

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
PERMIT / REGISTRATION #3RF-3
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rosa Unit
8. Well Number WPX Section 30 Recycling Facility & Containment
9. OGRID Number
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Recycling Containment ☐

2. Name of Operator
WPX Energy Production, LLC

3. Address of Operator
P.O. Box 640, Aztec, NM 87410

4. Well Location

Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line
Section 30 Township 31N Range 5W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ 6-Month Extension Request for Cessation of Operations OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pursuant to Order R-14314, WPX Energy Production, LLC (WPX) respectfully requests an additional six-month extension to the determination of cessation of operations for the Section 30 Recycling Facility and Containment (Permit/Registration #3RF-3). Order R-14314 provides a six-month extension to the determination of cessation of operations for the facility through 9/30/17, and further provides that the Division Director may approve an additional six-month extension without hearing. At this time, WPX has placed its Rosa dry gas assets on the market for sale. It is anticipated that the new owner will be identified by mid-September and closing will take place by year end. With the current APD inventory in Rosa, the new owner could potentially begin drilling shortly after closing or as soon as winter restrictions are lifted in 2018. Approval of this extension will enable the new owner to use the facility in its drilling program for the associated Rosa Unit, thereby preventing waste. The new effective date for the extension will be 3/31/2018.

Spud Date:

Rig Release Date:

3/31/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Heather Riley

TITLE Regulatory Manager

DATE 8/23/2017

Type or print name: Heather Riley

E-mail address: heather.riley@wpxenergy.com PHONE: 505-333-1822

For State Use Only

APPROVED BY:

David R. Adams

TITLE Division Director

DATE 8/25/17

Conditions of Approval (if any):

Attached
→

Conditions of Approval

C-103 for 6-Month Extension for Cessation of Operations dated 23Aug17
Effective to date 31Mar18

Reference

- 1) Section 30 Recycling Facility Permit #3F-3 WPX Rosa Unit
- 2) Order R-14314

Conditions

- 1) Take necessary actions to keep fresh water accumulation within the containment to a minimum and prevent damage from freezing.
- 2) Inspect and take photographs of the Facility weekly.
- 3) In the event of leaks from or damage to the Facility, the operator must do the following.
 - a. Notify OCD District III within 72 hours of knowledge of leaks or damage.
 - b. Submit a Corrective Action Plan (CAP) to repair the leaks or damage with seven days of notification above.
 - c. Upon OCD's approval of the CAP, complete the repairs per the OCD-approved schedule.
- 4) By the 15th of the month, submit monthly reports to OCD District III of inspection results with photographs and progress on CAPs, if any.
- 5) Verify liner integrity before returning the containment to service.



David Catanach, Director
Oil Conservation Division