WS-

PMAM 15 08330623

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -





jlkessler@hollandhart.com

e-mail Address

| Application Acronyms: NSI-Non-Standard Location NSP-Non-Standard Proration Unit SD-Simultaneous Dedication IDHC-Downhole Commingling (CTB-Lease Commingling) [PLC-Pool/Lease Commingling] (DS-Off-Lease Measurement) IVEX-Waterflood Expansion IPMX-Pressure Maintenance Expansion ISWD-Salt Water Disposal IPH-Injection Pressure Increase IEOR-Qualified Enhanced Oil Recovery Certification IPPR-Positive Production Response IEOR-Qualified Enhanced Oil Recovery Certification IPPR-Positive Production Response IEOR-Qualified Enhanced Oil Recovery Certification IPPR-Positive Production Response IPPL IPPR-Positive Production Response IPPL IPPR-Positive Production Response IPP | ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE |
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| [A] Location - Spacing Unit - Simultaneous Dedication | [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] |
| [B] Commingling - Storage - Measurement | [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD Check One Only for [B] or [C] NSL SD NSP SD - Wex Energy Production |
| NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] | [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM CLACO 2307174 [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery |
| [B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, 9723= [F] Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. [4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. | |
| [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. [4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. | [B] Offset Operators, Leaseholders or Surface Owner |
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Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 jlkessler@hollandhart.com

March 23, 2015

VIA HAND DELIVERY

David Catanach
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of WPX Energy Production, LLC for administrative approval of a 160-acre non-standard spacing unit and unorthodox well location in the Basin Mancos Gas Pool (Pool Code 97232), Rio Arriba County, New Mexico.

Dear Mr. Catanach:

WPX Energy Production, LLC (OGRID 120782) has drilled the Chaco 2307-17H 163H Well as a horizontal well in the S/2 N/2 of Section 17, Township 23 North, Range 7 West, Rio Arriba County, New Mexico. As reflected on the Well Location and Acreage Dedication Plat (Form C-102) enclosed as Exhibit A, this well was drilled from a surface location 1871 feet from the North line and 372 feet from the East line (Unit H) of Section 17. The completed interval begins at approximately 2517 feet from the North line and 461 feet from the East line (Unit H) and the last perforation is no closer than 1619 feet from the North line and 331 feet from the West line (Unit E) of Section 17.

The S/2 N/2 of Section 17 is located in the Basin Mancos Gas Pool (97232) and subject to the Special Rules and Regulations created under Order R-12984. These Special Rules require 320-acre spacing units and 660 foot setbacks from the outer boundary of the spacing units. *See* Order R-12984 at Rule 2. Accordingly, the completed interval for this well encroaches on the spacing units to the East, Southeast, South, West, Northwest and North. Approval of this non-standard location will allow for efficient well spacing and location, thereby preventing waste.

In addition, the NE/4 NE/4 (Unit A) of said Section 17 is located in the Lybrook Gallup Oil Pool (42289), an oil pool that is <u>not listed</u> in paragraphs (3) or (4) of Order R-12984. <u>By separate application</u>, WPX has sought approval of a 120-acre non-standard spacing and proration unit in the Basin Mancos Gas Pool comprised of the NW/4 NE/4 and N/2 SW/4 of Section 17 (Units B, C and D) to be dedicated to the existing Chaco 2307-17H 275H Well for horizontal development of the N/2 N/2 of Section 17. To develop the remaining S/2 N/2 of Section 17 in a fashion that will equitably allocate production between the two pools, a separate non-standard



160-acre spacing and proration unit is necessary for dedication to the Chaco 2307-17H 163H Well.

Exhibit B is a land plat of Section 17 and the surrounding sections showing the location of the **Chaco 2307-17H 163H Well** and the ownership in the adjoining spacing units. WPX owns all of the interests in Section 17 and therefore there are no affected parties for the request for an unorthodox location to the North and the South. In addition, there are no affected parties for the request for a non-standard 160-acre spacing unit because WPX is the sole operator of the N/2 N/2 of Section 17. Nonetheless, a courtesy copy of this application and all attachments has been sent to the BLM-Farmington office.

Exhibit C is a list of the affected parties for the encroachment to the East, Southeast, West and Northwest. A copy of this application with all attachments has been sent by certified mail to each of these affected parties advising them that if they have an objection they must file it in writing with the division within 20 days from the date the division receives this application.

Your attention to this application is appreciated

Sincerely,

Jordan L. Kessler

ATTORNEY FOR

WPX ENERGY PRODUCTION LLC

District I 1625 N. French Drive, Hobbs, NM 88240 Phone: (575) 393–6161 Fax: (575) 393–0720 811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec. NM 87410 Phone: (505) 334-5178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to Appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe. NM 87505

AMENDED REPORT

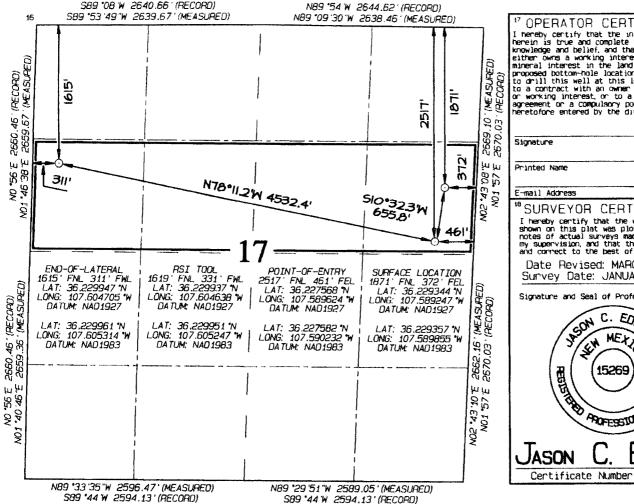
EXHIBIT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| ٠, | VPI Numbe | r | j | *Pool Cod | 1 | 'Pool Name | | | | |
|--------------------------------------------|---------------|-----|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------|------------------------|---------------------------|---------------|------------------------|----------------------|--|
| 30-031-31226 97232 BASIN MANCOS | | | | | | | vcos | | | |
| Property Code Property Name CHACO 2307-17H | | | | | | | | | *Well Number 163H | |
| '06AID 1 12078 | | | | *Elevation 7257 * | | | | | | |
| | | | And the second s | | ¹⁰ Sur face | Location | | | | |
| ut or lot no. | Section 17 | 23N | Pange 7W | Lot Idn | Feet from the 1871 | North/South line NORTH | Feet from the | East/West Tine EAST | RIO ARRIBA | |

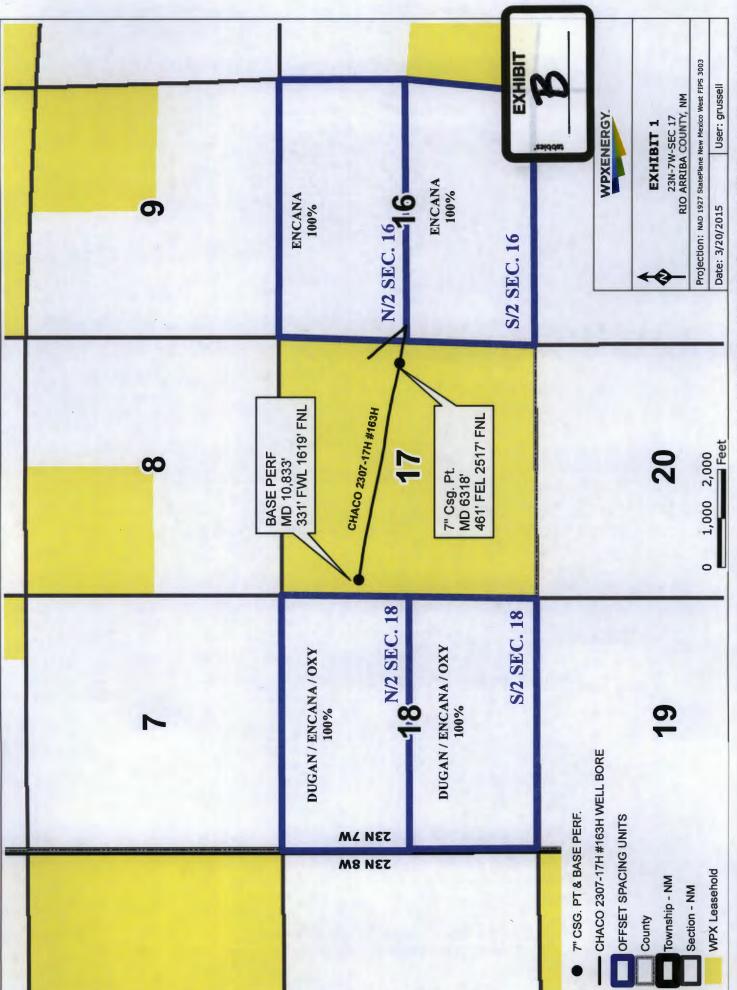
| ¹² Dedicated Acres | | Acres | - (S/2 | | is Jount or Infill | ¹⁴ Corsolidation Code | ¹⁵ Onden Na. | | |
|-------------------------------|---------------|--------------|-------------|---------|--------------------|----------------------------------|-------------------------|------------------------|---------------|
| icoriotro. E | Section 17 | Z3N | Range 7W | Lot Idh | 1615 | North/South line NORTH | Feet from the 311 | East/Heat 11ne WEST | RIO ARRIBA |
| | | | | | | f Different | | | |
| Н | 17 | 2 3 N | 7W | | 1871 | NORTH | 372 | EAST | ARRIBA |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



| 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuent to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Signature Date |
| Printed Name |
| E-mail Address |
| *SURVEYOR CERTIFICATION |
| I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and connect to the best of my belief. |
| Date Revised: MARCH 19, 2015 Survey Date: JANUARY 30, 2014 |
| Signature and Seal of Professional Surveyor |
| PER 15269 B |
| JASON C. EDWARDS |

15269



Path: S:\SJB Geoscience\GIS\Land\Notification\CHACQ 2307-17H #163H_NSL_NOTIFICATION.mxd 3/20/2015 - 12:39:30 PM

Exhibit C

Encana Oil & Gas, Inc. Attn: Land Department 370 17th Street, Suite 1700 Denver, Colorado 80202

Dugan Production Corporation Attn: Land Department Farmington, New Mexico 87499-0420

Susannah Russell Land Negotiator Occidental Oil & Gas Corporation 5 Greenway Plaza, Suite 110 Houston, Texas 77046



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 ilkessler@hollandhart.com

March 23, 2015

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: AFFECTED PARTIES

> Application of WPX Energy Production, LLC for administrative approval of a 160-acre non-standard spacing unit and unorthodox well location in the

Basin Mancos Gas Pool (Pool Code 97232), Rio Arriba County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Brennan West Landman WPX Energy, Inc. P.O. Box 3102 MD: 44 Tulsa, OK 74101-3102 (539)-573-2878 (Office) Brennan. West@wpxenergy.com

Sincerely,

ATTORNEY FOR

WPX Energy Production, LLC



Germaine R. Chappelle

Attorney
Direct: (505) 989-7338
Email: germaine.chappelle@gknet.com

May 19, 2015

Sent via email

Dear Director Catanach, Ms. Davidson and Mr. McMillan:

Responsive to Mr. McMillan's email request for a signed document requesting withdrawal of protests by my clients OXY USA Inc and OXY Y-1, which request was originally made via email on May 13, I submit the following:

Please be advised that my client has settled its concerns regarding WPX Energy Production's Administrative Approval Applications for the following wells, for which my client timely filed protests on April 6, 2015:

- -Chaco 2308-24I 153H, San Juan
- -Chaco 2308-24I 154H, San Juan
- -Chaco 2308-24I 155H, San Juan
- -Chaco 2308-24I 156H, San Juan

Please be further advised that my client has settled its concerns regarding WPX Energy Production's Administrative Approval Applications pertaining to the following wells, for which my client timely filed protests on April 13, 2015:

-2307-17H 163H, Rio Arriba

-2307-17H 275H, Rio Arriba

As a result, on behalf of my client I request that the protests filed by OXY USA Inc and OXY Y-1 be withdrawn.

Please let me know if you have any questions or if I may be of any assistance in closing this matter.

Very truly yours,

GALLAGHER & KENNEDY, P.A.

Fermaine R. Channelle

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GRC