



February 14, 2017

Jim Griswold
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

**Re: 2016 Annual Report
Benson-Montin-Greer
Highway 537 Truck Receiving Station 2009 Release
Rio Arriba County, New Mexico
NMOCD ORDER #3RP-448-0**

Dear Mr. Griswold:

On behalf of Benson-Montin-Greer Drilling Corporation (BMG), Animas Environmental Services, LLC (AES) has prepared this Annual Progress Report, which provides details of groundwater monitoring and sampling and remediation activities conducted during 2016 and early 2017 at the BMG Highway 537 Truck Receiving Station 2009 release location. Semi-annual monitoring and sampling was conducted on June 2, 2016, and January 26, 2017 in accordance with recommendations presented in the Site Investigation Report prepared by AES and submitted on April 10, 2009.

1.0 Site Information

The BMG Highway 537 Truck Receiving Station previously consisted of eight 500 barrel (bbl) oil storage tanks, one 600 bbl oil storage tank, one 80 bbl open top waste tank, and various pumps and meters associated with crude oil transport truck loading, unloading, and pipeline transport. Surface ownership in the area where the release occurred includes private land owned by the Schmitz Ranch.

1.1 Site Location

The truck receiving station is located along the south side of NM State Highway 537 and is adjacent to the Los Ojitos Arroyo, which eventually drains to Largo Canyon. The facility is described legally as being located within the SW¼ NW¼ Section 18, T25N, R3W in Rio Arriba County, New Mexico. Latitude and longitude were recorded as being N36.39866 and W107.19328, respectively. A topographic site location map, based on an excerpt from the U.S. Geological

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Survey (USGS) 7.5-minute Schmitz Ranch, Rio Arriba County, New Mexico topographic quadrangle (USGS 1963), is included as Figure 1. Site plans, including existing monitor wells, are presented as Figures 2A and 2B.

1.2 Release History

In January 2009, a Western Refining truck driver discovered crude condensate within the bermed area around the storage tanks, on the south side of Tank #1. BMG personnel arrived on-site and confirmed a leak at a buried 6-inch line between the storage tanks and the truck loading pump. BMG isolated the line and emptied it of residual oil. BMG then contacted Brandon Powell of New Mexico Oil Conservation Division (NMOCD) to provide notification and intended response to the release.

The release was the result of a corrosion hole along the bottom of the pipe near the truck loading pumps. Because it was determined that the leak had impacted soils to at least 15 feet bgs, and due to the presence of tanks, buried pipe, buried conduit, and fixed pumps and meters within the release area, BMG and AES, in consultation with NMOCD, concluded that an assessment of the release area by installing soil borings and monitor wells would be the most appropriate assessment method.

On February 2, 2009, the 6-inch line was repaired, and the excavation was backfilled with clean fill material. Approximately 100 cubic yards of contaminated soil were transported to the TNT Landfarm for disposal. From February 16 through 20, 2009, site investigation activities were conducted by AES in order to delineate the full extent of petroleum hydrocarbon impact on surface and subsurface soils and groundwater resulting from the release. The investigation procedures included the installation of 11 monitor wells (MW-1 through MW-11) and collection of soil and groundwater samples. Work was completed in accordance with the *Sampling and Analysis Plan* prepared by AES and dated February 3, 2009, and also in accordance with U.S. Environmental Protection Agency (USEPA) Environmental Response Team's Standard Operating Procedures (SOPs), and applicable American Society of Testing and Materials (ASTM) standards. Details of the site investigation are included in the *AES Site Investigation Report* submitted to NMOCD in April 2009.

1.3 Excavation Assessment, May-June 2014

On May 12 and June 4, 2014, AES conducted a site assessment on behalf of BMG as part of termination of the site lease. The work included soil sampling during the excavation of hydrocarbon contaminated soils that were discovered when the storage tanks and truck loading station were removed from the site, and a subsequent assessment of subsurface soils, utilizing a Geoprobe. Approximately 600 cubic yards of petroleum impacted soil were removed from the excavated areas and transported to the BMG Landfarm by TPC, LLC.

Results of the excavation assessment confirmed that residual contaminants are present under the former loading area. However, with the exception of one discrete location there are minimal residual contaminants below the former tank area. Results of the excavation assessment were reported under a separate cover dated November 12, 2014.

2.0 Groundwater Monitoring and Sampling, 2009 through 2015

AES has conducted quarterly to semi-annually groundwater measurement and sampling since March of 2009. Tabulated groundwater elevations and quality are included in Table 1, laboratory analytical results are included in Table 2, and contaminant concentrations are included in Figure 3.

From 2009 to 2015, there has been significant contaminant reduction. Nine of the eleven monitor wells (MW-2 and MW-4 through MW-11) have had eight or more consecutive sampling events with readings below New Mexico Water Quality Control Commission (WQCC) standards. Note that MW-1 consistently shows a small amount of non-aqueous phase liquid (NAPL) above the water table. Remediation efforts for MW-1 have included hand bailing of free product, a solar sipper, and periodic operation of an RSI multi-phase extraction MPE unit, which most recently operated between April 23 and May 28, 2015.

3.0 Groundwater Monitoring and Sampling, 2016

Groundwater gauging of all site wells was conducted on June 2, 2016, October 20, 2016, and January 26, 2017. Groundwater samples from MW-3 were collected in June 2016 and January 2017 (for December 2016) and laboratory analyzed for benzene, toluene, ethylbenzene and xylenes (BTEX) per USEPA Method 8021 and total petroleum hydrocarbons (TPH) as gasoline range, diesel range, and motor oil range organics (GRO, DRO, and MRO) per USEPA Method 8015 at Hall Laboratories in Albuquerque, New Mexico.

3.1 Groundwater Measurements

On June 2 and October 20, 2016, and January 26, 2017, groundwater measurements were recorded for MW-1 through MW-11. Average groundwater elevations decreased 0.38 feet between June and October 2016, yet increased 0.47 feet between October 2016 and January 2017. Depth to groundwater ranged from 14.92 feet below top of casing (TOC) in MW-6 to 31.21 feet below TOC in MW-1. Depth to groundwater measurements are presented in Table 1, and groundwater elevation contours are included in Figure 2B. Groundwater gradient was calculated at 0.007 ft/ft to the west-southwest, which is consistent with historical data. Water quality data are presented in Table 1, and groundwater elevation contour maps are included as Figures 2A, 2B, and 2C. Water sample collection forms are included in the appendix.

3.2 Groundwater Analytical Results

MW-3 was sampled on June 2, 2016, and January 26, 2017. Dissolved phase BTEX concentrations were below laboratory detection limits and applicable New Mexico WQCC standards in MW-3 for both events. GRO, DRO and MRO concentrations were also reported below laboratory detection limits for both sampling events. Tabulated laboratory analytical results are included in Table 2, and contaminant concentrations are included in Figure 3. Laboratory analytical reports for June 2016 and January 2017 are included in the Appendix.

4.0 NAPL Recovery, 2016

During 2016, NAPL was hand-bailed from MW-1 during gauging and sampling events and disposed of into an on-site waste storage tank. A total of 6 gallons of NAPL was recovered as part of hand-bailing.

5.0 Conclusions and Recommendations

AES conducted groundwater monitoring and sampling at the former BMG Highway 537 Truck Receiving Station on June 2 and October 20, 2016, and January 26, 2017. On all three events, free product continued to be observed in MW-1, decreasing from a measurable thickness of 1.65 ft (June 2016) to 0.61 ft (January 2017). Average groundwater elevations decreased 0.38 feet between June and October 2016, yet increased an average 0.47 feet between October 2016 and January 2017. Groundwater gradient for both events was calculated to be approximately 0.006 ft/ft to 0.007 ft/ft in a west-southwestern direction, which is consistent with historic site data.

On June 2, 2016, and January 26, 2017, groundwater samples were collected from monitor well MW-3. MW-1 was not sampled due to the presence of NAPL. Monitor wells MW-2 and MW-4 through MW-11 have remained below the WQCC standards for BTEX for eight or more consecutive sampling events and therefore were not sampled. In MW-3, dissolved phase BTEX concentrations remained below the applicable WQCC standards and laboratory detection limits for both the June 2016 and January 2017 sampling events. Dissolved phase GRO, DRO and MRO concentrations were also reported below laboratory detection limits.

Based on laboratory analytical results and ongoing remedial efforts, AES recommends continuing groundwater monitoring and sampling of monitor wells MW-1 and MW-3 on a semi-annual basis, including continued hand-bailing of MW-1. Because several wells have maintained at least eight consecutive quarters with concentrations below WQCC standards, AES recommends the plugging and abandonment of the following monitor wells:

- MW-5 through MW-11.
- MW-2 and MW-4 will remain open in order to be gauged for groundwater elevations and gradient calculations.

6.0 Scheduled Site Activities

The following site activities have been tentatively scheduled in 2017:

- Plug and abandon seven monitor wells (MW-5 through MW-11) in May or June 2017;
- Semi-annual monitoring and sampling events scheduled for June 2017 and December 2017, to include gauging MW-1 through MW-4 and sampling of MW-3;
- Possible installation of skimmer pump or passive skimmer in MW-1 for collection of free product during summer months;

If you have any questions regarding this report or site conditions, please do not hesitate to contact myself or Elizabeth McNally at (505) 564-2281.

Respectfully Submitted,



David W. Johnson
Geologist



Elizabeth McNally, P.E.

Tables

Table 1. Summary of Groundwater Measurement and Water Quality Data

Table 2. Summary of Groundwater Analytical Results

Figures

Figure 1. Topographic Site Location Map

Figure 2A. Site Plan with Groundwater Elevation Contours, June 2016

Figure 2B. Site Plan with Groundwater Elevation Contours, October 2016

Figure 2C. Site Plan with Groundwater Elevation Contours, January 2017

Figure 3A. Groundwater Contaminant Concentrations, June 2016

Figure 3B. Groundwater Contaminant Concentrations, January 2017

Graphs

Graph 1. MW-3 Groundwater Elevations and Benzene Concentrations Over Time

Appendix

Water Sample Collection Forms— June 2016 and January 2017

Hall Analytical Report 1606173 (June 2016)

Hall Analytical Report 1701B31 (January 2017)

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TABLE 1
SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA
BMG HWY 537 TRUCK RECEIVING STATION 2009 RELEASE
Rio Arriba County, New Mexico

Well ID	Date Sampled	Depth to Water (ft)	Surveyed TOC (ft)	GW Elev. (ft)	Temperature (C)	Conductivity (mS)	DO (mg/L)	pH	ORP (mV)
MW-1	05-Mar-09	27.95	7064.66	7036.71	12.29	5.231	1.27	6.64	-36.1
MW-1	11-Sep-09	28.66	7064.66	7036.00	13.15	7.016	0.65	8.60	-118.5
MW-1	15-Jan-10	28.91	7064.66	7035.75	13.30	3.714	2.74	6.79	-167.8
MW-1	15-Oct-10	29.20	7064.66	7035.46	13.77	4.642	1.51	7.14	-17.9
MW-1	21-Jan-11	29.28	7064.66	7035.38	12.42	4.246	1.63	6.92	-85.8
MW-1	12-May-11	28.93	7064.66	7035.73	13.08	3.830	2.95	7.00	-96.1
MW-1	12-Aug-11	29.67	7064.66	7034.99	14.03	4.637	3.83	6.94	-107.9
MW-1	16-Nov-11	29.82	7064.66	7034.84	11.57	4.385	2.89	5.35	-69.7
MW-1	21-Feb-12	29.77	7064.66	7034.89	12.01	4.063	1.09	6.78	-123.9
MW-1	24-May-12	29.77	7064.66	7034.89	12.94	4.563	1.04	6.95	-46.5
MW-1	10-Sep-12	30.14	7064.66	7034.52	14.63	4.705	1.16	7.12	-15.7
MW-1	04-Dec-12	30.33	7064.66	7034.33	12.55	4.430	1.30	7.11	-7.1
MW-1	26-Mar-13	29.87	7064.66	7034.79	12.20	4.556	1.66	6.72	-5.9
MW-1	01-Jul-13	30.41	7064.66	7034.25	13.52	4.372	3.61	7.18	9.2
MW-1	25-Sep-13	29.51	7064.66	7035.15	12.62	8.264	1.64	7.21	-48.6
MW-1	14-Jan-14	30.10	7064.66	7034.56	12.78	4.905	1.75	NM	-59.5
MW-1	04-Apr-14	31.02	7064.66	7033.64	Not Measured - Free Product Present (1.18 ft thickness)				
MW-1	26-Sep-14	30.90	7064.66	7033.76	Not Measured - Free Product Present (0.65 ft thickness)				
MW-1	03-Dec-14	31.47	7064.66	7033.19	Not Measured - Free Product Present (1.16 ft thickness)				
MW-1	27-Mar-15	29.63	7064.66	7035.03	Not Measured - Free Product Present (0.28 ft thickness)				
MW-1	08-Dec-15	31.48	7064.66	7033.18	Not Measured - Free Product Present (1.64 ft thickness)				
MW-1	02-Jun-16	31.21	7064.66	7033.45	Not Measured - Free Product Present (1.65 ft thickness)				
MW-1	20-Oct-16	30.94	7064.66	7033.72	Not Measured - Free Product Present (0.74 ft thickness)				
MW-1	26-Jan-17	30.38	7064.66	7034.28	Not Measured - Free Product Present (0.61 ft thickness)				
MW-2	05-Mar-09	27.69	7064.65	7036.96	12.00	4.567	2.59	6.82	-29.8
MW-2	10-Sep-09	28.38	7064.65	7036.27	12.93	6.480	1.09	7.58	62.2
MW-2	15-Jan-10	28.62	7064.65	7036.03	12.49	3.604	2.10	7.57	-70.3

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MW-2	14-Oct-10	28.91	7064.65	7035.74	12.49	3.968	1.71	7.40	98.9
MW-2	21-Jan-11	28.99	7064.65	7035.66	11.44	4.045	1.62	8.56	-6.2
MW-2	12-May-11	28.63	7064.65	7036.02	13.14	4.087	1.43	7.67	-66.7
MW-2	12-Aug-11	29.37	7064.65	7035.28	14.08	4.102	4.36	7.09	160.2
MW-2	16-Nov-11	29.52	7064.65	7035.13	11.60	4.021	2.48	7.51	176.2
MW-2	21-Feb-12	29.46	7064.65	7035.19	NM	NM	NM	NM	NM
MW-2	24-May-12	29.47	7064.65	7035.18	NM	NM	NM	NM	NM
MW-2	10-Sep-12	29.84	7064.65	7034.81	NM	NM	NM	NM	NM
MW-2	04-Dec-12	30.03	7064.65	7034.62	NM	NM	NM	NM	NM
MW-2	26-Mar-13	29.60	7064.65	7035.05	NM	NM	NM	NM	NM
MW-2	27-Jun-13	30.11	7064.65	7034.54	NM	NM	NM	NM	NM
MW-2	25-Sep-13	29.28	7064.65	7035.37	NM	NM	NM	NM	NM
MW-2	14-Jan-14	29.81	7064.65	7034.84	NM	NM	NM	NM	NM
MW-2	04-Apr-14	29.84	7064.65	7034.81	NM	NM	NM	NM	NM
MW-2	10-Sep-14	29.88	7064.65	7034.77	NM	NM	NM	NM	NM
MW-2	03-Dec-14	30.24	7064.65	7034.41	NM	NM	NM	NM	NM
MW-2	27-Mar-15	29.16	7064.65	7035.49	NM	NM	NM	NM	NM
MW-2	08-Dec-15	29.90	7064.65	7034.75	NM	NM	NM	NM	NM
MW-2	02-Jun-16	29.57	7064.65	7035.08	NM	NM	NM	NM	NM
MW-2	20-Oct-16	30.02	7064.65	7034.63	NM	NM	NM	NM	NM
MW-2	26-Jan-17	29.61	7064.65	7035.04	NM	NM	NM	NM	NM
MW-3	05-Mar-09	27.16	7064.01	7036.85	12.29	4.310	2.17	6.66	-28.2
MW-3	11-Sep-09	27.99	7064.01	7036.02	13.50	6.080	0.53	9.43	-163.6
MW-3	15-Jan-10	28.22	7064.01	7035.79	11.99	3.607	1.85	7.27	-222.5
MW-3	14-Oct-10	28.54	7064.01	7035.47	12.41	4.180	1.46	7.24	-53.1
MW-3	21-Jan-11	28.60	7064.01	7035.41	11.92	4.224	1.60	7.20	-122.5
MW-3	12-May-11	28.21	7064.01	7035.80	12.56	4.172	2.25	7.28	-145.8

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MW-3	12-Aug-11	29.02	7064.01	7034.99	13.32	4.372	2.35	7.17	-158.5
MW-3	16-Nov-11	29.14	7064.01	7034.87	10.87	4.326	2.17	6.53	-105.7
MW-3	21-Feb-12	29.07	7064.01	7034.94	11.36	4.481	1.01	7.09	-118.0
MW-3	24-May-12	29.09	7064.01	7034.92	13.30	4.325	0.81	7.07	-70.3
MW-3	10-Sep-12	29.45	7064.01	7034.56	13.26	4.377	2.49	7.23	-42.7
MW-3	04-Dec-12	29.65	7064.01	7034.36	12.08	4.294	0.69	7.26	-46.8
MW-3	26-Mar-13	29.12	7064.01	7034.89	11.93	2.337	5.85	7.46	59.3
MW-3	01-Jul-13	29.74	7064.01	7034.27	14.64	4.119	11.22	7.69	-36.8
MW-3	25-Sep-13	28.65	7064.01	7035.36	12.50	7.764	2.08	7.22	-79.5
MW-3	14-Jan-14	29.38	7064.01	7034.63	12.23	4.764	1.74	NM	-59.9
MW-3	10-Sep-14	29.39	7064.01	7034.62	NM	NM	NM	NM	NM
MW-3	26-Sep-14	13.68	7064.01	7050.33	12.88	2.718	2.69	7.11	27.2
MW-3	03-Dec-14	29.83	7064.01	7034.18	NM	NM	NM	NM	NM
MW-3	27-Mar-15	28.60	7064.01	7035.41	NM	NM	NM	NM	NM
MW-3	08-Dec-15	29.45	7064.01	7034.56	NM	NM	NM	NM	NM
MW-3	02-Jun-16	29.15	7064.01	7034.86	12.71	4.064	1.58	7.08	-3.2
MW-3	20-Oct-16	29.60	7064.01	7034.41	NM	NM	NM	NM	NM
MW-3	26-Jan-17	29.09	7064.01	7034.92	11.19	4.024	1.90	7.18	11.5
MW-4	05-Mar-09	27.39	7063.72	7036.33	12.36	4.760	1.72	6.58	-29.2
MW-4	06-Apr-09	27.58	7063.72	7036.14	11.87	4.599	2.06	6.75	18.0
MW-4	10-Sep-09	28.12	7063.72	7035.60	13.09	6.337	0.81	6.98	54.6
MW-4	15-Jan-10	28.34	7063.72	7035.38	11.65	3.812	2.78	7.20	-125.1
MW-4	15-Oct-10	28.64	7063.72	7035.08	12.52	4.491	1.42	7.13	42.8
MW-4	21-Jan-11	28.72	7063.72	7035.00	11.90	4.748	1.14	7.19	5.4
MW-4	12-May-11	28.39	7063.72	7035.33	13.11	4.576	2.58	7.29	-25.8
MW-4	12-Aug-11	29.10	7063.72	7034.62	13.89	4.759	3.98	6.85	74.9
MW-4	16-Nov-11	29.26	7063.72	7034.46	11.66	4.725	2.15	7.11	153.0

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Well ID	Date Sampled	Depth to Water (ft)	Surveyed TOC (ft)	GW Elev. (ft)	Temperature (C)	Conductivity (mS)	DO (mg/L)	pH	ORP (mV)
MW-4	21-Feb-12	29.22	7063.72	7034.50	10.27	4.927	1.02	7.02	-11.3
MW-4	24-May-12	29.23	7063.72	7034.49	13.75	4.687	1.04	6.98	39.3
MW-4	10-Sep-12	29.58	7063.72	7034.14	NM	NM	NM	NM	NM
MW-4	04-Dec-12	29.77	7063.72	7033.95	NM	NM	NM	NM	NM
MW-4	26-Mar-13	29.33	7063.72	7034.39	NM	NM	NM	NM	NM
MW-4	27-Jun-13	29.85	7063.72	7033.87	NM	NM	NM	NM	NM
MW-4	25-Sep-13	28.96	7063.72	7034.76	NM	NM	NM	NM	NM
MW-4	14-Jan-14	29.54	7063.72	7034.18	NM	NM	NM	NM	NM
MW-4	04-Apr-14	29.54	7063.72	7034.18	12.16	0.435	2.86	6.90	89.4
MW-4	10-Sep-14	29.60	7063.72	7034.12	NM	NM	NM	NM	NM
MW-4	03-Dec-14	29.97	7063.72	7033.75	NM	NM	NM	NM	NM
MW-4	27-Mar-15	28.89	7063.72	7034.83	NM	NM	NM	NM	NM
MW-4	08-Dec-15	29.58	7063.72	7034.14	NM	NM	NM	NM	NM
MW-4	02-Jun-16	29.28	7063.72	7034.44	NM	NM	NM	NM	NM
MW-4	20-Oct-16	29.71	7063.72	7034.01	NM	NM	NM	NM	NM
MW-4	26-Jan-17	29.28	7063.72	7034.44	NM	NM	NM	NM	NM
MW-5	05-Mar-09	28.24	7064.79	7036.55	11.80	6.088	3.89	6.61	-17.3
MW-5	10-Sep-09	28.87	7064.79	7035.92	12.78	7.785	1.22	7.09	60.5
MW-5	15-Jan-10	29.10	7064.79	7035.69	11.19	4.288	1.93	7.27	-85.8
MW-5	14-Oct-10	29.38	7064.79	7035.41	12.34	4.725	1.24	7.23	98.1
MW-5	21-Jan-11	29.47	7064.79	7035.32	11.93	5.038	2.71	7.31	103.9
MW-5	12-May-11	29.17	7064.79	7035.62	12.40	4.957	2.44	7.42	-44.4
MW-5	12-Aug-11	29.84	7064.79	7034.95	13.73	4.968	3.87	6.83	189.8
MW-5	16-Nov-11	30.00	7064.79	7034.79	11.16	4.814	4.47	7.18	290.4
MW-5	21-Feb-12	29.96	7064.79	7034.83	NM	NM	NM	NM	NM
MW-5	25-May-12	29.96	7064.79	7034.83	NM	NM	NM	NM	NM
MW-5	10-Sep-12	30.31	7064.79	7034.48	NM	NM	NM	NM	NM

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Well ID	Date Sampled	Depth to Water (ft)	Surveyed TOC (ft)	GW Elev. (ft)	Temperature (C)	Conductivity (mS)	DO (mg/L)	pH	ORP (mV)
MW-5	04-Dec-12	30.52	7064.79	7034.27	NM	NM	NM	NM	NM
MW-5	26-Mar-13	30.14	7064.79	7034.65	NM	NM	NM	NM	NM
MW-5	27-Jun-13	30.60	7064.79	7034.19	NM	NM	NM	NM	NM
MW-5	25-Sep-13	29.87	7064.79	7034.92	NM	NM	NM	NM	NM
MW-5	14-Jan-14	30.31	7064.79	7034.48	NM	NM	NM	NM	NM
MW-5	04-Apr-14	30.30	7064.79	7034.49	NM	NM	NM	NM	NM
MW-5	10-Sep-14	30.37	7064.79	7034.42	NM	NM	NM	NM	NM
MW-5	03-Dec-14	30.70	7064.79	7034.09	NM	NM	NM	NM	NM
MW-5	27-Mar-15	29.72	7064.79	7035.07	NM	NM	NM	NM	NM
MW-5	08-Dec-15	30.36	7064.79	7034.43	NM	NM	NM	NM	NM
MW-5	02-Jun-16	30.03	7064.79	7034.76	NM	NM	NM	NM	NM
MW-5	20-Oct-16	30.47	7064.79	7034.32	NM	NM	NM	NM	NM
MW-5	26-Jan-17	30.10	7064.79	7034.69	NM	NM	NM	NM	NM
MW-6	05-Mar-09	12.67	7049.54	7036.87	9.21	4.967	4.30	6.53	4.6
MW-6	10-Sep-09	13.90	7049.54	7035.64	11.85	6.287	1.15	7.12	75.9
MW-6	15-Jan-10	14.02	7049.54	7035.52	10.81	3.789	2.46	7.35	-66.7
MW-6	15-Oct-10	14.39	7049.54	7035.15	12.45	4.353	1.40	7.24	20.7
MW-6	21-Jan-11	14.42	7049.54	7035.12	11.59	4.516	3.10	7.32	-37.3
MW-6	12-May-11	14.00	7049.54	7035.54	10.69	4.349	1.89	7.47	-24.9
MW-6	12-Aug-11	14.93	7049.54	7034.61	11.99	4.492	4.24	7.56	0.2
MW-6	16-Nov-11	14.99	7049.54	7034.55	12.01	4.398	2.74	6.46	182.1
MW-6	21-Feb-12	14.90	7049.54	7034.64	NM	NM	NM	NM	NM
MW-6	25-May-12	14.92	7049.54	7034.62	NM	NM	NM	NM	NM
MW-6	10-Sep-12	NM	7049.54	NM	NM - Well is Dry				
MW-6	04-Dec-12	15.48	7049.54	7034.06	NM	NM	NM	NM	NM
MW-6	26-Mar-13	14.79	7049.54	7034.75	NM	NM	NM	NM	NM
MW-6	27-Jun-13	15.60	7049.54	7033.94	NM	NM	NM	NM	NM

TABLE 1
SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA
BMG HWY 537 TRUCK RECEIVING STATION 2009 RELEASE
Rio Arriba County, New Mexico

Well ID	Date Sampled	Depth to Water (ft)	Surveyed TOC (ft)	GW Elev. (ft)	Temperature (C)	Conductivity (mS)	DO (mg/L)	pH	ORP (mV)
MW-6	25-Sep-13	14.92	7049.54	7034.62	NM	NM	NM	NM	NM
MW-6	14-Jan-14	15.17	7049.54	7034.37	NM	NM	NM	NM	NM
MW-6	04-Apr-14	15.20	7049.54	7034.34	NM	NM	NM	NM	NM
MW-6	10-Sep-14	15.06	7049.54	7034.48	NM	NM	NM	NM	NM
MW-6	03-Dec-14	15.66	7049.54	7033.88	NM	NM	NM	NM	NM
MW-6	27-Mar-15	14.09	7049.54	7035.45	NM	NM	NM	NM	NM
MW-6	08-Dec-15	15.21	7049.54	7034.33	NM	NM	NM	NM	NM
MW-6	02-Jun-16	14.92	7049.54	7034.62	NM	NM	NM	NM	NM
MW-6	20-Oct-16	15.41	7049.54	7034.13	NM	NM	NM	NM	NM
MW-6	26-Jan-17	14.69	7049.54	7034.85	NM	NM	NM	NM	NM
MW-7	06-Mar-09	26.34	7062.80	7036.46	11.40	4.951	2.17	6.50	-3.3
MW-7	10-Sep-09	27.23	7062.80	7035.57	12.61	6.288	1.03	7.05	51.0
MW-7	15-Jan-10	27.44	7062.80	7035.36	11.02	3.820	2.92	7.27	-66.3
MW-7	14-Oct-10	27.76	7062.80	7035.04	12.79	4.047	1.24	7.19	68.6
MW-7	21-Jan-11	27.82	7062.80	7034.98	10.79	4.205	2.22	7.37	42.0
MW-7	12-May-11	27.46	7062.80	7035.34	12.80	4.118	1.73	7.38	-70.4
MW-7	12-Aug-11	28.24	7062.80	7034.56	13.88	4.119	2.90	7.30	112.8
MW-7	16-Nov-11	28.38	7062.80	7034.42	11.24	4.077	2.75	6.32	168.0
MW-7	21-Feb-12	28.31	7062.80	7034.49	NM	NM	NM	NM	NM
MW-7	24-May-12	28.34	7062.80	7034.46	NM	NM	NM	NM	NM
MW-7	10-Sep-12	28.69	7062.80	7034.11	NM	NM	NM	NM	NM
MW-7	04-Dec-12	28.86	7062.80	7033.94	NM	NM	NM	NM	NM
MW-7	26-Mar-13	28.33	7062.80	7034.47	NM	NM	NM	NM	NM
MW-7	27-Jun-13	28.97	7062.80	7033.83	NM	NM	NM	NM	NM
MW-7	25-Sep-13	27.78	7062.80	7035.02	NM	NM	NM	NM	NM
MW-7	14-Jan-14	28.61	7062.80	7034.19	NM	NM	NM	NM	NM
MW-7	04-Apr-14	28.62	7062.80	7034.18	NM	NM	NM	NM	NM

TABLE 1
SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA
BMG HWY 537 TRUCK RECEIVING STATION 2009 RELEASE
Rio Arriba County, New Mexico

Well ID	Date Sampled	Depth to Water (ft)	Surveyed TOC (ft)	GW Elev. (ft)	Temperature (C)	Conductivity (mS)	DO (mg/L)	pH	ORP (mV)
MW-7	10-Sep-14	28.58	7062.80	7034.22	NM	NM	NM	NM	NM
MW-7	03-Dec-14	29.02	7062.80	7033.78	NM	NM	NM	NM	NM
MW-7	27-Mar-15	27.76	7062.80	7035.04	NM	NM	NM	NM	NM
MW-7	08-Dec-15	28.62	7062.80	7034.18	NM	NM	NM	NM	NM
MW-7	02-Jun-16	28.34	7062.80	7034.46	NM	NM	NM	NM	NM
MW-7	20-Oct-16	28.79	7062.80	7034.01	NM	NM	NM	NM	NM
MW-7	26-Jan-17	28.24	7062.80	7034.56	NM	NM	NM	NM	NM
MW-8	06-Mar-09	27.49	7063.27	7035.78	11.91	4.731	2.14	6.40	-4.4
MW-8	10-Sep-09	28.14	7063.27	7035.13	13.53	5.987	1.12	8.51	-93.2
MW-8	15-Jan-10	28.39	7063.27	7034.88	11.43	2.891	1.86	6.68	-162.2
MW-8	15-Oct-10	28.70	7063.27	7034.57	12.80	4.017	1.21	7.04	-39.1
MW-8	21-Jan-11	28.80	7063.27	7034.47	12.30	4.002	1.55	7.08	-91.2
MW-8	12-May-11	28.52	7063.27	7034.75	13.16	3.966	1.60	7.16	-121.2
MW-8	12-Aug-11	29.19	7063.27	7034.08	13.85	4.194	3.45	6.97	-148.3
MW-8	16-Nov-11	29.35	7063.27	7033.92	11.49	4.218	2.57	6.49	-115.4
MW-8	21-Feb-12	29.31	7063.27	7033.96	12.21	4.500	0.88	6.96	-116.0
MW-8	24-May-12	29.34	7063.27	7033.93	13.43	4.402	0.65	6.93	-41.2
MW-8	10-Sep-12	29.68	7063.27	7033.59	12.98	4.499	1.34	7.12	-27.3
MW-8	04-Dec-12	29.87	7063.27	7033.40	12.53	3.045	3.78	7.13	-3.1
MW-8	26-Mar-13	29.47	7063.27	7033.80	12.65	4.449	4.10	6.95	22.0
MW-8	27-Jun-13	29.97	7063.27	7033.30	14.39	6.908	8.14	7.01	-43.6
MW-8	25-Sep-13	29.14	7063.27	7034.13	NM	NM	NM	NM	NM
MW-8	14-Jan-14	29.65	7063.27	7033.62	NM	NM	NM	NM	NM
MW-8	04-Apr-14	29.64	7063.27	7033.63	13.14	0.424	1.70	6.80	-14.9
MW-8	04-Apr-14	29.68	7063.27	7033.59	NM	NM	NM	NM	NM
MW-8	03-Dec-14	30.00	7063.27	7033.27	NM	NM	NM	NM	NM
MW-8	27-Mar-15	29.02	7063.27	7034.25	NM	NM	NM	NM	NM

TABLE 1
SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA
BMG HWY 537 TRUCK RECEIVING STATION 2009 RELEASE
Rio Arriba County, New Mexico

Well ID	Date Sampled	Depth to Water (ft)	Surveyed TOC (ft)	GW Elev. (ft)	Temperature (C)	Conductivity (mS)	DO (mg/L)	pH	ORP (mV)
MW-8	08-Dec-15	29.59	7063.27	7033.68	NM	NM	NM	NM	NM
MW-8	02-Jun-16	29.31	7063.27	7033.96	NM	NM	NM	NM	NM
MW-8	20-Oct-16	29.72	7063.27	7033.55	NM	NM	NM	NM	NM
MW-8	26-Jan-17	29.33	7063.27	7033.94	NM	NM	NM	NM	NM
MW-9	06-Mar-09	27.60	7062.60	7035.00	9.47	5.418	5.12	6.39	-1.8
MW-9	06-Apr-09	27.74	7062.60	7034.86	11.86	5.174	2.24	6.72	25.2
MW-9	10-Sep-09	28.19	7062.60	7034.41	13.10	7.257	0.86	7.03	-129.8
MW-9	15-Jan-10	28.42	7062.60	7034.18	10.89	3.960	2.29	7.13	-187.4
MW-9	15-Oct-10	28.74	7062.60	7033.86	12.85	4.561	1.89	7.17	-74.4
MW-9	21-Jan-11	28.85	7062.60	7033.75	12.67	4.452	1.34	7.16	-90.8
MW-9	12-May-11	28.61	7062.60	7033.99	13.12	4.120	2.31	7.28	-94.1
MW-9	12-Aug-11	29.22	7062.60	7033.38	12.92	4.492	5.42	7.33	-132.7
MW-9	16-Nov-11	29.41	7062.60	7033.19	11.80	4.402	2.67	5.56	-75.1
MW-9	21-Feb-12	29.39	7062.60	7033.21	11.89	4.241	1.37	6.95	-127.0
MW-9	24-May-12	29.39	7062.60	7033.21	13.68	4.470	0.80	7.08	-56.4
MW-9	10-Sep-12	29.73	7062.60	7032.87	13.41	4.439	1.41	7.13	-52.2
MW-9	04-Dec-12	29.90	7062.60	7032.70	12.87	4.374	1.34	7.19	-60.5
MW-9	26-Mar-13	29.56	7062.60	7033.04	12.57	4.396	1.24	6.72	-15.8
MW-9	27-Jun-13	30.00	7062.60	7032.60	20.04	6.761	2.38	7.10	-48.5
MW-9	25-Sep-13	29.28	7062.60	7033.32	13.08	8.437	2.44	7.19	-84.6
MW-9	14-Jan-14	29.68	7062.60	7032.92	12.61	5.160	1.11	NM	-54.8
MW-9	04-Apr-14	29.69	7062.60	7032.91	12.89	0.407	2.81	6.89	-48.2
MW-9	10-Sep-14	29.72	7062.60	7032.88	NM	NM	NM	NM	NM
MW-9	03-Dec-14	30.00	7062.60	7032.60	NM	NM	NM	NM	NM
MW-9	27-Mar-15	29.12	7062.60	7033.48	NM	NM	NM	NM	NM
MW-9	08-Dec-15	29.55	7062.60	7033.05	NM	NM	NM	NM	NM
MW-9	02-Jun-16	29.29	7062.60	7033.31	NM	NM	NM	NM	NM

TABLE 1
SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA
BMG HWY 537 TRUCK RECEIVING STATION 2009 RELEASE
Rio Arriba County, New Mexico

Well ID	Date Sampled	Depth to Water (ft)	Surveyed TOC (ft)	GW Elev. (ft)	Temperature (C)	Conductivity (mS)	DO (mg/L)	pH	ORP (mV)
MW-9	20-Oct-16	29.69	7062.60	7032.91	NM	NM	NM	NM	NM
MW-9	26-Jan-17	29.32	7062.60	7033.28	NM	NM	NM	NM	NM
MW-10	09-Mar-09	26.25	7063.27	7037.02	10.51	4.572	3.44	6.62	15.6
MW-10	10-Sep-09	27.10	7063.27	7036.17	12.62	5.133	1.83	6.97	80.7
MW-10	15-Jan-10	27.29	7063.27	7035.98	10.82	3.210	2.47	7.10	-99.3
MW-10	14-Oct-10	27.61	7063.27	7035.66	11.98	3.811	1.80	7.22	119.2
MW-10	21-Jan-11	27.66	7063.27	7035.61	10.73	3.946	1.78	7.45	90.1
MW-10	12-May-11	27.28	7063.27	7035.99	12.26	3.839	1.34	7.26	84.9
MW-10	12-Aug-11	28.08	7063.27	7035.19	12.84	3.948	4.99	6.62	175.8
MW-10	16-Nov-11	28.20	7063.27	7035.07	10.81	3.912	2.81	6.17	190.7
MW-10	21-Feb-12	28.13	7063.27	7035.14	NM	NM	NM	NM	NM
MW-10	24-May-12	28.15	7063.27	7035.12	NM	NM	NM	NM	NM
MW-10	10-Sep-12	28.54	7063.27	7034.73	NM	NM	NM	NM	NM
MW-10	04-Dec-12	28.72	7063.27	7034.55	NM	NM	NM	NM	NM
MW-10	26-Mar-13	28.20	7063.27	7035.07	NM	NM	NM	NM	NM
MW-10	27-Jun-13	28.79	7063.27	7034.48	NM	NM	NM	NM	NM
MW-10	25-Sep-13	27.80	7063.27	7035.47	NM	NM	NM	NM	NM
MW-10	14-Jan-14	28.44	7063.27	7034.83	NM	NM	NM	NM	NM
MW-10	04-Apr-14	28.46	7063.27	7034.81	NM	NM	NM	NM	NM
MW-10	10-Sep-14	28.48	7063.27	7034.79	NM	NM	NM	NM	NM
MW-10	03-Dec-14	28.92	7063.27	7034.35	NM	NM	NM	NM	NM
MW-10	27-Mar-15	27.70	7063.27	7035.57	NM	NM	NM	NM	NM
MW-10	08-Dec-15	28.56	7063.27	7034.71	NM	NM	NM	NM	NM
MW-10	02-Jun-16	28.22	7063.27	7035.05	NM	NM	NM	NM	NM
MW-10	20-Oct-16	28.70	7063.27	7034.57	NM	NM	NM	NM	NM
MW-10	26-Jan-17	28.19	7063.27	7035.08	NM	NM	NM	NM	NM

TABLE 1
SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA
BMG HWY 537 TRUCK RECEIVING STATION 2009 RELEASE
Rio Arriba County, New Mexico

Well ID	Date Sampled	Depth to Water (ft)	Surveyed TOC (ft)	GW Elev. (ft)	Temperature (C)	Conductivity (mS)	DO (mg/L)	pH	ORP (mV)
MW-11	09-Mar-09	28.33	7064.10	7035.77	11.47	5.730	3.52	6.63	17.1
MW-11	10-Sep-09	28.88	7064.10	7035.22	13.32	7.785	0.67	7.02	61.2
MW-11	15-Jan-10	29.13	7064.10	7034.97	10.20	3.995	1.86	7.16	-59.2
MW-11	14-Oct-10	29.44	7064.10	7034.66	13.00	4.901	1.93	7.20	94.5
MW-11	21-Jan-11	29.53	7064.10	7034.57	11.55	4.937	1.75	7.37	216.0
MW-11	12-May-11	29.25	7064.10	7034.85	12.97	4.701	2.71	7.41	-16.0
MW-11	12-Aug-11	29.89	7064.10	7034.21	12.89	4.872	3.24	7.39	122.2
MW-11	16-Nov-11	30.07	7064.10	7034.03	11.49	4.762	3.61	7.00	307.9
MW-11	21-Feb-12	30.04	7064.10	7034.06	NM	NM	NM	NM	NM
MW-11	24-May-12	30.06	7064.10	7034.04	NM	NM	NM	NM	NM
MW-11	10-Sep-12	30.38	7064.10	7033.72	NM	NM	NM	NM	NM
MW-11	04-Dec-12	30.58	7064.10	7033.52	NM	NM	NM	NM	NM
MW-11	26-Mar-13	30.23	7064.10	7033.87	NM	NM	NM	NM	NM
MW-11	27-Jun-13	30.66	7064.10	7033.44	NM	NM	NM	NM	NM
MW-11	25-Sep-13	30.00	7064.10	7034.10	NM	NM	NM	NM	NM
MW-11	14-Jan-14	30.39	7064.10	7033.71	NM	NM	NM	NM	NM
MW-11	04-Apr-14	30.36	7064.10	7033.74	NM	NM	NM	NM	NM
MW-11	10-Sep-14	30.42	7064.10	7033.68	NM	NM	NM	NM	NM
MW-11	03-Dec-14	30.73	7064.10	7033.37	NM	NM	NM	NM	NM
MW-11	27-Mar-15	29.83	7064.10	7034.27	NM	NM	NM	NM	NM
MW-11	08-Dec-15	30.34	7064.10	7033.76	NM	NM	NM	NM	NM
MW-11	02-Jun-16	30.04	7064.10	7034.06	NM	NM	NM	NM	NM
MW-11	20-Oct-16	30.45	7064.10	7033.65	NM	NM	NM	NM	NM
MW-11	26-Jan-17	30.10	7064.10	7034.00	NM	NM	NM	NM	NM

NOTE: NM = NOT MEASURED
NA = NOT AVAILABLE

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
BMG HWY 537 TRUCK RECEIVING STATION 2009 RELEASE
Rio Arriba County, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl-benzene	Total Xylenes	GRO	DRO	MRO
		($\mu\text{g/L}$)	($\mu\text{g/L}$)	($\mu\text{g/L}$)	($\mu\text{g/L}$)	(mg/L)	(mg/L)	(mg/L)
<i>Analytical Method</i>		8021B	8021B	8021B	8021B	8015B	8015B	8015B
<i>New Mexico WQCC</i>		10	750	750	620	NE	NE	NE
MW-1	05-Mar-09	310	91	5.1	200	2.1	<1.0	<5.0
MW-1	11-Sep-09	1,500	1.1	48	170	4.8	<1.0	<5.0
MW-1	15-Jan-10	630	<5.0	19	47	2.1	<1.0	<5.0
MW-1	15-Oct-10	960	53	37	94	4.1	<1.0	<5.0
MW-1	21-Jan-11	3,600	<10	140	160	10	<1.0	<5.0
MW-1	12-May-11	7,800	42	270	33	19	<1.0	<5.0
MW-1	12-Aug-11	280	<1.0	18	<2.0	1.2	<1.0	<5.0
MW-1	16-Nov-11	2,700	<5.0	76	<10	3.9	<1.0	<5.0
MW-1	21-Feb-12	360	<1.0	54	<2.0	1.2	<1.0	<5.0
MW-1	24-May-12	210	2.1	31	5.1	0.59	<1.0	<5.0
MW-1	10-Sep-12	54	<2.0	36	<4.0	0.45	<1.0	<5.0
MW-1	04-Dec-12	<2.0	<2.0	17	<4.0	0.19	<1.0	<5.0
MW-1	26-Mar-13	1.2	<1.0	1.8	<2.0	<0.050	<1.0	<5.0
MW-1	01-Jul-13	1.6	<1.0	6.5	<2.0	0.090	<1.0	<5.0
MW-1	25-Sep-13	180	2.9	36	8.8	0.53	<1.0	<5.0
MW-1	14-Jan-14	14	<2.0	15	<4.0	0.21	<1.0	<5.0
MW-1	04-Apr-14	NS - Free Product Present (1.18 ft thickness)						
MW-1	26-Sep-14	NS - Free Product Present (0.65 ft thickness)						
MW-1	03-Dec-14	NS - Free Product Present (1.16 ft thickness)						
MW-1	27-Mar-15	NS - Free Product Present (0.28 ft thickness)						
MW-1	08-Dec-15	NS - Free Product Present (1.64 ft thickness)						
MW-1	02-Jun-16	NS - Free Product Present (1.65 ft thickness)						
MW-1	20-Oct-16	NS - Free Product Present (0.74 ft thickness)						
MW-1	26-Jan-17	NS - Free Product Present (0.61 ft thickness)						
MW-2	05-Mar-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-2	10-Sep-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-2	15-Jan-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-2	14-Oct-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-2	21-Jan-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-2	12-May-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-2	12-Aug-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-2	16-Nov-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-3	05-Mar-09	400	1,100	110	1,300	8.2	3.4	<5.0
MW-3	11-Sep-09	380	27	26	61	4.2	9.6	6.0
MW-3	15-Jan-10	750	11	34	<20	3.4	7.0	6.1
MW-3	14-Oct-10	140	<1.0	6.8	2.8	0.76	1.9	<5.0

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
BMG HWY 537 TRUCK RECEIVING STATION 2009 RELEASE
Rio Arriba County, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl-benzene	Total Xylenes	GRO	DRO	MRO
		($\mu\text{g/L}$)	($\mu\text{g/L}$)	($\mu\text{g/L}$)	($\mu\text{g/L}$)	(mg/L)	(mg/L)	(mg/L)
Analytical Method		8021B	8021B	8021B	8021B	8015B	8015B	8015B
New Mexico WQCC		10	750	750	620	NE	NE	NE
MW-3	21-Jan-11	280	<1.0	24	9.1	1.7	3.5	<5.0
MW-3	12-May-11	980	<1.0	42	<2.0	3.0	4.8	<5.0
MW-3	12-Aug-11	51	<1.0	4.2	<2.0	0.38	<1.0	<5.0
MW-3	16-Nov-11	63	<1.0	6.0	<2.0	0.46	3.3	<5.0
MW-3	21-Feb-12	4.8	<1.0	<1.0	<2.0	0.18	<1.0	<5.0
MW-3	24-May-12	50	<1.0	3.0	<2.0	0.33	<1.0	<5.0
MW-3	10-Sep-12	6.2	<2.0	<2.0	<4.0	0.29	<1.0	<5.0
MW-3	04-Dec-12	<2.0	<2.0	<2.0	<4.0	0.26	<1.0	<5.0
MW-3	26-Mar-13	2.5	<1.0	<1.0	<2.0	0.23	<1.0	<5.0
MW-3	01-Jul-13	<1.0	<1.0	<1.0	<2.0	0.11	<1.0	<5.0
MW-3	25-Sep-13	30	<1.0	1.5	3.2	0.23	<1.0	<5.0
MW-3	14-Jan-14	<1.0	<1.0	<1.0	<2.0	0.12	<1.0	<5.0
MW-3	04-Apr-14	<1.0	<1.0	<1.0	<2.0	0.20	<1.0	<5.0
MW-3	26-Sep-14	<1.0	<1.0	<1.0	<2.0	0.095	<1.0	<5.0
MW-3	27-Mar-15	<1.0	<1.0	<1.0	<2.0	0.056	1.1	<5.0
MW-3	15-Sep-15	<1.0	<1.0	<1.0	<1.5	0.130	<1.0	<5.0
MW-3	02-Jun-16	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-3	26-Jan-17	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	05-Mar-09	2.7	1.4	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	06-Apr-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	10-Sep-09	13	<1.0	<1.0	<2.0	0.051	<1.0	<5.0
MW-4	15-Jan-10	8.6	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	15-Oct-10	6.3	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	21-Jan-11	3.6	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	12-May-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	12-Aug-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	16-Nov-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	21-Feb-12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	24-May-12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-4	04-Apr-14	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-5	05-Mar-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-5	10-Sep-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-5	15-Jan-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-5	14-Oct-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-5	21-Jan-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-5	12-May-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-5	12-Aug-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
BMG HWY 537 TRUCK RECEIVING STATION 2009 RELEASE
Rio Arriba County, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl-benzene	Total Xylenes	GRO	DRO	MRO
		($\mu\text{g/L}$)	($\mu\text{g/L}$)	($\mu\text{g/L}$)	($\mu\text{g/L}$)	(mg/L)	(mg/L)	(mg/L)
Analytical Method		8021B	8021B	8021B	8021B	8015B	8015B	8015B
New Mexico WQCC		10	750	750	620	NE	NE	NE
MW-5	16-Nov-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	06-Mar-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	10-Sep-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	15-Jan-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	15-Oct-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	21-Jan-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	12-May-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	12-Aug-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-6	16-Nov-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-7	06-Mar-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-7	10-Sep-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-7	15-Jan-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-7	14-Oct-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-7	21-Jan-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-7	12-May-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-7	12-Aug-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-7	16-Nov-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-8	06-Mar-09	160	170	12	350	2.1	1.5	<5.0
MW-8	11-Sep-09	1,200	<20	36	75	4.1	1.1	<5.0
MW-8	15-Jan-10	56	<1.0	2.3	2.2	0.24	<1.0	<5.0
MW-8	15-Oct-10	50	<1.0	1.7	<2.0	0.21	<1.0	<5.0
MW-8	21-Jan-11	370	<1.0	4.6	<2.0	0.58	<1.0	<5.0
MW-8	12-May-11	430	<1.0	25	<2.0	1.4	<1.0	<5.0
MW-8	12-Aug-11	2.3	<1.0	<1.0	<2.0	0.070	<1.0	<5.0
MW-8	16-Nov-11	1.5	<1.0	<1.0	<2.0	0.17	<1.0	<5.0
MW-8	21-Feb-12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-8	24-May-12	<1.0	<1.0	<1.0	<2.0	0.12	<1.0	<5.0
MW-8	10-Sep-12	<1.0	<1.0	<1.0	<2.0	0.16	<1.0	<5.0
MW-8	04-Dec-12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-8	26-Mar-13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-8	27-Jun-13	<1.0	<1.0	<1.0	<2.0	0.052	<1.0	<5.0
MW-8	04-Apr-14	<1.0	<1.0	<1.0	<2.0	0.072	<1.0	<5.0
MW-9	06-Mar-09	170	350	49	530	2.5	<1.0	<5.0
MW-9	06-Apr-09	82	62	16	210	1.6	<1.0	<5.0
MW-9	10-Sep-09	46	<1.0	3.8	19	0.86	<1.0	<5.0

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
BMG HWY 537 TRUCK RECEIVING STATION 2009 RELEASE
Rio Arriba County, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl-benzene	Total Xylenes	GRO	DRO	MRO
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	(mg/L)	(mg/L)
Analytical Method		8021B	8021B	8021B	8021B	8015B	8015B	8015B
New Mexico WQCC		10	750	750	620	NE	NE	NE
MW-9	15-Jan-10	62	<1.0	4.2	12	0.49	<1.0	<5.0
MW-9	15-Oct-10	53	<1.0	2.3	<2.0	0.22	<1.0	<5.0
MW-9	21-Jan-11	390	<1.0	5.1	<2.0	0.41	<1.0	<5.0
MW-9	12-May-11	390	<1.0	11	<2.0	0.92	<1.0	<5.0
MW-9	12-Aug-11	120	<1.0	5.6	<2.0	0.35	<1.0	<5.0
MW-9	16-Nov-11	200	<5.0	9.6	<10	0.57	<1.0	<5.0
MW-9	21-Feb-12	120	<1.0	4.2	<2.0	0.30	<1.0	<5.0
MW-9	24-May-12	3.8	<1.0	1.4	<2.0	0.076	<1.0	<5.0
MW-9	10-Sep-12	<1.0	<1.0	<1.0	<2.0	0.072	<1.0	<5.0
MW-9	04-Dec-12	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-9	26-Mar-13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-9	27-Jun-13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-9	25-Sep-13	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-9	14-Jan-14	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-9	04-Apr-14	<1.0	<1.0	<1.0	<2.0	0.075	<1.0	<5.0
MW-10	09-Mar-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-10	10-Sep-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-10	15-Jan-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-10	14-Oct-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-10	21-Jan-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-10	12-May-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-10	12-Aug-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-10	16-Nov-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-11	09-Mar-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-11	10-Sep-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-11	15-Jan-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-11	14-Oct-10	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-11	21-Jan-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-11	12-May-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-11	12-Aug-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
MW-11	16-Nov-11	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0
Downgradient MW-7*	09-Mar-09	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0

NOTE: NS = Not Sampled

GRO = Gasoline Range Organics

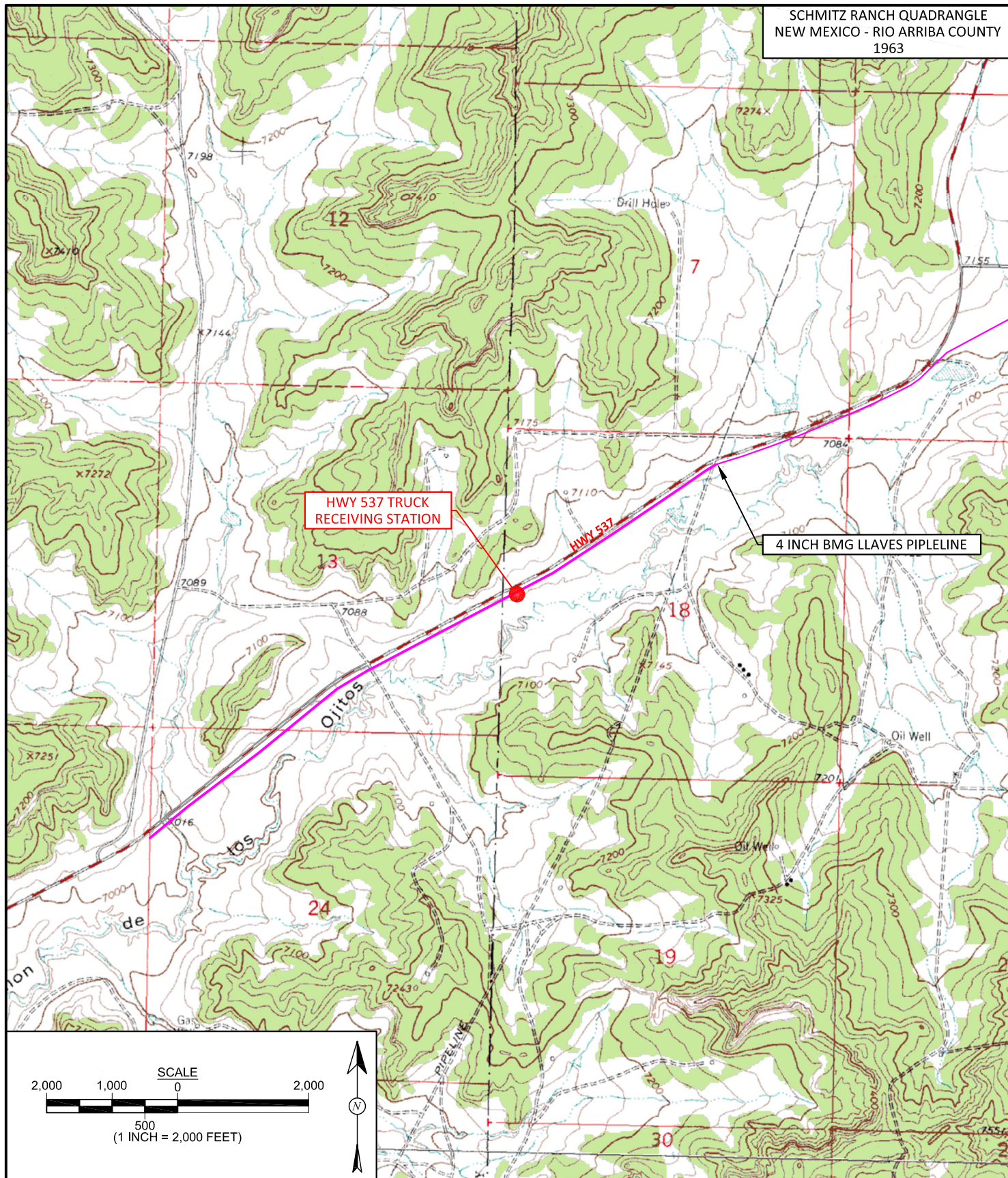
TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
BMG HWY 537 TRUCK RECEIVING STATION 2009 RELEASE
Rio Arriba County, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl- benzene	Total Xylenes	GRO	DRO	MRO
		($\mu\text{g/L}$)	($\mu\text{g/L}$)	($\mu\text{g/L}$)	($\mu\text{g/L}$)	(mg/L)	(mg/L)	(mg/L)
Analytical Method		8021B	8021B	8021B	8021B	8015B	8015B	8015B
New Mexico WQCC		10	750	750	620	NE	NE	NE

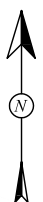
DRO = Diesel Range Organics

MRO = Motor Oil Range Organics

* = Monitoring Well from HWY 537 '06-'07 spill



2,000 1,000 SCALE 0 2,000
500
(1 INCH = 2,000 FEET)



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services

Farmington, NM • Durango, CO
animasenvironmental.com

DRAWN BY:
C. Lameman

DATE DRAWN:
January 10, 2013

REVISIONS BY:
S. Glasses

DATE REVISED:
February 14, 2017

CHECKED BY:
E. McNally

DATE CHECKED:
February 14, 2017

APPROVED BY:
E. McNally

DATE APPROVED:
February 14, 2017

FIGURE 1

TOPOGRAPHIC SITE LOCATION MAP
BENSON-MONTIN-GREER
LLAVES PIPELINE HWY. 537
TRUCK RECEIVING STATION 2009 RELEASE
SW ¼ NW ¼ SECTION 18, T25N, R3W
RIO ARriba COUNTY, NEW MEXICO
N36.39866, W107.19328

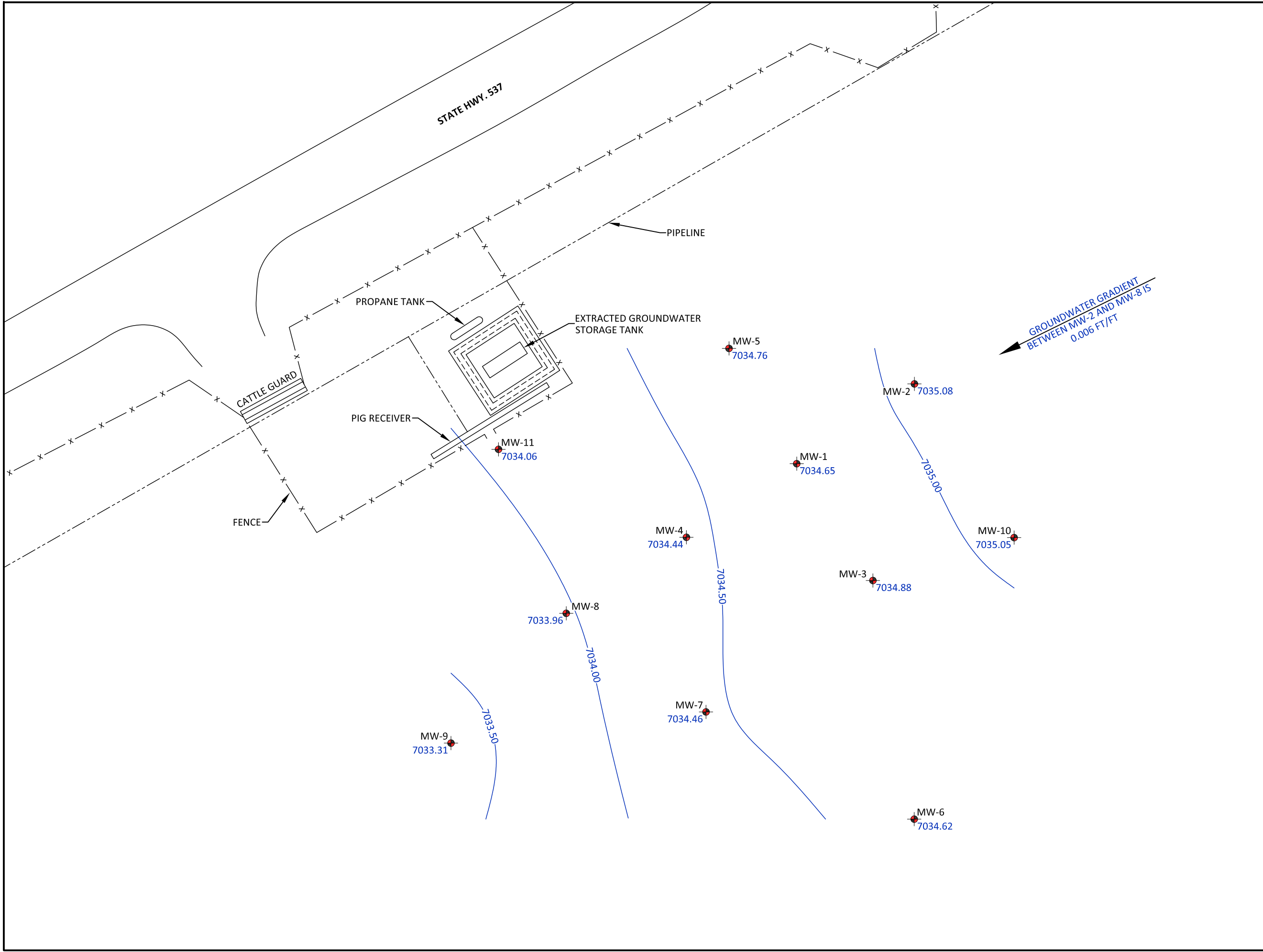


FIGURE 2A

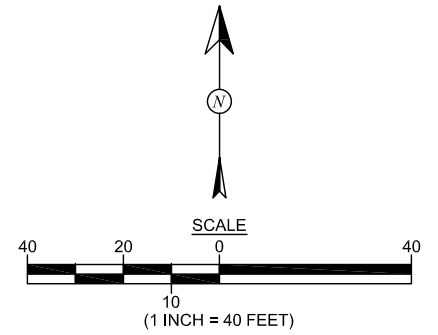
**SITE PLAN WITH GROUNDWATER
ELEVATION CONTOURS
JUNE 2016**
BENSON-MONTIN-GREER
LLAVES PIPELINE HWY. 537
TRUCK RECEIVING STATION 2009 RELEASE
SW¼ NW¼ SECTION 18, T25N, R3W
RIO ARriba COUNTY, NEW MEXICO
N36.39866, W107.19328



DRAWN BY: C. Lameman	DATE DRAWN: September 18, 2014
REVISIONS BY: S. Glasses	DATE REVISED: February 14, 2017
CHECKED BY: E. McNally	DATE CHECKED: February 14, 2017
APPROVED BY: E. McNally	DATE APPROVED: February 14, 2017

LEGEND
MONITORING WELL INSTALLED
FEBRUARY 2009
— x — FENCE

NOTE: GROUNDWATER ELEVATION
MEASUREMENTS WERE MADE ON JUNE 2, 2016.



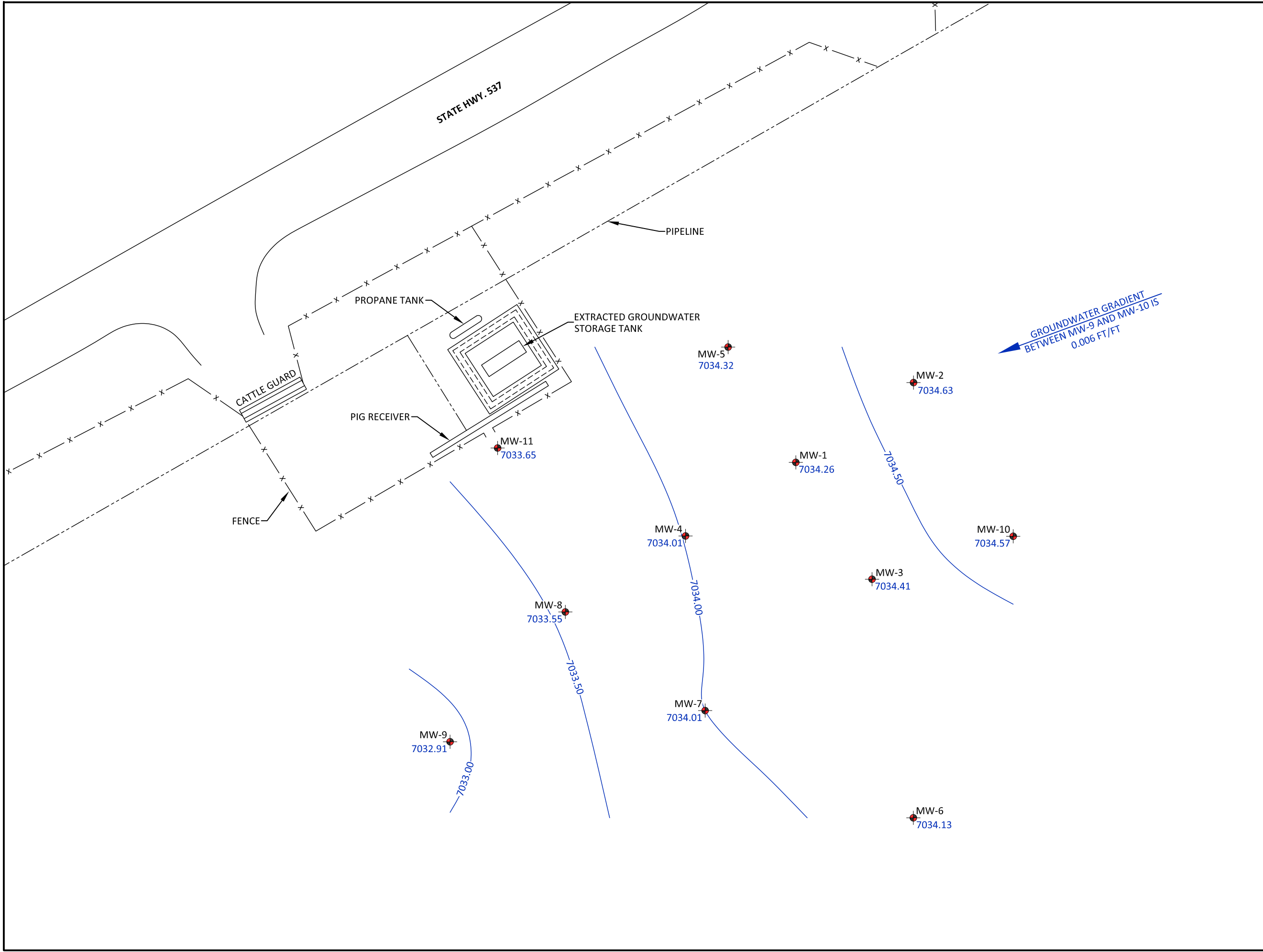


FIGURE 2B

SITE PLAN WITH GROUNDWATER
ELEVATION CONTOURS
OCTOBER 2016
BENSON-MONTIN-GREER
LLAVES PIPELINE HWY. 537
TRUCK RECEIVING STATION 2009 RELEASE
SW¼ NW¼ SECTION 18, T25N, R3W
RIO ARriba COUNTY, NEW MEXICO
N36.39866, W107.19328



DRAWN BY: C. Lameman	DATE DRAWN: January 10, 2013
REVISIONS BY: S. Glasses	DATE REVISED: February 14, 2017
CHECKED BY: E. McNally	DATE CHECKED: February 14, 2017
APPROVED BY: E. McNally	DATE APPROVED: February 14, 2017

LEGEND	
	MONITORING WELL INSTALLED FEBRUARY 2009
	FENCE

NOTE: GROUNDWATER ELEVATION
MEASUREMENTS WERE MADE ON
OCTOBER 20, 2016.

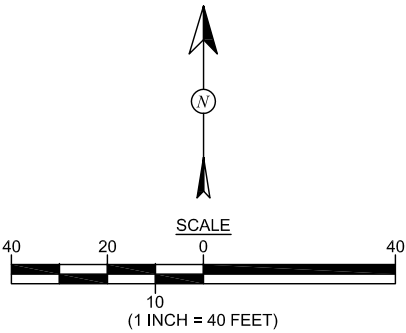




FIGURE 2C

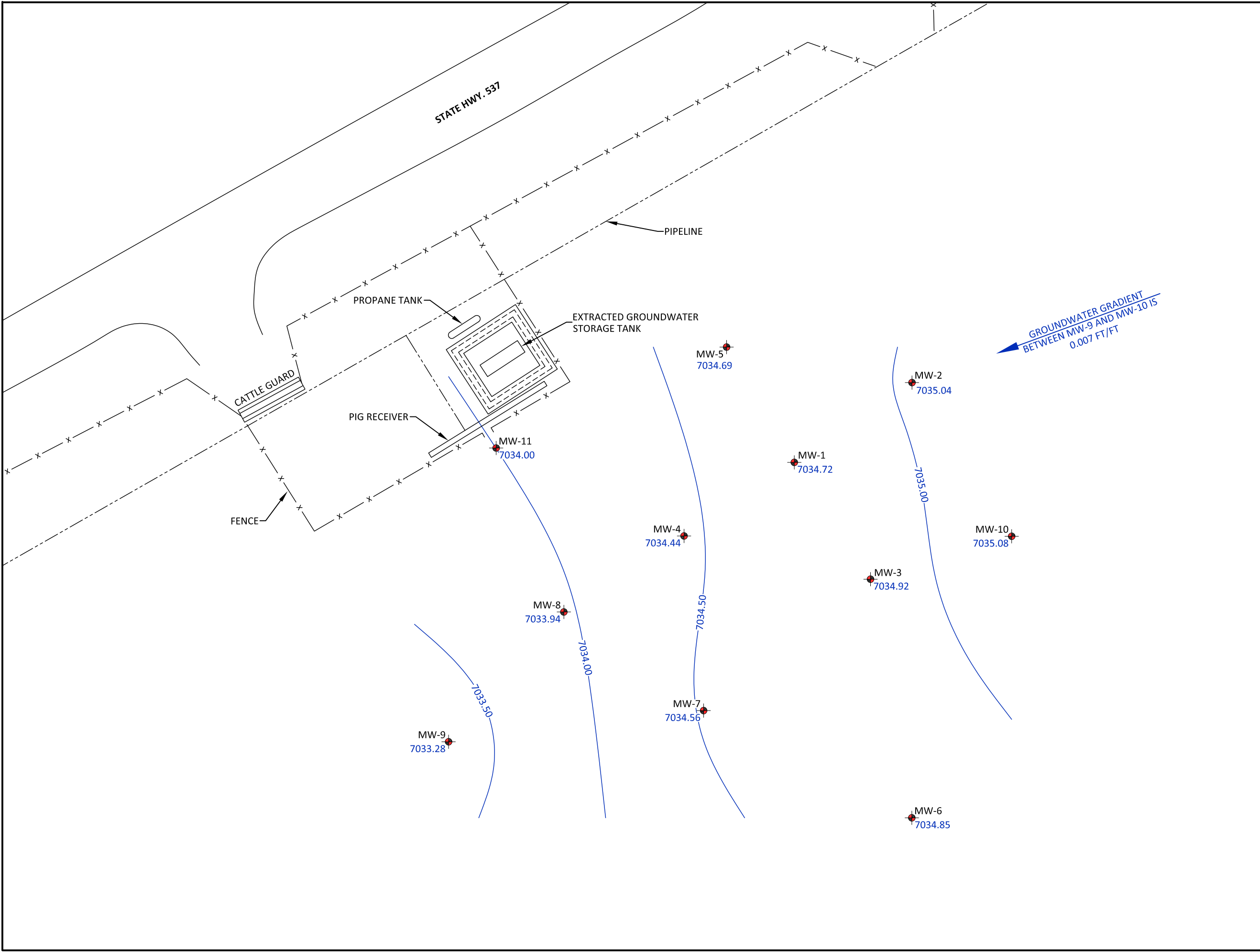
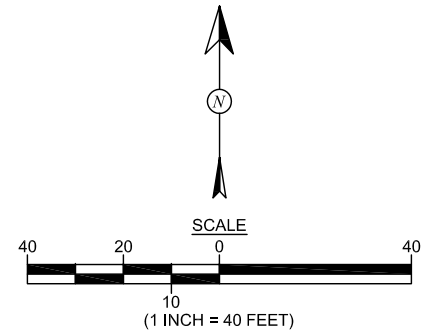
SITE PLAN WITH GROUNDWATER
ELEVATION CONTOURS
JANUARY 2017
BENSON-MONTIN-GREER
LLAVES PIPELINE HWY. 537
TRUCK RECEIVING STATION 2009 RELEASE
SW¼ NW¼ SECTION 18, T25N, R3W
RIO ARriba COUNTY, NEW MEXICO
N36.39866, W107.19328



DRAWN BY: C. Lameman	DATE DRAWN: January 10, 2013
REVISIONS BY: S. Glasses	DATE REVISED: February 14, 2017
CHECKED BY: E. McNally	DATE CHECKED: February 14, 2017
APPROVED BY: E. McNally	DATE APPROVED: February 14, 2017

LEGEND	
	MONITORING WELL INSTALLED FEBRUARY 2009
	FENCE

NOTE: GROUNDWATER ELEVATION
MEASUREMENTS WERE MADE ON
JANUARY 26, 2017.



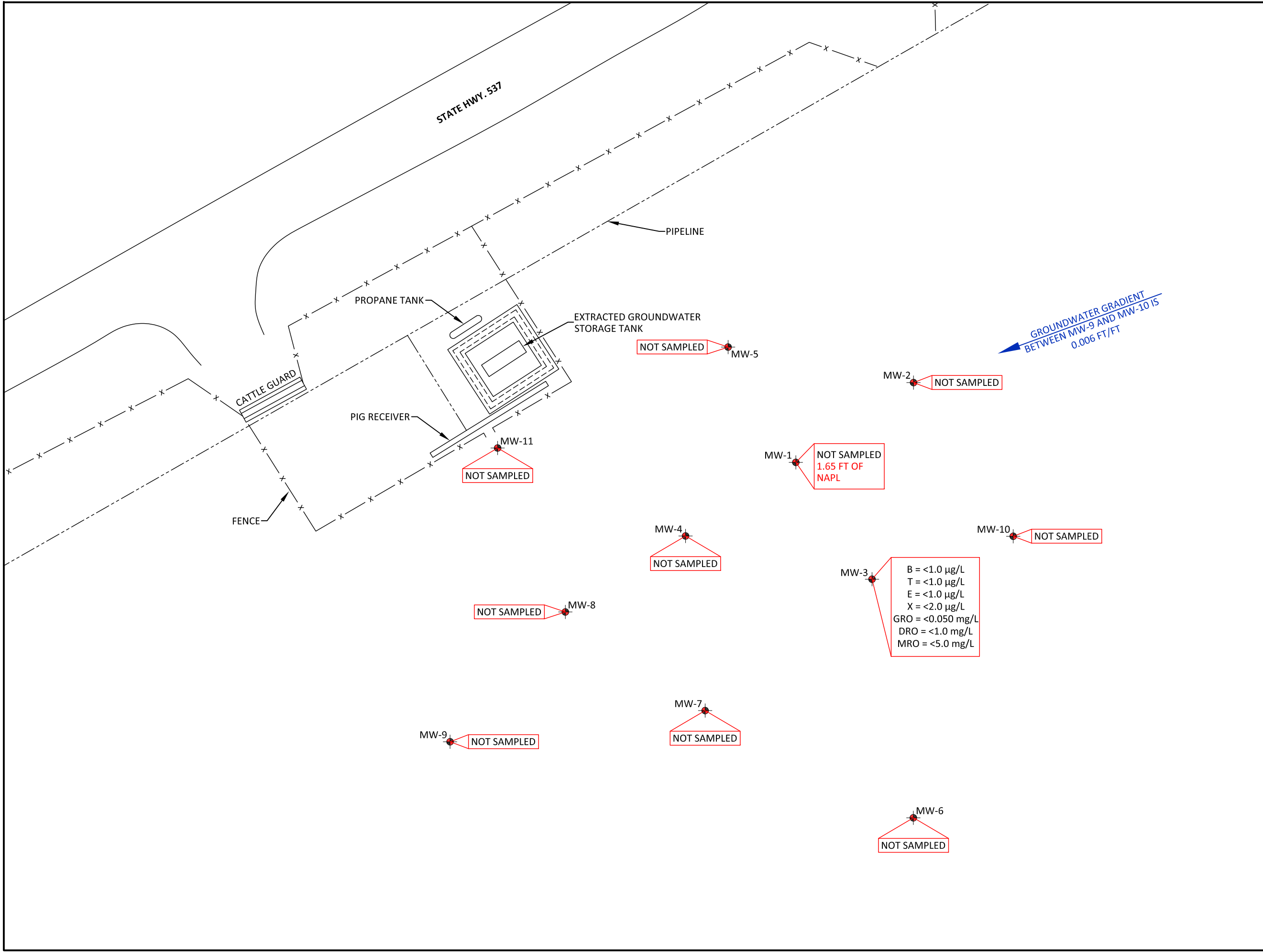


FIGURE 3A

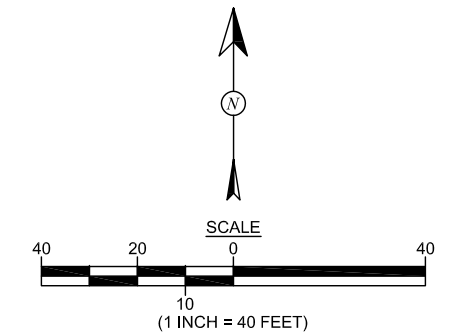
**GROUNDWATER
CONTAMINANT CONCENTRATIONS
JUNE 2016**
BENSON-MONTIN-GREER
LLAVES PIPELINE HWY. 537
TRUCK RECEIVING STATION 2009 RELEASE
SW¼ NW¼ SECTION 18, T25N, R3W
RIO ARriba COUNTY, NEW MEXICO
N36.39866, W107.19328



DRAWN BY: C. Lameman	DATE DRAWN: January 10, 2013
REVISIONS BY: S. Glasses	DATE REVISED: February 14, 2017
CHECKED BY: E. McNally	DATE CHECKED: February 14, 2017
APPROVED BY: E. McNally	DATE APPROVED: February 14, 2017

LEGEND	
	MONITORING WELL INSTALLED FEBRUARY 2009
	FENCE
B	BENZENE
T	TOLUENE
E	ETHYL-BENZENE
X	XYLENES
GRO	GASOLINE RANGE ORGANICS
DRO	DIESEL RANGE ORGANICS
MRO	MOTOR OIL RANGE ORGANICS
µg/L	PARTS PER BILLION (PPB)
mg/L	PARTS PER MILLION (PPM)
<	BELOW DETECTION LIMIT

NOTE: ALL SAMPLES COLLECTED ON JUNE 2, 2016. ANALYZED PER EPA METHOD 8021B AND 8015D. ALL ANALYTICAL RESULTS REPORTED AS µg/L (PPB), mg/L (PPB) AND mg/L (PPM).



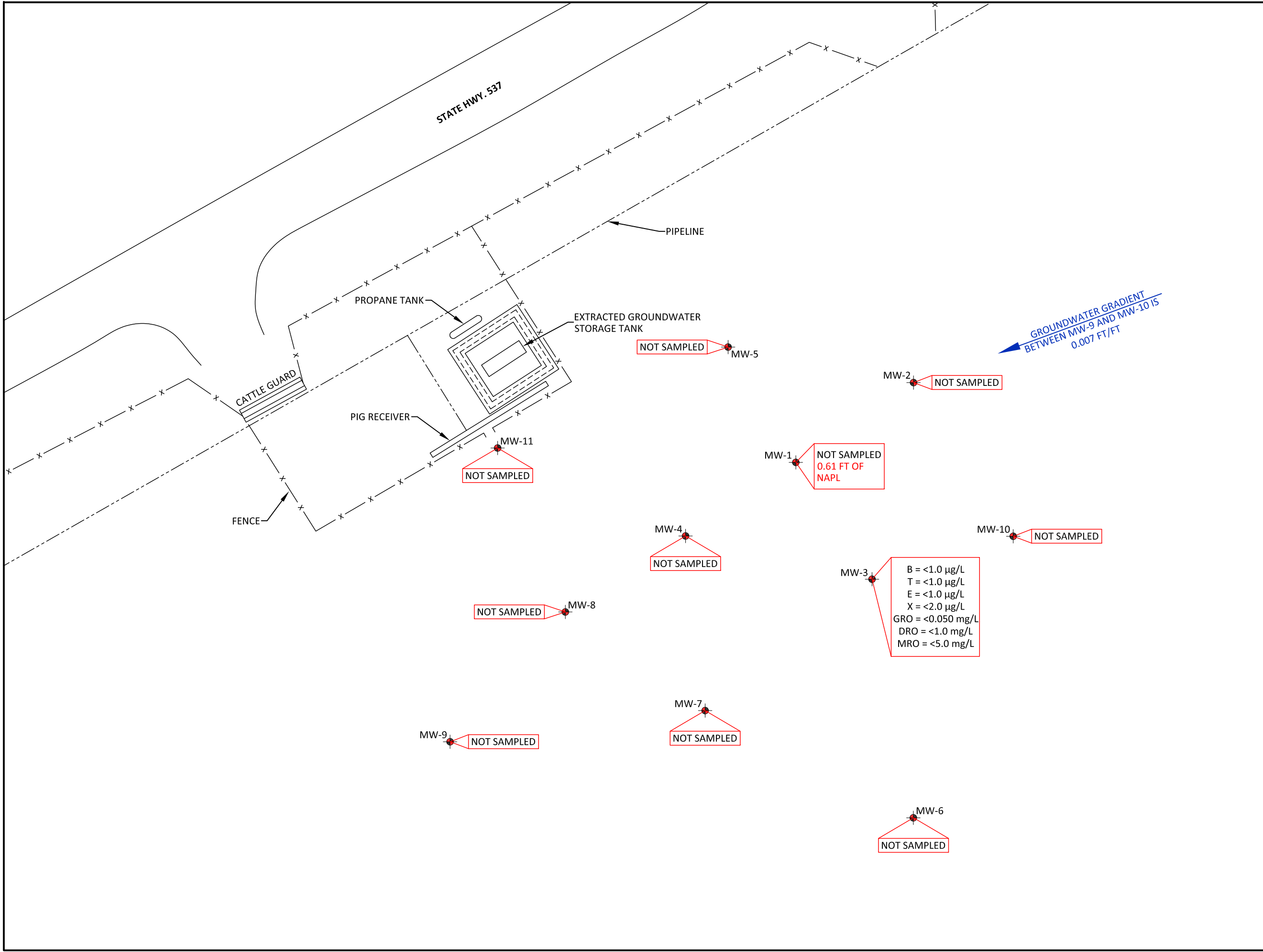


FIGURE 3B

GROUNDWATER
CONTAMINANT CONCENTRATIONS
JANUARY 2017
BENSON-MONTIN-GREER
LLAVES PIPELINE HWY. 537
TRUCK RECEIVING STATION 2009 RELEASE
SW¼ NW¼ SECTION 18, T25N, R3W
RIO ARriba COUNTY, NEW MEXICO
N36.39866, W107.19328

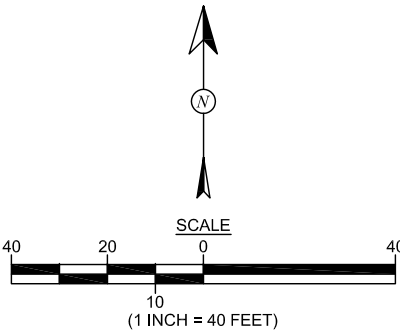


DRAWN BY: C. Lameman	DATE DRAWN: January 10, 2013
REVISIONS BY: S. Glasses	DATE REVISED: February 14, 2017
CHECKED BY: E. McNally	DATE CHECKED: February 14, 2017
APPROVED BY: E. McNally	DATE APPROVED: February 14, 2017

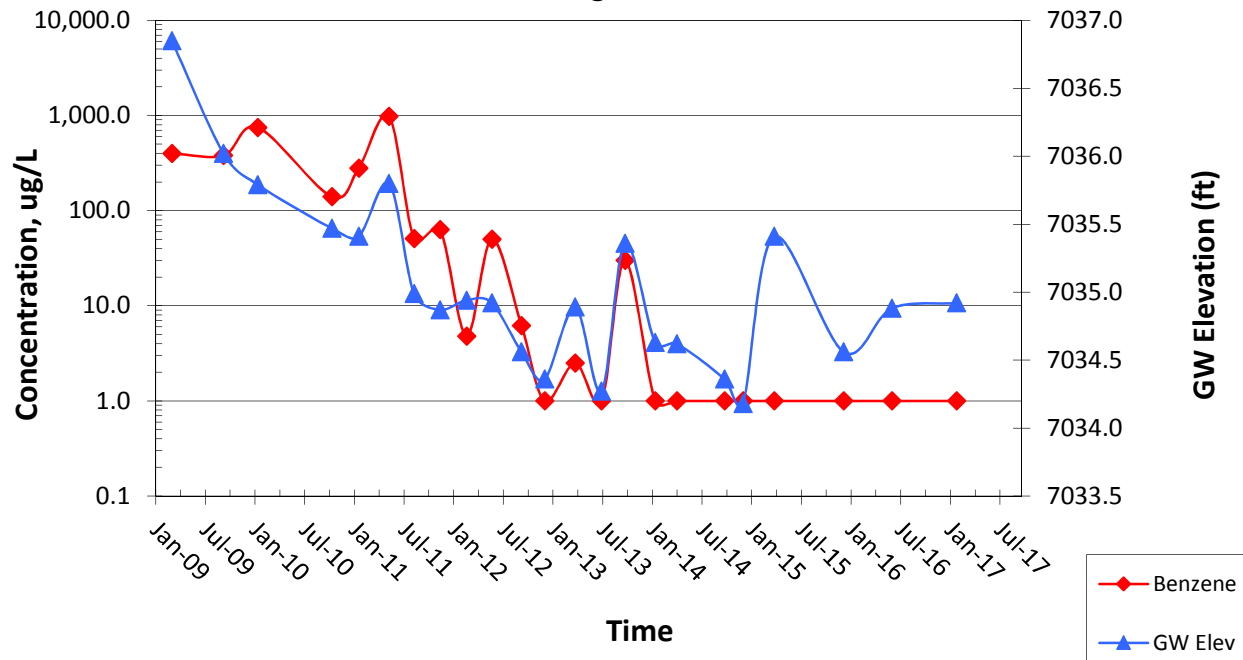
LEGEND

- MONITORING WELL INSTALLED FEBRUARY 2009
- FENCE
- B BENZENE
- T TOLUENE
- E ETHYL-BENZENE
- X XYLENES
- GRO GASOLINE RANGE ORGANICS
- DRO DIESEL RANGE ORGANICS
- MRO MOTOR OIL RANGE ORGANICS
- µg/L PARTS PER BILLION (PPB)
- mg/L PARTS PER MILLION (PPM)
- < BELOW DETECTION LIMIT

NOTE: ALL SAMPLES COLLECTED ON JANUARY 26, 2017. ANALYZED PER EPA METHOD 8021B AND 8015D. ALL ANALYTICAL RESULTS REPORTED AS µg/L (PPB), mg/L (PPB) AND mg/L (PPM).



Graph 1. MW-3 Benzene Concentrations Over Time
BMG HWY 537 Receiving Station 2009 Release



MONITORING WELL SAMPLING RECORD

Animas Environmental Services

Monitor Well No: MW-3

604 W. Pinon St, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: BMG

Project No.: _____

Location: 2009 Release

Date: 06/02/16

Project: Groundwater Monitoring and Sampling

Arrival Time: 0954

Sampling Technician: _____

Air Temp: _____

Purge / No Purge: Purge

T.O.C. Elev. (ft): 7064.66

Well Diameter (in): 2

Total Well Depth (ft): 43.12

Initial D.T.W. (ft): 29.15 Time: 0912 (taken at initial gauging of all wells)

Confirm D.T.W. (ft): 29.13 Time: 0956 (taken prior to purging well)

Final D.T.W. (ft): 29.44 Time: 1038 (taken after sample collection)

If NAPL Present: D.T.P.: _____ D.T.W.: _____ Thickness: _____ Time: _____

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1010	13.66	4.039	1.50	7.05	-5.2	initial	Cloudy, Brown No odor
1017	13.03	4.075	1.41	7.04	-40.3	2.0 gal	Cloudy / Gray Slight organic odor
1023	12.88	4.060	1.25	7.07	-8.6	4.0 gal	Cloudy / Gray Slight organic odor
1028	12.75	4.054	1.21	7.07	-8.3	6.0 gal	Cloudy, Brown Slight organic odor
1034	12.71	4.064	1.58	7.08	-3.2	6.75 gal	Cloudy, Brown No odor
1035							Sample Collected

Analytical Parameters (include analysis method and number and type of sample containers)

Full VOCs per EPA Method 8021 (3 - 40 mL Vials w HCl preserve)

Disposal of Purged Water: Tank

Collected Samples Stored on Ice in Cooler: Yes

Chain of Custody Record Complete: _____

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter and New Disposable Bailer

Notes/Comments:

If it is necessary to calculate the volume of the monitoring well to determine what volume of groundwater will need to be purged from the well prior to collecting the samples, use the following equation:

$$\text{Well Volume} = (h)(cf)$$

where:

h = height of water column (feet)

cf = gallons/foot based on well diameter shown below

The gallons/foot for common size monitoring wells are as follows:

Well Diameter (inches)	2"	3"	4"	6"
Volume (gallons/foot)	0.1632	0.3672	0.6528	1.4688

The well volume is typically tripled to determine the volume to be purged.

Show purge volume calculation below:

$$h = \text{Total Well Depth} - \text{Depth To Water} = 43.12 - 29.13 = 13.99$$

$$\text{Well Volume} = (h)(cf) = (13.99)(0.1632) = 2.283168 \text{ } 3$$

$$\text{Total Purge Volume} = 3(\text{Well Volume}) = 6.849504 \approx 6.75 \text{ gal}$$

MONITORING WELL SAMPLING RECORD

Animas Environmental Services

Monitor Well No: MW-3

604 W. Pinon St, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: BMG

Project No.: _____

Location: 2009 Release

Date: 1-26-17

Project: Groundwater Monitoring and Sampling

Arrival Time: 1010

Sampling Technician: S. Gassess

Air Temp: 22°F

Purge / No Purge: Purge

T.O.C. Elev. (ft): 7064.66

Well Diameter (in): 2

Total Well Depth (ft): 43.15

Initial D.T.W. (ft): 29.09 Time: 1026

(taken at initial gauging of all wells)

Confirm D.T.W. (ft): 29.09 Time: 1028

(taken prior to purging well)

Final D.T.W. (ft): 29.15 Time: 1109

(taken after sample collection)

If NAPL Present: D.T.P.: _____ D.T.W.: _____ Thickness: _____ Time: _____

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1037	11.49	4.115	2.48	7.23	-8.3	initial	Cloudy H ₂ O, No odor
1040	12.08	4.032	1.96	7.19	-19.8	1	Cloudy Tan H ₂ O, slight organic odor
1043	11.88	4.002	1.44	7.21	-15.7	2	Cloudy Tan H ₂ O, slight organic odor
1046	11.68	4.013	1.25	7.17	-7.8	3	Cloudy Brown H ₂ O, slight organic odor
1052	11.54	4.003	1.83	7.18	1.3	4	Cloudy Tan H ₂ O, NO odor
1054	11.62	4.012	1.91	7.18	6.8	5	Cloudy Tan H ₂ O, NO odor
1100	11.57	3.986	1.89	7.17	7.1	6	Cloudy Tan H ₂ O, slight organic odor
1103	11.19	4.024	1.90	7.18	11.5	6.75	
1105							Sample Collected

Analytical Parameters (include analysis method and number and type of sample containers)

Full VOCs per EPA Method 8021 (3 - 40 mL Vials w HCl preserve)

Disposal of Purged Water: on ground surface

Collected Samples Stored on Ice in Cooler: Yes

Chain of Custody Record Complete: Yes

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level or Keck Interface Level, YSI Water Quality Meter and New Disposable Bailer

Notes/Comments:



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

June 13, 2016

Elizabeth McNally
Animas Environmental Services
604 Pinon Street
Farmington, NM 87401
TEL: (505) 564-2281
FAX (505) 324-2022

RE: BMG HWY 537 2009 Release

OrderNo.: 1606173

Dear Elizabeth McNally:

Hall Environmental Analysis Laboratory received 2 sample(s) on 6/3/2016 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order **1606173**

Date Reported: **6/13/2016**

CLIENT: Animas Environmental Services

Client Sample ID: MW-3

Project: BMG HWY 537 2009 Release

Collection Date: 6/2/2016 10:35:00 AM

Lab ID: 1606173-001

Matrix: AQUEOUS

Received Date: 6/3/2016 7:45:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RANGE							Analyst: JME
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	6/7/2016 7:10:01 PM	25672
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	6/7/2016 7:10:01 PM	25672
Surr: DNOP	104	70-141		%Rec	1	6/7/2016 7:10:01 PM	25672
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	6/8/2016 10:09:20 AM	A34784
Surr: BFB	106	66.4-120		%Rec	1	6/8/2016 10:09:20 AM	A34784
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	6/8/2016 10:09:20 AM	B34784
Toluene	ND	1.0		µg/L	1	6/8/2016 10:09:20 AM	B34784
Ethylbenzene	ND	1.0		µg/L	1	6/8/2016 10:09:20 AM	B34784
Xylenes, Total	ND	2.0		µg/L	1	6/8/2016 10:09:20 AM	B34784
Surr: 4-Bromofluorobenzene	101	87.9-146		%Rec	1	6/8/2016 10:09:20 AM	B34784

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1606173

Date Reported: 6/13/2016

CLIENT: Animas Environmental Services

Client Sample ID: TRIP BLANK

Project: BMG HWY 537 2009 Release

Collection Date:

Lab ID: 1606173-002

Matrix: TRIP BLANK

Received Date: 6/3/2016 7:45:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	6/8/2016 10:32:49 AM	A34784
Surr: BFB	104	66.4-120		%Rec	1	6/8/2016 10:32:49 AM	A34784
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	6/8/2016 10:32:49 AM	B34784
Toluene	ND	1.0		µg/L	1	6/8/2016 10:32:49 AM	B34784
Ethylbenzene	ND	1.0		µg/L	1	6/8/2016 10:32:49 AM	B34784
Xylenes, Total	ND	2.0		µg/L	1	6/8/2016 10:32:49 AM	B34784
Surr: 4-Bromofluorobenzene	102	87.9-146		%Rec	1	6/8/2016 10:32:49 AM	B34784

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1606173

13-Jun-16

Client: Animas Environmental Services

Project: BMG HWY 537 2009 Release

Sample ID	LCS-25672		SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range					
Client ID:	LCSW		Batch ID: 25672		RunNo: 34716					
Prep Date:	6/6/2016		Analysis Date: 6/6/2016		SeqNo: 1071063		Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	5.4	1.0	5.000	0	108	71.3	139			
Surr: DNOP	0.51		0.5000		103	70	141			

Sample ID	MB-25672	SampType: MBLK		TestCode: EPA Method 8015M/D: Diesel Range						
Client ID:	PBW	Batch ID: 25672		RunNo: 34716						
Prep Date:	6/6/2016	Analysis Date: 6/6/2016		SeqNo: 1071064		Units: mg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	1.0								
Motor Oil Range Organics (MRO)	ND	5.0								
Surr: DNOP	0.98		1.000		97.9	70	141			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1606173

13-Jun-16

Client: Animas Environmental Services

Project: BMG HWY 537 2009 Release

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBW	Batch ID:	A34784	RunNo:	34784					
Prep Date:		Analysis Date:	6/8/2016	SeqNo:	1073391	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	0.050								
Surr: BFB	21		20.00		103	66.4	120			

Sample ID	2.5UG GRO LCS	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSW	Batch ID:	A34784	RunNo:	34784					
Prep Date:		Analysis Date:	6/8/2016	SeqNo:	1073392	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.46	0.050	0.5000	0	92.9	80	120			
Surr: BFB	23		20.00		113	66.4	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1606173

13-Jun-16

Client: Animas Environmental Services

Project: BMG HWY 537 2009 Release

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBW	Batch ID:	B34784	RunNo:	34784					
Prep Date:		Analysis Date:	6/8/2016	SeqNo:	1073411	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	ND	2.5								
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
1,2,4-Trimethylbenzene	ND	1.0								
1,3,5-Trimethylbenzene	ND	1.0								
Surr: 4-Bromofluorobenzene	20		20.00		102	87.9	146			

Sample ID	100NG BTEX LCS	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSW	Batch ID:	B34784	RunNo:	34784					
Prep Date:		Analysis Date:	6/8/2016	SeqNo:	1073412	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	17	2.5	20.00	0	83.6	78.4	127			
Benzene	17	1.0	20.00	0	86.0	80	120			
Toluene	18	1.0	20.00	0	89.7	80	120			
Ethylbenzene	18	1.0	20.00	0	90.9	80	120			
Xylenes, Total	55	2.0	60.00	0	91.6	80	120			
1,2,4-Trimethylbenzene	18	1.0	20.00	0	89.6	79.9	137			
1,3,5-Trimethylbenzene	18	1.0	20.00	0	88.2	81.6	128			
Surr: 4-Bromofluorobenzene	22		20.00		111	87.9	146			

Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
R RPD outside accepted recovery limits	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

Sample Log-In Check List

Client Name: Animas Environmental

Work Order Number: 1606173

RcptNo: 1

Received by/date:

AT 06/03/16

Logged By: Ashley Gallegos

6/3/2016 7:45:00 AM

AG

Completed By: Ashley Gallegos

6/3/2016 2:24:06 PM

AG

Reviewed By:

AG

06/06/16

Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of >0° C to 6.0°C Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.2	Good	Yes			

Turn-Around Time:

☒ Standard ☐ Rush

☐ Rush

Project Name: BMG HWY 537 2009 Release

Project #:

Project #:

Project #:

Project #:

Project #:

Project #:

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www.hallenvironmental.com

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

[illegible]

Remarks:



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

February 01, 2017

Elizabeth McNally
Animas Environmental Services
604 Pinon Street
Farmington, NM 87401
TEL: (505) 564-2281
FAX (505) 324-2022

RE: BMG HWY 537 2009 Release

OrderNo.: 1701B31

Dear Elizabeth McNally:

Hall Environmental Analysis Laboratory received 2 sample(s) on 1/27/2017 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1701B31

Date Reported: 2/1/2017

CLIENT: Animas Environmental Services

Client Sample ID: MW-3

Project: BMG HWY 537 2009 Release

Collection Date: 1/26/2017 11:05:00 AM

Lab ID: 1701B31-001

Matrix: AQUEOUS

Received Date: 1/27/2017 8:40:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RANGE							Analyst: TOM
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	1/31/2017 6:05:07 PM	29939
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	1/31/2017 6:05:07 PM	29939
Surr: DNOP	124	98.8-141		%Rec	1	1/31/2017 6:05:07 PM	29939
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	1/30/2017 2:03:00 PM	G40379
Surr: BFB	93.5	52.3-138		%Rec	1	1/30/2017 2:03:00 PM	G40379
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Methyl tert-butyl ether (MTBE)	ND	2.5		µg/L	1	1/30/2017 2:03:00 PM	B40379
Benzene	ND	1.0		µg/L	1	1/30/2017 2:03:00 PM	B40379
Toluene	ND	1.0		µg/L	1	1/30/2017 2:03:00 PM	B40379
Ethylbenzene	ND	1.0		µg/L	1	1/30/2017 2:03:00 PM	B40379
Xylenes, Total	ND	2.0		µg/L	1	1/30/2017 2:03:00 PM	B40379
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	1/30/2017 2:03:00 PM	B40379
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	1/30/2017 2:03:00 PM	B40379
Surr: 4-Bromofluorobenzene	92.5	80-120		%Rec	1	1/30/2017 2:03:00 PM	B40379

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1701B31

Date Reported: 2/1/2017

CLIENT: Animas Environmental Services

Client Sample ID: TRIP BLANK

Project: BMG HWY 537 2009 Release

Collection Date:

Lab ID: 1701B31-002

Matrix: TRIP BLANK

Received Date: 1/27/2017 8:40:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	1/30/2017 3:37:31 PM	G40379
Surr: BFB	87.0	52.3-138		%Rec	1	1/30/2017 3:37:31 PM	G40379
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Methyl tert-butyl ether (MTBE)	ND	2.5		µg/L	1	1/30/2017 3:37:31 PM	B40379
Benzene	ND	1.0		µg/L	1	1/30/2017 3:37:31 PM	B40379
Toluene	ND	1.0		µg/L	1	1/30/2017 3:37:31 PM	B40379
Ethylbenzene	ND	1.0		µg/L	1	1/30/2017 3:37:31 PM	B40379
Xylenes, Total	ND	2.0		µg/L	1	1/30/2017 3:37:31 PM	B40379
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	1/30/2017 3:37:31 PM	B40379
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	1/30/2017 3:37:31 PM	B40379
Surr: 4-Bromofluorobenzene	88.6	80-120		%Rec	1	1/30/2017 3:37:31 PM	B40379

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1701B31

01-Feb-17

Client: Animas Environmental Services

Project: BMG HWY 537 2009 Release

Sample ID	LCS-29939		SampType: LCS			TestCode: EPA Method 8015M/D: Diesel Range				
Client ID:	LCSW		Batch ID: 29939			RunNo: 40391				
Prep Date:	1/30/2017		Analysis Date: 1/31/2017			SeqNo: 1266528		Units: mg/L		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	6.0	1.0	5.000	0	121	63.2	155			
Surr: DNOP	0.64		0.5000		129	98.8	141			

Sample ID	MB-29939		SampType: MBLK			TestCode: EPA Method 8015M/D: Diesel Range				
Client ID:	PBW		Batch ID: 29939			RunNo: 40391				
Prep Date:	1/30/2017		Analysis Date: 1/31/2017			SeqNo: 1266529		Units: mg/L		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	1.0								
Motor Oil Range Organics (MRO)	ND	5.0								
Surr: DNOP	1.3		1.000		133	98.8	141			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1701B31

01-Feb-17

Client: Animas Environmental Services

Project: BMG HWY 537 2009 Release

Sample ID	RB	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBW	Batch ID:	G40379	RunNo:	40379					
Prep Date:		Analysis Date:	1/30/2017	SeqNo:	1265743	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	0.050								
Surr: BFB	18		20.00		90.0	52.3	138			

Sample ID	2.5UG GRO LCS	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSW	Batch ID:	G40379	RunNo:	40379					
Prep Date:		Analysis Date:	1/30/2017	SeqNo:	1265744	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.53	0.050	0.5000	0	106	79.1	123			
Surr: BFB	19		20.00		96.6	52.3	138			

Sample ID	1701B31-001AMS	SampType:	MS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	MW-3	Batch ID:	G40379	RunNo:	40379					
Prep Date:		Analysis Date:	1/30/2017	SeqNo:	1265755	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.55	0.050	0.5000	0.03200	103	64.8	129			
Surr: BFB	20		20.00		100	52.3	138			

Sample ID	1701B31-001AMSD	SampType:	MSD	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	MW-3	Batch ID:	G40379	RunNo:	40379					
Prep Date:		Analysis Date:	1/30/2017	SeqNo:	1265756	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.54	0.050	0.5000	0.03200	102	64.8	129	1.54	20	
Surr: BFB	20		20.00		97.9	52.3	138	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1701B31

01-Feb-17

Client: Animas Environmental Services

Project: BMG HWY 537 2009 Release

Sample ID	RB	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBW	Batch ID:	B40379	RunNo:	40379					
Prep Date:		Analysis Date:	1/30/2017	SeqNo:	1265766	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	ND	2.5								
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
1,2,4-Trimethylbenzene	ND	1.0								
1,3,5-Trimethylbenzene	ND	1.0								
Surr: 4-Bromofluorobenzene	18		20.00		89.4	80	120			

Sample ID	100NG BTEX LCS	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSW	Batch ID:	B40379	RunNo:	40379					
Prep Date:		Analysis Date:	1/30/2017	SeqNo:	1265767	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	21	2.5	20.00	0	105	80	120			
Benzene	20	1.0	20.00	0	102	80	120			
Toluene	18	1.0	20.00	0	89.1	80	120			
Ethylbenzene	17	1.0	20.00	0	85.1	80	120			
Xylenes, Total	51	2.0	60.00	0	85.2	80	120			
1,2,4-Trimethylbenzene	17	1.0	20.00	0	83.7	80	120			
1,3,5-Trimethylbenzene	17	1.0	20.00	0	85.2	80	120			
Surr: 4-Bromofluorobenzene	19		20.00		94.1	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Animas Environmental

Work Order Number: 1701B31

RcptNo: 1

Received by/date:

RE

01/27/17

Logged By: Ashley Gallegos

1/27/2017 8:40:00 AM

Ag

Completed By: Ashley Gallegos

1/27/2017 9:27:26 AM

Ag

Reviewed By:

aj

1/27/17

Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☒ No ☐ No VOA Vials ☐
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:

Date:

By Whom:

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding:

Client Instructions:

17. Additional remarks:

18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.8	Good	Yes			

