

3R – 446

2013 AGWMR

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(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

May 6, 2014

Return Receipt Requested
7007 0220 0000 4311 5963

Mr. Glenn von Gonten
New Mexico Energy, Minerals & Natural Resources
Department - Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Annual Groundwater Monitoring Report (October and December 2013 Events)
K-51 Pipeline Release Site
Off County Road 537
NE ¼ Section 34 & NW ¼, Sec 35, T26N, R6W
Rio Arriba County, New Mexico**

Dear Mr. Von Gonten:

Enterprise Field Services, LLC (Enterprise) is submitting two (2) copies and (1) electronic CD of the enclosed report entitled: *Annual Groundwater Monitoring Report (October and December 2013 Events)* for the K-51 release site. This report documents the results of the October and December 2013 groundwater monitoring events conducted at the release site. Remedial actions are being conducted at the site in response to a natural gas condensate release occurring on April 13, 2010.

During this monitoring event, dissolved-phase benzene concentrations exceeding applicable Water Quality Control Commission (WQCC) Groundwater Quality Standards were present at two monitor well locations (MW-1 and MW-19). No measurable accumulation of phase-separated hydrocarbon (PSH) was present at any monitoring location.

Groundwater constituent concentrations at this site are degrading naturally, with the exception of dissolved phase benzene concentration in monitor well MW-19. Enterprise has inspected the site to determine if an additional monitor well can be installed to delineate affected groundwater downgradient of monitor well MW-19. Site work is currently being performed to repair erosional areas over the pipeline at this location, and an access area to install an addition well will be constructed.

Enterprise will continue routine groundwater monitor events, and evaluate whether additional remedial actions are necessary to complete site closure. If you have any questions concerning the enclosed report, please do not hesitate to contact me at (713) 381-2286, or via email at: drsmith@eprod.com.

Sincerely,


David R. Smith, P.G.
Sr. Environmental Scientist


Gregory E. Miller, P.G.
Supervisor, Environmental

/dep
Enclosures (2)

cc: Brandon Powell - New Mexico Oil Conservation Division, Aztec, NM
Bill Liess - Bureau of Land Management, Farmington, NM

ec: Jim Griswold - New Mexico Oil Conservation Division, Santa Fe, NM
Sherrie Landon - Bureau of Land Management, Farmington, NM
Liz Scaggs - Apex TITAN Inc., (formerly Southwest Geoscience), Dallas, TX
Kyle Summers - Apex TITAN Inc. (formerly Southwest Geoscience), Farmington, NM

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To 
Sent Mr. Glenn von Gonten
 New Mexico Energy, Minerals & Natural Resources
Street or PO Department - Oil Conservation Division
 1220 South St. Francis Drive
City Santa Fe, New Mexico 87505

PS Form 3800, August 2006 See Reverse for Instructions

K-51 Pipeline Release site

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 Mr. Glenn von Gonten
 New Mexico Energy, Minerals & Natural Resources
 Department - Oil Conservation Division
 1220 South St. Francis Drive
 Santa Fe, New Mexico 87505

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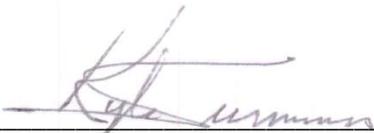
ANNUAL GROUNDWATER MONITORING REPORT
(October 2013 and December 2013 Events)

Property:

K-51 Pipeline Release (3R-206)
Sections 34 and 35, T26N, R6W
Rio Arriba County, New Mexico
SWG Project No. 0410G003
February 7, 2014

Prepared for:
Enterprise Field Services, LLC
P.O. Box 4324
Houston, Texas 77210-4324
Attention: Mr. David R. Smith, P.G.

PREPARED BY:



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**ANNUAL GROUNDWATER MONITORING REPORT
(October 2013 and December 2013 Events)**

**K-51 Pipeline Release
Sections 34 and 35, T26N, R6W
Rio Arriba County, New Mexico**

SWG Project No. 0410G003

1.0 INTRODUCTION

1.1 Site Description & Background

The K-51 pipeline release site is located at the boundary of Sections 34 and 35, Township 26 North, Range 6 West, in Rio Arriba County, New Mexico (latitude 36.4465° North, longitude 107.4461° West), referred to hereinafter as the “Site” or “subject Site”. The Site consists of silty/sandy canyon bottomland with native grasses, and is crossed by a natural gas pipeline operated by Enterprise Field Services, LLC (Enterprise).

On April 13, 2010, approximately 10 barrels of natural gas condensate were released from the Enterprise natural gas gathering pipeline at the Site, due to internal corrosion. Subsequent to the completion of excavation and off-site disposal of petroleum hydrocarbon affected soils, confirmation soil samples were collected from the excavation by Souder, Miller and Associates (SMA). In addition, one (1) groundwater sample was collected from the groundwater which recharged into the excavation. The excavation was then backfilled with unaffected soils.

In June 2010, eight (8) soil borings (BH-1 through BH-8) were advanced on-site by LT Environmental (LTE). Subsequent to advancement, four (4) of the soil borings were converted to groundwater monitoring wells (MW-1 through MW-4) (*Subsurface Investigation Report, dated August 9, 2010 – LTE*). Based on the results of soil and groundwater sampling activities, constituent of concern (COC) concentrations were identified in soil above the New Mexico Energy, Minerals and Natural Resources Department (EMNRD), Oil Conservation Division (OCD) *Remediation Action Levels* (RALs) and in groundwater above the New Mexico Water Quality Control Commission (WQCC) *Groundwater Quality Standards (GQSS)*.

During April 2011, nine (9) soil borings (SB-9, SB-10, MW-11 through MW-14, SB-15, MW-16, and MW-17) were advanced by Southwest Geoscience (SWG) in and around the former K-51 release area to further evaluate the extent of dissolved phase COCs in groundwater. Additionally, fifteen (15) injection points were installed to allow In-Situ Chemical Oxidation (ISCO) of the COCs. ISCO activities were performed during May 2011 (*Supplemental Site Investigation and Corrective Action Report, dated October 5, 2011 - SWG*).

Based on the distribution of COCs in groundwater, a former drip valve, tank, or pit may have been a historic source of petroleum hydrocarbon impact to groundwater (OCD reference 3R-206, El Paso Natural Gas, Final Pit Closure) in the vicinity of monitoring

well MW-14. During March 2012, three (3) additional soil borings (MW-18, MW-19 and MW-20) were advanced in and around the former drip valve area to further evaluate the extent COCs in groundwater as a result of the release (*Supplemental Site Investigation & Corrective Action Work Plan, dated April 23, 2012 – SWG*). Soil boring MW-18 was advanced to the west of the former drip valve, hydrogeologically cross-gradient, and soil borings MW-19 and MW-20 were advanced to the north and northwest of the drip valve, hydrogeologically down-gradient.

The Site is subject to regulatory oversight by the New Mexico EMNRD OCD. To address activities related to condensate releases, the New Mexico OCD utilizes the *Guidelines for Remediation of Leaks, Spills and Releases* as guidance, in addition to the OCD rules, specifically NMAC 19.15.30 Remediation. These guidance documents establish investigation and abatement action requirements for sites subject to reporting and/or corrective action.

The Site location is depicted on Figure 1 of Appendix A which was reproduced from a portion of the United States Geological Survey (USGS) 7.5-minute series topographic map.

1.2 Scope of Work

The objective of the groundwater monitoring event was to further evaluate the concentrations of COCs in groundwater at the Site.

A Site Vicinity Map is included as Figure 2, and a Site Map, which indicates the approximate locations of the monitoring wells in relation to pertinent structures and general Site boundaries, is included as Figure 3 of Appendix A.

1.3 Standard of Care & Limitations

The findings and recommendations contained in this report represent SWG's professional opinions based upon information derived from on-Site activities and other services performed under this scope of work and were arrived at in accordance with currently acceptable professional standards. The findings were based upon analytical results provided by an independent laboratory. Evaluations of the geologic/hydrogeologic conditions at the Site for the purpose of this investigation are made from a limited number of available data points (i.e. soil borings and ground water samples) and site wide subsurface conditions may vary from these data points. SWG makes no warranties, express or implied, as to the services performed hereunder. Additionally, SWG does not warrant the work of third parties supplying information used in the report (e.g. laboratories, regulatory agencies, or other third parties).

This report is based upon a specific scope of work requested by Enterprise. The agreement between SWG and Enterprise outlines the scope of work, and only those tasks specifically authorized by that agreement or outlined in this report were performed. This report has been prepared for the intended use of Enterprise, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the express written authorization of Enterprise and SWG.

2.0 SAMPLING PROGRAM

Quarterly groundwater sampling events were conducted during October and December of 2013 by Aaron Bryant and Joseph Doyle, SWG environmental professionals. Prior to October 2013, sampling events were reported to the OCD individually on a quarterly basis.

SWG's groundwater sampling program consisted of the following:

- Collection of one groundwater sample from each monitoring well utilizing low-flow sampling techniques.

Please note, due to the depth of groundwater at monitoring well MW-20, which exceeds the lift capability of the peristaltic pump, monitoring well MW-20 was purged and sampled utilizing a disposable bailer. In addition, due to insufficient groundwater recharge, monitoring well MW-18 was not sampled during these events. Monitoring well MW-18 is almost completely silted in.

Prior to sample collection, SWG gauged the depth to fluids in each monitoring well using an interface probe capable of detecting light non-aqueous phase liquids (LNAPL). LNAPL was not identified at any monitoring well locations during the October and December 2013 gauging activities.

Prior to sample collection, each of the monitoring wells (with the exception of monitoring wells MW-18 and MW-20) was micro-purged utilizing low-flow sampling techniques. Low-flow refers to the velocity with which groundwater enters the pump intake and that is imparted to the formation pore water in the immediate vicinity of the well screen. It does not necessarily refer to the flow rate of water discharged at the surface which can be affected by flow regulators or restrictions. Water level drawdown provides the best indication of the stress imparted by a given flow-rate for a given hydrological situation. The objective is to pump in a manner that minimizes stress (drawdown) to the system, to the extent practical, taking into account established Site sampling objectives. Flow rates on the order of 0.1 to 0.5 L/min will be maintained during sampling activities, using dedicated sampling equipment.

The utilization of low-flow minimal drawdown techniques enables the isolation of the screened interval groundwater from the overlying stagnant casing water. The pump intake is placed within the screened interval such that the groundwater recovered is drawn in directly from the formation with little mixing of casing water or disturbance to the sampling zone.

The low-flow groundwater samples were collected from each monitoring well once produced groundwater was consistent in color, clarity, pH, DO, ORP, temperature and conductivity.

Monitoring well MW-20 was purged of three (3) casing volumes utilizing a disposable bailer, and sampled following groundwater recharge. Monitoring well MW-18 was not sampled due to inadequate groundwater generation (well silted in).

Groundwater samples were collected in laboratory prepared HgCl₂ preserved containers, sealed with custody tape and placed on ice in a cooler secured with a

custody seal. The sample coolers and completed chain-of-custody forms were relinquished to Hall Environmental Analysis Laboratory (HEAL) in Albuquerque, New Mexico.

3.0 LABORATORY ANALYTICAL PROGRAM

The groundwater samples collected from the monitoring wells during the groundwater sampling events were analyzed for total petroleum hydrocarbons (TPH) gasoline range organics (GRO) and diesel range organics (DRO) utilizing EPA method SW-846#8015M, and benzene, toluene, ethylbenzene and xylenes (BTEX) utilizing EPA method SW-846 #8021B.

A summary of the per-event analysis, sample type, number of samples and EPA-approved methods are presented on the following table:

Analysis	Sample Type	No. of Samples	Method
<i>TPH GRO/DRO</i>	Groundwater	12	SW-846# 8015M
<i>BTEX</i>	Groundwater	12	SW-846# 8021B

Laboratory results are summarized in Table 1 included in Appendix B. The executed chain-of-custody form and laboratory data sheets are provided in Appendix C.

4.0 GROUNDWATER FLOW DIRECTION

The monitoring wells have been surveyed to determine top-of-casing (TOC) elevations. Prior to sample collection, SWG gauged the depth to fluids in each monitoring well. The groundwater flow direction at the Site is generally towards the west-northwest. The observed gradient during the October and December 2013 monitoring events averages approximately 0.009 ft/ft across the Site.

Groundwater measurements collected during the most recent gauging events are presented with TOC elevations in Table 2, Appendix B. A groundwater gradient map depicting the most recent gauging data is included as Figures 4A and 4B (Appendix A).

5.0 DATA EVALUATION

The Site is subject to regulatory oversight by the New Mexico EMNRD OCD. To address activities related to crude oil/condensate related releases, the New Mexico EMNRD OCD utilizes the *Guidelines for Remediation of Leaks, Spills and Releases* as guidance, in addition to the EMNRD/OCD rules, specifically NMAC 19.15.30 Remediation. These guidance documents establish investigation and abatement action requirements for sites subject to reporting and/or corrective action.

5.1 Groundwater Samples

SWG compared BTEX concentrations or laboratory reporting limits (RLs) associated with the groundwater samples collected from monitoring wells during the October 2013 sampling event to the New Mexico WQCC *Groundwater Quality Standards*. The results of the groundwater sample analyses are summarized in Table 1 of Appendix B. Groundwater Quality Exceedance Zone maps are provided as Figures 5A and 5B of Appendix A.

October 2013:

Benzene, Toluene, Ethylbenzene, and Xylenes

The groundwater samples collected from monitoring wells MW-2, MW-3, MW-4, MW-11, MW-12, MW-13, MW-14, MW-16, MW-17, and MW-20 during the October 2013 sampling event did not exhibit benzene, toluene, ethylbenzene or xylenes concentrations above the respective WQCC *Groundwater Quality Standards*.

The groundwater samples collected from monitoring wells MW-1 and MW-19 during the October 2013 sampling event exhibited benzene concentrations of 39 µg/L and 140 µg/L respectively, which exceed the WQCC *Groundwater Quality Standard* of 10 µg/L.

TPH GRO/DRO

The groundwater samples collected from monitoring wells MW-2, MW-3, MW-11, MW-12, MW-13, MW-14, MW-16, MW-17, and MW-20 did not exhibit TPH GRO or TPH DRO concentrations above the laboratory RLs during the October 2013 sampling event.

The groundwater samples collected from monitoring wells MW-1, MW-4, and MW-19 exhibited TPH GRO concentrations ranging from 0.13 mg/L to 0.51 mg/L. The highest GRO concentration during the October 2013 sampling event was observed in the groundwater sample from monitoring well MW-19.

The groundwater sample collected from monitoring well MW-19 exhibited a TPH DRO concentration of 2.1 mg/L.

December 2013:

Benzene, Toluene, Ethylbenzene, and Xylenes

The groundwater samples collected from monitoring wells MW-2, MW-3, MW-4, MW-11, MW-12, MW-13, MW-14, MW-16, MW-17, and MW-20 during the December 2013 sampling event did not exhibit benzene, toluene, ethylbenzene or xylenes concentrations above the respective WQCC *Groundwater Quality Standards*.

The groundwater samples collected from monitoring wells MW-1 and MW-19 during the December 2013 sampling event exhibited benzene concentrations of 10 µg/L and 160 µg/L respectively, which exceed the WQCC *Groundwater Quality Standard* of 10 µg/L.

TPH GRO/DRO

The groundwater samples collected from monitoring wells MW-2, MW-3, MW-11, MW-12, MW-13, MW-14, MW-16, MW-17, and MW-20 did not exhibit TPH GRO or TPH DRO concentrations above the laboratory RLS during the December 2013 sampling event.

The groundwater samples collected from monitoring wells MW-1, MW-4, and MW-19 exhibited TPH GRO concentrations ranging from 0.18 mg/L to 1.4 mg/L. The highest GRO concentration during the December 2013 sampling event was observed in the groundwater sample from monitoring well MW-19.

The groundwater sample collected from monitoring well MW-19 during the December 2013 sampling event exhibited a TPH DRO concentration of 4.2 mg/L.

6.0 FINDINGS

SWG conducted quarterly groundwater monitoring events at the K-51 Pipeline release site during October and December of 2013. The Site is located at the boundary of Sections 34 and 35, Township 26 North, Range 6 West, in Rio Arriba County, New Mexico. The Site consists of silty/sandy canyon bottomland with native grasses, and is crossed by a natural gas pipeline operated by Enterprise. The objective of the groundwater monitoring event was to further evaluate the concentrations of COCs in groundwater at the Site.

- During the completion of the sampling event, one (1) groundwater sample was collected from each monitoring well utilizing either low-flow sampling techniques or purge and sample (disposable bailer) sampling techniques. Monitoring well MW-18 was not sampled due to inadequate groundwater recharge (well silted in). An attempt will be made to redevelop monitoring well MW-18. Monitoring well MW-18 has not exhibited detectable concentrations of COCs in the past and is up/cross gradient to the COC plume. No recommendation will be made to replace this monitoring well if redevelopment attempts are unsuccessful.
- The groundwater samples collected from monitoring wells MW-2, MW-3, MW-4, MW-11, MW-12, MW-13, MW-14, MW-16, MW-17, and MW-20 during the October and December 2013 sampling events did not exhibit benzene, toluene, ethylbenzene or xylenes concentrations above the respective WQCC *Groundwater Quality Standards*.
- The groundwater samples collected from monitoring wells MW-1 and MW-19 during the October and December 2013 sampling events exhibited benzene concentrations ranging from 10 µg/L to 160 µg/L, which exceed the WQCC *Groundwater Quality Standard* of 10 µg/L.
- COC concentrations at monitoring well MW-14 returned to pre-June 2013 “non-detect” levels, and COC concentrations at monitoring well MW-19 returned to the pre-June concentration levels.
- With the exception of monitoring well MW-19, sampling events at the site have exhibited steadily decreasing COC concentrations. In the source area

of the release, concentrations have decreased by two (2) orders of magnitude, and only monitoring wells MW-19 and MW-1 continue to exhibit COC concentrations above the WQCC *Groundwater Quality Standards*.

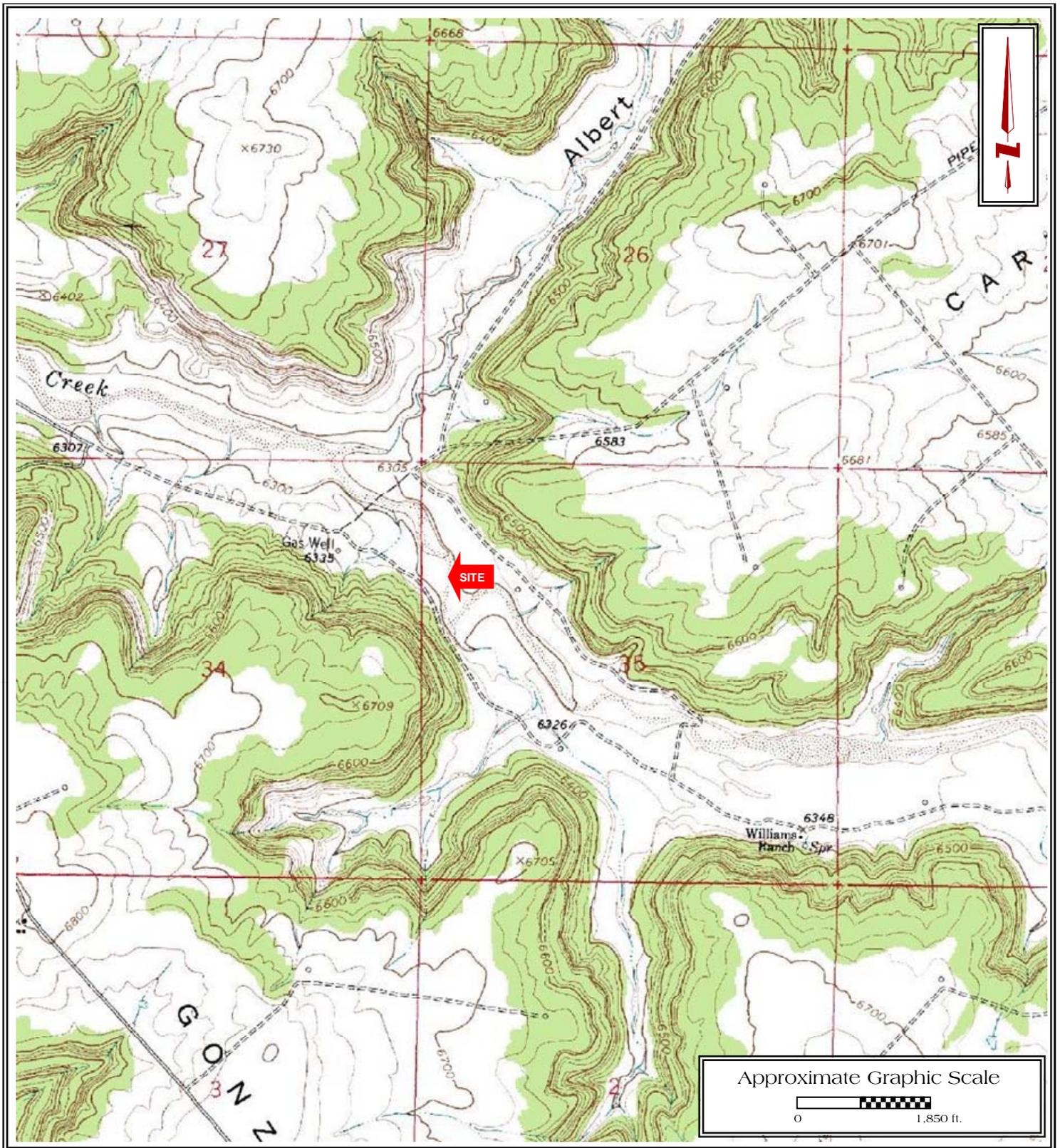
7.0 RECOMMENDATIONS

Based on the results of groundwater monitoring activities, SWG has the following recommendations:

- Report the groundwater monitoring results to the OCD;
- Continue monitoring groundwater at the site;
- Install a monitoring well down-gradient of monitoring well MW-19.
- Additional in situ chemical oxidation was previously recommended in the *Supplemental Site Investigation & Corrective Action Work Plan* (SWG-April 23, 2012). However, due to the continual decrease in COC concentrations at the Site, SWG recommends evaluating groundwater conditions after the installation of the new down-gradient monitoring well prior to performing additional remediation activities.

APPENDIX A

Figures



K-51 Pipeline Release

N36° 26' 47.77"; W107° 26' 46.04"

Off County Road 537

Rio Arriba, New Mexico

SWG Project No. 0410003

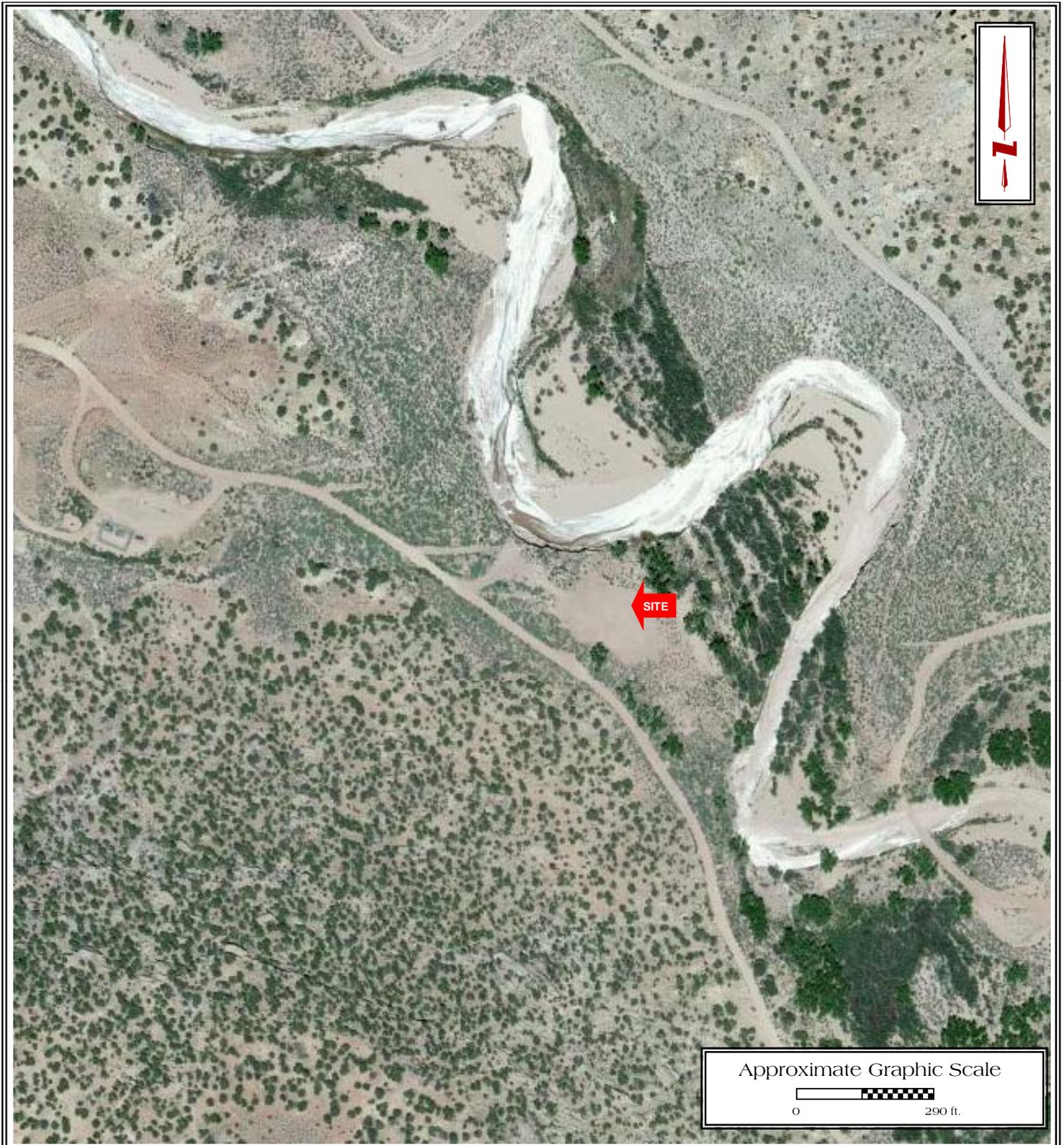
Southwest
GEOSCIENCE

FIGURE 1

Topographic Map

Gonzales Mesa, NM Quadrangle

Contour Interval - 10 Feet



K-51 Pipeline Release

N36° 26' 47.77"; W107° 26' 46.04"

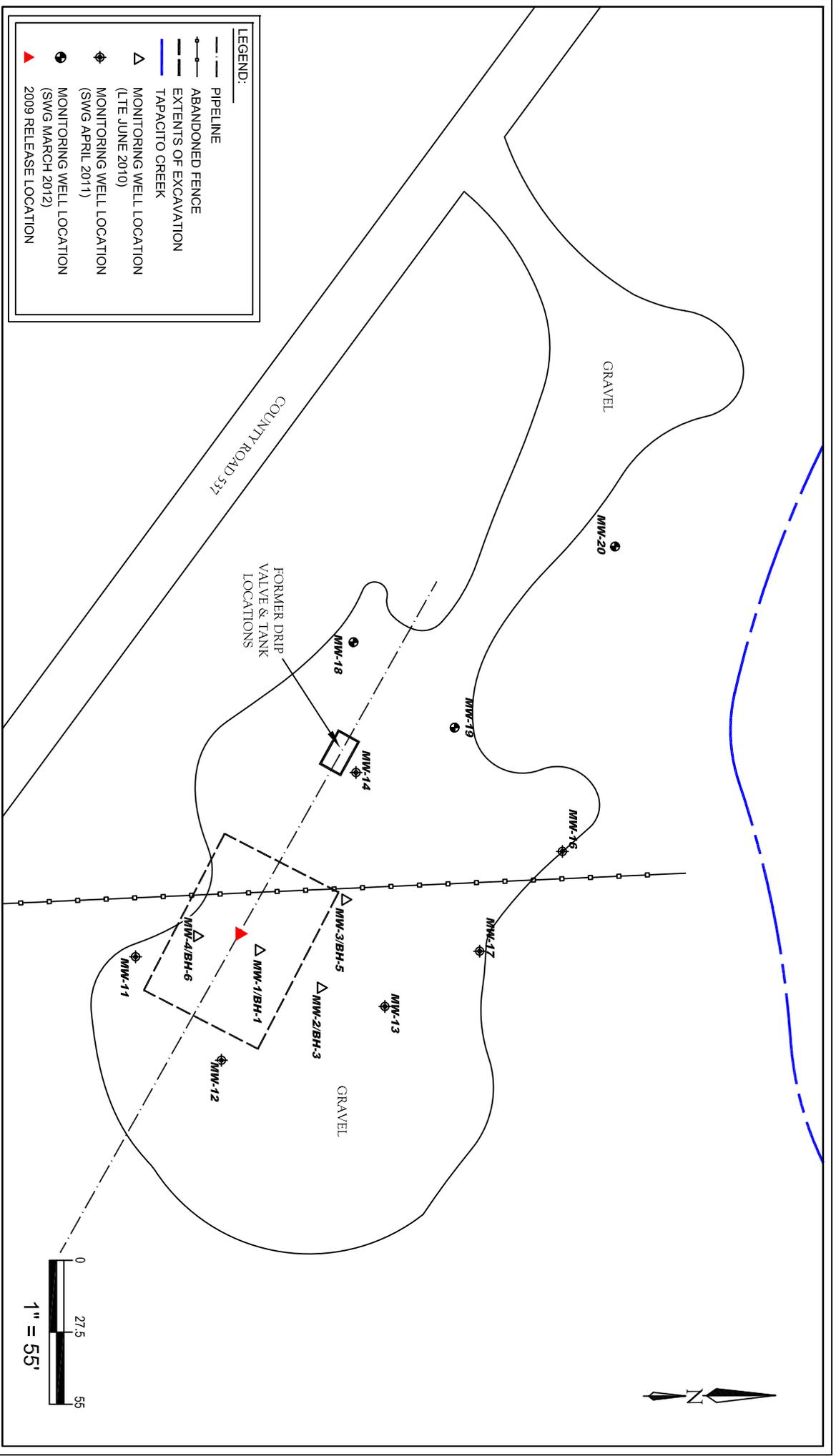
Off County Road 537

Rio Arriba, New Mexico

SWG Project No. 0410003

Southwest
GEOSCIENCE

FIGURE 2
Site Vicinity Map
2012 Aerial Photograph

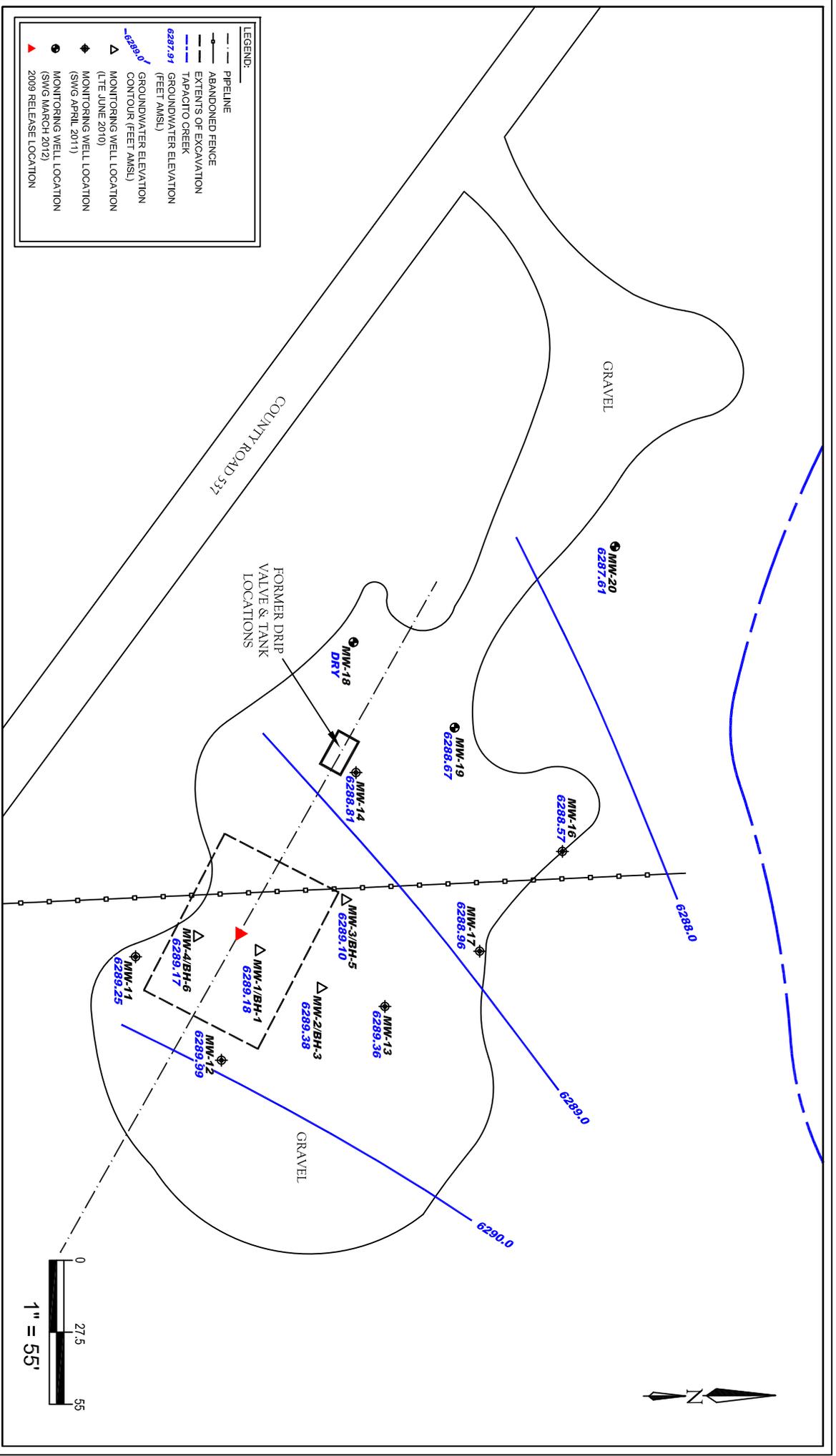


K-51 Pipeline Release
 N36° 26' 47.77"; W107° 26' 46.04"
 Off County Road 537
 Rio Arriba County, New Mexico

SWG Project No. 0410003



FIGURE 3
 SITE MAP

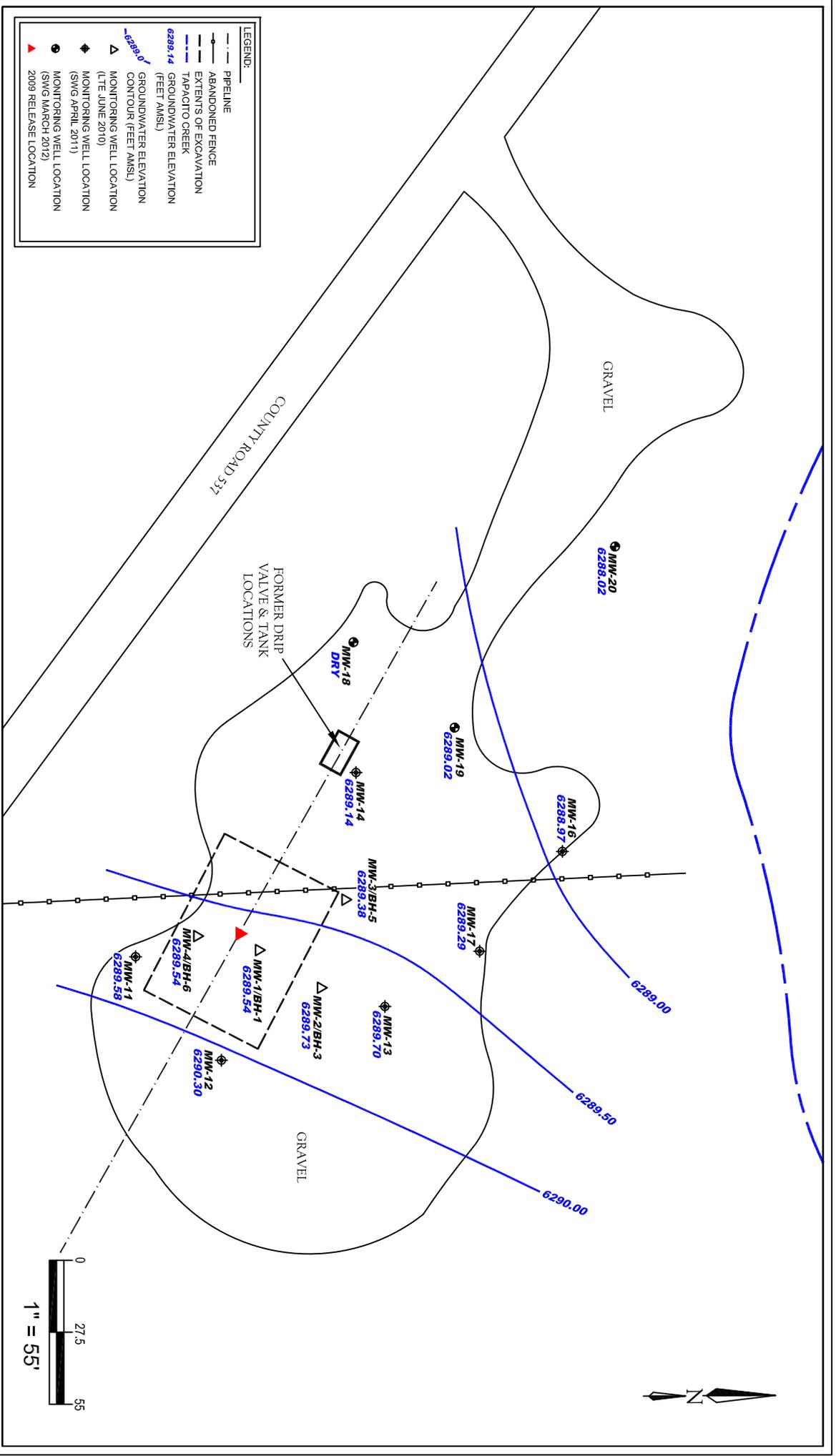


K-51 Pipeline Release
 N36° 26' 47.77"; W107° 26' 46.04"
 Off County Road 537
 Rio Arriba County, New Mexico

SWG Project No. 0410003



FIGURE 4A
 GROUNDWATER
 GRADIENT MAP
 OCTOBER 2013

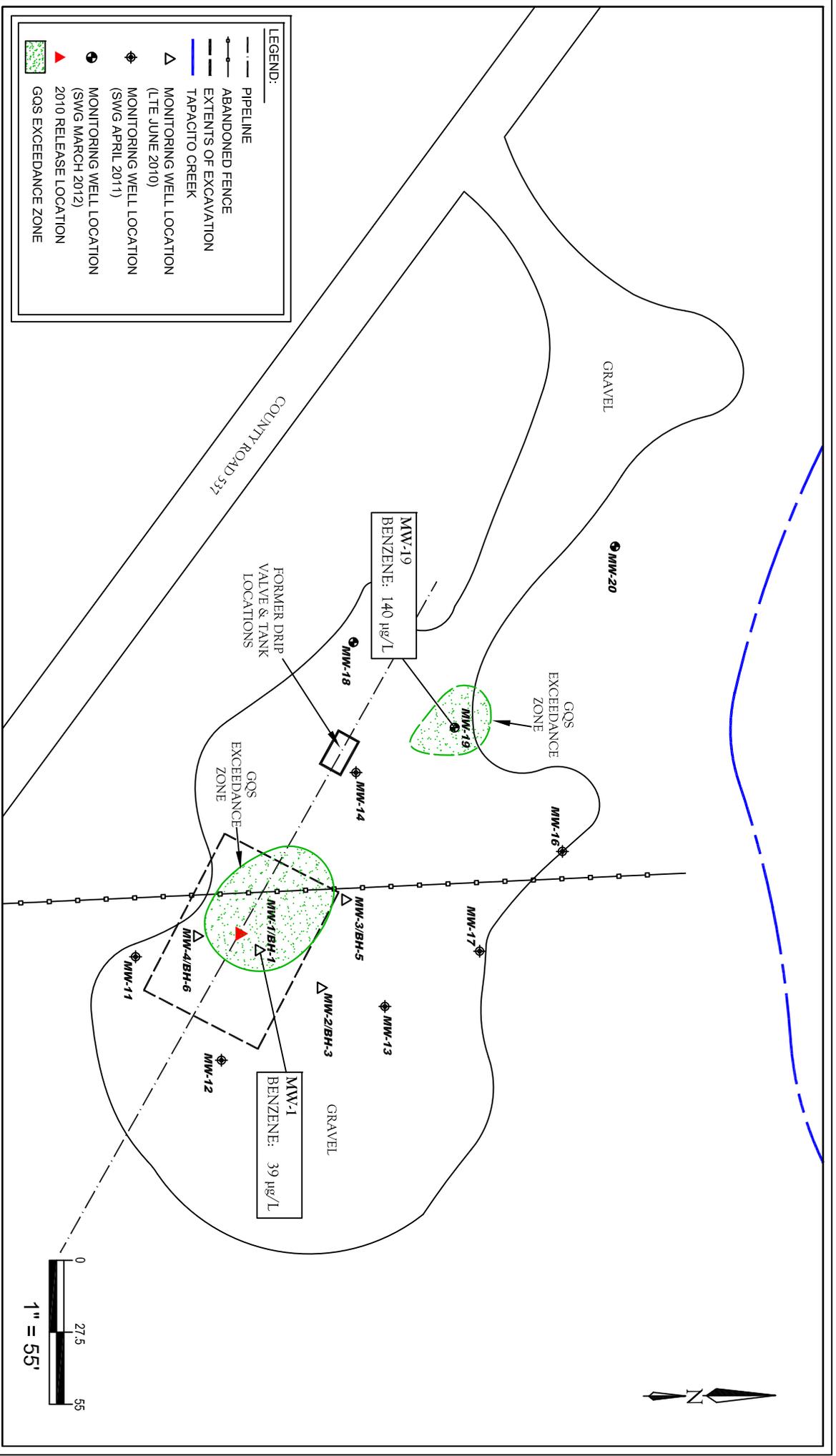


K-51 Pipeline Release
 N36° 26' 47.77"; W107° 26' 46.04"
 Off County Road 537
 Rio Arriba County, New Mexico

SWG Project No. 0410003



FIGURE 4B
 GROUNDWATER
 GRADIENT MAP
 DECEMBER 2013

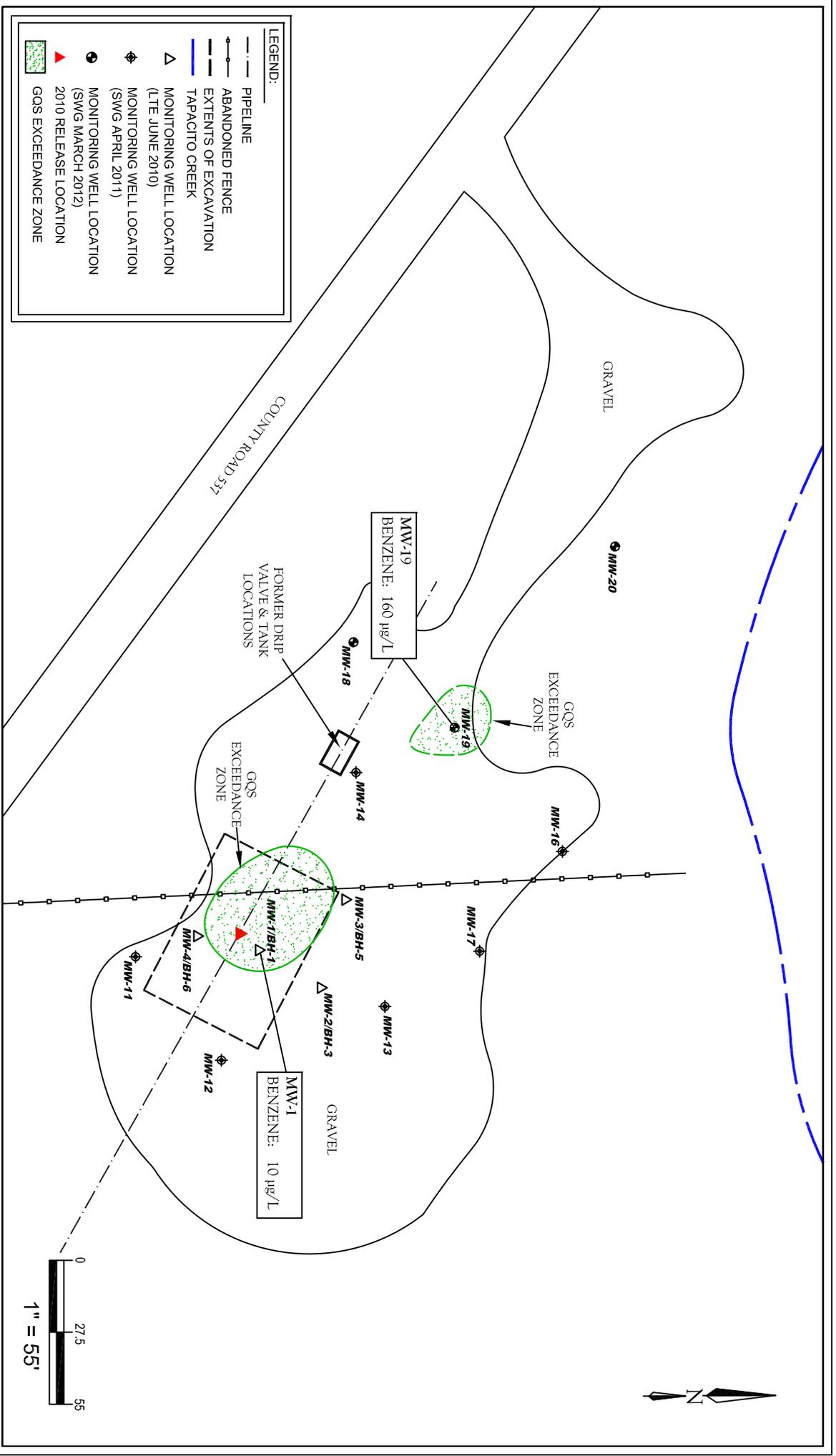


K-51 Pipeline Release
 N36° 26' 47.77"; W107° 26' 46.04"
 Off County Road 537
 Rio Arriba County, New Mexico

SWG Project No. 0410003



FIGURE 5A
 GROUNDWATER QUALITY
 STANDARD EXCEEDANCE ZONE
 OCTOBER 2013



K-51 Pipeline Release
 N36° 26' 47.77"; W107° 26' 46.04"
 Off County Road 537
 Rio Arriba County, New Mexico

SWG Project No. 0410003



FIGURE 5B
 GROUNDWATER QUALITY
 STANDARD EXCEEDANCE ZONE
 DECEMBER 2013

APPENDIX B

Tables

TABLE 1
K-51 PIPELINE RELEASE
GROUNDWATER ANALYTICAL SUMMARY

Sample I.D.	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)
New Mexico Water Quality Control Commission Groundwater Quality Standards		10	750	750	620	NE	NE
SMA Sample - Open Excavation							
Excavation	4.21.10	7,000	13,000	540	5,200	NA	NA
Monitoring Wells							
MW-1	6.21.10	8,400	1,300	560	4,200	NA	NA
	9.24.10	2,300	28	200	520	8.4	<1.0
	4.21.11	430	<20	120	60	2.1	<1.0
	6.21.11	820	370	33	140	5.1	130
	9.22.11	690	1,200	120	1,200	8.9	30
	12.13.11	260	250	54	650	3.4	<1.0
	3.20.12	280	230	94	550	3.5	<1.0
	6.19.12	300	<5.0	81	96	1.7	<1.0
	9.20.12*	45	3.4	15	23	0.45	<1.0
	12.17.12	34	<1.0	11	16	0.19	<1.0
	3.25.13	41	<1.0	19	32	0.27	<1.0
	6.27.13	24	<1.0	<1.0	36	0.22	<1.0
10.22.13	39	<1.0	24	13	0.23	<1.0	
12.16.13	10	<1.0	14	11	0.18	<1.0	
MW-2	6.21.10	200	53	14	96	NA	NA
	9.24.10	2.3	<1.0	<1.0	<2.0	<0.050	<1.0
	4.21.11	3.3	<1.0	<1.0	<2.0	0.065	<1.0
	6.21.11	2.2	<1.0	<1.0	<2.0	<0.050	<1.0
	9.22.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	12.13.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	3.20.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	6.19.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	9.19.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	12.17.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	3.25.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	6.27.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	10.21.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
12.13.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	

TABLE 1
K-51 PIPELINE RELEASE
GROUNDWATER ANALYTICAL SUMMARY

Sample I.D.	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)
New Mexico Water Quality Control Commission Groundwater Quality Standards		10	750	750	620	NE	NE
MW-3	6.21.10	640	57	72	1,000	NA	NA
	9.24.10	150	<1.0	16	28	0.48	<1.0
	4.21.11	52	<1.0	17	10	0.25	<1.0
	6.21.11	62	14	13	160	0.67	<1.0
	9.22.11	3	<1.0	8.7	<2.0	0.066	<1.0
	12.13.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	3.20.12	1.3	<1.0	1.9	<2.0	<0.050	<1.0
	6.19.12	3.1	<1.0	1.4	<2.0	<0.050	<1.0
	9.19.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	12.17.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	3.25.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	6.27.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
10.21.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	
12.13.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	
MW-4	6.21.10	3,600	10,000	600	6,600	NA	NA
	9.24.10	870	870	260	1,600	12	1
	4.21.11	670	<20	520	790	6.3	<1.0
	6.21.11	17	22	36	77	0.64	1.1
	9.22.11	62	140	220	820	3.8	1.2
	12.13.11	84	<20	430	490	2.6	<1.0
	3.20.12	36	<20	1,100	1,400	6.5	<1.0
	6.19.12	37	<5.0	250	350	2.2	<1.0
	9.19.12	9.4	1.4	74	97	0.84	<1.0
	12.17.12	<1.0	<1.0	6.2	9.7	0.12	<1.0
	3.25.13	3.2	<1.0	51	55	1.0	<1.0
	6.27.13	3.9	<1.0	61	60	1.3	<1.0
	10.22.13	<1.0	<1.0	12	3.8	0.13	<1.0
	12.13.13	<1.0	<1.0	16	6.2	0.4	<1.0

TABLE 1
K-51 PIPELINE RELEASE
GROUNDWATER ANALYTICAL SUMMARY

Sample I.D.	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)
New Mexico Water Quality Control Commission Groundwater Quality Standards		10	750	750	620	NE	NE
MW-11	4.21.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	6.21.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	9.22.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	12.13.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	3.20.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	6.19.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	9.19.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	12.17.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	3.25.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	6.27.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
10.21.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	
12.13.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	
MW-12	4.21.11	1.9	<1.0	<1.0	<2.0	<0.050	<1.0
	6.21.11	4.6	<1.0	<1.0	<2.0	0.063	<1.0
	9.22.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	12.13.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	3.20.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	6.19.12	1.7	<1.0	<1.0	<2.0	<0.050	<1.0
	9.19.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	12.17.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	3.25.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	6.27.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
10.21.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	
12.13.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	
MW-13	4.21.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	6.21.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	9.22.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	12.13.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	3.20.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	6.19.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	9.20.12	NS	NS	NS	NS	NS	NS
	12.17.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	3.25.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	6.27.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
10.21.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	
12.12.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	

TABLE 1
K-51 PIPELINE RELEASE
GROUNDWATER ANALYTICAL SUMMARY

Sample I.D.	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)
New Mexico Water Quality Control Commission Groundwater Quality Standards		10	750	750	620	NE	NE
MW-14	4.21.11	2,800	<100	280	720	8.7	<1.0
	6.21.11	470	<10	37	210	1.9	<1.0
	9.22.11	540	<10	100	36	1.7	<1.0
	12.13.11	220	<10	110	<20	1.0	<1.0
	3.20.12	660	<5.0	240	15	2.9	<1.0
	6.19.12	660	<5.0	300	100	3.4	<1.0
	9.20.12*	7.3	<1.0	<1.0	<2.0	0.1	<1.0
	12.17.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	3.25.13	<1.0	<1.0	1.6	<2.0	<0.050	<1.0
	6.27.13	34	4.4	30	130	0.56	1.4
	10.22.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
12.16.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	
MW-16	4.21.11	4.4	<2.0	<2.0	<4.0	<0.10	<1.0
	6.21.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	9.22.11	<1.0	<1.0	<1.0	<2.0	0.065	<1.0
	12.13.11	<1.0	<1.0	<1.0	<2.0	0.12	<1.0
	3.20.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	6.19.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	9.19.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	12.17.12	3.1	<1.0	2.1	14	0.19	<1.0
	3.25.13	<1.0	<1.0	<1.0	<1.0	<0.050	<1.0
	6.27.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	10.21.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
12.12.13	1	<1.0	<1.0	<2.0	<0.050	<1.0	
MW-17	4.21.11	<2.0	<2.0	<2.0	<4.0	<0.10	<1.0
	6.21.11	<2.0	<2.0	<2.0	<4.0	<0.10	<1.0
	9.22.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	12.13.11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	3.20.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	6.19.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	9.19.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	12.17.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	3.25.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	6.27.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	10.21.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
12.12.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	

TABLE 1
K-51 PIPELINE RELEASE
GROUNDWATER ANALYTICAL SUMMARY

Sample I.D.	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)
New Mexico Water Quality Control Commission Groundwater Quality Standards		10	750	750	620	NE	NE
MW-18	3.20.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	6.19.12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	9.20.12*	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	12.17.12	<2.0	<2.0	<2.0	<4.0	<0.10	<1.0
	3.25.13	NS	NS	NS	NS	NS	NS
	6.27.13	NS	NS	NS	NS	NS	NS
	10.21.13	NS	NS	NS	NS	NS	NS
	12.12.13	NS	NS	NS	NS	NS	NS
MW-19	3.20.12	250	56	310	3,900	16	5.3
	6.19.12	NAPL	NAPL	NAPL	NAPL	NA	NA
	9.19.12	NAPL	NAPL	NAPL	NAPL	NA	NA
	12.17.12	180	<5.0	5.4	23	2.2	2.6
	3.25.13	160	<5.0	17	<10	1.5	1.4
	6.27.13	390	<1.0	79	66	2.7	5.9
	10.22.13	140	<1.0	<1.0	<2.0	0.51	2.1
	12.16.13	160	<1.0	37	12	1.4	4.2
MW-20	3.20.12	35	<1.0	1.1	3.3	0.14	<1.0
	6.19.12	3.4	<1.0	<1.0	<2.0	<0.050	<1.0
	9.20.12*	4.7	<1.0	<1.0	<2.0	<0.050	<1.0
	12.17.12*	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	3.25.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	6.27.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	10.22.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0
	12.16.13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0

Note: Concentrations in **bold** and yellow exceed the applicable OCD Remediation Action Level

* = Monitoring well purged/sampled utilizing disposable bailer during this event

NA = Not Analyzed

NS = Not Sampled

NE = Not Established

NAPL = Non-aqueous phase liquid

TABLE 2
K-51 Pipeline Release
GROUNDWATER ELEVATIONS

Well I.D.	Date	Depth to Product (feet BTOC)	Depth to Water (feet BTOC)	Product Thickness	TOC Elevations (feet AMSL)	Groundwater Elevation* (feet AMSL)
MW-1	4.21.11	ND	11.80	ND	6300.89	6289.09
	6.21.11	ND	12.16	ND		6288.73
	9.22.11	ND	12.92	ND		6287.97
	12.13.11	ND	12.45	ND		6288.44
	3.20.12	ND	12.13	ND		6288.76
	6.19.12	ND	12.76	ND		6288.13
	9.19.12	ND	13.10	ND		6287.79
	12.17.12	ND	12.33	ND		6288.56
	3.15.13	ND	11.88	ND		6289.01
	6.27.13	ND	12.61	ND		6288.28
10.22.13	ND	11.71	ND		6289.18	
12.12.13	ND	11.35	ND		6289.54	
MW-2	4.21.11	ND	10.55	ND	6299.82	6289.27
	6.21.11	ND	11.87	ND		6287.95
	9.22.11	ND	11.86	ND		6287.96
	12.13.11	ND	11.38	ND		6288.44
	3.20.12	ND	10.95	ND		6288.87
	6.19.12	ND	11.64	ND		6288.18
	9.19.12	ND	12.10	ND		6287.72
	12.17.12	ND	11.23	ND		6288.59
	3.15.13	ND	10.65	ND		6289.17
	6.27.13	ND	11.44	ND		6288.38
10.21.13	ND	10.44	ND		6289.38	
12.12.13	ND	10.09	ND		6289.73	
MW-3	4.21.11	ND	11.30	ND	6300.22	6288.92
	6.21.11	ND	11.64	ND		6288.58
	9.22.11	ND	12.45	ND		6287.77
	12.13.11	ND	11.89	ND		6288.33
	3.20.12	ND	11.60	ND		6288.62
	6.19.12	ND	12.22	ND		6288.00
	9.19.12	ND	12.53	ND		6287.69
	12.17.12	ND	11.75	ND		6288.47
	3.15.13	ND	11.37	ND		6288.85
	6.27.13	ND	12.06	ND		6288.16
10.21.13	ND	11.12	ND		6289.10	
12.12.13	ND	10.84	ND		6289.38	
MW-4	4.21.11	ND	11.90	ND	6300.91	6289.01
	6.21.11	ND	12.18	ND		6288.73
	9.22.11	ND	12.90	ND		6288.01
	12.13.11	ND	12.41	ND		6288.50
	3.20.12	ND	12.45	ND		6288.46
	6.19.12	ND	12.72	ND		6288.19
	9.19.12	ND	13.09	ND		6287.82
	12.17.12	ND	12.33	ND		6288.58
	3.15.13	ND	11.85	ND		6289.06
	6.27.13	ND	12.60	ND		6288.31
10.22.13	ND	11.74	ND		6289.17	
12.12.13	ND	11.37	ND		6289.54	
MW-11	4.21.11	ND	11.98	ND	6301.19	6289.21
	6.21.11	ND	12.40	ND		6288.79
	9.22.11	ND	13.07	ND		6288.12
	12.13.11	ND	12.55	ND		6288.64
	3.20.12	ND	12.26	ND		6288.93
	6.19.12	ND	12.93	ND		6288.26
	9.19.12	ND	13.27	ND		6287.92
	12.17.12	ND	12.51	ND		6288.68
	3.15.13	ND	12.05	ND		6289.14
	6.27.13	ND	12.82	ND		6288.37
10.21.13	ND	11.94	ND		6289.25	
12.12.13	ND	11.61	ND		6289.58	

TABLE 2
K-51 Pipeline Release
GROUNDWATER ELEVATIONS

MW-12	4.21.11	ND	8.96	ND	6299.08	6290.12
	6.21.11	ND	9.42	ND		6289.66
	9.22.11	ND	10.82	ND		6288.26
	12.13.11	ND	10.13	ND		6288.95
	3.20.12	ND	9.41	ND		6289.67
	6.19.12	ND	10.09	ND		6288.99
	9.19.12	ND	11.03	ND		6288.05
	12.17.12	ND	10.21	ND		6288.87
	3.15.13	ND	9.26	ND		6289.82
	6.27.13	ND	9.99	ND		6289.09
10.21.13	ND	9.09	ND		6289.99	
12.12.13	ND	8.78	ND		6290.30	
MW-13	4.21.11	ND	9.07	ND	6298.27	6289.20
	6.21.11	ND	9.51	ND		6288.76
	9.22.11	ND	10.15	ND		6288.12
	12.13.11	ND	9.59	ND		6288.68
	3.20.12	ND	9.35	ND		6288.92
	6.19.12	ND	10.09	ND		6288.18
	9.19.12	ND	10.29	ND		6287.98
	12.17.12	ND	9.47	ND		6288.80
	3.15.13	ND	9.11	ND		6289.16
	6.27.13	ND	9.94	ND		6288.33
10.21.13	ND	8.91	ND		6289.36	
12.12.13	ND	8.57	ND		6289.70	
MW-14	4.21.11	ND	12.54	ND	6301.20	6288.66
	6.21.11	ND	12.88	ND		6288.32
	9.22.11	ND	13.53	ND		6287.67
	12.13.11	ND	13.11	ND		6288.09
	3.20.12	ND	12.80	ND		6288.40
	6.19.12	ND	13.42	ND		6287.78
	9.19.12	ND	13.70	ND		6287.50
	12.17.12	ND	12.93	ND		6288.27
	3.15.13	ND	12.55	ND		6288.65
	6.27.13	ND	13.26	ND		6287.94
10.22.13	ND	12.39	ND		6288.81	
12.12.13	ND	12.06	ND		6289.14	
MW-16	4.21.11	ND	12.06	ND	6299.89	6287.83
	6.21.11	ND	12.26	ND		6287.63
	9.22.11	ND	12.57	ND		6287.32
	12.13.11	ND	12.28	ND		6287.61
	3.20.12	ND	12.24	ND		6287.65
	6.19.12	ND	12.71	ND		6287.18
	9.19.12	ND	12.80	ND		6287.09
	12.17.12	ND	11.90	ND		6287.99
	3.15.13	ND	11.80	ND		6288.09
	6.27.13	ND	12.37	ND		6287.52
10.21.13	ND	11.32	ND		6288.57	
12.12.13	ND	10.92	ND		6288.97	
MW-17	4.21.11	ND	9.90	ND	6298.57	6288.67
	6.21.11	ND	9.56	ND		6289.01
	9.22.11	ND	10.83	ND		6287.74
	12.13.11	ND	10.31	ND		6288.26
	3.20.12	ND	10.12	ND		6288.45
	6.19.12	ND	10.81	ND		6287.76
	9.19.12	ND	10.95	ND		6287.62
	12.17.12	ND	10.13	ND		6288.44
	3.15.13	ND	9.85	ND		6288.72
	6.27.13	ND	10.62	ND		6287.95
10.21.13	ND	9.61	ND		6288.96	
12.12.13	ND	9.28	ND		6289.29	

TABLE 2
K-51 Pipeline Release
GROUNDWATER ELEVATIONS

MW-18	3.20.12	ND	16.60	ND	6304.77	6288.17
	6.19.12	ND	17.42	ND		6287.35
	9.19.12	ND	17.45	ND		6287.32
	12.17.12	ND	16.73	ND		6288.04
	3.15.13	ND	NG	ND		NG
	6.27.13	ND	16.86	ND		6287.91
	10.22.13	ND	NG	ND		NG
	12.12.13	ND	NG	ND		NG
MW-19	3.20.12	ND	15.69	ND	6303.80	6288.11
	6.19.12	16.25	16.32	0.07		6287.52
	9.19.12	16.47	16.49	0.02		6287.32
	12.17.12	ND	15.91	ND		6287.89
	3.15.13	ND	15.38	ND		6288.42
	6.27.13	ND	16.19	ND		6287.61
	10.22.13	ND	15.13	ND		6288.67
	12.12.13	ND	14.78	ND		6289.02
MW-20	3.20.12	ND	25.82	ND	6312.59	6286.77
	6.19.12	ND	26.30	ND		6286.29
	9.19.12	ND	26.31	ND		6286.28
	12.17.12	ND	25.42	ND		6287.17
	3.15.13	ND	25.38	ND		6287.21
	6.27.13	ND	26.11	ND		6286.48
	10.22.13	ND	24.98	ND		6287.61
	12.12.13	ND	24.57	ND		6288.02

BTOC - below top of casing

AMSL - above mean sea level

TOC - top of casing

* - corrected for presence of phase-separated hydrocarbon using a site-specific density correction factor of 0.63

ND - Not Detected

NG - Not Gauged or Errant Gauge

APPENDIX C

Laboratory Data Reports
& Chain-of-Custody Documentation



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TEL: (903) 821-5603
FAX (214) 350-2914

RE: K-51

OrderNo.: 1310C23

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 12 sample(s) on 10/24/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a white background.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1310C23

Date Reported: 11/1/2013

CLIENT: Southwest Geoscience

Client Sample ID: MW-16

Project: K-51

Collection Date: 10/21/2013 12:55:00 PM

Lab ID: 1310C23-001

Matrix: AQUEOUS

Received Date: 10/24/2013 10:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	10/29/2013 1:49:37 AM	10038
Surr: DNOP	112	70.1-140		%REC	1	10/29/2013 1:49:37 AM	10038
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	10/30/2013 12:46:40 PM	R14466
Surr: BFB	96.7	51.5-151		%REC	1	10/30/2013 12:46:40 PM	R14466
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	10/30/2013 12:46:40 PM	R14466
Toluene	ND	1.0		µg/L	1	10/30/2013 12:46:40 PM	R14466
Ethylbenzene	ND	1.0		µg/L	1	10/30/2013 12:46:40 PM	R14466
Xylenes, Total	ND	2.0		µg/L	1	10/30/2013 12:46:40 PM	R14466
Surr: 4-Bromofluorobenzene	115	85-136		%REC	1	10/30/2013 12:46:40 PM	R14466

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1310C23

Date Reported: 11/1/2013

CLIENT: Southwest Geoscience

Client Sample ID: MW-17

Project: K-51

Collection Date: 10/21/2013 1:50:00 PM

Lab ID: 1310C23-002

Matrix: AQUEOUS

Received Date: 10/24/2013 10:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	10/29/2013 2:11:43 AM	10038
Surr: DNOP	116	70.1-140		%REC	1	10/29/2013 2:11:43 AM	10038
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	10/30/2013 2:12:18 PM	R14466
Surr: BFB	94.6	51.5-151		%REC	1	10/30/2013 2:12:18 PM	R14466
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	10/30/2013 2:12:18 PM	R14466
Toluene	ND	1.0		µg/L	1	10/30/2013 2:12:18 PM	R14466
Ethylbenzene	ND	1.0		µg/L	1	10/30/2013 2:12:18 PM	R14466
Xylenes, Total	ND	2.0		µg/L	1	10/30/2013 2:12:18 PM	R14466
Surr: 4-Bromofluorobenzene	113	85-136		%REC	1	10/30/2013 2:12:18 PM	R14466

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1310C23

Date Reported: 11/1/2013

CLIENT: Southwest Geoscience

Client Sample ID: MW-13

Project: K-51

Collection Date: 10/21/2013 2:45:00 PM

Lab ID: 1310C23-003

Matrix: AQUEOUS

Received Date: 10/24/2013 10:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	10/29/2013 2:33:42 AM	10038
Surr: DNOP	117	70.1-140		%REC	1	10/29/2013 2:33:42 AM	10038
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	10/30/2013 3:38:15 PM	R14466
Surr: BFB	99.0	51.5-151		%REC	1	10/30/2013 3:38:15 PM	R14466
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	10/30/2013 3:38:15 PM	R14466
Toluene	ND	1.0		µg/L	1	10/30/2013 3:38:15 PM	R14466
Ethylbenzene	ND	1.0		µg/L	1	10/30/2013 3:38:15 PM	R14466
Xylenes, Total	ND	2.0		µg/L	1	10/30/2013 3:38:15 PM	R14466
Surr: 4-Bromofluorobenzene	119	85-136		%REC	1	10/30/2013 3:38:15 PM	R14466

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:		
*	Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
E	Value above quantitation range	H Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1310C23

Date Reported: 11/1/2013

CLIENT: Southwest Geoscience

Client Sample ID: MW-12

Project: K-51

Collection Date: 10/21/2013 3:47:00 PM

Lab ID: 1310C23-004

Matrix: AQUEOUS

Received Date: 10/24/2013 10:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	10/29/2013 2:55:47 AM	10038
Surr: DNOP	107	70.1-140		%REC	1	10/29/2013 2:55:47 AM	10038
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	10/30/2013 4:06:52 PM	R14466
Surr: BFB	97.5	51.5-151		%REC	1	10/30/2013 4:06:52 PM	R14466
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	10/30/2013 4:06:52 PM	R14466
Toluene	ND	1.0		µg/L	1	10/30/2013 4:06:52 PM	R14466
Ethylbenzene	ND	1.0		µg/L	1	10/30/2013 4:06:52 PM	R14466
Xylenes, Total	ND	2.0		µg/L	1	10/30/2013 4:06:52 PM	R14466
Surr: 4-Bromofluorobenzene	116	85-136		%REC	1	10/30/2013 4:06:52 PM	R14466

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:		
*	Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
E	Value above quantitation range	H Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1310C23

Date Reported: 11/1/2013

CLIENT: Southwest Geoscience

Client Sample ID: MW-11

Project: K-51

Collection Date: 10/21/2013 4:50:00 PM

Lab ID: 1310C23-005

Matrix: AQUEOUS

Received Date: 10/24/2013 10:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	10/29/2013 3:17:44 AM	10038
Surr: DNOP	116	70.1-140		%REC	1	10/29/2013 3:17:44 AM	10038
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	10/30/2013 4:35:32 PM	R14466
Surr: BFB	97.1	51.5-151		%REC	1	10/30/2013 4:35:32 PM	R14466
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	10/30/2013 4:35:32 PM	R14466
Toluene	ND	1.0		µg/L	1	10/30/2013 4:35:32 PM	R14466
Ethylbenzene	ND	1.0		µg/L	1	10/30/2013 4:35:32 PM	R14466
Xylenes, Total	ND	2.0		µg/L	1	10/30/2013 4:35:32 PM	R14466
Surr: 4-Bromofluorobenzene	116	85-136		%REC	1	10/30/2013 4:35:32 PM	R14466

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:		
*	Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
E	Value above quantitation range	H Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1310C23

Date Reported: 11/1/2013

CLIENT: Southwest Geoscience

Client Sample ID: MW-2

Project: K-51

Collection Date: 10/21/2013 5:55:00 PM

Lab ID: 1310C23-006

Matrix: AQUEOUS

Received Date: 10/24/2013 10:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	10/29/2013 3:39:59 AM	10038
Surr: DNOP	115	70.1-140		%REC	1	10/29/2013 3:39:59 AM	10038
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	10/30/2013 5:04:05 PM	R14466
Surr: BFB	97.7	51.5-151		%REC	1	10/30/2013 5:04:05 PM	R14466
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	10/30/2013 5:04:05 PM	R14466
Toluene	ND	1.0		µg/L	1	10/30/2013 5:04:05 PM	R14466
Ethylbenzene	ND	1.0		µg/L	1	10/30/2013 5:04:05 PM	R14466
Xylenes, Total	ND	2.0		µg/L	1	10/30/2013 5:04:05 PM	R14466
Surr: 4-Bromofluorobenzene	117	85-136		%REC	1	10/30/2013 5:04:05 PM	R14466

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1310C23

Date Reported: 11/1/2013

CLIENT: Southwest Geoscience

Client Sample ID: MW-3

Project: K-51

Collection Date: 10/21/2013 6:50:00 PM

Lab ID: 1310C23-007

Matrix: AQUEOUS

Received Date: 10/24/2013 10:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	10/29/2013 4:01:54 AM	10038
Surr: DNOP	126	70.1-140		%REC	1	10/29/2013 4:01:54 AM	10038
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	10/30/2013 5:32:39 PM	R14466
Surr: BFB	97.7	51.5-151		%REC	1	10/30/2013 5:32:39 PM	R14466
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	10/30/2013 5:32:39 PM	R14466
Toluene	ND	1.0		µg/L	1	10/30/2013 5:32:39 PM	R14466
Ethylbenzene	ND	1.0		µg/L	1	10/30/2013 5:32:39 PM	R14466
Xylenes, Total	ND	2.0		µg/L	1	10/30/2013 5:32:39 PM	R14466
Surr: 4-Bromofluorobenzene	117	85-136		%REC	1	10/30/2013 5:32:39 PM	R14466

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1310C23

Date Reported: 11/1/2013

CLIENT: Southwest Geoscience

Client Sample ID: MW-4

Project: K-51

Collection Date: 10/22/2013 9:05:00 AM

Lab ID: 1310C23-008

Matrix: AQUEOUS

Received Date: 10/24/2013 10:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	10/29/2013 4:45:52 AM	10038
Surr: DNOP	123	70.1-140		%REC	1	10/29/2013 4:45:52 AM	10038
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	0.13	0.050		mg/L	1	10/30/2013 6:01:10 PM	R14466
Surr: BFB	130	51.5-151		%REC	1	10/30/2013 6:01:10 PM	R14466
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	10/30/2013 6:01:10 PM	R14466
Toluene	ND	1.0		µg/L	1	10/30/2013 6:01:10 PM	R14466
Ethylbenzene	12	1.0		µg/L	1	10/30/2013 6:01:10 PM	R14466
Xylenes, Total	3.8	2.0		µg/L	1	10/30/2013 6:01:10 PM	R14466
Surr: 4-Bromofluorobenzene	129	85-136		%REC	1	10/30/2013 6:01:10 PM	R14466

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1310C23

Date Reported: 11/1/2013

CLIENT: Southwest Geoscience

Client Sample ID: MW-1

Project: K-51

Collection Date: 10/22/2013 10:25:00 AM

Lab ID: 1310C23-009

Matrix: AQUEOUS

Received Date: 10/24/2013 10:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	10/29/2013 5:08:01 AM	10038
Surr: DNOP	130	70.1-140		%REC	1	10/29/2013 5:08:01 AM	10038
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	0.23	0.050		mg/L	1	10/30/2013 6:58:20 PM	R14466
Surr: BFB	112	51.5-151		%REC	1	10/30/2013 6:58:20 PM	R14466
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	39	1.0		µg/L	1	10/30/2013 6:58:20 PM	R14466
Toluene	ND	1.0		µg/L	1	10/30/2013 6:58:20 PM	R14466
Ethylbenzene	24	1.0		µg/L	1	10/30/2013 6:58:20 PM	R14466
Xylenes, Total	13	2.0		µg/L	1	10/30/2013 6:58:20 PM	R14466
Surr: 4-Bromofluorobenzene	123	85-136		%REC	1	10/30/2013 6:58:20 PM	R14466

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1310C23

Date Reported: 11/1/2013

CLIENT: Southwest Geoscience

Client Sample ID: MW-14

Project: K-51

Collection Date: 10/22/2013 11:45:00 AM

Lab ID: 1310C23-010

Matrix: AQUEOUS

Received Date: 10/24/2013 10:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	10/29/2013 5:29:56 AM	10038
Surr: DNOP	142	70.1-140	S	%REC	1	10/29/2013 5:29:56 AM	10038
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	10/30/2013 7:26:53 PM	R14466
Surr: BFB	97.8	51.5-151		%REC	1	10/30/2013 7:26:53 PM	R14466
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	10/30/2013 7:26:53 PM	R14466
Toluene	ND	1.0		µg/L	1	10/30/2013 7:26:53 PM	R14466
Ethylbenzene	ND	1.0		µg/L	1	10/30/2013 7:26:53 PM	R14466
Xylenes, Total	ND	2.0		µg/L	1	10/30/2013 7:26:53 PM	R14466
Surr: 4-Bromofluorobenzene	118	85-136		%REC	1	10/30/2013 7:26:53 PM	R14466

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1310C23

Date Reported: 11/1/2013

CLIENT: Southwest Geoscience

Client Sample ID: MW-19

Project: K-51

Collection Date: 10/22/2013 12:45:00 PM

Lab ID: 1310C23-011

Matrix: AQUEOUS

Received Date: 10/24/2013 10:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	2.1	1.0		mg/L	1	10/29/2013 3:11:00 PM	10038
Surr: DNOP	118	70.1-140		%REC	1	10/29/2013 3:11:00 PM	10038
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	0.51	0.050		mg/L	1	10/30/2013 9:49:34 PM	R14466
Surr: BFB	132	51.5-151		%REC	1	10/30/2013 9:49:34 PM	R14466
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	140	5.0		µg/L	5	10/31/2013 2:34:53 PM	R14497
Toluene	ND	1.0		µg/L	1	10/30/2013 9:49:34 PM	R14466
Ethylbenzene	ND	1.0		µg/L	1	10/30/2013 9:49:34 PM	R14466
Xylenes, Total	ND	2.0		µg/L	1	10/30/2013 9:49:34 PM	R14466
Surr: 4-Bromofluorobenzene	125	85-136		%REC	1	10/30/2013 9:49:34 PM	R14466

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1310C23

Date Reported: 11/1/2013

CLIENT: Southwest Geoscience

Client Sample ID: MW-20

Project: K-51

Collection Date: 10/22/2013 1:55:00 PM

Lab ID: 1310C23-012

Matrix: AQUEOUS

Received Date: 10/24/2013 10:10:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	10/29/2013 6:13:57 AM	10038
Surr: DNOP	114	70.1-140		%REC	1	10/29/2013 6:13:57 AM	10038
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	10/30/2013 10:46:33 PM	R14466
Surr: BFB	99.3	51.5-151		%REC	1	10/30/2013 10:46:33 PM	R14466
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	10/30/2013 10:46:33 PM	R14466
Toluene	ND	1.0		µg/L	1	10/30/2013 10:46:33 PM	R14466
Ethylbenzene	ND	1.0		µg/L	1	10/30/2013 10:46:33 PM	R14466
Xylenes, Total	ND	2.0		µg/L	1	10/30/2013 10:46:33 PM	R14466
Surr: 4-Bromofluorobenzene	119	85-136		%REC	1	10/30/2013 10:46:33 PM	R14466

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S Spike Recovery outside accepted recovery limits	

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1310C23

01-Nov-13

Client: Southwest Geoscience

Project: K-51

Sample ID MB-10038	SampType: MBLK		TestCode: EPA Method 8015D: Diesel Range							
Client ID: PBW	Batch ID: 10038		RunNo: 14373							
Prep Date: 10/28/2013	Analysis Date: 10/28/2013		SeqNo: 412960		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	1.0								
Surr: DNOP	1.2		1.000		118	70.1	140			

Sample ID LCS-10038	SampType: LCS		TestCode: EPA Method 8015D: Diesel Range							
Client ID: LCSW	Batch ID: 10038		RunNo: 14373							
Prep Date: 10/28/2013	Analysis Date: 10/28/2013		SeqNo: 412961		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	5.0	1.0	5.000	0	99.1	73.3	145			
Surr: DNOP	0.55		0.5000		110	70.1	140			

Sample ID LCSD-10038	SampType: LCSD		TestCode: EPA Method 8015D: Diesel Range							
Client ID: LCSS02	Batch ID: 10038		RunNo: 14373							
Prep Date: 10/28/2013	Analysis Date: 10/28/2013		SeqNo: 412962		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	5.1	1.0	5.000	0	102	73.3	145	2.99	20	
Surr: DNOP	0.55		0.5000		111	70.1	140	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1310C23

01-Nov-13

Client: Southwest Geoscience

Project: K-51

Sample ID 5ML RB	SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBW	Batch ID: R14466		RunNo: 14466							
Prep Date:	Analysis Date: 10/30/2013		SeqNo: 415629		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	0.050								
Surr: BFB	19		20.00		96.5	51.5	151			

Sample ID 2.5UG GRO LCS	SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: LCSW	Batch ID: R14466		RunNo: 14466							
Prep Date:	Analysis Date: 10/30/2013		SeqNo: 415630		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.52	0.050	0.5000	0	105	80	120			
Surr: BFB	21		20.00		104	51.5	151			

Sample ID 1310C23-001AMS	SampType: MS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: MW-16	Batch ID: R14466		RunNo: 14466							
Prep Date:	Analysis Date: 10/30/2013		SeqNo: 415632		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.52	0.050	0.5000	0	104	67.7	128			
Surr: BFB	21		20.00		106	51.5	151			

Sample ID 1310C23-001AMSD	SampType: MSD		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: MW-16	Batch ID: R14466		RunNo: 14466							
Prep Date:	Analysis Date: 10/30/2013		SeqNo: 415633		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.51	0.050	0.5000	0	102	67.7	128	2.60	20	
Surr: BFB	21		20.00		106	51.5	151	0	0	

Sample ID 5ML RB	SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBW	Batch ID: R14497		RunNo: 14497							
Prep Date:	Analysis Date: 10/31/2013		SeqNo: 416401		Units: %REC					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	19		20.00		92.8	51.5	151			

Sample ID 2.5UG GRO LCS	SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: LCSW	Batch ID: R14497		RunNo: 14497							
Prep Date:	Analysis Date: 10/31/2013		SeqNo: 416402		Units: %REC					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	20		20.00		101	51.5	151			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1310C23

01-Nov-13

Client: Southwest Geoscience

Project: K-51

Sample ID 5ML RB	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBW	Batch ID: R14466		RunNo: 14466							
Prep Date:	Analysis Date: 10/30/2013		SeqNo: 415656		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	23		20.00		115	85	136			

Sample ID 100NG BTEX LCS	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSW	Batch ID: R14466		RunNo: 14466							
Prep Date:	Analysis Date: 10/30/2013		SeqNo: 415657		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	19	1.0	20.00	0	96.4	80	120			
Toluene	20	1.0	20.00	0	101	80	120			
Ethylbenzene	20	1.0	20.00	0	101	80	120			
Xylenes, Total	61	2.0	60.00	0	102	80	120			
Surr: 4-Bromofluorobenzene	24		20.00		122	85	136			

Sample ID 1310C23-002AMS	SampType: MS		TestCode: EPA Method 8021B: Volatiles							
Client ID: MW-17	Batch ID: R14466		RunNo: 14466							
Prep Date:	Analysis Date: 10/30/2013		SeqNo: 415660		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	15	1.0	20.00	0	74.7	73.4	119			
Toluene	16	1.0	20.00	0	78.3	80	120			S
Ethylbenzene	16	1.0	20.00	0	78.5	80	120			S
Xylenes, Total	48	2.0	60.00	0	80.1	80	120			
Surr: 4-Bromofluorobenzene	24		20.00		121	85	136			

Sample ID 1310C23-002AMSD	SampType: MSD		TestCode: EPA Method 8021B: Volatiles							
Client ID: MW-17	Batch ID: R14466		RunNo: 14466							
Prep Date:	Analysis Date: 10/30/2013		SeqNo: 415661		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	14	1.0	20.00	0	69.5	73.4	119	7.23	20	S
Toluene	15	1.0	20.00	0	73.5	80	120	6.39	20	S
Ethylbenzene	15	1.0	20.00	0	74.7	80	120	4.96	20	S
Xylenes, Total	45	2.0	60.00	0	75.2	80	120	6.31	20	S
Surr: 4-Bromofluorobenzene	24		20.00		119	85	136	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1310C23

01-Nov-13

Client: Southwest Geoscience

Project: K-51

Sample ID 5ML RB	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBW	Batch ID: R14497		RunNo: 14497							
Prep Date:	Analysis Date: 10/31/2013		SeqNo: 416431		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Surr: 4-Bromofluorobenzene	20		20.00		102	85	136			

Sample ID 100NG BTEX LCS	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSW	Batch ID: R14497		RunNo: 14497							
Prep Date:	Analysis Date: 10/31/2013		SeqNo: 416432		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	18	1.0	20.00	0	91.2	80	120			
Surr: 4-Bromofluorobenzene	21		20.00		103	85	136			

Qualifiers:

- | | |
|---|--|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit |
| O RSD is greater than RSDlimit | P Sample pH greater than 2 for VOA and TOC only. |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S Spike Recovery outside accepted recovery limits | |

Client Name: Southwest Geoscience

Work Order Number: 1310C23

RcptNo: 1

Received by/date: AT 10/24/13

Logged By: **Lindsay Mangin** 10/24/2013 10:10:00 AM *[Signature]*

Completed By: **Lindsay Mangin** 10/25/2013 8:34:33 AM *[Signature]*

Reviewed By: IC 10/25/13

Chain of Custody

1. Custody seals intact on sample bottles? Yes No Not Present
2. Is Chain of Custody complete? Yes No Not Present
3. How was the sample delivered? Courier

Log In

4. Was an attempt made to cool the samples? Yes No NA
5. Were all samples received at a temperature of >0° C to 6.0°C Yes No NA
6. Sample(s) in proper container(s)? Yes No
7. Sufficient sample volume for indicated test(s)? Yes No
8. Are samples (except VOA and ONG) properly preserved? Yes No
9. Was preservative added to bottles? Yes No NA
10. VOA vials have zero headspace? Yes No No VOA Vials
11. Were any sample containers received broken? Yes No
12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes No
13. Are matrices correctly identified on Chain of Custody? Yes No
14. Is it clear what analyses were requested? Yes No
15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes No

of preserved bottles checked for pH: _____
 (<2 or >12 unless noted)
 Adjusted? _____
 Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes No NA

Person Notified: _____ Date: _____
 By Whom: _____ Via: eMail Phone Fax In Person
 Regarding: _____
 Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

CHAIN OF CUSTODY RECORD

**Southwest
GEO SCIENCE**
Environmental & Hydrogeologic Consultants

Office Location 606 Rio Grande Ave.
Aztec, NM 87410

Project Manager K. Summers

Sampler's Name
Joseph Doyle

Project Name
K-51

Identifying Marks of Sample(s)
MW-16

VOA 5

A/G 1 LL 5

250 ml P/O 5

Lab use only
Due Date:

Temp. of coolers when received (C°): 10

Page 1 of 2

Laboratory: Hall Laboratory
Address: Albuquerque, NM
Contact: _____
Phone: _____
PO/SO #: 0410003

Analyses Requested
BTEX & 21 TPH BUI5 GRC/PCO

Matrix	Date	Time	Identifying Marks of Sample(s)	VOA	A/G 1 LL	250 ml P/O	Lab Sample ID (Lab Use Only)
W	10/21/13	1255	X MW-16	5			1310C23-001
W	10/21/13	1350	X MW-17	5			-002
W	10/21/13	1445	X MW-13	5			-003
W	10/21/13	1547	X MW-12	5			-004
W	10/21/13	1650	X MW-11	5			-005
W	10/21/13	1755	X MW-2	5			-006
W	10/21/13	1850	X MW-3	5			-007
W	10/22/13	0905	X MW-4	5			-008
W	10/22/13	1025	X MW-1	5			-009
W	10/22/13	1145	X MW-14	5			-010

Turn around time Normal 25% Rush 50% Rush 100% Rush

Relinquished by (Signature) Joseph Doyle Date: 10/22/13 1420 Received by (Signature) _____ Date: 10/22/13 1420

Relinquished by (Signature) _____ Date: 10/23/13 5:30 AM Received by (Signature) _____ Date: 10/23/13 0540

Relinquished by (Signature) _____ Date: 10/24/13 1240 Received by (Signature) Christina Walker Date: 10/23/13 1240

Relinquished by (Signature) Christina Walker Date: 10/24/13 1010 Received by (Signature) _____ Date: 10/24/13 1010

Matrix: WW - Wastewater W - Water S - Soil SD - Solid L - Liquid A - Air Bag O - Oil
Container: VOA - 40 ml Vial A/G - Amber / Or Glass 1 Liter 250 ml - Glass wide mouth P/O - Plastic or other SL - sludge

CHAIN OF CUSTODY RECORD

Southwest
GEOSCIENCE
 Environmental & Hydrogeologic Consultants

Office Location 606 Rio Grande A
Aztec, NM 87410
 Site,

Laboratory: Hall Laboratories
 Address: Albuquerque, NM

Contact: _____
 Phone: _____

PO/SO #: CH10003

Project Manager K. Summers

Sampler's Signature
Joseph Doyle

Project Name
K-51

Identifying Marks of Sample(s)

No/Type of Containers

VOA

A/G 1 L.

250 ml

P/O

Matrix

Date

Time

Lab Sample ID (Lab Use Only)

W

10/22/13

1245

X X

W

10/23/13

1335

X X

ANALYSIS REQUESTED

TPH
 BTEX
 BOA1
 8015 G-RO/PC

Lab use only
 Due Date:

Temp. of coolers
 when received (C°):

1 2 3 4 5

Page 2 of 2

Turn around time Normal 25% Rush 50% Rush 100% Rush

Relinquished by (Signature)	Date	Time	Received by (Signature)	Date	Time	NOTES
<u>Joseph Doyle</u>	10/23/13	1420	<u>[Signature]</u>	10/23/13	1420	
<u>[Signature]</u>	10/23/13	6:00 AM	<u>[Signature]</u>	10/23/13	0620	
<u>[Signature]</u>	10/23/13	1240	<u>[Signature]</u>	10/23/13	1240	
<u>Michael Walker</u>	10/24/13	640	<u>[Signature]</u>	10/24/13	700	

Matrix: WW - Wastewater
 Container: VOA - 40 ml vial
 W - Water S - Soil SD - Solid L - Liquid A - Air Bag
 A/G - Amber / Or Glass 1 Liter 250 ml - Glass wide mouth
 SL - sludge O - Oil
 P/O - Plastic or other



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

December 19, 2013

Kyle Summers
Southwest Geoscience
606 S. Rio Grande Unit A
Aztec, NM 87410
TEL: (903) 821-5603
FAX (214) 350-2914

RE: K-51

OrderNo.: 1312645

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 8 sample(s) on 12/16/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a white background.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1312645

Date Reported: 12/19/2013

CLIENT: Southwest Geoscience

Client Sample ID: MW-2

Project: K-51

Collection Date: 12/13/2013 11:45:00 AM

Lab ID: 1312645-001

Matrix: AQUEOUS

Received Date: 12/16/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	12/19/2013 12:09:42 AM	10842
Surr: DNOP	109	70.1-140		%REC	1	12/19/2013 12:09:42 AM	10842
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	12/18/2013 2:17:39 PM	R15587
Surr: BFB	84.5	80.4-118		%REC	1	12/18/2013 2:17:39 PM	R15587
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	12/18/2013 2:17:39 PM	R15587
Toluene	ND	1.0		µg/L	1	12/18/2013 2:17:39 PM	R15587
Ethylbenzene	ND	1.0		µg/L	1	12/18/2013 2:17:39 PM	R15587
Xylenes, Total	ND	2.0		µg/L	1	12/18/2013 2:17:39 PM	R15587
Surr: 4-Bromofluorobenzene	93.4	85-136		%REC	1	12/18/2013 2:17:39 PM	R15587

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1312645

Date Reported: 12/19/2013

CLIENT: Southwest Geoscience

Client Sample ID: MW-3

Project: K-51

Collection Date: 12/13/2013 10:50:00 AM

Lab ID: 1312645-002

Matrix: AQUEOUS

Received Date: 12/16/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	12/19/2013 12:31:29 AM	10842
Surr: DNOP	106	70.1-140		%REC	1	12/19/2013 12:31:29 AM	10842
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	12/18/2013 2:47:52 PM	R15587
Surr: BFB	84.3	80.4-118		%REC	1	12/18/2013 2:47:52 PM	R15587
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	12/18/2013 2:47:52 PM	R15587
Toluene	ND	1.0		µg/L	1	12/18/2013 2:47:52 PM	R15587
Ethylbenzene	ND	1.0		µg/L	1	12/18/2013 2:47:52 PM	R15587
Xylenes, Total	ND	2.0		µg/L	1	12/18/2013 2:47:52 PM	R15587
Surr: 4-Bromofluorobenzene	94.3	85-136		%REC	1	12/18/2013 2:47:52 PM	R15587

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1312645

Date Reported: 12/19/2013

CLIENT: Southwest Geoscience

Client Sample ID: MW-4

Project: K-51

Collection Date: 12/13/2013 1:40:00 PM

Lab ID: 1312645-003

Matrix: AQUEOUS

Received Date: 12/16/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	12/19/2013 12:53:05 AM	10842
Surr: DNOP	102	70.1-140		%REC	1	12/19/2013 12:53:05 AM	10842
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	0.42	0.050		mg/L	1	12/18/2013 3:18:04 PM	R15587
Surr: BFB	156	80.4-118	S	%REC	1	12/18/2013 3:18:04 PM	R15587
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	12/18/2013 3:18:04 PM	R15587
Toluene	ND	1.0		µg/L	1	12/18/2013 3:18:04 PM	R15587
Ethylbenzene	16	1.0		µg/L	1	12/18/2013 3:18:04 PM	R15587
Xylenes, Total	6.2	2.0		µg/L	1	12/18/2013 3:18:04 PM	R15587
Surr: 4-Bromofluorobenzene	136	85-136	S	%REC	1	12/18/2013 3:18:04 PM	R15587

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1312645

Date Reported: 12/19/2013

CLIENT: Southwest Geoscience

Client Sample ID: MW-11

Project: K-51

Collection Date: 12/13/2013 3:00:00 PM

Lab ID: 1312645-004

Matrix: AQUEOUS

Received Date: 12/16/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	12/19/2013 1:15:00 AM	10842
Surr: DNOP	104	70.1-140		%REC	1	12/19/2013 1:15:00 AM	10842
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	12/18/2013 3:48:14 PM	R15587
Surr: BFB	84.1	80.4-118		%REC	1	12/18/2013 3:48:14 PM	R15587
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	12/18/2013 3:48:14 PM	R15587
Toluene	ND	1.0		µg/L	1	12/18/2013 3:48:14 PM	R15587
Ethylbenzene	ND	1.0		µg/L	1	12/18/2013 3:48:14 PM	R15587
Xylenes, Total	ND	2.0		µg/L	1	12/18/2013 3:48:14 PM	R15587
Surr: 4-Bromofluorobenzene	96.2	85-136		%REC	1	12/18/2013 3:48:14 PM	R15587

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1312645

Date Reported: 12/19/2013

CLIENT: Southwest Geoscience

Client Sample ID: MW-12

Project: K-51

Collection Date: 12/13/2013 12:45:00 PM

Lab ID: 1312645-005

Matrix: AQUEOUS

Received Date: 12/16/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	12/19/2013 1:37:00 AM	10842
Surr: DNOP	111	70.1-140		%REC	1	12/19/2013 1:37:00 AM	10842
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	12/18/2013 5:18:38 PM	R15587
Surr: BFB	84.4	80.4-118		%REC	1	12/18/2013 5:18:38 PM	R15587
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	12/18/2013 5:18:38 PM	R15587
Toluene	ND	1.0		µg/L	1	12/18/2013 5:18:38 PM	R15587
Ethylbenzene	ND	1.0		µg/L	1	12/18/2013 5:18:38 PM	R15587
Xylenes, Total	ND	2.0		µg/L	1	12/18/2013 5:18:38 PM	R15587
Surr: 4-Bromofluorobenzene	97.8	85-136		%REC	1	12/18/2013 5:18:38 PM	R15587

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1312645

Date Reported: 12/19/2013

CLIENT: Southwest Geoscience

Client Sample ID: MW-13

Project: K-51

Collection Date: 12/12/2013 3:55:00 PM

Lab ID: 1312645-006

Matrix: AQUEOUS

Received Date: 12/16/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	12/19/2013 2:01:01 AM	10842
Surr: DNOP	102	70.1-140		%REC	1	12/19/2013 2:01:01 AM	10842
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	12/18/2013 6:49:23 PM	R15587
Surr: BFB	85.4	80.4-118		%REC	1	12/18/2013 6:49:23 PM	R15587
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	12/18/2013 6:49:23 PM	R15587
Toluene	ND	1.0		µg/L	1	12/18/2013 6:49:23 PM	R15587
Ethylbenzene	ND	1.0		µg/L	1	12/18/2013 6:49:23 PM	R15587
Xylenes, Total	ND	2.0		µg/L	1	12/18/2013 6:49:23 PM	R15587
Surr: 4-Bromofluorobenzene	101	85-136		%REC	1	12/18/2013 6:49:23 PM	R15587

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:		
*	Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
E	Value above quantitation range	H Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1312645

Date Reported: 12/19/2013

CLIENT: Southwest Geoscience

Client Sample ID: MW-16

Project: K-51

Collection Date: 12/12/2013 2:05:00 PM

Lab ID: 1312645-007

Matrix: AQUEOUS

Received Date: 12/16/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	12/19/2013 2:22:42 AM	10842
Surr: DNOP	122	70.1-140		%REC	1	12/19/2013 2:22:42 AM	10842
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	12/18/2013 10:20:24 PM	R15587
Surr: BFB	82.7	80.4-118		%REC	1	12/18/2013 10:20:24 PM	R15587
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	1.0	1.0		µg/L	1	12/18/2013 10:20:24 PM	R15587
Toluene	ND	1.0		µg/L	1	12/18/2013 10:20:24 PM	R15587
Ethylbenzene	ND	1.0		µg/L	1	12/18/2013 10:20:24 PM	R15587
Xylenes, Total	ND	2.0		µg/L	1	12/18/2013 10:20:24 PM	R15587
Surr: 4-Bromofluorobenzene	92.2	85-136		%REC	1	12/18/2013 10:20:24 PM	R15587

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1312645

Date Reported: 12/19/2013

CLIENT: Southwest Geoscience

Client Sample ID: MW-17

Project: K-51

Collection Date: 12/12/2013 3:05:00 PM

Lab ID: 1312645-008

Matrix: AQUEOUS

Received Date: 12/16/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: BCN
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	12/19/2013 2:44:44 AM	10842
Surr: DNOP	116	70.1-140		%REC	1	12/19/2013 2:44:44 AM	10842
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	12/18/2013 10:50:26 PM	R15587
Surr: BFB	86.2	80.4-118		%REC	1	12/18/2013 10:50:26 PM	R15587
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	12/18/2013 10:50:26 PM	R15587
Toluene	ND	1.0		µg/L	1	12/18/2013 10:50:26 PM	R15587
Ethylbenzene	ND	1.0		µg/L	1	12/18/2013 10:50:26 PM	R15587
Xylenes, Total	ND	2.0		µg/L	1	12/18/2013 10:50:26 PM	R15587
Surr: 4-Bromofluorobenzene	95.4	85-136		%REC	1	12/18/2013 10:50:26 PM	R15587

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:		
*	Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
E	Value above quantitation range	H Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
O	RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
R	RPD outside accepted recovery limits	RL Reporting Detection Limit
S	Spike Recovery outside accepted recovery limits	

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1312645

19-Dec-13

Client: Southwest Geoscience

Project: K-51

Sample ID MB-10842	SampType: MBLK		TestCode: EPA Method 8015D: Diesel Range							
Client ID: PBW	Batch ID: 10842		RunNo: 15573							
Prep Date: 12/17/2013	Analysis Date: 12/18/2013		SeqNo: 448704		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	1.0								
Surr: DNOP	0.91		1.000		90.5	70.1	140			

Sample ID LCS-10842	SampType: LCS		TestCode: EPA Method 8015D: Diesel Range							
Client ID: LCSW	Batch ID: 10842		RunNo: 15573							
Prep Date: 12/17/2013	Analysis Date: 12/18/2013		SeqNo: 448809		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	5.6	1.0	5.000	0	113	73.3	145			
Surr: DNOP	0.52		0.5000		105	70.1	140			

Sample ID LCSD-10842	SampType: LCSD		TestCode: EPA Method 8015D: Diesel Range							
Client ID: LCSS02	Batch ID: 10842		RunNo: 15573							
Prep Date: 12/17/2013	Analysis Date: 12/18/2013		SeqNo: 448863		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	5.7	1.0	5.000	0	114	73.3	145	0.556	20	
Surr: DNOP	0.53		0.5000		106	70.1	140	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1312645

19-Dec-13

Client: Southwest Geoscience

Project: K-51

Sample ID 5ML RB	SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBW	Batch ID: R15587		RunNo: 15587							
Prep Date:	Analysis Date: 12/18/2013		SeqNo: 449162		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	0.050								
Surr: BFB	16		20.00		81.2	80.4	118			

Sample ID 2.5UG GRO LCS	SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: LCSW	Batch ID: R15587		RunNo: 15587							
Prep Date:	Analysis Date: 12/18/2013		SeqNo: 449163		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.50	0.050	0.5000	0	99.3	80	120			
Surr: BFB	18		20.00		89.7	80.4	118			

Sample ID 1312645-004AMS	SampType: MS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: MW-11	Batch ID: R15587		RunNo: 15587							
Prep Date:	Analysis Date: 12/18/2013		SeqNo: 449170		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.54	0.050	0.5000	0	107	67.7	128			
Surr: BFB	17		20.00		86.9	80.4	118			

Sample ID 1312645-004AMSD	SampType: MSD		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: MW-11	Batch ID: R15587		RunNo: 15587							
Prep Date:	Analysis Date: 12/18/2013		SeqNo: 449171		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.54	0.050	0.5000	0	107	67.7	128	0.149	20	
Surr: BFB	18		20.00		90.0	80.4	118	0	0	

Qualifiers:

- | | |
|---|--|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit |
| O RSD is greater than RSDlimit | P Sample pH greater than 2 for VOA and TOC only. |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S Spike Recovery outside accepted recovery limits | |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1312645

19-Dec-13

Client: Southwest Geoscience

Project: K-51

Sample ID 5ML RB	SampType: MBLK		TestCode: EPA Method 8021B: Volatiles							
Client ID: PBW	Batch ID: R15587		RunNo: 15587							
Prep Date:	Analysis Date: 12/18/2013		SeqNo: 449180		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	19		20.00		93.6	85	136			

Sample ID 100NG BTEX LCS	SampType: LCS		TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSW	Batch ID: R15587		RunNo: 15587							
Prep Date:	Analysis Date: 12/18/2013		SeqNo: 449181		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	21	1.0	20.00	0	105	80	120			
Toluene	21	1.0	20.00	0	105	80	120			
Ethylbenzene	21	1.0	20.00	0	103	80	120			
Xylenes, Total	63	2.0	60.00	0	105	80	120			
Surr: 4-Bromofluorobenzene	20		20.00		101	85	136			

Sample ID 1312645-005AMS	SampType: MS		TestCode: EPA Method 8021B: Volatiles							
Client ID: MW-12	Batch ID: R15587		RunNo: 15587							
Prep Date:	Analysis Date: 12/18/2013		SeqNo: 449190		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	18	1.0	20.00	0.3040	87.4	73.4	119			
Toluene	18	1.0	20.00	0.4540	85.7	80	120			
Ethylbenzene	17	1.0	20.00	0.3360	85.7	80	120			
Xylenes, Total	53	2.0	60.00	0.8440	87.6	80	120			
Surr: 4-Bromofluorobenzene	20		20.00		100	85	136			

Sample ID 1312645-005AMSD	SampType: MSD		TestCode: EPA Method 8021B: Volatiles							
Client ID: MW-12	Batch ID: R15587		RunNo: 15587							
Prep Date:	Analysis Date: 12/18/2013		SeqNo: 449191		Units: µg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	18	1.0	20.00	0.3040	90.7	73.4	119	3.60	20	
Toluene	18	1.0	20.00	0.4540	89.5	80	120	4.21	20	
Ethylbenzene	18	1.0	20.00	0.3360	89.0	80	120	3.66	20	
Xylenes, Total	55	2.0	60.00	0.8440	91.0	80	120	3.74	20	
Surr: 4-Bromofluorobenzene	21		20.00		104	85	136	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Sample Log-In Check List

Client Name: Southwest Geoscience

Work Order Number: 1312645

RcptNo: 1

Received by/date: [Signature] 12/16/13

Logged By: **Lindsay Mangin** 12/16/2013 10:00:00 AM [Signature]

Completed By: **Lindsay Mangin** 12/16/2013 11:18:20 AM [Signature]

Reviewed By: mg 12/18/13

Chain of Custody

- 1. Custody seals intact on sample bottles? Yes No Not Present
- 2. Is Chain of Custody complete? Yes No Not Present
- 3. How was the sample delivered? Courier

Log In

- 4. Was an attempt made to cool the samples? Yes No NA
- 5. Were all samples received at a temperature of >0° C to 6.0°C Yes No NA
- 6. Sample(s) in proper container(s)? Yes No
- 7. Sufficient sample volume for indicated test(s)? Yes No
- 8. Are samples (except VOA and ONG) properly preserved? Yes No
- 9. Was preservative added to bottles? Yes No NA
- 10. VOA vials have zero headspace? Yes No No VOA Vials
- 11. Were any sample containers received broken? Yes No
- 12. Does paperwork match bottle labels? Yes No
(Note discrepancies on chain of custody)
- 13. Are matrices correctly identified on Chain of Custody? Yes No
- 14. Is it clear what analyses were requested? Yes No
- 15. Were all holding times able to be met? Yes No
(If no, notify customer for authorization.)

of preserved bottles checked for pH: _____
 (<2 or >12 unless noted)
 Adjusted? _____
 Checked by: _____

Special Handling (if applicable)

- 16. Was client notified of all discrepancies with this order? Yes No NA

Person Notified: _____ Date: _____
 By Whom: _____ Via: eMail Phone Fax In Person
 Regarding: _____
 Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No.	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

CHAIN OF CUSTODY RECORD

Laboratory: HALL
 Address: ABO
 Contact: Freeman
 Phone: _____
 PO/SO #: 04109003
 Sampler's Signature: [Signature]

Project Name: R-51
 Project No.: 04106003
 Office Location: ARTEC, NM
 Project Manager: Kyle Summers
 Sampler's Name: AARON BRYANT

Matrix	Date	Time	Project Name			No/Type of Containers			P/O			
			C	G	Identifying Marks of Sample(s)	Dep't	Dep't	VOA		AG	250 ml	
UN	12/13/13	1145	✓	✓	✓ MW-2	*	*	5	2	X	X	1312645-001
UN	12/13/13	1050	✓	✓	✓ MW-3	*	*	5	3	X	X	-002
UN	12/13/13	1340	✓	✓	✓ MW-4	↓	↓	5	4	X	X	-003
UN	12/13/13	1500	✓	✓	✓ MW-11			5		X	X	-004
UN	12/13/13	1245	✓	✓	✓ MW-12	*	*	5	4	X	X	-005
UN	12/12/13	1555	✓	✓	✓ MW-13	*	*	5	4	X	X	-006
UN	12/12/13	1405	✓	✓	✓ MW-16	*	*	5	4	X	X	-007
UN	12/12/13	1505	✓	✓	✓ MW-17	*	*	5	3	X	X	-008

Turn around time: Normal 25% Rush 50% Rush 100% Rush
 Relinquished by (Signature): [Signature] Date: 12/13/13 Time: 0800 Received by (Signature): [Signature] Date: 12/14/13 Time: 0900
 Relinquished by (Signature): [Signature] Date: 12/14/13 Time: 1500 Received by (Signature): [Signature] Date: 12/14/13 Time: 1506
 Relinquished by (Signature): [Signature] Date: 12/15/13 Time: 1615 Received by (Signature): [Signature] Date: 12/16/13 Time: 1000
 Relinquished by (Signature): _____ Date: _____ Time: _____ Received by (Signature): _____ Date: _____ Time: _____

NOTES: Sample had broken voas
[Signature] 12/18/13



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

December 23, 2013

Kyle Summers
Southwest Geoscience
606 S. Rio Grande Unit A
Aztec, NM 87410
TEL: (903) 821-5603
FAX: (214) 350-2914

RE: K-51

OrderNo.: 1312936

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 4 sample(s) on 12/17/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written in a cursive style.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1312936

Date Reported: 12/23/2013

CLIENT: Southwest Geoscience

Client Sample ID: MW-1

Project: K-51

Collection Date: 12/16/2013 10:55:00 AM

Lab ID: 1312936-001

Matrix: AQUEOUS

Received Date: 12/17/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: JME
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	12/23/2013 9:45:48 AM	10914
Surr: DNOP	126	70.1-140		%REC	1	12/23/2013 9:45:48 AM	10914
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	0.18	0.050		mg/L	1	12/20/2013 4:04:21 PM	R15650
Surr: BFB	97.0	80.4-118		%REC	1	12/20/2013 4:04:21 PM	R15650
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	23	1.0		µg/L	1	12/20/2013 4:04:21 PM	R15650
Toluene	ND	1.0		µg/L	1	12/20/2013 4:04:21 PM	R15650
Ethylbenzene	14	1.0		µg/L	1	12/20/2013 4:04:21 PM	R15650
Xylenes, Total	11	2.0		µg/L	1	12/20/2013 4:04:21 PM	R15650
Surr: 4-Bromofluorobenzene	105	85-136		%REC	1	12/20/2013 4:04:21 PM	R15650

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1312936

Date Reported: 12/23/2013

CLIENT: Southwest Geoscience

Client Sample ID: MW-20

Project: K-51

Collection Date: 12/16/2013 12:30:00 PM

Lab ID: 1312936-002

Matrix: AQUEOUS

Received Date: 12/17/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: JME
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	12/23/2013 10:07:41 AM	10914
Surr: DNOP	126	70.1-140		%REC	1	12/23/2013 10:07:41 AM	10914
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	12/20/2013 4:34:38 PM	R15650
Surr: BFB	89.5	80.4-118		%REC	1	12/20/2013 4:34:38 PM	R15650
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	12/20/2013 4:34:38 PM	R15650
Toluene	ND	1.0		µg/L	1	12/20/2013 4:34:38 PM	R15650
Ethylbenzene	ND	1.0		µg/L	1	12/20/2013 4:34:38 PM	R15650
Xylenes, Total	ND	2.0		µg/L	1	12/20/2013 4:34:38 PM	R15650
Surr: 4-Bromofluorobenzene	106	85-136		%REC	1	12/20/2013 4:34:38 PM	R15650

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S Spike Recovery outside accepted recovery limits	

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1312936

Date Reported: 12/23/2013

CLIENT: Southwest Geoscience

Client Sample ID: MW-14

Project: K-51

Collection Date: 12/16/2013 10:05:00 AM

Lab ID: 1312936-003

Matrix: AQUEOUS

Received Date: 12/17/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: JME
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	12/23/2013 10:29:25 AM	10914
Surr: DNOP	119	70.1-140		%REC	1	12/23/2013 10:29:25 AM	10914
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	12/20/2013 5:04:44 PM	R15650
Surr: BFB	87.5	80.4-118		%REC	1	12/20/2013 5:04:44 PM	R15650
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	12/20/2013 5:04:44 PM	R15650
Toluene	ND	1.0		µg/L	1	12/20/2013 5:04:44 PM	R15650
Ethylbenzene	ND	1.0		µg/L	1	12/20/2013 5:04:44 PM	R15650
Xylenes, Total	ND	2.0		µg/L	1	12/20/2013 5:04:44 PM	R15650
Surr: 4-Bromofluorobenzene	102	85-136		%REC	1	12/20/2013 5:04:44 PM	R15650

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	O	RSD is greater than RSDlimit	P	Sample pH greater than 2 for VOA and TOC only.
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1312936

Date Reported: 12/23/2013

CLIENT: Southwest Geoscience

Client Sample ID: MW-19

Project: K-51

Collection Date: 12/16/2013 11:55:00 AM

Lab ID: 1312936-004

Matrix: AQUEOUS

Received Date: 12/17/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE							Analyst: JME
Diesel Range Organics (DRO)	4.2	1.0		mg/L	1	12/23/2013 10:51:22 AM	10914
Surr: DNOP	130	70.1-140		%REC	1	12/23/2013 10:51:22 AM	10914
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	1.4	0.050		mg/L	1	12/20/2013 5:35:01 PM	R15650
Surr: BFB	285	80.4-118	S	%REC	1	12/20/2013 5:35:01 PM	R15650
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	160	5.0		µg/L	5	12/21/2013 1:26:23 PM	R15667
Toluene	ND	1.0		µg/L	1	12/20/2013 5:35:01 PM	R15650
Ethylbenzene	37	1.0		µg/L	1	12/20/2013 5:35:01 PM	R15650
Xylenes, Total	12	2.0		µg/L	1	12/20/2013 5:35:01 PM	R15650
Surr: 4-Bromofluorobenzene	132	85-136		%REC	1	12/20/2013 5:35:01 PM	R15650

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S Spike Recovery outside accepted recovery limits	

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1312936

23-Dec-13

Client: Southwest Geoscience

Project: K-51

Sample ID: MB-10914	SampType: MBLK		TestCode: EPA Method 8015D: Diesel Range							
Client ID: PBW	Batch ID: 10914		RunNo: 15679							
Prep Date: 12/20/2013	Analysis Date: 12/23/2013		SeqNo: 452255		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	1.0								
Surr: DNOP	1.2		1.000		120	70.1	140			

Sample ID: LCS-10914	SampType: LCS		TestCode: EPA Method 8015D: Diesel Range							
Client ID: LCSW	Batch ID: 10914		RunNo: 15679							
Prep Date: 12/20/2013	Analysis Date: 12/23/2013		SeqNo: 452256		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	6.5	1.0	5.000	0	130	73.3	145			
Surr: DNOP	0.66		0.5000		132	70.1	140			

Sample ID: LCSD-10914	SampType: LCSD		TestCode: EPA Method 8015D: Diesel Range							
Client ID: LCSS02	Batch ID: 10914		RunNo: 15679							
Prep Date: 12/20/2013	Analysis Date: 12/23/2013		SeqNo: 452257		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	6.7	1.0	5.000	0	134	73.3	145	3.33	20	
Surr: DNOP	0.66		0.5000		132	70.1	140	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1312936

23-Dec-13

Client: Southwest Geoscience

Project: K-51

Sample ID: B25	SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBW	Batch ID: R15650		RunNo: 15650							
Prep Date:	Analysis Date: 12/20/2013		SeqNo: 451471		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	0.050								
Surr: BFB	16		20.00		80.7	80.4	118			

Sample ID: 2.5UG GRO LCS	SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: LCSW	Batch ID: R15650		RunNo: 15650							
Prep Date:	Analysis Date: 12/20/2013		SeqNo: 451472		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.54	0.050	0.5000	0	108	80	120			
Surr: BFB	19		20.00		92.5	80.4	118			

Sample ID: 1312936-001AMS	SampType: MS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: MW-1	Batch ID: R15650		RunNo: 15650							
Prep Date:	Analysis Date: 12/20/2013		SeqNo: 451474		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.74	0.050	0.5000	0.1790	112	67.7	128			
Surr: BFB	21		20.00		104	80.4	118			

Sample ID: 1312936-001AMSD	SampType: MSD		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: MW-1	Batch ID: R15650		RunNo: 15650							
Prep Date:	Analysis Date: 12/20/2013		SeqNo: 451475		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.72	0.050	0.5000	0.1790	108	67.7	128	2.85	20	
Surr: BFB	23		20.00		117	80.4	118	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1312936

23-Dec-13

Client: Southwest Geoscience

Project: K-51

Sample ID: B25	SampType: MBLK	TestCode: EPA Method 8021B: Volatiles								
Client ID: PBW	Batch ID: R15650	RunNo: 15650								
Prep Date:	Analysis Date: 12/20/2013	SeqNo: 451492	Units: µg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	18		20.00		89.6	85	136			

Sample ID: 100NG BTEX LCS	SampType: LCS	TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSW	Batch ID: R15650	RunNo: 15650								
Prep Date:	Analysis Date: 12/20/2013	SeqNo: 451493	Units: µg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	22	1.0	20.00	0	108	80	120			
Toluene	21	1.0	20.00	0	107	80	120			
Ethylbenzene	22	1.0	20.00	0	108	80	120			
Xylenes, Total	66	2.0	60.00	0	110	80	120			
Surr: 4-Bromofluorobenzene	19		20.00		92.6	85	136			

Sample ID: 1312936-002AMS	SampType: MS	TestCode: EPA Method 8021B: Volatiles								
Client ID: MW-20	Batch ID: R15650	RunNo: 15650								
Prep Date:	Analysis Date: 12/20/2013	SeqNo: 451496	Units: µg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	22	1.0	20.00	0.2820	108	73.4	119			
Toluene	22	1.0	20.00	0	109	80	120			
Ethylbenzene	22	1.0	20.00	0	109	80	120			
Xylenes, Total	66	2.0	60.00	0	111	80	120			
Surr: 4-Bromofluorobenzene	22		20.00		109	85	136			

Sample ID: 1312936-002AMSD	SampType: MSD	TestCode: EPA Method 8021B: Volatiles								
Client ID: MW-20	Batch ID: R15650	RunNo: 15650								
Prep Date:	Analysis Date: 12/20/2013	SeqNo: 451497	Units: µg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	22	1.0	20.00	0.2820	107	73.4	119	0.973	20	
Toluene	22	1.0	20.00	0	108	80	120	1.29	20	
Ethylbenzene	22	1.0	20.00	0	108	80	120	1.30	20	
Xylenes, Total	66	2.0	60.00	0	110	80	120	1.10	20	
Surr: 4-Bromofluorobenzene	22		20.00		110	85	136	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1312936

23-Dec-13

Client: Southwest Geoscience

Project: K-51

Sample ID: 5ML RB	SampType: MBLK	TestCode: EPA Method 8021B: Volatiles								
Client ID: PBW	Batch ID: R15667	RunNo: 15667								
Prep Date:	Analysis Date: 12/21/2013	SeqNo: 451694	Units: µg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Surr: 4-Bromofluorobenzene	20		20.00		100	85	136			

Sample ID: 100NG BTEX LCS	SampType: LCS	TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSW	Batch ID: R15667	RunNo: 15667								
Prep Date:	Analysis Date: 12/21/2013	SeqNo: 451695	Units: µg/L							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	22	1.0	20.00	0	109	80	120			
Surr: 4-Bromofluorobenzene	21		20.00		103	85	136			

Qualifiers:

- | | |
|---|--|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit |
| O RSD is greater than RSDlimit | P Sample pH greater than 2 for VOA and TOC only. |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S Spike Recovery outside accepted recovery limits | |

Sample Log-In Check List

Client Name: Southwest Geoscience

Work Order Number: 1312936

RcptNo: 1

Received by/date: MB 12/17/13

Logged By: Anne Thorne 12/17/2013 10:00:00 AM *Anne Thorne*

Completed By: Anne Thorne 12/20/2013 *Anne Thorne*

Reviewed By: *[Signature]* 12/20/13

Chain of Custody

- 1. Custody seals intact on sample bottles? Yes No Not Present
- 2. Is Chain of Custody complete? Yes No Not Present
- 3. How was the sample delivered? Courier

Log In

- 4. Was an attempt made to cool the samples? Yes No NA
- 5. Were all samples received at a temperature of >0° C to 6.0°C Yes No NA
- 6. Sample(s) in proper container(s)? Yes No
- 7. Sufficient sample volume for indicated test(s)? Yes No
- 8. Are samples (except VOA and ONG) properly preserved? Yes No
- 9. Was preservative added to bottles? Yes No NA
- 10. VOA vials have zero headspace? Yes No No VOA Vials
- 11. Were any sample containers received broken? Yes No
- 12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes No
- 13. Are matrices correctly identified on Chain of Custody? Yes No
- 14. Is it clear what analyses were requested? Yes No
- 15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes No

of preserved bottles checked for pH: _____
 (<2 or >12 unless noted)
 Adjusted? _____
 Checked by: _____

Special Handling (if applicable)

- 16. Was client notified of all discrepancies with this order? Yes No NA

Person Notified: _____ Date: _____
 By Whom: _____ Via: eMail Phone Fax In Person
 Regarding: _____
 Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	2.6	Good	Yes			

CHAIN OF CUSTODY RECORD

**Southwest
GEO SCIENCE**
Environmental & Hydrogeologic Consultants

Office Location AZTEC, NM

Project Manager KYLE SIMONICKS

Sampler's Name AARON BRYANT

Sample's Signature [Signature]

PO/SO #: 0410G003

Laboratory: HALL

Address: ABQ

Contact: FREEMAN

Phone: _____

Project Name K-51

No/Type of Containers

Identifying Marks of Sample(s)

Com p

G r a b

D e p t h

D e p t h

VOA

AVG 1 L.

250 ml

P/O

Lab Sample ID (Lab Use Only)

ANALYSIS REQUESTED

BTEX SGA1
TOH B015 DKA/HK6

Lab use only

Due Date:

Temp. of coolers when received (C°): 2.6

1 2 3 4 5

Page 1 of 1

1312936-001

-002

-003

-004

Turn around time Normal 25% Rush 50% Rush 100% Rush

Relinquished by (Signature) [Signature]

Date: 12/16/13

Time: 4:20

Received by (Signature) [Signature]

Date: 12/16/13

Time: 16:26

Relinquished by (Signature) [Signature]

Date: 12/16/13

Time: 17:50

Received by (Signature) [Signature]

Date: 12/17/13

Time: 10:00

Relinquished by (Signature) _____

Date: _____

Time: _____

Received by (Signature) _____

Date: _____

Time: _____

Matrix Container

WW - Wastewater
VOA - 40 ml Vial

W - Water
A/G - Amber / Or Glass 1 Liter

S - Soil
SD - Solid 250 ml - Glass wide mouth

L - Liquid
250 ml - Glass wide mouth

A - Air Bag
P/O - Plastic or other

C - Charcoal tube
SL - sludge
O - Oil

NOTES: