to ensure vertical and horizontal delineation. During the excavation activities, a visually impacted area approximately fifteen (15) feet in length and fifteen (15) feet in width was observed on August 27, 2014. Two (2) hand auger holes were placed in the bottom of the excavation in an attempt to vertically define the impact. Refusal was encountered at a depth of seven (7) feet below ground surface (bgs) and deeper samples could not be collected. Approximately two hundred and sixteen (216) cubic yards (yd³) of impacted soil was transported to Sundance Services Inc. for proper disposal, the manifests are included in Appendix E.

3.2.1 Excavation Confirmation Soil Sampling Program

Four (4) side wall soil samples were collected and two (2) auger holes were installed in the excavation. One of these auger holes was installed in the center of the fifteen (15) foot by fifteen (15) foot area of impact. These samples were collected by Apex personnel and all the samples were analyzed for BTEX, TPH and chlorides. The results of the confirmation samples were compared to the NMOCD *Guidelines for Remediation of Leaks, Spills and Releases* (Section VI A. Contaminated Soils). The four (4) side wall confirmation sample results did not exceed the NMOCD clean-up goals as discussed in Section 2.0 above.

3.2.2 Hand Auger Soil Samples

Auger Hole One (AH-1) did not exceed the NMOCD clean-up goals as discussed in Section 2.0 above. Auger Hole Two (AH-2) did not exceed the NMOCD Guidelines for TPH and BTEX. Elevated chloride concentrations were detected at depths of five (5), six (6) and seven (7) feet bgs, with concentrations of 1,320 mg/Kg, 2,990 mg/Kg and 5,100 mg/Kg, respectively.

3.3 Drilling Activities

Soil boring activities were conducted in the area of auger hole two (AH-2). On October 20, 2014, Mr. Thomas Franklin, was present to observe on-Site activities and to collect soil samples. One soil boring (SB-1) as shown in Figure 3, Appendix A was installed to a depth of thirty seven (37) feet bgs, samples were collected and field screened for chlorides.

3.3.1 Drilling Confirmation Soil Sampling Program

Eight (8) soil samples were collected from soil boring SB-1 by Apex personnel, submitted to the laboratory and analyzed for chlorides. Elevated chloride concentrations were found at depths of seven (7) feet to thirty two (32) feet bgs, with the highest concentration of 28,700 mg/Kg at twelve (12) feet declining to 250 mg/Kg at thirty seven (37) feet bgs.

3.4 Excavation Activities (February 4-6, 2015)

Excavation remediation activities were conducted by Apex and began in the area previously identified. Ms. Adrian Jackson, an Apex environmental professional, was present to observe on-Site activities conducted on February 4th through the 6th, 2015. The excavation activities included removing the impacted material from the Site and transporting it off site to an approved disposal facility. The excavation was benched four (4) feet for safety and the final dimensions were approximately twenty (20) feet in length, twenty (20) feet in width and fifteen (15) feet in depth near the center as shown on Figure 4, Appendix A. Select samples were collected in the field from the side walls of the excavation. These samples were field screened for chlorides and hydrocarbons to ensure horizontal delineation. Approximately four hundred and twenty (420) cubic yards (yd³) of impacted soil was transported to Sundance Services Inc. for proper disposal, the manifests are shown in Appendix E.

3.4.1 Excavation Confirmation Soil Sampling Program

Four (4) side wall soil samples were collected from the excavation by Apex personnel and analyzed for BTEX, TPH and chlorides. The four (4) samples did not exceed the NMOCD clean-up goals for TPH and BTEX. However, elevated chloride concentrations were observed in all four (4) side walls with concentrations of 1,940 mg/Kg, 3,110 mg/Kg, 1,360 mg/Kg and 1,050 mg/ Kg, respectively.

3.5 Excavation Activities (February 12, 2015)

Excavation remediation activities resumed on February 12th, 2015 and were conducted by Mr. Thomas Franklin, an Apex environmental professional. The excavation activities included removing the impacted material from the Site and transporting it off site to an approved disposal facility. The excavation was benched four (4) to six (6) feet for safety and the final dimensions were approximately thirty two (32) feet in length, thirty four (34) feet in width and fifteen (15) feet in depth near the center as shown on Figure 5, Appendix A. These samples were field screened for chlorides to ensure horizontal delineation. Approximately four hundred and thirty two (432) cubic yards (yd³) of impacted soil was transported to Sundance Services Inc. in Lea County New Mexico for proper disposal, the manifests are included in Appendix E.

3.5.1 Excavation Confirmation Soil Sampling Program

Four (4) side wall soil samples were collected from the excavation by Apex personnel and analyzed for chlorides. The four (4) samples did not exceed the NMOCD clean-up goals for chlorides and the Site was horizontally delineated.

4.0 LABORATORY ANALYTICAL METHODS

The samples were analyzed for TPH GRO/DRO utilizing EPA method SW-846 8015, BTEX using EPA method SW-846 8021B and chlorides utilizing EPA method SW-846 300.1. Copies of the laboratory analysis are provided in Appendix D.

Soil samples were collected and placed in laboratory prepared glassware, placed on ice in a cooler. The sample coolers and completed chain-of-custody forms were relinquished to Trace Analysis, Inc. in Midland, Texas for normal turn-around time.

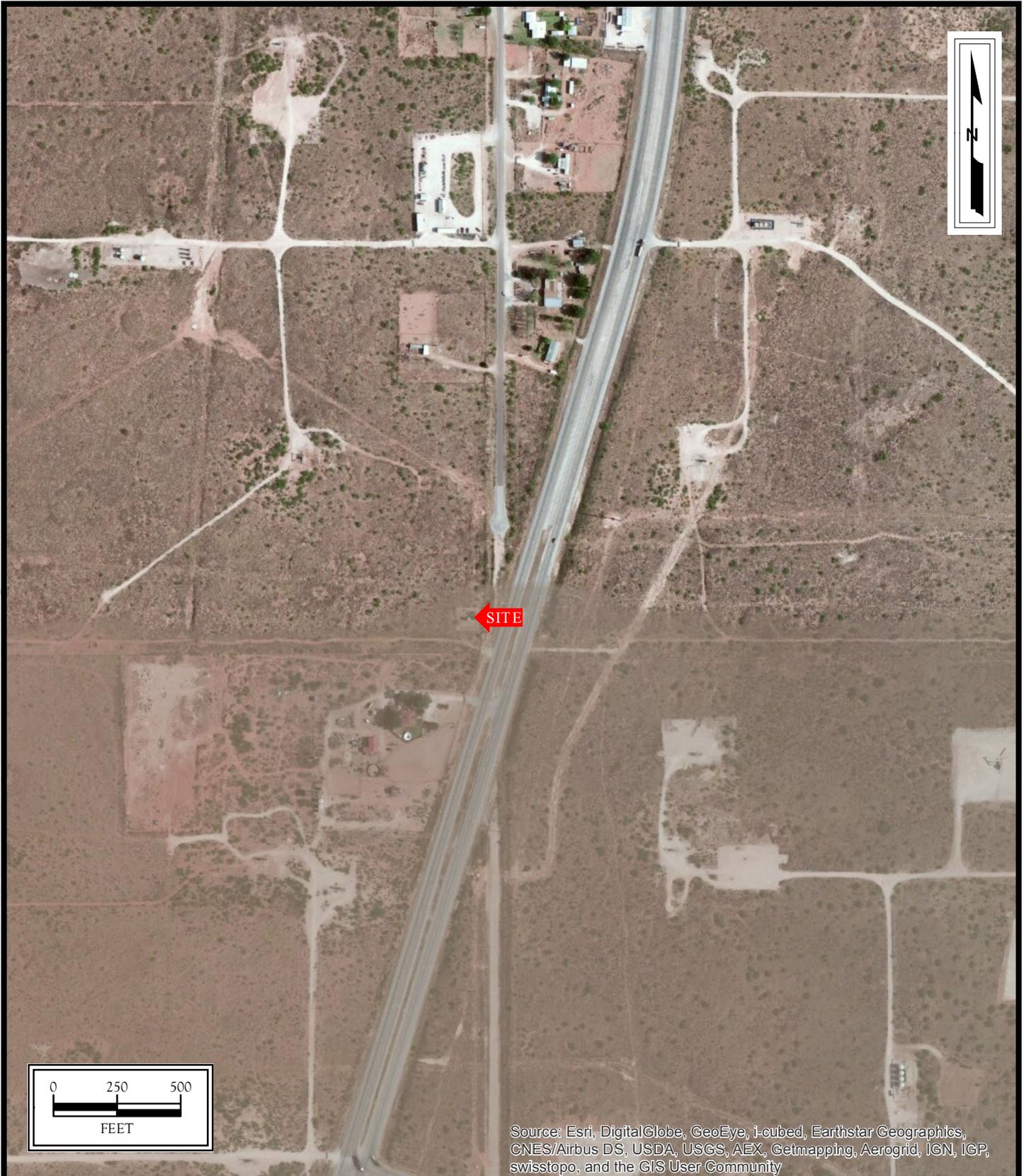
Figures 3, 4 and 5 are a Site plan that indicates the approximate location of the confirmation soil samples, hand auger and soil bore samples in relation to pertinent land features and general Site boundaries, which is included in Appendix A.

5.0 CLOSURE

Based upon the data provided by Basin and the work completed by Apex, the constituents of concern were horizontally and vertically delineated. The excavation was lined with a twenty (20) mil liner at five (5) feet bgs, backfilled and brought to grade with NMOCD approval. Based upon the response actions and laboratory analytical results, no additional investigation and/or remediation appears warranted at this time. Regency respectfully requests closure of the Site. Copies of the Initial and Final C-141 are provided in Appendix F.

APPENDIX A

Figures



Regency - Fullerton Drip Tanks

Lea County, New Mexico
32.428531N, 103.125554W

Project No. 7030714G044.001

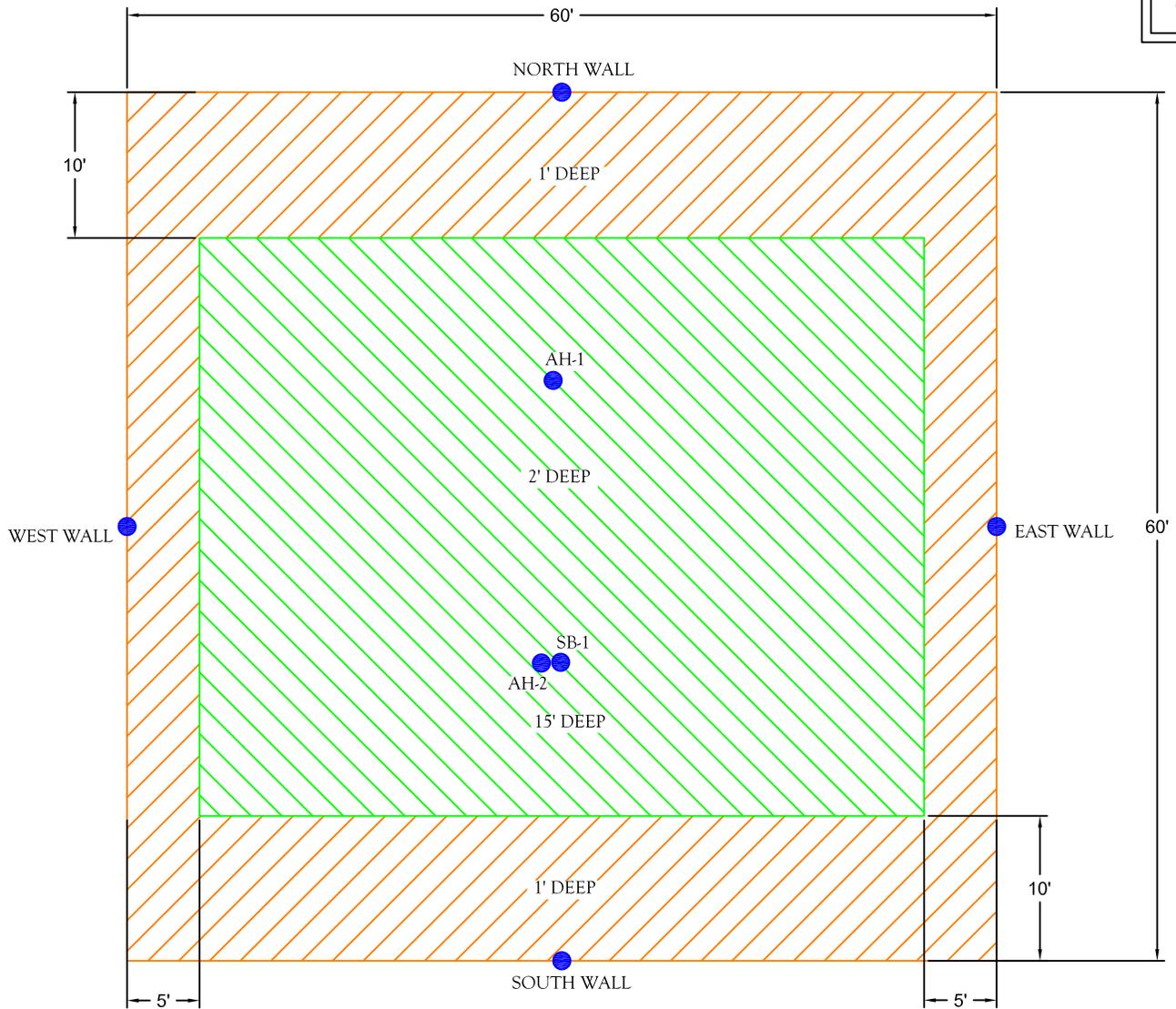


Apex TITAN, Inc.

505 N. Big Spring Street, Suite 301A
Midland, Texas 79701
Phone: (432) 695-6016
www.apexcos.com

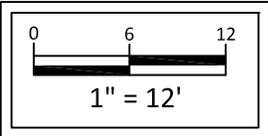
A Subsidiary of Apex Companies, LLC

FIGURE 2
Site Vicinity Map



LEGEND:

- SAMPLE LOCATION
- ▨ EXTENT OF EXCAVATION (1' DEEP)
- ▨ EXTENT OF EXCAVATION (2' DEEP)



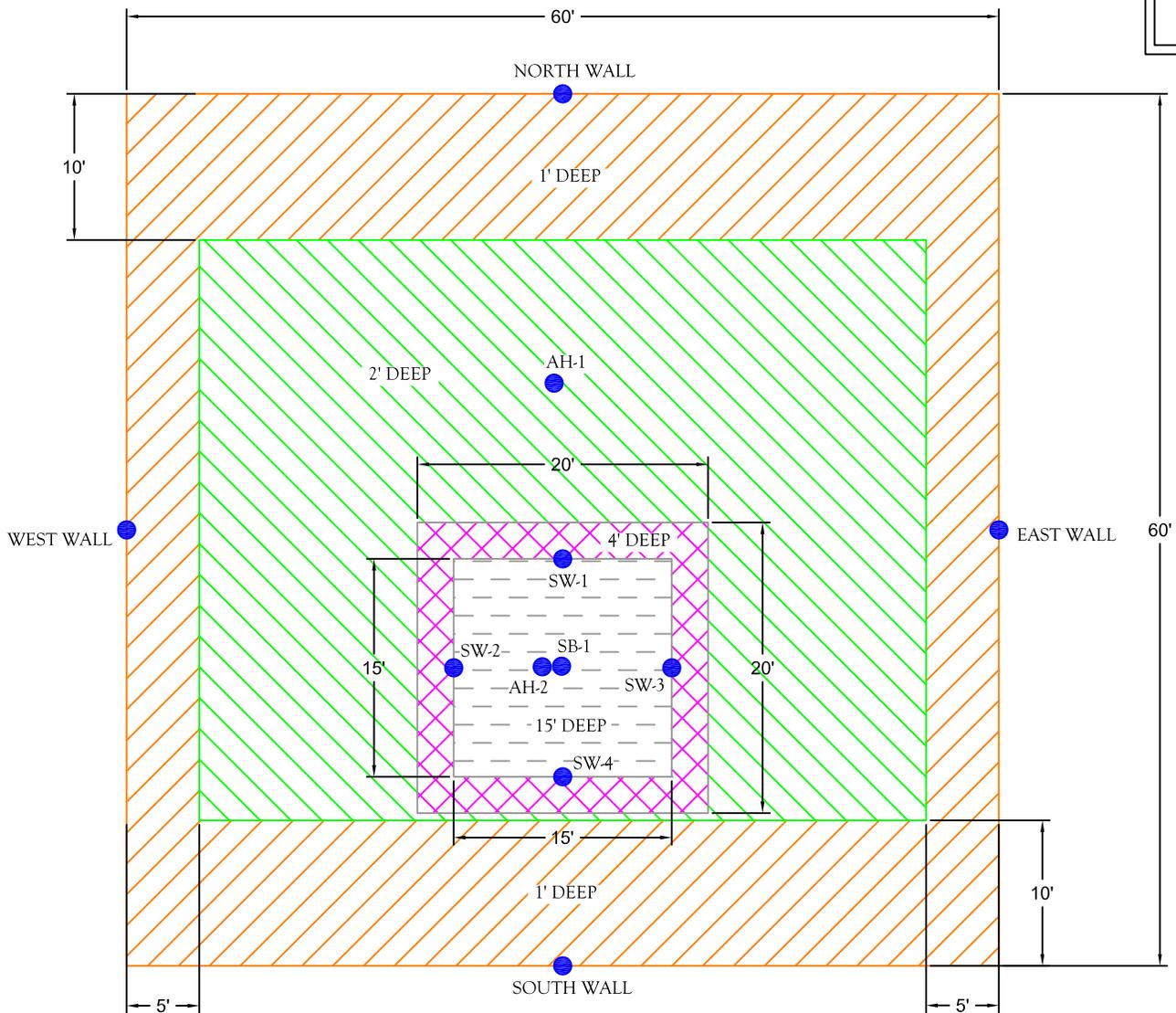
Regency - Fullerton Drip Tanks
Lea County, New Mexico
32.428531N, 103.125554W

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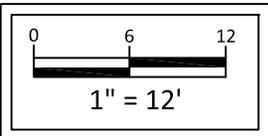
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FIGURE 3
Site Map



LEGEND:

- SAMPLE LOCATION
- ▨ EXTENT OF EXCAVATION (1' DEEP)
- ▨ EXTENT OF EXCAVATION (2' DEEP)
- ▨ EXTENT OF EXCAVATION (4' DEEP)
- ▨ EXTENT OF EXCAVATION (15' DEEP)



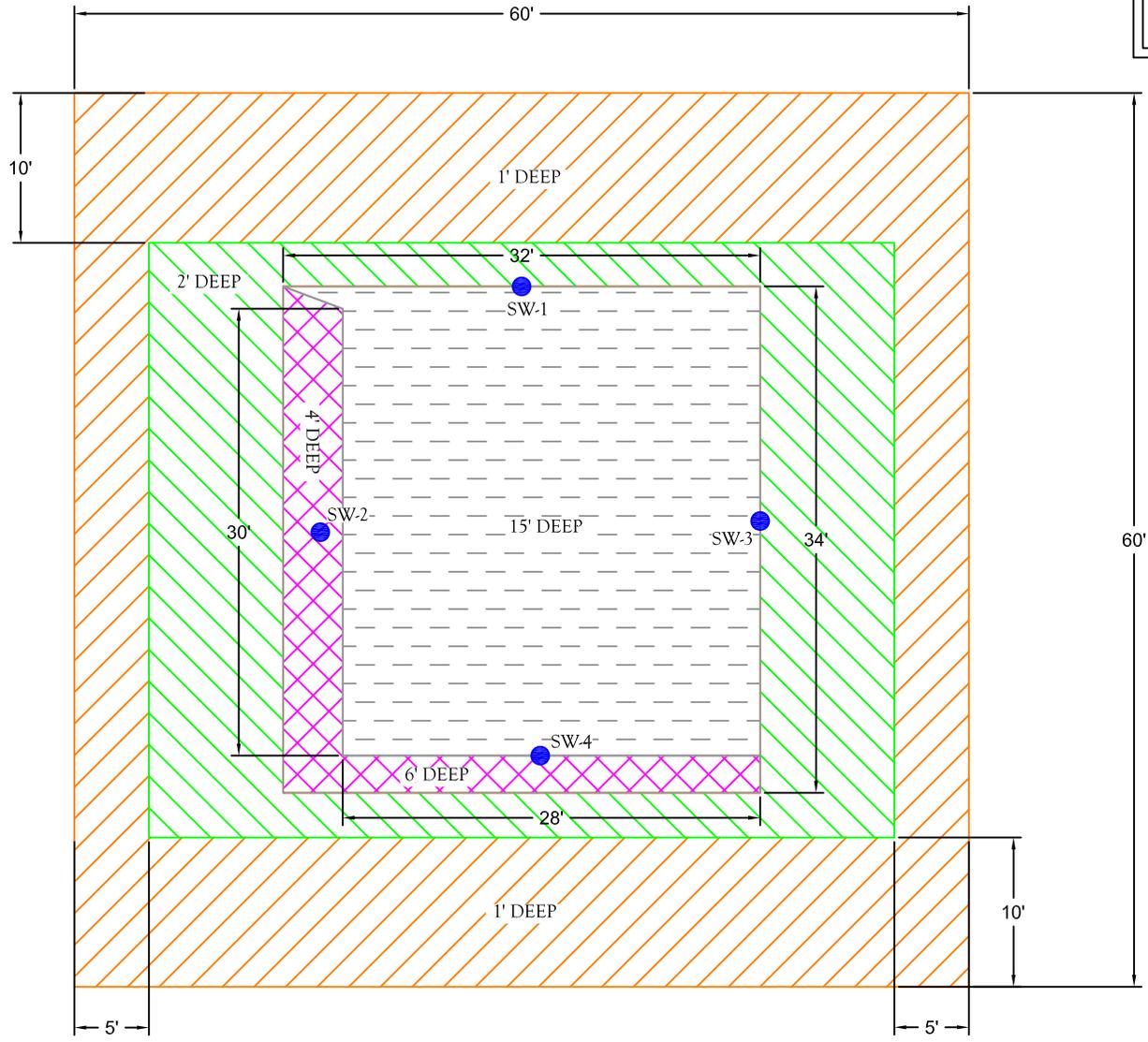
Regency - Fullerton Drip Tanks
 Lea County, New Mexico
 32.428531N, 103.125554W

Project No. 7030714G044.001



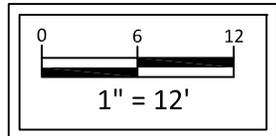
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FIGURE 4
Excavated Depth Map
 February 4, 2015



LEGEND:

	SAMPLE LOCATION
	EXTENT OF EXCAVATION (1' DEEP)
	EXTENT OF EXCAVATION (2' DEEP)
	EXTENT OF EXCAVATION (4'-6' DEEP)
	EXTENT OF EXCAVATION (15' DEEP)



Regency - Fullerton Drip Tanks
Lea County, New Mexico
32.428531N, 103.125554W

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FIGURE 5
Excavated Depth Map
February 12, 2015

APPENDIX B

Soil Analytical Summary Table

TABLE 1

CONCENTRATIONS OF BENZENE, BTEX, TPH & CHLORIDE IN SOIL

SOUTHERN UNION GAS SERVICES
 FULLERTON DRIP TANK HISTORICAL
 HISTORICAL RELEASE SITE
 LEA COUNTY, NEW MEXICO
 NMOCD REF: # N/A

SAMPLE LOCATION	SAMPLE DEPTH (BGS)	SAMPLE DATE	SOIL STATUS	METHOD: EPA SW 846-8021B, 5030					METHOD: 8015M			TOTAL TPH C ₆ -C ₂₈ (mg/Kg)	EPA: 300 CHLORIDE (mg/Kg)
				BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL-BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)	TOTAL BTEX (mg/Kg)	GRO C ₆ -C ₁₂ (mg/Kg)	DRO C ₁₂ -C ₂₈ (mg/Kg)	ORO C ₂₈ -C ₃₅ (mg/Kg)		
SP#1 @ 1'	1'	10/23/2013	In-Situ	<0.00111	0.00317	0.0352	0.0358	0.0742	445.0	3,900	<16.7	4,350	1,060
NMOCD Standard				10				50				100	250

- = Not analyzed.



**TABLE 2
REGENCY - FULLERTON DRIP TANK
ANALYTICAL RESULTS**

Sample ID	Date	Soil Status	Sample Depth (feet)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylene (mg/Kg)	Total BTEX (mg/Kg)	TPH (DRO) (mg/Kg)	TPH (GRO) (mg/Kg)	Total TPH (mg/Kg)	Chloride (mg/Kg)
NMOCD - Guidelines for Remediation of Leaks, Spills and Releases				10	NE	NE	NE	50	NE		100	250
EXCAVATION CONFIRMATION SAMPLES												
East Side Wall	08/27/2014	In-Situ	0.5-1'	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00	<50.0	99
North Side Wall	08/27/2014	In-Situ	0.5-1'	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00	<50.0	149
South Side Wall	08/27/2014	In-Situ	0.5-1'	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00	<50.0	50
West Side Wall	08/28/2014	In-Situ	0.5-1'	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00	<50.0	<20
HAND AUGER CONFIRMATION SAMPLES												
AH-1 (2' BEB)	08/28/2014	In-Situ	0-1'	<0.0400	<0.0400	<0.0400	<0.0400	<0.0400	<50.0	<8.00	<50.0	<20
AH-1 (2' BEB)	08/28/2014	In-Situ	1-1.5'	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00	<50.0	149
AH-2 (2' BEB)	08/28/2014	Excavated	0-1'	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	126	<4.00	126	<20
AH-2 (2' BEB)	08/28/2014	Excavated	1-1.5'	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	199	<4.00	199	441
AH-2 (2' BEB)	08/28/2014	Excavated	2-2.5'	<0.100	<0.100	<0.100	<0.100	<0.100	612	<20.0	612	196
AH-2 (2' BEB)	08/28/2014	Excavated	3-3.5'	<0.100	<0.100	<0.100	0.103	0.103	3370	68.6	3438	1320
AH-2 (2' BEB)	08/28/2014	Excavated	4-4.5'	<0.0200	<0.0200	<0.0200	0.0458	0.0458	132	11	143	2990
AH-2 (2' BEB)	08/28/2014	Excavated	5-5.5'	<0.0200	<0.0200	0.0304	0.131	0.1614	60.5	16.9	77.4	5100
SOIL BORINGS												
SB-1 (2' BEB)	10/20/2014	Excavated	4-5'	NE	NE	NE	NE	NE	NE	NE	NE	4620
SB-1 (2' BEB)	10/20/2014	Excavated	6-7'	NE	NE	NE	NE	NE	NE	NE	NE	10100
SB-1 (2' BEB)	10/20/2014	Excavated	9-10'	NE	NE	NE	NE	NE	NE	NE	NE	28700
SB-1 (2' BEB)	10/20/2014	Excavated	14-15'	NE	NE	NE	NE	NE	NE	NE	NE	15700
SB-1 (2' BEB)	10/20/2014	In-Situ	19-20'	NE	NE	NE	NE	NE	NE	NE	NE	4760
SB-1 (2' BEB)	10/20/2014	In-Situ	24-25'	NE	NE	NE	NE	NE	NE	NE	NE	2380
SB-1 (2' BEB)	10/20/2014	In-Situ	29-30'	NE	NE	NE	NE	NE	NE	NE	NE	352
SB-1 (2' BEB)	10/20/2014	In-Situ	34-35'	NE	NE	NE	NE	NE	NE	NE	NE	250
EXCAVATION CONFIRMATION SAMPLES												
Side Wall-1 (N)	2/4/2015	Excavated	8'	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	90.6	<4.00	90.6	1,940
Side Wall-1 (N)	2/12/2015	In-Situ	8'	NE	NE	NE	NE	NE	NE	NE	NE	<25.0
Side Wall-2 (W)	2/4/2015	Excavated	8'	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00	<50.0	3,110
Side Wall-2 (W)	2/12/2015	In-Situ	8'	NE	NE	NE	NE	NE	NE	NE	NE	33.5
Side Wall-3 (E)	2/4/2015	Excavated	8'	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00	<50.0	1,360
Side Wall-3 (E)	2/12/2015	In-Situ	8'	NE	NE	NE	NE	NE	NE	NE	NE	<25.0
Side Wall-4 (S)	2/4/2015	Excavated	8'	<0.0200	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00	<50.0	1,050
Side Wall-4 (S)	2/12/2015	In-Situ	8'	NE	NE	NE	NE	NE	NE	NE	NE	38.3

mg/Kg- milligrams per Kilograms

NE - Not Established

Concentrations in Bold exceed the NMOCD Guidelines

Excavated

Liner Installed



APEX

APPENDIX C

Photos



View West – Surface Scrape of Drip Tanks



View West – Area of Soil Boring



View West – Excavated Area



Excavated Depth



View Northwest - Benched Area



View Southwest - Benched Area and Excavated Depth



View East – Excavated Depth



View North – Side wall



View Northwest - Benched Area



View Southwest - Backfill



View Northwest – Backfill



View Southwest – Liner Installed



View East – Liner Installed



View West - Backfill



View North - Backfill



View Northwest - Backfill



View North - Backfill



View Northwest - Backfill

APPENDIX D

Laboratory Analysis and Chain-of-Custody



Certificate of Analysis Summary 472754

Regency Gas, Monahans, TX



Project Id:

Contact: Joel Lowry

Project Name: Fullerton Drip Tanks Historical

Draft

Date Received in Lab: Wed Oct-23-13 01:45 pm

Report Date: 28-OCT-13

Project Location: Lea County, NM

Project Manager: Kelsey Brooks

Analysis Requested	Lab Id:	472754-001					
	Field Id:	SP# @ 1'					
	Depth:						
	Matrix:	SOIL					
	Sampled:	Oct-23-13 10:40					
BTEX by EPA 8021B	Extracted:	Oct-25-13 17:00					
	Analyzed:	Oct-25-13 23:31					
	Units/RL:	mg/kg RL					
Benzene		ND 0.00111					
Toluene		0.00317 0.00222					
Ethylbenzene		0.0352 0.00111					
m,p-Xylenes		0.0358 0.00222					
o-Xylene		ND 0.00111					
Total Xylenes		0.0358 0.00111					
Total BTEX		0.0742 0.00111					
Inorganic Anions by EPA 300/300.1	Extracted:	Oct-25-13 10:00					
	Analyzed:	Oct-25-13 16:25					
	Units/RL:	mg/kg RL					
Chloride		1060 44.6					
Percent Moisture	Extracted:						
	Analyzed:	Oct-24-13 15:40					
	Units/RL:	% RL					
Percent Moisture		10.4 1.00					
TPH By SW8015 Mod	Extracted:	Oct-24-13 18:00					
	Analyzed:	Oct-25-13 03:34					
	Units/RL:	mg/kg RL					
C6-C12 Gasoline Range Hydrocarbons		445 16.7					
C12-C28 Diesel Range Hydrocarbons		3900 16.7					
C28-C35 Oil Range Hydrocarbons		ND 16.7					
Total TPH		4350 16.7					

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - San Antonio - Atlanta - Tampa - Boca Raton - Latin America - Odessa - Corpus Christi

Alejandro Montoya
Odessa Laboratory Director

Analytical Report 472754

for
Regency Gas

Project Manager: Joel Lowry
Fullerton Drip Tanks Historical

28-OCT-13

Collected By: Client



12600 West I-20 East Odessa, Texas 79765

Xenco-Houston (EPA Lab code: TX00122):

Texas (T104704215-13-15-TX), Arizona (AZ0765), Arkansas (08-039-0), Connecticut (PH-0102), Florida (E871002)
Illinois (002082), Indiana (C-TX-02), Iowa (392), Kansas (E-10380), Kentucky (45), Louisiana (03054)
New Hampshire (297408), New Jersey (TX007), New York (11763), Oklahoma (9218), Pennsylvania (68-03610)
Rhode Island (LAO00312), USDA (S-44102), DoD (L11-54)

Xenco-Atlanta (EPA Lab Code: GA00046):

Florida (E87429), North Carolina (483), South Carolina (98015), Kentucky (85), DoD (L10-135)
Louisiana (04176), USDA (P330-07-00105)

Xenco-Tampa Mobile (EPA Lab code: FL01212): Florida (E84900)

Xenco-Lakeland: Florida (E84098)

Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-TX)

Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-TX)

Xenco Phoenix (EPA Lab Code: AZ00901): Arizona(AZ0757)

Xenco-Phoenix Mobile (EPA Lab code: AZ00901): Arizona (AZM757)

Xenco Tucson (EPA Lab code:AZ000989): Arizona (AZ0758)



28-OCT-13

Project Manager: **Joel Lowry**

Regency Gas

801 South Loop 464

Monahans, TX 79756

Reference: XENCO Report No(s): **472754**

Fullerton Drip Tanks Historical

Project Address: Lea County, NM

Joel Lowry:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 472754. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 472754 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Kelsey Brooks

Project Manager

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Sample Cross Reference 472754



Regency Gas, Monahans, TX

Fullerton Drip Tanks Historical

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
SP# @ 1'	S	10-23-13 10:40		472754-001



CASE NARRATIVE



Client Name: Regency Gas

Project Name: Fullerton Drip Tanks Historical

Project ID:
Work Order Number(s): 472754

Report Date: 28-OCT-13
Date Received: 10/23/2013

Sample receipt non conformances and comments:

Sample receipt non conformances and comments per sample:

None



Certificate of Analysis Summary 472754

Regency Gas, Monahans, TX



Project Id:

Contact: Joel Lowry

Project Location: Lea County, NM

Project Name: Fullerton Drip Tanks Historical

Date Received in Lab: Wed Oct-23-13 01:45 pm

Report Date: 28-OCT-13

Project Manager: Kelsey Brooks

Analysis Requested	Lab Id:	472754-001					
	Field Id:	SP# @ 1'					
	Depth:						
	Matrix:	SOIL					
	Sampled:	Oct-23-13 10:40					
BTEX by EPA 8021B	Extracted:	Oct-25-13 17:00					
	Analyzed:	Oct-25-13 23:31					
	Units/RL:	mg/kg RL					
Benzene		ND	0.00111				
Toluene		0.00317	0.00222				
Ethylbenzene		0.0352	0.00111				
m,p-Xylenes		0.0358	0.00222				
o-Xylene		ND	0.00111				
Total Xylenes		0.0358	0.00111				
Total BTEX		0.0742	0.00111				
Inorganic Anions by EPA 300/300.1	Extracted:	Oct-25-13 10:00					
	Analyzed:	Oct-25-13 16:25					
	Units/RL:	mg/kg RL					
Chloride		1060	44.6				
Percent Moisture	Extracted:						
	Analyzed:	Oct-24-13 15:40					
	Units/RL:	% RL					
Percent Moisture		10.4	1.00				
TPH By SW8015 Mod	Extracted:	Oct-24-13 18:00					
	Analyzed:	Oct-25-13 03:34					
	Units/RL:	mg/kg RL					
C6-C12 Gasoline Range Hydrocarbons		445	16.7				
C12-C28 Diesel Range Hydrocarbons		3900	16.7				
C28-C35 Oil Range Hydrocarbons		ND	16.7				
Total TPH		4350	16.7				

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - San Antonio - Atlanta - Tampa - Boca Raton - Latin America - Odessa - Corpus Christi

Kelsey Brooks
Project Manager

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit **SDL** Sample Detection Limit **LOD** Limit of Detection

PQL Practical Quantitation Limit **MQL** Method Quantitation Limit **LOQ** Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

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9701 Harry Hines Blvd , Dallas, TX 75220	(281) 240-4200	(281) 240-4280
5332 Blackberry Drive, San Antonio TX 78238	(214) 902 0300	(214) 351-9139
2505 North Falkenburg Rd, Tampa, FL 33619	(210) 509-3334	(210) 509-3335
12600 West I-20 East, Odessa, TX 79765	(813) 620-2000	(813) 620-2033
6017 Financial Drive, Norcross, GA 30071	(432) 563-1800	(432) 563-1713
3725 E. Atlanta Ave, Phoenix, AZ 85040	(770) 449-8800	(770) 449-5477
	(602) 437-0330	



Form 2 - Surrogate Recoveries

Project Name: Fullerton Drip Tanks Historical

Work Orders : 472754,

Project ID:

Lab Batch #: 926041

Sample: 472754-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 10/25/13 03:34

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	126	99.8	126	70-135	
o-Terphenyl	62.3	49.9	125	70-135	

Lab Batch #: 926183

Sample: 472754-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 10/25/13 23:31

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0262	0.0300	87	80-120	
4-Bromofluorobenzene	0.0291	0.0300	97	80-120	

Lab Batch #: 926041

Sample: 645922-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 10/24/13 21:20

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	92.6	100	93	70-135	
o-Terphenyl	44.2	50.0	88	70-135	

Lab Batch #: 926183

Sample: 645979-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 10/25/13 22:27

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0278	0.0300	93	80-120	
4-Bromofluorobenzene	0.0278	0.0300	93	80-120	

Lab Batch #: 926041

Sample: 645922-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 10/24/13 20:27

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	85.1	100	85	70-135	
o-Terphenyl	48.6	50.0	97	70-135	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Fullerton Drip Tanks Historical

Work Orders : 472754,

Project ID:

Lab Batch #: 926183

Sample: 645979-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 10/25/13 21:39

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0298	0.0300	99	80-120	
4-Bromofluorobenzene	0.0328	0.0300	109	80-120	

Lab Batch #: 926041

Sample: 645922-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 10/24/13 20:54

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	121	100	121	70-135	
o-Terphenyl	58.2	50.0	116	70-135	

Lab Batch #: 926183

Sample: 645979-1-BSD / BSD

Batch: 1 Matrix: Solid

Units: mg/kg

Date Analyzed: 10/25/13 21:55

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0304	0.0300	101	80-120	
4-Bromofluorobenzene	0.0326	0.0300	109	80-120	

Lab Batch #: 926041

Sample: 472753-001 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 10/25/13 00:44

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	107	99.7	107	70-135	
o-Terphenyl	60.3	49.9	121	70-135	

Lab Batch #: 926183

Sample: 472753-001 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 10/26/13 01:23

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0296	0.0300	99	80-120	
4-Bromofluorobenzene	0.0330	0.0300	110	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



Form 2 - Surrogate Recoveries

Project Name: Fullerton Drip Tanks Historical

Work Orders : 472754,

Lab Batch #: 926041

Sample: 472753-001 SD / MSD

Project ID:

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 10/25/13 01:08

SURROGATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	97.2	99.8	97	70-135	
o-Terphenyl	57.8	49.9	116	70-135	

Lab Batch #: 926183

Sample: 472753-001 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

Date Analyzed: 10/26/13 01:39

SURROGATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1,4-Difluorobenzene	0.0285	0.0300	95	80-120	
4-Bromofluorobenzene	0.0317	0.0300	106	80-120	

* Surrogate outside of Laboratory QC limits

** Surrogates outside limits; data and surrogates confirmed by reanalysis

*** Poor recoveries due to dilution

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.



BS / BSD Recoveries



Project Name: Fullerton Drip Tanks Historical

Work Order #: 472754

Project ID:

Analyst: ARM

Date Prepared: 10/25/2013

Date Analyzed: 10/25/2013

Lab Batch ID: 926183

Sample: 645979-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
Benzene	<0.00100	0.100	0.0903	90	0.100	0.0894	89	1	70-130	35	
Toluene	<0.00200	0.100	0.0915	92	0.100	0.0901	90	2	70-130	35	
Ethylbenzene	<0.00100	0.100	0.0951	95	0.100	0.0941	94	1	71-129	35	
m,p-Xylenes	<0.00200	0.200	0.193	97	0.200	0.191	96	1	70-135	35	
o-Xylene	<0.00100	0.100	0.0982	98	0.100	0.0974	97	1	71-133	35	

Analyst: AMB

Date Prepared: 10/25/2013

Date Analyzed: 10/25/2013

Lab Batch ID: 926161

Sample: 646017-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

Inorganic Anions by EPA 300/300.1	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
Chloride	<2.00	50.0	46.1	92	50.0	47.2	94	2	80-120	20	

Relative Percent Difference RPD = 200*|(C-F)/(C+F)|

Blank Spike Recovery [D] = 100*(C)/[B]

Blank Spike Duplicate Recovery [G] = 100*(F)/[E]

All results are based on MDL and Validated for QC Purposes



BS / BSD Recoveries



Project Name: Fullerton Drip Tanks Historical

Work Order #: 472754

Project ID:

Analyst: ARM

Date Prepared: 10/24/2013

Date Analyzed: 10/24/2013

Lab Batch ID: 926041

Sample: 645922-1-BKS

Batch #: 1

Matrix: Solid

Units: mg/kg

BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod	Blank Sample Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Spike Added [E]	Blank Spike Duplicate Result [F]	Blk. Spk Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Analytes											
C6-C12 Gasoline Range Hydrocarbons	<15.0	1000	1040	104	1000	1290	129	21	70-135	35	
C12-C28 Diesel Range Hydrocarbons	<15.0	1000	1040	104	1000	1280	128	21	70-135	35	

Relative Percent Difference RPD = $200 * |(C-F)/(C+F)|$

Blank Spike Recovery [D] = $100 * (C)/[B]$

Blank Spike Duplicate Recovery [G] = $100 * (F)/[E]$

All results are based on MDL and Validated for QC Purposes



Form 3 - MS Recoveries

Project Name: Fullerton Drip Tanks Historical



Work Order #: 472754

Lab Batch #: 926161

Date Analyzed: 10/25/2013

QC- Sample ID: 472752-001 S

Reporting Units: mg/kg

Date Prepared: 10/25/2013

Batch #: 1

Project ID:

Analyst: AMB

Matrix: Soil

MATRIX / MATRIX SPIKE RECOVERY STUDY

Inorganic Anions by EPA 300 Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	%R [D]	Control Limits %R	Flag
Chloride	9.53	51.6	57.4	93	80-120	

Matrix Spike Percent Recovery [D] = 100*(C-A)/B

Relative Percent Difference [E] = 200*(C-A)/(C+B)

All Results are based on MDL and Validated for QC Purposes

BRL - Below Reporting Limit



Form 3 - MS / MSD Recoveries



Project Name: Fullerton Drip Tanks Historical

Work Order #: 472754
Lab Batch ID: 926183
Date Analyzed: 10/26/2013
Reporting Units: mg/kg

Project ID:
QC- Sample ID: 472753-001 S Batch #: 1 Matrix: Soil
Date Prepared: 10/25/2013 Analyst: ARM

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

BTEX by EPA 8021B Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Benzene	<0.00110	0.110	0.0934	85	0.109	0.0936	86	0	70-130	35	
Toluene	<0.00220	0.110	0.0932	85	0.109	0.0936	86	0	70-130	35	
Ethylbenzene	<0.00110	0.110	0.0936	85	0.109	0.0945	87	1	71-129	35	
m,p-Xylenes	<0.00220	0.220	0.184	84	0.218	0.190	87	3	70-135	35	
o-Xylene	<0.00110	0.110	0.0965	88	0.109	0.0980	90	2	71-133	35	

Lab Batch ID: 926041
Date Analyzed: 10/25/2013
Reporting Units: mg/kg

QC- Sample ID: 472753-001 S Batch #: 1 Matrix: Soil
Date Prepared: 10/24/2013 Analyst: ARM

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY

TPH By SW8015 Mod Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
C6-C12 Gasoline Range Hydrocarbons	<16.4	1100	1300	118	1100	1230	112	6	70-135	35	
C12-C28 Diesel Range Hydrocarbons	31.1	1100	1310	116	1100	1230	109	6	70-135	35	

Matrix Spike Percent Recovery $[D] = 100*(C-A)/B$
Relative Percent Difference $RPD = 200*((C-F)/(C+F))$

Matrix Spike Duplicate Percent Recovery $[G] = 100*(F-A)/E$

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable
N = See Narrative, EQL = Estimated Quantitation Limit, NC = Non Calculable - Sample amount is > 4 times the amount spiked.

Sample Duplicate Recovery

Project Name: Fullerton Drip Tanks Historical

Work Order #: 472754

Lab Batch #: 925982

Project ID:

Date Analyzed: 10/24/2013 15:40

Date Prepared: 10/24/2013

Analyst: WRU

QC- Sample ID: 472748-001 D

Batch #: 1

Matrix: Soil

Reporting Units: %

SAMPLE / SAMPLE DUPLICATE RECOVERY

Percent Moisture	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Analyte					
Percent Moisture	1.98	1.92	3	20	

Spike Relative Difference RPD $200 * |(B-A)/(B+A)|$
 All Results are based on MDL and validated for QC purposes.
 BRL - Below Reporting Limit



XENCO Laboratories

Prelogin/Nonconformance Report- Sample Log-In



Client: Regency Gas

Acceptable Temperature Range: 0 - 6 degC
Air and Metal samples Acceptable Range: Ambient

Date/ Time Received: 10/23/2013 01:45:00 PM

Temperature Measuring device used :

Work Order #: 472754

Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?	12.3
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	N/A
#5 Custody Seals intact on sample bottles?	N/A
#6 *Custody Seals Signed and dated?	N/A
#7 *Chain of Custody present?	Yes
#8 Sample instructions complete on Chain of Custody?	Yes
#9 Any missing/extra samples?	No
#10 Chain of Custody signed when relinquished/ received?	Yes
#11 Chain of Custody agrees with sample label(s)?	Yes
#12 Container label(s) legible and intact?	Yes
#13 Sample matrix/ properties agree with Chain of Custody?	Yes
#14 Samples in proper container/ bottle?	Yes
#15 Samples properly preserved?	Yes
#16 Sample container(s) intact?	Yes
#17 Sufficient sample amount for indicated test(s)?	Yes
#18 All samples received within hold time?	Yes
#19 Subcontract of sample(s)?	No
#20 VOC samples have zero headspace (less than 1/4 inch bubble)?	Yes
#21 <2 for all samples preserved with HNO3,HCL, H2SO4?	N/A
#22 >10 for all samples preserved with NaAsO2+NaOH, ZnAc+NaOH?	N/A

*** Must be completed for after-hours delivery of samples prior to placing in the refrigerator**

Analyst:	PH Device/Lot#:
----------	-----------------

Checklist completed by: Candace James Date: 10/24/2013
 Candace James

Checklist reviewed by: Kelsey Brooks Date: 10/24/2013
 Kelsey Brooks

Summary Report

Thomas Franklin
APEX/Titan
2351 W. Northwest Hwy.
Suite 3321
Dallas, Tx 75220

Report Date: September 10, 2014

Work Order: 14082929



Project Location: Lea Co, NM
Project Name: Fullerton Drip Tank
Project Number: 7030714G044

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
373329	East Side Wall	soil	2014-08-27	10:00	2014-08-29
373330	North Side Wall	soil	2014-08-27	11:00	2014-08-29
373331	South Side Wall	soil	2014-08-27	15:00	2014-08-29
373332	West Side Wall	soil	2014-08-28	16:00	2014-08-29
373333	AH-1 0-1' 2' BEB	soil	2014-08-28	13:30	2014-08-29
373334	AH-1 1-1.5' 2' BEB	soil	2014-08-28	13:31	2014-08-29
373335	AH-2 0-1' 2' BEB	soil	2014-08-28	13:32	2014-08-29
373336	AH-2 1-1.5' 2' BEB	soil	2014-08-28	13:35	2014-08-29
373337	AH-2 2-2.5' 2' BEB	soil	2014-08-28	13:36	2014-08-29
373338	AH-2 3-3.5' 2' BEB	soil	2014-08-28	13:37	2014-08-29
373339	AH-2 4-4.5' 2' BEB	soil	2014-08-28	13:38	2014-08-29
373340	AH-2 5-5.5' 2' BEB	soil	2014-08-28	13:39	2014-08-29

Sample - Field Code	BTEX				TPH DRO - NEW DRO (mg/Kg)	TPH GRO GRO (mg/Kg)
	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylene (mg/Kg)		
373329 - East Side Wall	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00
373330 - North Side Wall	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00
373331 - South Side Wall	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00
373332 - West Side Wall	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00
373333 - AH-1 0-1' 2' BEB	<0.0400 ¹	<0.0400	<0.0400	<0.0400	<50.0	<8.00 ²
373334 - AH-1 1-1.5' 2' BEB	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00
373335 - AH-2 0-1' 2' BEB	<0.0200	<0.0200	<0.0200	<0.0200	126	<4.00
373336 - AH-2 1-1.5' 2' BEB	<0.0200	<0.0200	<0.0200	<0.0200	199	<4.00

continued ...

¹Sample dilution due to turbidity.

²Sample dilution due to turbidity.

... continued

Sample - Field Code	BTEX				TPH DRO - NEW DRO (mg/Kg)	TPH GRO GRO (mg/Kg)
	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylene (mg/Kg)		
373337 - AH-2 2-2.5' 2' BEB	<0.100 ³	<0.100	<0.100	<0.100	612	<20.0 ⁴
373338 - AH-2 3-3.5' 2' BEB	<0.100 ⁵	<0.100	<0.100	0.103	3370	68.6
373339 - AH-2 4-4.5' 2' BEB	<0.0200	<0.0200	<0.0200	0.0458	132	11.0
373340 - AH-2 5-5.5' 2' BEB	<0.0200	<0.0200	0.0304	0.131	60.5	16.9

Sample: 373329 - East Side Wall

Param	Flag	Result	Units	RL
Chloride		99.0	mg/Kg	4

Sample: 373330 - North Side Wall

Param	Flag	Result	Units	RL
Chloride		149	mg/Kg	4

Sample: 373331 - South Side Wall

Param	Flag	Result	Units	RL
Chloride		50.0	mg/Kg	4

Sample: 373332 - West Side Wall

Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4

Sample: 373333 - AH-1 0-1' 2' BEB

Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4

Sample: 373334 - AH-1 1-1.5' 2' BEB

Param	Flag	Result	Units	RL
Chloride		149	mg/Kg	4

³Sample dilution due to surfactants.⁴Sample dilution due to surfactants.⁵Sample dilution due to hydrocarbons.

Sample: 373335 - AH-2 0-1' 2' BEB

Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	4

Sample: 373336 - AH-2 1-1.5' 2' BEB

Param	Flag	Result	Units	RL
Chloride		441	mg/Kg	4

Sample: 373337 - AH-2 2-2.5' 2' BEB

Param	Flag	Result	Units	RL
Chloride		196	mg/Kg	4

Sample: 373338 - AH-2 3-3.5' 2' BEB

Param	Flag	Result	Units	RL
Chloride		1320	mg/Kg	4

Sample: 373339 - AH-2 4-4.5' 2' BEB

Param	Flag	Result	Units	RL
Chloride		2990	mg/Kg	4

Sample: 373340 - AH-2 5-5.5' 2' BEB

Param	Flag	Result	Units	RL
Chloride		5100	mg/Kg	4



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Certifications

WBE HUB NCTRCA DBE NELAP DoD LELAP Kansas Oklahoma ISO 17025

Analytical and Quality Control Report

Thomas Franklin
APEX/Titan
2351 W. Northwest Hwy.
Suite 3321
Dallas, Tx, 75220

Report Date: September 10, 2014

Work Order: 14082929



Project Location: Lea Co, NM
Project Name: Fullerton Drip Tank
Project Number: 7030714G044

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
373329	East Side Wall	soil	2014-08-27	10:00	2014-08-29
373330	North Side Wall	soil	2014-08-27	11:00	2014-08-29
373331	South Side Wall	soil	2014-08-27	15:00	2014-08-29
373332	West Side Wall	soil	2014-08-28	16:00	2014-08-29
373333	AH-1 0-1' 2' BEB	soil	2014-08-28	13:30	2014-08-29
373334	AH-1 1-1.5' 2' BEB	soil	2014-08-28	13:31	2014-08-29
373335	AH-2 0-1' 2' BEB	soil	2014-08-28	13:32	2014-08-29
373336	AH-2 1-1.5' 2' BEB	soil	2014-08-28	13:35	2014-08-29
373337	AH-2 2-2.5' 2' BEB	soil	2014-08-28	13:36	2014-08-29
373338	AH-2 3-3.5' 2' BEB	soil	2014-08-28	13:37	2014-08-29
373339	AH-2 4-4.5' 2' BEB	soil	2014-08-28	13:38	2014-08-29
373340	AH-2 5-5.5' 2' BEB	soil	2014-08-28	13:39	2014-08-29

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 37 pages and shall not be reproduced except in its entirety, without written approval of

TraceAnalysis, Inc.

A handwritten signature in black ink that reads "Blair Leftwich". The signature is written in a cursive style and is underlined with three horizontal strokes.

Dr. Blair Leftwich, Director
James Taylor, Assistant Director
Brian Pellam, Operations Manager

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Case Narrative

Samples for project Fullerton Drip Tank were received by TraceAnalysis, Inc. on 2014-08-29 and assigned to work order 14082929. Samples for work order 14082929 were received intact at a temperature of 4.1 C.

Samples were analyzed for the following tests using their respective methods.

Test	Method	Prep Batch	Prep Date	QC Batch	Analysis Date
BTEX	S 8021B	97371	2014-09-03 at 12:54	115141	2014-09-03 at 12:54
Chloride (Titration)	SM 4500-Cl B	97308	2014-08-30 at 10:00	115071	2014-08-30 at 11:30
Chloride (Titration)	SM 4500-Cl B	97311	2014-08-31 at 15:42	115073	2014-08-31 at 17:15
TPH DRO - NEW	S 8015 D	97378	2014-09-03 at 14:00	115148	2014-09-04 at 09:32
TPH DRO - NEW	S 8015 D	97518	2014-09-09 at 14:00	115318	2014-09-10 at 09:29
TPH GRO	S 8015 D	97371	2014-09-03 at 12:54	115142	2014-09-03 at 12:54

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 14082929 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Analytical Report

Sample: 373329 - East Side Wall

Laboratory: Lubbock
 Analysis: BTEX Analytical Method: S 8021B Prep Method: S 5035
 QC Batch: 115141 Date Analyzed: 2014-09-03 Analyzed By: JS
 Prep Batch: 97371 Sample Preparation: 2014-09-03 Prepared By: JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene		1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Toluene	jb	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Ethylbenzene		1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Xylene	jb	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		5	1.69	mg/Kg	1	2.00	84	66.2 - 120
4-Bromofluorobenzene (4-BFB)		5	1.92	mg/Kg	1	2.00	96	59.5 - 120

Sample: 373329 - East Side Wall

Laboratory: Midland
 Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A
 QC Batch: 115071 Date Analyzed: 2014-08-30 Analyzed By: MM
 Prep Batch: 97308 Sample Preparation: 2014-08-30 Prepared By: MM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			99.0	mg/Kg	5	4.00

Sample: 373329 - East Side Wall

Laboratory: Lubbock
 Analysis: TPH DRO - NEW Analytical Method: S 8015 D Prep Method: N/A
 QC Batch: 115148 Date Analyzed: 2014-09-04 Analyzed By: SM
 Prep Batch: 97378 Sample Preparation: 2014-09-03 Prepared By: SM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO	u	1,2,3,4	<50.0	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	113	mg/Kg	1	100	113	70 - 130

Sample: 373329 - East Side Wall

Laboratory: Lubbock
 Analysis: TPH GRO Analytical Method: S 8015 D Prep Method: S 5035
 QC Batch: 115142 Date Analyzed: 2014-09-03 Analyzed By: JS
 Prep Batch: 97371 Sample Preparation: 2014-09-03 Prepared By: JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	U	1,2,3,4	<4.00	mg/Kg	1	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		3	1.97	mg/Kg	1	2.00	98	73 - 122
4-Bromofluorobenzene (4-BFB)		3	2.05	mg/Kg	1	2.00	102	74.6 - 120

Sample: 373330 - North Side Wall

Laboratory: Lubbock
 Analysis: BTEX Analytical Method: S 8021B Prep Method: S 5035
 QC Batch: 115141 Date Analyzed: 2014-09-03 Analyzed By: JS
 Prep Batch: 97371 Sample Preparation: 2014-09-03 Prepared By: JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene		1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Toluene	Jb	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Ethylbenzene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Xylene	Jb	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		5	1.80	mg/Kg	1	2.00	90	66.2 - 120
4-Bromofluorobenzene (4-BFB)		5	1.90	mg/Kg	1	2.00	95	59.5 - 120

Sample: 373330 - North Side Wall

Laboratory: Midland	Analytical Method: SM 4500-Cl B	Prep Method: N/A
Analysis: Chloride (Titration)	Date Analyzed: 2014-08-30	Analyzed By: MM
QC Batch: 115071	Sample Preparation: 2014-08-30	Prepared By: MM
Prep Batch: 97308		

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			149	mg/Kg	5	4.00

Sample: 373330 - North Side Wall

Laboratory: Lubbock	Analytical Method: S 8015 D	Prep Method: N/A
Analysis: TPH DRO - NEW	Date Analyzed: 2014-09-10	Analyzed By: SM
QC Batch: 115318	Sample Preparation: 2014-09-09	Prepared By: SM
Prep Batch: 97518		

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO		1,2,3,4	<50.0	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	114	mg/Kg	1	100	114	70 - 130

Sample: 373330 - North Side Wall

Laboratory: Lubbock	Analytical Method: S 8015 D	Prep Method: S 5035
Analysis: TPH GRO	Date Analyzed: 2014-09-03	Analyzed By: JS
QC Batch: 115142	Sample Preparation: 2014-09-03	Prepared By: JS
Prep Batch: 97371		

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	u	1,2,3,4	<4.00	mg/Kg	1	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		3	2.01	mg/Kg	1	2.00	100	73 - 122
4-Bromofluorobenzene (4-BFB)		3	2.01	mg/Kg	1	2.00	100	74.6 - 120

Sample: 373331 - South Side Wall

Laboratory: Lubbock
 Analysis: BTEX Analytical Method: S 8021B Prep Method: S 5035
 QC Batch: 115141 Date Analyzed: 2014-09-03 Analyzed By: JS
 Prep Batch: 97371 Sample Preparation: 2014-09-03 Prepared By: JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	u	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Toluene	jb	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Ethylbenzene		1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Xylene	u	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		5	1.46	mg/Kg	1	2.00	73	66.2 - 120
4-Bromofluorobenzene (4-BFB)		5	1.78	mg/Kg	1	2.00	89	59.5 - 120

Sample: 373331 - South Side Wall

Laboratory: Midland
 Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A
 QC Batch: 115071 Date Analyzed: 2014-08-30 Analyzed By: MM
 Prep Batch: 97308 Sample Preparation: 2014-08-30 Prepared By: MM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			50.0	mg/Kg	5	4.00

Sample: 373331 - South Side Wall

Laboratory: Lubbock
 Analysis: TPH DRO - NEW Analytical Method: S 8015 D Prep Method: N/A
 QC Batch: 115318 Date Analyzed: 2014-09-10 Analyzed By: SM
 Prep Batch: 97518 Sample Preparation: 2014-09-09 Prepared By: SM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO		1,2,3,4	<50.0	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	111	mg/Kg	1	100	111	70 - 130

Sample: 373331 - South Side Wall

Laboratory: Lubbock
 Analysis: TPH GRO Analytical Method: S 8015 D Prep Method: S 5035
 QC Batch: 115142 Date Analyzed: 2014-09-03 Analyzed By: JS
 Prep Batch: 97371 Sample Preparation: 2014-09-03 Prepared By: JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	U	1,2,3,4	<4.00	mg/Kg	1	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		3	1.62	mg/Kg	1	2.00	81	73 - 122
4-Bromofluorobenzene (4-BFB)		3	1.89	mg/Kg	1	2.00	94	74.6 - 120

Sample: 373332 - West Side Wall

Laboratory: Lubbock
 Analysis: BTEX Analytical Method: S 8021B Prep Method: S 5035
 QC Batch: 115141 Date Analyzed: 2014-09-03 Analyzed By: JS
 Prep Batch: 97371 Sample Preparation: 2014-09-03 Prepared By: JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Toluene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Ethylbenzene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Xylene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		5	1.87	mg/Kg	1	2.00	94	66.2 - 120
4-Bromofluorobenzene (4-BFB)		5	1.83	mg/Kg	1	2.00	92	59.5 - 120

Sample: 373332 - West Side Wall

Laboratory: Midland
 Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A
 QC Batch: 115071 Date Analyzed: 2014-08-30 Analyzed By: MM
 Prep Batch: 97308 Sample Preparation: 2014-08-30 Prepared By: MM

continued ...

sample 373332 continued ...

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride	u		<20.0	mg/Kg	5	4.00

Sample: 373332 - West Side Wall

Laboratory: Lubbock
 Analysis: TPH DRO - NEW Analytical Method: S 8015 D Prep Method: N/A
 QC Batch: 115148 Date Analyzed: 2014-09-04 Analyzed By: SM
 Prep Batch: 97378 Sample Preparation: 2014-09-03 Prepared By: SM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO	u	1,2,3,4	<50.0	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	104	mg/Kg	1	100	104	70 - 130

Sample: 373332 - West Side Wall

Laboratory: Lubbock
 Analysis: TPH GRO Analytical Method: S 8015 D Prep Method: S 5035
 QC Batch: 115142 Date Analyzed: 2014-09-03 Analyzed By: JS
 Prep Batch: 97371 Sample Preparation: 2014-09-03 Prepared By: JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	u	1,2,3,4	<4.00	mg/Kg	1	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		3	2.10	mg/Kg	1	2.00	105	73 - 122
4-Bromofluorobenzene (4-BFB)		3	1.94	mg/Kg	1	2.00	97	74.6 - 120

Sample: 373333 - AH-1 0-1' 2' BEB

Laboratory: Lubbock
 Analysis: BTEX Analytical Method: S 8021B Prep Method: S 5035
 QC Batch: 115141 Date Analyzed: 2014-09-03 Analyzed By: JS
 Prep Batch: 97371 Sample Preparation: 2014-09-03 Prepared By: JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	u	1,2,3,4,5	<0.0400	mg/Kg	2	0.0200
Toluene	u	1,2,3,4,5	<0.0400	mg/Kg	2	0.0200
Ethylbenzene	u	1,2,3,4,5	<0.0400	mg/Kg	2	0.0200
Xylene	u	1,2,3,4,5	<0.0400	mg/Kg	2	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		5	1.43	mg/Kg	2	2.00	72	66.2 - 120
4-Bromofluorobenzene (4-BFB)		5	1.68	mg/Kg	2	2.00	84	59.5 - 120

Sample: 373333 - AH-1 0-1' 2' BEB

Laboratory: Midland
 Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A
 QC Batch: 115071 Date Analyzed: 2014-08-30 Analyzed By: MM
 Prep Batch: 97308 Sample Preparation: 2014-08-30 Prepared By: MM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride	u		<20.0	mg/Kg	5	4.00

Sample: 373333 - AH-1 0-1' 2' BEB

Laboratory: Lubbock
 Analysis: TPH DRO - NEW Analytical Method: S 8015 D Prep Method: N/A
 QC Batch: 115148 Date Analyzed: 2014-09-04 Analyzed By: SM
 Prep Batch: 97378 Sample Preparation: 2014-09-03 Prepared By: SM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO		1,2,3,4	<50.0	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	108	mg/Kg	1	100	108	70 - 130

Sample: 373333 - AH-1 0-1' 2' BEB

Laboratory: Lubbock
 Analysis: TPH GRO Analytical Method: S 8015 D Prep Method: S 5035
 QC Batch: 115142 Date Analyzed: 2014-09-03 Analyzed By: JS
 Prep Batch: 97371 Sample Preparation: 2014-09-03 Prepared By: JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	2 U	1,2,3,4	<8.00	mg/Kg	2	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		3	1.60	mg/Kg	2	2.00	80	73 - 122
4-Bromofluorobenzene (4-BFB)		3	1.83	mg/Kg	2	2.00	92	74.6 - 120

Sample: 373334 - AH-1 1-1.5' 2' BEB

Laboratory: Lubbock
 Analysis: BTEX Analytical Method: S 8021B Prep Method: S 5035
 QC Batch: 115141 Date Analyzed: 2014-09-03 Analyzed By: JS
 Prep Batch: 97371 Sample Preparation: 2014-09-03 Prepared By: JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Toluene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Ethylbenzene		1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Xylene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		5	1.98	mg/Kg	1	2.00	99	66.2 - 120
4-Bromofluorobenzene (4-BFB)		5	1.92	mg/Kg	1	2.00	96	59.5 - 120

Sample: 373334 - AH-1 1-1.5' 2' BEB

Laboratory: Midland
 Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A
 QC Batch: 115071 Date Analyzed: 2014-08-30 Analyzed By: MM
 Prep Batch: 97308 Sample Preparation: 2014-08-30 Prepared By: MM

continued ...

sample 373334 continued ...

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			149	mg/Kg	5	4.00

Sample: 373334 - AH-1 1-1.5' 2' BEB

Laboratory:	Lubbock	Analytical Method:	S 8015 D	Prep Method:	N/A
Analysis:	TPH DRO - NEW	Date Analyzed:	2014-09-04	Analyzed By:	SM
QC Batch:	115148	Sample Preparation:	2014-09-03	Prepared By:	SM
Prep Batch:	97378				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO	u	1,2,3,4	<50.0	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	104	mg/Kg	1	100	104	70 - 130

Sample: 373334 - AH-1 1-1.5' 2' BEB

Laboratory:	Lubbock	Analytical Method:	S 8015 D	Prep Method:	S 5035
Analysis:	TPH GRO	Date Analyzed:	2014-09-03	Analyzed By:	JS
QC Batch:	115142	Sample Preparation:	2014-09-03	Prepared By:	JS
Prep Batch:	97371				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	u	1,2,3,4	<4.00	mg/Kg	1	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		3	2.26	mg/Kg	1	2.00	113	73 - 122
4-Bromofluorobenzene (4-BFB)		3	2.00	mg/Kg	1	2.00	100	74.6 - 120

Sample: 373335 - AH-2 0-1' 2' BEB

Laboratory: Lubbock
 Analysis: TPH GRO Analytical Method: S 8015 D Prep Method: S 5035
 QC Batch: 115142 Date Analyzed: 2014-09-03 Analyzed By: JS
 Prep Batch: 97371 Sample Preparation: 2014-09-03 Prepared By: JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	U	1,2,3,4	<4.00	mg/Kg	1	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		3	1.81	mg/Kg	1	2.00	90	73 - 122
4-Bromofluorobenzene (4-BFB)		3	1.78	mg/Kg	1	2.00	89	74.6 - 120

Sample: 373336 - AH-2 1-1.5' 2' BEB

Laboratory: Lubbock
 Analysis: BTEX Analytical Method: S 8021B Prep Method: S 5035
 QC Batch: 115141 Date Analyzed: 2014-09-03 Analyzed By: JS
 Prep Batch: 97371 Sample Preparation: 2014-09-03 Prepared By: JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Toluene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Ethylbenzene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Xylene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		5	1.76	mg/Kg	1	2.00	88	66.2 - 120
4-Bromofluorobenzene (4-BFB)		5	1.76	mg/Kg	1	2.00	88	59.5 - 120

Sample: 373336 - AH-2 1-1.5' 2' BEB

Laboratory: Midland
 Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A
 QC Batch: 115073 Date Analyzed: 2014-08-31 Analyzed By: MM
 Prep Batch: 97311 Sample Preparation: 2014-08-31 Prepared By: MM

continued ...

sample 373336 continued ...

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			441	mg/Kg	5	4.00

Sample: 373336 - AH-2 1-1.5' 2' BEB

Laboratory: Lubbock
 Analysis: TPH DRO - NEW Analytical Method: S 8015 D Prep Method: N/A
 QC Batch: 115318 Date Analyzed: 2014-09-10 Analyzed By: SM
 Prep Batch: 97518 Sample Preparation: 2014-09-09 Prepared By: SM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO		1,2,3,4	199	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits	
n-Tricosane	Qsr	Qsr	3	132	mg/Kg	1	100	132	70 - 130

Sample: 373336 - AH-2 1-1.5' 2' BEB

Laboratory: Lubbock
 Analysis: TPH GRO Analytical Method: S 8015 D Prep Method: S 5035
 QC Batch: 115142 Date Analyzed: 2014-09-03 Analyzed By: JS
 Prep Batch: 97371 Sample Preparation: 2014-09-03 Prepared By: JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	U	1,2,3,4	<4.00	mg/Kg	1	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		3	1.98	mg/Kg	1	2.00	99	73 - 122
4-Bromofluorobenzene (4-BFB)		3	1.88	mg/Kg	1	2.00	94	74.6 - 120

Sample: 373337 - AH-2 2-2.5' 2' BEB

Laboratory: Lubbock	Analytical Method: S 8021B	Prep Method: S 5035
Analysis: BTEX	Date Analyzed: 2014-09-03	Analyzed By: JS
QC Batch: 115141	Sample Preparation: 2014-09-03	Prepared By: JS
Prep Batch: 97371		

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	3	u	1,2,3,4,5	<0.100	mg/Kg	5 0.0200
Toluene		u	1,2,3,4,5	<0.100	mg/Kg	5 0.0200
Ethylbenzene		u	1,2,3,4,5	<0.100	mg/Kg	5 0.0200
Xylene		u	1,2,3,4,5	<0.100	mg/Kg	5 0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		5	1.76	mg/Kg	5	2.00	88	66.2 - 120
4-Bromofluorobenzene (4-BFB)		5	1.77	mg/Kg	5	2.00	88	59.5 - 120

Sample: 373337 - AH-2 2-2.5' 2' BEB

Laboratory: Midland	Analytical Method: SM 4500-Cl B	Prep Method: N/A
Analysis: Chloride (Titration)	Date Analyzed: 2014-08-31	Analyzed By: MM
QC Batch: 115073	Sample Preparation: 2014-08-31	Prepared By: MM
Prep Batch: 97311		

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			196	mg/Kg	5	4.00

Sample: 373337 - AH-2 2-2.5' 2' BEB

Laboratory: Lubbock	Analytical Method: S 8015 D	Prep Method: N/A
Analysis: TPH DRO - NEW	Date Analyzed: 2014-09-10	Analyzed By: SM
QC Batch: 115318	Sample Preparation: 2014-09-09	Prepared By: SM
Prep Batch: 97518		

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO		1,2,3,4	612	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane	Qsr	Qsr	3	162	mg/Kg	1	100	162 70 - 130

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Sample: 373337 - AH-2 2-2.5' 2' BEB

Laboratory: Lubbock
Analysis: TPH GRO Analytical Method: S 8015 D Prep Method: S 5035
QC Batch: 115142 Date Analyzed: 2014-09-03 Analyzed By: JS
Prep Batch: 97371 Sample Preparation: 2014-09-03 Prepared By: JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	⁴ U	1,2,3,4	<20.0	mg/Kg	5	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		3	1.93	mg/Kg	5	2.00	96	73 - 122
4-Bromofluorobenzene (4-BFB)		3	1.79	mg/Kg	5	2.00	90	74.6 - 120

Sample: 373338 - AH-2 3-3.5' 2' BEB

Laboratory: Lubbock
Analysis: BTEX Analytical Method: S 8021B Prep Method: S 5035
QC Batch: 115141 Date Analyzed: 2014-09-03 Analyzed By: JS
Prep Batch: 97371 Sample Preparation: 2014-09-03 Prepared By: JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	⁵ U	1,2,3,4,5	<0.100	mg/Kg	5	0.0200
Toluene	U	1,2,3,4,5	<0.100	mg/Kg	5	0.0200
Ethylbenzene	U	1,2,3,4,5	<0.100	mg/Kg	5	0.0200
Xylene	B	1,2,3,4,5	0.103	mg/Kg	5	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		5	1.71	mg/Kg	5	2.00	86	66.2 - 120
4-Bromofluorobenzene (4-BFB)		5	1.89	mg/Kg	5	2.00	94	59.5 - 120

Sample: 373338 - AH-2 3-3.5' 2' BEB

Laboratory: Midland
Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A
QC Batch: 115073 Date Analyzed: 2014-08-31 Analyzed By: MM
Prep Batch: 97311 Sample Preparation: 2014-08-31 Prepared By: MM

continued ...

sample 373338 continued ...

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			1320	mg/Kg	5	4.00

Sample: 373338 - AH-2 3-3.5' 2' BEB

Laboratory: Lubbock
 Analysis: TPH DRO - NEW Analytical Method: S 8015 D Prep Method: N/A
 QC Batch: 115148 Date Analyzed: 2014-09-04 Analyzed By: SM
 Prep Batch: 97378 Sample Preparation: 2014-09-03 Prepared By: SM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO		1,2,3,4	3370	mg/Kg	10	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits	
n-Tricosane	Qsr	Qsr	3	346	mg/Kg	10	100	346	70 - 130

Sample: 373338 - AH-2 3-3.5' 2' BEB

Laboratory: Lubbock
 Analysis: TPH GRO Analytical Method: S 8015 D Prep Method: S 5035
 QC Batch: 115142 Date Analyzed: 2014-09-03 Analyzed By: JS
 Prep Batch: 97371 Sample Preparation: 2014-09-03 Prepared By: JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO		1,2,3,4	68.6	mg/Kg	5	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		3	1.91	mg/Kg	5	2.00	96	73 - 122
4-Bromofluorobenzene (4-BFB)		3	2.09	mg/Kg	5	2.00	104	74.6 - 120

Sample: 373339 - AH-2 4-4.5' 2' BEB

Laboratory: Lubbock	Analytical Method: S 8021B	Prep Method: S 5035
Analysis: BTEX	Date Analyzed: 2014-09-03	Analyzed By: JS
QC Batch: 115141	Sample Preparation: 2014-09-03	Prepared By: JS
Prep Batch: 97371		

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	u	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Toluene	u	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Ethylbenzene	u	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Xylene		1,2,3,4,5	0.0458	mg/Kg	1	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		5	1.85	mg/Kg	1	2.00	92	66.2 - 120
4-Bromofluorobenzene (4-BFB)		5	1.78	mg/Kg	1	2.00	89	59.5 - 120

Sample: 373339 - AH-2 4-4.5' 2' BEB

Laboratory: Midland	Analytical Method: SM 4500-Cl B	Prep Method: N/A
Analysis: Chloride (Titration)	Date Analyzed: 2014-08-31	Analyzed By: MM
QC Batch: 115073	Sample Preparation: 2014-08-31	Prepared By: MM
Prep Batch: 97311		

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			2990	mg/Kg	5	4.00

Sample: 373339 - AH-2 4-4.5' 2' BEB

Laboratory: Lubbock	Analytical Method: S 8015 D	Prep Method: N/A
Analysis: TPH DRO - NEW	Date Analyzed: 2014-09-04	Analyzed By: SM
QC Batch: 115148	Sample Preparation: 2014-09-03	Prepared By: SM
Prep Batch: 97378		

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO		1,2,3,4	132	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	110	mg/Kg	1	100	110	70 - 130

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Sample: 373339 - AH-2 4-4.5' 2' BEB

Laboratory: Lubbock
Analysis: TPH GRO Analytical Method: S 8015 D Prep Method: S 5035
QC Batch: 115142 Date Analyzed: 2014-09-03 Analyzed By: JS
Prep Batch: 97371 Sample Preparation: 2014-09-03 Prepared By: JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO		1,2,3,4	11.0	mg/Kg	1	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		3	2.08	mg/Kg	1	2.00	104	73 - 122
4-Bromofluorobenzene (4-BFB)	Q _{sr}	Q _{sr}	2.51	mg/Kg	1	2.00	126	74.6 - 120

Sample: 373340 - AH-2 5-5.5' 2' BEB

Laboratory: Lubbock
Analysis: BTEX Analytical Method: S 8021B Prep Method: S 5035
QC Batch: 115141 Date Analyzed: 2014-09-03 Analyzed By: JS
Prep Batch: 97371 Sample Preparation: 2014-09-03 Prepared By: JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Toluene	U	1,2,3,4,5	<0.0200	mg/Kg	1	0.0200
Ethylbenzene		1,2,3,4,5	0.0304	mg/Kg	1	0.0200
Xylene		1,2,3,4,5	0.131	mg/Kg	1	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		5	1.93	mg/Kg	1	2.00	96	66.2 - 120
4-Bromofluorobenzene (4-BFB)		5	1.84	mg/Kg	1	2.00	92	59.5 - 120

Sample: 373340 - AH-2 5-5.5' 2' BEB

Laboratory: Midland
Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A
QC Batch: 115073 Date Analyzed: 2014-08-31 Analyzed By: MM
Prep Batch: 97311 Sample Preparation: 2014-08-31 Prepared By: MM

continued ...

sample 373340 continued ...

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			5100	mg/Kg	5	4.00

Sample: 373340 - AH-2 5-5.5' 2' BEB

Laboratory: Lubbock
 Analysis: TPH DRO - NEW Analytical Method: S 8015 D Prep Method: N/A
 QC Batch: 115148 Date Analyzed: 2014-09-04 Analyzed By: SM
 Prep Batch: 97378 Sample Preparation: 2014-09-03 Prepared By: SM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO		1,2,3,4	60.5	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	107	mg/Kg	1	100	107	70 - 130

Sample: 373340 - AH-2 5-5.5' 2' BEB

Laboratory: Lubbock
 Analysis: TPH GRO Analytical Method: S 8015 D Prep Method: S 5035
 QC Batch: 115142 Date Analyzed: 2014-09-03 Analyzed By: JS
 Prep Batch: 97371 Sample Preparation: 2014-09-03 Prepared By: JS

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO		1,2,3,4	16.9	mg/Kg	1	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		3	2.18	mg/Kg	1	2.00	109	73 - 122
4-Bromofluorobenzene (4-BFB)	Q _{sr}	Q _{sr}	2.43	mg/Kg	1	2.00	122	74.6 - 120

Method Blanks

Method Blank (1) QC Batch: 115071

QC Batch: 115071 Date Analyzed: 2014-08-30 Analyzed By: MM
Prep Batch: 97308 QC Preparation: 2014-08-30 Prepared By: MM

Parameter	Flag	Cert	MDL Result	Units	RL
Chloride			<3.85	mg/Kg	4

Method Blank (1) QC Batch: 115073

QC Batch: 115073 Date Analyzed: 2014-08-31 Analyzed By: MM
Prep Batch: 97311 QC Preparation: 2014-08-31 Prepared By: MM

Parameter	Flag	Cert	MDL Result	Units	RL
Chloride			<3.85	mg/Kg	4

Method Blank (1) QC Batch: 115141

QC Batch: 115141 Date Analyzed: 2014-09-03 Analyzed By: JS
Prep Batch: 97371 QC Preparation: 2014-09-03 Prepared By: JS

Parameter	Flag	Cert	MDL Result	Units	RL
Benzene		1,2,3,4,5	<0.00487	mg/Kg	0.02
Toluene		1,2,3,4,5	0.00530	mg/Kg	0.02
Ethylbenzene		1,2,3,4,5	<0.00283	mg/Kg	0.02
Xylene		1,2,3,4,5	0.00290	mg/Kg	0.02

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		5	1.98	mg/Kg	1	2.00	99	66.2 - 120
4-Bromofluorobenzene (4-BFB)		5	1.88	mg/Kg	1	2.00	94	59.5 - 120

Method Blank (1) QC Batch: 115142

QC Batch: 115142 Date Analyzed: 2014-09-03 Analyzed By: JS
Prep Batch: 97371 QC Preparation: 2014-09-03 Prepared By: JS

Parameter	Flag	Cert	MDL Result	Units	RL
GRO		1,2,3,4	<0.217	mg/Kg	4

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)		3	2.20	mg/Kg	1	2.00	110	73 - 122
4-Bromofluorobenzene (4-BFB)		3	2.09	mg/Kg	1	2.00	104	74.6 - 120

Method Blank (1) QC Batch: 115148

QC Batch: 115148 Date Analyzed: 2014-09-04 Analyzed By: SM
Prep Batch: 97378 QC Preparation: 2014-09-03 Prepared By: SM

Parameter	Flag	Cert	MDL Result	Units	RL
DRO		1,2,3,4	<5.22	mg/Kg	50

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	98.2	mg/Kg	1	100	98	70 - 130

Method Blank (1) QC Batch: 115318

QC Batch: 115318 Date Analyzed: 2014-09-10 Analyzed By: SM
Prep Batch: 97518 QC Preparation: 2014-09-09 Prepared By: SM

Parameter	Flag	Cert	MDL Result	Units	RL
DRO		1,2,3,4	<5.22	mg/Kg	50

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	113	mg/Kg	1	100	113	70 - 130

Laboratory Control Spikes

Laboratory Control Spike (LCS-1)

QC Batch: 115071
Prep Batch: 97308

Date Analyzed: 2014-08-30
QC Preparation: 2014-08-30

Analyzed By: MM
Prepared By: MM

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride			2570	mg/Kg	5	2500	<19.2	103	85 - 115

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride			2620	mg/Kg	5	2500	<19.2	105	85 - 115	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Laboratory Control Spike (LCS-1)

QC Batch: 115073
Prep Batch: 97311

Date Analyzed: 2014-08-31
QC Preparation: 2014-08-31

Analyzed By: MM
Prepared By: MM

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride			2260	mg/Kg	5	2500	<19.2	90	85 - 115

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride			2550	mg/Kg	5	2500	<19.2	102	85 - 115	12	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Laboratory Control Spike (LCS-1)

QC Batch: 115141
Prep Batch: 97371

Date Analyzed: 2014-09-03
QC Preparation: 2014-09-03

Analyzed By: JS
Prepared By: JS

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene		1,2,3,4,5	1.60	mg/Kg	1	2.00	<0.00487	80	69.3 - 120
Toluene		1,2,3,4,5	1.66	mg/Kg	1	2.00	0.0053	83	70.5 - 120
Ethylbenzene		1,2,3,4,5	1.70	mg/Kg	1	2.00	<0.00283	85	70.6 - 120
Xylene		1,2,3,4,5	5.04	mg/Kg	1	6.00	0.0029	84	70.7 - 120

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene		1,2,3,4,5	1.68	mg/Kg	1	2.00	<0.00487	84	69.3 - 120	5	20
Toluene		1,2,3,4,5	1.76	mg/Kg	1	2.00	0.0053	88	70.5 - 120	6	20
Ethylbenzene		1,2,3,4,5	1.81	mg/Kg	1	2.00	<0.00283	90	70.6 - 120	6	20
Xylene		1,2,3,4,5	5.38	mg/Kg	1	6.00	0.0029	90	70.7 - 120	6	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	F	C	LCS Result	LCS Result	Units	Dil.	Spike Amount	LCS Rec.	LCS Rec.	Rec. Limit
Trifluorotoluene (TFT)		5	1.70	1.83	mg/Kg	1	2.00	85	92	66.2 - 120
4-Bromofluorobenzene (4-BFB)		5	1.67	1.75	mg/Kg	1	2.00	84	88	59.5 - 120

Laboratory Control Spike (LCS-1)

QC Batch: 115142
Prep Batch: 97371

Date Analyzed: 2014-09-03
QC Preparation: 2014-09-03

Analyzed By: JS
Prepared By: JS

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO		1,2,3,4	17.9	mg/Kg	1	20.0	<0.217	90	60.1 - 120

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO		1,2,3,4	17.4	mg/Kg	1	20.0	<0.217	87	60.1 - 120	3	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	F	C	LCS Result	LCS Result	Units	Dil.	Spike Amount	LCS Rec.	LCS Rec.	Rec. Limit
Trifluorotoluene (TFT)		3	2.10	1.86	mg/Kg	1	2.00	105	93	73 - 122
4-Bromofluorobenzene (4-BFB)		3	2.10	1.96	mg/Kg	1	2.00	105	98	74.6 - 120

Matrix Spikes

Matrix Spike (MS-1) Spiked Sample: 37334

QC Batch: 115071 Date Analyzed: 2014-08-30 Analyzed By: MM
Prep Batch: 97308 QC Preparation: 2014-08-30 Prepared By: MM

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride			2480	mg/Kg	5	2500	<19.2	99	78.9 - 121

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride			2520	mg/Kg	5	2500	<19.2	101	78.9 - 121	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spike (MS-1) Spiked Sample: 373345

QC Batch: 115073 Date Analyzed: 2014-08-31 Analyzed By: MM
Prep Batch: 97311 QC Preparation: 2014-08-31 Prepared By: MM

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride			2840	mg/Kg	5	2500	<19.2	114	78.9 - 121

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride			2400	mg/Kg	5	2500	<19.2	96	78.9 - 121	17	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spike (MS-1) Spiked Sample: 373329

QC Batch: 115141 Date Analyzed: 2014-09-03 Analyzed By: JS
Prep Batch: 97371 QC Preparation: 2014-09-03 Prepared By: JS

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene		1,2,3,4,5	1.89	mg/Kg	1	2.00	0.0097	94	63.6 - 120
Toluene		1,2,3,4,5	2.01	mg/Kg	1	2.00	0.0038	100	67.8 - 128
Ethylbenzene		1,2,3,4,5	2.06	mg/Kg	1	2.00	0.0043	103	69.5 - 136
Xylene		1,2,3,4,5	6.10	mg/Kg	1	6.00	0.0179	101	69.3 - 139

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene		1,2,3,4,5	1.85	mg/Kg	1	2.00	0.0097	92	63.6 - 120	2	20
Toluene		1,2,3,4,5	1.93	mg/Kg	1	2.00	0.0038	96	67.8 - 128	4	20
Ethylbenzene		1,2,3,4,5	1.99	mg/Kg	1	2.00	0.0043	99	69.5 - 136	3	20
Xylene		1,2,3,4,5	5.90	mg/Kg	1	6.00	0.0179	98	69.3 - 139	3	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	F	C	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)		5	2.07	1.98	mg/Kg	1	2	104	99	66.2 - 120
4-Bromofluorobenzene (4-BFB)		5	1.95	1.87	mg/Kg	1	2	98	94	59.5 - 120

Matrix Spike (MS-1) Spiked Sample: 373329

QC Batch: 115142
Prep Batch: 97371

Date Analyzed: 2014-09-03
QC Preparation: 2014-09-03

Analyzed By: JS
Prepared By: JS

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO		1,2,3,4	20.6	mg/Kg	1	20.0	<0.217	103	40.3 - 120

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO		1,2,3,4	19.9	mg/Kg	1	20.0	<0.217	100	40.3 - 120	3	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	F	C	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)		3	2.42	2.24	mg/Kg	1	2	121	112	73 - 122
4-Bromofluorobenzene (4-BFB)		3	2.39	2.30	mg/Kg	1	2	120	115	74.6 - 120

Matrix Spike (MS-1) Spiked Sample: 373329

QC Batch: 115148 Date Analyzed: 2014-09-04 Analyzed By: SM
Prep Batch: 97378 QC Preparation: 2014-09-03 Prepared By: SM

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
DRO		1,2,3,4	221	mg/Kg	1	250	<5.22	88	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
DRO		1,2,3,4	222	mg/Kg	1	250	<5.22	89	70 - 130	0	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
n-Tricosane	3 109	109	mg/Kg	1	100	109	109	70 - 130

Matrix Spike (xMS-1) Spiked Sample: 373640

QC Batch: 115318 Date Analyzed: 2014-09-10 Analyzed By: SM
Prep Batch: 97518 QC Preparation: 2014-09-09 Prepared By: SM

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
DRO		1,2,3,4	252	mg/Kg	1	250	22.7	92	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
DRO		1,2,3,4	258	mg/Kg	1	250	22.7	94	70 - 130	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
n-Tricosane	3 110	112	mg/Kg	1	100	110	112	70 - 130

Standard (CCV-1)

QC Batch: 115141

Date Analyzed: 2014-09-03

Analyzed By: JS

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		1,2,3,4,5	mg/kg	0.100	0.0927	93	80 - 120	2014-09-03
Toluene		1,2,3,4,5	mg/kg	0.100	0.0869	87	80 - 120	2014-09-03
Ethylbenzene		1,2,3,4,5	mg/kg	0.100	0.0880	88	80 - 120	2014-09-03
Xylene		1,2,3,4,5	mg/kg	0.300	0.263	88	80 - 120	2014-09-03

Standard (CCV-2)

QC Batch: 115141

Date Analyzed: 2014-09-03

Analyzed By: JS

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		1,2,3,4,5	mg/kg	0.100	0.0890	89	80 - 120	2014-09-03
Toluene		1,2,3,4,5	mg/kg	0.100	0.0856	86	80 - 120	2014-09-03
Ethylbenzene		1,2,3,4,5	mg/kg	0.100	0.0861	86	80 - 120	2014-09-03
Xylene		1,2,3,4,5	mg/kg	0.300	0.255	85	80 - 120	2014-09-03

Standard (CCV-3)

QC Batch: 115141

Date Analyzed: 2014-09-03

Analyzed By: JS

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		1,2,3,4,5	mg/kg	0.100	0.0887	89	80 - 120	2014-09-03
Toluene		1,2,3,4,5	mg/kg	0.100	0.0842	84	80 - 120	2014-09-03
Ethylbenzene		1,2,3,4,5	mg/kg	0.100	0.0870	87	80 - 120	2014-09-03
Xylene		1,2,3,4,5	mg/kg	0.300	0.258	86	80 - 120	2014-09-03

Standard (CCV-1)

QC Batch: 115142

Date Analyzed: 2014-09-03

Analyzed By: JS

Appendix

Report Definitions

Name	Definition
MDL	Method Detection Limit
MQL	Minimum Quantitation Limit
SDL	Sample Detection Limit

Laboratory Certifications

C	Certifying Authority	Certification Number	Laboratory Location
-	NCTRCA	WFWB384444Y0909	TraceAnalysis
-	DBE	VN 20657	TraceAnalysis
-	HUB	1752439743100-86536	TraceAnalysis
-	WBE	237019	TraceAnalysis
1	PJLA	L14-93	Lubbock
2	Kansas	Kansas E-10317	Lubbock
3	LELAP	LELAP-02003	Lubbock
4	NELAP	T104704219-14-10	Lubbock
5		2014-018	Lubbock

Standard Flags

F	Description
B	Analyte detected in the corresponding method blank above the method detection limit
H	Analyzed out of hold time
J	Estimated concentration
Jb	The analyte is positively identified and the value is approximated between the SDL and MQL. Sample contains less than ten times the concentration found in the method blank. The result should be considered non-detect to the SDL.
Je	Estimated concentration exceeding calibration range.
MI1	Split peak or shoulder peak
MI2	Instrument software did not integrate
MI3	Instrument software misidentified the peak
MI4	Instrument software integrated improperly
MI5	Baseline correction
Qc	Calibration check outside of laboratory limits.
Qr	RPD outside of laboratory limits
Qs	Spike recovery outside of laboratory limits.
Qsr	Surrogate recovery outside of laboratory limits.

F Description

U The analyte is not detected above the SDL

Result Comments

- 1 Sample dilution due to turbidity.
- 2 Sample dilution due to turbidity.
- 3 Sample dilution due to surfactants.
- 4 Sample dilution due to surfactants.
- 5 Sample dilution due to hydrocarbons.

Attachments

The scanned attachments will follow this page.

Please note, each attachment may consist of more than one page.

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email: lab@traceanalysis.com

Company Name: Apex Titan Phone #: 432 270 7562
 Address: (Street, City, Zip)
 Contact Person: Thomas Franklin E-mail: tfranklin@apex.com
 Invoice to: (If different from above) Regency
 Project #: 70307146044 Project Name: Fullerton Drop Tank
 Project Location (including state): Lea Co NM Sampler Signature: [Signature]

ANALYSIS REQUEST

(Circle or Specify Method No.)

MTBF 8021 / 602 / 8260 / 624	TPH 418.1 / TX1005 / TX1005 Ex(C35)	PAH 8270 / 625	Total Metals Ag As Ba Cd Cr Pb Se Hg 6010/200.7	TCLP Metals Ag As Ba Cd Cr Pb Se Hg	TCLP Volatiles	TCLP Semi Volatiles	RCI	GC/MS Vol. 8260 / 624	GC/MS Semi. Vol. 8270 / 625	PCBs 8082 / 608	Pesticides 8081 / 608	BOD, TSS, pH	Moisture Content	Na, Ca, Mg, K, TDS, EC	Turn Around Time if different from standard
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume / Amount	MATRIX			PRESERVATIVE METHOD				SAMPLING				
				WATER	AIR	SOIL	SLUDGE	HCl	HNO ₃	H ₂ SO ₄	NaOH	ICE	NONE	DATE	TIME
3329	East Side Wall	1		<input checked="" type="checkbox"/>										8/27	10:00
330	North Side Wall														11:00
331	South Side Wall														15:00
332	West Side Wall														16:00
333	AH-1 0-1' 2' BEB													8/28	13:30
334	AH-1 1-1.5' 2' BEB														13:31
335	AH-2 0-1' 2' BEB														13:32
336	AH-2 1-1.5' 2' BEB														13:35
337	AH-2 2-2.5' 2' BEB														13:36
338	AH-2 3-3.5' 2' BEB														13:37
339	AH-2 4-4.5' 2' BEB														13:38

Relinquished by: [Signature] Company: Apex Date: 8/29 Time: 11:47

Relinquished by: [Signature] Company: TA Date: 8/29/14 Time: 11:47

Relinquished by: [Signature] Company: TA Date: 8/29/14 Time: 15:30

Relinquished by: [Signature] Company: Brandi Reichen Date: 8/30/14 Time: 9:07

LAB USE ONLY

Relinquished by: [Signature] Company: HeadSpace Date: Y/N Time: Y/N

Relinquished by: [Signature] Company: Log-in-Review Date: Y/N Time: Y/N

REMARKS: Mudflow of Fullerton - BTEX TPH

Dry Weight Basis Required
 TRRP Report Required
 Check if Special Reporting Limits Are Needed

Carrier # LS 21254049

Summary Report

(Corrected Report)

Thomas Franklin
 APEX/Titan
 2351 W. Northwest Hwy.
 Suite 3321
 Dallas, Tx 75220

Report Date: November 4, 2014

Work Order: 14102111



Project Location: Lea Co, NM
 Project Name: Fullerton Drip Tank
 Project Number: 7030714G044

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
377503	SB-1 (4-5') 2' BEB	soil	2014-10-20	11:40	2014-10-20
377504	SB-1 (6-7') 2' BEB	soil	2014-10-20	11:45	2014-10-20
377505	SB-1 (9-10') 2' BEB	soil	2014-10-20	11:55	2014-10-20
377506	SB-1 (14-15') 2' BEB	soil	2014-10-20	12:05	2014-10-20
377507	SB-1 (19-20') 2' BEB	soil	2014-10-20	12:15	2014-10-20
377508	SB-1 (24-25') 2' BEB	soil	2014-10-20	12:25	2014-10-20
377509	SB-1 (29-30') 2' BEB	soil	2014-10-20	12:35	2014-10-20
377510	SB-1 (34-35') 2' BEB	soil	2014-10-20	12:45	2014-10-20

Sample: 377503 - SB-1 (4-5') 2' BEB

Param	Flag	Result	Units	RL
Chloride		4620	mg/Kg	4

Sample: 377504 - SB-1 (6-7') 2' BEB

Param	Flag	Result	Units	RL
Chloride		10100	mg/Kg	4

Sample: 377505 - SB-1 (9-10') 2' BEB

Param	Flag	Result	Units	RL
Chloride		28700	mg/Kg	4

Sample: 377506 - SB-1 (14-15') 2' BEB

Param	Flag	Result	Units	RL
Chloride		15700	mg/Kg	4

Sample: 377507 - SB-1 (19-20') 2' BEB

Param	Flag	Result	Units	RL
Chloride		4760	mg/Kg	4

Sample: 377508 - SB-1 (24-25') 2' BEB

Param	Flag	Result	Units	RL
Chloride		2380	mg/Kg	4

Sample: 377509 - SB-1 (29-30') 2' BEB

Param	Flag	Result	Units	RL
Chloride		352	mg/Kg	4

Sample: 377510 - SB-1 (34-35') 2' BEB

Param	Flag	Result	Units	RL
Chloride		250	mg/Kg	4



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 E-Mail: lab@traceanalysis.com WEB: www.traceanalysis.com

Certifications

WBE HUB NCTRCA DBE NELAP DoD LELAP Kansas Oklahoma ISO 17025

Analytical and Quality Control Report

(Corrected Report)

Thomas Franklin
 APEX/Titan
 2351 W. Northwest Hwy.
 Suite 3321
 Dallas, Tx, 75220

Report Date: November 4, 2014

Work Order: 14102111



Project Location: Lea Co, NM
 Project Name: Fullerton Drip Tank
 Project Number: 7030714G044

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
377503	SB-1 (4-5') 2' BEB	soil	2014-10-20	11:40	2014-10-20
377504	SB-1 (6-7') 2' BEB	soil	2014-10-20	11:45	2014-10-20
377505	SB-1 (9-10') 2' BEB	soil	2014-10-20	11:55	2014-10-20
377506	SB-1 (14-15') 2' BEB	soil	2014-10-20	12:05	2014-10-20
377507	SB-1 (19-20') 2' BEB	soil	2014-10-20	12:15	2014-10-20
377508	SB-1 (24-25') 2' BEB	soil	2014-10-20	12:25	2014-10-20
377509	SB-1 (29-30') 2' BEB	soil	2014-10-20	12:35	2014-10-20
377510	SB-1 (34-35') 2' BEB	soil	2014-10-20	12:45	2014-10-20

Report Corrections (Work Order 14102111)

- 11/03/2014-Client asked that 377509-510 be re-run for Cl. Re-run completed 11/4 with values given to client. He asked the new numbers be reported.

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch

basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 16 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

A handwritten signature in black ink that reads "Blair Leftwich". The signature is written in a cursive style and is underlined with a thick, dark stroke.

Dr. Blair Leftwich, Director
James Taylor, Assistant Director
Brian Pellam, Operations Manager

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Case Narrative

Samples for project Fullerton Drip Tank were received by TraceAnalysis, Inc. on 2014-10-20 and assigned to work order 14102111. Samples for work order 14102111 were received intact at a temperature of 9.3 C.

Samples were analyzed for the following tests using their respective methods.

Test	Method	Prep Batch	Prep Date	QC Batch	Analysis Date
Chloride (Titration)	SM 4500-Cl B	98689	2014-10-28 at 12:53	116765	2014-10-29 at 13:21
Chloride (Titration)	SM 4500-Cl B	98845	2014-11-04 at 07:45	116921	2014-11-04 at 09:30
Chloride (Titration)	SM 4500-Cl B	98847	2014-11-04 at 07:45	116924	2014-11-04 at 09:50

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 14102111 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Analytical Report

Sample: 377503 - SB-1 (4-5') 2' BEB

Laboratory: Midland
Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A
QC Batch: 116765 Date Analyzed: 2014-10-29 Analyzed By: MM
Prep Batch: 98689 Sample Preparation: 2014-10-28 Prepared By: MM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			4620	mg/Kg	5	4.00

Sample: 377504 - SB-1 (6-7') 2' BEB

Laboratory: Midland
Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A
QC Batch: 116765 Date Analyzed: 2014-10-29 Analyzed By: MM
Prep Batch: 98689 Sample Preparation: 2014-10-28 Prepared By: MM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			10100	mg/Kg	10	4.00

Sample: 377505 - SB-1 (9-10') 2' BEB

Laboratory: Midland
Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A
QC Batch: 116765 Date Analyzed: 2014-10-29 Analyzed By: MM
Prep Batch: 98689 Sample Preparation: 2014-10-28 Prepared By: MM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			28700	mg/Kg	10	4.00

Sample: 377506 - SB-1 (14-15') 2' BEB

Laboratory: Midland
Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A
QC Batch: 116765 Date Analyzed: 2014-10-29 Analyzed By: MM
Prep Batch: 98689 Sample Preparation: 2014-10-28 Prepared By: MM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			15700	mg/Kg	50	4.00

Sample: 377507 - SB-1 (19-20') 2' BEB

Laboratory: Midland
Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A
QC Batch: 116765 Date Analyzed: 2014-10-29 Analyzed By: MM
Prep Batch: 98689 Sample Preparation: 2014-10-28 Prepared By: MM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			4760	mg/Kg	50	4.00

Sample: 377508 - SB-1 (24-25') 2' BEB

Laboratory: Midland
Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A
QC Batch: 116765 Date Analyzed: 2014-10-29 Analyzed By: MM
Prep Batch: 98689 Sample Preparation: 2014-10-28 Prepared By: MM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			2380	mg/Kg	50	4.00

Sample: 377509 - SB-1 (29-30') 2' BEB

Laboratory: Midland
Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A
QC Batch: 116921 Date Analyzed: 2014-11-04 Analyzed By: AK
Prep Batch: 98845 Sample Preparation: 2014-11-04 Prepared By: AK

Report Date: November 4, 2014
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Fullerton Drip Tank

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Lea Co, NM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			352	mg/Kg	5	4.00

Sample: 377510 - SB-1 (34-35') 2' BEB

Laboratory:	Midland	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
Analysis:	Chloride (Titration)	Date Analyzed:	2014-11-04	Analyzed By:	AK
QC Batch:	116924	Sample Preparation:	2014-11-04	Prepared By:	AK
Prep Batch:	98847				

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride			250	mg/Kg	5	4.00

Method Blanks

Method Blank (1) QC Batch: 116765

QC Batch: 116765 Date Analyzed: 2014-10-29 Analyzed By: MM
Prep Batch: 98689 QC Preparation: 2014-10-28 Prepared By: MM

Parameter	Flag	Cert	MDL Result	Units	RL
Chloride			<3.85	mg/Kg	4

Method Blank (1) QC Batch: 116921

QC Batch: 116921 Date Analyzed: 2014-11-04 Analyzed By: AK
Prep Batch: 98845 QC Preparation: 2014-11-04 Prepared By: AK

Parameter	Flag	Cert	MDL Result	Units	RL
Chloride			<3.85	mg/Kg	4

Method Blank (1) QC Batch: 116924

QC Batch: 116924 Date Analyzed: 2014-11-04 Analyzed By: AK
Prep Batch: 98847 QC Preparation: 2014-11-04 Prepared By: AK

Parameter	Flag	Cert	MDL Result	Units	RL
Chloride			<3.85	mg/Kg	4

Laboratory Control Spikes

Laboratory Control Spike (LCS-1)

QC Batch: 116765
Prep Batch: 98689

Date Analyzed: 2014-10-29
QC Preparation: 2014-10-28

Analyzed By: MM
Prepared By: MM

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride			2620	mg/Kg	5	2500	<19.2	105	85 - 115

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec. Limit	RPD	RPD Limit
Chloride			2620	mg/Kg	5	2500	<19.2	105	85 - 115	0 20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Laboratory Control Spike (LCS-1)

QC Batch: 116921
Prep Batch: 98845

Date Analyzed: 2014-11-04
QC Preparation: 2014-11-04

Analyzed By: AK
Prepared By: AK

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride			2660	mg/Kg	5	2500	<19.2	106	85 - 115

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec. Limit	RPD	RPD Limit
Chloride			2560	mg/Kg	5	2500	<19.2	102	85 - 115	4 20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Laboratory Control Spike (LCS-1)

QC Batch: 116924
Prep Batch: 98847

Date Analyzed: 2014-11-04
QC Preparation: 2014-11-04

Analyzed By: AK
Prepared By: AK

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride			2500	mg/Kg	5	2500	<19.2	100	85 - 115

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride			2550	mg/Kg	5	2500	<19.2	102	85 - 115	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride			2700	mg/Kg	5	2500	250	98	78.9 - 121

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride			2600	mg/Kg	5	2500	250	94	78.9 - 121	4	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Standard (ICV-1)

QC Batch: 116924

Date Analyzed: 2014-11-04

Analyzed By: AK

Param	Flag	Cert	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride			mg/Kg	100	101	101	85 - 115	2014-11-04

Standard (CCV-1)

QC Batch: 116924

Date Analyzed: 2014-11-04

Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride			mg/Kg	100	99.0	99	85 - 115	2014-11-04

Appendix

Report Definitions

Name	Definition
MDL	Method Detection Limit
MQL	Minimum Quantitation Limit
SDL	Sample Detection Limit

Laboratory Certifications

C	Certifying Authority	Certification Number	Laboratory Location
-	NCTRCA	WFWB384444Y0909	TraceAnalysis
-	DBE	VN 20657	TraceAnalysis
-	HUB	1752439743100-86536	TraceAnalysis
-	WBE	237019	TraceAnalysis

Standard Flags

F	Description
B	Analyte detected in the corresponding method blank above the method detection limit
H	Analyzed out of hold time
J	Estimated concentration
Jb	The analyte is positively identified and the value is approximated between the SDL and MQL. Sample contains less than ten times the concentration found in the method blank. The result should be considered non-detect to the SDL.
Je	Estimated concentration exceeding calibration range.
MI1	Split peak or shoulder peak
MI2	Instrument software did not integrate
MI3	Instrument software misidentified the peak
MI4	Instrument software integrated improperly
MI5	Baseline correction
Qc	Calibration check outside of laboratory limits.
Qr	RPD outside of laboratory limits
Qs	Spike recovery outside of laboratory limits.
Qsr	Surrogate recovery outside of laboratory limits.
U	The analyte is not detected above the SDL

Attachments

Report Date: November 4, 2014
7030714G044

Work Order: 14102111
Fullerton Drip Tank

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Lea Co, NM

The scanned attachments will follow this page.
Please note, each attachment may consist of more than one page.

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Address: (Street, City, Zip)
Contact Person: Thomas Franklin
E-mail: tfranklin@apexcos.com
Phone #: (432) 695-6016
Fax #:

Project Name: Regency Field Services LLC
Project #: 70307146044
Project Location (including state): Lee Co NM
Sampled Signature: [Signature]

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume / Amount	MATRIX			PRESERVATIVE METHOD					SAMPLING		
				WATER	AIR	SLUDGE	HCl	HNO ₃	H ₂ SO ₄	NaOH	ICE	NONE	DATE	TIME
87503	SB-1 (4-5) 2' BEB	1		X					X				10/20	11:40
504	SB-1 (6-7) 2' BEB	1												11:45
505	SB-1 (9-10) 2' BEB	1												11:55
506	SB-1 (14-15) 2' BEB	1												12:05
507	SB-1 (19-20) 2' BEB	1												12:15
508	SB-1 (24-25) 2' BEB	1												12:25
509	SB-1 (29-30) 2' BEB	1												12:35
510	SB-1 (34-35) 2' BEB	1												12:45

ANALYSIS REQUEST
(Circle or Specify Method No.)

<input type="checkbox"/>	MTBE	8021 / 602 / 8260 / 624
<input type="checkbox"/>	BTEX	8021 / 602 / 8260 / 624
<input type="checkbox"/>	TPH 418.1 / TX1005 / TX1005 EXT(C35)	
<input type="checkbox"/>	TPH 8015 GRO / DRO / TVHC	
<input type="checkbox"/>	PAH 8270 / 625	
<input type="checkbox"/>	Total Metals Ag As Ba Cd Cr Pb Se Hg 6010/200.7	
<input type="checkbox"/>	TCLP Metals Ag As Ba Cd Cr Pb Se Hg	
<input type="checkbox"/>	TCLP Volatiles	
<input type="checkbox"/>	TCLP Semi Volatiles	
<input type="checkbox"/>	TCLP Pesticides	
<input type="checkbox"/>	RCI	
<input type="checkbox"/>	GC/MS Vol. 8260 / 624	
<input type="checkbox"/>	GC/MS Semi. Vol. 8270 / 625	
<input type="checkbox"/>	PCB's 8082 / 608	
<input type="checkbox"/>	Pesticides 8081 / 608	
<input type="checkbox"/>	BOD, TSS, pH	
<input type="checkbox"/>	Moisture Content	
<input checked="" type="checkbox"/>	Cl ⁻ , F ⁻ , SO ₄ ⁻ , NO ₃ ⁻ , N, NO ₂ ⁻ , N, PO ₄ ⁻ , P, Alkalinity	
<input type="checkbox"/>	Na, Ca, Mg, K, TDS, EC	

Turn Around Time if different from standard

LAB USE ONLY

Relinquished by: [Signature] Company: Apex Date: 11/20/14
 Received by: Spring Dr. Corliss TA Date: 10/14/14
 INST IR Time: 16:23
 OBS COR Time: 16:24 / 16:25 / 16:26 / 16:27 / 16:28 / 16:29 / 16:30 / 16:31 / 16:32 / 16:33 / 16:34 / 16:35 / 16:36 / 16:37 / 16:38 / 16:39 / 16:40 / 16:41 / 16:42 / 16:43 / 16:44 / 16:45 / 16:46 / 16:47 / 16:48 / 16:49 / 16:50 / 16:51 / 16:52 / 16:53 / 16:54 / 16:55 / 16:56 / 16:57 / 16:58 / 16:59 / 17:00 / 17:01 / 17:02 / 17:03 / 17:04 / 17:05 / 17:06 / 17:07 / 17:08 / 17:09 / 17:10 / 17:11 / 17:12 / 17:13 / 17:14 / 17:15 / 17:16 / 17:17 / 17:18 / 17:19 / 17:20 / 17:21 / 17:22 / 17:23 / 17:24 / 17:25 / 17:26 / 17:27 / 17:28 / 17:29 / 17:30 / 17:31 / 17:32 / 17:33 / 17:34 / 17:35 / 17:36 / 17:37 / 17:38 / 17:39 / 17:40 / 17:41 / 17:42 / 17:43 / 17:44 / 17:45 / 17:46 / 17:47 / 17:48 / 17:49 / 17:50 / 17:51 / 17:52 / 17:53 / 17:54 / 17:55 / 17:56 / 17:57 / 17:58 / 17:59 / 18:00 / 18:01 / 18:02 / 18:03 / 18:04 / 18:05 / 18:06 / 18:07 / 18:08 / 18:09 / 18:10 / 18:11 / 18:12 / 18:13 / 18:14 / 18:15 / 18:16 / 18:17 / 18:18 / 18:19 / 18:20 / 18:21 / 18:22 / 18:23 / 18:24 / 18:25 / 18:26 / 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Summary Report

Thomas Franklin
 APEX/Titan
 2351 W. Northwest Hwy.
 Suite 3321
 Dallas, Tx 75220

Report Date: February 10, 2015

Work Order: 15020509



Project Location: Lea Co, NM
 Project Name: Fullerton Drip Tank
 Project Number: 7030714G044

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
385976	SW-1 (N)	soil	2015-02-04	11:05	2015-02-05
385977	SW-2 (W)	soil	2015-02-04	11:02	2015-02-05
385978	SW-3 (E)	soil	2015-02-04	10:58	2015-02-05
385979	SW-4 (S)	soil	2015-02-04	10:53	2015-02-05

Sample - Field Code	BTEX				TPH DRO - NEW	TPH GRO
	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Xylene (mg/Kg)	DRO (mg/Kg)	GRO (mg/Kg)
385976 - SW-1 (N)	<0.0200	<0.0200	<0.0200	<0.0200	90.6	<4.00
385977 - SW-2 (W)	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00
385978 - SW-3 (E)	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00
385979 - SW-4 (S)	<0.0200	<0.0200	<0.0200	<0.0200	<50.0	<4.00

Sample: 385976 - SW-1 (N)

Param	Flag	Result	Units	RL
Chloride		1940	mg/Kg	25

Sample: 385977 - SW-2 (W)

Param	Flag	Result	Units	RL
Chloride		3110	mg/Kg	25

Sample: 385978 - SW-3 (E)

Param	Flag	Result	Units	RL
Chloride		1360	mg/Kg	25

Sample: 385979 - SW-4 (S)

Param	Flag	Result	Units	RL
Chloride		1050	mg/Kg	25



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Certifications

WBE HUB NCTRCA DBE NELAP DoD LELAP Kansas Oklahoma ISO 17025

Analytical and Quality Control Report

Thomas Franklin
APEX/Titan
2351 W. Northwest Hwy.
Suite 3321
Dallas, Tx, 75220

Report Date: February 10, 2015

Work Order: 15020509



Project Location: Lea Co, NM
Project Name: Fullerton Drip Tank
Project Number: 7030714G044

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
385976	SW-1 (N)	soil	2015-02-04	11:05	2015-02-05
385977	SW-2 (W)	soil	2015-02-04	11:02	2015-02-05
385978	SW-3 (E)	soil	2015-02-04	10:58	2015-02-05
385979	SW-4 (S)	soil	2015-02-04	10:53	2015-02-05

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 23 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

Blair Leftwich

Dr. Blair Leftwich, Director
James Taylor, Assistant Director
Brian Pellam, Operations Manager

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Case Narrative

Samples for project Fullerton Drip Tank were received by TraceAnalysis, Inc. on 2015-02-05 and assigned to work order 15020509. Samples for work order 15020509 were received intact at a temperature of 2.6 C.

Samples were analyzed for the following tests using their respective methods.

Test	Method	Prep Batch	Prep Date	QC Batch	Analysis Date
BTEX	S 8021B	100741	2015-02-05 at 15:34	119167	2015-02-09 at 07:13
Chloride (IC)	E 300.0	100805	2015-02-09 at 08:30	119202	2015-02-09 at 09:14
TPH DRO - NEW	S 8015 D	100777	2015-02-08 at 17:31	119173	2015-02-09 at 09:15
TPH GRO	S 8015 D	100741	2015-02-05 at 15:34	119168	2015-02-09 at 07:17

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 15020509 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Analytical Report

Sample: 385976 - SW-1 (N)

Laboratory: Midland	Analytical Method: S 8021B	Prep Method: S 5035
Analysis: BTEX	Date Analyzed: 2015-02-09	Analyzed By: AK
QC Batch: 119167	Sample Preparation: 2015-02-05	Prepared By: AK
Prep Batch: 100741		

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	u	5	<0.0200	mg/Kg	1	0.0200
Toluene	u	5	<0.0200	mg/Kg	1	0.0200
Ethylbenzene	u	5	<0.0200	mg/Kg	1	0.0200
Xylene	u	5	<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.81	mg/Kg	1	2.00	90	70 - 130
4-Bromofluorobenzene (4-BFB)			1.98	mg/Kg	1	2.00	99	70 - 130

Sample: 385976 - SW-1 (N)

Laboratory: Lubbock	Analytical Method: E 300.0	Prep Method: N/A
Analysis: Chloride (IC)	Date Analyzed: 2015-02-09	Analyzed By: RL
QC Batch: 119202	Sample Preparation:	Prepared By: RL
Prep Batch: 100805		

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride		3,4,6	1940	mg/Kg	5	25.0

Sample: 385976 - SW-1 (N)

Laboratory: Lubbock	Analytical Method: S 8015 D	Prep Method: N/A
Analysis: TPH DRO - NEW	Date Analyzed: 2015-02-09	Analyzed By: SM
QC Batch: 119173	Sample Preparation: 2015-02-08	Prepared By: SM
Prep Batch: 100777		

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO	B	1,2,3,4	90.6	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	118	mg/Kg	1	100	118	48.9 - 172

Sample: 385976 - SW-1 (N)

Laboratory: Midland
 Analysis: TPH GRO Analytical Method: S 8015 D Prep Method: S 5035
 QC Batch: 119168 Date Analyzed: 2015-02-09 Analyzed By: AK
 Prep Batch: 100741 Sample Preparation: 2015-02-05 Prepared By: AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	u	5	<4.00	mg/Kg	1	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.80	mg/Kg	1	2.00	90	70 - 130
4-Bromofluorobenzene (4-BFB)			1.86	mg/Kg	1	2.00	93	70 - 130

Sample: 385977 - SW-2 (W)

Laboratory: Midland
 Analysis: BTEX Analytical Method: S 8021B Prep Method: S 5035
 QC Batch: 119167 Date Analyzed: 2015-02-09 Analyzed By: AK
 Prep Batch: 100741 Sample Preparation: 2015-02-05 Prepared By: AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	u	5	<0.0200	mg/Kg	1	0.0200
Toluene	u	5	<0.0200	mg/Kg	1	0.0200
Ethylbenzene	u	5	<0.0200	mg/Kg	1	0.0200
Xylene	u	5	<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.82	mg/Kg	1	2.00	91	70 - 130
4-Bromofluorobenzene (4-BFB)			1.99	mg/Kg	1	2.00	100	70 - 130

Report Date: February 10, 2015
7030714G044

Work Order: 15020509
Fullerton Drip Tank

Page Number: 7 of 23
Lea Co, NM

Sample: 385977 - SW-2 (W)

Laboratory: Lubbock
Analysis: Chloride (IC) Analytical Method: E 300.0 Prep Method: N/A
QC Batch: 119202 Date Analyzed: 2015-02-09 Analyzed By: RL
Prep Batch: 100805 Sample Preparation: Prepared By: RL

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride		3,4,6	3110	mg/Kg	10	25.0

Sample: 385977 - SW-2 (W)

Laboratory: Lubbock
Analysis: TPH DRO - NEW Analytical Method: S 8015 D Prep Method: N/A
QC Batch: 119173 Date Analyzed: 2015-02-09 Analyzed By: SM
Prep Batch: 100777 Sample Preparation: 2015-02-08 Prepared By: SM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO	jb	1,2,3,4	<50.0	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	112	mg/Kg	1	100	112	48.9 - 172

Sample: 385977 - SW-2 (W)

Laboratory: Midland
Analysis: TPH GRO Analytical Method: S 8015 D Prep Method: S 5035
QC Batch: 119168 Date Analyzed: 2015-02-09 Analyzed By: AK
Prep Batch: 100741 Sample Preparation: 2015-02-05 Prepared By: AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	u	5	<4.00	mg/Kg	1	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.82	mg/Kg	1	2.00	91	70 - 130
4-Bromofluorobenzene (4-BFB)			1.89	mg/Kg	1	2.00	94	70 - 130

Sample: 385978 - SW-3 (E)

Laboratory: Midland
 Analysis: BTEX Analytical Method: S 8021B Prep Method: S 5035
 QC Batch: 119167 Date Analyzed: 2015-02-09 Analyzed By: AK
 Prep Batch: 100741 Sample Preparation: 2015-02-05 Prepared By: AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	u	5	<0.0200	mg/Kg	1	0.0200
Toluene	u	5	<0.0200	mg/Kg	1	0.0200
Ethylbenzene	u	5	<0.0200	mg/Kg	1	0.0200
Xylene	u	5	<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.68	mg/Kg	1	2.00	84	70 - 130
4-Bromofluorobenzene (4-BFB)			1.90	mg/Kg	1	2.00	95	70 - 130

Sample: 385978 - SW-3 (E)

Laboratory: Lubbock
 Analysis: Chloride (IC) Analytical Method: E 300.0 Prep Method: N/A
 QC Batch: 119202 Date Analyzed: 2015-02-09 Analyzed By: RL
 Prep Batch: 100805 Sample Preparation: Prepared By: RL

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride		3,4,6	1360	mg/Kg	5	25.0

Sample: 385978 - SW-3 (E)

Laboratory: Lubbock
 Analysis: TPH DRO - NEW Analytical Method: S 8015 D Prep Method: N/A
 QC Batch: 119173 Date Analyzed: 2015-02-09 Analyzed By: SM
 Prep Batch: 100777 Sample Preparation: 2015-02-08 Prepared By: SM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO	jb	1,2,3,4	<50.0	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	111	mg/Kg	1	100	111	48.9 - 172

Sample: 385978 - SW-3 (E)

Laboratory: Midland
 Analysis: TPH GRO Analytical Method: S 8015 D Prep Method: S 5035
 QC Batch: 119168 Date Analyzed: 2015-02-09 Analyzed By: AK
 Prep Batch: 100741 Sample Preparation: 2015-02-05 Prepared By: AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	u	5	<4.00	mg/Kg	1	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.76	mg/Kg	1	2.00	88	70 - 130
4-Bromofluorobenzene (4-BFB)			1.69	mg/Kg	1	2.00	84	70 - 130

Sample: 385979 - SW-4 (S)

Laboratory: Midland
 Analysis: BTEX Analytical Method: S 8021B Prep Method: S 5035
 QC Batch: 119167 Date Analyzed: 2015-02-09 Analyzed By: AK
 Prep Batch: 100741 Sample Preparation: 2015-02-05 Prepared By: AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Benzene	u	5	<0.0200	mg/Kg	1	0.0200
Toluene	u	5	<0.0200	mg/Kg	1	0.0200
Ethylbenzene	u	5	<0.0200	mg/Kg	1	0.0200
Xylene	u	5	<0.0200	mg/Kg	1	0.0200

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.85	mg/Kg	1	2.00	92	70 - 130
4-Bromofluorobenzene (4-BFB)			1.96	mg/Kg	1	2.00	98	70 - 130

Sample: 385979 - SW-4 (S)

Laboratory: Lubbock
 Analysis: Chloride (IC) Analytical Method: E 300.0 Prep Method: N/A
 QC Batch: 119202 Date Analyzed: 2015-02-09 Analyzed By: RL
 Prep Batch: 100805 Sample Preparation: Prepared By: RL

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride		3,4,6	1050	mg/Kg	5	25.0

Sample: 385979 - SW-4 (S)

Laboratory: Lubbock
 Analysis: TPH DRO - NEW Analytical Method: S 8015 D Prep Method: N/A
 QC Batch: 119173 Date Analyzed: 2015-02-09 Analyzed By: SM
 Prep Batch: 100777 Sample Preparation: 2015-02-08 Prepared By: SM

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
DRO	Jb	1,2,3,4	<50.0	mg/Kg	1	50.0

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	107	mg/Kg	1	100	107	48.9 - 172

Sample: 385979 - SW-4 (S)

Laboratory: Midland
 Analysis: TPH GRO Analytical Method: S 8015 D Prep Method: S 5035
 QC Batch: 119168 Date Analyzed: 2015-02-09 Analyzed By: AK
 Prep Batch: 100741 Sample Preparation: 2015-02-05 Prepared By: AK

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
GRO	u	5	<4.00	mg/Kg	1	4.00

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.83	mg/Kg	1	2.00	92	70 - 130
4-Bromofluorobenzene (4-BFB)			1.73	mg/Kg	1	2.00	86	70 - 130

Method Blanks

Method Blank (1) QC Batch: 119167

QC Batch: 119167 Date Analyzed: 2015-02-09 Analyzed By: AK
Prep Batch: 100741 QC Preparation: 2015-02-05 Prepared By: AK

Parameter	Flag	Cert	MDL Result	Units	RL
Benzene		5	<0.00533	mg/Kg	0.02
Toluene		5	<0.00645	mg/Kg	0.02
Ethylbenzene		5	<0.0116	mg/Kg	0.02
Xylene		5	<0.00874	mg/Kg	0.02

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.88	mg/Kg	1	2.00	94	70 - 130
4-Bromofluorobenzene (4-BFB)			1.84	mg/Kg	1	2.00	92	70 - 130

Method Blank (1) QC Batch: 119168

QC Batch: 119168 Date Analyzed: 2015-02-09 Analyzed By: AK
Prep Batch: 100741 QC Preparation: 2015-02-05 Prepared By: AK

Parameter	Flag	Cert	MDL Result	Units	RL
GRO		5	<2.32	mg/Kg	4

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
Trifluorotoluene (TFT)			1.91	mg/Kg	1	2.00	96	70 - 130
4-Bromofluorobenzene (4-BFB)			1.66	mg/Kg	1	2.00	83	70 - 130

Method Blank (1) QC Batch: 119173

QC Batch: 119173 Date Analyzed: 2015-02-09 Analyzed By: SM
Prep Batch: 100777 QC Preparation: 2015-02-08 Prepared By: SM

Report Date: February 10, 2015
7030714G044

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Fullerton Drip Tank

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Lea Co, NM

Parameter	Flag	Cert	MDL Result	Units	RL
DRO		1,2,3,4	12.8	mg/Kg	50

Surrogate	Flag	Cert	Result	Units	Dilution	Spike Amount	Percent Recovery	Recovery Limits
n-Tricosane		3	114	mg/Kg	1	100	114	48.9 - 172

Method Blank (1) QC Batch: 119202

QC Batch: 119202
Prep Batch: 100805

Date Analyzed: 2015-02-09
QC Preparation: 2015-02-09

Analyzed By: RL
Prepared By: RL

Parameter	Flag	Cert	MDL Result	Units	RL
Chloride		3,4,6	<3.97	mg/Kg	25

Laboratory Control Spikes

Laboratory Control Spike (LCS-1)

QC Batch: 119167
Prep Batch: 100741

Date Analyzed: 2015-02-09
QC Preparation: 2015-02-05

Analyzed By: AK
Prepared By: AK

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene		5	1.85	mg/Kg	1	2.00	<0.00533	92	70 - 130
Toluene		5	1.84	mg/Kg	1	2.00	<0.00645	92	70 - 130
Ethylbenzene		5	1.80	mg/Kg	1	2.00	<0.0116	90	70 - 130
Xylene		5	5.46	mg/Kg	1	6.00	<0.00874	91	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene		5	1.84	mg/Kg	1	2.00	<0.00533	92	70 - 130	1	20
Toluene		5	1.81	mg/Kg	1	2.00	<0.00645	90	70 - 130	1	20
Ethylbenzene		5	1.81	mg/Kg	1	2.00	<0.0116	90	70 - 130	0	20
Xylene		5	5.46	mg/Kg	1	6.00	<0.00874	91	70 - 130	0	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCSD Result	Units	Dil.	Spike Amount	LCS Rec.	LCSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.86	1.80	mg/Kg	1	2.00	93	90	70 - 130
4-Bromofluorobenzene (4-BFB)	1.88	1.85	mg/Kg	1	2.00	94	92	70 - 130

Laboratory Control Spike (LCS-1)

QC Batch: 119168
Prep Batch: 100741

Date Analyzed: 2015-02-09
QC Preparation: 2015-02-05

Analyzed By: AK
Prepared By: AK

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO		5	18.1	mg/Kg	1	20.0	<2.32	90	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

continued ...

control spikes continued . . .

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
GRO		5	21.0	mg/Kg	1	20.0	<2.32	105	70 - 130	15	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCS Result	Units	Dil.	Spike Amount	LCS Rec.	LCS Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.87	1.95	mg/Kg	1	2.00	94	98	70 - 130
4-Bromofluorobenzene (4-BFB)	1.67	1.74	mg/Kg	1	2.00	84	87	70 - 130

Laboratory Control Spike (LCS-1)

QC Batch: 119173
Prep Batch: 100777

Date Analyzed: 2015-02-09
QC Preparation: 2015-02-08

Analyzed By: SM
Prepared By: SM

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
DRO		1,2,3,4	256	mg/Kg	1	250	12.8	97	60.9 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
DRO		1,2,3,4	244	mg/Kg	1	250	12.8	92	60.9 - 130	5	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	LCS Result	LCS Result	Units	Dil.	Spike Amount	LCS Rec.	LCS Rec.	Rec. Limit	
n-Tricosane	3	103	102	mg/Kg	1	100	103	102	48.9 - 172

Laboratory Control Spike (LCS-1)

QC Batch: 119202
Prep Batch: 100805

Date Analyzed: 2015-02-09
QC Preparation: 2015-02-09

Analyzed By: RL
Prepared By: RL

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride		3,4,6	227	mg/Kg	1	250	<3.97	91	90 - 110

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride		3,4,6	231	mg/Kg	1	250	<3.97	92	90 - 110	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spikes

Matrix Spike (MS-1) Spiked Sample: 385976

QC Batch: 119167
Prep Batch: 100741

Date Analyzed: 2015-02-09
QC Preparation: 2015-02-05

Analyzed By: AK
Prepared By: AK

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Benzene		5	1.55	mg/Kg	1	2.00	<0.00533	78	70 - 130
Toluene		5	1.61	mg/Kg	1	2.00	<0.00645	80	70 - 130
Ethylbenzene		5	1.69	mg/Kg	1	2.00	<0.0116	84	70 - 130
Xylene		5	5.16	mg/Kg	1	6.00	<0.00874	86	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Benzene		5	1.51	mg/Kg	1	2.00	<0.00533	76	70 - 130	3	20
Toluene		5	1.57	mg/Kg	1	2.00	<0.00645	78	70 - 130	2	20
Ethylbenzene		5	1.68	mg/Kg	1	2.00	<0.0116	84	70 - 130	1	20
Xylene		5	5.06	mg/Kg	1	6.00	<0.00874	84	70 - 130	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Surrogate	MS Result	MSD Result	Units	Dil.	Spike Amount	MS Rec.	MSD Rec.	Rec. Limit
Trifluorotoluene (TFT)	1.77	1.81	mg/Kg	1	2	88	90	70 - 130
4-Bromofluorobenzene (4-BFB)	1.92	1.91	mg/Kg	1	2	96	96	70 - 130

Matrix Spike (MS-1) Spiked Sample: 385976

QC Batch: 119168
Prep Batch: 100741

Date Analyzed: 2015-02-09
QC Preparation: 2015-02-05

Analyzed By: AK
Prepared By: AK

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
GRO		5	16.4	mg/Kg	1	20.0	<2.32	82	70 - 130

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

continued ...

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride		3,4,6	2400	mg/Kg	5	1250	1050	108	80 - 120	4	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Calibration Standards

Standard (CCV-1)

QC Batch: 119167

Date Analyzed: 2015-02-09

Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		5	mg/kg	0.100	0.0941	94	80 - 120	2015-02-09
Toluene		5	mg/kg	0.100	0.0925	92	80 - 120	2015-02-09
Ethylbenzene		5	mg/kg	0.100	0.0928	93	80 - 120	2015-02-09
Xylene		5	mg/kg	0.300	0.281	94	80 - 120	2015-02-09

Standard (CCV-2)

QC Batch: 119167

Date Analyzed: 2015-02-09

Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Benzene		5	mg/kg	0.100	0.0929	93	80 - 120	2015-02-09
Toluene		5	mg/kg	0.100	0.0929	93	80 - 120	2015-02-09
Ethylbenzene		5	mg/kg	0.100	0.0915	92	80 - 120	2015-02-09
Xylene		5	mg/kg	0.300	0.275	92	80 - 120	2015-02-09

Standard (CCV-1)

QC Batch: 119168

Date Analyzed: 2015-02-09

Analyzed By: AK

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
GRO		5	mg/Kg	1.00	1.03	103	80 - 120	2015-02-09

Standard (CCV-2)

QC Batch: 119168

Date Analyzed: 2015-02-09

Analyzed By: AK

Report Date: February 10, 2015
7030714G044

Work Order: 15020509
Fullerton Drip Tank

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Lea Co, NM

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		3,4,6	mg/Kg	25.0	23.1	92	90 - 110	2015-02-09

Appendix

Report Definitions

Name	Definition
MDL	Method Detection Limit
MQL	Minimum Quantitation Limit
SDL	Sample Detection Limit

Laboratory Certifications

C	Certifying Authority	Certification Number	Laboratory Location
-	NCTRCA	WFWB384444Y0909	TraceAnalysis
-	DBE	VN 20657	TraceAnalysis
-	HUB	1752439743100-86536	TraceAnalysis
-	WBE	237019	TraceAnalysis
1	PJLA	L14-93	Lubbock
2	Kansas	Kansas E-10317	Lubbock
3	LELAP	LELAP-02003	Lubbock
4	NELAP	T104704219-14-10	Lubbock
5	NELAP	T104704392-14-8	Midland
6		2014-018	Lubbock

Standard Flags

F	Description
B	Analyte detected in the corresponding method blank above the method detection limit
H	Analyzed out of hold time
J	Estimated concentration
Jb	The analyte is positively identified and the value is approximated between the SDL and MQL. Sample contains less than ten times the concentration found in the method blank. The result should be considered non-detect to the SDL.
Je	Estimated concentration exceeding calibration range.
MI1	Split peak or shoulder peak
MI2	Instrument software did not integrate
MI3	Instrument software misidentified the peak
MI4	Instrument software integrated improperly
MI5	Baseline correction
Qc	Calibration check outside of laboratory limits.
Qr	RPD outside of laboratory limits
Qs	Spike recovery outside of laboratory limits.

F Description

Qsr Surrogate recovery outside of laboratory limits.

U The analyte is not detected above the SDL

Attachments

The scanned attachments will follow this page.
Please note, each attachment may consist of more than one page.

15020509



APEX

Office Location

Midland, TX

Laboratory: Trace Analysis

Address: Midland, TX

Contact:

Phone:

PO/SO #:

Project Manager Thomas Franklin

Sampler's Name

Adrian Jackson

Sampler's Signature

Adrian Jackson

No/Type of Containers

4 / Glass Jar

Project Name

Fullerton Drip Tanks

Proj. No.

70307146044

Matrix	Date	Time	Identifying Marks of Sample(s)	Start Depth	End Depth	VOA	A/G	1 Lr.	250 ml	Glass Jar	P/O
S	2/4/15	1105	SW-1 (N)		8ft					X	
		1102	SW-2 (W)		8ft						
		1058	SW-3 (E)		8ft						
		1053	SW-4 (S)		8ft						

Lab Sample ID (Lab Use Only)

385976

977

978

979

ANALYSIS REQUESTED

Chlorides 300.1
TPT GRO/DEO 8015
BTX 8021B

Turn around time Normal 25% Rush 50% Rush 100% Rush

Relinquished by (Signature)

Adrian Jackson

Relinquished by (Signature)

WMTA 2-5-15

Relinquished by (Signature)

WMTA 2-5-15

Relinquished by (Signature)

WMTA 2-5-15

Date: 2/4/15 5:15

Time: 5:15

Received by: (Signature)

Adrian Jackson

Date: 10:07

Time: 10:07

Received by: (Signature)

Adrian Jackson

Date: 2/4/15 12:15

Time: 12:15

Received by: (Signature)

Adrian Jackson

Date: 2/6/15 08:30

Time: 08:30

Received by: (Signature)

Adrian Jackson

NOTES:

Regency Field Services
Lea Co New Mexico 24hr
Bill to Regency Samples
Rush

Matrix Container

WW - Wastewater
VOA - 40 ml vial

W - Water
A/G - Amber / Or Glass 1 Liter

S - Soil
SD - Solid

L - Liquid
250 ml - Glass wide mouth

A - Air Bag
P/O - Plastic or other

O - Oil

Summary Report

Thomas Franklin
 APEX/Titan
 2351 W. Northwest Hwy.
 Suite 3321
 Dallas, Tx 75220

Report Date: February 18, 2015

Work Order: 15021304



Project Location: Lea Co, NM
 Project Name: Fullerton Drip Tank
 Project Number: 7030714G044

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
386697	SW-1 (N)	soil	2015-02-12	12:15	2015-02-12
386698	SW-2 (W)	soil	2015-02-12	12:50	2015-02-12
386699	SW-3 (E)	soil	2015-02-12	11:50	2015-02-12
386700	SW-4 (S)	soil	2015-02-12	13:00	2015-02-12

Sample: 386697 - SW-1 (N)

Param	Flag	Result	Units	RL
Chloride	qs	<25.0	mg/Kg	25

Sample: 386698 - SW-2 (W)

Param	Flag	Result	Units	RL
Chloride	qs	33.5	mg/Kg	25

Sample: 386699 - SW-3 (E)

Param	Flag	Result	Units	RL
Chloride	qs	<25.0	mg/Kg	25

Sample: 386700 - SW-4 (S)

Param	Flag	Result	Units	RL
Chloride	Qs	38.3	mg/Kg	25



6701 Aberdeen Avenue, Suite 9 Lubbock, Texas 79424 800-378-1296 806-794-1296 FAX 806-794-1298
 200 East Sunset Road, Suite E El Paso, Texas 79922 915-585-3443 FAX 915-585-4944
 5002 Basin Street, Suite A1 Midland, Texas 79703 432-689-6301 FAX 432-689-6313
 (BioAquatic) 2501 Mayes Rd., Suite 100 Carrollton, Texas 75006 972-242-7750
 E-Mail: lab@traceanalysis.com WEB: www.traceanalysis.com

Certifications

WBE HUB NCTRCA DBE NELAP DoD LELAP Kansas Oklahoma ISO 17025

Analytical and Quality Control Report

Thomas Franklin
 APEX/Titan
 2351 W. Northwest Hwy.
 Suite 3321
 Dallas, Tx, 75220

Report Date: February 18, 2015

Work Order: 15021304



Project Location: Lea Co, NM
 Project Name: Fullerton Drip Tank
 Project Number: 7030714G044

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
386697	SW-1 (N)	soil	2015-02-12	12:15	2015-02-12
386698	SW-2 (W)	soil	2015-02-12	12:50	2015-02-12
386699	SW-3 (E)	soil	2015-02-12	11:50	2015-02-12
386700	SW-4 (S)	soil	2015-02-12	13:00	2015-02-12

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 12 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

A handwritten signature in black ink, appearing to read "Brian Pellam". The signature is fluid and cursive, with a long horizontal stroke at the end.

Dr. Blair Leftwich, Director
James Taylor, Assistant Director
Brian Pellam, Operations Manager

Report Contents

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Sample 386698 (SW-2 (W))	5
Sample 386699 (SW-3 (E))	5
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Case Narrative

Samples for project Fullerton Drip Tank were received by TraceAnalysis, Inc. on 2015-02-12 and assigned to work order 15021304. Samples for work order 15021304 were received intact at a temperature of 4.8 C.

Samples were analyzed for the following tests using their respective methods.

Test	Method	Prep Batch	Prep Date	QC Batch	Analysis Date
Chloride (IC)	E 300.0	101001	2015-02-17 at 15:00	119430	2015-02-17 at 16:06

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 15021304 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Analytical Report

Sample: 386697 - SW-1 (N)

Laboratory: Lubbock
Analysis: Chloride (IC) Analytical Method: E 300.0 Prep Method: N/A
QC Batch: 119430 Date Analyzed: 2015-02-17 Analyzed By: RL
Prep Batch: 101001 Sample Preparation: Prepared By: RL

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride	Qs	3,4,5	<25.0	mg/Kg	1	25.0

Sample: 386698 - SW-2 (W)

Laboratory: Lubbock
Analysis: Chloride (IC) Analytical Method: E 300.0 Prep Method: N/A
QC Batch: 119430 Date Analyzed: 2015-02-17 Analyzed By: RL
Prep Batch: 101001 Sample Preparation: Prepared By: RL

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride	Qs	3,4,5	33.5	mg/Kg	1	25.0

Sample: 386699 - SW-3 (E)

Laboratory: Lubbock
Analysis: Chloride (IC) Analytical Method: E 300.0 Prep Method: N/A
QC Batch: 119430 Date Analyzed: 2015-02-17 Analyzed By: RL
Prep Batch: 101001 Sample Preparation: Prepared By: RL

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride	Qs	3,4,5	<25.0	mg/Kg	1	25.0

Report Date: February 18, 2015
7030714G044

Work Order: 15021304
Fullerton Drip Tank

Page Number: 6 of 12
Lea Co, NM

Sample: 386700 - SW-4 (S)

Laboratory: Lubbock
Analysis: Chloride (IC)
QC Batch: 119430
Prep Batch: 101001

Analytical Method: E 300.0
Date Analyzed: 2015-02-17
Sample Preparation:

Prep Method: N/A
Analyzed By: RL
Prepared By: RL

Parameter	Flag	Cert	RL Result	Units	Dilution	RL
Chloride	Qs	3,4,5	38.3	mg/Kg	1	25.0

Method Blanks

Method Blank (1) QC Batch: 119430

QC Batch: 119430
Prep Batch: 101001

Date Analyzed: 2015-02-17
QC Preparation: 2015-02-17

Analyzed By: RL
Prepared By: RL

Parameter	Flag	Cert	MDL Result	Units	RL
Chloride		3,4,5	<3.97	mg/Kg	25

Laboratory Control Spikes

Laboratory Control Spike (LCS-1)

QC Batch: 119430
Prep Batch: 101001

Date Analyzed: 2015-02-17
QC Preparation: 2015-02-17

Analyzed By: RL
Prepared By: RL

Param	F	C	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride		3,4,5	253	mg/Kg	1	250	<3.97	101	90 - 110

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride		3,4,5	239	mg/Kg	1	250	<3.97	96	90 - 110	6	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spikes

Matrix Spike (MS-1) Spiked Sample: 385648

QC Batch: 119430
Prep Batch: 101001

Date Analyzed: 2015-02-17
QC Preparation: 2015-02-17

Analyzed By: RL
Prepared By: RL

Param	F	C	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	Qs	Qs	5640	mg/Kg	10	2500	2520	125	80 - 120

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	F	C	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	Qs	Qs	5570	mg/Kg	10	2500	2520	122	80 - 120	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Calibration Standards

Standard (CCV-1)

QC Batch: 119430

Date Analyzed: 2015-02-17

Analyzed By: RL

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		3,4,5	mg/Kg	25.0	24.3	97	90 - 110	2015-02-17

Standard (CCV-2)

QC Batch: 119430

Date Analyzed: 2015-02-17

Analyzed By: RL

Param	Flag	Cert	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		3,4,5	mg/Kg	25.0	23.9	96	90 - 110	2015-02-17

Appendix

Report Definitions

Name	Definition
MDL	Method Detection Limit
MQL	Minimum Quantitation Limit
SDL	Sample Detection Limit

Laboratory Certifications

C	Certifying Authority	Certification Number	Laboratory Location
-	NCTRCA	WFWB384444Y0909	TraceAnalysis
-	DBE	VN 20657	TraceAnalysis
-	HUB	1752439743100-86536	TraceAnalysis
-	WBE	237019	TraceAnalysis
1	PJLA	L14-93	Lubbock
2	Kansas	Kansas E-10317	Lubbock
3	LELAP	LELAP-02003	Lubbock
4	NELAP	T104704219-14-10	Lubbock
5		2014-018	Lubbock

Standard Flags

F	Description
B	Analyte detected in the corresponding method blank above the method detection limit
H	Analyzed out of hold time
J	Estimated concentration
Jb	The analyte is positively identified and the value is approximated between the SDL and MQL. Sample contains less than ten times the concentration found in the method blank. The result should be considered non-detect to the SDL.
Je	Estimated concentration exceeding calibration range.
MI1	Split peak or shoulder peak
MI2	Instrument software did not integrate
MI3	Instrument software misidentified the peak
MI4	Instrument software integrated improperly
MI5	Baseline correction
Qc	Calibration check outside of laboratory limits.
Qr	RPD outside of laboratory limits
Qs	Spike recovery outside of laboratory limits.
Qsr	Surrogate recovery outside of laboratory limits.

F Description

U The analyte is not detected above the SDL

Attachments

The scanned attachments will follow this page.
Please note, each attachment may consist of more than one page.

1502-1304

CHAIN OF CUSTODY RECORD



Office Location 505 N Big Spring
Midland TX

Laboratory: Trace
Address: Midland TX

Contact:
Phone:

Project Manager Thomas Franklin PO/ISO #:

Sampler's Signature

Thomas Franklin

Proj. No. 70307146044 Project Name Lee Co NM

Matrix Date Time Identifying Marks of Sample(s) No/Type of Containers

Matrix	Date	Time	Identifying Marks of Sample(s)	No/Type of Containers	VOA	A/G	1 L	250 ml	Glass Jar	PO	Temp
S	2/12	12:15	SW-1 (N)	4' 8'	↓	↓	↓	↓	↓	↓	386697
↓	↓	↓	SW-2 (W)	↓	↓	↓	↓	↓	↓	↓	386698
↓	↓	↓	SW-3 (E)	↓	↓	↓	↓	↓	↓	↓	386699
↓	↓	↓	SW-4 (S)	↓	↓	↓	↓	↓	↓	↓	386700

Lab Sample ID (Lab Use Only)

ANALYSIS REQUESTED

300.1 Chloride

Lab use only
Due Date:

Temp. of coolers when received (C°): 48

Page 1 of 1

Turn around time Normal 25% Rush 50% Rush 100% Rush

Relinquished by (Signature)	Date	Time	Received by (Signature)	Date	Time	NOTES:
<i>AK</i>	2-12-15	16:12	AMTA	2-12-15	16:14	24hr Rush Direct Bill to Regency
AMTA	2-13-15	09:29				Samples are from the field

Matrix Container: WW - Wastewater, VOA - 40 ml vial
 W - Water, A/G - Amber / or Glass 1 Liter
 S - Soil, SD - Solid, 250 ml - Glass wide mouth
 L - Liquid, A - Air Bag
 C - Charcoal tube, P/O - Plastic or other
 SL - sludge, O - Oil

LS 25179951

APPENDIX E

Manifests



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **306485**

LEASE OPERATOR/SHIPPER/COMPANY: Reynex

LEASE NAME: Fullerton Drip 10" Line

TIME 7:35 AM/PM

TRANSPORTER COMPANY: Light House Enviro

GENERATOR COMPANY
MAN'S NAME: P. Little

DATE: 8/27/14

VEHICLE NO: 01

RIG NAME
AND NUMBER

575-631-2586

CHARGE TO: Reynex

TYPE OF MATERIAL

Production Water

Drilling Fluids

Rinsate

Tank Bottoms

Contaminated Soil

Jet Out

Solids

BS&W Content:

Call Out

Description: OD

C-133#

RRC or API #

VOLUME OF MATERIAL

BBLs.

YARD 12

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Andy Gibson

(SIGNATURE)

FACILITY REPRESENTATIVE: Stephanie Bakema

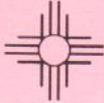
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • www.PromoSupermarket.com



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **306500**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton Drip 16" Line

TRANSPORTER COMPANY: Light house Enviro. TIME 10:24 AM/PM

DATE: 8-27-14 VEHICLE NO: 01 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER: 575-631-2586

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OD

RRC or API # C-133#

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Andy Gibson
(SIGNATURE)

FACILITY REPRESENTATIVE: Stephen Bala
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **306507**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton Drip 16" line

TRANSPORTER COMPANY: Lighthouse Eunice TIME 11:08 AM/PM

DATE: 8/27/14 VEHICLE NO: 01 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER: 575-631-2580

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OD

RRC or API # C-133#

VOLUME OF MATERIAL [] BBLs. : [] YARD 12 : []

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Andy Olson
(SIGNATURE)

FACILITY REPRESENTATIVE: Stephanie Baker
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 306513

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton Drip 16" Line

TRANSPORTER COMPANY: Light House Eunice TIME 11:45 AM/PM

DATE: 8-27-14 VEHICLE NO: 01 GENERATOR COMPANY MAN'S NAME: P Little

CHARGE TO: Regency RIG NAME AND NUMBER: 575-631-2584

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OD

RRC or API # C-133#

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

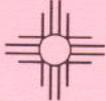
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: Andy Gibson
(SIGNATURE)

FACILITY REPRESENTATIVE: Steph Paul
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 306532

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Efficient Drilling 10" Line

TRANSPORTER COMPANY: Light House Energy TIME 1:00 AM/PM

DATE: 3/27/14 VEHICLE NO: 01 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER: 1137586

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OD

RRC or API # C-133#

VOLUME OF MATERIAL [] BBLs. : [] YARD 12 : []

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Andy Gibson
(SIGNATURE)

FACILITY REPRESENTATIVE: Stephanie Padua
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **306550**

LEASE OPERATOR/SHIPPER/COMPANY: Rayway

LEASE NAME: Fullerton Deep Hole Line

TRANSPORTER COMPANY: Light House Energy TIME 1:40 AM/PM

DATE: 8/27/14 VEHICLE NO: 01 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Rayway RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: SD

RRC or API # C-133#

VOLUME OF MATERIAL [] BBLs. : [] YARD 20 : []

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Andy Gibson
(SIGNATURE)

FACILITY REPRESENTATIVE: Steph B...
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **306561**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Tufferton Drip 10' Line

TRANSPORTER COMPANY: Light House Drilling TIME: 2:17 AM/PM

DATE: 8/27/14 VEHICLE NO: 01 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OD

RRC or API # C-133#

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Andy Gibson
(SIGNATURE)

FACILITY REPRESENTATIVE: Stephan DeC...
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **306569**

LEASE OPERATOR/SHIPPER/COMPANY: Raymond

LEASE NAME: Fullerton Drip 16" Line

TRANSPORTER COMPANY: Lighthouse Energy TIME 2:38 AM/PM

DATE: 8/27/14 VEHICLE NO: 01 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Raymond RIG NAME AND NUMBER: 631-2386

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OD

RRC or API # _____ C-133#

VOLUME OF MATERIAL [] BBLs. _____ : [X] YARD 12 : [] _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Andy Gibson
(SIGNATURE)

FACILITY REPRESENTATIVE: Stephanie Beckner
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **306584**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton Deep 6" Line

TRANSPORTER COMPANY: Light House TIME 3:55 AM/PM

DATE: 5/27/14 VEHICLE NO: 01 GENERATOR COMPANY MAN'S NAME: K. Little

CHARGE TO: Regency RIG NAME AND NUMBER: _____

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OD

RRC or API # _____ C-133#

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Andy Gibson
(SIGNATURE)

FACILITY REPRESENTATIVE: Stephan P. C.
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **306566**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Regency</u>		
LEASE NAME: <u>Fulton Driv 10" Loke</u>		
TRANSPORTER COMPANY: <u>Lighthouse</u>	TIME: <u>2:41</u>	AM/PM: <u>AM</u>
DATE: <u>8-27-14</u>	VEHICLE NO: <u>02</u>	GENERATOR COMPANY MAN'S NAME: <u>P Little</u>
CHARGE TO: <u>Regency</u>	RIG NAME AND NUMBER	

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OD

RRC or API # _____ C-133#

VOLUME OF MATERIAL [] BBLs. _____ : [] YARD 24 : [] _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **306580**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton Drip 16" Line

TRANSPORTER COMPANY: Lighthouse TIME 3:43 AM/PM

DATE: 8/27/14 VEHICLE NO: 02 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OD

RRC or API # C-133#

VOLUME OF MATERIAL [] BBLs. [] YARD 24

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 306607

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton Drip 6" Line

TRANSPORTER COMPANY: Light house TIME 5:12 AM/PM

DATE: 8-27-14 VEHICLE NO: 02 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: 0/0

RRC or API # C-133#

VOLUME OF MATERIAL [] BBLs. : [] YARD 24 : []

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: Paquet Aguirre
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **306548**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton Dip 14" Line

TRANSPORTER COMPANY: Light House Transport

TIME 1:31 AM/PM (P)

DATE: 8/27/14

VEHICLE NO: 02

GENERATOR COMPANY
MAN'S NAME: J. Little

CHARGE TO: Regency

RIG NAME
AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: 00

RRC or API #

C-133#

VOLUME OF MATERIAL

BBLs

YARD 24

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: [Signature]

(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **336722**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 16 TIME 10:57 AM/PM

TRANSPORTER COMPANY: Panther Energy

DATE: 2-4-15 VEHICLE NO: 34 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: Oil

RRC or API #

C-133#

VOLUME OF MATERIAL

BBLs

YARD 12

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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P.O. Box 1737 Eunice, New Mexico 88231
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TICKET No. 336740

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 16 TIME: 11:50 AM/PM

TRANSPORTER COMPANY: Panther Energy

DATE: 2-4-15 VEHICLE NO: 34 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: old

C-133#

RRC or API #

VOLUME OF MATERIAL

BBLs.

YARD 12

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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SUNDANCE SERVICES, Inc.

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TICKET No. 336753

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton #116

TRANSPORTER COMPANY: Jantier Energy TIME: 12:41 AM/PM

DATE: 2-4-15 VEHICLE NO: 34 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: Oil

RRC or API #

C-133#

VOLUME OF MATERIAL [] BBLS. : YARD 12 : []

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alan Jantier
(SIGNATURE)

FACILITY REPRESENTATIVE: D. Sta Cruz
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 336759

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton #16

TIME: 1:27 AM/PM

TRANSPORTER COMPANY: Transfer Energy

GENERATOR COMPANY
MAN'S NAME: P. Little

DATE: 2-4-15

VEHICLE NO: 34

RIG NAME
AND NUMBER

CHARGE TO: Regency

TYPE OF MATERIAL

Production Water

Drilling Fluids

Rinsate

Tank Bottoms

Contaminated Soil

Jet Out

Solids

BS&W Content:

Call Out

Description: Oil

C-133#

RRC or API #

VOLUME OF MATERIAL BBLs. _____

YARD 12

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alexis Lopez

(SIGNATURE)

FACILITY REPRESENTATIVE: D. Sta Cruz

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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TICKET No. **336778**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton #16

TRANSPORTER COMPANY: Partner Energy TIME: 2:13 AM/PM

DATE: 2-1-15 VEHICLE NO: 334 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: O/D

RRC or API # C-133#

VOLUME OF MATERIAL BBLs. : YARD 12 :

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alexi J. Cruz
(SIGNATURE)

FACILITY REPRESENTATIVE: D. Sta Cruz
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
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TICKET No. **336798**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton #16

TRANSPORTER COMPANY: Panther Energy

TIME 3:02 AM/PM

DATE: 2-4-15 VEHICLE NO: 34

GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: Oil

RRC or API #

C-133#

VOLUME OF MATERIAL

BBLs.

:

YARD 12

:

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alex J. Garcia

(SIGNATURE)

FACILITY REPRESENTATIVE: D. Sta Cruz

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **336900**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fuleron 14

TRANSPORTER COMPANY: Heather Energy

TIME 8:15 AM/PM

DATE: 2-5-15

VEHICLE NO: 34

GENERATOR COMPANY
MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME
AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OD

RRC or API #

C-133#

VOLUME OF MATERIAL

BBLs. _____ :

YARD 12 :

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DRIVER: Alex Yudin

(SIGNATURE)

FACILITY REPRESENTATIVE: Stephanie Bakena

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **336912**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fulerton

TRANSPORTER COMPANY: Panther Energy

DATE: 2/5/15 VEHICLE NO: 31 TIME: 9:56 AM/PM

GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OD

RRC or API # C-133#

VOLUME OF MATERIAL BBLs. YARD 12

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alex Yaya
(SIGNATURE)

FACILITY REPRESENTATIVE: Stephanie Baker
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

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TICKET No. **336921**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 161

TRANSPORTER COMPANY: Panther Energy TIME 9:28 AM/PM

DATE: 25-15 VEHICLE NO: 30 GENERATOR COMPANY MAN'S NAME: P. Cillie

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: Oil

RRC or API # C-133#

VOLUME OF MATERIAL BBLs. YARD 12

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 336925

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Pullerton 10

TRANSPORTER COMPANY: Panther Energy TIME 9:30 AM/PM

DATE: 2-5-15 VEHICLE NO: 39 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: (D)

RRC or API # C-133#

VOLUME OF MATERIAL [] BBLs. : [] YARD 12 : []

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alexa Jagan
(SIGNATURE)

FACILITY REPRESENTATIVE: Steph B...
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 336952

LEASE OPERATOR/SHIPPER/COMPANY: <u>Regency</u>	
LEASE NAME: <u>Fullerton 16</u>	
TRANSPORTER COMPANY: <u>Panther Energy</u>	TIME <u>10:10</u> AM/PM
DATE: <u>2-5-15</u> VEHICLE NO: <u>30</u>	GENERATOR COMPANY MAN'S NAME: <u>P. Little</u>
CHARGE TO: <u>Regency</u>	RIG NAME AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: DD

RRC or API #	C-133#
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VOLUME OF MATERIAL	<input type="checkbox"/> BBLs. _____ :	<input checked="" type="checkbox"/> YARD <u>12</u> :	<input type="checkbox"/> _____
--------------------	--	--	--------------------------------

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **336957**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fulterton No. 1

TRANSPORTER COMPANY: Parthor Energy TIME 10:22 AM/PM

DATE: 2-5-15 VEHICLE NO: 34 GENERATOR COMPANY
MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: DD

RRC or API # C-133#

VOLUME OF MATERIAL BBLs. YARD 12

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alexey
(SIGNATURE)

FACILITY REPRESENTATIVE: Steph
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 336966

LEASE OPERATOR/SHIPPER/COMPANY: <u>Regency</u>		
LEASE NAME: <u>Fulbertson 110</u>		
TRANSPORTER COMPANY: <u>Parthen Energy</u>	TIME <u>10:50</u> AM/PM	
DATE: <u>2-5-15</u>	VEHICLE NO: <u>30</u>	GENERATOR COMPANY MAN'S NAME: <u>P. Little</u>
CHARGE TO: <u>Regency</u>	RIG NAME AND NUMBER	

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OD

RRC or API # C-133#

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **336969**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton No

TRANSPORTER COMPANY: Parthen Energy

TIME 10:51 AM/PM

DATE: 2-5-15 VEHICLE NO: 34

GENERATOR COMPANY
MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME
AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OD

RRC or API #

C-133#

VOLUME OF MATERIAL [] BBLs. _____ : [x] YARD 12 : [] _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alan J. [Signature]

(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **336978**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Tulahoma Co

TRANSPORTER COMPANY: Donner Energy TIME 11:26 AM/PM

DATE: 2-5-15 VEHICLE NO: 30 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OD

RRC or API # C-133#

VOLUME OF MATERIAL [] BBLs. : [X] YARD 12 : []

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **336980**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fulford, Joe

TRANSPORTER COMPANY: Parthen Energy TIME 11:29 AM/PM

DATE: 2515 VEHICLE NO: 34 GENERATOR COMPANY MAN'S NAME: V. Cille

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OD

RRC or API # _____ C-133#

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alexi Lopez

(SIGNATURE)

FACILITY REPRESENTATIVE: Stephanie Balsa

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 336994

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fulham Inc

TRANSPORTER COMPANY: Paulhor Energy TIME: 12:15 AM/PM

DATE: 2-5-15 VEHICLE NO: 30 GENERATOR COMPANY MAN'S NAME: V. Little

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OD

RRC or API # _____ C-133# _____

VOLUME OF MATERIAL [] BBLs. _____ : [] YARD 12 : [] _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 336992

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 16

TIME 12:01 AM/PM

TRANSPORTER COMPANY: Parther Energy

GENERATOR COMPANY
MAN'S NAME: Y Little

DATE: 2-5-15

VEHICLE NO: 31

RIG NAME
AND NUMBER

CHARGE TO: Regency

TYPE OF MATERIAL

Production Water

Drilling Fluids

Rinsate

Tank Bottoms

Contaminated Soil

Jet Out

Solids

BS&W Content:

Call Out

Description: OD

C-133#

RRC or API #

VOLUME OF MATERIAL

BBLs.

YARD 12

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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TICKET No. 337009

LEASE OPERATOR/SHIPPER/COMPANY: Rayman

LEASE NAME: Fulkerston 14

TRANSPORTER COMPANY: Panther Energy TIME: 12:48 AM/PM

DATE: 2-5-15 VEHICLE NO: 34 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OD

RRC or API # C-133#

VOLUME OF MATERIAL [] BBLs. : [] YARD 12 : []

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alexey Jeyin
(SIGNATURE)

FACILITY REPRESENTATIVE: Steph B...
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 337010

LEASE OPERATOR/SHIPPER/COMPANY: <u>Regency</u>	
LEASE NAME: <u>Fullerton 16</u>	
TRANSPORTER COMPANY: <u>Panther Energy</u>	TIME: <u>1:00</u> AM/PM
DATE: <u>2515</u> VEHICLE NO: <u>30</u>	GENERATOR COMPANY MAN'S NAME: <u>P. Little</u>
CHARGE TO: <u>Regency</u>	RIG NAME AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OD

RRC or API #	C-133#
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VOLUME OF MATERIAL	<input type="checkbox"/> BBLs. _____ :	<input checked="" type="checkbox"/> YARD <u>12</u> :	<input type="checkbox"/> _____ :
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AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **337026**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Regency</u>		
LEASE NAME: <u>Fullerton</u>		
TRANSPORTER COMPANY: <u>Parther Energy</u>	TIME: <u>1:40</u>	AM/PM: <u>AM</u>
DATE: <u>2-5-15</u>	VEHICLE NO: <u>31</u>	GENERATOR COMPANY MAN'S NAME: <u>V. Little</u>
CHARGE TO: <u>Regency</u>	RIG NAME AND NUMBER	

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OD

RRC or API # _____ C-133#

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alexis Lewis
(SIGNATURE)

FACILITY REPRESENTATIVE: Stephanie Bohora
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **337031**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Roansey</u>	
LEASE NAME: <u>Fulleton</u>	
TRANSPORTER COMPANY: <u>Parther Energy</u>	TIME: <u>1:55</u> AM/PM
DATE: <u>25-15</u> VEHICLE NO: <u>30</u>	GENERATOR COMPANY MAN'S NAME: <u>V. Little</u>
CHARGE TO: <u>Roansey</u>	RIG NAME AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OD

RRC or API # _____ C-133#

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **337044**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 100

TRANSPORTER COMPANY: Panther Energy

TIME 2:23 AM/PM

DATE: 2-5-15

VEHICLE NO: 31

GENERATOR COMPANY
MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME
AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OD

RRC or API #

C-133#

VOLUME OF MATERIAL

BBLs. _____ :

YARD 160 :

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: _____

(SIGNATURE)

FACILITY REPRESENTATIVE: _____

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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SUNDANCE SERVICES, Inc.

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(575) 394-2511

TICKET No. **337048**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 110

TRANSPORTER COMPANY: Panther Energy TIME: 2:31 AM/PM

DATE: 25-15 VEHICLE NO: 31 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OD

RRC or API # _____ C-133# _____

VOLUME OF MATERIAL [] BBLs. _____ : [] YARD 12 : [] _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alex Jarama
(SIGNATURE)

FACILITY REPRESENTATIVE: Steph Beal
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **337052**

LEASE OPERATOR/SHIPPER/COMPANY: Reginay

LEASE NAME: Fullerton

TRANSPORTER COMPANY: Parley Energy

TIME 2:30 AM/PM

DATE: 2-5-15 VEHICLE NO: 30

GENERATOR COMPANY
MAN'S NAME: R. Little

CHARGE TO: Reginay

RIG NAME
AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OD

RRC or API #

C-133#

VOLUME OF MATERIAL

BBLs. _____ :

YARD 12 :

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: _____

(SIGNATURE)

FACILITY REPRESENTATIVE: _____

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **337063**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton Rd*

TRANSPORTER COMPANY: *Panther Energy*

TIME *3:06* AM/PM

GENERATOR COMPANY
MAN'S NAME: *P. Little*

DATE: *2-5-15*

VEHICLE NO: *31*

RIG NAME
AND NUMBER

CHARGE TO: *Regency*

TYPE OF MATERIAL

Production Water

Drilling Fluids

Rinsate

Tank Bottoms

Contaminated Soil

Jet Out

Solids

BS&W Content:

Call Out

Description: *OD*

C-133#

RRC or API #

VOLUME OF MATERIAL

BBLs.

YARD *12*

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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TICKET No. 337070

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 100

TRANSPORTER COMPANY: Panther Energy TIME 3:22 AM/PM

DATE: 5-25 VEHICLE NO: 34 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OD

RRC or API # C-133#

VOLUME OF MATERIAL [] BBLs. : X YARD 12 : []

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alex Juri
(SIGNATURE)

FACILITY REPRESENTATIVE: Steph Be
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 337077

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fulleerton, Ne

TRANSPORTER COMPANY: Hamber & Nevada TIME: 3:32 AM/PM

DATE: 2-5-15 VEHICLE NO: 30 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OD

RRC or API #

C-133#

VOLUME OF MATERIAL [] BBLs. : [] YARD 12 : []

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DRIVER: [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **337167**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fulterton Mo

TRANSPORTER COMPANY: Peoples Energy

TIME 8:12 AM/PM

DATE: 7-6-15 VEHICLE NO: 34

GENERATOR COMPANY
MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME
AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OD

RRC or API #

C-133#

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alexi Jeyin

(SIGNATURE)

FACILITY REPRESENTATIVE: Stephanie Baker

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

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TICKET No. **337184**

LEASE OPERATOR/SHIPPER/COMPANY: <u>Regency</u>	
LEASE NAME: <u>Fulberton 100</u>	
TRANSPORTER COMPANY: <u>Partner Energy</u>	TIME: <u>9:10</u> AM/PM
DATE: <u>2-6-15</u> VEHICLE NO: <u>30</u>	GENERATOR COMPANY MAN'S NAME: <u>P. Little</u>
CHARGE TO: <u>Regency</u>	RIG NAME AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OD

RRC or API #	C-133#
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VOLUME OF MATERIAL	<input type="checkbox"/> BBLS. _____ :	<input checked="" type="checkbox"/> YARD <u>12</u> :	<input type="checkbox"/> _____
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AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **337204**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 110

TRANSPORTER COMPANY: Partner Energy

TIME 9:45 AM/PM

DATE: 2-6-15 VEHICLE NO: 34

GENERATOR COMPANY
MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME
AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OD

RRC or API #

C-133#

VOLUME OF MATERIAL

BBLs.

YARD 12

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alan Jupp

(SIGNATURE)

FACILITY REPRESENTATIVE: Steph Br...

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
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TICKET No. **337234**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 160

TRANSPORTER COMPANY: Panther Energy TIME 10:30 AM/PM

DATE: 2-6-15 VEHICLE NO: 30 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OD

RRC or API # C-133#

VOLUME OF MATERIAL BBLs. : YARD 12 :

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
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TICKET No. **337245**

LEASE OPERATOR/SHIPPER/COMPANY: Reynolds

LEASE NAME: Fullerton 160

TRANSPORTER COMPANY: Panther Energy TIME 11:12 AM/PM

DATE: 2-6-15 VEHICLE NO: 34 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Reynolds RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OD

RRC or API # C-133#

VOLUME OF MATERIAL BBLs. YARD 12

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alan Juyin
(SIGNATURE)

FACILITY REPRESENTATIVE: Steph Bal
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **337269**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton No

TRANSPORTER COMPANY: Panther Energy

TIME 12:24 AM/PM

DATE: 2-10-15 VEHICLE NO: 34

GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OD

RRC or API #

C-133#

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Alex J. Lujan
(SIGNATURE)

FACILITY REPRESENTATIVE: SPB
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **337276**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton No

TRANSPORTER COMPANY: Parthen Energy TIME 12:45 AM/PM

DATE: 2-6-15 VEHICLE NO: 30 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OD

RRC or API # C-133#

VOLUME OF MATERIAL BBLs. : YARD 12 :

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **338374**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fulton Hill

TRANSPORTER COMPANY: Parthen Energy

TIME 8:48 AM/PM

DATE: 2-12-15 VEHICLE NO: 30

GENERATOR COMPANY
MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME
AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OD

RRC or API #

C-133#

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alexis J. [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: Stephan Bal [Signature]
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

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(575) 394-2511

TICKET No. **338405**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fulton Ho

TRANSPORTER COMPANY: Parishes Energy

TIME 9:31 AM/PM

DATE: 2-17-15 VEHICLE NO: 30

GENERATOR COMPANY
MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME
AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OD

RRC or API #

C-133#

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

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DRIVER: Alexey Yezhov

(SIGNATURE)

FACILITY REPRESENTATIVE: Stephan B...

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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TICKET No. 338437

LEASE OPERATOR/SHIPPER/COMPANY: Roanney

LEASE NAME: Fullerton 160

TRANSPORTER COMPANY: Parishes Energy

TIME 11:20 AM/PM

DATE: 2-12-15

VEHICLE NO: 30

GENERATOR COMPANY
MAN'S NAME: P. Little

CHARGE TO: Roanney

RIG NAME
AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OD

RRC or API #

C-133#

VOLUME OF MATERIAL BBLs. _____ : YARD 20 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alex Jeyin

(SIGNATURE)

FACILITY REPRESENTATIVE: Stephanie Behrens

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **338457**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fulton 16

TRANSPORTER COMPANY: Partner Energy TIME 12:57 AM/PM

DATE: 2-12-15 VEHICLE NO: 30 GENERATOR COMPANY MAN'S NAME: P. C. 114

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OD

RRC or API # _____ C-133# _____

VOLUME OF MATERIAL [] BBLs. _____ : [] YARD 12 : [] _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

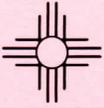
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DRIVER: Alex Yustin
(SIGNATURE)

FACILITY REPRESENTATIVE: Stephan Brhena
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **338473**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 16

TRANSPORTER COMPANY: Prother Energy

TIME 1:10 AM/PM

DATE: 2-12-15 VEHICLE NO: 30

GENERATOR COMPANY
MAN'S NAME: D. Little

CHARGE TO: Regency

RIG NAME
AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OD

RRC or API # C-133#

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

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DRIVER: Alexey Yuzin
(SIGNATURE)

FACILITY REPRESENTATIVE: Steph Ba C
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **338479**

LEASE OPERATOR/SHIPPER/COMPANY: Rayne

LEASE NAME: Fullerton 116

TIME 2:10 AM/PM

TRANSPORTER COMPANY: Pinkster Energy

GENERATOR COMPANY MAN'S NAME: P. C. 116

DATE: 2-12-15 VEHICLE NO: 30

CHARGE TO: Rayne

RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OD

C-133#

RRC or API #

VOLUME OF MATERIAL BBLs. : YARD 12 :

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alexi Puyin
(SIGNATURE)

FACILITY REPRESENTATIVE: Stephanie Bohena
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
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TICKET No. 338491

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fuller, lot 14

TRANSPORTER COMPANY: Parthen Energy

TIME 2:47 AM/PM

DATE: 2-12-15 VEHICLE NO: 30

GENERATOR COMPANY
MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME
AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: DD

RRC or API #

C-133#

VOLUME OF MATERIAL

BBLS. _____

YARD 12

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alexey Lujan

(SIGNATURE)

FACILITY REPRESENTATIVE: Stephen B...

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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TICKET No. 338549

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 16"

TRANSPORTER COMPANY: Panther Energy

TIME 8:37 AM/PM

DATE: 2-13-15 VEHICLE NO: 3d

GENERATOR/COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OLD

RRC or API #

C-133#

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

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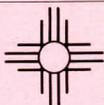
DRIVER: Alex J. J. [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: D. Sta Cruz
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **338553**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 16"

TRANSPORTER COMPANY: Parthner Energy

TIME 9:11 AM/PM

DATE: 2-13-15 VEHICLE NO: 33

GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: oil

RRC or API #

C-133#

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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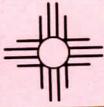
DRIVER: Alexander
(SIGNATURE)

FACILITY REPRESENTATIVE: J. Sta Cruz
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **338571**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 76"

TRANSPORTER COMPANY: Panther Energy

TIME 10:00 AM/PM

DATE: 2-13-15 VEHICLE NO: 33

GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: O/D

RRC or API #

C-133#

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

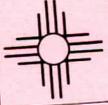
DRIVER: Alexander
(SIGNATURE)

FACILITY REPRESENTATIVE: J. Sta Cruz
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 338594

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Albuquerque 16"

TIME: 11:40 AM/PM

TRANSPORTER COMPANY: Parther Energy

GENERATOR COMPANY
MAN'S NAME: Pat White

DATE: 2-13-15 VEHICLE NO: 33

RIG NAME
AND NUMBER

CHARGE TO: Regency

TYPE OF MATERIAL

Production Water

Drilling Fluids

Rinsate

Tank Bottoms

Contaminated Soil

Jet Out

Solids

BS&W Content:

Call Out

Description: Oil

C-133#

RRC or API #

VOLUME OF MATERIAL BBLs.

YARD 12

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alexander
(SIGNATURE)

FACILITY REPRESENTATIVE: D. Sta Cruz
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • www.PromoSupermarket.com



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **338606**

LEASE OPERATOR/SHIPPER/COMPANY: **Regency**

LEASE NAME: **Fullerton 16 11**

TIME **11:15** AM/PM

TRANSPORTER COMPANY: **Panther Energy**

GENERATOR COMPANY MAN'S NAME: **P. Little**

DATE: **20-13-15** VEHICLE NO: **33**

CHARGE TO: **Regency**

RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: **Oil**

C-133#

RRC or API #

VOLUME OF MATERIAL BBLs. : YARD **12** :

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: **Alexis Lujan**
(SIGNATURE)

FACILITY REPRESENTATIVE: **D. Sta Cruz**
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **338610**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 16"

TIME 11:52 AM/PM

TRANSPORTER COMPANY: Panther Energy

GENERATOR COMPANY
MAN'S NAME: P. Little

DATE: 2-13-15

VEHICLE NO: 33

CHARGE TO: Regency

RIG NAME
AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: Oil

C-133#

RRC or API #

VOLUME OF MATERIAL

BBLs.

YARD 12

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 338616

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 16" TIME 12:42 AM/PM

TRANSPORTER COMPANY: Parthier Energy GENERATOR COMPANY MAN'S NAME: P. Little

DATE: 2-13-15 VEHICLE NO: 33

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OLD

RRC or API # _____ C-133#

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alex J. [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: D. Sta Cruz
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 338638

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 16"

TIME 1:49 AM/PM

TRANSPORTER COMPANY: Panther Energy

GENERATOR COMPANY MAN'S NAME: P. Little

DATE: 2-13-15 VEHICLE NO: 33

RIG NAME AND NUMBER

CHARGE TO: Regency

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: Oil

C-133#

RRC or API #

VOLUME OF MATERIAL BBLs. YARD 12 :

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alexis [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: J. Sta Cruz
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 338664

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 16"

TRANSPORTER COMPANY: Panther Energy TIME: 2:42 AM/PM

DATE: 2-13-15 VEHICLE NO: 34 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: o/d

RRC or API # C-133#

VOLUME OF MATERIAL [] BBLs. [] YARD 12

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alex J. Cruz
(SIGNATURE)

FACILITY REPRESENTATIVE: D. St. Cruz
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 338562

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 16"

TRANSPORTER COMPANY: Parish & Energy

TIME: 9:45 AM/PM

DATE: 2-13-15 VEHICLE NO: 33

GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: Old

RRC or API #

C-133#

VOLUME OF MATERIAL

BBLs.

:

YARD 12

:

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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SUNDANCE SERVICES, Inc.

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TICKET No. **338589**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 16"

TRANSPORTER COMPANY: Porter & Quinn TIME 10:30 AM/PM

DATE: 2-13-15 VEHICLE NO: 31 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: old

RRC or API # _____ C-133# _____

VOLUME OF MATERIAL [] BBLs. _____ : YARD 12 : [] _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: _____
(SIGNATURE)

FACILITY REPRESENTATIVE: D. Stacruz
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **338544**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 16"

TRANSPORTER COMPANY: Panther Energy TIME: 5:07 AM/PM

DATE: 2-13-15 VEHICLE NO: 33 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: D/D

RRC or API # C-133#

VOLUME OF MATERIAL BBLs. YARD 12

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: D. Sta Cruz
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **338550**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 16"

TRANSPORTER COMPANY: Panther Energy TIME 8:47 AM/PM

DATE: 2-13-15 VEHICLE NO: 34 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: o/d

RRC or API # C-133#

VOLUME OF MATERIAL BBLs. YARD 12

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **338603**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 16"

TRANSPORTER COMPANY: Partner Energy

TIME 11:00 AM/PM

DATE: 2-

VEHICLE NO: 34

GENERATOR COMPANY
MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME
AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: o/d

RRC or API #

C-133#

VOLUME OF MATERIAL

BBLs. _____ :

YARD 12 _____ :

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: _____

(SIGNATURE)

FACILITY REPRESENTATIVE: D. Sta Cruz

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **338608**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 16th

TRANSPORTER COMPANY: Panther Energy TIME: 11:44 AM/PM

DATE: 2-13-15 VEHICLE NO: 34 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: old

RRC or API #

C-133#

VOLUME OF MATERIAL BBLs. YARD 12

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **338615**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 16"

TRANSPORTER COMPANY: Panther Energy TIME 12:35 AM/PM

DATE: 2-13-15 VEHICLE NO: 324 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: 0/D

RRC or API # _____ C-133#

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: _____
(SIGNATURE)

FACILITY REPRESENTATIVE: A. Sta Cruz
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **338637**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 16"

TRANSPORTER COMPANY: Panther Energy TIME 1:46 AM/PM

DATE: 2-13-15 VEHICLE NO: 34 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: o/d

RRC or API # _____ C-133#

VOLUME OF MATERIAL [] BBLs. _____ : YARD 12 : [] _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

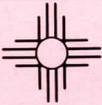
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: _____
(SIGNATURE)

FACILITY REPRESENTATIVE: J. St. Guiz
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **338662**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 16"

TRANSPORTER COMPANY: Pantier Energy TIME 2:41 AM/PM AM

DATE: 1-13-15 VEHICLE NO: 33 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OLD

RRC or API # _____ C-133# _____

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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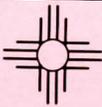
DRIVER: _____
(SIGNATURE)

FACILITY REPRESENTATIVE: D. Sta Cruz
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **338543**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 16"

TRANSPORTER COMPANY: Parther Energy TIME: 7:51 AM/PM

DATE: 2-13-15 VEHICLE NO: 34 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: Oil

RRC or API # C-133#

VOLUME OF MATERIAL BBLs. YARD 12

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alexis Jeyon
(SIGNATURE)

FACILITY REPRESENTATIVE: S. Sta Cruz
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **337245**

LEASE OPERATOR/SHIPPER/COMPANY: Reynolds

LEASE NAME: Fullerton 160

TRANSPORTER COMPANY: Panther Energy TIME 11:12 AM/PM

DATE: 2-6-15 VEHICLE NO: 34 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Reynolds RIG NAME AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OD

RRC or API # _____ C-133# _____

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alex Juyin
(SIGNATURE)

FACILITY REPRESENTATIVE: Steph Bal
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **337269**

LEASE OPERATOR/SHIPPER/COMPANY: *Regency*

LEASE NAME: *Fullerton 16*

TRANSPORTER COMPANY: *Panther Energy*

DATE: *2-6-15* VEHICLE NO: *34*

TIME *12:24* AM/PM

GENERATOR COMPANY MAN'S NAME: *P. Little*

CHARGE TO: *Regency*

RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: *OD*

C-133#

RRC or API #

VOLUME OF MATERIAL [] BBLs. : YARD *12* : [] _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: *Alex Jeyin*
(SIGNATURE)

FACILITY REPRESENTATIVE: *SPB*
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **337276**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fetterton No

TRANSPORTER COMPANY: Donker Energy

TIME 12:45 AM/PM

DATE: 2-6-15

VEHICLE NO: 30

GENERATOR COMPANY
MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME
AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OD

RRC or API #

C-133#

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

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DRIVER: [Signature]

(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **338374**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fulbright No

TRANSPORTER COMPANY: Pinkster Energy

TIME 8:48 AM/PM

DATE: 2-12-15 VEHICLE NO: 30

GENERATOR COMPANY
MAN'S NAME: P. C. Hill

CHARGE TO: Regency

RIG NAME
AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OD

RRC or API #

C-133#

VOLUME OF MATERIAL

BBLs.

YARD 12

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DRIVER: Alexis Jey

(SIGNATURE)

FACILITY REPRESENTATIVE: Stephan Bal

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 338405

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fulton #6

TRANSPORTER COMPANY: Parthen Energy

TIME 9:31 AM/PM

DATE: 2-12-15 VEHICLE NO: 30

GENERATOR COMPANY
MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME
AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OD

RRC or API #

C-133#

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

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DRIVER: Alex Jeyin

(SIGNATURE)

FACILITY REPRESENTATIVE: Stephen Bell

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 338437

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 16

TRANSPORTER COMPANY: Parthen Energy

TIME 11:20 AM/PM

DATE: 2-12-15 VEHICLE NO: 30

GENERATOR COMPANY
MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME
AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OD

RRC or API #

C-133#

VOLUME OF MATERIAL [] BBLs. _____ : [] YARD 20 : [] _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alex J. J. [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: Stephanie Behrens
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 338457

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fulton 14

TRANSPORTER COMPANY: Prother Energy

TIME 12:57 AM/PM

DATE: 2-17-15 VEHICLE NO: 30

GENERATOR COMPANY
MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME
AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OD

RRC or API #

C-133#

VOLUME OF MATERIAL [] BBLs. _____ :

YARD 12 :

[] _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Alex Yustin

(SIGNATURE)

FACILITY REPRESENTATIVE: Stephan Prohens

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **338473**

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fullerton 16

TRANSPORTER COMPANY: Prudhoe Energy TIME 1:40 AM/PM

DATE: 2-12-15 VEHICLE NO: 30 GENERATOR COMPANY MAN'S NAME: P. Little

CHARGE TO: Regency RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OD

RRC or API # C-133#

VOLUME OF MATERIAL [] BBLs. : Y YARD 12 : []

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Alexis Juyin
(SIGNATURE)

FACILITY REPRESENTATIVE: Steph Bal
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **338479**

LEASE OPERATOR/SHIPPER/COMPANY: Royncey

LEASE NAME: Fullerton 110

TRANSPORTER COMPANY: Royncey Energy

TIME 2:10 AM/PM

DATE: 2-12-15 VEHICLE NO: 30

GENERATOR COMPANY
MAN'S NAME: P. C. Hill

CHARGE TO: Royncey

RIG NAME
AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OD

C-133#

RRC or API #

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Alexis Puyin
(SIGNATURE)

FACILITY REPRESENTATIVE: Stephanie Bohema
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 338491

LEASE OPERATOR/SHIPPER/COMPANY: Regency

LEASE NAME: Fuller 14

TRANSPORTER COMPANY: Parthen Energy

TIME 2:17 AM/PM

DATE: 2-12-15 VEHICLE NO: 30

GENERATOR COMPANY
MAN'S NAME: P. Little

CHARGE TO: Regency

RIG NAME
AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OD

RRC or API #

C-133#

VOLUME OF MATERIAL [] BBLs. _____ : [] YARD 12 : [] _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Alan Lujan

(SIGNATURE)

FACILITY REPRESENTATIVE: Stephen Bell

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • www.PromoSupermarket.com

APPENDIX F

Initial and Final C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87001
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCS
DEC 09 2014

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Regency Field Services LLC.	Contact: Crystal Callaway
Address: 301 Commerce Street, Suite 700 Fort Worth, TX 76109	Telephone No.: (817) 302-9407
Facility Name: Fullerton Drip Tanks	Facility Type: Natural Gas Gathering
Surface Owner	Mineral Owner
API No.	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	35	21S	37E					Lea

Latitude 32.428502 Longitude -103.125563

NATURE OF RELEASE

Type of Release: Oil and Produced Water	Volume of Release: Unknown	Volume Recovered: Unknown
Source of Release: Drip Tank	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: October 23, 2013
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* The drip tank facility was removed from its current location. There was some evidence of oil stained soil beneath the tanks when they were removed.		
Describe Area Affected and Cleanup Action Taken.* The area measured approximately fifteen (15) feet in length and fifteen (15) feet in width. The impacted area is located inside the earthen tank containment and will be remediated in accordance to the NMOCD guidelines for leaks and spills. On October 23, 2013 Basin Environmental personnel collected one sample in the area of the drip tanks. The soil sample was submitted for laboratory analysis which detected elevated chloride and TPH concentrations at the surface. The site will be delineated and a work plan to remediate the impact will be submitted for NMOCD approval.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature: <i>Crystal Callaway</i>	OIL CONSERVATION DIVISION	
Printed Name: <i>Crystal Callaway</i>	Approved by Environmental Specialist:	
Title: <i>Soil Env Remediation Specialist</i>	Approval Date: <i>12-9-14</i>	Expiration Date: <i>2-9-15</i>
E-mail Address: <i>Crystal.Callaway@nms.gov</i>	Conditions of Approval: <i>Submit Single report Returns Calculate area as per NMOCD Submit. Submit Final C-141 by 2-9-15.</i>	
Date: <i>11/18/14</i>	Phone: <i>(817) 301-6514</i>	Attached <input type="checkbox"/> <i>1 AP 3491</i>

* Attach Additional Sheets If Necessary

298751
101434352669
P 101434 352864
F 101434352428
DEC 11 2014

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
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State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Regency Field Services LLC. (Formerly-Southern Union Gas Services, Ltd.)	Contact: Crystal Callaway
Address: 421 W. 3 rd Street, Suite 250, Ft. Worth, TX 76102	Telephone No.: 817-302-9407
Facility Name: Fullerton Drip Tanks (#1RP-3441)	Facility Type: Natural Gas Gathering
Surface Owner:	Mineral Owner:
API No.	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	35	21S	37E					Lea

Latitude 32.428502 Longitude -103.125563

NATURE OF RELEASE

Type of Release: Oil and Produced Water	Volume of Release: Unknown	Volume Recovered: Unknown
Source of Release: Drip Tank	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: October 23, 2013
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
The drip tank facility was removed from its current location. There was some evidence of oil stained soil beneath the tank when they were removed.

Describe Area Affected and Cleanup Action Taken.*
The drip tank facility has been removed from the current location. The site was remediated by Apex Titan in 2015, impacted material was excavated and transported to Sundance for proper disposal. Confirmation samples were collected and sent to an NMOCD approved laboratory, which determined concentrations of BTEX, TPH and chloride were less than the NMOCD regulatory standards. Subsequently, the site was lined, backfilled and the surface has been restored.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Crystal Callaway</i>	OIL CONSERVATION DIVISION	
Printed Name: Crystal Callaway	Approved by Environmental Specialist:	
Title: Sr. Environmental Specialist	Approval Date:	Expiration Date:
E-mail Address: <i>Crystal.Callaway@regancgas.com</i>	Conditions of Approval:	
Date: 3/9/15	Phone: 817-207-6514	Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary