District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

RECEIVED
By OCD; Dr. Oberding at 10:59 am, May 21, 2015

Name of Company Yates Petroleum Corporation	Contact Amber Cannon
Address 104 S. 4th Street	Telephone No. 575-748-1471
Facility Name Date BTB State Com #4-H	Facility Type Wellhead

Surface Owner State	Mineral Owner State	API No. 30-025-41377

LOCATION OF RELEASE

Unit Letter P	Section 14	Township 21S	Range 33E	Feet from the 15	North/South Line North	Feet from the 510	East/West Line East	County Lea

Latitude 32.48648   Longitude 103.53667

NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release 20 B/O	Volume Recovered 0 B/O
Source of Release Vacuum truck hose	Date and Hour of Occurrence 2/19/2015; AM	Date and Hour of Discovery 2/19/2015; AM
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? Tomas Oberding, PhD/NMOCD I	
By Whom? Robert Asher/Yates Petroleum Corporation	Date and Hour: 2/19/2015; AM (Email)	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
Production was setting a packer in the well and, while circulating the packer fluid, a hose that was connected to a vacuum truck busted, releasing crude oil. Valves were shut and the release was stopped.

Describe Area Affected and Cleanup Action Taken.*
The release stayed on the production pad. Excavated soils will be hauled to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX. If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. **Depth to Ground Water: > 100' (approximately 125', Section 14, T21S-R33E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Yates Petroleum is requesting closure of this site based on the information as described in the letter and attachments included with this Final C-141.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

	OIL CONSERVATION DIVISION
Signature: *Amber Cannon*	
Printed Name: Amber Cannon	Approved by: _____ PhD
Title: NM Environmental Regulatory Agent	Approval Date: 05/21/2015 Expiration Date: ///
E-mail Address: ACannon@yatespetroleum.com	Conditions of Approval: Attached ☐
Date: May 20, 2015 Phone: 575-748-4111	1RP-3545 ///