

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company: <b>ConocoPhillips</b>	Contact:
Address: <b>29 Vacuum Complex Lane</b>	Telephone No.
Facility Name: <b>VGEU West Battery</b>	Facility Type: <b>Battery</b>

Surface Owner: NMOCD	Mineral Owner NMOCD	API No. 3002521012
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	31	17S	35E	760	North	660	West	LEA

Latitude 32.7967056673181 Longitude - 103.486328516973

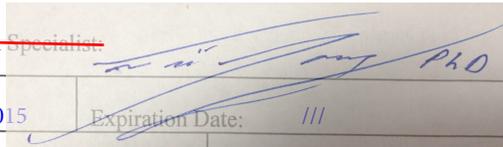
**NATURE OF RELEASE**

Type of Release: <b>Spill</b>	Volume of Release: 70 BBLS	Volume Recovered: 40 BBLS
Source of Release: Water Tank	Date and Hour of Occurrence <b>03/26/14 1:00 am</b>	Date and Hour of Discovery <b>03/26/14 4:00 am</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Geoffrey Leking</b>	
By Whom? <b>Spencer Cluff</b>	Date and Hour: <b>03/26/2014 2:00 pm</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*	<div style="border: 2px solid blue; border-radius: 15px; padding: 10px; display: inline-block;"> <p><b>RECEIVED</b> By OCD; Dr. Oberding at 9:16 am, Apr 13, 2015</p> </div>	

Describe Cause of Problem and Remedial Action Taken.\* There was a power outage caused by lightening. The automatic SWD valve could not function without power. The valve had to be manually opened.

Describe Area Affected and Cleanup Action Taken.\* On March 26<sup>th</sup>, 2014, there was a power outage caused by lightening. The automatic SWD valve could not function without power, causing a water tank to overflow. Seventy barrels of primarily produced water and some oil were released over 14,569 square feet of caliche pad and pasture. A vacuum truck was called to the site and 40 barrels of the fluid was recovered. Two samples were collected at 1 ft bgs within the battery and sent to a commercial laboratory for analysis. Point 1 returned a chloride value of 224 mg/kg, while Point 2 returned a chloride value of 128 mg/kg. Gasoline Range Organics (GRO) and Diesel Range Organics (DRO) returned values of non-detect at both points with the exception of the DRO at Point 2, which returned a value of 419 mg/kg. The pasture area of the release was excavated to 1.5 ft. A bottom composite was taken from the base of the excavation and sent to a commercial laboratory for analysis. Laboratory analysis returned a chloride level of 80 mg/kg, a GRO reading of non-detect and a DRO reading of 267 mg/kg. Approximately 555 yards of contaminated soil was exported from the site to a NMOCD approved facility. Approximately 756 yards of top soil was imported to the site to use as backfill. On July 17<sup>th</sup>, 2014, NMOCD approved the site to be backfilled. The site was backfilled with the imported top soil, and the area was contoured to the surrounding location. On October 15<sup>th</sup>, 2014, the site was seeded with Lea County Mix.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>SEAN ROBINSON</b>	Hydrologist Approved by <del>Environmental Specialist</del> 	
Title: <b>OPERATIONS SUPERVISOR</b>	Approval Date: <b>04/13/2015</b>	Expiration Date: <b>///</b>
E-mail Address: <b>strob@cop.com</b>	Conditions of Approval:	
Date: <b>2/27/15</b> Phone: 575-391-3147	Attached <input type="checkbox"/> <b>IRP-3603</b>	

\* Attach Additional Sheets If Necessary