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P & S Brine Sales, L.P. Arnot Ramsey Well #3 (API# 30-025-22813)

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE		
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UNDITIONS OF APPROVAL, IF ANYL

OIL CONSERVATION DIVISION

DISTRIBUTION		
	P. O. BOX 2088	Form C-103 Revised 10-1-78
SANTA PE	SANTA FE, NEW MEXICO 87501	
PILE	•	5a. Indicate Type of Lease
U.S.G.S.	7	
LAND OFFICE	1 .	State X Fee
OPERATOR	1 .	S. State Oil & Gas Lease No.
	٠٠٠	M 14474
		ri 144/4
SUND	RY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PR	OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, TION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	
OSE APPEILA	TON FOR PERMIT 1" (FORM C-TOT) FOR SUCH PROPOSACS.)	
011 [648 [7. Unit Agreement Name
OIL GAB WELL	OTHER. BRINE WELL	
Name of Operator		8. Farm or Lease Hame
	CVT CATEGO THE	
PERMIAN BR.	INE SALES, INC.	ARNOTT RAMSEY
: Address of Operator		9. Well No.
•)022 ODECCA MEVAC 70762	
AI. 3 DUA .	ODESSA, TEXAS 79763	3
Location of Well		10. Field and Pool, or Wildcat
	220 COUTH 465	NONE
UNIT LETTER	220 SOUTH 465	NONE
EAST	16 25 S 37 F	
THELINE. SECT	16 25 S 37 E	
		XIIIIIIIIIIX
mmmmm.	THE STANDARD (Standard DE PT CP and)	in Committee Hilliam
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3150 GL	LEA (((((()))))
10.		
Check	Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
NOTICE OF I	NTENTION TO: SUBSEQUENT	REPORT OF:
1101102 01 1	3003240211	REFORT OF.
PERFORM REMEDIAL WORK	PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING
芦		H
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER	L_	
". Describe Proposed or Completed C	perations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.		·
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SET CIBP A	I 1145 FEET, CIRCULATED CEMENT TO SURFACE INSIDE C	
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NO. OF COPIES RECEIVED DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSION	l :	Form C-191 Revised 1-1-6	ς.
SANTA FE FILE						Type of Lease
U.S.G.S.				•	STATE 2	
LAND OFFICE						& Gas Lease No.
OPERATOR					WILLIAG	1-1 4474
A DDL ICATION	LEOD DEDMIT TO	DRILL, DEEPEN, C	R PLUG BACK			
1a. Type of Work	TORT ERMIT TO	DICIEL, DEET EN, C			7. Unit Agre	ement Name
DRILL X		DEEPEN	PLUG I	BACK 🗌	8, Farm or L	Name
b. Type of Well	D			TIPLE ZONE	SALINI	1
OIL GAS WELL 2. Name of Operator	OTHER BRIN	E WELL	ZONE	ZONE	9. Well No.	
REPUBLIC FACTO	RS, ${f I}$ NC.				3_	
3. Address of Operator					10. Field an	id Pool, er Wildcat
2011 SHELL, MI	DLAND, T EXA	\S	S O II C	1 77	mm	annininin
4. Location of Well UNIT LETTER	- M / Loc	ATED 220 F	ET FROM THE	HLINE		
AND 465 FEET FROM	THE EAST LIN	e of sec. 16 TV	vp. 25S RGE. 37	E NMPM		
					$_{ m LEA}$	
					LEA	HHHHhm
HHHHHHH		/////////////////////////////////////	9. Proposed Depth	9A. Formation	n	20. Rotary or C.T.
				SALT	· · · · · · · · · · · · · · · · · · ·	ROTARY
21. Elevations (Show whether DF,		& Status Plug. Bond 2	I.F.MACHEN		<u> </u>	c. Date Work will start MEDIATELY
23,	ONE-	-WELL N	I.I.MACHEN		1	MDDTWIDDI - 1
25,	F	PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE		WEIGHT PER FOOT				
8 - 3/4"	7"	20 LBS	1200 1500 P ROI	175	I STRII	CIRCULATED
6 - 1/4"	2 - 1/2"	6.5 LBS	TEOO LVOI	001101	1 DILLI	<u> </u>
						1
WE PROPOSE TO	DRILL AN 8	-3/4" HOLE	TO 1200 F	EET, SI	ET AND	CEMENT
1000 EFFT OF 7	" CASING A	JOH 81 WOLLA	IRS FOR THE	CEMENI	r to si	ET, AND
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HOLE TO APPROX AS A BRINE WEL)O rect (sov	, PDDI IKIO	THE DI	1111/ 111	WD COMPETER
AS A DRING WEL	111.					
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		7"				,
					1-23.	-69
					,	- F
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN C	R PLUG BACK, GIVE DATA	N PRESENT PR	ODUCTIVE ZON	E AND PROPOSED NEW PRODUC
I hereby certify that the information		plete to the best of my k	nowledge and belief.	-		
914	. /				D-1. T.O.	/21/68
Signed Signed	ch	_ Title ENGINEE	<u> </u>		DateU	/ a.l/. 00
(This space for	State Use					
Jas De	1/1/20				DATE	
CONDITIONS OF APPROVAL, IF	CANY:	TITLE			20.5	
CONDITIONS OF AFFROVAL, IT						
<u> </u>						

Form	C-103	

Supersedes Old C-102 and C-103

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	<u> </u>

TEMPORARILY ABANDON

SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee
OPERATOR		5. State Oil & Gas Lease No.
		Salt M-14474
(DO NOT USE THIS FORM	SUNDRY NOTICES AND REPORTS ON WELLS I FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1.		7. Unit Agreement Name
OIL GAS WELL WELL	OTHER- Brine Well	
2. Name of Operator		8. Farm or Lease Name
Republic Facto	ors. Inc.	Saline
3. Address of Operator		9. Well No.
2011 Shell, A	fidland, Texas	# 3
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER		y
THE East LIN	E, SECTION 16 TOWNSHIP 258 RANGE 37E NMPN	
		<u> </u>
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3150 GR	Lea
^{16.}	Check Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
	•• •	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-21-68 Well spudded at 1:00 p.m.

10-25-68 Set 39 joints of 7"-20# casing at 1223' (KB measurements) with 150 sacks Halliburton Light Cement with 18% salt followed by 50 sacks Class "H" cement with 23% salt and 2% calcium chloride. Plug down at 6:25 a.m. 10-25-68. Cement did not circulate but was near (approximately 25 feet) to top of hole. Used ready-mix cement to fill.

10-26-68 W.O.C. 30 hours. Tested casing with 1500# for 30 minutes. No leaks.

18. I hereby certify, that the information above is true an	nd complete to the best of my knowledge and belief.	
SIGNED Hoodrick	TITLE Engineer	DATE 11- 5-68
APPROVED BY APPROVED BY	TITLE Engineer	DATE

NO. OF COPIES RECEIVED				Ferm C-10 Revised 1	
DISTRIBUTION SANTA FE		NEW MENICO OIL CO	ONSERVATION COMMISSION	5a. Inilaate T	Type of Lease
FILE	w		COMPLETION REPORT AND	LOG State K	i'ee
u.s.g.s.				Salt M	Gas Lease No. -14474
LAND OFFICE OPERATOR				7777777	
OF ENATOR					
In. TYPE OF WELL				7. Unit Agreer	ment Name
:.TYPE OF COMPLET	WELL OIL	GAS WELL DRY	OTHER Brine Well	S. Firm or Le	ase Name
NEW WORK	· —	PLUG DIFF. BACK RESVR.	CTHE R	Saline	e
Name of perstor		030		9, Well 116.	
Republic Fac	tors, Inc.			3	Fool, or Wildoot
2011 Shell,	Midland, To	PYRS			
4. C. Siffer of Well	racially 1				
			1.6		
MIT GETTER 📜 📩	DCATED	220 FEET FROM THE Sout	b LINE AND 465 FRET	11. 200.ty	
THE East LINE OF S	16	P. 25 S RGE. 37E RM		Lea	
D', D'ate de lisei	15. Date T.D. Re	achei 17. Date Compl. (Ready t	o $Prod{J}=\{18,\ \mathrm{Flev}\ \mathrm{sticms}\ dF,\ RKB\}$		
10-21-68	10-27-6	8	3150 GR		3147 , Cable Tools
Till, Potal Depti.	21. Plug	Brack T.S. 22. If Mult	iple Compl., How Sk. Intervals rill=1 by	0–1511	carle foots
1511 (1.4. Fro form (Intervario)	, of this sampleti	on - Pop, Hottom, Name			l . Was Directional Survey - Made
Circulating	fresh wate	r past salt zone from	m 1239' to 1511' form to		no
of, Type Electric that it	ner Logo itin			27. Was	s Well Corea
17					
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	WEIGHT LB.		Report all strings set in well) IOLE SIZE CEMENTIN	NG RECORD	AMOUNT PULLED
	WEIGHT LB.	FT. DEPTH SET H		NG RECORD	
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CASING SIZE	20	FT. DEPTH SET F	OLE SIZE CEMENTIN 8 3/4 200 Sac	NG RECORD • ks TUBING RECORD	AMOUNT PULLED
CASING SIZE	20 LI TOP	NER RECORD BOTTOM SACKS CEMEN	SCREEN S.ZE 27/6	TUBING RECOID	AMOUNT PULLED RD PACKER SET
CASING SIZE 7" SIZE	LI TOP	NER RECORD BOTTOM SACKS CEMEN	SCREEN S.ZE 27/6	NG RECORD *** **TUBING RECORD **DEPTH SET	AMOUNT PULLED RD PACKER SET EEZE, ETC.
CASING SIZE	LI TOP	NER RECORD BOTTOM SACKS CEMEN	SCREEN S.ZE 27/6	TUBING RECOID DEPTH SET 1491 TURE, CEMENT SQU	AMOUNT PULLED RD PACKER SET EEZE, ETC.
CASING SIZE 7" SIZE	LI TOP	NER RECORD BOTTOM SACKS CEMEN	SCREEN S.ZE 27/6	TUBING RECOID DEPTH SET 1491 TURE, CEMENT SQU	AMOUNT PULLED RD PACKER SET EEZE, ETC.
CASING SIZE 7" SIZE	LI TOP	NER RECORD BOTTOM SACKS CEMEN	SCREEN S.ZE 27/6	TUBING RECOID DEPTH SET 1491 TURE, CEMENT SQU	AMOUNT PULLED RD PACKER SET EEZE, ETC.
CASING SIZE 7" SIZE	LI TOP	NER RECORD BOTTOM SACKS CEMEN eumher) 0 1511'	SCREEN S.ZE 27/6	TUBING RECOID DEPTH SET 1491 TURE, CEMENT SQU	AMOUNT PULLED RD PACKER SET EEZE, ETC.
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CASING SIZE 7" SIZE Open hole fr interfract reducts Brine Well	LI TOP letterial, vize and rom 1223 t	PR Tion Method (Floring, gas lift, pr	ST. T SCREEN S.ZE 2.7/6 DEPTH INTERVAL ODUCTION Imping — Size and type purg 7	TUBING RECOID DEPTH SET 1491 TURE, CEMENT SQUI AMOUNT AND KINE	AMOUNT PULLED RD PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in)
CASING SIZE 7" SIZE Open hole fi	LI TOP	NER RECORD BOTTOM SACKS CEMEN PARTIES PR	ST. T SCREEN S.ZE 2 7/6 SCREEN S.ZE DEPTHINTERVAL ODUCTION	TUBING RECORD DEPTH SET 1491 TURE, CEMENT SQUI AMOUNT AND KINE	AMOUNT PULLED RD PACKER SET EEZE, ETC. D MATERIAL USED
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CASING SIZE 7" SIZE Content of the	LI TOP Correct Strong Pressure	PR Those Fize Product For Test Ferical Talcumeted 14- Cil - Bell. Hear fiste	ODUCTION comping - Size and type party is compared to the party is com	TUBING RECORD DEPTH SET 1491 TURE, CEMENT SQUI AMOUNT AND KING Well Status Water = 10.11	AMOUNT PULLED RD PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
CASING SIZE 7" SIZE Open hole from the transport of the control	LI TOP Correct Strong Pressure	PR Those Fize Product For Test Ferical Talcumeted 14- Cil - Bell. Hear fiste	ODUCTION comping - Size and type party is compared to the party is com	TUBING RECOID DEPTH SET 1491 TURE, CEMENT SQUE AMOUNT AND KINE Well Status Water - 1911.	AMOUNT PULLED RD PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
CASING SIZE 7th SIZE 1. sectorate a mercer Open hole fr its limit to tastica Brine Well Iste of Test I by Table of Test 4. Lieparate a research	LI TOP Correct Strong Pressure	PR Those Fize Product For Test Ferical Talcumeted 14- Cil - Bell. Hear fiste	ODUCTION comping - Size and type party is compared to the party is com	TUBING RECORD DEPTH SET 1491 TURE, CEMENT SQUI AMOUNT AND KING Well Status Water = 10.11	AMOUNT PULLED RD PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
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CASING SIZE 7" SIZE Value describe and size of the Pirot Production Brine Well Interdiffer the Well Interdiffer the Attrobactors None Value Describe Attrobactors None Value Describe Comments None	Interval. size and com 1223' t	PR DEPTH SET F 1223 NER RECORD SACKS CEMEN BOTTOM SACKS CEMEN PR Michael Sacks Cemen Production Producti	SCREEN S.ZE 2.7/8 SCREEN S.ZE 2.7/8 SCREEN S.ZE 2.7/8 DEPTH INTERVAL ODUCTION Imping - Size and type purg i OH - Hol. OH - HOF	TUBING RECORD DEPTH SET 1491 TURE, CEMENT SQUE AMOUNT AND KINE Wel. Status Water = 1911. Lest Witnesses By knowledge and helief.	AMOUNT PULLED RD PACKER SET EEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District office of the Commission not late than 2, days after the completion of any newly-drilled or feed ened well. It shall be accompanied by one any solid electrical midritus activity in some or the well and a summary of all special tests contacted, including initiated, the tests. All is, the second of the contact of the contact of the contact well and a summary of all special tests contacted, including initiates. All is, the second of the contact of the contact

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGLAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T. Anhy	Т.	Canyon	_ T.	Ojo Alamo	T.	Penn. "B"
T. Salt	Т.	Strawn	Т.	Kirtland-Fruitland	T.	Penn. "C"
B. Salt	- T.	Atoka	Т.	Pictured Clifs	T.	Penn. "D"
T. Yates	Τ.	Miss	Τ.	Cliff House	T.	Leadville
T. 7 Rivers	Т.	Devonian	Т.	Menefee	T.	Madison
T. Queen	Т.	Silurian	т.	Point Looke it	Т.	Elbert
T. Grayburg	Т.	Montaya	Т.	Mancos	Т.	McCracken
T. San Andres	Т.	Simpson	Т.	Gallup	T.	Ignacio Qtzte
T. Glorieta	т.	McKee	_ Bas	a Greenhorn	Τ.	Granite
T. Paddock	Т.	Ellenburger	Т.	Dakota	Τ.	
T. Blinebry	_ Т.	Gr. Wash	Т.	Morrison	T.	
T. Tubb	_ Т.	Granite	т.	Tedilto	T.	
T. Drinkard	Т.	Delaware Sand	Т.	Entrada	Т.	
T. Abo						
T. Wolfcamp						
T. Penn.	`T.		- T.	Permian	Т.	
T Cisco (Bough C)	Т.		_ T`.	Penn "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 236 449 990 1239	236 449 990 1239 1511	236 213 541 249 272	Red Beds and sand Red bed, shale & lime Lime & shale Lime, shale & anhydrite Sali & potash				

COUNTY	LEA	FIELD	Brine Well	STA	ATE NM 30-02	<u>5-22813 </u>
CPR	PERMIAN COF	RP. THE			MA	Р
	WS-3 Salin	<u>1e</u>				
	Sec 16, T-2	25-S, R-	<u>-37-8</u>		CO-01	RD
	220' FSL, 4					_, - •
	Spd 10-21-6			CLASS	E	L
	Cmp 10-27-6	58	FORMATION	DATUM	FORMATION	DATUM
	TUBING 1223 W/200	sx				
်မှု €	GR RA IND	HC A	777 15111			
			TD 1511'			
isit)	05 1223-15	11' WA'	TER SUPPLY WE	ILL		

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PROP DEPTH 1500 TYPE

F.R. 10-31-68; WATER SUPPLY WELL PD 1500' (Salt) Contractor - M. F. Machen AMEND OPERATOR: Formerly reported as Republic Factors, Inc.

3-3-69 TD 1511'; COMPLETE COMPLETION REPORTED.

3-3-69

Machen