3R - 463

GWMR

12 / 13 / 2007

P.O. Box 87, Bloomfield, New Mexico 87413 Phone: (505)632-1199 Fax: (505)632-3903

December 13, 2007

Mr. Glenn von Gonten, Hydrologist New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: BP America Production Company

Notice of Groundwater Impact

Usselman GC 1A

(E)Sec. 4 - T31N - R10W, San Juan County, NM

Dear Mr. von Gonten:

On behalf of BP America Production Company, Blagg Engineering, Inc. (BEI) is reporting a discovery of groundwater impacts at the subject location. BP conducted site equipment modifications in October 2007 and during this work three (3) steel tank pits were taken out of service. Shallow groundwater (3' - 5' below grade) was observed during removal of these tanks. BP directed BEI to installed groundwater monitor wells at the location of each tank pit to confirm water quality. These monitor wells were installed in November 2007 following completion of surface equipment modifications. Well water samples were collected on November 28, 2007 and submitted to Hall Environmental Laboratories in Albuquerque for testing. Analytical results (attached) indicate that one monitor well, located at the location of a compressor steel pit tank, has benzene and xylenes in excess of New Mexico Water Quality Control Commission standards.

The Usselman GC 1A is located on private property near Cedar Hill, New Mexico. BP intends to address the impact discovery by conducting an investigation of the areal extent, identifying potential receptors and developing a groundwater remediation plan for submission to NMOCD. At this time there is no indication that any receptor, domestic well, public well or surface water either is or may be at risk.

Mr. Henry Villanueva of the NMOCD Aztec District office was notified of this impact via telephone on December 13, 2007. The private landowner will be appraised of the discovery and proposed remedial actions pursuant to the Landowner Notification Act.

If you have questions or need additional information, please contact either myself at (505)632-1199 or Mr. Larry Schlotterback of BP at (505)326-9200.

Respectfully:

Blagg Engineering, Inc.

fly c sugg

Jeffrey C. Blagg, P.E.

President

cc: Brandon Powell - NMOCD Aztec

Larry Schlotterback - BP SJ Op. Ctr.

Attachments:

Lab Reports, Site Diagram

File: usselmange1a.notification.wpd

BP AMERICA PROD. CO. GROUNDWATER LAB RESULTS

SUBMITTED BY BLAGG ENGINEERING, INC.

USSELMAN GC # 1A UNIT E, SEC. 4, T31N, R10W

REVISED DATE: December 19, 2008

FILENAME: (U1A-4Q08.WK4) NJV

								BTEX	EPA METH	OD 8021B (ppb)
28-Nov-07 28-Nov-07 21-Feb-08 11-Dec-08 28-Nov-07 28-Nov-07 11-Dec-08	WELL NAME or No.	D.T.W. (ft)	T.D. (ft)	TDS (mg/L)	COND. umhos	1	PRODUCT (ft)	Benzene	Toluene	Ethyl Benzene	Total Xylene
28-Nov-07	MW #1	10.25	18.00	1,100	1,200	7.38		ND	ND	ND	ND
28-Nov-07	MW #2	10.23	18.00	2,400	2,200	7.04		70	8.2	130	730
21-Feb-08		10.82	× ×		1,900	7.24		29	ND	24	61
11-Dec-08	MW #2R	10.59	12.00		1,800	7.38		ND	ND	ND	ND
28-Nov-07	MW #3	9.49	17.50	860	800	7.56		ND	ND	ND	ND
28-Nov-07	MW #4	9.83	16.00	880	700	7.91		ND	ND	ND	ND
11-Dec-08	MW #5	9.74	12.00		1,100	7.40		ND	ND	ND	ND
11-Dec-08	MW #6	9.43	12.50		1,000	7.57	4	ND	ND	ND	ND
11-Dec-08	MW #7	7.79	10.00	No.	1,000	7.73		ND	ND	ND	ND
		NMW	QCC GR	OUNDW	ATER S	TAND	ARDS	10	750	750	620

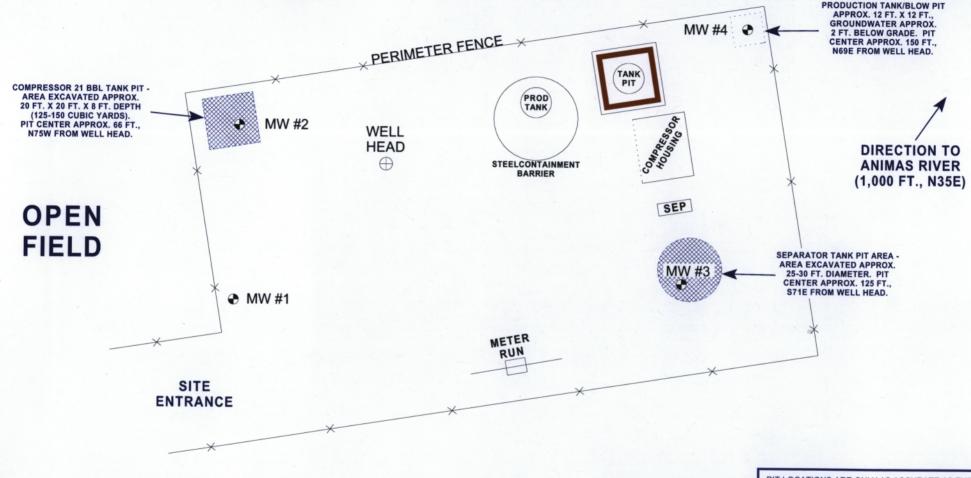
NOTES: 1) RESULTS IN BOLD RED TYPE INDICATE EXCEEDING NMWQCC STANDARDS.

- 2) RESULTS IN BOLD BLUE TYPE INDICATE BELOW NMWQCC STANDARDS AFTER PREVIOUS RESULTS IN BOLD RED TYPE EXCEEDED.
- 3) ND INDICATES NOT DETECTED AT THE REPORTING LIMITS (less than regulatory standards of at least a magnitude of 10).
- 4) NMWQCC INDICATES NEW MEXICO WATER QUALITY CONTROL COMMISSION.

FIGURE 1

OPEN FIELD





PIT LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE & BEARING FROM THE WELL HEAD (TAPE MEASURE, LASER RANGE FINDER, & BRUNTON COMPASS). ALL OTHER STRUCTURES DISPLAYED ON THIS MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE

BP AMERICA PRODUCTION CO.

40

80 FT.

USSELMAN GC # 1A

SW/4 NW/4 SEC. 4, T31N, R10W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

PROJECT: MW INSTALLATIONS

DRAWN BY: NJV

FILENAME: USSELMAN GC 1A-SM3.SKF

REVISED: 11-20-07

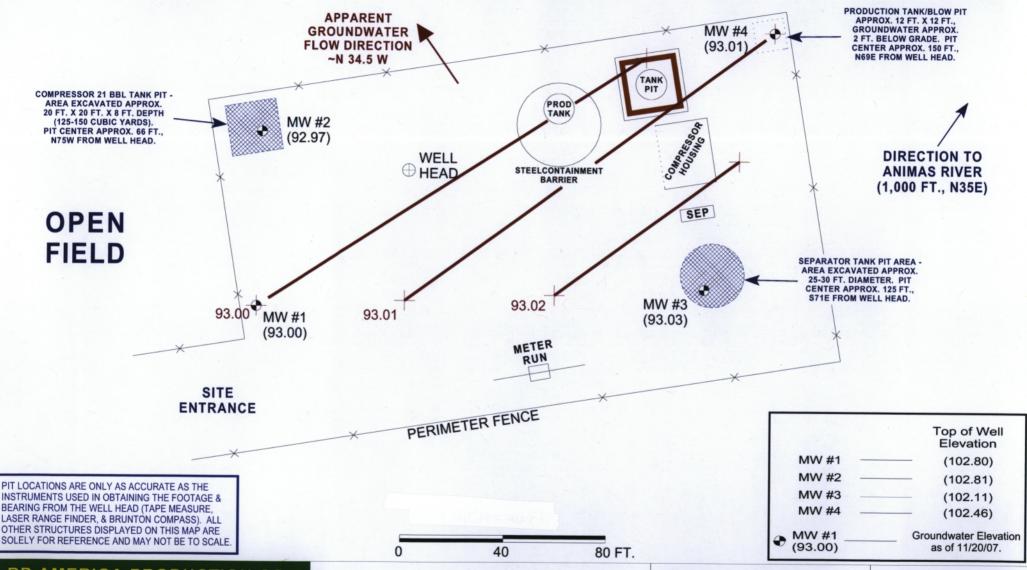
SITE

11/07

OPEN FIELD

FIGURE 2 (4th 1/4, 2007)





BP AMERICA PRODUCTION CO.

USSELMAN GC # 1A

SW/4 NW/4 SEC. 4, T31N, R10W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

PROJECT: MW SAMPLING

DRAWN BY: NJV

FILENAME: 11-20-07-GW.SKF

REVISED: 11-20-07

GROUNDWATER CONTOUR MAP

11/07

MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT: BP AMERICA PROD. CO.

CHAIN-OF-CUSTODY #:

N/A

USSELMAN GC #1A

UNIT E, SEC. 4, T31N, R10W

SAMPLER:

LABORATORY (S) USED: HALL ENVIRONMENTAL

NJV

-

Date: November 28, 2007

PROJECT MANAGER:

NJV

Filename	:	11	-28	-07.	WK4
----------	---	----	-----	------	-----

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	рН	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	102.80	92.55	10.25	18.00	1420	7.38	1,200	12.1	3.75
2	102.81	92.58	10.23	18.00	1440	7.04	2,200	12.2	3.75
3	102.11	92.62	9.49	17.50	1515	7.56	800	10.9	4.00
4	102.46	92.63	9.83	16.00	1500	7.91	700	11.4	3.00

 INSTRUMENT CALIBRATIONS =
 7.00
 2,800

 DATE & TIME =
 11/28/07
 1410

NOTES: Volume of water purged from well prior to sampling; $V = pi \times r2 \times h \times 7.48 \text{ gal./ft3} \times 3 \text{ (wellbores)}$. (i.e. 2" MW r = (1/12) ft. h = 1 ft.) (i.e. 4" MW r = (2/12) ft. h = 1 ft.)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

Excellent / good recovery in all MW's. All showed murky brown appearance, slight hydrocarbon odor in MW #2. Collected BTEX, anions, pH, TDS, and iron samples from all MW's.

Top of casing MW #1 \sim 3.10 ft., MW #2 \sim 2.85 ft., MW #3 \sim 2.65 ft., MW #4 \sim 2.40 ft.

Date: 11-Dec-07

CLIENT:

Blagg Engineering

Lab Order:

0711461

Project:

Usselman GC #1A

Lab ID:

0711461-01

Client Sample ID: MW #1

Collection Date: 11/28/2007 2:20:00 PM

Date Received: 11/29/2007

Matrix: AQUEOUS

Analyses	Result	PQL Qua	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES				·	Analyst: NSB
Benzene	ND	1.0	μg/L	1	12/4/2007 9:01:32 PM
Toluene	ND	1.0	µg/L	1	12/4/2007 9:01:32 PM
Ethylbenzene	ND	1.0	µg/L	1	12/4/2007 9:01:32 PM
Xylenes, Total	ND	2.0	μg/L	1	12/4/2007 9:01:32 PM
Surr: 4-Bromofluorobenzene	80.8	70.2-105	%REC	1	12/4/2007 9:01:32 PM
EPA METHOD 300.0: ANIONS		-			Analyst: SMP
Fluoride	0.82	0.10	mg/L	1	11/29/2007 6:23:00 PM
Chloride	30	0.10	mg/L	1	11/29/2007 6:23:00 PM
Nitrogen, Nitrite (As N)	ИĎ	0.10	mg/L	1	11/29/2007-6;23:00 PM
Nitrogen, Nitrate (As N)	ND	0 .10	mg/L	1 1	11/29/2007 6:23:00 PM
Phosphorus, Orthophosphate (As P)	ND	0.50	mg/L	1	11/29/2007 6:23:00 PM
Sulfate	260	5.0	mg/L	10	11/29/2007 6:40:25 PM
FERROUS IRON					Analyst: SLB
Ferrous Iron	ND	0.10	mg/L	1	12/3/2007
SM4500-H+B: PH					Analyst: LMM
Hq	7.40	0.1	pH units	1	11/29/2007
SM 2540C: TDS					Analyst: TAF
Total Dissolved Solids	1100	400	mg/L	1	12/3/2007

Qual	ifiers
------	--------

- Value exceeds Maximum Contaminant Level
- Е Value above quantitation range
- Analyte detected below quantitation limits
- Not Detected at the Reporting Limit

Spike recovery outside accepted recovery limits

- RL Reporting Limit

В н

MCL Maximum Contaminant Level

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded

Date: 11-Dec-07

CLIENT:

Blagg Engineering

Lab Order:

0711461

Project:

Usselman GC #1A

Lab ID:

0711461-02

Client Sample ID: MW #2

Collection Date: 11/28/2007 2:40:00 PM

Date Received: 11/29/2007

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES				· · · · · · · · · · · · · · · · · · ·		Analyst: NSB
Benzene	70	1.0		μg/L	1	12/4/2007 9:31:39 PM
Toluene	8.2	1.0		μg/L	1	12/4/2007 9:31:39 PM
Ethylbenzene	130	10		μg/L	10	12/5/2007 2:08:55 PM
Xylenes, Total	730	20		μg/L	10	12/5/2007 2:08:55 PM
Surr: 4-Bromofluorobenzene	96.0	70.2-105		%REC	10	12/5/2007 2:08:55 PM
EPA METHOD 300.0: ANIONS	10					Analyst: SMP
Fluoride	1.2	0.10		mg/L	1	11/29/2007 7:32:39 PM
Chloride	64	1.0		mg/L	10	11/29/2007 7:50:03 PM
Nitrogen, Nitrite (As N)	ND	0.10		mg/L	1	11/29/2007 7:32:39 PM
Nitrogen, Nitrate (As N)	ND	0.10		mg/L	1	11/29/2007 7:32:39 PM
Phosphorus, Orthophosphate (As P)	ND.	0.50		mg/L	1	11/29/2007 7:32:39 PM
Sulfate	720	5.0		mg/L	10	11/29/2007 7:50:03 PM
FERROUS IRON						Analyst: SLB
Ferrous Iron	0.42	0.10		mg/L	1	12/3/2007
SM4500-H+B: PH						Analyst: LMM
На	7.20	0.1		pH units	1	11/29/2007
SM 2540C: TDS						Analyst: TAF
Total Dissolved Solids	2400	400		mg/L	1	12/3/2007

Value exceeds Maximum Contaminant Level

Spike recovery outside accepted recovery limits

- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- RL Reporting Limit
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- Page 2 of 4

Date: 11-Dec-07

CLIENT:

Blagg Engineering

Lab Order:

0711461

Project:

Usselman GC #1A

Lab ID:

0711461-03

Client Sample ID: MW #3

Collection Date: 11/28/2007 3:15:00 PM

Date Received: 11/29/2007 Matrix: AQUEOUS

Analyses	Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES	•••				Analyst: NSB
Benzene	ND	1.0	μg/L	1	12/5/2007 2:39:04 PM
Toluene	ND	1.0	μg/L	1	12/5/2007 2:39:04 PM
Ethylbenzene	ND	1.0	µg/L	1	12/5/2007 2:39:04 PM
Xylenes, Total	ND	2.0	μg/L .	1	12/5/2007 2:39:04 PM
Surr: 4-Bromofluorobenzene	89.5	70.2-105	%REC	1	12/5/2007 2:39:04 PM
EPA METHOD 300.0: ANIONS					Analyst: SMP
Fluoride	1.2	0.10	mg/L	1	11/29/2007 8:07:27 PM
Chloride	25	0.10	mg/L	1	11/29/2007 8:07:27 PM
Nitrogen, Nitrite (As N)	ND	0.10	mg/L	1	11/29/2007 8:07:27 PM
Nitrogen, Nitrate (As N)	ND	0.10	mg/L	1	11/29/2007 8:07:27 PM
Phosphorus, Orthophosphate (As P)	ND	0.50	mg/L	1	11/29/2007 8:07:27 PM
Sulfate	23	0.50	mg/L	1	11/29/2007 8:07:27 PM
FERROUS IRON					Analyst: SLB
Ferrous Iron	0.12	0.10	mg/L	1	12/3/2007
*					Analyst: I Mild
SM4500-H+B: PH			. 4 4 71	4	Analyst: LMM
рH	7.61	0.1	pH units	1	11/29/2007
SM 2540C: TDS					Analyst: TAF
Total Dissolved Solids	860	400	mg/L	1	12/3/2007

Value exceeds Maximum Contaminant Level

Spike recovery outside accented recovery limits

- E Value above quantitation range
- Analyte detected below quantitation limits J
- Not Detected at the Reporting Limit

- Analyte detected in the associated Method Blank В
- Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
 - RL Reporting Limit

Date: 11-Dec-07

CLIENT:

Blagg Engineering

Lab Order:

0711461

Project:

Usselman GC #1A

Lab ID:

0711461-04

Client Sample ID: MW #4

Collection Date: 11/28/2007 3:00:00 PM

Date Received: 11/29/2007 Matrix: AQUEOUS

Analyses	Result	PQL	Qual U	nits	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0	μg.	/L	1	12/4/2007 10:31:40 PM
Toluene	- ND	1.0	μg	/L	1	12/4/2007 10:31:40 PM
Ethylbenzene	ND	1.0	μg.	/L	1	12/4/2007 10:31:40 PM
Xylenes, Total	ND	2.0	μg	/L	1	12/4/2007 10:31:40 PM
Surr: 4-Bromofluorobenzene	79.9	70.2-105		REC ·	1	12/4/2007 10:31:40 PM
EPA METHOD 300.0; ANIONS						Analyst: SMP
Fluoride	0.83	0.10	mg	g/L	1	11/29/2007 8:42:16 PM
Chloride	16	0.10	mg	_	1	11/29/2007 8:42:16 PM
Nitrogen, Nitrite (As N)	ND	0.10	mg		1	11/29/2007 8:42:16 PM
Nitrogen, Nitrate (As N)	ND	0.10	mg	_	1	11/29/2007 8:42:16 PM
Phosphorus, Orthophosphate (As P)	ND	0.50	mg		1	11/29/2007 8:42:16 PM
Sulfate	120	5.0	mg		10	11/29/2007 8:59:41 PM
FERROUS IRON						Analyst: SLB
Ferrous Iron	ND	0.10	mg	g/L	1	12/3/2007
SM4500-H+B: PH						Analyst: LMM
pH	7.75	0.1	pН	l units	1	11/29/2007
SM 2540C: TDS						Analyst: TAF
Total Dissolved Solids	880	400	mg]/L	1	12/3/2007

Value exceeds Maximum Contaminant Level

Spike recovery outside accepted recovery limits

- E Value above quantitation range
- Analyte detected below quantitation limits
- Not Detected at the Reporting Limit

- Analyte detected in the associated Method Blank В
- Holding times for preparation or analysis exceeded Н
- MCL Maximum Contaminant Level
 - Reporting Limit

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Date	Time	Sample Request ID	Container Type and #	Preservative Type	HEAL No.	RTEX) MIBE	BTEX + MTBE	TPH Method 8015B (Gas/Diesel)	TPH (Method 418.1)	EDB (Method 504.1)	EDC (Method 8260)	8310 (PNA	Anions (F,CI,NO ₃ ,NO ₂ ,	8081 Pesticides / 8082	8260B (VOA)	8270 (Semi-VOA)	Hd	$\epsilon \sim 1$	100	Air Bubbles (Y
1/28/07	1420	MW #1	2-40m]	HOOZ	1	\overline{A}		Ť	Ť							~	寸	\top	-	+
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Date: 11-Dec-07

QA/QC SUMMARY REPORT

Client:

Blagg Engineering

'roject: Usselman GC #1A

Work Order:

0711461

Toject: Ossenian Oc	., ., .						****	K Order: 0/11461
Analyte	Result	Units	PQL	%Rec	LowLimit I	lighLimit	%RPD R	PDLimit Qual
Tethod: EPA Method 300.0: Ani	ons							
Sample ID: MBLK 112907B		MBLK			Batch ID	R26340	Analysis Date:	11/29/2007 12:34:52 PM
Fluoride	ND	mg/L	0.10					
Jhloride	ND	mg/L	0.10					
litrogen, Nitrite (As N)	ND	mg/L	0.10					
Nitrogen, Nitrate (As N)	ND	mg/L	0.10					
. 'hosphorus, Orthophosphate (As P)	ND	mg/L	0.50					
`ulfate	ND	mg/L	0.50					
Sample ID: LCS ST300-07069 1		LCS			Batch (D	: R26340	Analysis Date:	11/29/2007 12:52:16 PM
rluoride	0.5030	mg/L	0.10	101	90	110		
Jhloride .	4.807	mg/L	0.10	96.1	90	110		
litrogen, Nitrite (As N)	0.9233	mg/L	0.10	92.3	90	110		
Nitrogen, Nitrate (As N)	2.465	mg/L	0.10	98.6	90	110		
hosphorus, Orthophosphate (As P)	4.883	mg/L	0.50	97.7	90	110		
ulfate	9.870	mg/L	0.50	98.7	90	110		
1ethod: EPA Method 8021B: Vo	latiles							
Sample ID: 6ML RB		MBLK			Batch ID	R26348	Analysis Date:	12/4/2007 8:34:08 AM
denzene	ND	μg/L	1.0					
et eneulo	ND	µg/L	1.0					
Thylbenzene	ND	μg/L	1.0					
Xylenes, Total	ND	µg/L	2.0					
ample ID: 6ML RB		MBLK			Batch ID	R26381	Analysis Date:	12/5/2007 8:29:31 AM
enzene	ND	μg/L	1.0					
^r oluene	ND	μg/L	1.0					
<u>-</u> thylbenzene	ND	μg/L	1.0					
ylenes, Total	ND	μg/L	2.0					
ample ID: 100UL BTEX LCS		LCS			Batch ID	: R26348	Analysis Date:	12/4/2007 6:31:06 PM
Renzene	18.58	μ g/ L	1.0	92.9	85.9	113		
oluene	18.15	µg/L	1.0	90.2	86.4	113		
thylbenzene	18.46	µg/L	1.0	92.3	83.5	118		
ylenes, Total	54.76	μ g/L	2.0	91.3	83.4	122		1
sample ID: 100NG BTEX LCS		LCS			Batch ID	R26381	Analysis Date:	12/5/2007 11:44:35 PM
enzene	19.64	μg/L	1.0	98.2	85.9	113		
cluene	19.43	μg/L	1.0	96.6	86.4	113		
Sthylbenzene	19.64	μg/L	1.0	98.2	83.5	118		
ylenes, Total	59.27	μg/L	2.0	98.8	83.4	122		
ample ID: 100NG BTEX LCSD		LCSD	. +		Batch ID		Analysis Date:	12/6/2007 12:14:45 AM
enzene	20.41	μg/L	1.0	102	85.9	113	3.85	27
Coluene	20.15	μg/L	1.0	100	86.4	113	3.66	19
thylbenzene	20.53	μg/L	1.0	103	83.5	118	4.42	10
/lenes, Total	61.86	µg/L	2.0	103	83.4	122	4.28	13
yourself return		h-Sh. re		. 50	-3. 1			·-

Qualifiers:

- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits

- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

Page 1

E Value above quantitation range

Date: 11-Dec-07

QA/QC SUMMARY REPORT

_lient:

Blagg Engineering

roject:

Usselman GC #1A

Work Order:

0711461

rojecti ossemian	40						. 0,11,01
Analyte	Result	Units	PQL	%Rec	LowLimit HighLimit	%RPD RPDLimit	Qual
ethod: SM 2540C: TDS		MBLK			Batch ID: 14542	Analysis Date:	12/3/2007
Fotal Dissolved Solids ample ID: LCS-14542 stal Dissolved Solids	ND 1024	mg/L LCS mg/L	20 / 20	101	Batch ID: 14542 80 120	Analysis Dale:	12/3/2007

Qualiflers:

3 Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

Sample Receipt Checklist

Client Name BLAGG				Date Received	l:	11/29/2007	
Work Order Number 0711461				Received by:	ARS	10	
Checklist completed by: ACTURE SY	romin	- -	11\ZO Oale	Sample ID lai	bels checked by	A 5	
Matrix	Carrier name	<u>UPS</u>	i				
Shipping container/cooler in good condition?		Yes	\square	No 🗆	Not Present	•	
Custody seals intact on shipping container/coole	1?	Yes	\mathbf{Y}	No 🗆	Not Present	Not Shipped	
Custody seals intact on sample bottles?		Yes		No 🗀	N/A ☑		
Chain of custody present?		Yes	\checkmark	No 🗀			
Chain of custody signed when relinquished and r	ecsived?	Yes	\checkmark	No 🗀			
Chain of custody agrees with sample labels?		Yes	¥	No [_]			
Samples in proper container/bottle?		Yes	\checkmark	No 🗀			
Sample containers intact?		Yes	V	No 🗀			
Sufficient sample volume for Indicated test?		Yes	Z	No 🗀			
All samples received within holding time?		Yes	\mathbf{V}	No 🗆			
Water - VOA vials have zero headspace?	No VOA vials subm	ilted		Yes 🗹	No 🗔		
Water - Preservation labels on bottle and cap ma	tch?	Yes	$ \checkmark $	No 🗔	N/A □		
Water - pH acceptable upon receipt?		Yes	\mathbf{V}	No 🗌	N/A □		
Container/Temp Blank temperature?	•		_	<6° C Acceptable			
COMMENTS:			1	f given sufficient	time to cool.		
						=== =	
Client contacted I	Date contacted:	············	-··-	Perso	on contacted		
Contacted by:	Regarding	<u>.</u> .					
Comments:							
				· · · · · · · · · · · · · · · · · · ·			
Corrective Action							
	<u></u>	.					

MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT: BP AMERICA PROD. CO. CHAIN-OF-CUSTODY #: N/A **USSELMAN GC #1A** LABORATORY (S) USED: HALL ENVIRONMENTAL UNIT E, SEC. 4, T31N, R10W Date: February 21, 2008 SAMPLER: NJV Filename: 02-21-08.WK4 PROJECT MANAGER: NJV**WELL** WELL WATER DEPTH TO TOTAL SAMPLING pН CONDUCT TEMP. **VOLUME** # ELEV. ELEV. WATER **DEPTH** TIME (umhos) (celcius) PURGED (ft) (ft) (ft) (ft) (gal.) 102.80 91.95 10.85 18.00 2 102.81 91.99 10.82 18.00 1350 7.24 1,900 10.7 2.00 3 102.11 91.99 10.12 17.50 4 102.46 91.99 10.47 16.00 7.00 2,800 INSTRUMENT CALIBRATIONS = DATE & TIME = 02/21/08 1200 NOTES: Volume of water purged from well prior to sampling; V = pi X r2 X h X 7.48 gal./ft3) X 3 (wellbores). (i.e. 2" MW r = (1/12) ft. h = 1 ft.) (i.e. 4" MW r = (2/12) ft. h = 1 ft.) Ideally a minimum of three (3) wellbore volumes: 2.00 " well diameter = 0.49 gallons per foot of water. Comments or note well diameter if not standard 2 ". Fair recovery in MW #2, showed murky brown appearance, no apparent hydrocarbon odor detected physically from MW #2 purged water. Collected BTEX from MW #2 only.

Top of casing MW #1 \sim 3.10 ft., MW #2 \sim 2.85 ft., MW #3 \sim 2.65 ft., MW #4 \sim 2.40 ft.

Date: 28-Feb-08

CLIENT:

Blagg Engineering

Lab Order:

0802270

Project:

Usselman GC #1A

Lab ID:

0802270-01

Client Sample ID: MW #2

Collection Date: 2/21/2008 1:50:00 PM

Date Received: 2/22/2008

Matrix: AQUEOUS

Analyses	Result	PQL Q	ual Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	29	1.0	μ g/L	1	2/27/2008 4:48:17 PM
Toluene	ND	1.0	μg/L	1	2/27/2008 4:48:17 PM
Ethylbenzene	24	1.0	μg/L	1	2/27/2008 4:48:17 PM
Xylenes, Total	61	2.0	μg/L	1	2/27/2008 4:48:17 PM
Surr: 4-Bromofluorobenzene	92.5	68.9-122	%REC	1	2/27/2008 4:48:17 PM

- Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Client:	AGG	ENER.	DDY RECORD BP AMERICA	NZZEL	Std 🗖		vel 4 [HALL ENVIRONMENTAL ANALYSIS LABORATORY 4901 Hawkins NE, Suite D Albuquerque, New Mexico B7109 Tel. 505,345,3975 Fax 505,345,4107 www.hallenvironmental.com					07										
Address:	P.O.	BOX	87	Project #:]	_		i	ATA	7.1	YE	5)	(F)	UE	<i>51</i>			1	
	SLFO.	NM	87 87413	Project Manager		√ √		970	TIMB's (80218)	+ MTBE + TPH (Gasoline Only)	as/Diesel)						PO4, SO4)	s (8082)						e (Y or N)
Phone #:	63	32-11	199	Sampler:		v V	•		1≇	돌	5B (G	£.	1.1	5	ᇁ	!	NO ₂ ,	PCB'						овабр
Fax #:				Sample Temperat	ture: 🗸	<u>)°</u>				HE +	180	od 418	od 504	98 pc	or PAI	SIBS	, NO3,	ides/	₽	-V0A)		j		or Hea
Date	Tme	Matrix	Sample I.D. No.	Number/Valume	-	eservativ	re	HEAL No. ()80,22.40		BTEX + MT	TPH Method 8015B (Gas/Diesel)	TPH (Method 418.1)	EDB (Method 504.1)	EDC (Method 8021)	8310 (PNA or PAH)	RCRA 8 Metals	Anions (F, Cl, NO3, NO2, PO4, SO2)	8081 Pesticides / PCB's (8082)	8260B (VOA)	8270 (Semi-VOA)				Air Bubbles or Headspace (Y or N)
<u> 3/21/08</u>	1350	WATER	MW #2		1			1	√													\downarrow		
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	_						 				+			\dashv										
Date: 2/2/68 Date:	Time: /5/5 Time:	190	LBA: (Signature) (Non M By: (Signature)	Received	<u>ty</u>	9:46	52	2/22/08	Rem	lanks:													1_	

Date: 28-Feb-08

QA/QC SUMMARY REPORT

Client:

Blagg Engineering

Project:

Usselman GC #1A

Work Order:

0802270

Analyte	Result	Units	PQL	%Rec	LowLimit H	lighLimit	%RPD RP	DLimit Qual
Method: EPA Method 8021B: V	olatiles		,					
Sample ID: 5ML RB		MBLK			Batch D:	R27511	Analysis Date:	2/27/2008 8:42:04 AM
Benzene	ND	μg/L	1.0					
Toluene	ND	µg/L	1.0					
Ethylbenzene	ND	μg/L	1.0					
Xylenes, Total	ND	μg/L	2.0					
Sample ID: 100NG BTEX LCS		LCS			Batch ID:	R27511	Analysis Date:	2/27/2008 7:49:31 PM
Benzene	19.14	μg/L	1.0	95.7	85.9	113		
Toluene	19.01	μg/L	1.0	95.0	86.4	113		
Ethylbenzene	19.12	µg/L	1.0	95.2	83.5	118		
Xylenes, Total	57.87	μg/L	2.0	96.4	83.4	122		

Qualifiers:

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

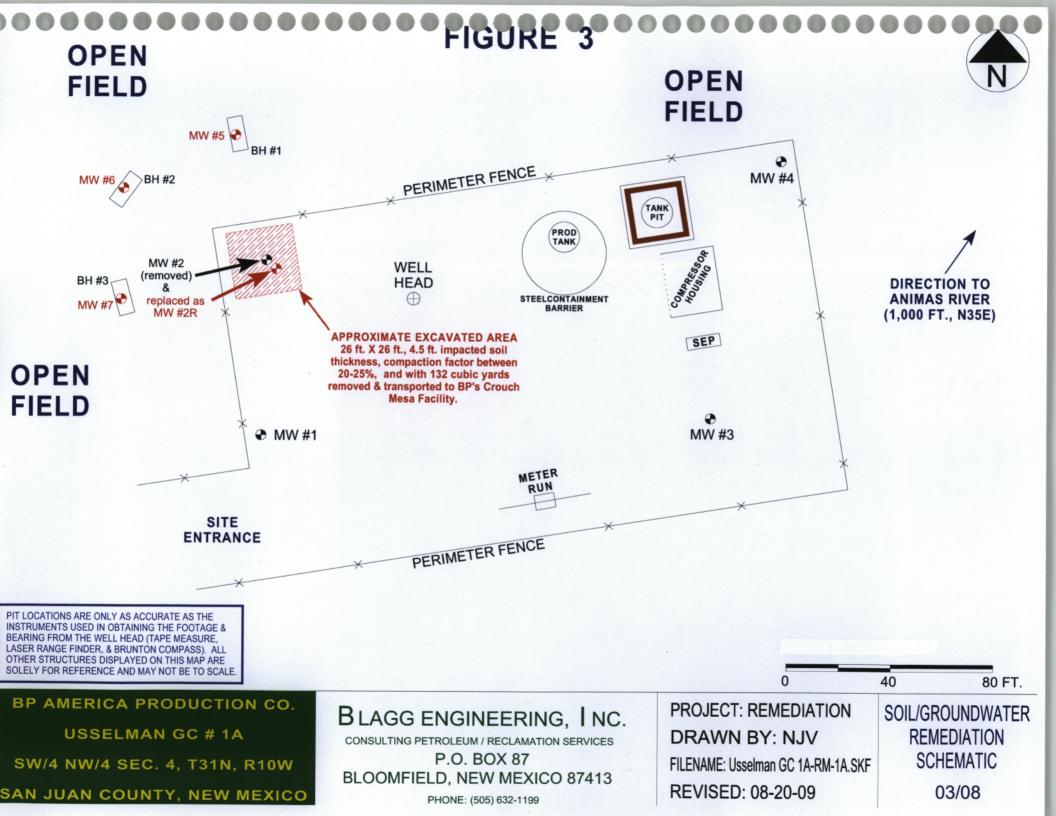
H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

Sample Receipt Checklist

Work Order Number 0802270 Checklist completed by:		Received by:	ARS		
Checklist completed by:		•		10	
Signature	2 22 Date	Sample ID la	bels checked by	Initials	-
Matrix Carrier name UPS	<u>3</u>				
Shipping container/cooler in good condition? Yes	V	No 🗀	Not Present]	
Custody seals intact on shipping container/cooler? Yes	V	No 🗔	Not Present	Not Shipped	
Custody seals intact on sample bottles?	\Box	No 🗆	N/A	•	
Chain of custody present? Yes	\mathbf{V}	No 🗀			
hain of custody signed when relinquished and received? Yes	\checkmark	No 🗆			
Chain of custody agrees with sample labels? Yes	\checkmark	No 🗔			
Samples in proper container/bottle? Yes	V	No 🗌			
Sample containers intact? Yes	\mathbf{Z}	No 🗆			
Sufficient sample volume for indicated test? Yes	Y	No 🗆	•		
Il samples received within holding time?	V	No 🗆			
/ater - VOA vials have zero headspace? No VOA vials submitted		Yes 🗹	No 🗀		
/ater - Preservation labels on bottle and cap match? Yes		No 🗀	N/A 🗹		
/ater - pH acceptable upon receipt? Yes		No 🗌	N/A 🗹		
ontainer/Temp Blank temperature?	2° ·	<6" C Acceptable)		
OMMENTS:		f given sufficient			
.======================================				· ···· · · · · · · · · · · · · · · · ·	
ient contacted Date contacted:		Perso	n contacted		
ontacted by: Regarding				-·	
Tregaluling			· · · · · · · · · · · · · · · · · · ·		
omments:					
					
- 			·		
Corrective Action				·	



P.O. BOX 87 BLOOMFIELD, NM 87413 (505) 632-1199

MW #1

BH-1

BORE / TEST HOLE REPORT

GROUND SURFACE

BP AMERICA PRODUCTION CO

UNIT E, SEC. 4, T31N, R10W

BLAGG ENGINEERING, INC. / ENVIROTECH, INC.

TOP OF CASING APPROX. 3.10 FT. ABOVE GROUND SURFACE.

HYDROCARBON ODOR DETECTED PHYSICALLY FROM AUGER CUTTINGS (0.0 - 9.0 FT, BELOW GRADE).

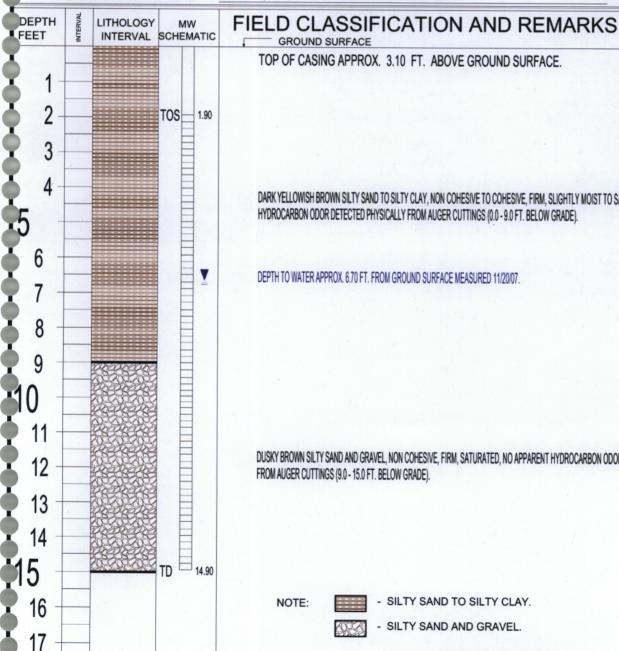
MOBILE DRILL RIG (CME 75) - TUBEX SYSTEM

BORING LOCATION: 80 FT., S48W FROM WELL HEAD.

USSELMAN GC #1A

MW #.... PAGE #..... DATE STARTED 11/19/07 DATE FINISHED 11/19/07 DP OPERATOR..... PREPARED BY NJV

BORING #.....



18

19

CLIENT:

LOCATION NAME:

EQUIPMENT USED:

CONTRACTOR:

DARK YELLOWISH BROWN SILTY SAND TO SILTY CLAY, NON COHESIVE TO COHESIVE, FIRM, SLIGHTLY MOIST TO SATURATED, NO APPARENT

DEPTH TO WATER APPROX. 6.70 FT. FROM GROUND SURFACE MEASURED 11/20/07.

DUSKY BROWN SILTY SAND AND GRAVEL, NON COHESIVE, FIRM, SATURATED, NO APPARENT HYDROCARBON ODOR DETECTED PHYSICALLY FROM AUGER CUTTINGS (9.0 - 15.0 FT. BELOW GRADE).

NOTE:

SILTY SAND TO SILTY CLAY.

SILTY SAND AND GRAVEL.

- TOP OF SCREEN FROM GROUND SURFACE.

TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.

Monitor well consist of 2 inch PVC piping - casing from 3.10 ft. above grade to 1.90 ft. below grade, 0.010 slotted screen between 1.90 to 14.90 feet below grade, sanded annular from 1.0 to 15.0 feet below grade, bentonite chips from grade to 1.0 feet below grade, enclosed above grade casing with well protector and secured with padlock.

DRAWING: USSELMAN GC 1A MW1-BH1.SKF DATE: 11/21/07 DWN BY: NJV

P.O. BOX 87 BLOOMFIELD, NM 87413 (505) 632-1199

MW #2

BH-2

BORE / TEST HOLE REPORT

GROUND SURFACE

BP AMERICA PRODUCTION CO CLIENT: LOCATION NAME: USSELMAN GC #1A

UNIT E, SEC. 4, T31N, R10W

BLAGG ENGINEERING, INC. / ENVIROTECH, INC.

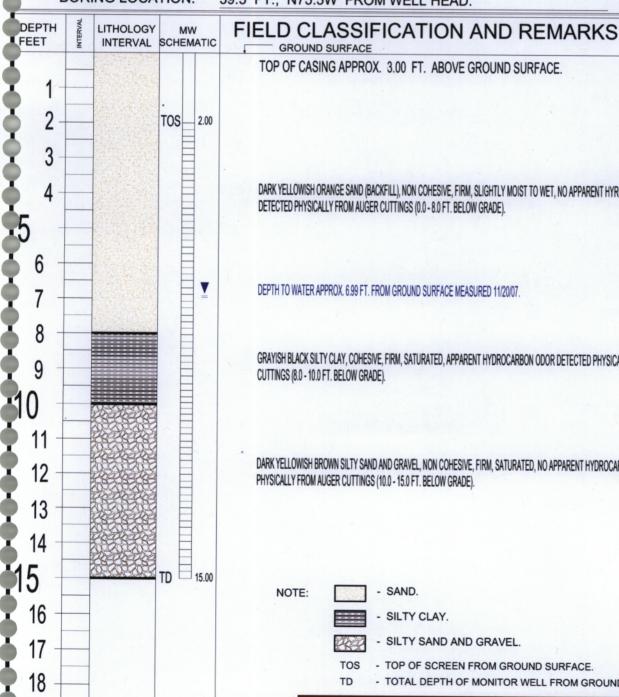
MOBILE DRILL RIG (CME 75) - TUBEX SYSTEM

TOP OF CASING APPROX. 3.00 FT. ABOVE GROUND SURFACE.

BORING LOCATION: 59.5 FT., N75.5W FROM WELL HEAD.

MW #.... 2 PAGE #..... DATE STARTED 11/19/07 DATE FINISHED 11/19/07 OPERATOR..... DP PREPARED BY NJV

BORING #.....



19

CONTRACTOR:

EQUIPMENT USED:

DARK YELLOWISH ORANGE SAND (BACKFILL), NON COHESIVE, FIRM, SLIGHTLY MOIST TO WET, NO APPARENT HYROCARBON ODOR

DEPTH TO WATER APPROX. 6.99 FT. FROM GROUND SURFACE MEASURED 11/20/07.

DETECTED PHYSICALLY FROM AUGER CUTTINGS (0.0 - 8.0 FT. BELOW GRADE).

GRAYISH BLACK SILTY CLAY, COHESIVE, FIRM, SATURATED, APPARENT HYDROCARBON ODOR DETECTED PHYSICALLY FROM AUGER CUTTINGS (8.0 - 10.0 FT. BELOW GRADE).

DARK YELLOWISH BROWN SILTY SAND AND GRAVEL, NON COHESIVE, FIRM, SATURATED, NO APPARENT HYDROCARBON ODOR DETECTED PHYSICALLY FROM AUGER CUTTINGS (10.0 - 15.0 FT. BELOW GRADE).

NOTE:

- SAND.

- SILTY CLAY.

- SILTY SAND AND GRAVEL.

- TOP OF SCREEN FROM GROUND SURFACE. TOS

- TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.

Monitor well consist of 2 inch PVC piping - casing from 3.00 ft. above grade to 2.00 ft. below grade, 0.010 slotted screen between 2.00 to 15.00 feet below grade, sanded annular from 1.0 to 15.0 feet below grade, bentonite chips from grade to 1.0 feet below grade, enclosed above grade casing with well protector and secured with padlock.

P.O. BOX 87 BLOOMFIELD, NM 87413 (505) 632-1199

MW #3

BH-3

BORE / TEST HOLE REPORT

BP AMERICA PRODUCTION CO. USSELMAN GC #1A

CLIENT:

19

LOCATION NAME:

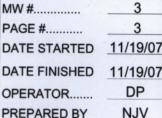
EQUIPMENT USED:

CONTRACTOR:

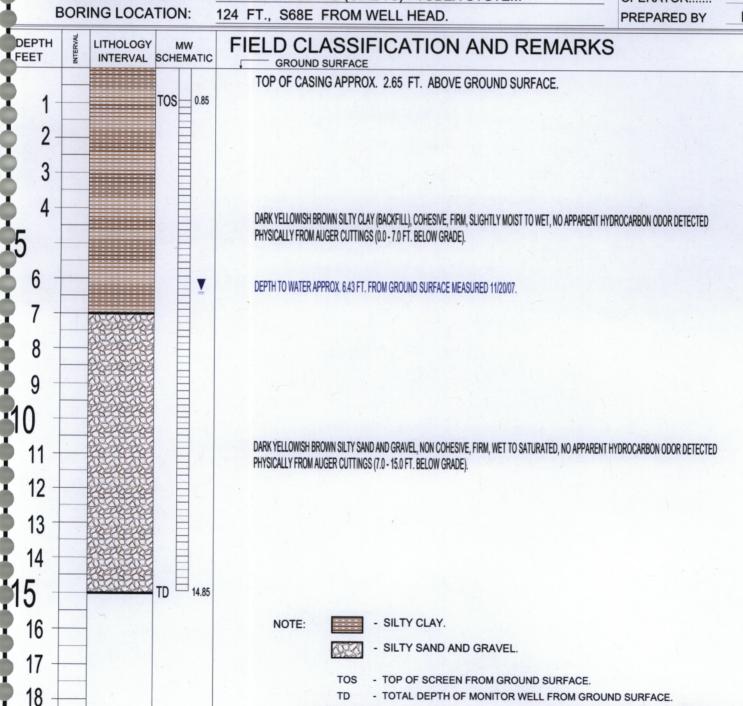
UNIT E, SEC. 4, T31N, R10W

BLAGG ENGINEERING, INC. / ENVIROTECH, INC.

MOBILE DRILL RIG (CME 75) - TUBEX SYSTEM



BORING #.....



well protector and secured with padlock.

DRAWING: USSELMAN GC 1A MW3-BH3.SKF DATE: 11/21/07 DWN BY: NJV

Monitor well consist of 2 inch PVC piping - casing from 2.65 ft. above grade to 0.85 ft. below grade, 0.010 slotted screen between 0.85 to 14.85 feet below grade, sanded annular from 0.5 to 15.0 feet

below grade, bentonite chips from grade to 0.5 feet below grade, enclosed above grade casing with

P.O. BOX 87 **BLOOMFIELD. NM 87413** (505) 632-1199

MW #4

BORE / TEST HOLE REPORT

CLIENT:

LOCATION NAME: CONTRACTOR: EQUIPMENT USED: BP AMERICA PRODUCTION CO

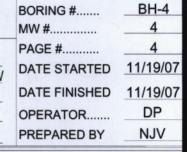
USSELMAN GC #1A

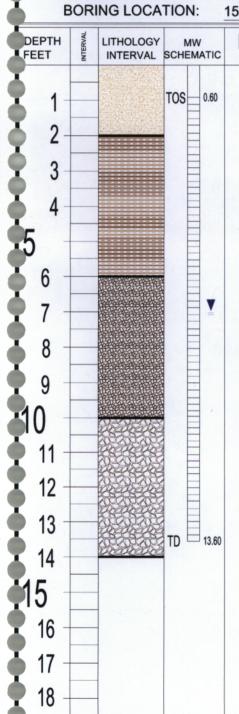
UNIT E, SEC. 4, T31N, R10W

BLAGG ENGINEERING, INC. / ENVIROTECH, INC.

MOBILE DRILL RIG (CME 75) - TUBEX SYSTEM

152 FT., N69E FROM WELL HEAD.





19

FIELD CLASSIFICATION AND REMARKS

GROUND SURFACE

TOP OF CASING APPROX. 2.40 FT. ABOVE GROUND SURFACE.

DARK YELLOWISH ORANGE SAND (BACKFILL), NON COHESIVE, FIRM, SLIGHTLY MOIST, NO APPARENT HYDROCARBON ODOR DETECTED PHYSICALLY FROM AUGER CUTTINGS (0.0 - 2.0 FT. BELOW GRADE).

DARK YELLOWISH BROWN SILTY SAND TO SILTY CLAY. NON COHESIVE TO COHESIVE, FIRM, SLIGHTLY MOIST, NO APPARENT HYDROCARBON ODOR DETECTED HYSICALLY FROM AUGER CUTTINGS (2.0 - 6.0 FT. BELOW GRADE).

DEPTH TO WATER APPROX. 7.05 FT. FROM GROUND SURFACE MEASURED 11/20/07.

DARK YELLOWISH BROWN SILTY SAND AND GRAVEL. NON COHESIVE. FIRM. SLIGHTLY MOIST TO SATURATED. NO APPARENT HYDROCARBON ODOR DETECTED PHYSICALLY FROM AUGER CUTTINGS (6.0 - 10.0 FT. BELOW GRADE).

SAME AS ABOVE EXCEPT GRAVEL SIZE LARGER AND SATURATED (10.0 - 14.0 FT. BELOW GRADE).

NOTE:

SAND.

- SILTY CLAY.

- SILTY SAND AND GRAVEL.

TOS - TOP OF SCREEN FROM GROUND SURFACE.

- TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.

Monitor well consist of 2 inch PVC piping - casing from 2.40 ft. above grade to 0.60 ft. below grade, 0.010 slotted screen between 0.60 to 13.60 feet below grade, sanded annular from 0.5 to 14.0 feet below grade, bentonite chips from grade to 0.5 feet below grade, enclosed above grade casing with well protector and secured with padlock.

DRAWING: USSELMAN GC 14 MW4-RH4 SKE DATE: 11/21/07 DWAN

Date: 16-Dec-08

CLIENT:

Blagg Engineering

Lab Order:

0812217

Project:

Usselman GC #1A

Lab ID:

0812217-01

Client Sample ID: BH! @ 8' (MW #5)

Collection Date: 12/9/2008 9:50:00 AM

Date Received: 12/10/2008

Matrix: SOIL

Analyses	Result	PQL	Qual Units	· DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	18	10	mg/Kg	1	12/14/2008
Surr: DNOP	107	61.7-135	%REC	1	12/14/2008
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: DAM
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	12/13/2008 2:37:05 AM
Surr: BFB	98.4	58.8-123	%REC	1	12/13/2008 2:37:05 AM
PA METHOD 8021B: VOLATILES					Analyst Dags
Benzene	ND	0.050	mg/Kg	1	Analyst: DAM 12/13/2008 2:37:05 AM
Toluene	. ND	0.050	mg/Kg	1	
Ethylbenzene	ND	0.050	mg/Kg	1	12/13/2008 2:37:05 AM
Xylenes, Total	ND	0.10		1	12/13/2008 2:37:05 AM
Surr: 4-Bremofluorobenzene		·-	mg/Kg	1	12/13/2008 2:37:05 AM
· · · · · · · · · · · · · · · · · · ·	99.0	66.8-139	%REC	1	12/13/2008 2:37:05 AM

- Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Date: 16-Dec-08

CLIENT:

Blagg Engineering

Lab Order:

0812217

Project:

Usselman GC #1A

Lab ID:

0812217-02

Client Sample ID: BH2 @ 10' (MW #6)

Collection Date: 12/9/2008 10:10:00 AM

Date Received: 12/10/2008

Matrix: SOIL

Analyses	Result	PQL	Qual Units		DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS		·		· · · · · · · · · · · · · · · · · · ·	Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg		1	12/14/2008
Surr: DNOP	99.6	61.7-135	%REC	. ;	1	12/14/2008
EPA METHOD 8015B: GASOLINE RA	NGE					Analyst: DAM
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg		1	12/13/2008 8:41:24 AM
Surr: BFB	95.6	58.8-123	%REC		1	12/13/2008 8:41:24 AM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	ND	0.050	mg/Kg		1	12/13/2008 8:41:24 AM
Toluene	ND	0.050	mg/Kg		1	12/13/2008 8:41:24 AM
Ethylbenzene	ND	0.050	mg/Kg		1	12/13/2008 8:41:24 AM
Xylenes, Total	ND	0.10	mg/K g		1	12/13/2008 8:41:24 AM
Surr: 4-Bromofluorobenzene	9 7.6	66.8-139	%REC		1	12/13/2008 8:41:24 AM

- Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Date: 16-Dec-08

CLIENT:

Blagg Engineering

Lab Order:

0812217

Project:

Usselman GC #1A

Lab ID:

0812217-03

Client Sample ID: BH3 @ 8' (MW #7)

Collection Date: 12/9/2008 10:25:00 AM

Date Received: 12/10/2008

Matrix: SOIL

Analyses	Result	PQL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE	ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	12/14/2008
Surr: DNOP	98.7	61.7-135	%REC	1	12/14/2008
EPA METHOD 8015B: GASOLINE RAN	IGE				Analyst: DAM
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	12/13/2008 9:11:42 AM
Surr BFB	95.0	58.8-123	%REC	1	12/13/2008 9:11:42 AM
EPA METHOD 8021B: VOLATILES			•		Analyst: DAM
Benzene	ND	0.050	mg/Kg	. 1	12/13/2008 9:11:42 AM
Toluene	ND	0.050	mg/Kg	1	12/13/2008 9:11:42 AM
Ethylbenzene	ND	0.050	mg/Kg	1	12/13/2008 9:11:42 AM
Xytenes, Total	ND	0.10	mg/Kg	1	12/13/2008 9:11:42 AM
Surr: 4-Bromofluorobenzene	97.6	66.8-139	%REC	1	12/13/2008 9:11:42 AM

- Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Cr	<u>nain-of</u>	-Custody Record	Turn-Around	Time:	- .		1													
Client:	ALL E	HER. 18P AMERICA	Standard Project Name		1												1EN RAT			
						_	-			v	vww.h	allen	viron	men	tal co	οm				
Address:	P.O.	BOX 87	ussec	MAN E	50 井州	4		49	∩1 H		ıs NE						100			
	BLOOK	WFIELD, NM 87413	Project #:				1				5-397.									
Phone #:		632-1199	1						я. эо	J-34;	7-05/		Fax lysis				, 			
email or l	Fax#:		Project Mana	ager:		オン	8	<u>\S</u>	<u></u>	Т			1	,	465		:	7		_
QA/QC Pa	•	☐ Level 4 (Full Validation)	Sampler: N	VELSON	VEVEZ		6 (8021B)	(Gas only)	as/Dies		į.		PO4,SO4)	اڭ						
□ Other			Sampler: 1	ELJUN 1	ELEZ		1 1	됩	9		۽ اے		ြိ	082	:		-		Ψ,	_
□ EDD (Type)		On toe Land					BE + T	d 8015E	od 418.1	od 504.	or PAH	N.SON,	Pesticides / 8082		VOA)			JWY.	N to ≿
Date	Time	Sample Request ID	Container Type and #	Preservative Type	0812	AL No. 217	BTEX +-M	BTEX + MTBE + TPH (Gas	TPH Method 8015B (Gas/Diesel)	TPH (Method 418.1)	EDB (Method 504.1)	3310 (PNA	Anions (F,CI,NO ₃ ,NO ₂ ,P	8081 Pestic	8260B (VOA)	8270 (Semi-VOA)			GRAB SAMPLES	ir Bubbles
2/9/08	0950	811e8 (mw #5)	1-402	CooL		-1			1						<u> </u>				Z	<u>-</u>
z/9/08	1010	BH2@10'(MW #6)	1-402	CooL		-2	V		1										1	
2/9/08	1025	BH3@8' (mW#7)	1-4 oz	COOL		-3	V		V							_			1	_
							-		-			-				\prod			1	_
									\dashv	-	-	<u>·</u>			_	\dashv	+	$\vdash \vdash$	+	
						· .									_	丰			\downarrow	_
				-					+	_	1					-	-	H	+	_
Date: -			<u> </u>					T											十	_
Date: Z/IO/08 Date:	Time:	Relinquished by:		Received by:	wh'	1650	Rem	narks	6		Ь У3			مهن		مہ	TP	4		
		<u></u>												•						

Date: 16-Dec-08

QA/QC SUMMARY REPORT

Client: Project: Blagg Engineering

Usselman GC #1A

Work Order:

0812217

									TK Order	0812217
Analyte	Result	Units	PQL	%Rec	LowLimit	Higi	hLimit	%RPD I	RPDLimit	Qual
Method: EPA Method 8015B; [Diesel Range	Organics						-		<u> </u>
Sample ID: MB-17840		MBLK			Batch	ID:	17840	Analysis Date	:	12/14/2008
Diesel Range Organics (DRO)	ND	mg/Kg	· 10							•
Sample ID: LCS-17840		LCS	•		Batch	ID:	17840	Analysis Date	:	12/14/2008
Diesel Range Organics (DRO)	49.43	mg/Kg	10 .	98.9	64.6	. 11	6	•		
Sample ID: LCSD-17840		LCSD	·		Batch		17840	Analysis Date	:	12/14/2008
Diesel Range Organics (DRO)	52.02	mg/Kg	10	104	64.6	110		5.11	17.4	12/14/2000
Method: EPA Method 8015B: G	acolina Daw						<u> </u>	0.11		
Sample ID: MB-17835	авонне кап	MBLK Be	•							·
-	Ne				Batch	ID:	17835	Analysis Date:	12/13/2	008 5:09:11 AM
Gasoline Range Organics (GRO) 3ample ID: LCS-17835	ND	mg/Kg	5.0							
•		LCS			Batch	ID:	17835	Analysis Date:	12/13/2	008 5:39:23 AM
Gasoline Range Organics (GRO)	29.27	mg/Kg	5.0	117	69.5	120	0			
Method: EPA Method 8021B: V	olatiles									 -
Sample ID: MB-17835	•	MBLK			Batch	ID:	17835	Analysis Date:	12/13/20	08 5:09:11 AM
Benzene	ND	mg/Kg	0.050					•		
Joluene	ND	.mg/Kg	0.050							
Ethylbenzene	ND	mg/Kg	0.050							
Kylenes, Total	ND .	mg/Kg	0.10							
Sample ID: LCS-17835		LCS			Batch i	ID:	17835	Analysis Date:	12/13/20	08 6:09:43 AM
Jenzene	1.075	mg/Kg	0.050	107	78.8	132	•	-		
roluen e	1.082	mg/Kg	0.050	106	78.9	112				
Ethylbenzene	1.072	mg/Kg	0.050	107	69.3	125				
ylenes, Total	3.149	mg/Kg	0.10	105	73	128				

Qualifiers:

R RPD outside accepted recovery limits

ND Not Detected at the Reporting Limit

Spike recovery outside accepted recovery limits

Page 1

E Estimated value

J Analyte detected below quantitation limits

H Holding times for preparation or analysis exceeded

Client Name BLAGG

Sample Receipt Checklist

Date Received:

Client Name BLAGG	n .		Date Recei	ved:	12/10/2008
Work Order Number 0812217	1 /)		Received	by: AT	
	mu h		Sample ID	labels checked by:	KIB
Checklist completed by:	in Gra	Del	12/10/08		Initials
Matrix:	Carrier na	me <u>Greyhound</u>			
•	Odinor na	ine <u>Graviourio</u>			
Shipping container/cooler in good condi	tion?	Yes 🗹	No 🔲	Not Present	
Custody seals intact on shipping contain	ner/cooler?	Yes 🗹	No 🗀	Not Present	Not Shipped
Custody seals intact on sample bottles?	,	Yes 🗌	No 🗌	N/A ☑	
Chain of custody present?		Yes 🗹	No 🗌		
Chain of custody signed when relinquish	ed and received?	Yes 🗹	No 🗆		
Chain of custody agrees with sample lab	els?	Yes 🗹	No 🗆		
Samples in proper container/bottle?		Yes 🗹	No 🗀		
Sample containers intact?	•	Yes 🗹	No 🗔		
Sufficient sample volume for indicated te	st?	Yes 🗹	No 🔲	. •	•
All samples received within holding time	?	Yes 🗹	No 🗌		
Water - VOA vials have zero headspace	No VOA viais s	ubmitted 🗹	Yes 🗔	No 🗀	
Water - Preservation labels on bottle and	cap match?	Yes 🗔	No 🗔	N/A 🗹	
Water - pH acceptable upon receipt?		Yes 🗌	No 🗀	N/A 🔽	
Container/Temp Blank temperature?		2°	<6° C Accepte	ble	
COMMENTS:			if given sufficier	nt time to cool.	
		= := = - : =			<u> </u>
NII (
Client contacted	Date contacted:	·	Pers	son contacted	
Contacted by:	Regarding:				
comments:					
				· · · · · · · · · · · · · · · · · · ·	
			- -	···	
- 	<u></u> .		·		
	·	•		····	
Corrective Action		• • • • • • • • • • • • • • • • • • • •			
		·			
	·		·		

MONITOR WELL DEVELOPMENT & FOR SAMPLING DATA

CLIENT: BP AMERICA PROD. CO.

CHAIN-OF-CUSTODY #:

N/A

USSELMAN GC #1A

LABORATORY (S) USED: HALL ENVIRONMENTAL

UNIT E, SEC. 4, T31N, R10W

Date: December 11, 2008

SAMPLER:

NJV

Filename: 12-11-08.WK4

PROJECT MANAGER:

NJV

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	рН	CONDUCT (umhos)	TEMP. (cełcius)	VOLUME PURGED (gal.)
1	102.80	-	-	18.00	-	-	_	-	-
2R		-	10.59	12.00	1203	7.38	1,800	13.3	0.50
3	102.11	-	-	17.50	-	-	-	-	•
4	102.46	-	-	16.00	-		· -	-	_
5	<u>-</u>	· -	9.74	12.00	1155	7.40	1,100	12.5	1.25
6	.	•	9.43	12.50	1132	7.57	1,000	12.9	1.50
7	-	-	7.79	10.00	1127	7.73	1,000	12.3	1.25

INSTRUMENT CALIBRATIONS = 4.01/7.00/10.00 2,800 **DATE & TIME = 12/11/08**

NOTES: Volume of water purged from well prior to sampling; V = pi X r2 X h X 7.48 gal./ft3) X 3 (wellbores). (i.e. 2" MW r = (1/12) ft. h = 1 ft.) (i.e. 4" MW r = (2/12) ft. h = 1 ft.)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

Fair recovery in MW #5, #6, & #7, poor recovery in MW #2R, all had murky brown appearance with no hydrocarbon odor detected physically or hydrocarbon sheen within purge bucket. Collected samples from MW #2R, #5, #6, & #7 for BTEX analysis.

Top of casing MW #1 ~ 3.10 ft., MW #2R ~ 2.00 ft., MW #3 ~ 2.65 ft., MW #4 ~ 2.40 ft., MW #5 \sim 2.00 ft., MW #6 \sim 1.80 ft., MW #7 \sim 0.50 ft. above grade.

on-site off-site		temp temp	37 F 42 F
sky cond.	sunny		
wind speed	0 - 5	direct.	west

Date: 17-Dec-08

CLIENT: Project:

Blagg Engineering

Usselman GC #1A

Lab Order:

0812264

Lab ID: Client Sample ID: MW #2R

0812264-01

Collection Date: 12/11/2008 12:03:00 PM

Matrix: AQUEOUS

Analyses	Result	Result PQL Qual (DF	Date Analyzed		
EPA METHOD 8021B: VOLATILES			_		Analyst: DAM		
Benzene	ND	1.0	.µg/L	1	12/16/2008 11:53:17 PM		
Toluene	ND	1.0	μg/L	1	12/16/2008 11:53:17 PM		
Ethylbenzene	ND	1.0	µg/L	1	12/16/2008 11:53:17 PM		
Xylenes, Total	ND	2.0	μg/L	1	12/16/2008 11:53:17 PM		
Surr: 4-Bromofluorobenzene	86.5	65.9-130	%REC	1	12/16/2008 11:53:17 PM		

Lab ID:

Client Sample ID: MW #5

0812264-02

Collection Date: 12/11/2008 11:55:00 AM

Matrix: AQUEOUS

Analyses	Result	PQL Q	ual Units	DF	Date Analyzed			
EPA METHOD 8021B: VOLATILES			· ·	···	Analyst: DAM			
Benzene	NĐ	1.0	μg/L	1	12/17/2008 12:23:50 AM			
Totuene	ND	1.0	μ g /L	1	12/17/2008 12:23:50 AM			
Ethylbenzene	ND	1.0	µg/L	1	12/17/2008 12:23:50 AM			
Xylenes, Total	ND	2.0	μg/L	ī	12/17/2008 12:23:50 AM			
Surr: 4-Bromofluorobenzene	87.0	65.9-130	%REC	1	12/17/2008 12:23:50 AM			

Lab ID:

0812264-03

Collection Date: 12/11/2008 11:32:00 AM

Client Sample ID: MW #6

Matrix: AQUEOUS

Analyses	Result	Result PQL Qual		DF	Date Analyzed
EPA METHOD 8021B: VOLATILES			• • •		Analyst: DAM
Benzene	ND	1.0	µg/L	1	12/17/2008 12:54:16 AM
Toluene	ND	1.0	μg/L	1	12/17/2008 12:54:16 AM
Ethylbenzene	ND	1.0	μg/L	1	12/17/2008 12:54:16 AM
Xylenes, Total	ND	2.0	μg/L	1	12/17/2008 12:54:16 AM
Surr: 4-Bromofluorobenzene	81.0	65.9-130	%REC	1	12/17/2008 12:54:16 AM

Lab ID:

0812264-04

Collection Date: 12/11/2008 11:27:00 AM

Client Sample ID: MW #7

Matrix: AQUEOUS

•										
Analyses	Result	PQL Qual	Units	DF	Date Analyzed					
EPA METHOD 8021B: VOLATILES					Analyst: DAM					
Benzene	ND	1.0	µg/L	1	12/17/2008 1:24:47 AM					
Toluene	ND	1.0	μg/L	1	12/17/2008 1:24:47 AM					
Ethylbenzene	N D	1.0	μg/L	1	12/17/2008 1:24:47 AM					
Xylenes, Total	ND	2.0	μ g/L	1	12/17/2008 1:24:47 AM					
Surr: 4-Bromofluorobenzene	88.4	65.9-130	%REC	1	12/17/2008 1:24:47 AM					

Qualifiers:

- Value exceeds Maximum Contaminant Level
- Ε Estimated value

S

Analyte detected below quantitation limits

Spike recovery outside accepted recovery limits

- ND Not Detected at the Reporting Limit

- В Analyte detected in the associated Method Blank
- Н Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
 - Reporting Limit

Page 1 of 1

Ch	<u>ain-of</u>	-Custody Record	Turn-Around	Time:		1														
Client:	PLAGG 3	ENER. BP AMERICA	Standard	l □ Rush															'AL DRY	
	·		moject Nami	moject name:					ANALYSIS LABORATORY www.hallenvironmental.com											
Address:	P.O.	86× 87	NEZE	NOSELMAN GC #1A				4901 Hawkins NE - Albuquerque, NM 87109												
		N.M. 87413	Project #:	•		1		o∵n el. 50												
Phone #:		32-1199	-				1 (ส. อน	∵ 34	3-38			-ax /sis			410	<i>(</i>			
email or f	Fax#:	<u> </u>	Project Mana	ager:	71.1	<u>~</u>	2	6		Ĭ	f		_			`				▜
QA/QC Pa	_	□ Level 4 (Full Validation)		NEWOY NE	eleZ	€ (8021 g)	Gas on	as/Dies					PO4,SO4)	PCB's						İ
□ Other			Sampler:	NEWOY	VELEZ	1	표	9				_	Ö	/ 8082						
	Type)					17	 	158	8	8	560	ΑH	\Z.	8		ৰ		.	-	Ž
			Same	CONTROL S		描	BE	Q 8(8	9 P	8	orF	ž	g	&	위				≥
Date	. Time	Sample Request ID	Container Type and #	Preservative Type	HEAL NO. 0812264	OTEX MATE	TEX + MT	TPH Method 8015B (Gas/Diesel)	TPH (Method 418.1)	EDB (Method 504.1)	EDC (Method 8260)	310 (PNA	Anions (F,CI,NO ₃ ,NO ₂ ,F	8081 Pesticides	8260B (VOA)	8270 (Semi-VOA)				ir Bubbles
યા/08	1203	MW # 2R	2-40ml	HOLF	0316207	<u> </u>	Ш	-	╧┤	"		-	<u> </u>	- œ	<u>∞</u>	<u></u>	\dashv	_	+	Į₹
-1117	·		<u> </u>	Cool		 		-	\dashv	-+	\dashv	\dashv	\dashv		_		1 x 2	- 	+	┼-
योग/०४	//55	MW #5	2-40ml	HC(+	2	V											-	\dashv	+	+
12/11/08	1132	MW #6	2-40ml	HCI F	3	<u> </u>			1					7			\exists	7		
					· 						_				┪		1	\rightarrow	+	+
z/11/28	1127	MW #7	2-40ml	HC1 &	4	Z											寸	$\frac{1}{2}$		
										\dashv	_	_		_		_				$oldsymbol{\perp}$
	·		<u>. </u>				_		4	_	4		_	_	_			\perp		<u> </u>
		- -	<u> </u>					_		_	_		\perp			_				丄
	<u>_</u>		 	-	· · · — · · · · · · · · · · · · · · · ·				_	_	_		_		_	\perp		$-\bot$	\perp	
Date:	Time:	Relinquished by:	<u> </u>	Rederved by:					\perp							[$oldsymbol{ol}}}}}}}}}}}}}}}}}}$			<u> </u>
z/i z/08 Date:	0800 Time:	Relinquished by:		Received by:	15:30 12/08	Rem	narks	:												
				. roosired by.																

Date: 17-Dec-08

QA/QC SUMMARY REPORT

Client:

Blagg Engineering

Project:

Usselman GC #1A

Work Order:

0812264

Analyte	Result	Units	PQL	%Rec	LowLimit I	dighLimit	%RPD RI	PDLimit Qual
Method: EPA Method 80211	3: Volatiles	<u>-</u> <u>"</u>						
Sample ID: 5ML RB		MBLK			Batch ID	: R31847	Analysis Date:	12/16/2008 10:41:58 AN
Benzene	ND	μg/L	1.0					
Toluene	ND	μ g/ L	1.0					
Ethylbenzene	ND	µg/L	1.0					
Xylenes, Total	ND	μg/L	2.0					
Sample ID: 100NG BTEX LCS	3	LCS			Batch ID	R31647	Analysis Date:	12/16/2008 9:21:40 PM
Benzene	21.29	μg/L	1.0	106	85.9	113		
Toluene	21.46	µg/L	1.0	107	86.4	113		
Ethylbenzene	21.10	μg/L	1.0	106	83.5	118		
Xylenes, Total	63.66	μg/L	2.0	106	83.4	122		

Qualifiers:

R RPD outside accepted recovery limits

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

E Estimated value

J Analyte detected below quantitation limits

H Holding times for preparation or analysis exceeded

Sample Receipt Checklist

Client Name BLAGG				Date Received	l ;	1	2/12/2008	
Work Order Number 0812264	()			Received by:	ARS		, al 1	
		:	اماور	Sample ID la	bels checked I	-	nitials .	
Checklist completed by: Signature	4/2	نے	Date	08		"	III.	
Matrix:	Carrier name	Grey	<u>/hound</u>					
Objective and single-standard and sandition?		Yes		No 🗆	Not Present			
Shipping container/cooler in good condition?	olor?	Yes	_	No []	Not Present		Not Shipped	П
Custody seals intact on shipping container/co	QIBI F			No □	N/A	<u></u>	Tat Onippod	_
Custody seals intact on sample bottles?		Yes		No 🗆	NO	¥.		
Chain of custody present?		Yes		No 🗀				
Chain of custody signed when relinquished ar	nd received?	Yes	✓					
Chain of custody agrees with sample labels?		Yes		No □				
Samples in proper container/bottle?		Yes		No □				
Sample containers intact?		Yes		No □				
Sufficient sample volume for indicated test?		Yes	\checkmark	No 🗀				
All samples received within holding time?		Yes		No 🗀	_			
Water - VOA vials have zero headspace?	No VOA vials subr	nitted		Yes 🗹	No 🗆			
Water - Preservation labels on bottle and cap	match?	Yes		No 🗆	N/A ☑			
Water - pH acceptable upon receipt?		Yes		No 🗔	N/A ☑			
Container/Temp Blank temperature?			4°	<6° C Acceptab				
COMMENTS:				If given sufficient	TIME TO COOK			
	=======	<u> </u>	= := =			===		
Client contacted	Date contacted:			Pers	on contacted			
				<u></u>				
Contacted by:	Regarding:							
Comments:				. .—				
				,				·
						. —		
Corrective Action								