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3/17/2015

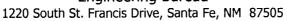
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PMAM 150763 4866

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -





ADMINISTRATIVE APPLICATION CHECKLIST

TH	HIS CHECKLIST IS MA	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FO	R EXCEPTIONS TO DIVISION RULE	S AND REGULATIONS
	ation Acronyms	WHICH REQUIRE PROCESSING AT THE DIVISI		
Applic	[NSL-Non-Stan [DHC-Down [PC-Pool	ndard Location] [NSP-Non-Standard Proration Inhole Commingling] [CTB-Lease Comminglool Commingling] [OLS - Off-Lease Storage]	ing] [PLC-Pool/Lease Cor [OLM-Off-Lease Measurd re Maintenance Expansion] on Pressure Increase]	mmingling] ement]
[1]	TYPE OF AP [A]	PPLICATION - Check Those Which Apply for Location - Spacing Unit - Simultaneous Dedi NSL NSP SD	cation -NSC -NSC /20	7284 mengy productions uc
	Check [B]	COne Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC	-Chi	400230824 <u>T</u>
	[C]	Injection - Disposal - Pressure Increase - Enh WFX PMX SWD IP	anced Oil Recovery I	30-045-35551
	[D]	Other: Specify		
[2]	NOTIFICATI [A]	TION REQUIRED TO: - Check Those Which I Working, Royalty or Overriding Royalty		
	[B]	Offset Operators, Leaseholders or Surface	ce Owner	€. en.
	[C]	Application is One Which Requires Pub	lished Legal Notice	o Dogl
	[D]	Notification and/or Concurrent Approva U.S. Bureau of Land Management - Commissioner of Public L	l by BLM or SLO ands, State Land Office	POOI Basin MANCOS , and/or, 97232
	[E]	For all of the above, Proof of Notification	n or Publication is Attached	, and/or, 97232
	[F]	Waivers are Attached		
[3]		CURATE AND COMPLETE INFORMATI ATION INDICATED ABOVE.	ON REQUIRED TO PRO	CESS THE TYPE
	val is accurate ar	TION: I hereby certify that the information suland complete to the best of my knowledge. I also equired information and notifications are submit	so understand that no action	
	Note:	: Statement must be completed by an individual with m	anagerial and/or supervisory cap	pacity.
	an L. Kessler or Type Name	Signature	Attorney Title	<u>3//e//</u> 5
			jlkessler@hollandhar	L.COIII

e-mail Address



Jordan L. Kessler Associate Phone (505) 954-7286 Fax (505) 983-6043 JLKessler@hollandhart.com

March 16, 2015

VIA HAND DELIVERY

David Catanach
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of WPX Energy Production, LLC for administrative approval of an unorthodox well location in the Basin Mancos Gas Pool for its Chaco 2308-24I 155H well in the N/2 S/2 of Section 24, Township 23 North, Range 8 West N.M.P.M., San Juan County, New Mexico.

Dear Mr. Catanach:

WPX Energy Production, LLC (OGRID No. 120782) seeks administrative approval of an unorthodox well location for its **Chaco 2308-24I 155H** (API 30-045-35551) well to be completed within the Basin Mancos Gas Pool (Pool Code 97232). This well will be drilled from a surface location 1524 feet from the South line and 255 feet from the East line (Unit I) of Section 24, Township 23 North, Range 8 West. The completed interval will commence no closer than 1594 feet from the South line and 380 feet from the East line (Unit I) of Section 24, Township 23 North, Range 8 West. The final perforation will occur 2400 feet from the South line and 331 feet from the West line (Unit L). Since this acreage is governed by the Division's statewide rules which provides for wells to be located no closer than 330 feet to the outer boundary of the spacing unit, this well will be unorthodox because the completed interval will be closer than 330 feet to the boundary of the spacing unit.

Enclosed as **Exhibit A** is the Well Location and Acreage Dedication Plat (Form C-102), which shows that the completed interval of the proposed **Chaco 2308-24I 155H** well encroaches on the spacing and proration units to the North, East, Southeast, South, West and Northwest of the spacing unit.

Enclosed as **Exhibit B** is a land map depicting the proposed **Chaco 2308-24I 155H** well in relation to adjoining spacing units. A copy of this application with all attachments has been sent by certified mail to the affected parties advising them that if they have an objection it must be filed in writing with the division within 20 days from the date the division receives this application. WPX owns 100% of the working interest in the federal lease covered by the spacing units to the North and to the South. As a result, there are no parties affected by the

HOLLAND&HART.

encroachment to the North or to the South. A courtesy copy of this application with all attachments has been sent by certified mail to the Bureau of Land Management.

Your attention to this matter is appreciated.

Sincerely,

Jordan L. Kessler

ATTORNEY FOR WPX ENERGY PRODUCTION

cc: BLM

Farmington Field Office 6251 College Blvd. Suite A Farmington, New Mexico 87402

Encana Oil & Gas, Inc. Attn: Land Department 370 17th Street Suite 1700 Denver, Colorado 80202

Dugan Production Corporation Attn: Land Department Farmington, New Mexico 87499-0420

OXY USA Inc.

Attn: Land Department

Box 4294

Houston, Texas 77210

District I 1625 N. French Drive, Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First Street, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Drive, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to Appropriate District Office

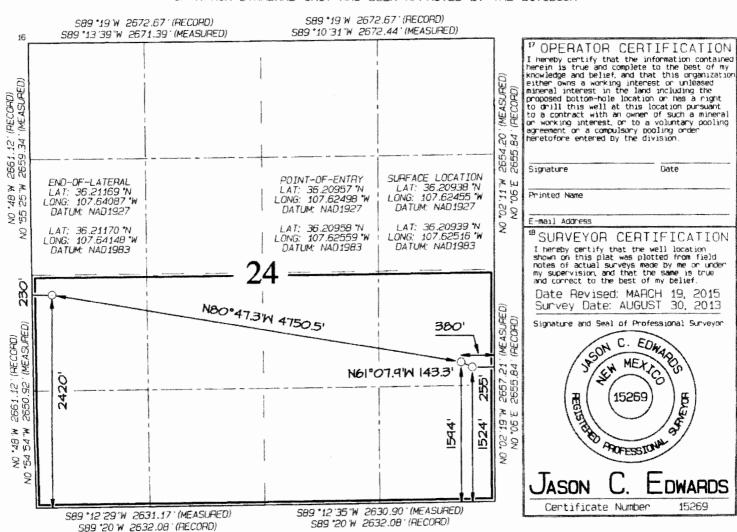
AMENDED REPORT

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe. NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number				*Pool Code 97232		³Pool Name BASIN MANCOS								
*Property Code				"Propert	y Name	**************************************		*Well Number						
ene see see see see see see see see see	CHACO 2308-24I							155H						
'OGRID No.		*Operator Name							*Elevation					
120782		WPX ENERGY PRODUCTION, LLC							68841					
¹⁰ Surface Location														
UL or lot no.	Section	Township	Range	Lot Ian	Feet from the	North/South line	Feet from the	East/West 11	ine	County				
I	24	53N	8W		1524	SOUTH	255	EAST	SA	NAUL NA				
	¹¹ Bottom Hole Location If Different From Surface													
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West 11	ine	County				
L	24	23N	BW		2420	SOUTH	230	WEST	SA	NAUL NA				
P Dedicated Acres 320.0 Acres S/2 - Section 24				¹³ Joint or Infill	14 Consolidation Code	⁵⁵ Graten No.			A					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



McMillan, Michael, EMNRD

From:

Jordan L. Kessler < JLKessler@hollandhart.com>

Sent:

Tuesday, March 17, 2015 3:42 PM

To:

McMillan, Michael, EMNRD

Subject:

RE: Chaco 2308-24H 153H, 2308-24H 154H, 2308-24I 156H, 2308-24I 155H, notification

and project area

Mr. McMillan,

Please see my responses to each of your questions below in red. I am still waiting for an answer regarding the 640-acre project area; I will update you ASAP.

Jordan

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]

Sent: Tuesday, March 17, 2015 8:54 AM

To: Jordan L. Kessler

Subject: Chaco 2308-24H 153H, 2308-24H 154H, 2308-24I 156H, 2308-24I 155H, notification and project area

Ms. Kessler:

For the Chaco 2308-24H 153H, 2308-24H 154H, 2308-24I 156H, 2308-24I 155H, you must justify a 640-acre project area, when the Basin Mancos is a 32-acre project area. It appears more plausible to request two 320-acre project areas N/2 and S/2.

I am waiting for a response from WPX regarding this question.

Your letter states 330-foot setbacks-it should be 660-fott setbacks.

Yes, it should be 660 foot setbacks. We are requesting non-standard locations located at 330 feet.

Make sure that the affected parties are notified. Call me to discuss notification

I can confirm that the affected parties in the NW/4 of Section 14 were notified for the Chaco 2308-24H 153H well.

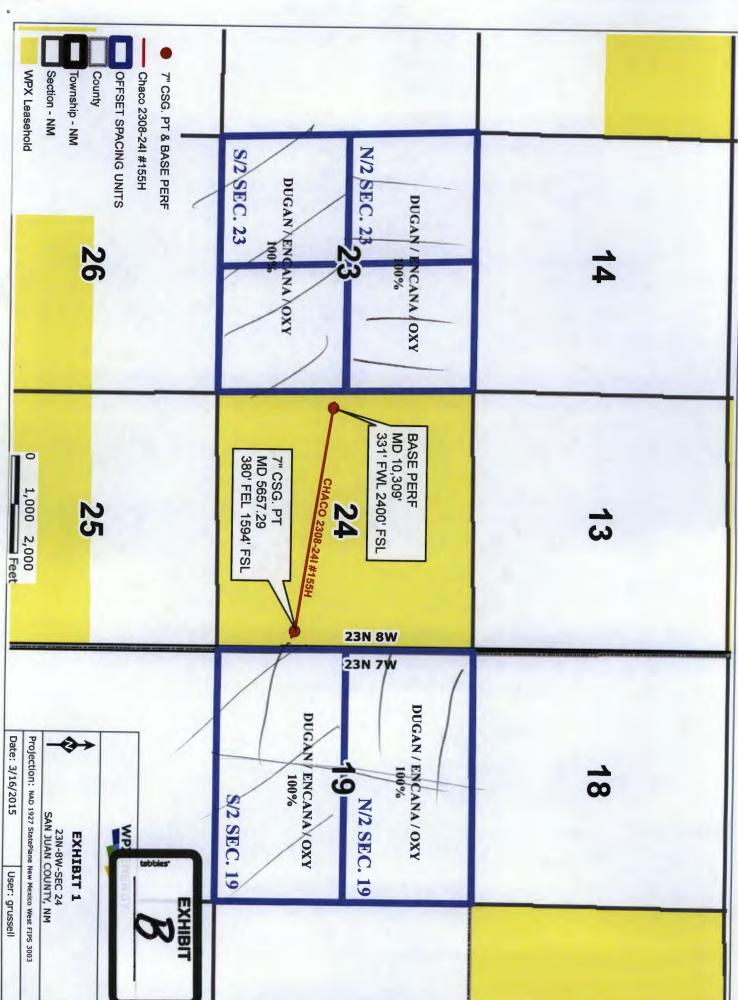
I can confirm that the affected parties in the SW/4 of Section 30 were notified for the Chaco 2308-24I 155 well.

I can confirm that the affected parties in the SW/4 of Section 30 were notified for the Chaco 2308-24I 156 well.

Thank You

Michael A. McMillan

Engineering and Geological Services Bureau, Oil Conservation Division 1220 South St. Francis Dr., Santa Fe NM 87505



Path: S:\SJB Geoscience\GIS\Land\Notification\CHACO 2408-24I #155H_NSL_NOTIFICATION.mxd 3/16/2015 - 1:00:11 PM



Jordan L. Kessler Associate Phone (505) 954-7286 Fax (505) 983-6043 JLKessler@hollandhart.com

March 16, 2015

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: Affected Parties

Re: Application of WPX Energy Production, LLC for administrative approval of an unorthodox well location in the Basin Mancos Gas Pool for its Chaco 2308-24I 155H

well in the N/2 S/2 of Section 24, Township 23 North, Range 8 West N.M.P.M., San

Juan County, New Mexico.

To Whom It May Concern:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Brennan West WPX Energy Production, LLC T 539-573-2878 Brennan.West@wpxenergy.com

Sincerely.

ATTORNEY FOR WPX ENERGY PRODUCTION LLC

McMillan, Michael, EMNRD

From: Jordan L. Kessler < JLKessler@hollandhart.com>

Sent: Thursday, April 02, 2015 10:52 AM

To: McMillan, Michael, EMNRD

Subject: RE: Chaco 2308-24H 153H, 2308-24H 154H, 2308-24I 156H, 2308-24I 155H, notification

and project area

Dear Mr. McMillan,

For all NSLs requested, the reason that the we seek an unorthodox well location/completed interval is because it will all for efficient well spacing and prevent waste of a productive reservoir.

Thanks! Jordan

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]

Sent: Thursday, April 02, 2015 10:27 AM

To: Jordan L. Kessler

Cc: Lisamarie Ortiz; Michael Feldewert

Subject: RE: Chaco 2308-24H 153H, 2308-24H 154H, 2308-24I 156H, 2308-24I 155H, notification and project area

I need a reason for the NSL-there are 10 applications, so I am working on them now. Will the same reason apply for the other 6 applications

Thank You

Michael McMillan

From: Jordan L. Kessler [mailto:JLKessler@hollandhart.com]

Sent: Tuesday, March 17, 2015 3:42 PM

To: McMillan, Michael, EMNRD

Subject: RE: Chaco 2308-24H 153H, 2308-24H 154H, 2308-24I 156H, 2308-24I 155H, notification and project area

Mr. McMillan,

Please see my responses to each of your questions below in red. I am still waiting for an answer regarding the 640-acre project area; I will update you ASAP.

Jordan

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]

Sent: Tuesday, March 17, 2015 8:54 AM

To: Jordan L. Kessler

Subject: Chaco 2308-24H 153H, 2308-24H 154H, 2308-24I 156H, 2308-24I 155H, notification and project area

Ms. Kessler:



Germaine R. Chappelle

Attorney
Direct: (505) 989-7338
Email: germaine.chappel/e@gknet.com

May 19, 2015

Sent via email

Dear Director Catanach, Ms. Davidson and Mr. McMillan:

Responsive to Mr. McMillan's email request for a signed document requesting withdrawal of protests by my clients OXY USA Inc and OXY Y-1, which request was originally made via email on May 13, I submit the following:

Please be advised that my client has settled its concerns regarding WPX Energy Production's Administrative Approval Applications for the following wells, for which my client timely filed protests on April 6, 2015:

- -Chaco 2308-24I 153H, San Juan
- -Chaco 2308-24I 154H, San Juan
- -Chaco 2308-24I 155H, San Juan
- -Chaco 2308-24I 156H, San Juan

Please be further advised that my client has settled its concerns regarding WPX Energy Production's Administrative Approval Applications pertaining to the following wells, for which my client timely filed protests on April 13, 2015:

-2307-17H 163H, Rio Arriba

-2307-17H 275H, Rio Arriba

As a result, on behalf of my client I request that the protests filed by OXY USA Inc and OXY Y-1 be withdrawn.

Please let me know if you have any questions or if I may be of any assistance in closing this matter.

Very truly yours,

GALLAGHER & KENNEDY, P.A.

By: Germaine R. Chappelle

GRC