

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: BOPCO, L.P.	Contact: Tony Savoie
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: Hat Mesa 32 State #1. The flow line spill is 2700 ft. west of the well at the Hat Mesa 31-32 Tank Btry.	Facility Type: Exploration and Production

Surface Owner: State of N.M.	Mineral Owner: State of N.M.	API No. 30-025-34704
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LOCATION OF RELEASE

Unit Letter B	Section 31	Township 20S	Range 33E	Feet from the	North/South Line	Feet from the	East/West Line	County: Lea
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Latitude N 32.535028 Longitude W 103.700994

NATURE OF RELEASE

Type of Release: Crude oil	Volume of Release: 25 Bbls.	Volume Recovered: 15 Bbls.
Source of Release: 3" poly flow flow-line	Date and Hour of Occurrence: 5/18/14 time unknown	Date and Hour of Discovery: 5/18/14 at 11:00 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Maxey Brown "NMOCD"	
By Whom? Tony Savoie	Date and Hour: 5/18/14 at 12:03 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

RECEIVED
By OCD; Dr. Oberding at 1:34 pm, Mar 31, 2015

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
The 3" poly-pipe flow line ruptured do a valve being closed at the well test header, the high pressure switch at the wellhead failed to shut down the well. The well was shut in until permanent repairs could be made.

Describe Area Affected and Cleanup Action Taken.*
A remediation plan was submitted to Tomas Oberding on 5/20/2014, by Joel Lowry Basin Env. Services for BOPCO, L.P.
The final remediation site activities were completed by Basin Environmental on 5/29/14, please reference the attached Soil Closure Request dated June 2014

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Tony Savoie	Hydrologist	
Title: Waste Management and Remediation Specialist	Approval Date: 03/31/2015	Expiration Date: ///
E-mail Address: tasavoie@basspet.com	Conditions of Approval: ///	Attached <input checked="" type="checkbox"/>
Date: 3/31/2015	Phone: 432-556-8730	

* Attach Additional Sheets If Necessary

1RP-3038