

BW - __7__

**P & S Brine Sales, L.P.
Arnot Ramsey Well #2
(API# 30-025-36210)**

NO. OF COPIES DESIRED	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	M14474

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- brine

Name of Operator
PERMIAN BRINE SALES, INC.

Address of Operator
Rt. 3 Box 3033 Odessa, Texas 79763

Location of Well
UNIT LETTER P 165 FEET FROM THE South LINE AND 165 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 25S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3150 GR

7. Unit Agreement Name	
8. Farm or Lease Name	Arnott Ramsey
9. Well No.	2
10. Field and Pool, or Wildcat	None
12. County	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The well was never converted to a fresh water well. It is now proposed to plug the well by setting a cast iron bridge plug, testing the casing to 200 PSIG, and then filling the casing with cement.

CIBD. - 1140 (WELL DATA)
Converted to Surface by UNIVERSAL (KERMIT)

TONY & EDIE SAW WORK

THIS DOCUMENT IS NOT TO BE REPRODUCED OR TRANSMITTED IN ANY FORM OR BY ANY MEANS, ELECTRONIC OR MECHANICAL, INCLUDING PHOTOCOPYING, RECORDING, OR BY ANY INFORMATION STORAGE AND RETRIEVAL SYSTEM.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE President DATE 5/11/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 19 1983

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Burleson and Huff

3. Address of Operator

P.O. Box 1579 Midland, Texas 79701

4. Location of Well

UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 330 FEET FROM

THE East LINE OF SEC. 21 TWP. 25 RGE. 37 NMPM

12. County

Lea

15. Date Spudded 11-4-'75 16. Date T.D. Reached 11-10-'75 17. Date Compl. (Ready to Prod.) 11-10-75 Dry 18. Elevations (DF, RKB, RT, GR, etc.) 3077 Gr. 19. Elev. Casninghead

20. Total Depth

1200

21. Plug Back T.D.

-

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

Rotary Tools

→ X

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

None Dry Hole

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

None

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	30 #	937 '	10 3/4	350 sx circulated	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Co- Owner

DATE

June 10, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirland-Fruitland _____	T. Penn. "C" _____
E. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	954	954	Red Beds, sand, and lime
954	1020	66'	Anhydrite
1020	1200	180	Salt

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. M14474	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <u>brine</u>
Name of Operator PERMIAN BRINE SALES, INC.		
Address of Operator Rt. 3 Box 3033 Odessa, Texas 79763		
Location of Well UNIT LETTER <u>P</u> <u>165</u> FEET FROM THE <u>South</u> LINE AND <u>165</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Arnott Ramsey
9. Well No. 2
10. Field and Pool, or Wildcat None
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3150 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPMS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was never converted to a fresh water well. It is now proposed to plug the well by setting a cast iron bridge plug, testing the casing to 200 PSIG, and then filling the casing with cement.

CIBD. - 1140 (WELL-DATA)

Converted to Sewer by UNIVERSAL (KERMIT)

TONY & EDDIE SAW WORK

THIS DOCUMENT MUST BE NOTED 24
HOURS PRIOR TO THE SIGNING OF
ANY OTHER DOCUMENTS FOR THE C103

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. L. Pickerson TITLE President DATE 5/11/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 19 1983

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION, 1981

A. - A. 10. 17. 18

A. - A. 10. 17. 18

Phone

Location 2200 14th St

R. 100 Sec. 10 1/4 1/4 1/4

Started _____ Date drilling completed _____

1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 2144, 2145, 2146, 2147, 2148, 2149, 2150, 2151, 2152, 2153, 2154, 2155, 2156, 2157, 2158, 2159, 2160, 2161, 2162, 2163, 2164, 2165, 2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 2188, 2189, 2190, 2191, 2192, 2193, 2194, 2195, 2196, 2197, 2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614, 2615, 2616, 2617, 2618, 2619, 2620, 2621, 2622, 2623, 2624, 2625, 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2636, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644, 2645, 2646, 2647, 2648, 2649, 2650, 2651, 2652, 2653, 2654, 2655, 2656, 2657, 2658, 2659, 2660, 2661, 2662, 2663, 2664, 2665, 2666, 2667, 2668, 2669, 2670, 2671, 2672, 2673, 2674, 2675, 2676, 2677, 2678, 2679, 26

und surface _____ How measured _____

Order of survey

[illegible]

ole 4

of well ,include open hole interval, perforations, etc. *

fluid

```

mud if used (brand if known)

```

es to the drilling mud, or any other chemicals put down well:

tests performed _____

INVENTORY OF SOLUTION MINING WELLS

OIL CONSERVATION DIVISION, 1981

* = please attach pertinent documents

I. OPERATOR / LOCATION INFORMATION

ARNOTT RAMSEY #2

Operator PERMAN BRINE SALESAddress P.O. Box 1591ODESSA, TEXAS 79701 Phone _____Well unit # P Location 155 14 115 1ET. 35 R. 37 Sec. 16 SE 1/4 SE 1/4 SE 1/4County LFA

Purpose of well (brine supply, LPG storage, potash dissolution) _____

BRINE SUPPLY

II. DRILLING / SITING INFORMATION

Contractor W. J. K. Co.

Date drilling started _____ Date drilling completed _____

Drilling method ROTARYElevation of ground surface 2117 E How measured _____Date measured 1-18-64 Order of survey _____Name of surveyor John WestTotal depth of hole N.K.

Attach schematic of well, include open hole interval, perforations, etc. *

Type of drilling fluid N.K.Type of drilling mud if used (brand if known) N.K.

List any additives to the drilling mud, or any other chemicals put down well:

N.K.Describe casing tests performed 1 LOther tests N.K.**ILLEGIBLE**

* = please attach pertinent documents

II. DRILLING / SITING (continued)

Casing, tubing, and cementing record (please attach copy)*

Note: if a copy is not available detail casing record on back of this sheet using the following format. Include brand or type of cement if known.

From	To	Size of Hole	Size of Casing	Weight per Foot	Sacks of Cement	Estimated Top of cmt.
------	----	--------------	----------------	-----------------	-----------------	-----------------------

5	100	12	7"	15	12	Circulating
---	-----	----	----	----	----	-------------

Was mudcake on bore wall removed before cementing production casing? Yes

Was salt saturated cementing material used opposite salt formation? Yes

Is site within 1/2 mile of another well? If so, use note to explain. No

Site preparation (concrete pad, graded dirt, pit, etc) Graded

Type of surface seal or well-head (locking security cap, welded, etc.) Well Head

Comments (include problems encountered while drilling, loss of circulation, deviation of hole from vertical, centralizers used, tools lost or stuck, fracturing techniques used, etc.) None

(use back of sheet if more space is required)

ILLEGIBLE

* = please attach pertinent documents

III. FORMATION INFORMATION

Formation Record			
From	To	Thickness	Formation (name, description)

Same as No. 1 well

ILLEGIBLE

Logs (specify type) 1 / 111

Identify where logs are on file 1 / 111

* = please attach pertinent documents

IV. AQUIFER INFORMATION

Aquifers encountered during drilling

From	To	Aquifer Description	Amount of Water entering hole	Quality of Water
------	----	------------------------	-------------------------------------	---------------------

Same as No 3

Note: if water quality analyses are available please attach.*

Source of aquifer description NK

Depth at which water was first encountered 1' L

Depth to which water rose 1' R

Source of water level data NK

Comments (include information regarding determination of piezometric level and method of sealing off water zone) NK

ILLEGIBLE

* = please attach pertinent documents

V. PRODUCTION / BRINE STORAGE INFORMATION

Method of production (describe fully) water pumped
down tubing and out on surface

- Was well used previously for some purpose other than brine supply, potash dissolution, or LPG storage. If so use note to explain. Brine

Supply only
Use of brine used for permeating fluid

Source of injection water (be specific) Injection well

Attach detailed production history (include dates of production, amount of water injected, injection rates, amount of brine produced, production rates, method of gaging injection/production rates)*

Note: If the cavity was used for LPG storage include volumes of product injected and withdrawn as well as a summary of the maximum and minimum pressures during injection, storage and withdrawal.

Chemical analyses of injection water (attach)*

Note : Chemical analyses should include sampling point and method, pH, temperature, method of analysis, name and location of laboratory, etc.

Chemical analyses of water produced (attach)*

Not known

ILLEGIBLE

* = please attach pertinent documents

V. PRODUCTION / BRINE STORAGE (continued)

Brine storage facilities (describe)

Steel Tanks

Current condition/status of brine storage pit

Salvaged or converted to fresh water

Is brine storage pit currently being monitored for leakage?

Specify company or agency which is monitoring leakage

If pit leakage has been monitored in past use note to explain.

Comments on production history (note if production rates or brine concentrations have changed through time)

ILLEGIBLE

*.- please attach pertinent documents.

VI. ABANDONMENT / PLUGGING RECORD

Date well abandoned/plugged

Not yet plugged

Reason for well abandonment or plugging

Lost circulation

Method of Plugging (describe fully, include amounts of cement, est. top, plug type, depth, etc.)

Plan to set cement plug in bottom, middle and top of 1" casing.

VII. Further comments (subsidence noted, subsidence monitoring, leakage noted, natural subsidence features noted nearby, LPG storage data, etc.)

No subsidence

No leakage

Recorded by

J. J. Schermer

Date

11-17-81

ILLEGIBLE

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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LAND OFFICE	
TRANSPORTER	OIL
OPERATION	GAS
PRODUCTION OFFICE	
Operator	

Permian Brine Sales, Inc.

Address

P.O. Box 1591 Odessa, Texas 79760

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Coatinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

The Permian Corporation, Box 3119, Midland, Texas 79701

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Arnett Ramsey	2	Wildcat-Brine	State, Federal or Fee State	M14474
Location				
Unit Letter	P	165 Feet From The South Line and	165 Feet From The East	
Line of Section	16	T. 25S	Range 37E	LEA
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Brine well						
Name of Authorized Transporter of Coatinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually collected?	When

If this production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth						
	January 15, 1964	2030'						
Formation (Oil, R.H.B., R.L., G.H., etc.)	Name of Producing Formation	Top Oil/Gas Pay						
3150 GR	Salt							
Information								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8 3/4	7 1/2"-20#	1100.26	150 sx
	2 7/8"-6.7#	2000	Open Hole

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Well Name (Oil, R.H.B., R.L., G.H., etc.)	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Brine Well		
Length of Test	Tubing Pressure	Casing Pressure
		Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

GAS WELL

Actual Prod. (Oil, R.H.B., R.L., G.H., etc.)	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Brine Well			
Casing Pressure (Shut-in)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

This form is to be filed in compliance with N.M.C. 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken in the well in accordance with N.M.C. 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
M14474

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- brine

Name of Operator
PERMIAN BRINE SALES, INC.

Address of Operator
Rt. 3 Box 3033 Odessa, Texas 79763

Location of Well
UNIT LETTER P 165 FEET FROM THE South 165 FEET FROM

THE East LINE, SECTION 16 TOWNSHIP 25S RANGE 37E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Arnott Ramsey
9. Well No.
2
10. Field and Pool, or Wildcat
None

13. Elevation (Show whether DF, RT, GR, etc.)
3150 GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was never converted to a fresh water well. It is now proposed to plug the well by setting a cast iron bridge plug, testing the casing to 200 PSIG, and then filling the casing with cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE President DATE 5/11/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR DATE MAY 19 1983