

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company - Legacy Reserves	Contact - Brian Cuningham
Address - 303 W. Wall St. Midland, TX 79701	Telephone No.
Facility Name - Lea Unit #8 Injection Line	Facility Type - Injection Line
Surface Owner - Smith	Mineral Owner - Federal
API No. - 30-025-02431	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	12	20S	34E	810	North	1980	East	Lea

RECEIVED

By OCD; Dr. Oberding at 12:17 pm, May 20, 2015

Latitude 32.589889 Longitude -103.514908

NATURE OF RELEASE

Type of Release - Produced Water	Volume of Release - 7 bbl	Volume Recovered - 0 bbl
Source of Release - Injection Line	Date and Hour of Occurrence	Date and Hour of Discovery - 7/25/14 5:00 P.M.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

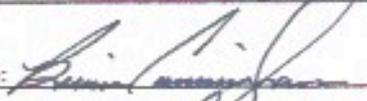
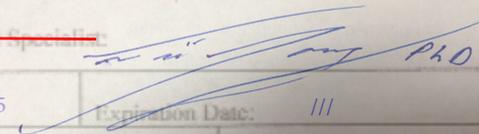
Describe Cause of Problem and Remedial Action Taken.*

A DCP pipeline plane discovered the leak in the injection line and notified Legacy Reserves. The pumper shut the injection line down. There was less than 1 bbl of fluid on the surface.

Describe Area Affected and Cleanup Action Taken.*

Excavation began on the site and contaminated soil was disposed of at a licensed disposal. The horizontal extent was excavated to clean samples and the vertical was excavated to a point agreed upon by NMOCD District I office. A liner was placed and the site was backfilled with clean soil. A new line was installed to the well above ground as to be more readily accessible.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Brian Cuningham	Approved by: Hydrologist	Approved by: Environmental Specialist: 
Title: Production Foreman	Approval Date: 05/20/2015	Expiration Date: ///
E-mail Address: bcuningham@legacylp.com	Conditions of Approval: ///	Attached <input type="checkbox"/>
Date: _____ Phone: 432-234-9450		1RP-3199

* Attach Additional Sheets If Necessary

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