P.O. Box 3483, MD 48-6
Tulsa, OK 74101

April 14, 2016

Randolph Bayliss
Hydrologist, Districts III and IV
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Online Submission of 2016 Annual Groundwater Reports

Dear Mr. Bayliss,

LT Environmental (LTE), Inc., on behalf of Williams Four Corners LLC (Williams), is electronically submitting the attached 2016 annual groundwater monitoring reports covering the period from January 1, 2016 to December 31, 2016 for the following sites:

- Davis #1 (3RP-311-0);
- Dogie East Pit (3RP-312-0);
- Florance #40 (3RP-315-0);
- Florance #47X (3RP-317-0);
- Jicarilla Contract #147-6 (3RP-325-0); and
- Pritchard #2A (3RP-339-0).

If you have any questions regarding these reports please contact Brooke Herb with LTE at 970-385-1096 or BHerb@LTEnv.com or Aaron Galer with Williams at 801-584-6746 or Aaron.Galer@Williams.com.

Sincerely,

Aaron Galer

Aaron Galer
Environmental Specialist IV
Williams Companies

cc:
Attachments (6)

2016 ANNUAL GROUNDWATER REPORT

FLORANCE #47X
ADMINISTRATIVE/ENVIRONMENTAL
ORDER NUMBER 3RP-317-0

APRIL 2017

Prepared for:

WILLIAMS FOUR CORNERS LLC
Salt Lake City, Utah

2016 ANNUAL GROUNDWATER REPORT

FLORANCE #47X
ADMINISTRATIVE/ENVIRONMENTAL
ORDER NUMBER 3RP-317-0

APRIL 2017

Prepared for:

WILLIAMS FOUR CORNERS LLC
295 Chipeta Way
Salt Lake City, Utah 84108

Prepared by:

LT ENVIRONMENTAL, INC.
848 East Second Avenue
Durango, Colorado 81301
(970) 385-1096

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TABLES

APPENDICES

EXECUTIVE SUMMARY

Groundwater at the Florance #47X (Site), Administrative/Environmental Order Number 3RP-317-0, is impacted by petroleum hydrocarbons due to a release from a former earthen dehydrator pit. LT Environmental, Inc. (LTE) on behalf of Williams Four Corners LLC (Williams) conducted groundwater sampling and monitoring activities for the last three quarters of 2016 at the Site. These activities included measuring depth to groundwater and investigating for the presence of phase-separated hydrocarbons (PSH) in monitoring wells MW-1, MW-2, MW-3, MW-4, and MW-5.

Groundwater samples were collected from MW-5 for analysis of benzene, toluene, ethylbenzene, and total xylenes (BTEX). Monitoring wells MW-1 and MW-4 were not sampled in 2016 as concentrations of BTEX have been compliant with the New Mexico Water Quality Control Commission (NMWQCC) groundwater standards since 2000 and 2003, respectively, and were removed from the sampling program. Monitoring well MW-2 was not sampled in 2016 due to an obstruction in the well preventing recovery of water. Monitoring well MW-3 was not sampled in 2016 due to the presence of PSH.

Depth to groundwater data collected during the April, August, and October 2016 monitoring events indicated groundwater flow direction is to the southeast. Concentrations of benzene exceeded the NMWQCC groundwater standards in the sample collected from monitoring well MW-5 during April 2016. Measurable PSH was observed in monitoring well MW-3 during all three 2016 monitoring events. LTE recovered PSH from monitoring well MW-3 during 2016 using oil absorbent socks and by manual recovery.

Williams will monitor groundwater elevations and the presence of PSH in monitoring wells MW-1, MW-2, MW-3, MW-4, and MW-5, quarterly. Williams will manually recover PSH from monitoring well MW-3 and install oil absorbent socks for passive PSH recovery between quarterly site visits. Additionally, Williams will collect annual groundwater samples from monitoring wells MW-2 and MW-5 as well as MW-3 if no free product is detected.

1.0 INTRODUCTION

LT Environmental, Inc. (LTE) has prepared this report on behalf of Williams Four Corners LLC (Williams) detailing annual groundwater monitoring activities completed in 2016 at the Florance #47X (Site), Administrative/Environmental Order Number 3RP-317-0. The scope of work for this project includes monitoring of petroleum hydrocarbon impacts to groundwater including groundwater sampling and recovery of phase-separated hydrocarbons (PSH) resulting from operations of a former earthen dehydrator pit.

1.1 LOCATION

The Site is located at latitude 36.843316 and longitude -108.800667 in Unit G, Section 5, Township 30 North, Range 9 West as depicted on Figure 1. The Site is in Crow Canyon, a tributary of Pump Canyon, in the San Juan Basin in San Juan County, New Mexico.

1.2 HISTORY

In June 1996, approximately 399 cubic yards of petroleum hydrocarbon-impacted soil were excavated from what was believed to be the former earthen dehydrator pit. Field notes indicated the dimensions of the pit were 27 feet long by 21 feet wide by 19 feet deep. A composite soil sample from the pit excavation contained 97 milligrams per kilogram (mg/kg) of benzene, toluene, ethylbenzene, and total xylenes (BTEX) and 277 mg/kg of total petroleum hydrocarbons (TPH)-diesel range organics (DRO). A test hole was drilled in the location of the excavation to a depth of 115 feet below ground surface (bgs); groundwater was encountered at 96.95 feet. A soil sample from this test hole at 56 feet bgs contained 6,318 mg/kg of TPH-gasoline range organics (GRO) and 88.2 mg/kg of TPH-DRO. A groundwater sample from this test hole, which was completed as monitoring well MW-2, contained 18,650 micrograms per liter (µg/L) of BTEX.

Between September 1997 and December 2015, Williams monitored groundwater at the Site. Monitoring wells MW-2, MW-3, and MW-5 contained PSH at some time between 1999 and 2013. Records regarding these activities can be found in previous groundwater reports submitted to the New Mexico Oil Conservation Division (NMOCD).

Laboratory analytical results for groundwater samples collected from monitoring wells MW-1 and MW-4 indicated BTEX concentrations were compliant with the New Mexico Water Quality Control Commission (NMWQCC) standards for more than eight consecutive quarters; therefore, sampling of these wells was discontinued after the March 2013 monitoring event.

On September 12, 2013, LTE collected a sample of PSH from monitoring well MW-3 for paraffins, isoparaffins, aromatics, naphthenes, and olefins (PIANO) analysis to determine the chemical composition of the PSH and identify the potential source at the Site. The PIANO analysis from MW-3 indicated a natural gas condensate source.

2.0 METHODOLOGY

2.1 SCOPE OF WORK

LTE conducted groundwater sampling monitoring activities for the last three quarters of 2016 at the Site. These activities included measuring depth to groundwater and investigating for the presence of PSH in monitoring wells MW-1, MW-2, MW-3, MW-4, and MW-5. A groundwater sample was collected from MW-5 in April 2016. Monitoring wells MW-1 and MW-4 were not sampled in 2016 as concentrations of BTEX have been compliant with the NMWQCC groundwater standards since 2000 and 2003, respectively, and were removed from the monitoring program. Monitoring well MW-2 was not sampled in 2016 due to an obstruction in the well preventing recovery of water. Monitoring well MW-3 was not sampled in 2016 due to the presence of PSH.

2.2 WATER AND PRODUCT LEVEL MEASUREMENTS

Monitoring activities included measuring depth to PSH (where present) and depth to groundwater with a Keck oil/water interface probe. The presence of PSH was investigated using the interface probe. The interface probe was decontaminated with Alconox™ soap and rinsed with de-ionized water prior to each measurement.

2.3 GROUNDWATER SAMPLING

Prior to sampling groundwater, depth to groundwater and total depth of monitoring wells were measured with a Keck oil/water interface probe. Monitoring wells containing measurable PSH were not sampled. The volume of water in each monitoring well sampled was calculated, and a minimum of three well casing volumes of water was purged from each well using a dedicated polyvinyl chloride (PVC) bailer. As water was removed from the monitoring well, pH, electrical conductivity, and temperature were monitored. Monitoring well MW-5 was purged until these parameters stabilized, indicating the purge water was representative of ambient aquifer conditions, or until the well was purged dry. Stabilization was defined as three consecutive stable readings for each water quality parameter (plus or minus (±) 0.4 units for pH, ±10 percent for electrical conductivity, and ±2 degrees (º) Celsius for temperature). All purge water was contained and disposed of at a designated Williams facility. A copy of the 2016 field notes are presented in Appendix A.

After monitoring well MW-5 was properly purged, a groundwater sample was collected by filling three 40-milliliter (ml) glass vials directly from the bailer. The laboratory-supplied vials were filled and capped with no air inside to prevent degradation of the sample. Samples were labeled with the date and time of collection, monitoring well designation, project name, collector's name, and constituents to be analyzed. Samples were immediately sealed, packed on ice, and transferred to Hall Environmental Analysis Laboratory (HEAL) for analysis. HEAL analyzed the samples for BTEX using United States Environmental Protection Agency Method 8021.

2.4 GROUNDWATER CONTOUR MAPS

The April, August, and October 2016 groundwater elevations in the monitoring wells were determined relative to the top-of-casing elevations measured during the June 2013 survey. Figures 2 through 4 present contoured groundwater elevation maps derived from these data indicating the groundwater flow direction. The contours were inferred based on groundwater elevations obtained and observations of physical characteristics at the Site, such as topography.

2.5 PSH RECOVERY

Oil absorbent socks were used to passively recover PSH in monitoring well MW-3. The oil absorbent socks were removed from the monitoring well at least seven days prior to the monitoring event to allow groundwater to equilibrate. After measuring the PSH and groundwater levels, new oil absorbent socks were installed. LTE estimated the volume of recovered PSH based on percent saturation observed in the socks. Once the oil absorbent socks were removed, LTE manually bailed as much PSH from the monitoring well as possible.

3.0 RESULTS

Depth to groundwater data collected during the April, August, and October 2016 monitoring events are summarized in Table 1. The groundwater flow direction was determined to be to the southeast (Figure 2 through 4).

During the 2016 annual sampling event, laboratory analytical results indicated concentrations of benzene exceeded the NMWQCC groundwater standards in monitoring well MW-5 at 270 µg/L. Laboratory analytical results for groundwater are summarized in Table 2. Copies of the laboratory analytical results are presented in Appendix B.

Monitoring well MW-2 was not sampled during 2016 due to an obstruction in the well casing preventing the recovery of water. Groundwater was not sampled from MW-3 during 2016 due to the presence of PSH. Monitoring well MW-3 contained 1.65 feet of measurable PSH on April 21, 2016; 1.55 feet of measurable PSH on July, 25, 2016; and 1.51 feet of measurable PSH on October 10, 2016. A total of approximately 536 ounces or 4.19 gallons of PSH were removed from MW-3 during 2016 through passive product recovery socks and manual bailing.

4.0 CONCLUSIONS

In 2016, concentrations of benzene exceeding the NMWQCC standards were detected in the groundwater sample from monitoring well MW-5 located within and downgradient of the source area. Monitoring well MW-2 has been damaged, restricting data gathering and remediation options in monitoring well MW-2. PSH was measured in monitoring well MW-3 downgradient of the original source area.

5.0 MONITORING PLAN

Williams will monitor groundwater elevations and the presence of PSH in monitoring wells MW-1, MW-2, MW-3, MW-4, and MW-5, quarterly. Williams will manually recover PSH from monitoring well MW-3 and install oil absorbent socks for passive PSH recovery between

quarterly site visits. Additionally, Williams will collect annual groundwater samples from monitoring wells MW-2 and MW-5, if possible.

FIGURES

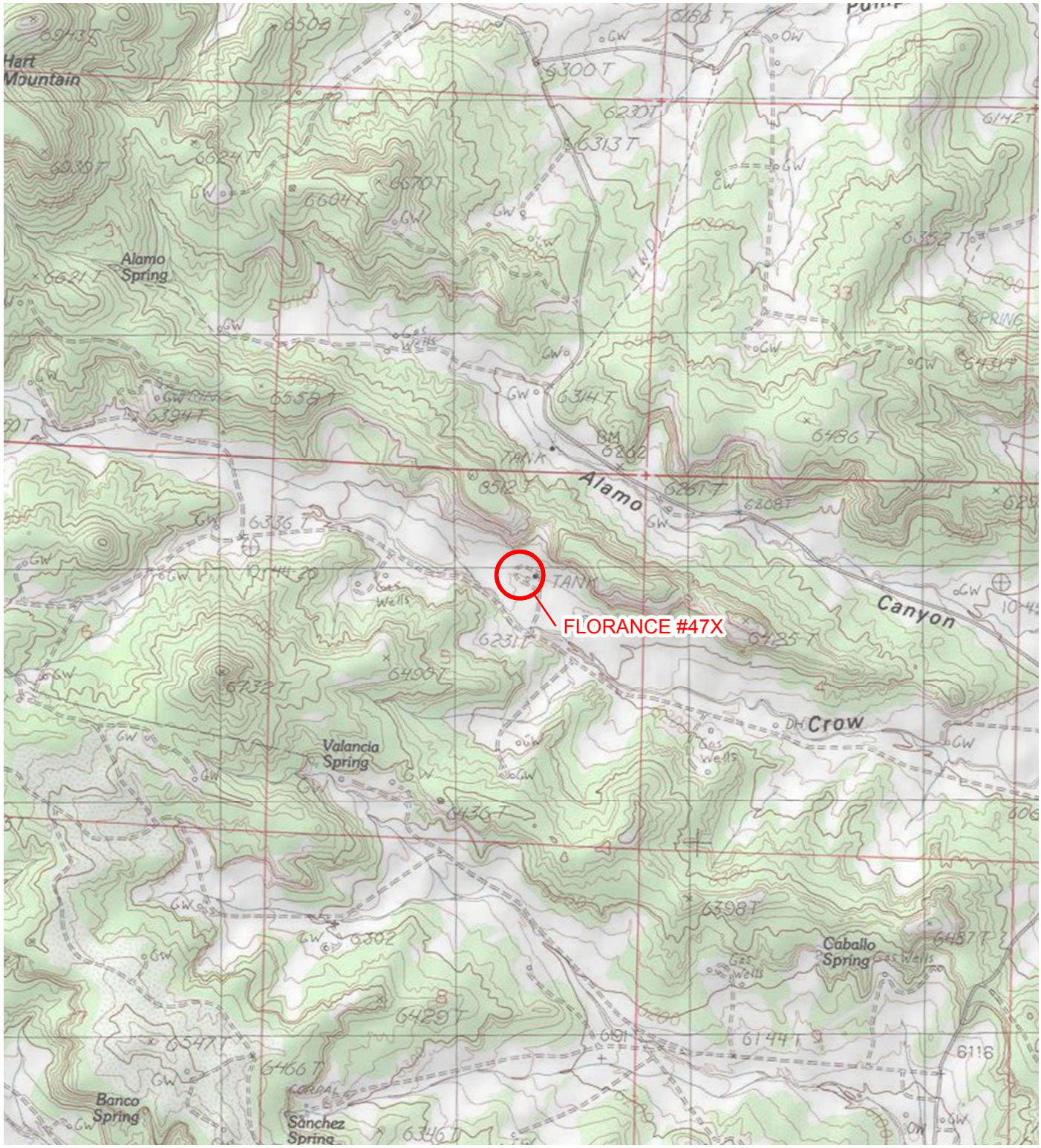

IMAGE COURTESY OF ESRI/BING MAPS

LEGEND

SITE LOCATION

0 2,000 4,000

Feet

N

FIGURE 1
SITE LOCATION MAP
FLORANCE #47X
SAN JUAN COUNTY, NEW MEXICO

WILLIAMS FOUR CORNERS LLC

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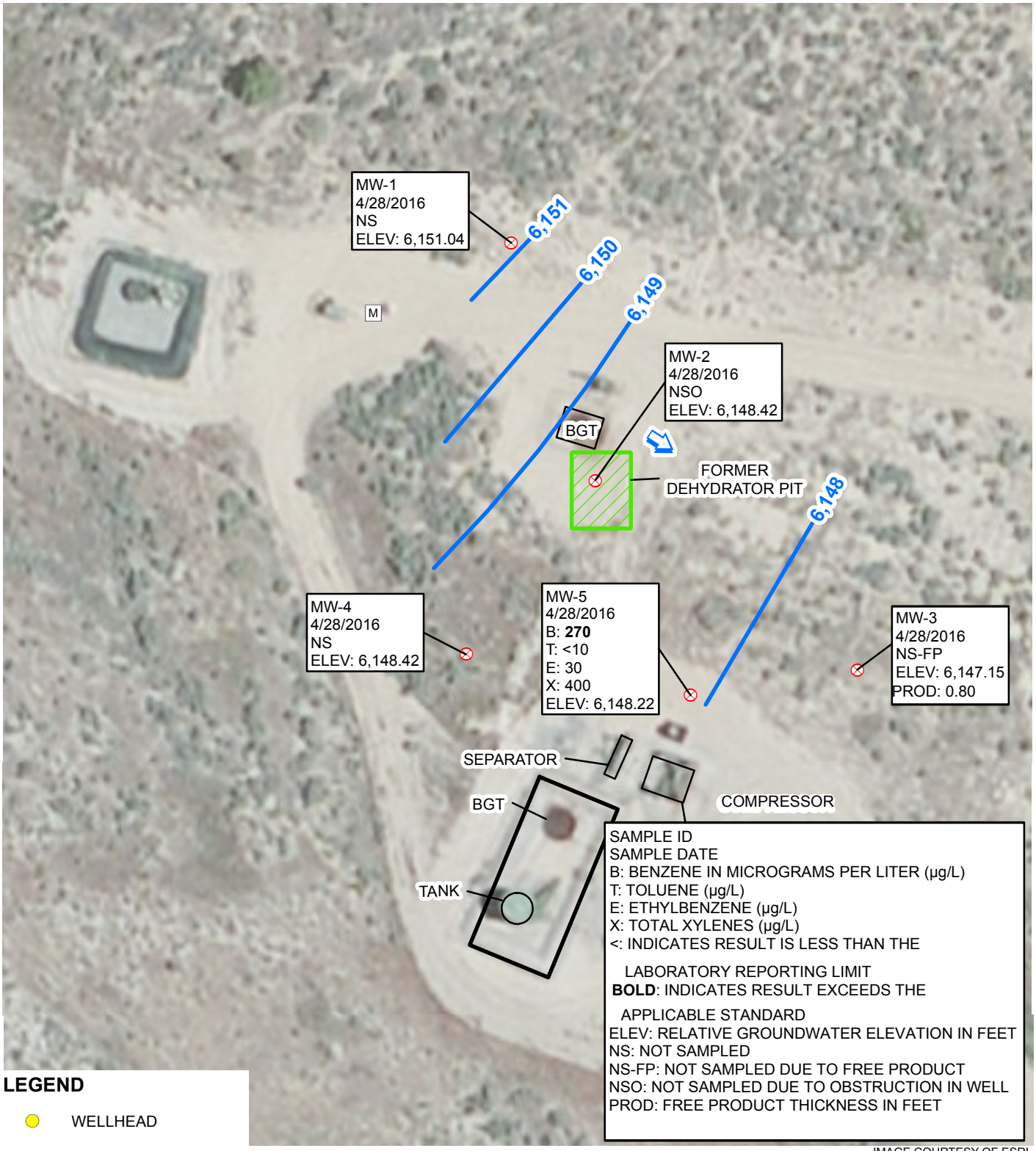

FIGURE 2
GROUNDWATER ELEVATION &
ANALYTICAL RESULTS (APRIL 2016)
FLORANCE #47X
SAN JUAN COUNTY, NEW MEXICO
WILLIAMS FOUR CORNERS LLC

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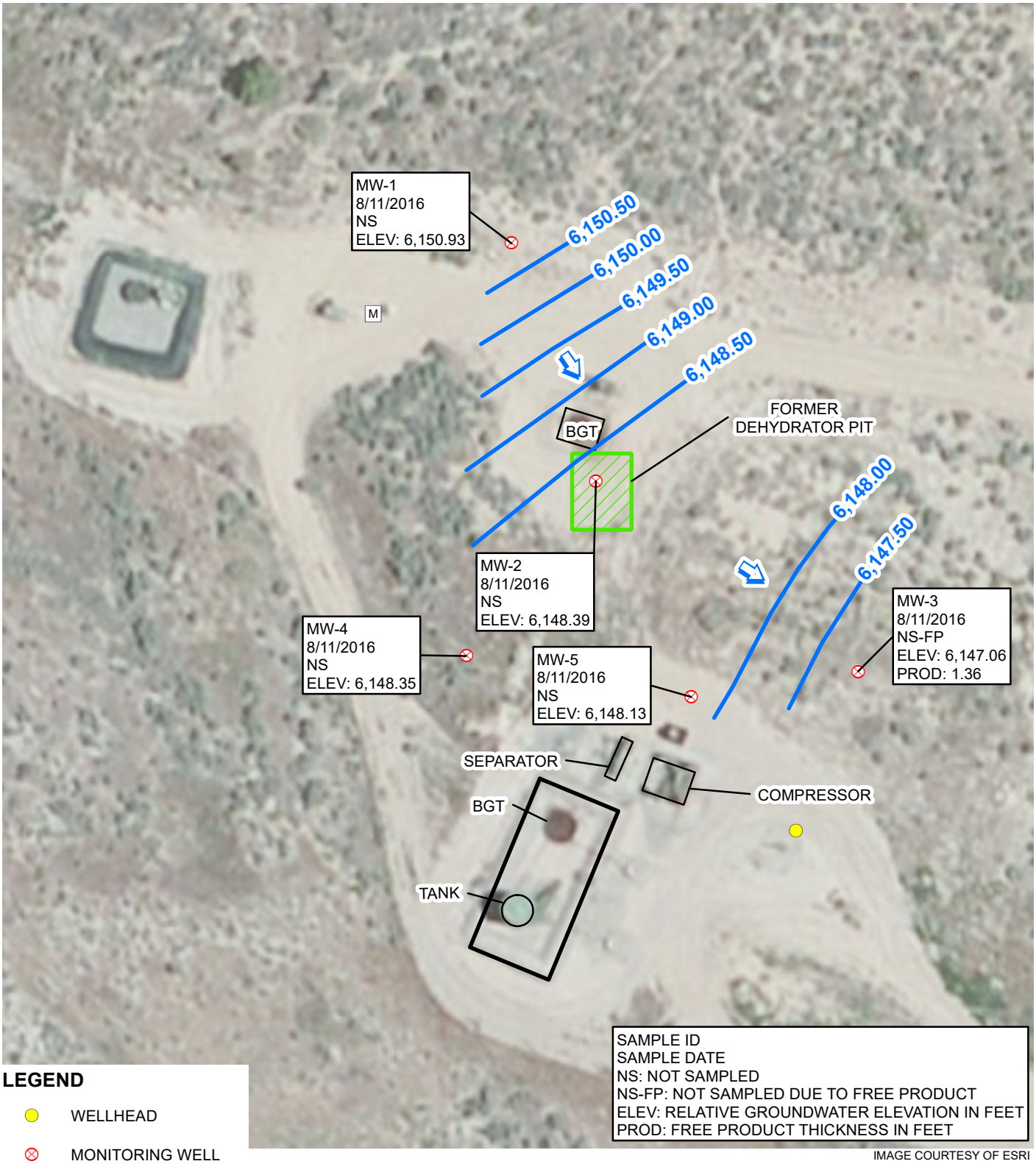

IMAGE COURTESY OF ESRI

LEGEND

- WELLHEAD
- MONITORING WELL
- M METER HOUSE
- ESTIMATED GROUNDWATER FLOW DIRECTION
- RELATIVE GROUNDWATER ELEVATION CONTOUR
  CONTOUR INTERVAL = 0.50 FEET
- BERM

BGT: BELOW GRADE TANK

0 50 100
Feet

N

FIGURE 3
GROUNDWATER ELEVATIONS
(AUGUST 2016)
FLORANCE #47X
SAN JUAN COUNTY, NEW MEXICO
WILLIAMS FOUR CORNERS LLC

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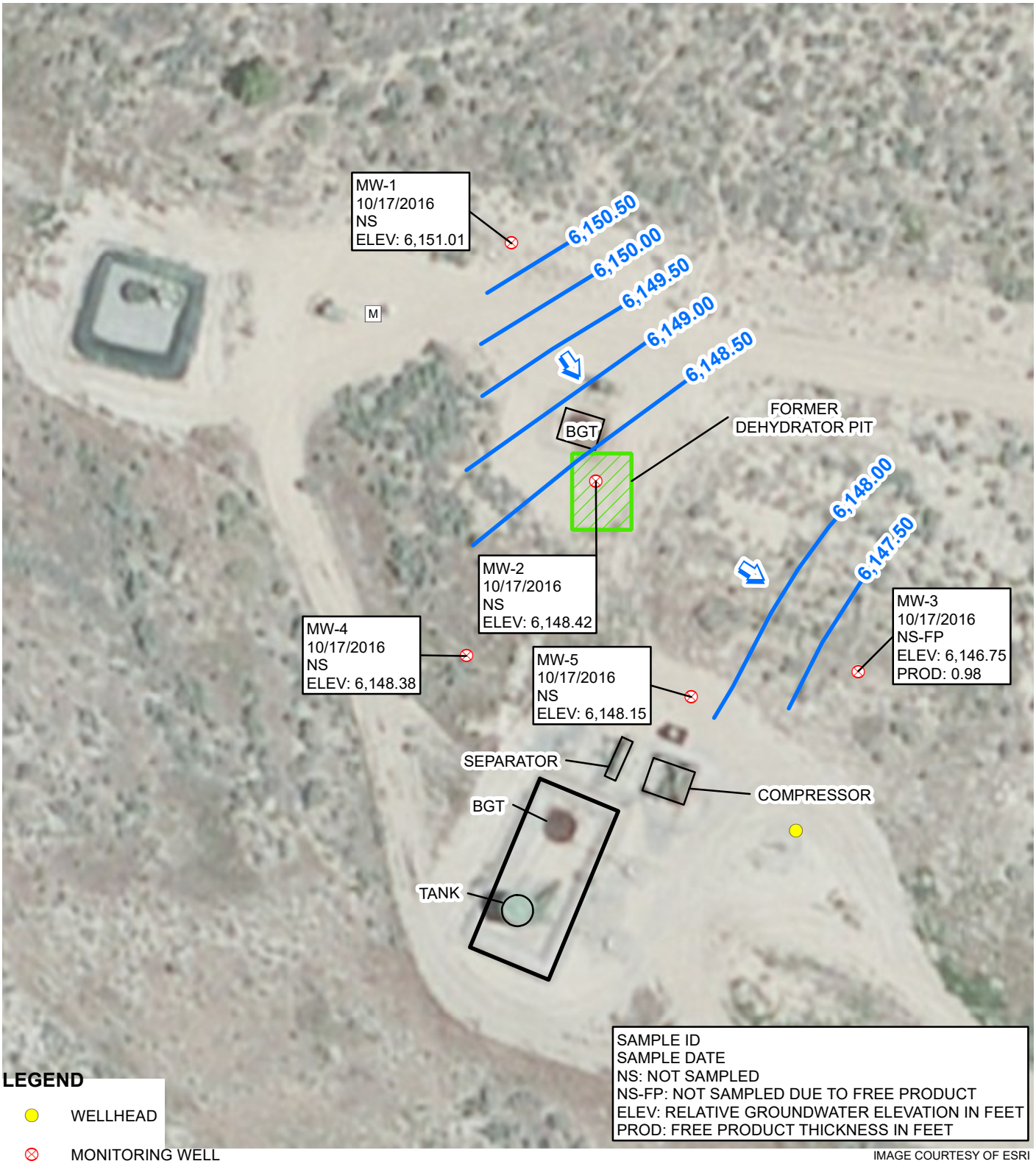

IMAGE COURTESY OF ESRI

LEGEND

- WELLHEAD
- MONITORING WELL
- M METER HOUSE
- ESTIMATED GROUNDWATER FLOW DIRECTION
- RELATIVE GROUNDWATER ELEVATION CONTOUR
  CONTOUR INTERVAL = 0.50 FEET
- BERM

BGT: BELOW GRADE TANK

0 50 100
Feet

N

FIGURE 4
GROUNDWATER ELEVATIONS
(OCTOBER 2016)
FLORANCE #47X
SAN JUAN COUNTY, NEW MEXICO
WILLIAMS FOUR CORNERS LLC

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TABLES

TABLE 1
GROUNDWATER ELEVATIONS SUMMARY

FLORANCE #47X
SAN JUAN COUNTY, NEW MEXICO
WILLIAMS FOUR CORNERS LLC

Well Name	Date	Top of Casing Elevation (feet AMSL)	Depth to Groundwater (feet BTOC)	Depth to Product (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet AMSL)
MW-1	4/2/2012	6,229.61	UNK	UNK	UNK	UNK
MW-1	6/13/2012	6,229.61	UNK	UNK	UNK	UNK
MW-1	10/2/2012	6,229.61	UNK	UNK	UNK	UNK
MW-1	12/6/2012	6,229.61	UNK	UNK	UNK	UNK
MW-1	3/1/2013	6,229.61	99.52	NP	NP	6,130.09
MW-1	6/24/2013**	6,250.21	99.41	NP	NP	6,150.80
MW-1	9/12/2013	6,250.21	98.90	NP	NP	6,151.31
MW-1	12/4/2013	6,250.21	98.79	NP	NP	6,151.42
MW-1	3/19/2014	6,250.21	99.08	NP	NP	6,151.13
MW-1	6/13/2014	6,250.21	99.02	NP	NP	6,151.19
MW-1	9/11/2014	6,250.21	99.01	NP	NP	6,151.20
MW-1	12/4/2014	6,250.21	99.18	NP	NP	6,151.03
MW-1	3/17/2015	6,250.21	99.14	NP	NP	6,151.07
MW-1	4/28/2016	6,250.21	99.17	NP	NP	6,151.04
MW-1	8/11/2016	6,250.21	99.28	NP	NP	6,150.93
MW-1	10/17/2016	6,250.21	99.20	NP	NP	6,151.01
MW-2	4/2/2012	6,226.30	UNK	UNK	UNK	UNK
MW-2	6/13/2012	6,226.30	UNK	UNK	UNK	UNK
MW-2	10/2/2012	6,226.30	UNK	UNK	UNK	UNK
MW-2	12/6/2012	6,226.30	UNK	UNK	UNK	UNK
MW-2	3/1/2013	6,226.30	98.47	NP	NP	6,127.83
MW-2	6/24/2013**	6,247.15	98.45	NP	NP	6,148.70
MW-2	9/12/2013	6,247.15	98.60	NP	NP	6,148.55
MW-2	12/4/2013	6,247.15	98.41	NP	NP	6,148.74
MW-2	3/19/2014	6,247.15	98.54	NP	NP	6,148.61
MW-2	6/13/2014	6,247.15	98.53	NP	NP	6,148.62
MW-2	9/11/2014	6,247.15	98.60	NP	NP	6,148.55
MW-2	12/4/2014	6,247.15	98.56	NP	NP	6,148.59
MW-2	3/17/2015	6,247.15	98.63	NP	NP	6,148.52
MW-2	4/28/2016	6,247.15	98.73	NP	NP	6,148.42
MW-2	8/11/2016	6,247.15	98.76	NP	NP	6,148.39
MW-2	10/17/2016	6,247.15	98.73	NP	NP	6,148.42
MW-3	4/2/2012	6,217.53	UNK	UNK	UNK	UNK
MW-3	6/13/2012	6,217.53	UNK	UNK	UNK	UNK
MW-3	10/2/2012	6,217.53	UNK	UNK	UNK	UNK
MW-3	12/6/2012	6,217.53	UNK	UNK	UNK	UNK
MW-3*	3/1/2013	6,217.53	92.48	91.51	0.97	6,125.83
MW-3*	6/24/2013**	6,238.51	91.71	90.86	0.85	6,147.48
MW-3	9/12/2013	6,238.51	91.69	90.89	0.80	6,147.46
MW-3	12/4/2013	6,238.51	91.23	90.83	0.40	6,147.60
MW-3	3/19/2014	6,238.51	91.59	91.03	0.56	6,147.37
MW-3	6/13/2014	6,238.51	91.38	91.08	0.30	6,147.37
MW-3	9/11/2014	6,238.51	91.47	91.20	0.27	6,147.26
MW-3	12/4/2014	6,238.51	91.15	91.15†	<0.01	6,147.36
MW-3	3/17/2015	6,238.51	91.53	91.22	0.31	6,147.23
MW-3	4/28/2016	6,238.51	92.00	91.20	0.80	6,147.15
MW-3	8/11/2016	6,238.51	92.54	91.18	1.36	6,147.06
MW-3	10/17/2016	6,238.51	92.54	91.56	0.98	6,146.75

TABLE 1
GROUNDWATER ELEVATIONS SUMMARY

FLORANCE #47X
SAN JUAN COUNTY, NEW MEXICO
WILLIAMS FOUR CORNERS LLC

Well Name	Date	Top of Casing Elevation (feet AMSL)	Depth to Groundwater (feet BTOC)	Depth to Product (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet AMSL)
MW-4	4/2/2012	6,219.93	UNK	UNK	UNK	UNK
MW-4	6/13/2012	6,219.93	UNK	UNK	UNK	UNK
MW-4	10/2/2012	6,219.93	UNK	UNK	UNK	UNK
MW-4	12/6/2012	6,219.93	UNK	UNK	UNK	UNK
MW-4	3/1/2013	6,219.93	92.02	NP	NP	6,127.91
MW-4	6/24/2013**	6,240.67	91.98	NP	NP	6,148.69
MW-4	9/12/2013	6,240.67	92.00	NP	NP	6,148.67
MW-4	12/4/2013	6,240.67	91.96	NP	NP	6,148.71
MW-4	3/19/2014	6,240.67	92.09	NP	NP	6,148.58
MW-4	6/13/2014	6,240.67	92.06	NP	NP	6,148.61
MW-4	9/11/2014	6,240.67	92.13	NP	NP	6,148.54
MW-4	12/4/2014	6,240.67	92.10	NP	NP	6,148.57
MW-4	3/17/2015	6,240.67	92.17	NP	NP	6,148.50
MW-4	4/28/2016	6,240.67	92.25	NP	NP	6,148.42
MW-4	8/11/2016	6,240.67	92.32	NP	NP	6,148.35
MW-4	10/17/2016	6,240.67	92.29	NP	NP	6,148.38
MW-5	4/2/2012	6,216.97	UNK	UNK	UNK	UNK
MW-5	6/13/2012	6,216.97	UNK	UNK	UNK	UNK
MW-5	10/2/2012	6,216.97	UNK	UNK	UNK	UNK
MW-5	12/6/2012	6,216.97	UNK	UNK	UNK	UNK
MW-5	3/1/2013	6,216.97	90.48	90.46	0.02	6,126.51
MW-5	6/24/2013**	6,238.33	89.78	NP	NP	6,148.55
MW-5	9/12/2013	6,238.33	89.98	NP	NP	6,148.35
MW-5	12/4/2013	6,238.33	89.86	NP	NP	6,148.47
MW-5	3/19/2014	6,238.33	89.91	NP	NP	6,148.42
MW-5	6/13/2014	6,238.33	89.95	NP	NP	6,148.38
MW-5	9/11/2014	6,238.33	90.02	NP	NP	6,148.31
MW-5	12/4/2014	6,238.33	90.02	NP	NP	6,148.31
MW-5	3/17/2015	6,238.33	89.98	NP	NP	6,148.35
MW-5	4/28/2016	6,238.33	90.11	NP	NP	6,148.22
MW-5	8/11/2016	6,238.33	90.20	NP	NP	6,148.13
MW-5	10/17/2016	6,238.33	90.18	NP	NP	6,148.15

Notes:
< - less than laboratory detection limit
* Due to presence of product recovery device, this is not a static water level
** Top of casing elevation was resurveyed on 6/20/13
†Oil-water interface probe did not detect phase separated hydrocarbons. LTE visually observed phase separated hydrocarbons using a bailer.
Groundwater elevation calculation in wells with product: (Top of Casing Elevation - Depth to Water) + (Product Thickness * 0.8)
AMSL - above mean sea level
BTOC - below top of casing
NP - no free phase hydrocarbons are present the well
UNK - data is not known

TABLE 2
GROUNDWATER LABORATORY ANALYTICAL RESULTS

FLORANCE #47X
SAN JUAN COUNTY, NEW MEXICO
WILLIAMS FOUR CORNERS LLC

Well Name	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standard (µg/L)		**10**	**750**	**750**	**620**
MW-1	1/8/1997	**3,380**	**7,150**	**917**	**7,200**
MW-1	7/13/1997	**367**	241	35	191
MW-1	10/1/1997	**171**	54	27	65
MW-1	1/6/1998	**147**	70	20	73.6
MW-1	3/9/1998	**140**	1.4	17	36
MW-1	6/11/1998	**94**	19	11	16.3
MW-1	8/12/1998	**49**	4.7	8.8	5.7
MW-1	12/15/1998	**46**	11	5.8	4.7
MW-1	2/9/1999	**33**	6.6	5.6	4.7
MW-1	4/21/1999	**40**	15	6.4	10.4
MW-1	7/28/1999	**34**	7.8	3	3.0
MW-1	11/3/1933	2.9	<0.5	<0.5	<1.5
MW-1	3/23/2000	**10**	1.1	<0.5	<1.5
MW-1	6/14/2000	4.1	1.4	0.6	<1.5
MW-1	11/17/2000	4.64	<1.0	<1.0	<1.0
MW-1	1/31/2001	3.67	1.44	<1.0	<1.0
MW-1	4/30/2001	5.44	1.90	<1.0	1.78
MW-1	10/10/2001	1.1	<2.0	<2.0	<2.0
MW-1	12/2/2003	<2.0	<2.0	<2.0	<5.0
MW-1	9/20/2004	3.4	<2.0	<2.0	<5.0
MW-1	12/3/2004	<2.0	<2.0	<2.0	<5.0
MW-1	3/10/2005	<2.0	<2.0	<2.0	<5.0
MW-1	6/18/2005	<2.0	<2.0	<2.0	<5.0
MW-1	7/13/2006	2.2	<1.0	<1.0	<3.0
MW-1	9/21/2006	4.9	<1.0	<1.0	<3.0
MW-1	3/29/2010	<1.0	<1.0	<1.0	<3.0
MW-1	6/18/2010	<1.0	<1.0	<1.0	<3.0
MW-1	9/10/2010	1.2	<1.0	<1.0	<3.0
MW-1	12/4/2010	<1.0	<1.0	<1.0	<3.0
MW-1	3/2/2011	<1.0	<1.0	<1.0	<3.0
MW-1	6/14/2011	3.6	<1.0	<1.0	<3.0
MW-1	9/12/2011	<1.0	<1.0	<1.0	<3.0
MW-1	1/3/2012	<1.0	<1.0	<1.0	<3.0
MW-1	4/2/2012	<1.0	<1.0	<1.0	<3.0
MW-1	6/13/2012	<1.0	<1.0	<1.0	<3.0
MW-1	10/2/2012	1.1	<1.0	<1.0	<3.0
MW-1	12/6/2012	<1.0	<1.0	<1.0	<3.0
MW-1	3/1/2013	<1.0	<1.0	<1.0	<2.0
MW-2	8/12/1998	**9,800**	**14,000**	**920**	**9,200**
MW-2	12/15/1998	**12,000**	**17,000**	**870**	**8,700**
MW-2	2/9/1999	**11,000**	**16,000**	720	**7,300**
MW-2	4/21/1999	**14,000**	**20,000**	**850**	**8,500**
MW-2	7/28/1999	**11,000**	**15,000**	740	**6,800**
MW-2	11/3/1999	**11,000**	**14,000**	**770**	**8,100**

TABLE 2
GROUNDWATER LABORATORY ANALYTICAL RESULTS

FLORANCE #47X
SAN JUAN COUNTY, NEW MEXICO
WILLIAMS FOUR CORNERS LLC

Well Name	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standard (µg/L)		**10**	**750**	**750**	**620**
MW-2	3/23/2000	**12,000**	**15,000**	**810**	**8,200**
MW-2	6/14/2000	**6,400**	**7,000**	570	**5,800**
MW-2	11/17/2000	**5,980**	**3,240**	600	**4,780**
MW-2	1/31/2001	**6,300**	**2,790**	458	**5,490**
MW-2	4/30/2001	**7,160**	**2,200**	404	**7,060**
MW-2	10/10/2001	**4,500**	**1,000**	390	**3,800**
MW-2	12/2/2003	**11,000**	<100	540	**6,400**
MW-2	9/20/2004	**11,000**	<200	600	**5,800**
MW-2	12/3/2004	**11,000**	<200	630	**6,300**
MW-2	3/10/2005	**10,000**	38	490	**5,700**
MW-2	6/18/2005	**9,700**	<100	640	**6,000**
MW-2	9/16/2005	**8,900**	31	370	**4,800**
MW-2	11/30/2005	<2.0	2.9	<2.0	12.2
MW-2	7/18/2006	**16,900**	<10.0	**753**	**4,370**
MW-2	3/29/2010	**9,460**	67	521	**6,210**
MW-2	6/18/2010	**3,270**	<1.0	260	**3,530**
MW-2	12/4/2010	**1,470**	26.3	599	**2,720**
MW-2	3/2/2011	**2,530**	1.4	**764**	**3,700**
MW-2	6/14/2011	**8,500**	<20.0	537	**4,490**
MW-2	1/3/2012	**9,400**	<50.0	710	**6,340**
MW-2	4/2/2012	**10,000**	710	<100	**6,390**
MW-2	6/13/2012	**11,200**	716	<50.0	**6,790**
MW-2	10/2/2012	**10,200**	**765**	<100	**7,260**
MW-2	12/6/2012	**8,280**	722	<50.0	**5,610**
MW-2	3/4/2013	**8,600**	<10	<10	**6,500**
MW-2	6/24/2013	**6,300**	<10	600	**5,800**
MW-2	9/12/2013	NSO	NSO	NSO	NSO
MW-2	12/4/2013	**39**	72	<5.0	150
MW-2	3/19/2014	**9,700**	<10	**760**	**7,000**
MW-2	6/13/2014	**8,600**	<10	290	**5,800**
MW-2	9/11/2014	**9,700**	<10	490	**7,200**
MW-2	12/8/2014	**9,400**	<10	360	**6,900**
MW-2	3/17/2015	**5,000**	<20	340	**3,000**
MW-2	4/28/2016	NSO	NSO	NSO	NSO
MW-3	4/2/2012	NS	NS	NS	NS
MW-3	6/13/2012	NS	NS	NS	NS
MW-3	10/2/2012	NS	NS	NS	NS
MW-3	12/6/2012	NS	NS	NS	NS
MW-3	3/1/2013	NS-FP	NS-FP	NS-FP	NS-FP
MW-3	6/24/2013	NS-FP	NS-FP	NS-FP	NS-FP
MW-3	9/12/2013	NS-FP	NS-FP	NS-FP	NS-FP
MW-3	12/4/2013	NS-FP	NS-FP	NS-FP	NS-FP
MW-3	3/19/2014	NS-FP	NS-FP	NS-FP	NS-FP
MW-3	6/13/2014	NS-FP	NS-FP	NS-FP	NS-FP

TABLE 2
GROUNDWATER LABORATORY ANALYTICAL RESULTS

FLORANCE #47X
SAN JUAN COUNTY, NEW MEXICO
WILLIAMS FOUR CORNERS LLC

Well Name	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standard (µg/L)		**10**	**750**	**750**	**620**
MW-3	9/11/2014	NS-FP	NS-FP	NS-FP	NS-FP
MW-3	12/4/2014	NS-FP	NS-FP	NS-FP	NS-FP
MW-3	3/17/2015	NS-FP	NS-FP	NS-FP	NS-FP
MW-3	4/28/2016	NS-FP	NS-FP	NS-FP	NS-FP
MW-4	12/15/1998	**44**	11	5.8	4.8
MW-4	2/9/1999	**11,000**	**16,000**	730	**7,300**
MW-4	4/21/1999	**68**	25	9.3	13
MW-4	7/2/1999	**11,000**	**14,000**	700	**6,700**
MW-4	3/23/2000	**11,000**	**13,000**	**770**	**7,800**
MW-4	6/14/2000	**28**	42	7	135
MW-4	11/17/2000	**59.9**	104	2.94	98.3
MW-4	1/31/2001	**30.3**	81.0	5.20	156
MW-4	4/30/2001	**36.1**	56.1	1.32	73
MW-4	10/10/2001	**24**	28	<2.0	47
MW-4	12/2/2003	2.3	2.7	<2.0	6.5
MW-4	9/20/2004	3.6	3.2	<2.0	9.8
MW-4	12/3/2004	2.5	2.3	<2.0	8
MW-4	3/10/2005	3.0	3.5	<2.0	11
MW-4	6/18/2005	<2.0	3	<2.0	8.6
MW-4	9/16/2005	<2.0	2.3	<2.0	9.4
MW-4	11/30/2005	<2.0	<2.0	<2.0	10.4
MW-4	7/13/2006	2.9	<1.0	1.0	9.9
MW-4	9/21/2006	1.2	<1.0	<1.0	9.6
MW-4	3/29/2010	1.3	<1.0	<1.0	8.7
MW-4	6/18/2010	<1.0	<1.0	<1.0	6.8
MW-4	9/10/2010	<1.0	<1.0	<1.0	3.9
MW-4	12/4/2010	<1.0	<1.0	<1.0	5.6
MW-4	3/2/2011	<1.0	<1.0	<1.0	3
MW-4	6/14/2011	<1.0	<1.0	<1.0	6
MW-4	9/12/2011	<1.0	<1.0	<1.0	4.7
MW-4	1/3/2012	<1.0	<1.0	<1.0	5.4
MW-4	4/2/2012	<1.0	<1.0	<1.0	6.1
MW-4	6/13/2012	<1.0	<1.0	<1.0	3.7
MW-4	10/2/2012	<1.0	<1.0	<1.0	4.5
MW-4	12/6/2012	<1.0	<1.0	<1.0	6
MW-4	3/1/2013	<1.0	<1.0	<1.0	<2.0
MW-5	6/14/2000	**1,100**	710	100	**1,100**
MW-5	6/14/2000	**890**	570	80	**900**
MW-5	11/17/2000	**161**	110	8.09	60.8
MW-5	4/30/2001	**15.7**	21.6	2.01	17.9
MW-5	10/10/2001	**380**	120	19	220
MW-5	12/2/2003	**41**	7.9	3.1	10
MW-5	9/20/2004	**17**	3.7	<2.0	9.9

TABLE 2
GROUNDWATER LABORATORY ANALYTICAL RESULTS

FLORANCE #47X
SAN JUAN COUNTY, NEW MEXICO
WILLIAMS FOUR CORNERS LLC

Well Name	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Standard (µg/L)		**10**	**750**	**750**	**620**
MW-5	12/9/2004	**13**	3.3	<2.0	14
MW-5	3/10/2005	5.5	<2.0	<2.0	6.3
MW-5	7/13/2006	**920**	74	34.7	**1,980**
MW-5	9/21/2006	**135**	19.2	17.0	409
MW-5	4/2/2012	NS	NS	NS	NS
MW-5	6/13/2012	NS	NS	NS	NS
MW-5	10/2/2012	NS	NS	NS	NS
MW-5	12/6/2012	NS	NS	NS	NS
MW-5	3/1/2013	NS-FP	NS-FP	NS-FP	NS-FP
MW-5	6/24/2013	**930**	<50	98	**1,100**
MW-5	9/12/2013	**2,400**	40	250	**3,800**
MW-5	12/4/2013	**410**	46	51	**1,000**
MW-5	3/19/2014	**920**	3.1	100	**660**
MW-5	6/13/2014	**4,000**	<20	480	**1,700**
MW-5	9/11/2014	**3,000**	33	370	**2,800**
MW-5	12/4/2014	**3,000**	14	390	**2,900**
MW-5	3/17/2015	**570**	<10	52	**660**
MW-5	4/28/2016	**270**	<10	30	400

Notes:
Bold - indicates sample exceeds NMWQCC standard
< - indicates result is less than laboratory reporting detection limit
µg/L - micrograms per liter
NMWQCC - New Mexico Water Quality Control Commission
NS - not sampled
NSC - not sampled due to eight quarters below NMWQCC standards
NS -FP - not sampled due to the presence of free phase hydrocarbons in the well
NSO - not sampled due to obstruction

APPENDIX A

2016 FIELD NOTES

32 Location Florence 47x Date 4-21-16

Project / Client

JA, T9

1030 → JA onsite, lock was broke on well

1045 → removed sock from MW-3 – yellow on top, black on bottom, 100% saturated

WL : 92.97
DTP : 91.32

bailed 0.75 gallons of product; installed new lock

1145 → JA offsite

Jon Adams

4-21-2016

Location Florence 47X Date 4-28-16 33

Project / Client

1100 → JA onsite for quarterly sampling

#	DTW	DTP	TD	Sam. time	Purg volume
MW-1	99.17	ND	-	NS	-
MW-2	98.73	ND	101.81	NS	-
MW-3	92.00	41.20	100.11	NS	-
MW-4	92.25	ND	~~101.71~~	NS	-
MW-5	98.11	ND	99.79	1530	.8gal

~~MW~~ - could not sample MW-2 broken bailer in well sitting @ 95-100ft. bgs.

1545 → JA offsite to drop samples and dispose of H_2O @ Prichard

1730 → JA onsite to attempt to recover broken bailer
- could not recover bailer

1915 → JA offsite

4-28-16

Florance 47x **Water Sample Collection Form**

Sample Location: MW-2
Sample Date: 4-28-2016
Sample Time: NS
Sample ID: MW2-01
Analyses: BTEX
Matrix: Groundwater
Turn Around Time: standard
Trip Blank: yes
Depth to Water: 98.73
Time: 12:45
Vol. of H2O to purge: DTW 98.73 TD 101.81 = 1.5 gallons
*(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols*
Method of Purging: PVC bailer
Method of Sampling: PVC bailer

Client: Williams Field Services
Project Name: Florance 47x
Project #: 03401.6002
Sampler: JA
Laboratory: Hall
Shipping Method: drop off
Other QA/QC: NA
TD of Well: 101.81
Depth to Product: NA

Time	Vol. Removed (gal.)	Total Vol H2O removed (gal.)	pH (std. units)	Temp. (C)	Conductivity (us or ms)	Comments
1245						

Comments: could not sample, broken bailer in well between 98-99ft

Describe Deviations from SOP: see above

Signature: [signature] **Date:** 4-28-2016

LE

Florance 47x

Water Sample Collection Form

Sample Location	MW-5	Client	Williams Field Services
Sample Date	4-28-2016	Project Name	Florance 47x
Sample Time	1530	Project #	03401 6002
Sample ID	MW5-01	Sampler	Josh Adams
Analyses	BTEX		
Matrix	Groundwater	Laboratory	Hall
Turn Around Time	Standard	Shipping Method	drop off
Trip Blank	yes	Other QA/QC	NA
Depth to Water	~~90.11~~	TD of Well	99.79
Time	~~12:45~~ 1:15 PTW	Depth to Product	NA
Vol. of H2O to purge	90.11 TD 99.79 [redacted] gallons 4.7		

*(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols*

Method of Purging: PVC bailer

Method of Sampling: PVC bailer

Time	Vol. Removed (gal.)	Total Vol H2O removed (gal.)	pH (std. units)	Temp. (C)	Conductivity (us or ms)	Comments
~~1:1415~~	.25	.25	6.47	17.1	240.6	clear
	.25	.5	6.80	16.4	558.2	clear, bailing dry
1515	.25	.75	6.81	17.0	721.5	clear, almost dry

Comments: sampled @ .75 dute to draw down

Describe Deviations from SOP: see above

Signature: Josh Adams **Date:** 4-28-2016

LT Environmental

Location Florance 47X Date 7/25/16

Project / Client

Sunny / Hot / JSA / HASP / T80

1447 AC onsite

- Removed Socie from MW-3
  - yellow & brown, 100% Saturated

NL: 92.90
DTP: 91.35

Baled ~ 80z of product

1600 AC offsite

AC 7/25/16

40 Location Florence 47x Date 7-28-16

Project / Client

TY, WOIM, JA

1000 → JA onsite, review JSA, HSAP, & Job Plan

DTP = 91.16
DTW = 92.63
Product Thickness = 1.47'

47

Bailed 2.5 gallons of product

- reinstalled PRS

1045 - JA offsite

Jon Adler
7-28-16

Location Florance 47x Date 8/11/16

Project / Client Williams Field Services

MAW, T59, IFP

1208, Onsite to gauge water levels, review JSA/HASP

Well	DTW	DTP	
MW-1	99.28	ND	
MW-2	98.76	ND	DTW (3)
MW-3	~~91.18~~	91.18	92.54
MW-4	92.32	ND	
MW-5	90.20	ND	

MW-3, removed ~ 104oz/0.815gal of dark brown product

1306, Offsite, Installed PRC sock in MW-3

Location Florance 47x Date 10/10/16

Project / Client

T68, IFP, Bailer -D. Burne

1520- Onsite to pull product recovery socks, measure DTW/DTP in MW-3 Bail product. Review HASP, job plan.

	DTP	DTW	Thickness
MW-3	91.07	92.58	1.51

- Bailed 4 gallons of PSH/H2O ~ 1 gallon of product
- sock was not stained + dry

DB
10-10-16

Location Florance 47x Date 10/17/16

Project / Client Quarterly WL

0905 AC onsite
- Begin taking water levels

	DTW	DTP	
MW-1	97.20	NM	
MW-2	98.73	NM	
* MW-3	92.54	91.56	0.98 Thickness
MW-4	92.29	NM	
MW-5	90.18	NM	

NM = ND + measured

MW-3 - purged 8 oz of product
Added absorbant sock to well

1015 AC offsite

AC
10/17/16

APPENDIX B

LABORATORY ANALYTICAL REPORT

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

May 04, 2016

Brooke Herb

LT Environmental
10 42nd St E #1301
Williston, ND 58801
TEL: (701) 609-5436
FAX

RE: Florance #47x OrderNo.: 1604C79

Dear Brooke Herb:

Hall Environmental Analysis Laboratory received 2 sample(s) on 4/29/2016 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report
Lab Order **1604C79**
Date Reported: **5/4/2016**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: LT Environmental
Client Sample ID: MW5-01
Project: Florance #47x
Collection Date: 4/28/2016 3:30:00 PM
Lab ID: 1604C79-001
Matrix: AQUEOUS
Received Date: 4/29/2016 7:00:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**
Benzene	270	10		µg/L	10	5/2/2016 11:41:08 AM
Toluene	ND	10		µg/L	10	5/2/2016 11:41:08 AM
Ethylbenzene	30	10		µg/L	10	5/2/2016 11:41:08 AM
Xylenes, Total	400	20		µg/L	10	5/2/2016 11:41:08 AM
Surr: 4-Bromofluorobenzene	117	87.9-146		%Rec	10	5/2/2016 11:41:08 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

CLIENT: LT Environmental
Client Sample ID: Trip Blank
Project: Florance #47x
Collection Date:
Lab ID: 1604C79-002
Matrix: TRIP BLANK
Received Date: 4/29/2016 7:00:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**
Benzene	ND	1.0		µg/L	1	5/2/2016 4:19:23 PM
Toluene	ND	1.0		µg/L	1	5/2/2016 4:19:23 PM
Ethylbenzene	ND	1.0		µg/L	1	5/2/2016 4:19:23 PM
Xylenes, Total	ND	2.0		µg/L	1	5/2/2016 4:19:23 PM
Surr: 4-Bromofluorobenzene	107	87.9-146		%Rec	1	5/2/2016 4:19:23 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1604C79**

04-May-16

Client: LT Environmental

Project: Florance #47x

Sample ID **5ML RB**	SampType: **MBLK**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **PBW**	Batch ID: **A33934**	RunNo: **33934**
Prep Date:	Analysis Date: **5/2/2016**	SeqNo: **1045478** Units: **µg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	22		20.00		109	87.9	146			

Sample ID **100NG BTEX LCS**	SampType: **LCS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **LCSW**	Batch ID: **A33934**	RunNo: **33934**
Prep Date:	Analysis Date: **5/2/2016**	SeqNo: **1045479** Units: **µg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	19	1.0	20.00	0	94.3	80	120			
Toluene	20	1.0	20.00	0	98.8	80	120			
Ethylbenzene	20	1.0	20.00	0	99.2	80	120			
Xylenes, Total	60	2.0	60.00	0	101	80	120			
Surr: 4-Bromofluorobenzene	24		20.00		119	87.9	146			

Sample ID **1604C79-001AMS**	SampType: **MS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **MW5-01**	Batch ID: **A33934**	RunNo: **33934**
Prep Date:	Analysis Date: **5/2/2016**	SeqNo: **1045482** Units: **µg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	510	10	200.0	270.0	119	78	119			
Toluene	200	10	200.0	0	99.8	80	120			
Ethylbenzene	250	10	200.0	29.92	108	80	120			
Xylenes, Total	1100	20	600.0	404.2	113	75.3	120			
Surr: 4-Bromofluorobenzene	250		200.0		123	87.9	146			

Sample ID **1604C79-001AMSD**	SampType: **MSD**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **MW5-01**	Batch ID: **A33934**	RunNo: **33934**
Prep Date:	Analysis Date: **5/2/2016**	SeqNo: **1045483** Units: **µg/L**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	500	10	200.0	270.0	115	78	119	1.62	20	
Toluene	200	10	200.0	0	99.5	80	120	0.351	20	
Ethylbenzene	240	10	200.0	29.92	106	80	120	1.79	20	
Xylenes, Total	1100	20	600.0	404.2	112	75.3	120	0.660	20	
Surr: 4-Bromofluorobenzene	250		200.0		125	87.9	146	0	0	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: **LTE ENVIRONMENTAL** Work Order Number: **1604C79** RcptNo: **1**

Received by/date: 04/29/16

Logged By: **Lindsay Mangin** **4/29/2016 7:00:00 AM**

Completed By: **Lindsay Mangin** **4/29/2016 9:15:12 AM**

Reviewed By: 04/29/16

Chain of Custody

1. Custody seals intact on sample bottles?	Yes ☐	No ☐	Not Present ☑
2. Is Chain of Custody complete?	Yes ☑	No ☐	Not Present ☐
3. How was the sample delivered?	Courier		

Log In

4. Was an attempt made to cool the samples?	Yes ☑	No ☐	NA ☐
5. Were all samples received at a temperature of >0° C to 6.0°C	Yes ☑	No ☐	NA ☐
6. Sample(s) in proper container(s)?	Yes ☑	No ☐	
7. Sufficient sample volume for indicated test(s)?	Yes ☑	No ☐	
8. Are samples (except VOA and ONG) properly preserved?	Yes ☑	No ☐	
9. Was preservative added to bottles?	Yes ☐	No ☑	NA ☐
10. VOA vials have zero headspace?	Yes ☑	No ☐	No VOA Vials ☐
11. Were any sample containers received broken?	Yes ☐	No ☑	
12. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes ☑	No ☐	# of preserved bottles checked for pH: (<2 or >12 unless noted)
13. Are matrices correctly identified on Chain of Custody?	Yes ☑	No ☐	Adjusted?
14. Is it clear what analyses were requested?	Yes ☑	No ☐	
15. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ☑	No ☐	Checked by:

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order?	Yes ☐	No ☐	NA ☑

Person Notified: _____ Date: _____

By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

17. Additional remarks:

18. **Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	3.0	Good	Yes			

Chain-of-Custody Record

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Client: LT Environmental	Turn-Around Time: ☑ Standard ☐ Rush
Mailing Address: 848 E 2nd Ave	Project Name: Florance #47x
Phone #: 970385-1096	Project #: 034015603
Email or Fax#: Bherb@ltenv.com	Project Manager: Brooke Herb
QA/QC Package: ☑ Standard ☐ Level 4 (Full Validation)	Sampler: Josh Adams
Accreditation: ☐ NELAP ☐ Other	On Ice: ☑ Yes ☐ No
EDD (Type)	Sample Temperature: ~~1.0~~ 3.0

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No 1604C79 ~~1503776~~	BTEX + MTBE + TMB's (8021)	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO / DRO / MRO)	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or 8270 SIMS)	RCRA 8 Metals	Anions (F,Cl,NO_3,NO_2,PO_4,SO_4)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	BTEX (8021)				Air Bubbles (Y or N)
4-28-16	1530	GW	MW5-01	voa/3	HCl/cool	-001												X				
4-28-16	NA	W	Trip Blank	voa/2	HCl/cool	-002												X				

Date	Time	Relinquished by:	Received by:	Date	Time
4-28-16	1609			4/28/16	1609
4/28/16	1810			04/29/16	0700

Remarks:

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.