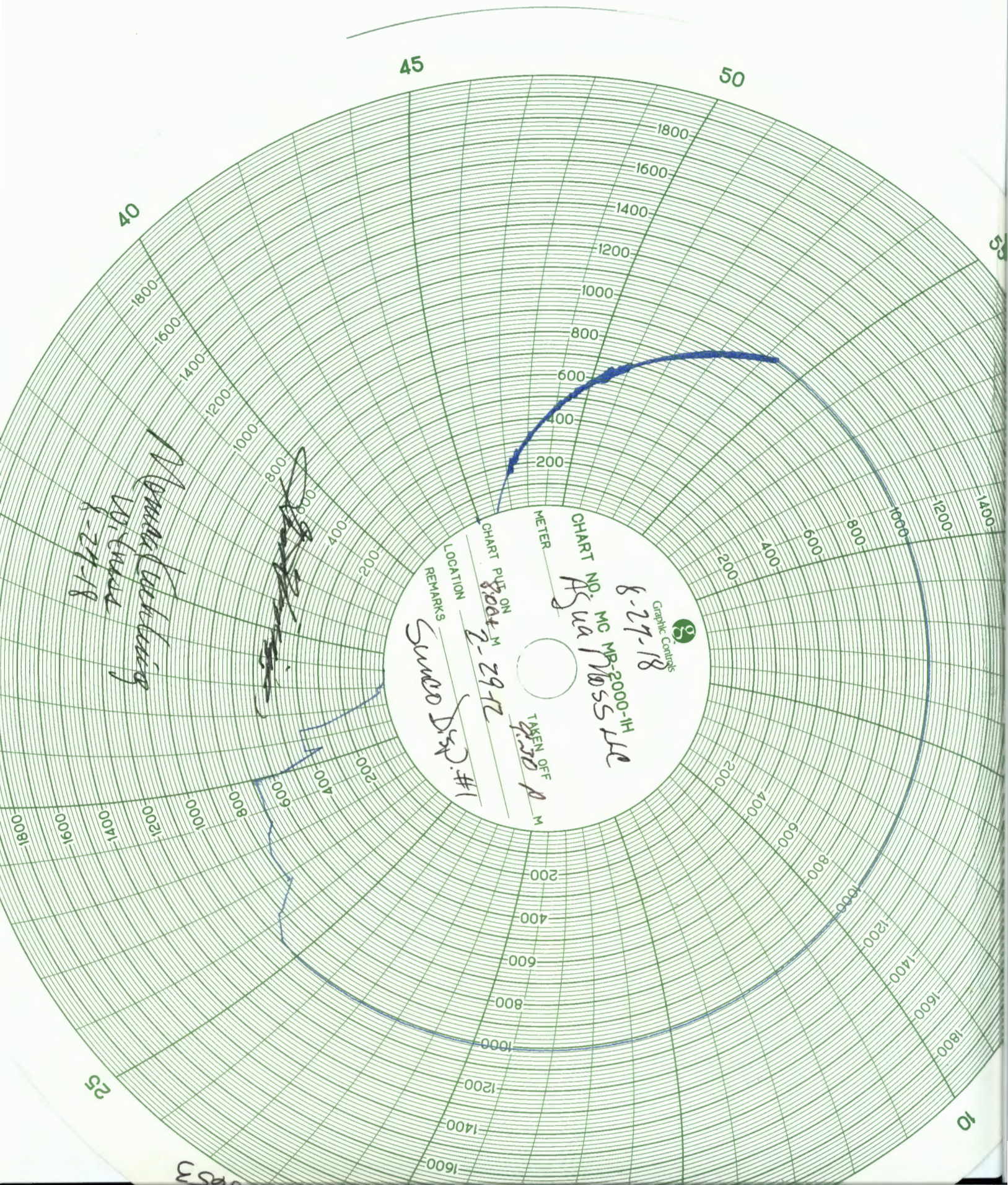


UIC - I - _____5_____

**MECHANICAL
INTEGRITY TEST
(MITs)**



8-27-18

MC MB-2000-1H

Agua Posse DE

METER

TAKEN OFF

M

CHART PUT ON

8004 M

2-29-12

LOCATION

REMARKS

SWMO DSD #1

40

45

50

Agua Posse DE
8-27-18

8004 M

32

30

8004 M

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Thursday, July 26, 2018 3:08 PM
To: 'Philana Thompson'; Ryan Davis (rdavis@merrion.bz); Ryan Merrion (ryan@merrion.bz)
Cc: Sanchez, Daniel J., EMNRD; Goetze, Phillip, EMNRD; Griswold, Jim, EMNRD; Powell, Brandon, EMNRD; Kuehling, Monica, EMNRD
Subject: UICI-005 UIC Class I (NH) SUNCO Well No. 1 (API# 30-045-28653) Disposal Well Agua Moss, LLC MIT Chart 7-26-2018
Attachments: 2018-07-26 Sunco MIT Packet.pdf

Philana, et al.:

The New Mexico Oil Conservation Division (OCD) has completed its review of the above subject well Static Annulus MIT conducted this morning.

OCD hereby **approves** the MIT.

Agua Moss, LLC may **resume** operations at its earliest convenience.

Thank you for your cooperation in this matter.

Mr. Carl J. Chavez, CHMM (#13099)
UIC Program Quality Assurance Officer
New Mexico Oil Conservation Division
Energy Minerals and Natural Resources Department
1220 South St Francis Drive
Santa Fe, New Mexico 87505
Ph. (505) 476-3490
E-mail: CarlJ.Chavez@state.nm.us

“Why not prevent pollution, minimize waste to reduce operating costs, reuse or recycle, and move forward with the rest of the Nation?” (To see how, go to: <http://www.emnrd.state.nm.us/OCD> and see “Publications”)

From: Philana Thompson <pthompson@merrion.bz>
Sent: Thursday, July 26, 2018 11:30 AM
To: Chavez, Carl J, EMNRD <CarlJ.Chavez@state.nm.us>
Subject: Fwd: Sunco MIT Chart

Philana Thompson
Merrion Oil & Gas
Sent from my iPhone

Begin forwarded message:

From: Shacie Murray <shacie@merrion.bz>
Date: July 26, 2018 at 11:14:54 AM MDT

To: Philana Thompson <pthompson@merrion.bz>

Subject: Sunco MIT Chart

Attached.

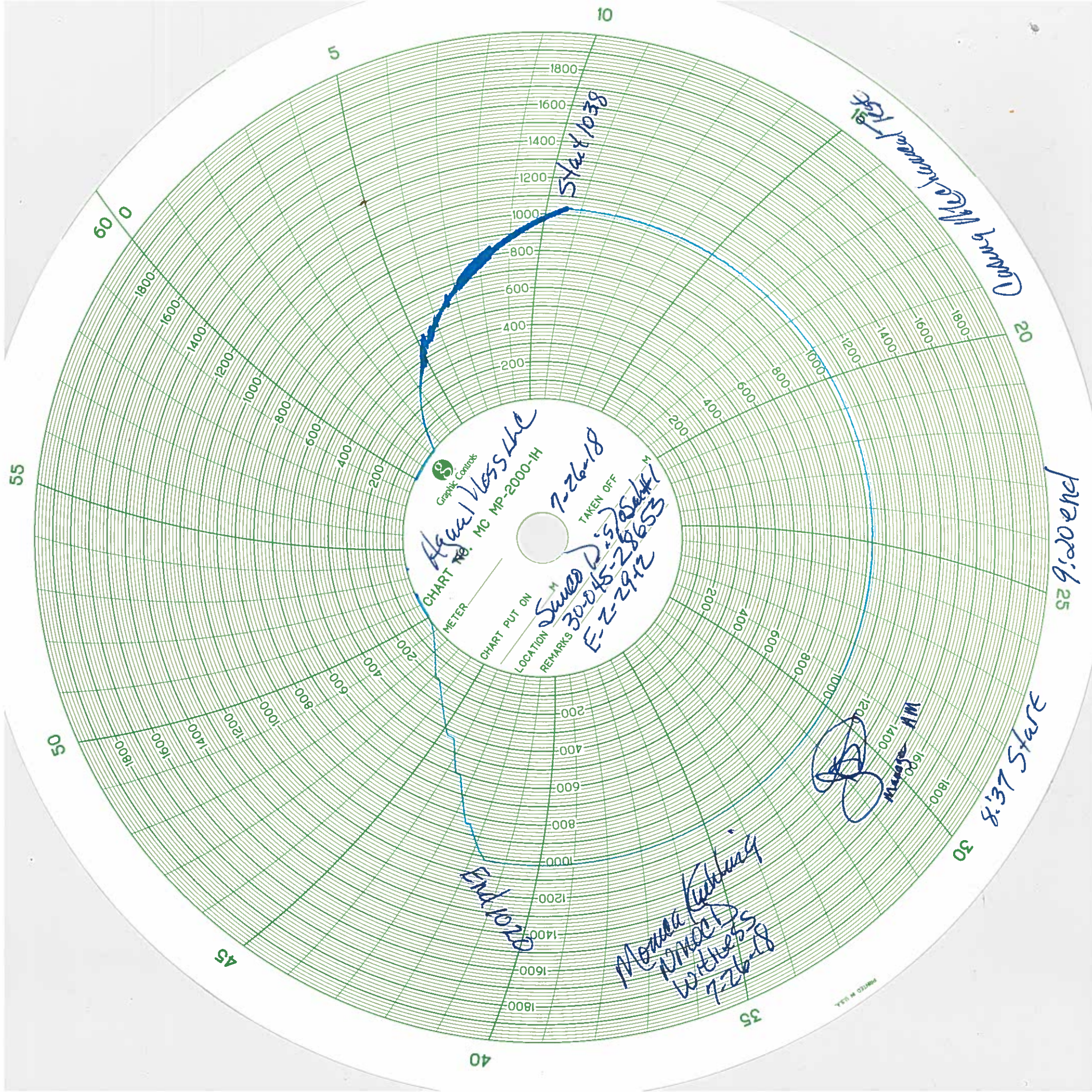
Shacie Murray

Merrion Oil & Gas

Production Engineer

(505) 330-7605

shacie@merrion.bz



Graphic Controls
CHART NO. MC MP-2000-1H
LOCATION
REMARKS
CHART PUT ON
TAKEN OFF
7-26-18
Sunco Dist
30-045-28653
E-Z-2912

Start 1038

End 1039

Monica Kuhlman
Direct
Witness
7-26-18

Monica AM

8:37 Start

9:20:16 25

Monica Kuhlman

JADE SALES & SERVICE, INC.

(505) 325-6173

CONTENT AND METER REPORT

GAS FROM _____ STA NO. _____

LEASE MERRION OIL & GAS SYSTEM _____

LEGAL DESCR. _____ GAS TO _____

DATE OF TEST 7/25/18 TIME OF TEST 0800 EFFECTIVE DATE 7/25/18

METER DATA RECORDER DATA AP CALIBRATION

TYPE CONNECTION FLG ☐ O ☐ I PIPE ☐ I FLOW COMPUTER ☐ APP D W ATMOS D W FOUND LEFT

METER TUBE SIZE 1 RECORDER S/N OR MFG. BARTON 0 0

ORIFICE INSTALLED 1 ~~DIFF~~ SN-202A-175391 400 400

ORIFICE REMOVED 1 STATIC RANGE 2000 # 1000 1000

ORIFICE S/N 1 TEMP RANGE 1600 1600

AV DIFF AV STATIC 2000 2000

SAMPLE TAKEN YES ☐ NO ☐ TYPE OF TEST ☐ CHECK ☐ SETTLE ☐ ORIFICE ☐ 0 0

TESTER AARON ESTRADA SCH # _____ DP CALIBRATION

WITNESS _____ APP D W FOUND LEFT

REMARKS — _____

BARTON - 1 - PEN - 2000 #
RECORDER.

TEST SOURCE: BETA

0-3000 # SN: 3247007
CERTIFICATION DATE: 3/26/18

_____ TEMP CALIBRATION

_____ THERM FOUND LEFT



MESA

MEASUREMENT

Certificate of Calibration

13197

Page 2 of 2

Calibration Data

Range	: 0 to 3000 PSIG (HP Transducer)
Stated Accuracy	: +/- 0.025% of Full Scale

Standard	: PM600-A20M
Serial No.	: 3247007

Step	Reference's Indicated Value	As Found Calibrator's Reading	As Left Calibrator's Reading	Acceptance Minimum	Limits Maximum
1	0.00	0.0	Left, As Found	-0.4	0.4
2	3000.00	2999.6	Left, As Found	2999.2	3000.8
3	2700.00	2699.7	Left, As Found	2699.2	2700.8
4	2400.00	2399.7	Left, As Found	2399.2	2400.8
5	2100.00	2099.7	Left, As Found	2099.2	2100.8
6	1800.00	1799.9	Left, As Found	1799.2	1800.8
7	1500.00	1500.0	Left, As Found	1499.2	1500.8
8	1200.00	1199.9	Left, As Found	1199.2	1200.8
9	900.00	900.0	Left, As Found	899.2	900.8
10	600.00	600.0	Left, As Found	599.2	600.8
11	300.00	300.0	Left, As Found	299.2	300.8
12	0.00	0.0	Left, As Found	-0.4	0.4

Range	: 0 to 30 Volts DC
Stated Accuracy	: +/- 0.015% of Reading + 0.002V

Standard	: M3001
Serial No.	: 9499092

Step	Reference's Indicated Value	As Found Calibrator's Reading	As Left Calibrator's Reading	Acceptance Minimum	Limits Maximum
1	0.000	0.000	Left, As Found	-0.002	0.002
2	15.000	15.000	Left, As Found	14.996	15.004
3	30.000	30.000	Left, As Found	29.993	30.007

Range	: 4 to 20 mA DC Current
Stated Accuracy	: +/- 0.015% of Reading + 0.002mA

Standard	: M3001
Serial No.	: 9499092

Step	Reference's Indicated Value	As Found Calibrator's Reading	As Left Calibrator's Reading	Acceptance Minimum	Limits Maximum
1	4.000	FAILED	Left, As Found	3.997	4.003
2	12.000	FAILED	Left, As Found	11.996	12.004
3	20.000	FAILED	Left, As Found	19.995	20.005

Range	: 25° Fahrenheit to 200° Fahrenheit
Stated Accuracy	: +/- 0.2° F (0.1°C)

Standard	: RTD-100
Serial No.	: 2915

Step	Reference's Indicated Value	As Found Calibrator's Reading	As Left Calibrator's Reading	Acceptance Minimum	Limits Maximum
1	25.00	*24.71	25.05	24.80	25.20
2	100.00	*99.6	100.04	99.80	100.20
3	200.00	*199.45	200.03	199.80	200.20

* Indicates "Out of Tolerance"

MESA

MEASUREMENT

Certificate of Calibration

13197

Page 1 of 2

Customer Information

Jade Sales & Service
5240 Hwy 64
Farmington, NM 87401

Tech: Adrian Velarde
PO #: TBD
Account #: JSS-115

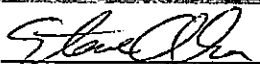
Instrument Identification

Description: Digital Pressure Calibrator
Manufacture: Beta Calibrators
Accuracy: Manufacturer's Specifications

Model: 321
Serial #: 9622076

Certification Information

Reason For Service: Maintenance of Accuracy
Type Of Calibration: Pneumatic Gauge
As Found Condition: Out of Tolerance (RTD)
As Left Condition: In Tolerance (All)
Procedure: Mfr's 100055-3

Attested By: 
Technician: Steve Olsen
Cal Date: 26-Mar-2018
Cal Due: 26-Mar-2019
Temperature: 23 +/- 3.0° C
Relative Humidity: 20% - 60%

Technician Remarks: Previous calibration by JM Test on 08/25/2015

This instrument has been calibrated using standards with accuracies traceable to the National Institute of Standards and Technology, derived from natural physical constants, derived from ratio measurements, or compared consensus standards.

MESA MEASUREMENT's calibrations, as applicable, are performed in compliance with the requirements of ANSI/NCCL Z540-1-1994, ISO 10012-1 & ISO/IEC 17025 Quality Standards.

The results contained herein relate only to the item calibrated. Calibration due dates appearing on the Certificate of Calibration and label are determined by the client for administrative purposes and do not imply continued conformance to specification.

Calibration Data

Range	: 0 to 800 In.H ₂ O @ 60° Fahrenheit
Stated Accuracy	: +/- 0.025% of Full Scale

Standard	: PM600-G200K
Serial No.	: 3231005

Step	Reference's Indicated Value	As Found Calibrator's Reading	As Left Calibrator's Reading	Acceptance Minimum	Limits Maximum
1	0.000	0.00	0.00	-0.05	0.05
2	800.000	800.12	800.12	799.80	800.20
3	720.000	720.13	720.13	719.80	720.20
4	640.000	640.09	640.08	639.80	640.20
5	560.000	560.09	560.08	559.80	560.20
6	480.000	480.06	480.06	479.80	480.20
7	400.000	400.06	400.05	399.80	400.20
8	320.000	320.04	320.03	319.80	320.20
9	240.000	240.02	240.01	239.80	240.20
10	160.000	160.02	160.00	159.80	160.20
11	80.000	80.02	80.00	79.80	80.20
12	0.000	0.04	0.02	-0.05	0.05

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Thursday, July 12, 2018 4:58 PM
To: Ryan Merrion (ryan@merrion.bz); Ryan Davis (rdavis@merrion.bz); 'pthompson@merrion.bz'
Cc: Sanchez, Daniel J., EMNRD; Griswold, Jim, EMNRD; Goetze, Phillip, EMNRD; Powell, Brandon, EMNRD; Kuehling, Monica, EMNRD
Subject: UIC Class I (NH) SUNCO Well No. 1 (API# 30-045-28653) Disposal Well (UICI-005) C-103 Form Dated by Operator 6/14/2018 and Approved by OCD with Conditions June 21, 2018

Ladies and Gentlemen:

The New Mexico Oil Conservation Division (OCD) has received and reviewed all requested information associated with the above subject temperature survey run by Blue Jet, Inc. on June 26, 2018.

OCD concurs with Merrion Oil & Gas (Operator) and Blue Jet, Inc.'s Temperature Survey (survey) findings and conclusions, which confirm fluid injection is into the Pt. Lookout Formation. The survey did not detect any anomalous temperature fluxes above the injection zone beyond an established temperature gradient during four temperature survey runs.

OCD hereby directs the Operator to comply with the remainder of the OCD approved C-103 Form with Conditions from June 21, 2018.

Please contact Monica Kuehling (Aztec District Office) to schedule the witnessing of the first and consecutive (contingent of availability) Annulus Pressure Tests (30 min.) under static well conditions. Monica will communicate on the chart recorder (include copy of chart recorder calibration sheet with calibration performed less than 3 months from date of MIT), clock speed (function of chart time), spring (spring weight is a function of test pressure), and chart (4-hr. or less) with chart test information (i.e., test type, date, start pressure, end pressure, and witness signatures).

Upon conclusion of the MIT, and within 5 business days, the original MIT chart shall be sent to Carl Chavez (CarlJ.Chavez@state.nm.us) in Santa Fe with a copy to OCD Aztec in order for OCD Santa Fe to issue the final "pass/fail" (Generally +/-10% Pressure Differential) determination.

OCD thanks everyone involved for their cooperation and professionalism in this matter.

Please contact me if you have questions.

Respectfully,

Mr. Carl J. Chavez, CHMM (#13099)
UIC Program Quality Assurance Officer
New Mexico Oil Conservation Division
Energy Minerals and Natural Resources Department
1220 South St Francis Drive
Santa Fe, New Mexico 87505
Ph. (505) 476-3490
E-mail: CarlJ.Chavez@state.nm.us

“Why not prevent pollution, minimize waste to reduce operating costs, reuse or recycle, and move forward with the rest of the Nation?” (To see how, go to: <http://www.emnrd.state.nm.us/OCD> and see “Publications”)

From: Ryan Merrion <ryan@merrion.bz>

Sent: Tuesday, July 10, 2018 3:42 PM

To: Chavez, Carl J, EMNRD <CarlJ.Chavez@state.nm.us>

Subject: Fwd: Agua Moss Sunco Well Mtg.(UICI-5) C-103 Form Dated by Operator 6/14/2018

Ryan Merrion

Production Engineer



ryan@merrion.bz

(303) 653-2231

----- Forwarded message -----

From: Danny Seip <dseip@bluejetinc.com>

Date: Tue, Jul 3, 2018 at 12:58 PM

Subject: RE: Agua Moss Sunco Well Mtg.(UICI-5) C-103 Form Dated by Operator 6/14/2018

To: Ryan Merrion <ryan@merrion.bz>, Ryan Davis <rdavis@merrion.bz>, daniel.sanchez@state.nm.us, Jim.Griswold@state.nm.us, Phillip.Goetze@state.nm.us, Jeff Davis <jdaguamoss@hotmail.com>, Philana Thompson <pthompson@merrion.bz>, Shacie Murray <shacie@merrion.bz>, charlie.perrin@state.nm.us

Cc: dseip@bluejetinc.com

Hello All,

06/26/2018,

RU Wireline, Crane and Grease injection system- Tubing: 1500 psig. Casing: 850 psig. RIH will 1-7/16" Digital Temp tool and CCL logging from 700' to T.D. (4509') BASE TEMP LOG. The base log showed a natural gradient from 700' to the packer. Just below the packer a significant decrease in temp through the zone of injection. Temp tool was then placed at 4200' while 100 bbls of fluid was pumped waiting for 1:20 minutes after pumping the 1st down pass (TEMP PASS 1) was logged, 4200-4509' recording lower temperatures from 4200- 4509 approximately 29 degrees. After a down time of 30 minutes the 2nd down pass (TEMP PASS 2) was recorded from 4200-4509, at 4200 the temperature had increased about 4 degrees from pass 1 at 4270' the temperatures of both pass we the same temperature indicating fluid entry into the zone of interest due to the slow recovery of temperature over time. we then logged from 4509' to 65' confirming after a time of 2-1/2 hrs the all temperature's above the Pt. Lookout had return to natural gradient.

With all of this information at hand it definitely confirms fluid injection into the Pt. Lookout formation.

Thank you,

Danny L. Seip

President / CEO

Blue Jet, Inc.

[700 East Murray Dr.](#)

[Farmington, New Mexico, 87401](#)

Cell: 505-320-0172

Off: 505-325-5584

Email: dseip@bluejetinc.com

From: Ryan Merrion [mailto:ryan@merrion.bz]

Sent: Tuesday, July 03, 2018 12:08 PM

To: Danny Seip

Subject: Fwd: Agua Moss Sunco Well Mtg.(UICI-5) C-103 Form Dated by Operator 6/14/2018

Danny,

As per the NMOCD's request, can you please provide your observations and conclusions for the Sunco 1 temperature survey.

Thanks,

Ryan Merrion

Production Engineer



ryan@merrion.bz

(303) 653-2231

----- Forwarded message -----

From: **Chavez, Carl J, EMNRD** <CarlJ.Chavez@state.nm.us>

Date: Tue, Jul 3, 2018 at 11:58 AM

Subject: RE: Agua Moss Sunco Well Mtg.(UICI-5) C-103 Form Dated by Operator 6/14/2018

To: Ryan Merrion <ryan@merrion.bz>

Cc: Ryan Davis <rdavis@merrion.bz>, "Sanchez, Daniel J., EMNRD" <daniel.sanchez@state.nm.us>, "Griswold, Jim, EMNRD" <Jim.Griswold@state.nm.us>, "Goetze, Phillip, EMNRD" <Phillip.Goetze@state.nm.us>, Jeff Davis <jdaguamoss@hotmail.com>, Philana Thompson <pthompson@merrion.bz>, Shacie Murray <shacie@merrion.bz>, "Perrin, Charlie, EMNRD" <charlie.perrin@state.nm.us>

Ryan, et al.:

The New Mexico Oil Conservation Division UIC Director Daniel Sanchez is requiring a third-party review of the temperature log with observations with conclusions by Blue Jet™.

Please submit at your earliest convenience.

Thank you for your cooperation in this matter.

Mr. Carl J. Chavez, CHMM (#13099)

New Mexico Oil Conservation Division

Energy Minerals and Natural Resources Department

[1220 South St Francis Drive](#)

[Santa Fe, New Mexico 87505](#)

[Ph. \(505\)](#) 476-3490

E-mail: CarlJ.Chavez@state.nm.us

“Why not prevent pollution, minimize waste to reduce operating costs, reuse or recycle, and move forward with the rest of the Nation?” (To see how, go to: <http://www.emnrd.state.nm.us/OCD> and see “Publications”)

From: Ryan Merrion <ryan@merrion.bz>

Sent: Tuesday, July 3, 2018 11:45 AM

To: Chavez, Carl J, EMNRD <CarlJ.Chavez@state.nm.us>

Cc: Ryan Davis <rdavis@merrion.bz>; Sanchez, Daniel J., EMNRD <daniel.sanchez@state.nm.us>; Griswold, Jim, EMNRD <Jim.Griswold@state.nm.us>; Goetze, Phillip, EMNRD <Phillip.Goetze@state.nm.us>; Jeff Davis <jdaguamoss@hotmail.com>; Philana Thompson <pthompson@merrion.bz>; Shacie Murray <shacie@merrion.bz>; Perrin, Charlie, EMNRD <charlie.perrin@state.nm.us>

Subject: Re: Agua Moss Sunco Well Mtg.(UICI-5) C-103 Form Dated by Operator 6/14/2018

Please see the attached logs which show the temperature survey above 700'.

Thanks,

Ryan Merrion

Production Engineer



ryan@merrion.bz

(303) 653-2231

On Wed, Jun 27, 2018 at 4:01 PM, Chavez, Carl J, EMNRD <CarlJ.Chavez@state.nm.us> wrote:

Ryan:

The New Mexico Oil Conservation Division is in receipt of the survey results and will respond soon.

Thank you.

Mr. Carl J. Chavez, CHMM (#13099)

UIC Program Quality Assurance Officer

New Mexico Oil Conservation Division

Energy Minerals and Natural Resources Department

[1220 South St Francis Drive](#)

[Santa Fe, New Mexico 87505](#)

[Ph. \(505\)](#) 476-3490

E-mail: CarlJ.Chavez@state.nm.us

“Why not prevent pollution, minimize waste to reduce operating costs, reuse or recycle, and move forward with the rest of the Nation?” (To see how, go to: <http://www.emnrd.state.nm.us/OCD> and see “Publications”)

From: Ryan Merrion <ryan@merrion.bz>

Sent: Wednesday, June 27, 2018 2:36 PM

To: Chavez, Carl J, EMNRD <CarlJ.Chavez@state.nm.us>

Cc: Ryan Davis <rdavis@merrion.bz>; Sanchez, Daniel J., EMNRD <daniel.sanchez@state.nm.us>; Griswold, Jim, EMNRD <Jim.Griswold@state.nm.us>; Goetze, Phillip, EMNRD <Phillip.Goetze@state.nm.us>; Jeff Davis <jdaguamoss@hotmail.com>; Philana Thompson <pthompson@merrion.bz>; Shacie Murray <shacie@merrion.bz>; Perrin, Charlie, EMNRD <charlie.perrin@state.nm.us>

Subject: Re: Agua Moss Sunco Well Mtg.(UICI-5) C-103 Form Dated by Operator 6/14/2018

Carl, et al,

Philana is out of the office today, but I wanted to get the temperature survey results to you. Please see the report below:

06/22/2018

Tubing: 0 psig. Casing: 825 psig. Rig up Tefteller slickline. RIH with a spear and equalized tubing plug. Tubing pressure increased to 1475 psig. RIH with an overshot and retrieved tubing plug at 4,460'. Shut in tubing and rigged down Tefteller.

06/26/2018

Tubing: 1500 psig. Casing: 850 psig. RU BlueJet Inc wireline. RIH with base temperature log and surveyed from 700' KB to 4506' KB. Pulled logging tools up to 3,989' KB. Injected 100 bbls of water down tubing at 75 bbl/hr. Please see the following table:

Tubing (psig)	Casing (psig)	Time
1700	850	9:04 AM
1800	775	9:15 AM
1825	500	9:30 AM
1900	420	10:00 AM
1920	410	10:25 AM

Temperature at the tool depth decreased from 128 deg F to 86 deg F during injection. After injecting fluid, two log runs were made from 4200'KB to 4506'KB. The timeframe for these log intervals was 30 minutes and 1:20 minutes after injecting fluid. The final temperature survey was completed coming out of hole. Tubing was shut in and wireline rigged down. Final casing pressure was 800 psig.

Log Interpretation:

The baseline temperature survey (TEMP) shows a normal temperature gradient from surface down to the packer. Below the packer, temperature significantly decreases around the interval of injection. TEMP Pass #2 and #3 were ran 30 minutes and 1:20 minutes after injecting 100 bbls of fluid. Both temperature curves converge and maintain temperature at the perforation interval 4,350'-4,460'. Thermal warming effects take place above the injection interval as time progresses. No major anomalies off temperature gradient were noticed above the packer. From these temperature survey results, Agua Moss believes injection is still maintained within the Pt. Lookout formation. Please see attached.

Please let me know if you have any questions.

Thanks,

Ryan Merrion

Production Engineer



ryan@merrion.bz

(303) 653-2231



Virus-free. www.avg.com



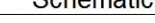
TEMPERATURE SURVEY 1 7/16" DIGITAL TEMP TOOL FINAL PRINT

Company AGUA MOSS, LLC Well SUNCO DISPOSAL NO. 1 Field FLORA VISTA MESAVERDE County SAN JUAN State N.M.		Company AGUA MOSS, LLC Well SUNCO DISPOSAL NO. 1 Field FLORA VISTA MESAVERDE County SAN JUAN State N.M.	
Location: 1595 FNL & 1005 FWL SEC 2 TWP 29N RGE 12W Permanent Datum C.L. Log Measured From KB Drilling Measured From KB		API #: NA Elevation 5859 K.B. 5874 D.F. 5873 C.L. 5859	
Date 6/26/2018 Run Number 1 Depth Driller 4711 Depth Logger 4506 Bottom Logged Interval 4506 Top Log Interval 3990 Open Hole Size H20 Type Fluid NA Density / Viscosity NA Max. Recorded Temp. Estimated Cement Top Time Well Ready 7:45 AM Time Logger on Bottom 9:00 AM Equipment Number D6 TEMP 005 Location FRM Recorded By ETHAN RISLEY Witnessed By RYAN MERRION		Tubing Record Run Number Bit From To Size Weight From To ONE 12.25 0 235 7.875 235 4760 Casing Record Size Wgt/Ft Top Bottom Surface String 8.625 24# 0 235 Prot. String 5.5 15.5# 235 4760 Production String Liner	

<<< **Fold Here** >>>

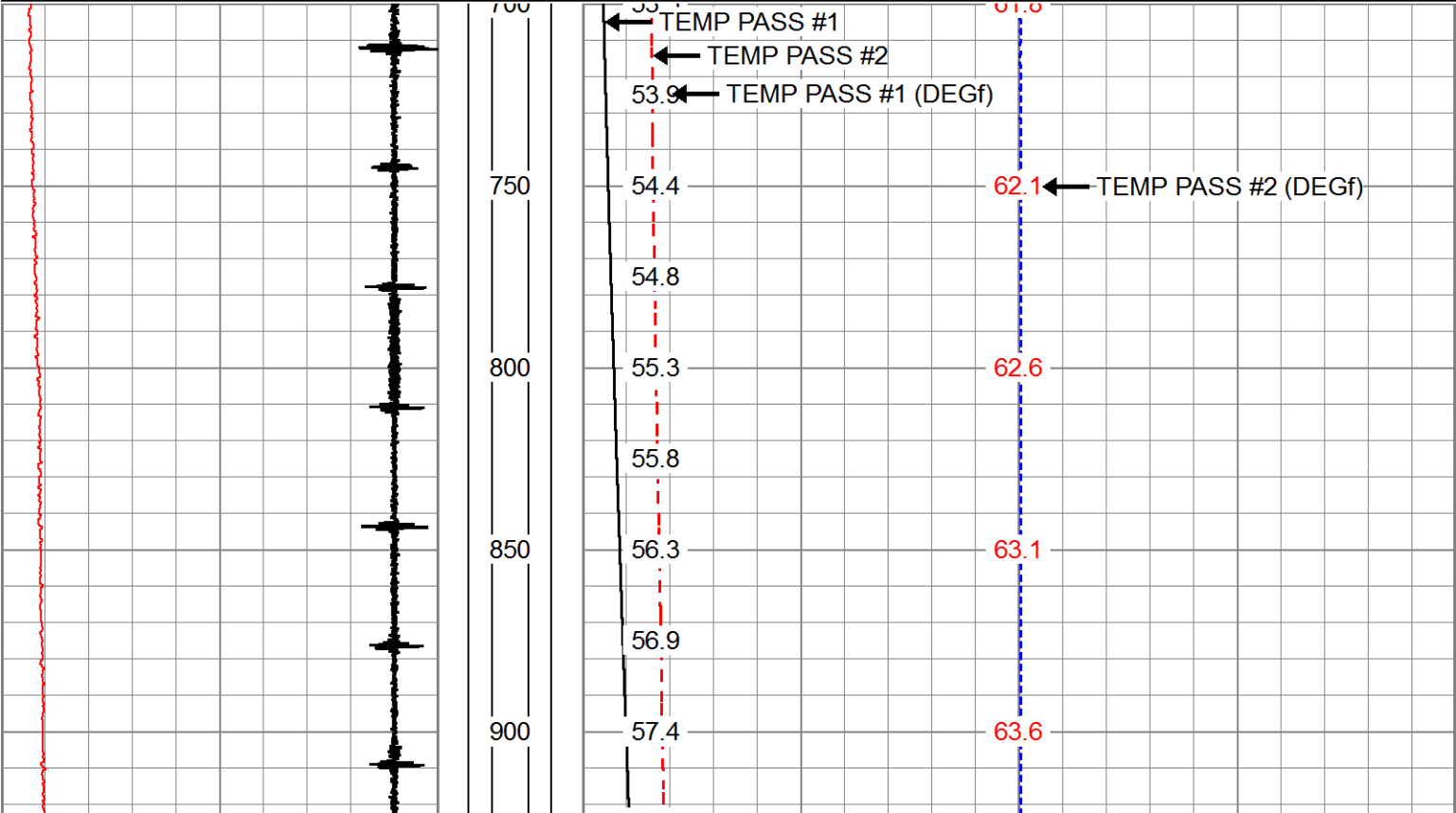
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

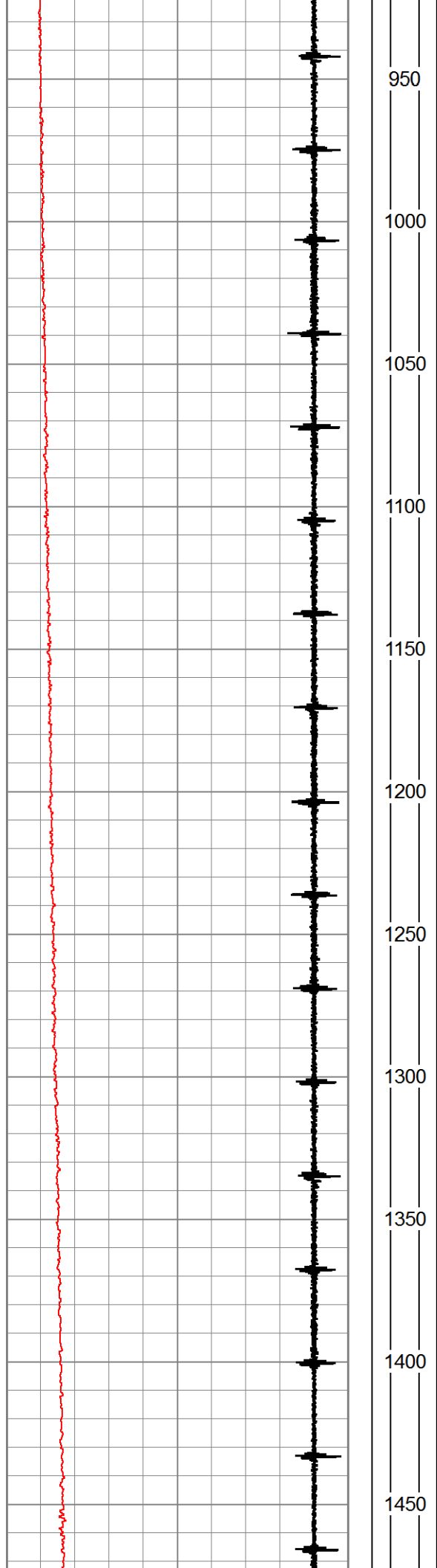
Comments

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
CCL	3.00		CCL-SPCL (SPCL1)	1.35	1.69	10.00

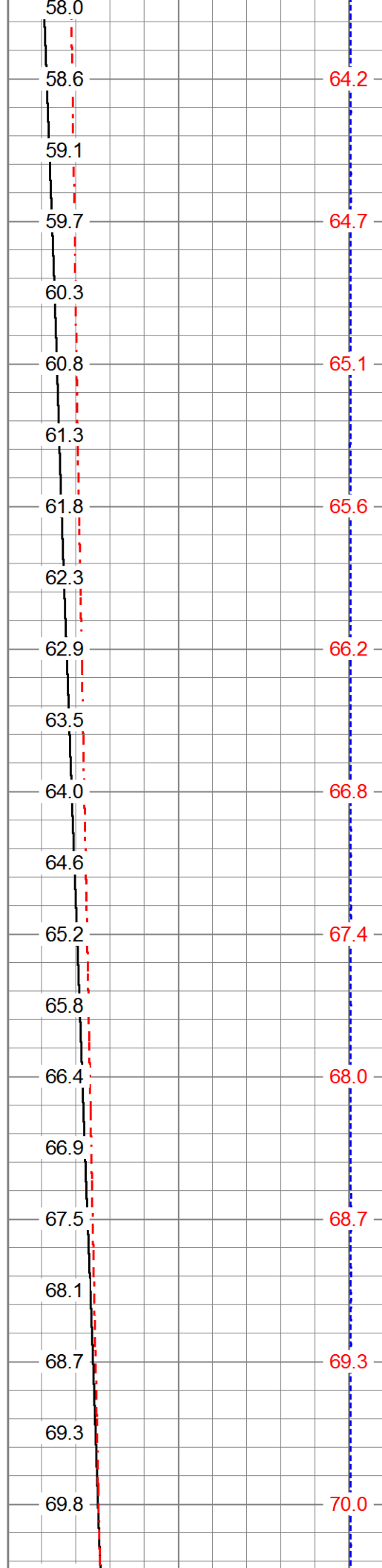
				1 11/16" Logging CCL			
				TEMP-Comprobe (FW1302-005) Comprobe Temperature Tool	2.30	1.44	4.00
TEMP	0.17						
Dataset: merrionsunco#1swdtemp.db: field/well/run1/pass2.C Total length: 3.65 ft Total weight: 14.00 lb O.D.: 1.69 in							

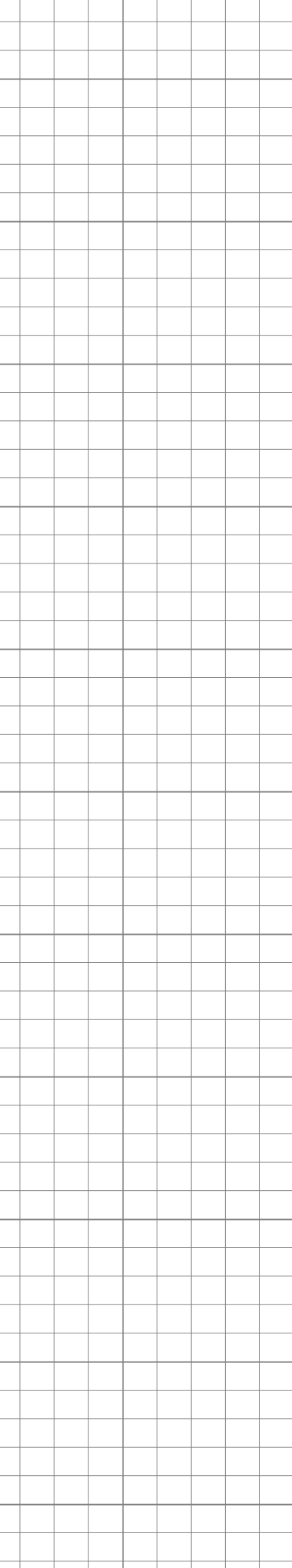
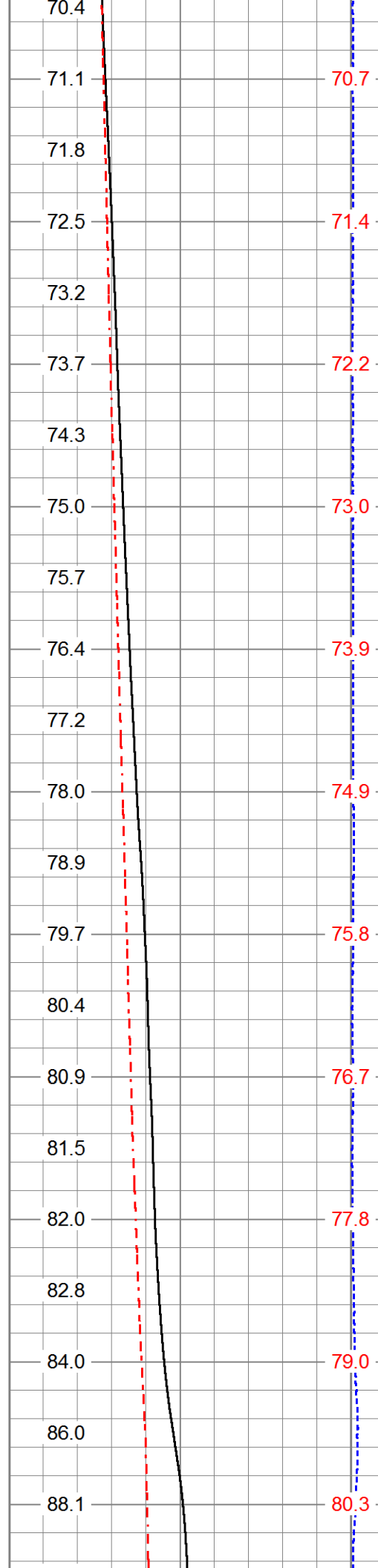
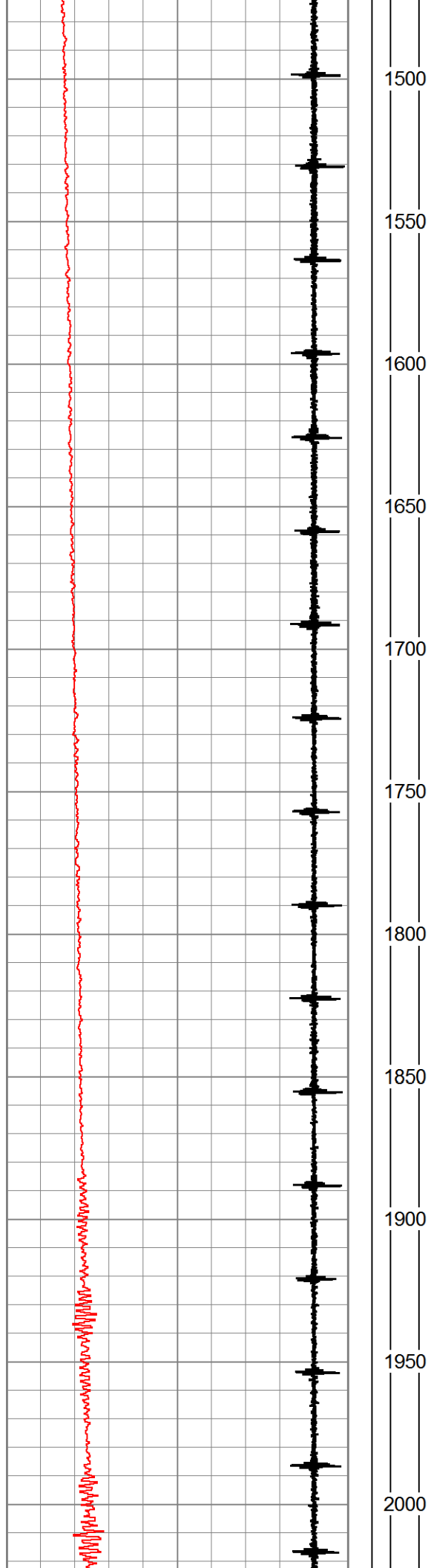
Database File		merrionsunco#1swdtemp.db				
Dataset Pathname		pass2.C				
Presentation Format		temp				
Dataset Creation		Tue Jun 26 13:38:22 2018				
Charted by		Depth in Feet scaled 1:600				
9	CCL	-1	50	TEMP (degF)		200
0	LTEN (lb)	1700	-5	DTMP (degF)		5
			50	TEM2 (degF)		200
			TEMP	TEM2		
			(degF)	(degF)		

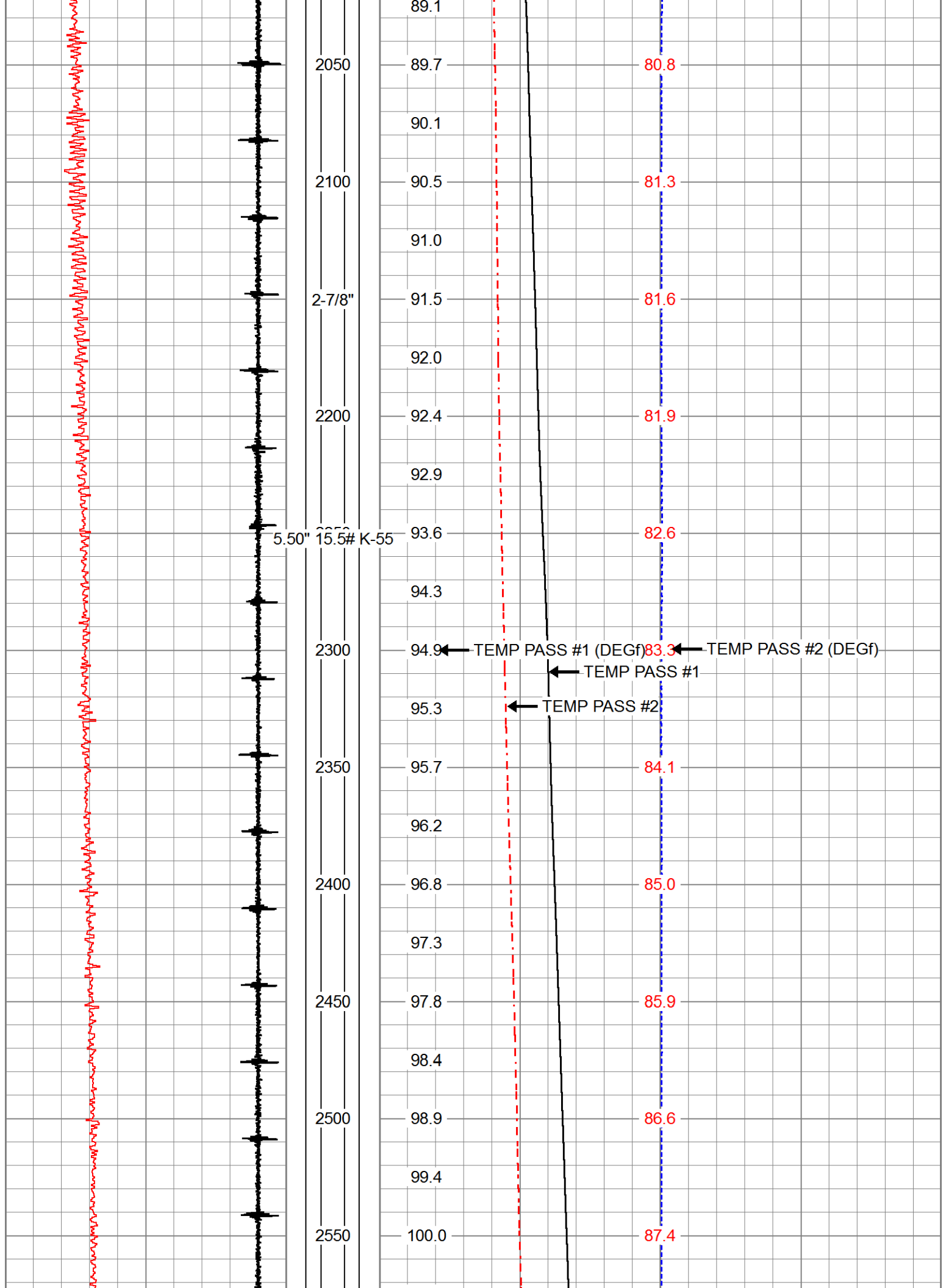


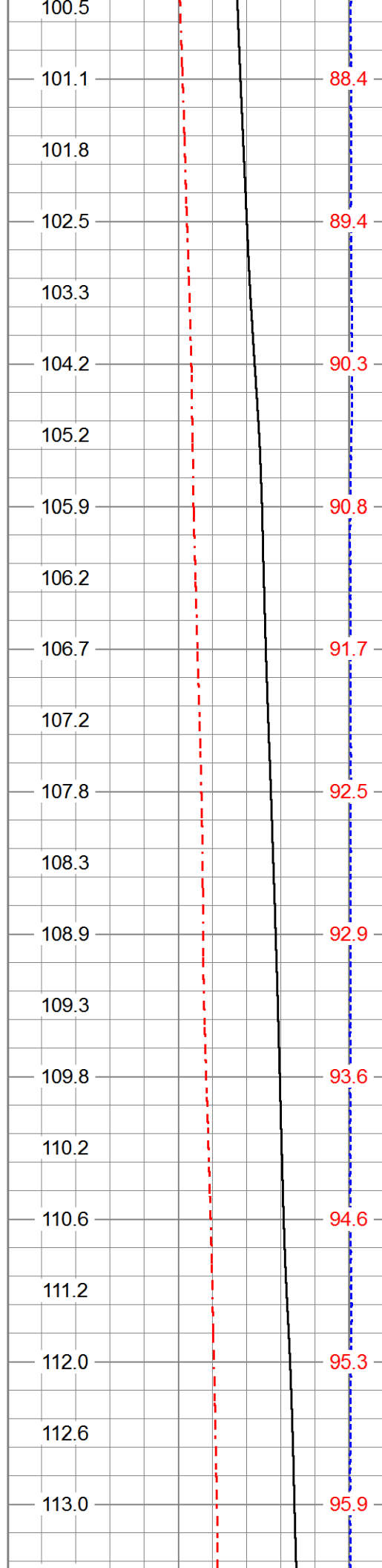
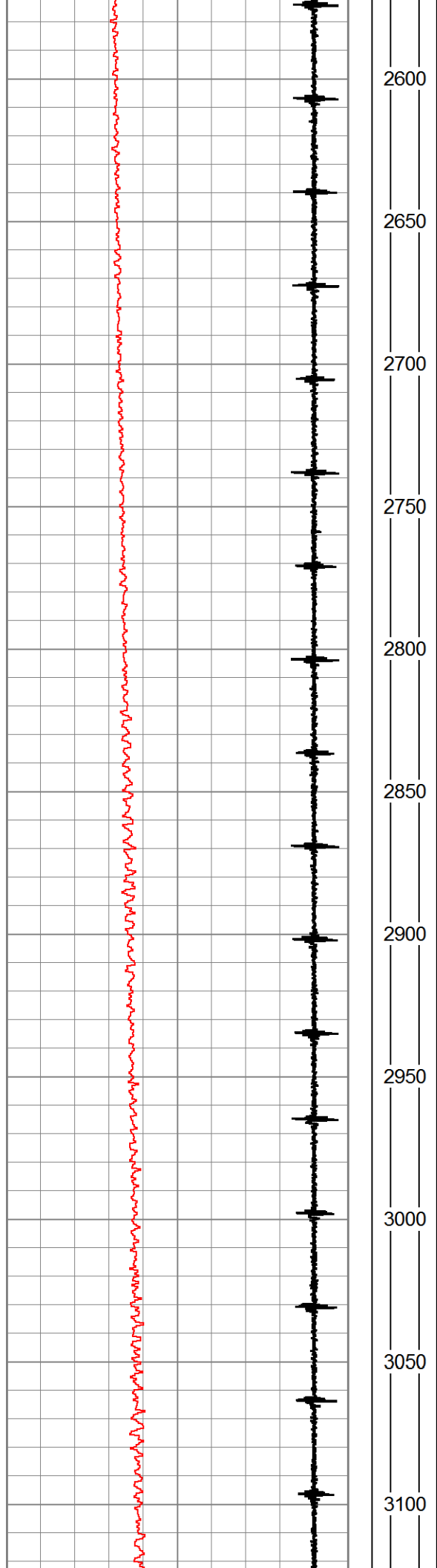


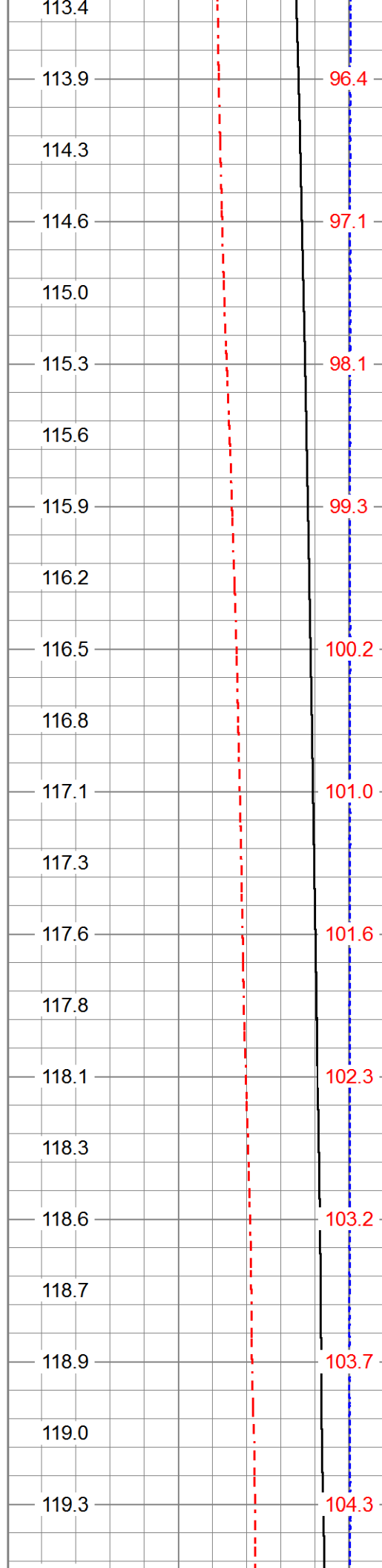
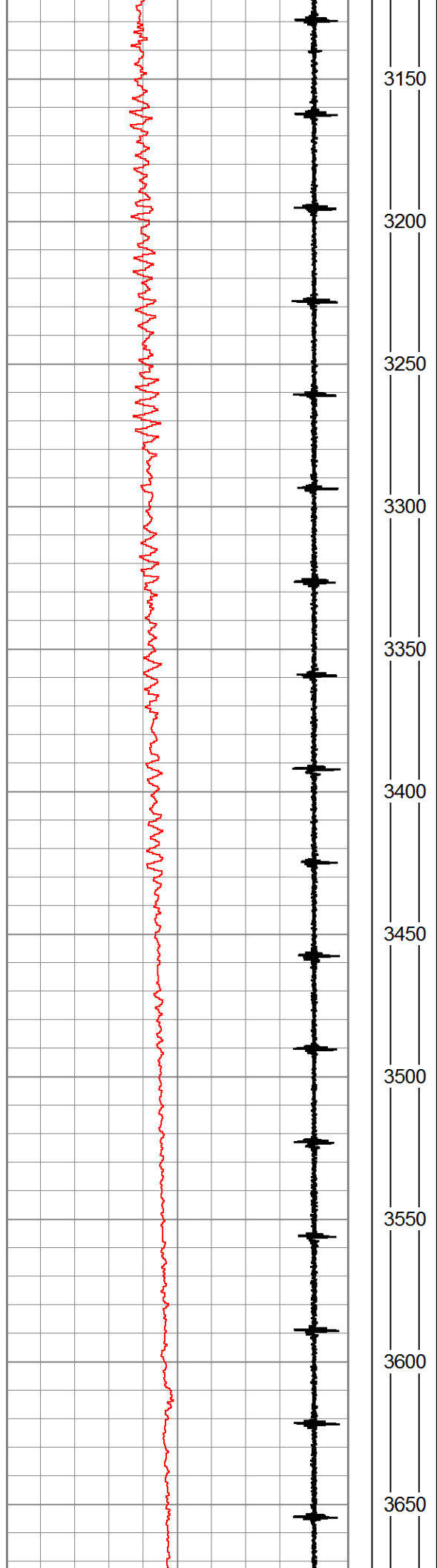
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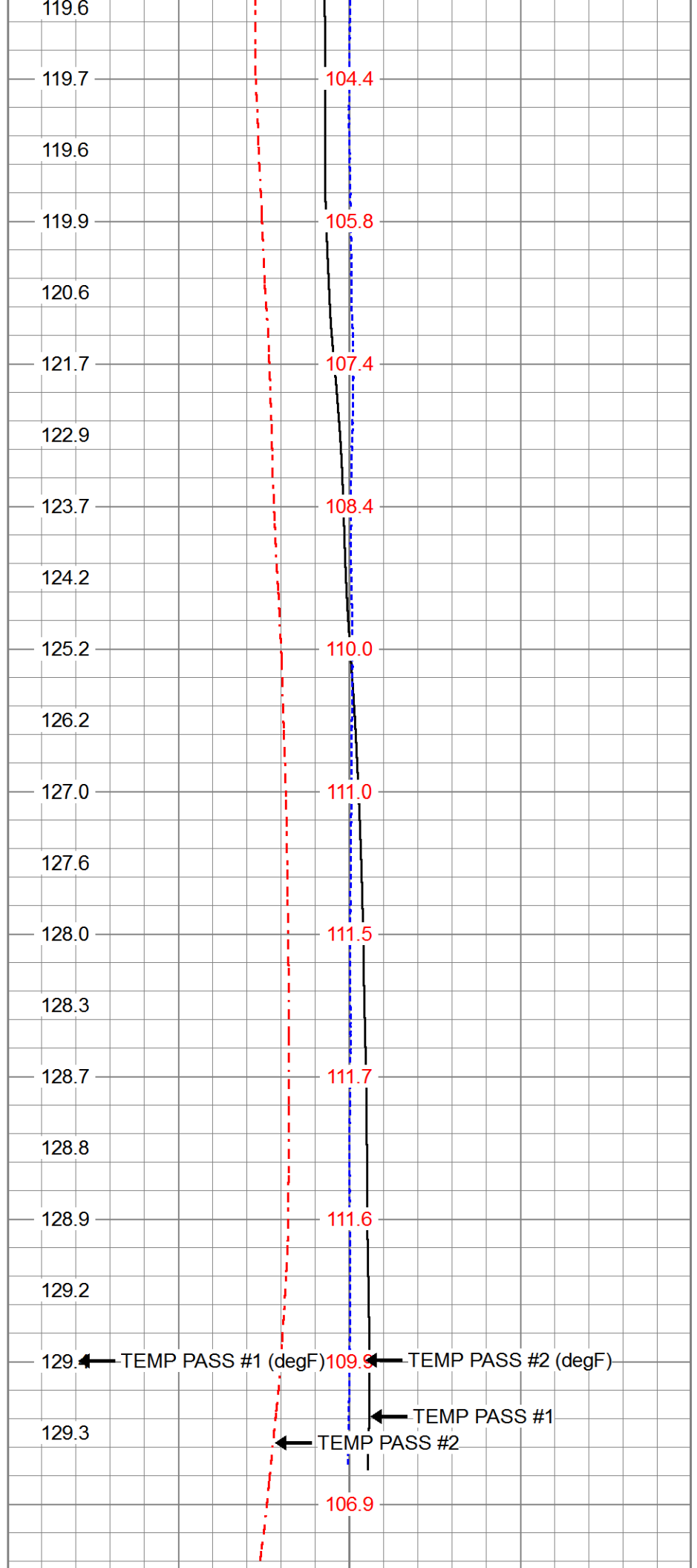
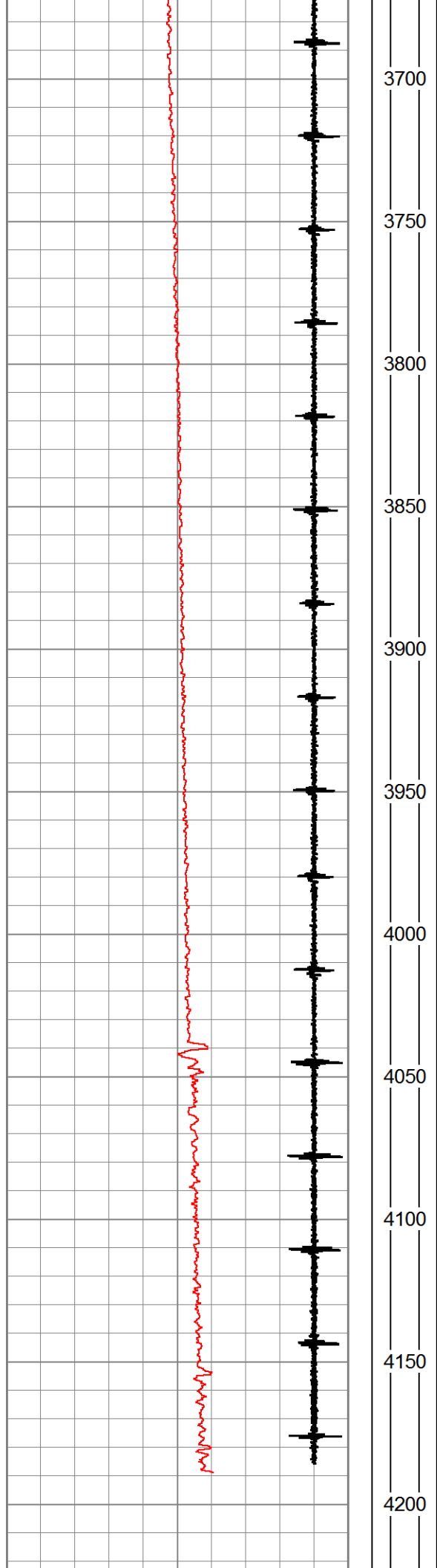


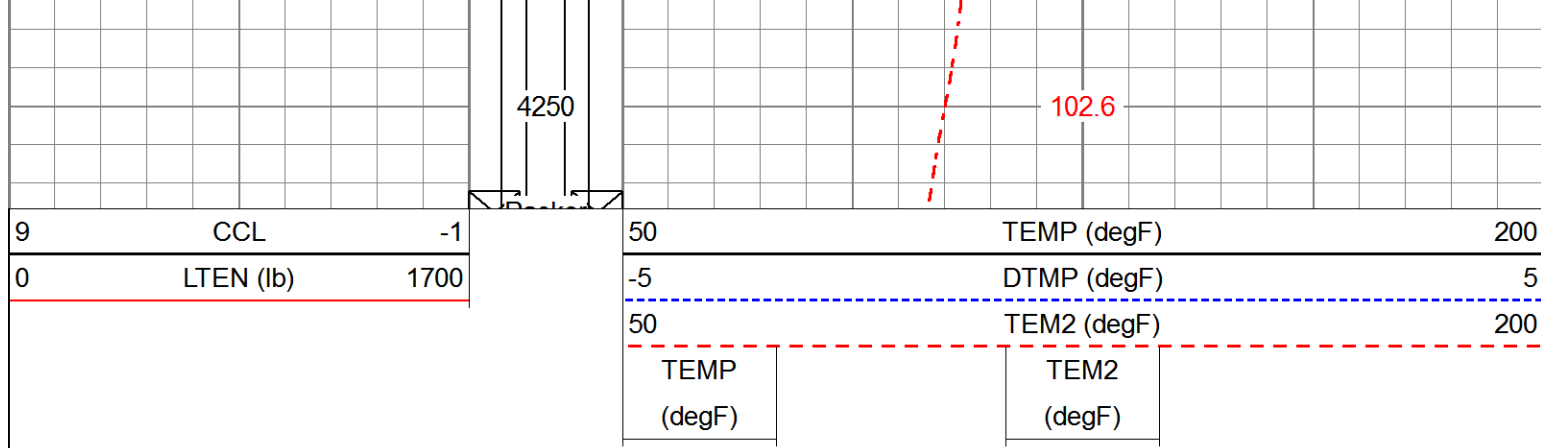




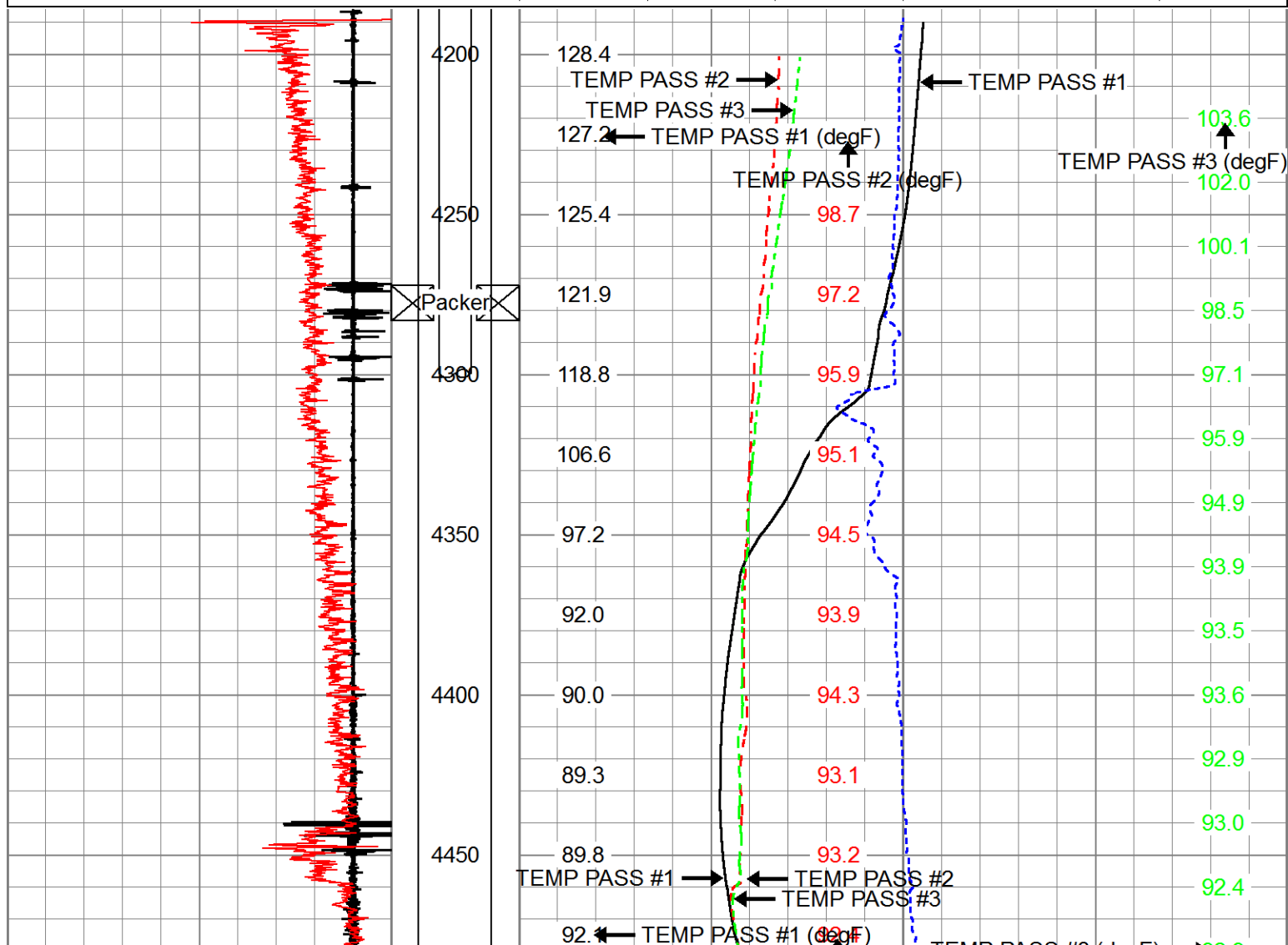
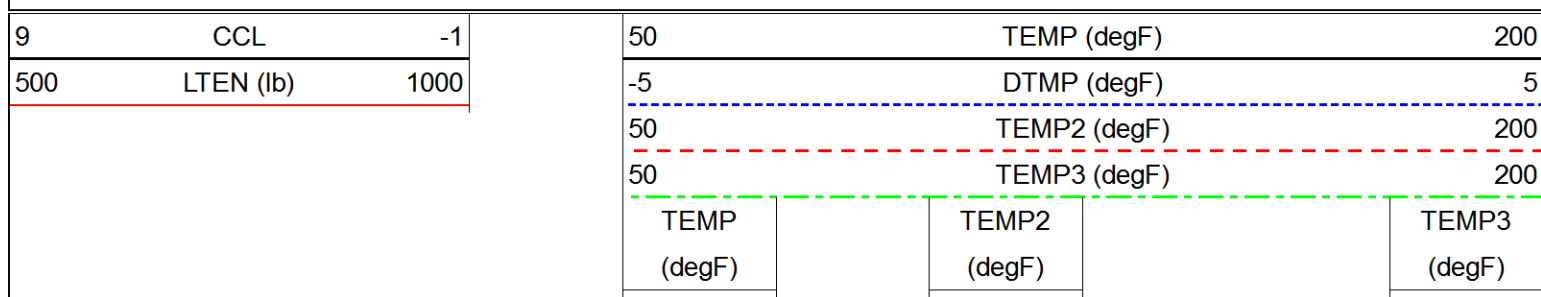


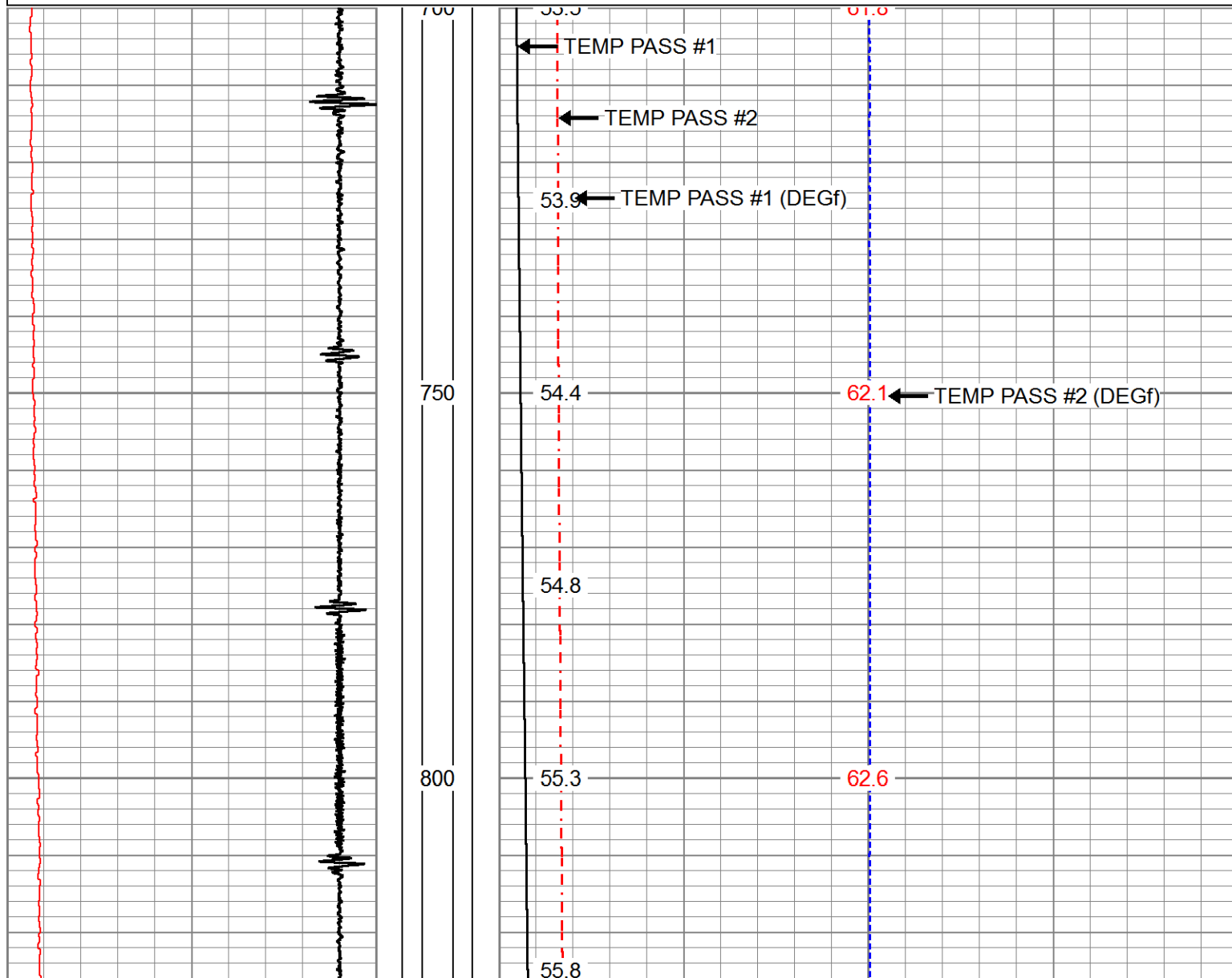
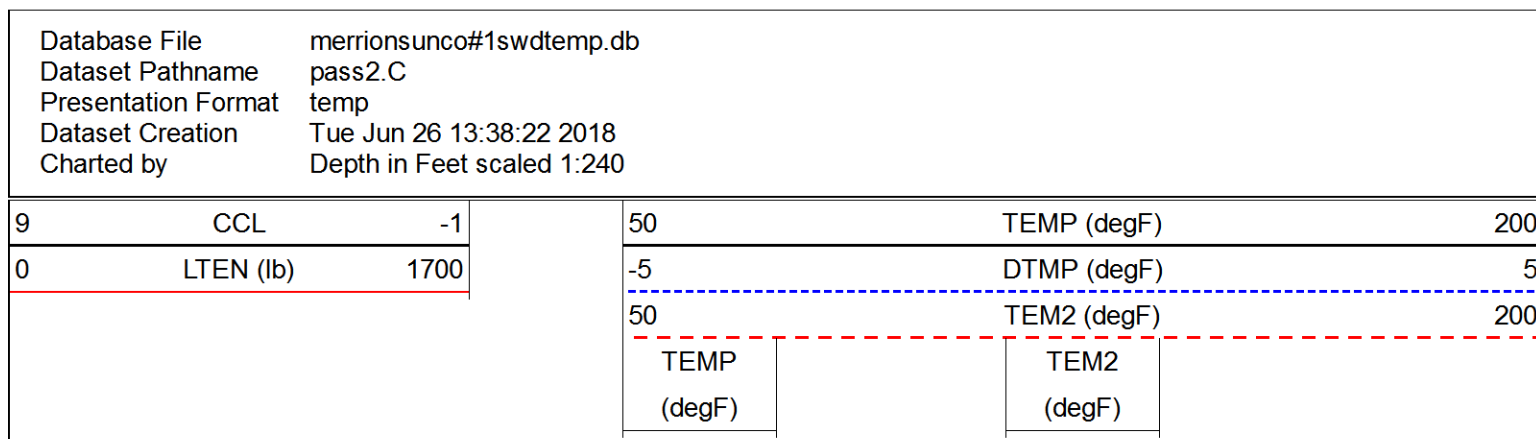
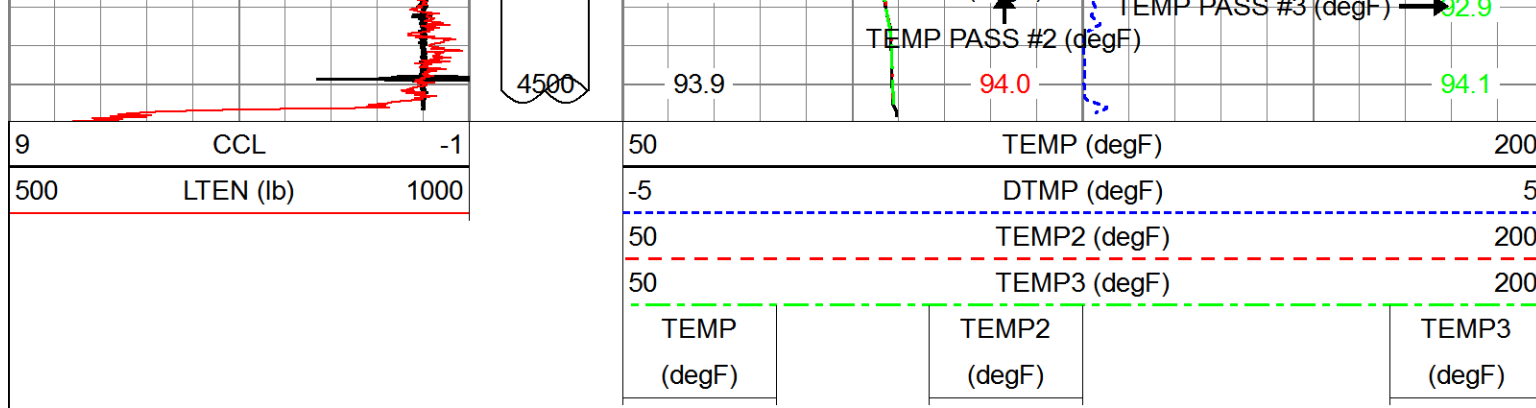


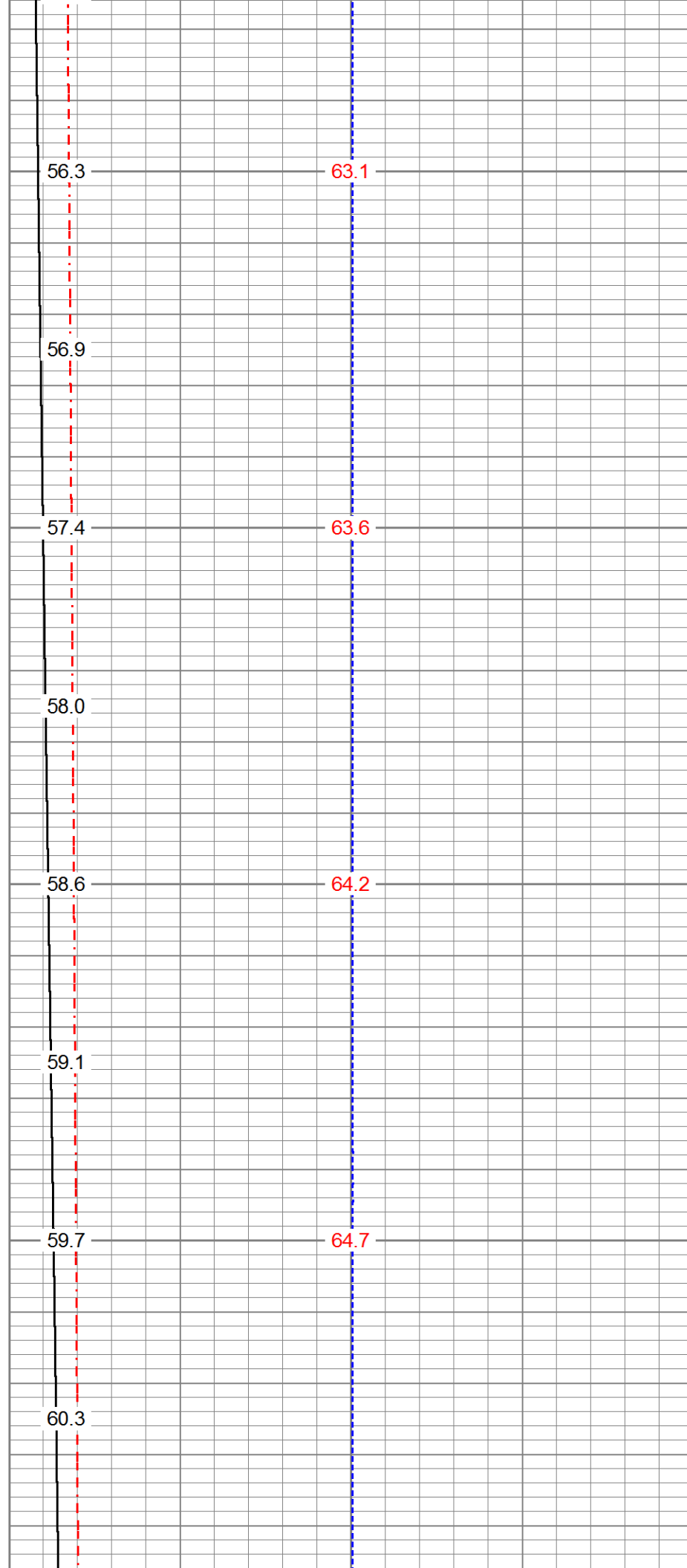
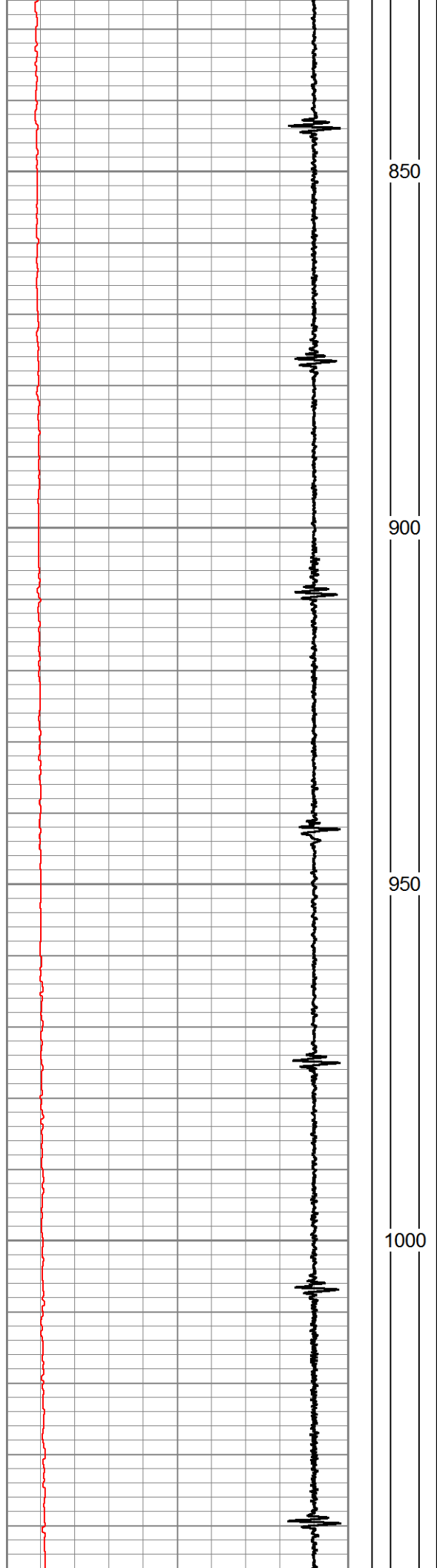


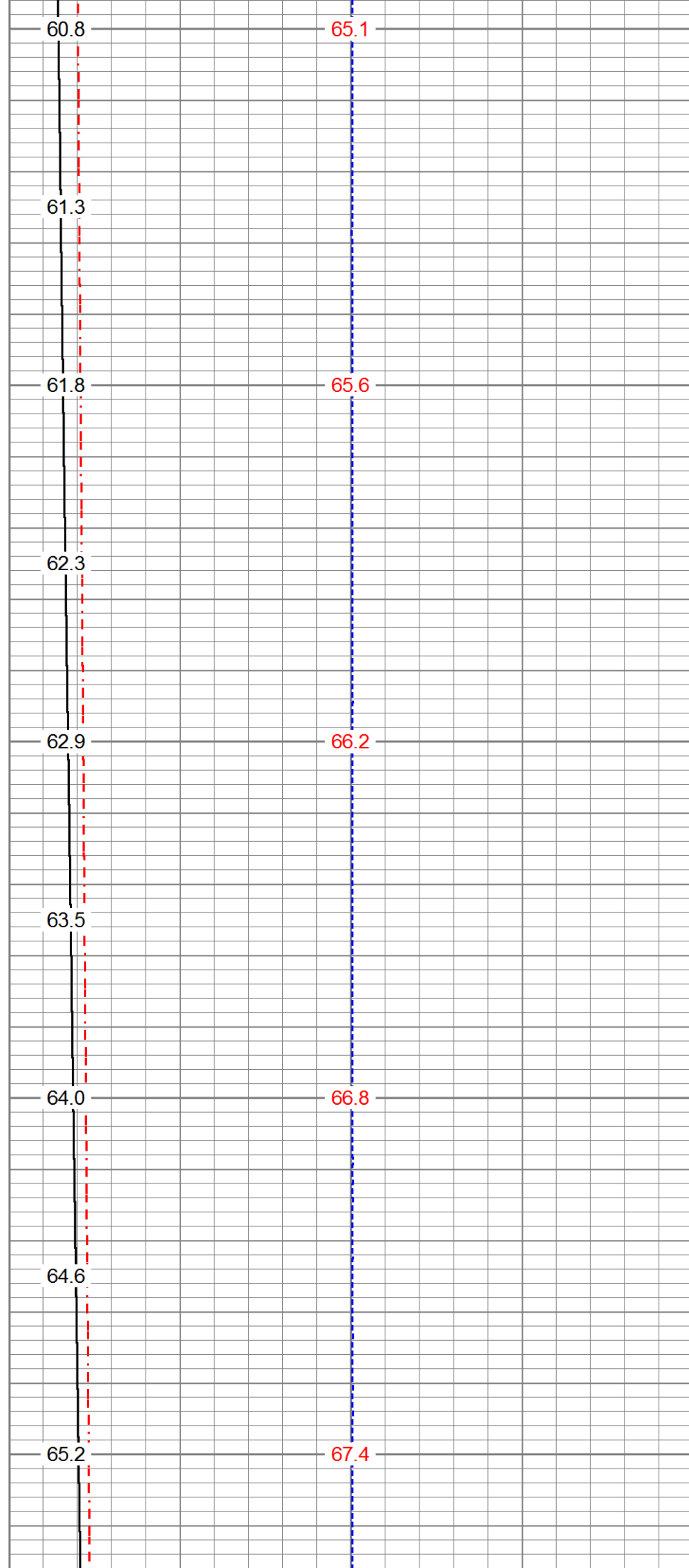
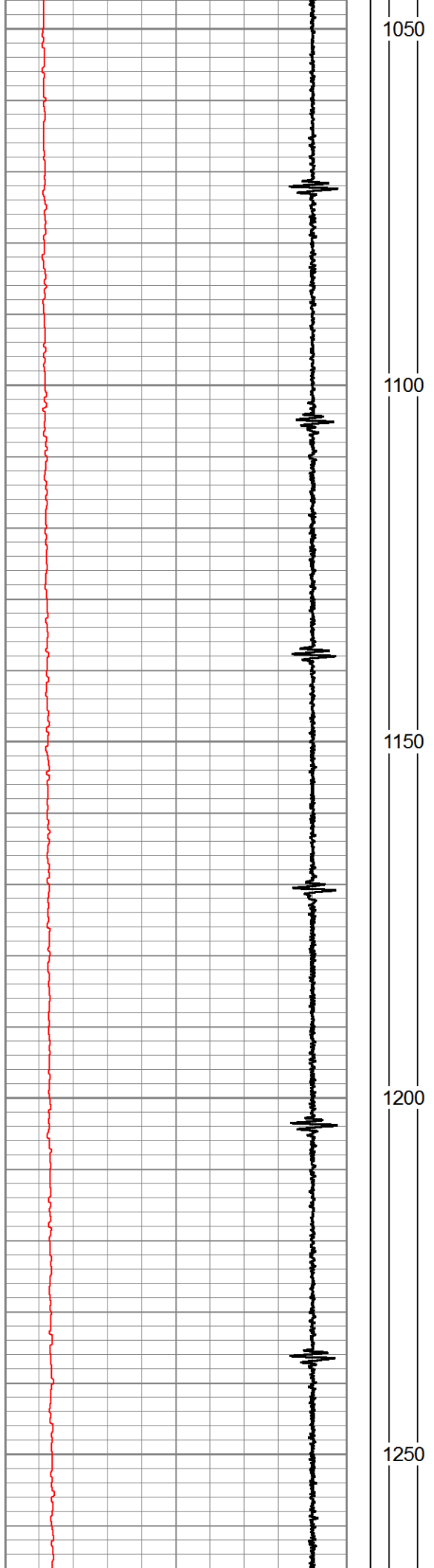


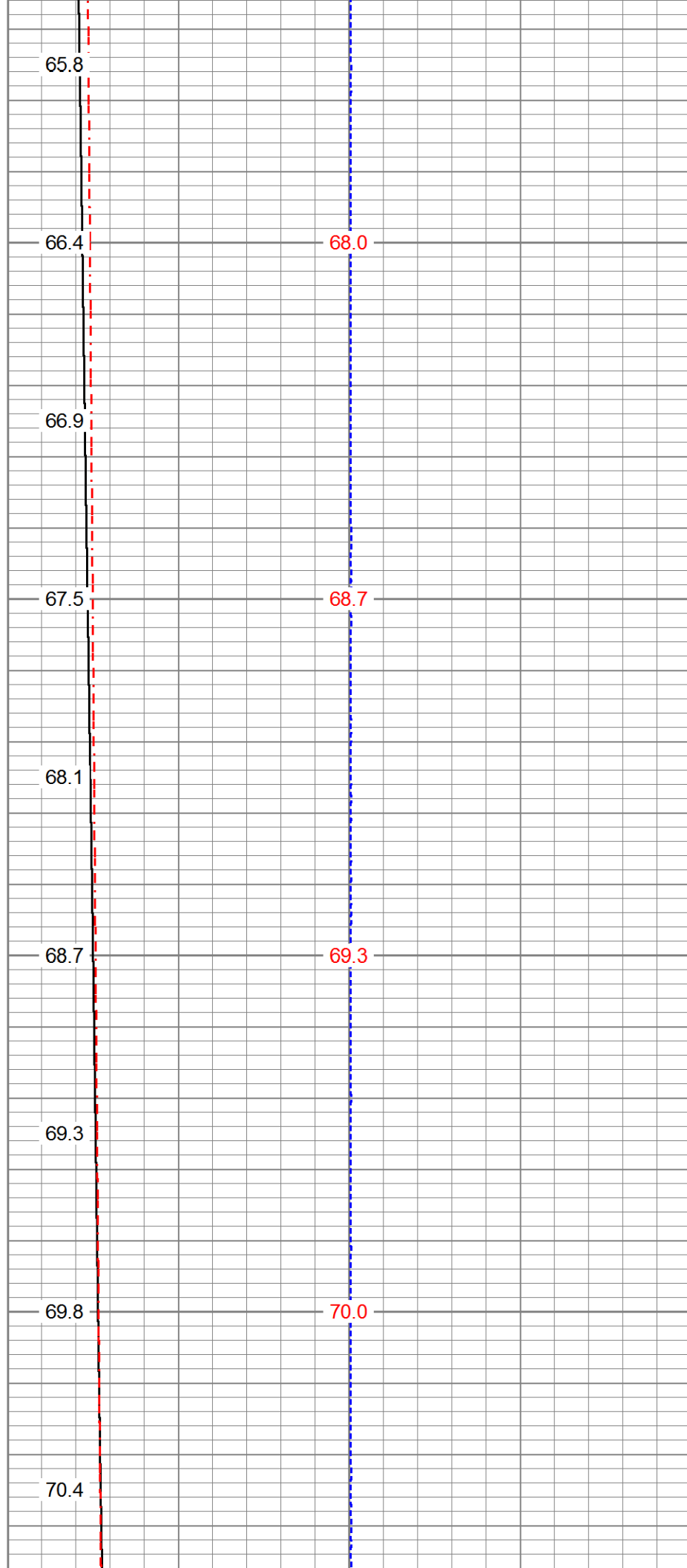
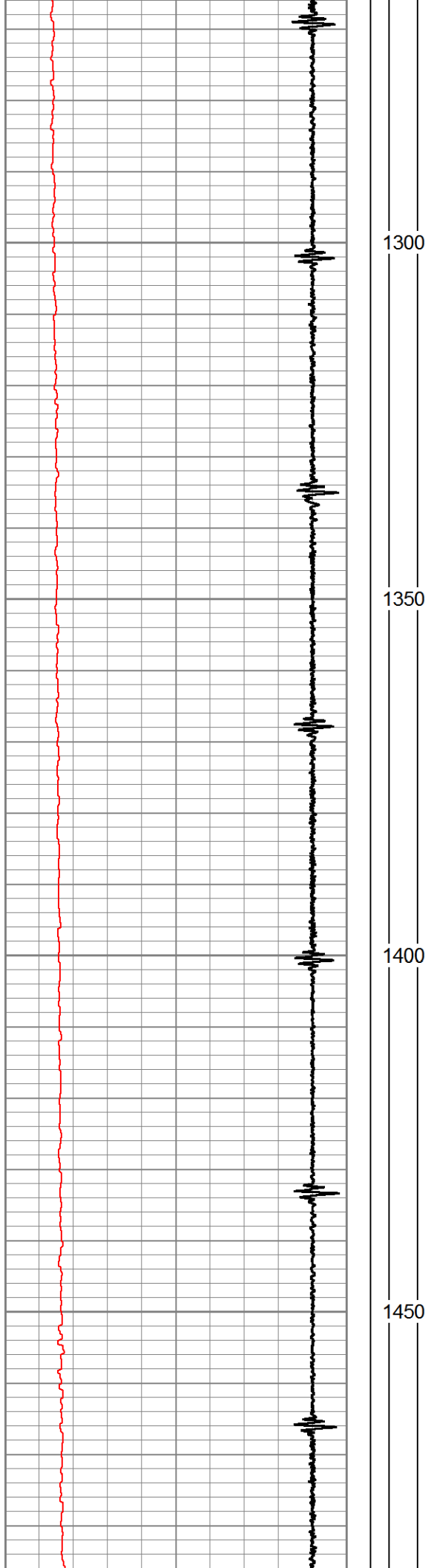
Database File merrionsunco#1swdtemp.db
Dataset Pathname pass2.B
Presentation Format temp
Dataset Creation Tue Jun 26 13:29:59 2018
Charted by Depth in Feet scaled 1:600

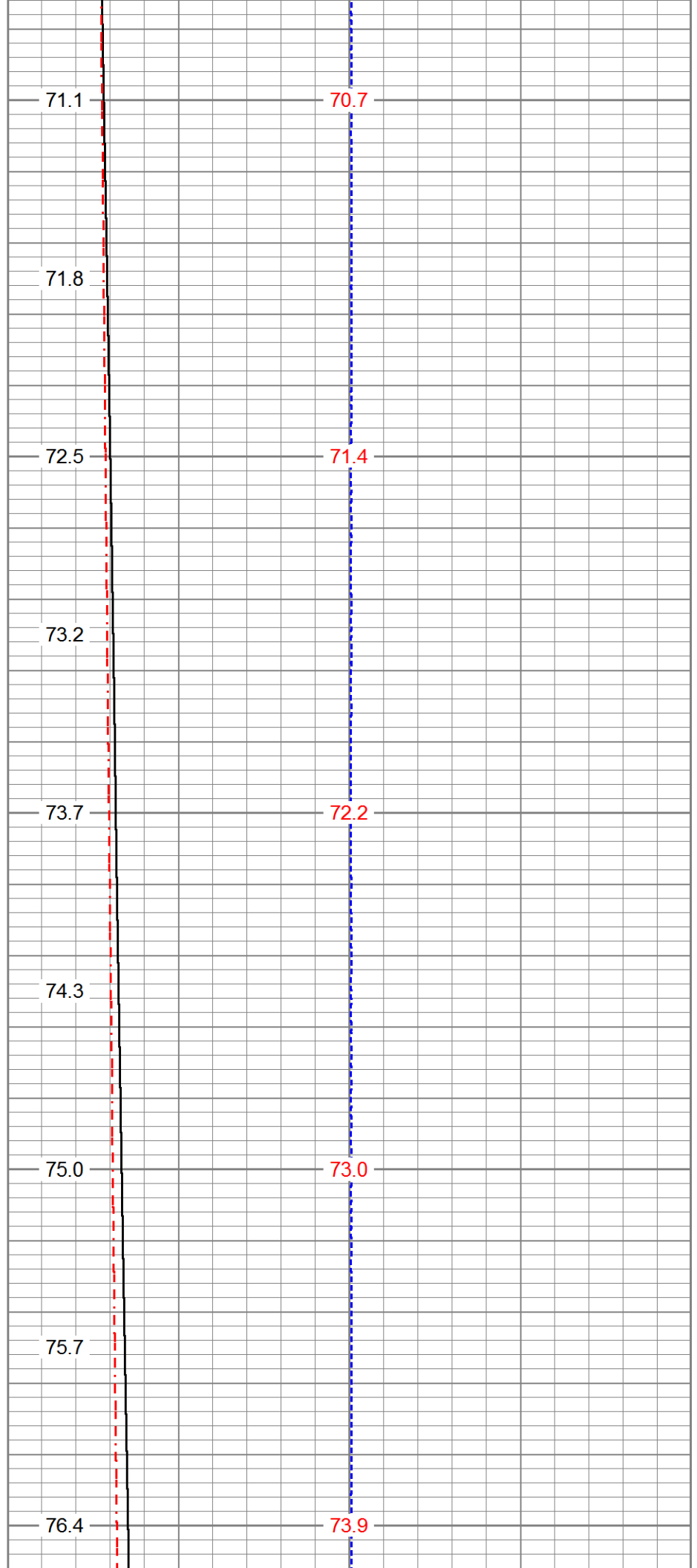
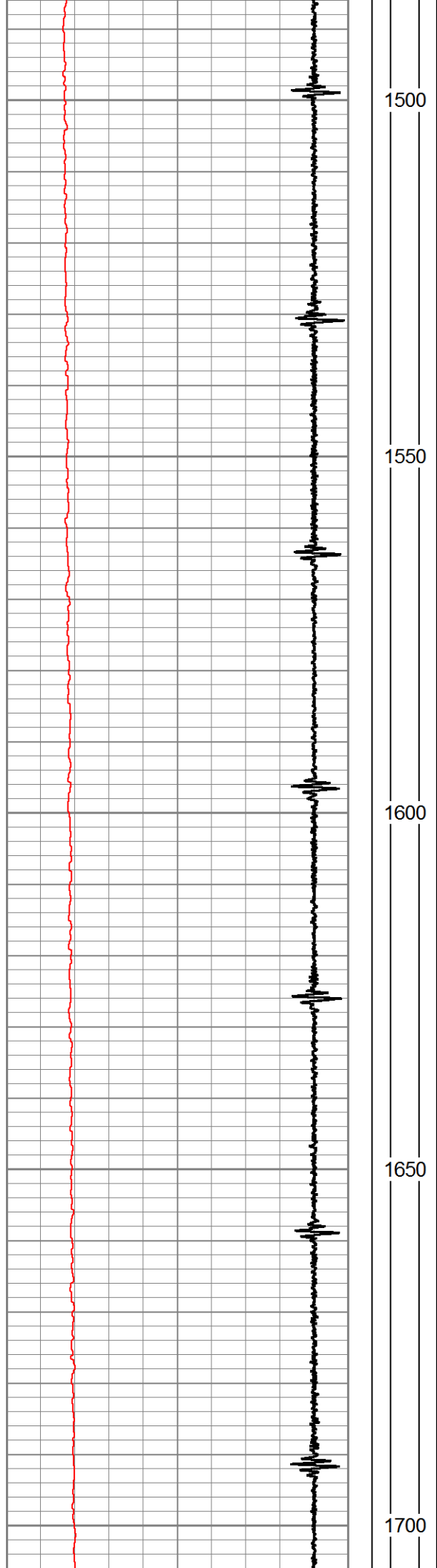


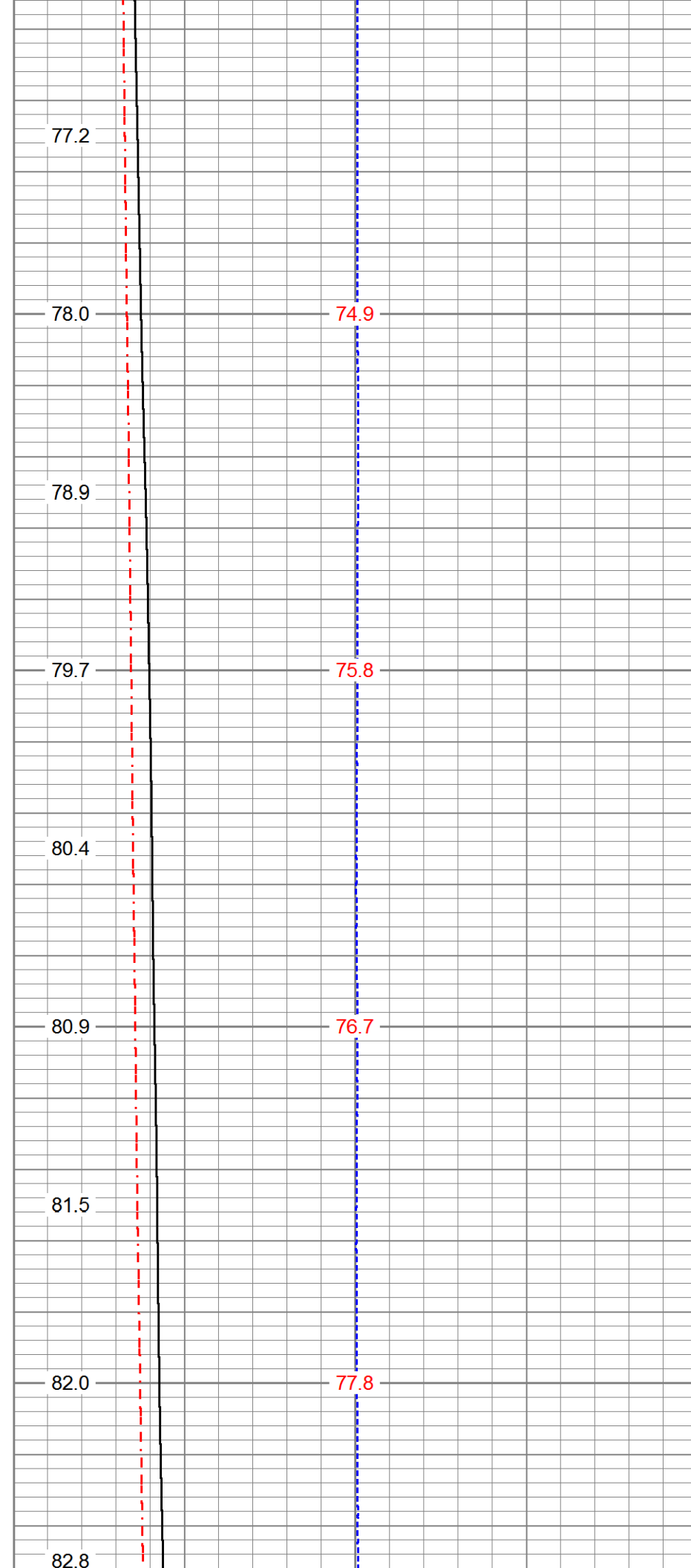
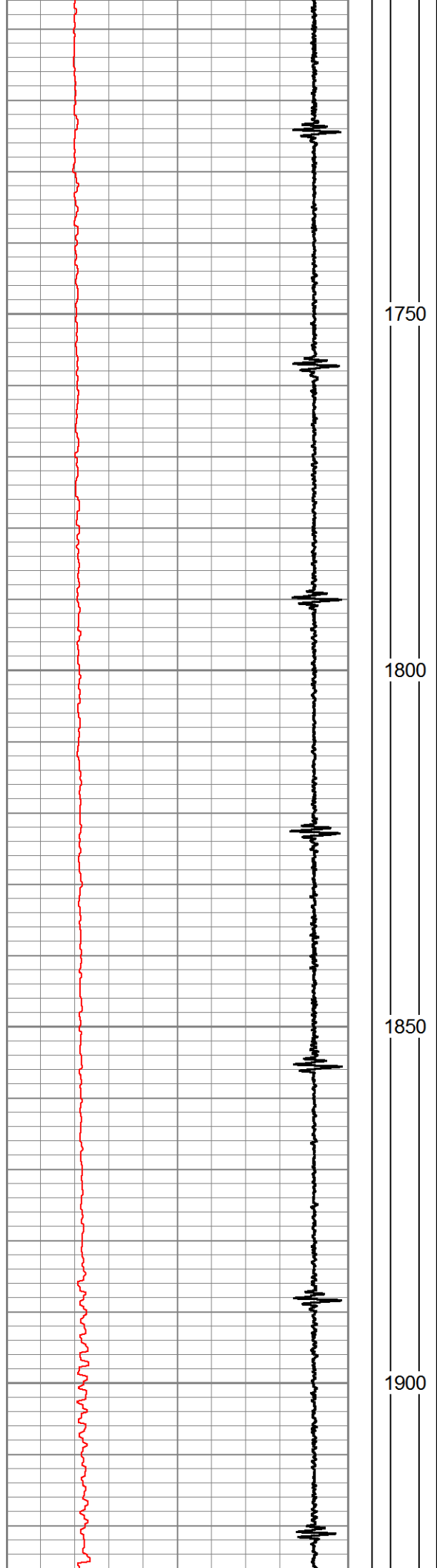


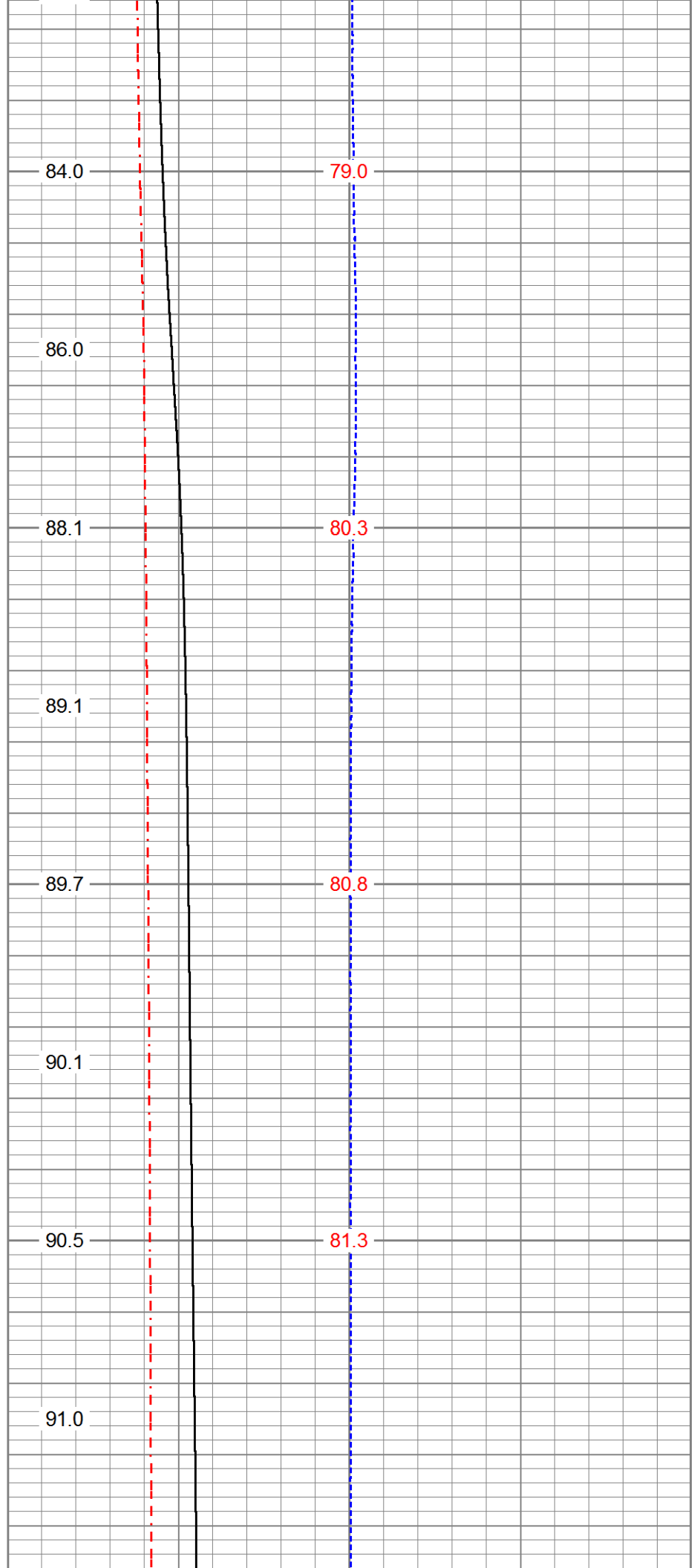
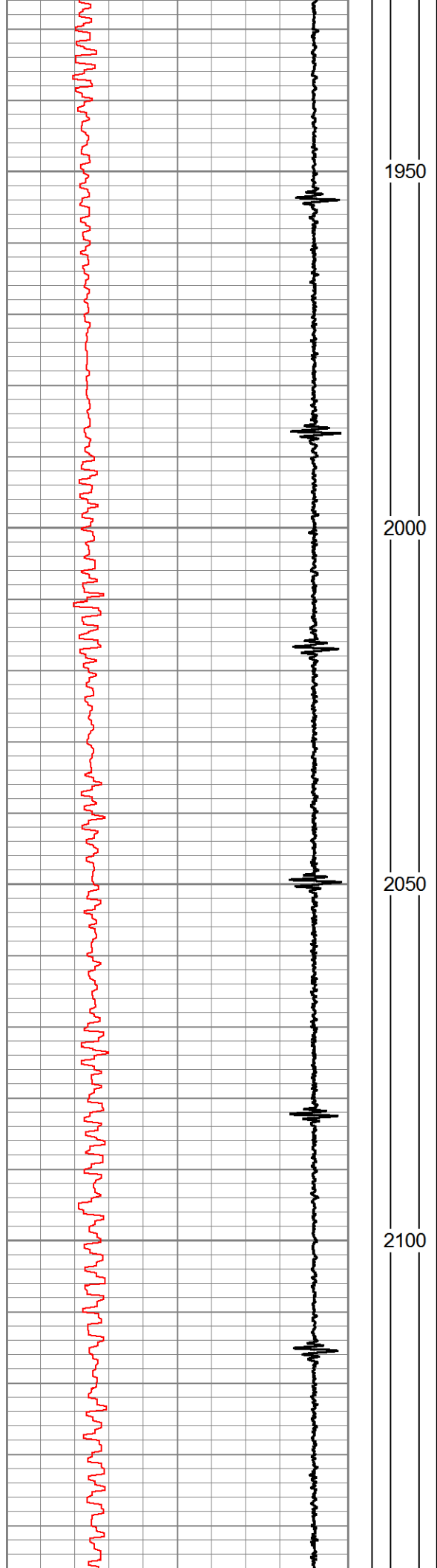


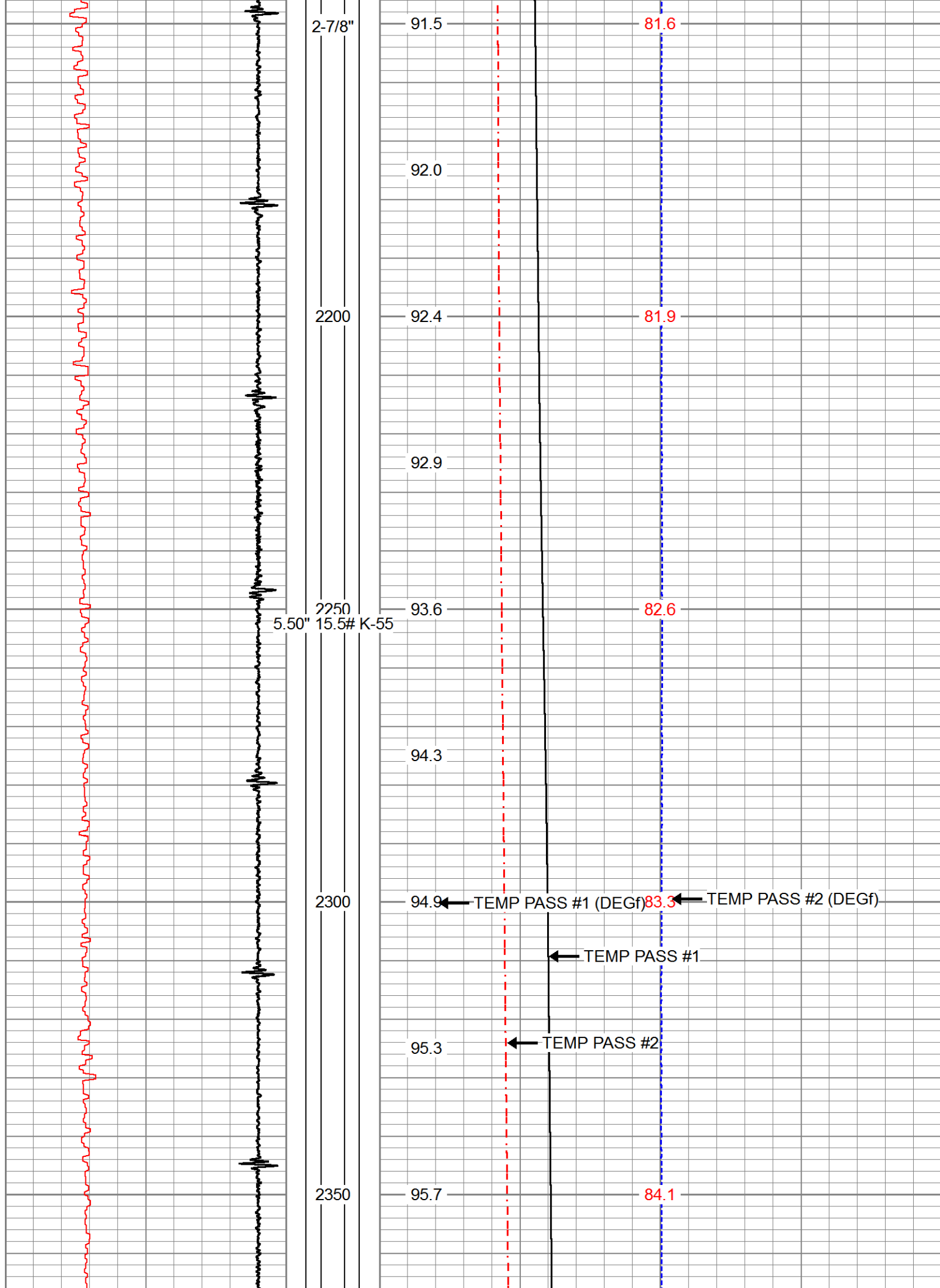


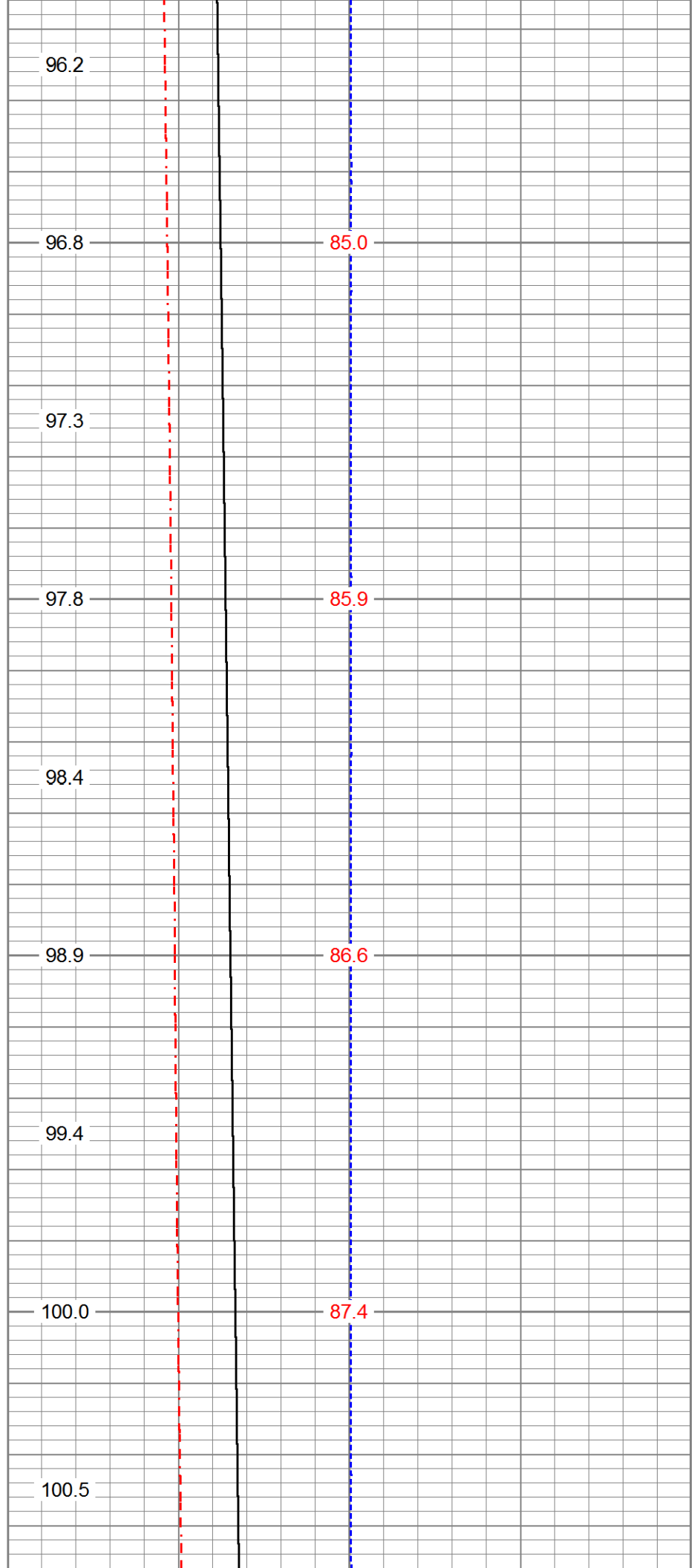
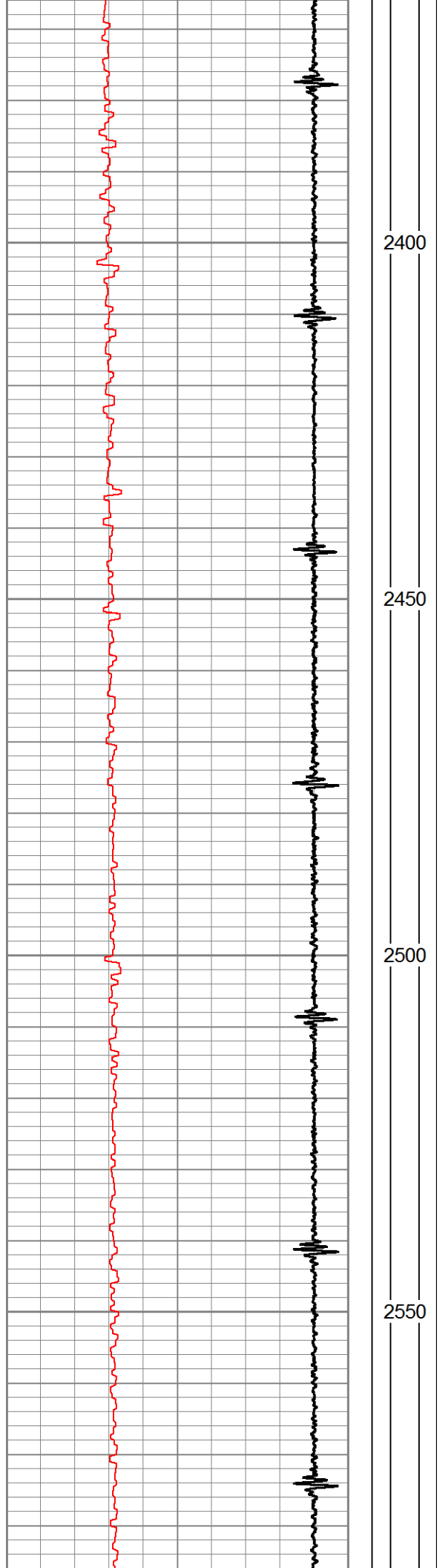


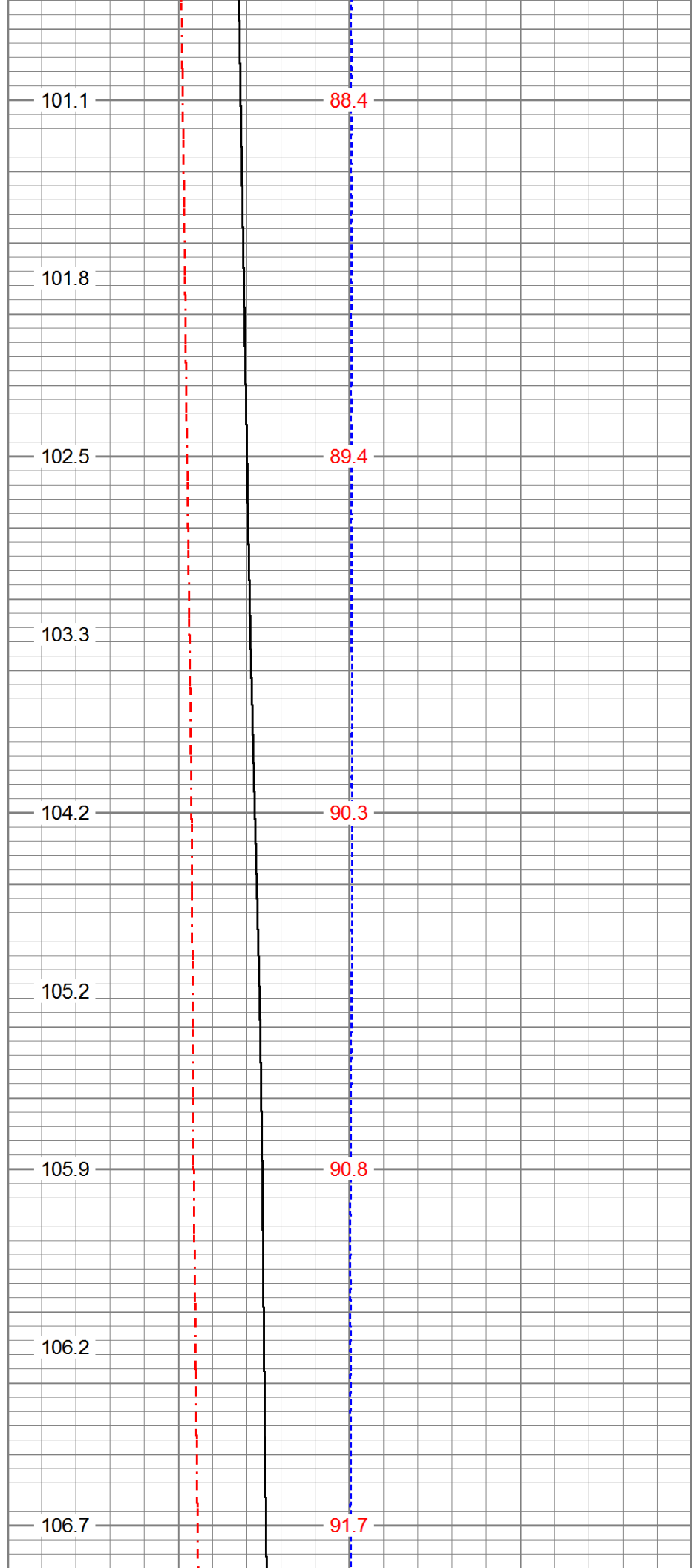
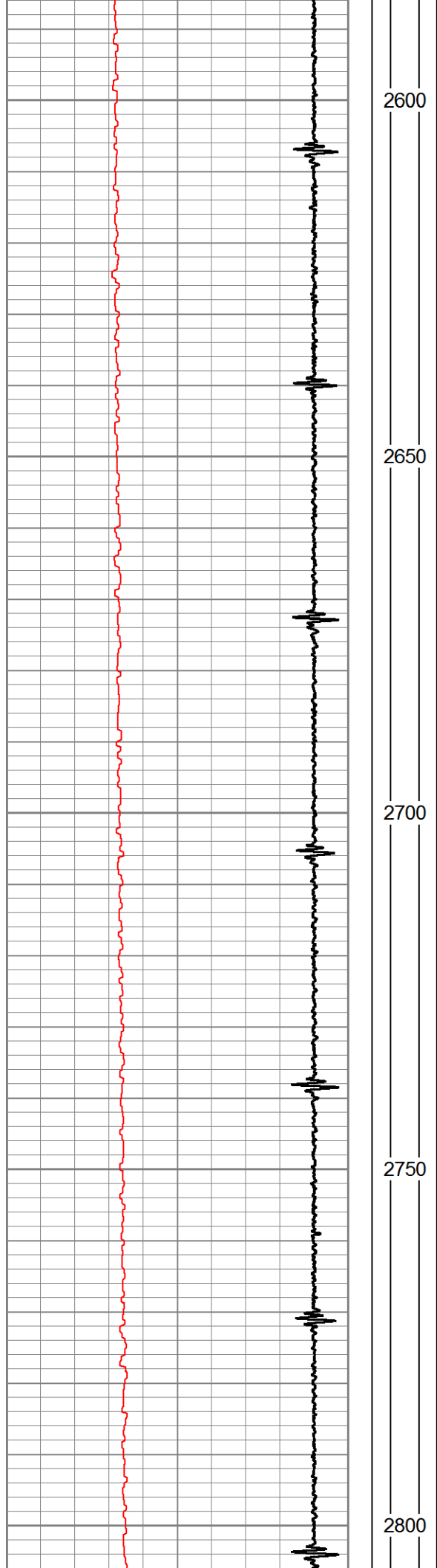


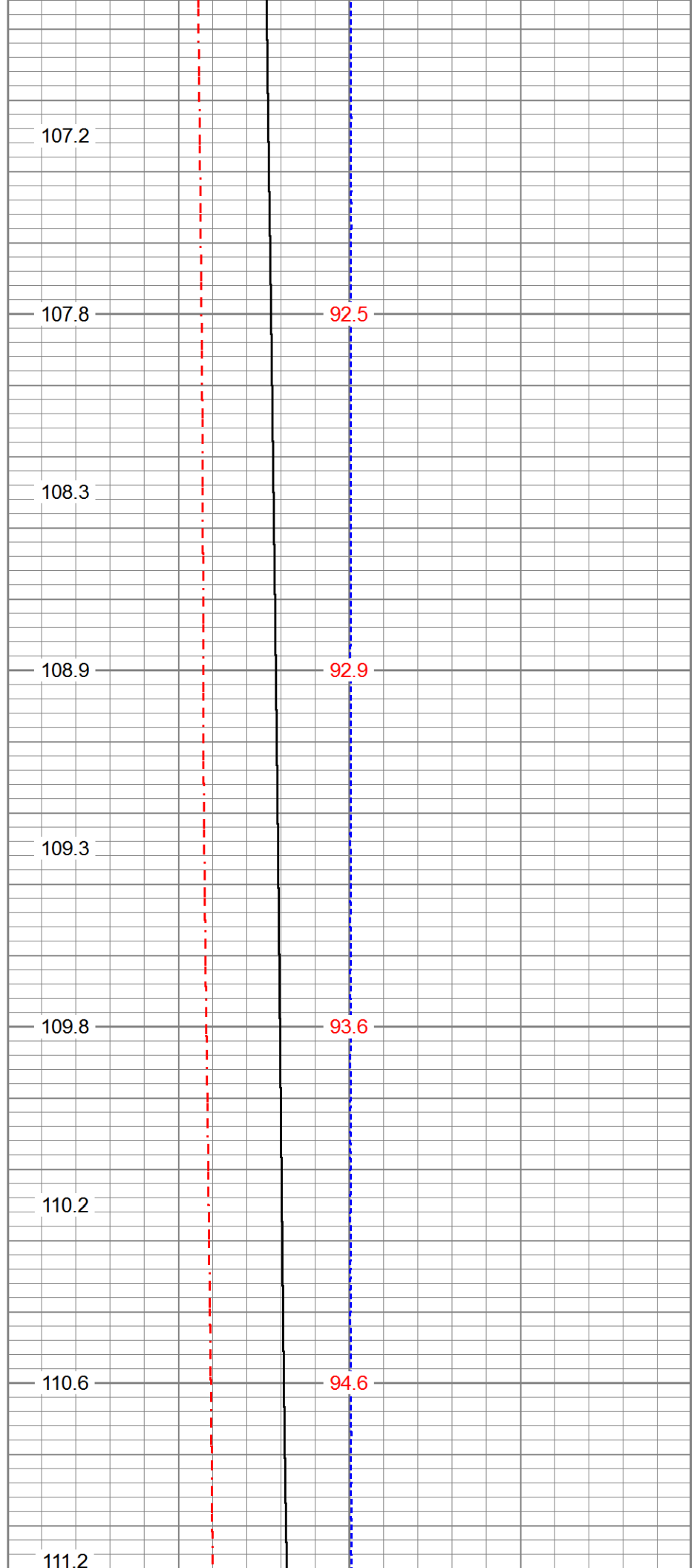
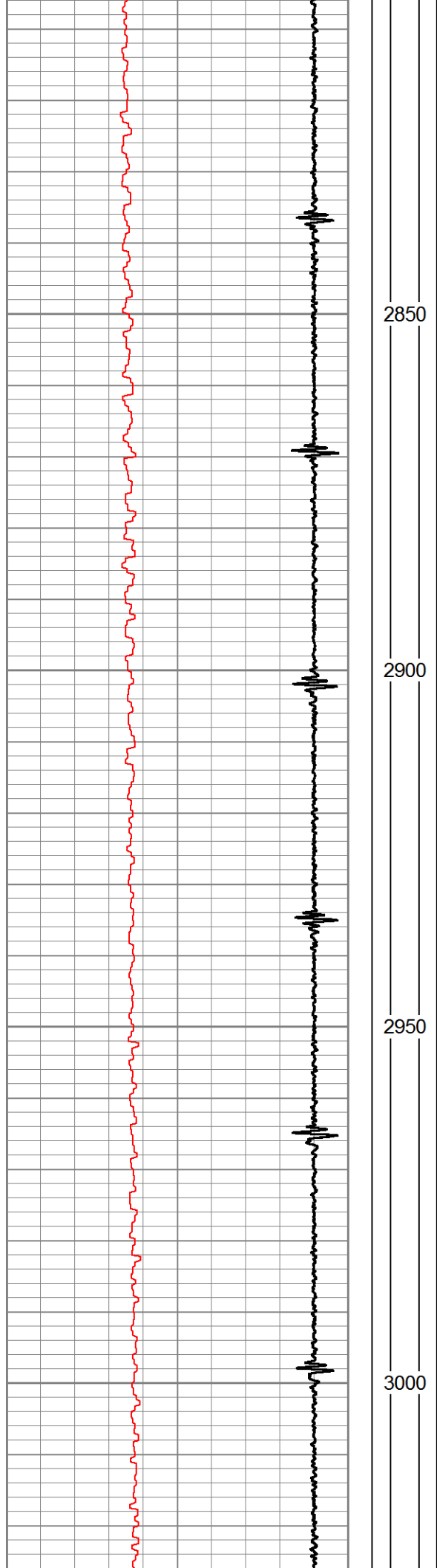


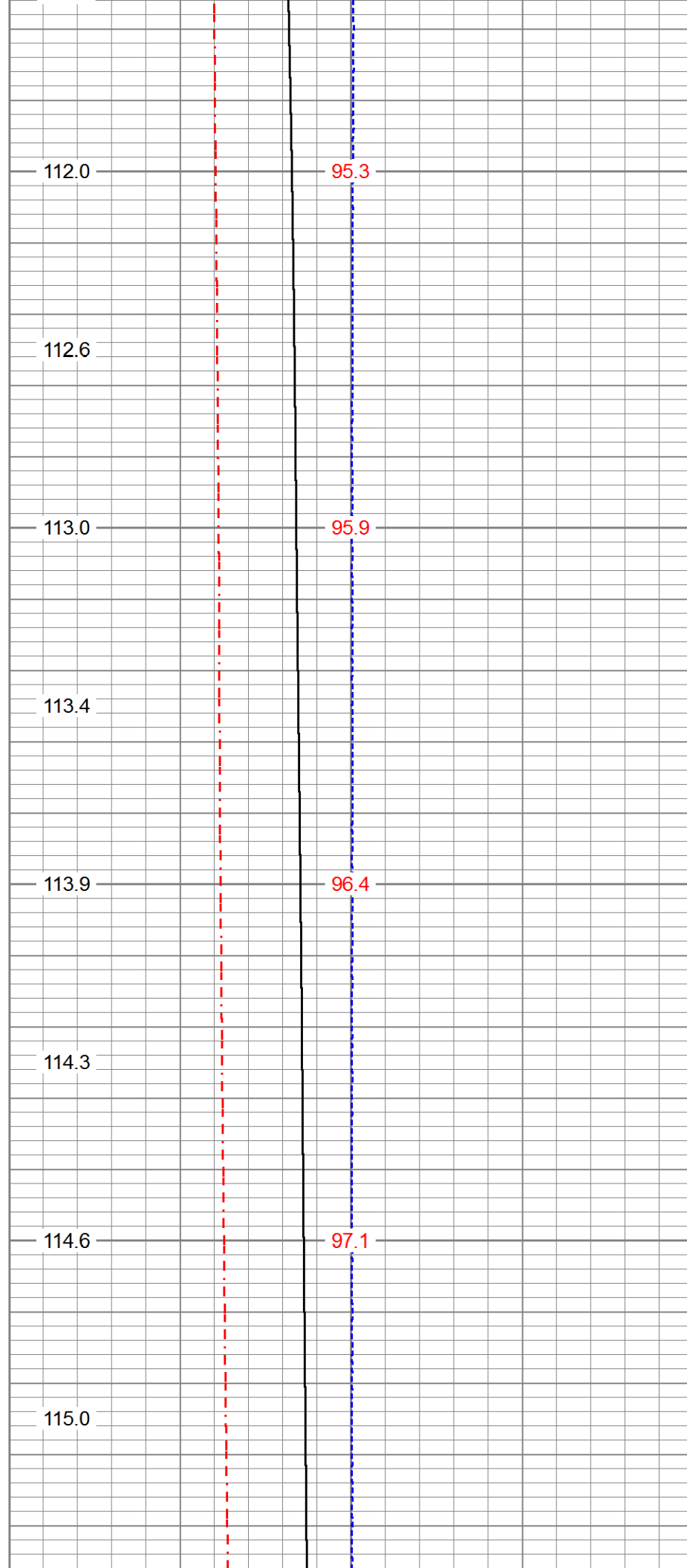
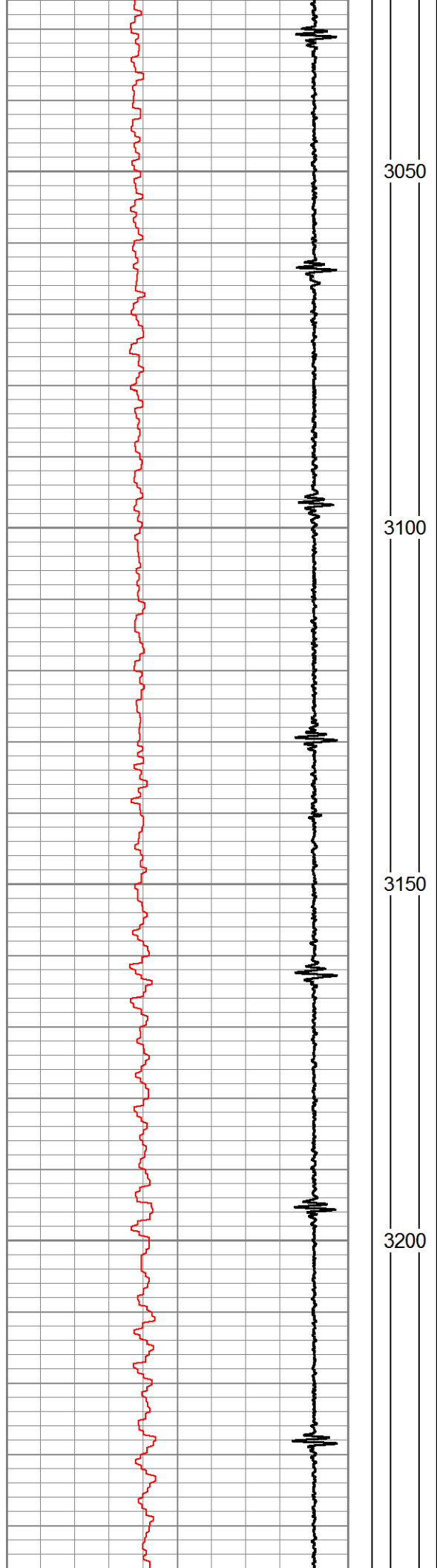


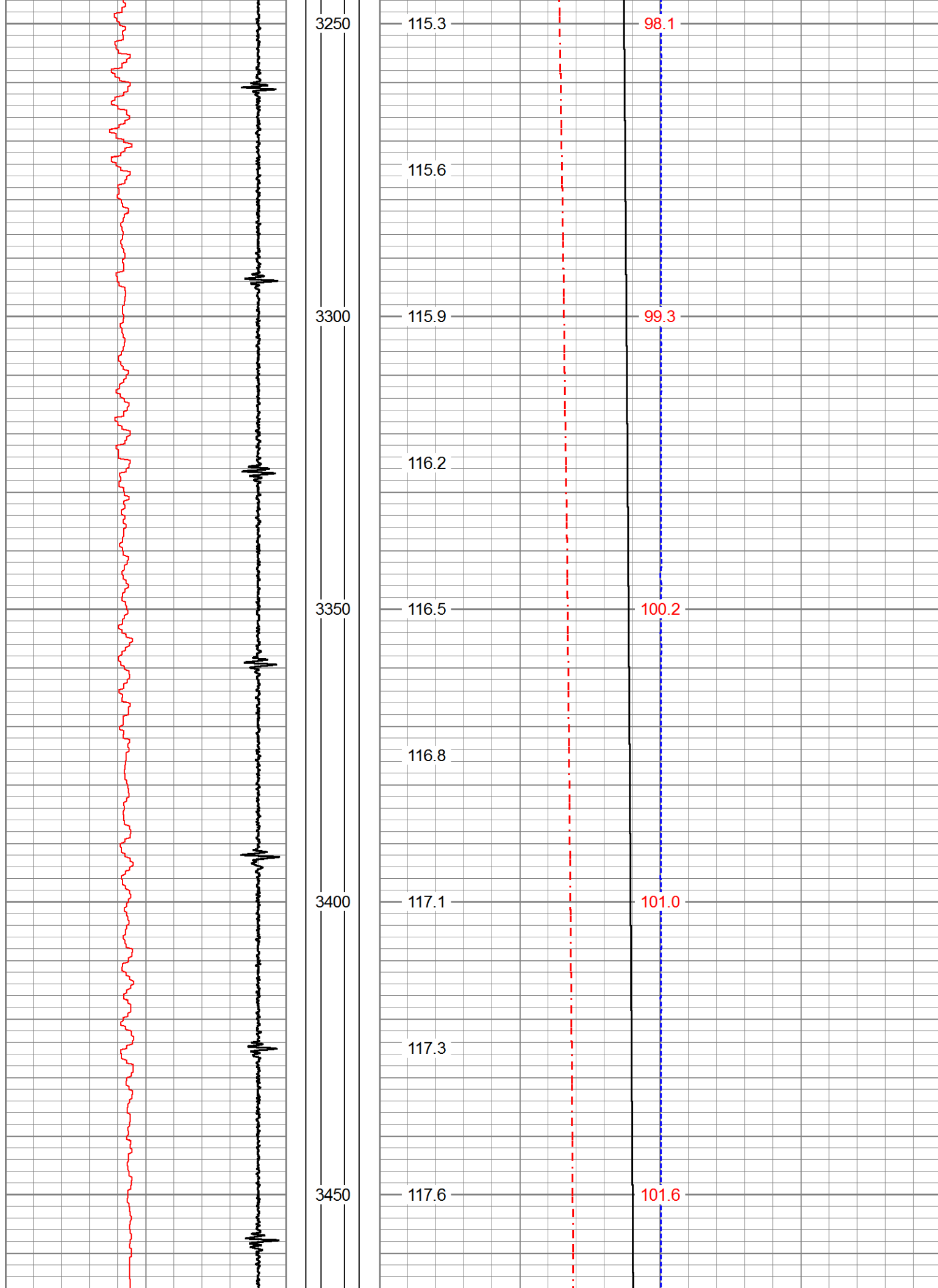


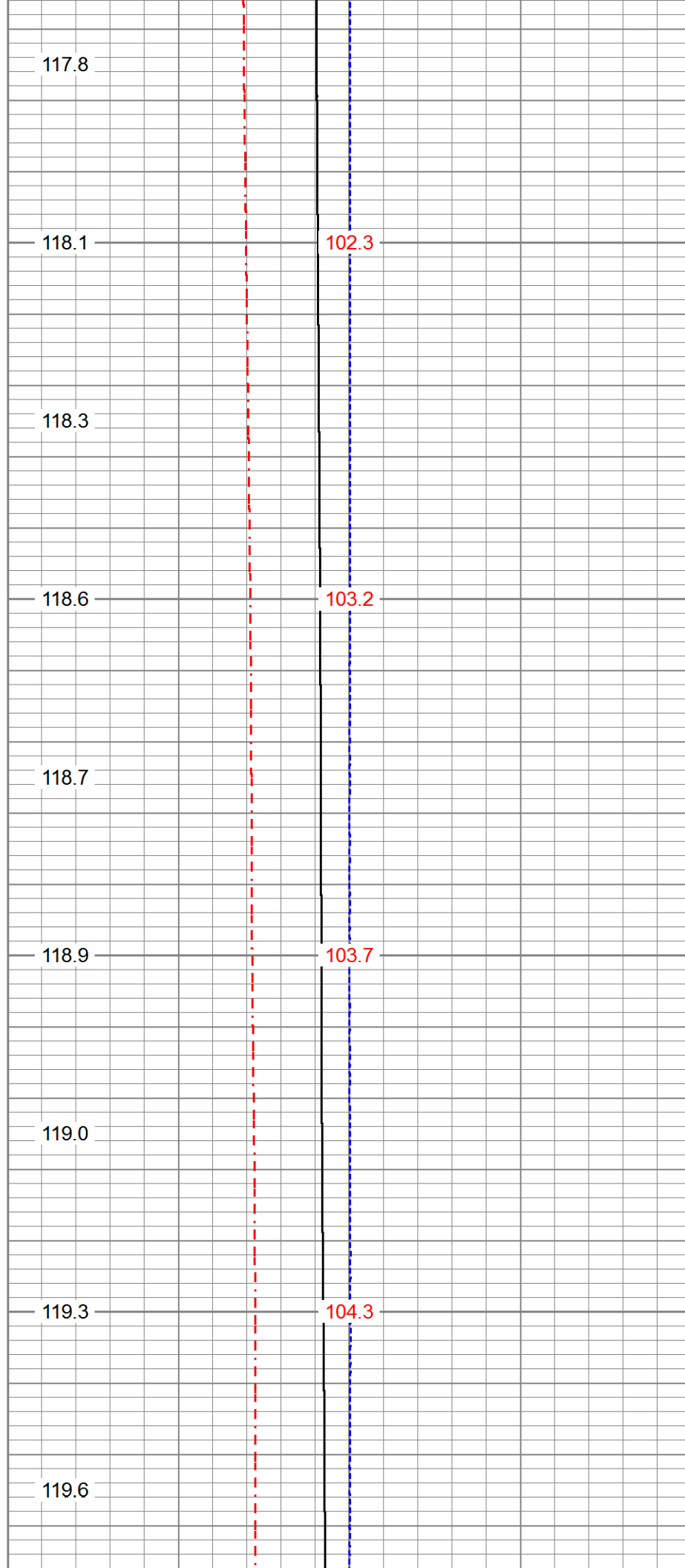
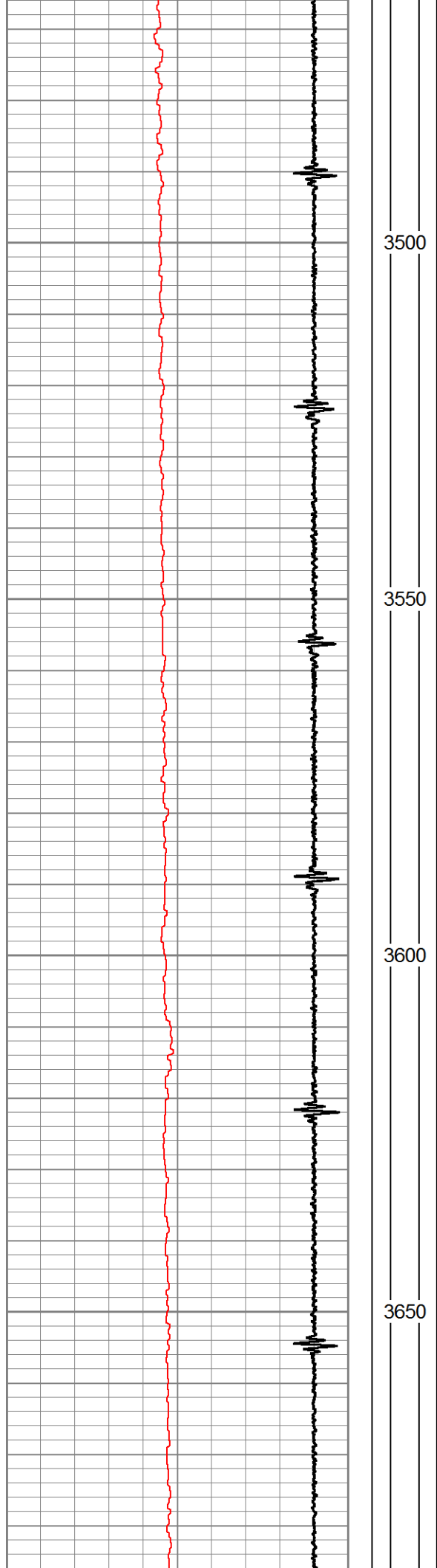


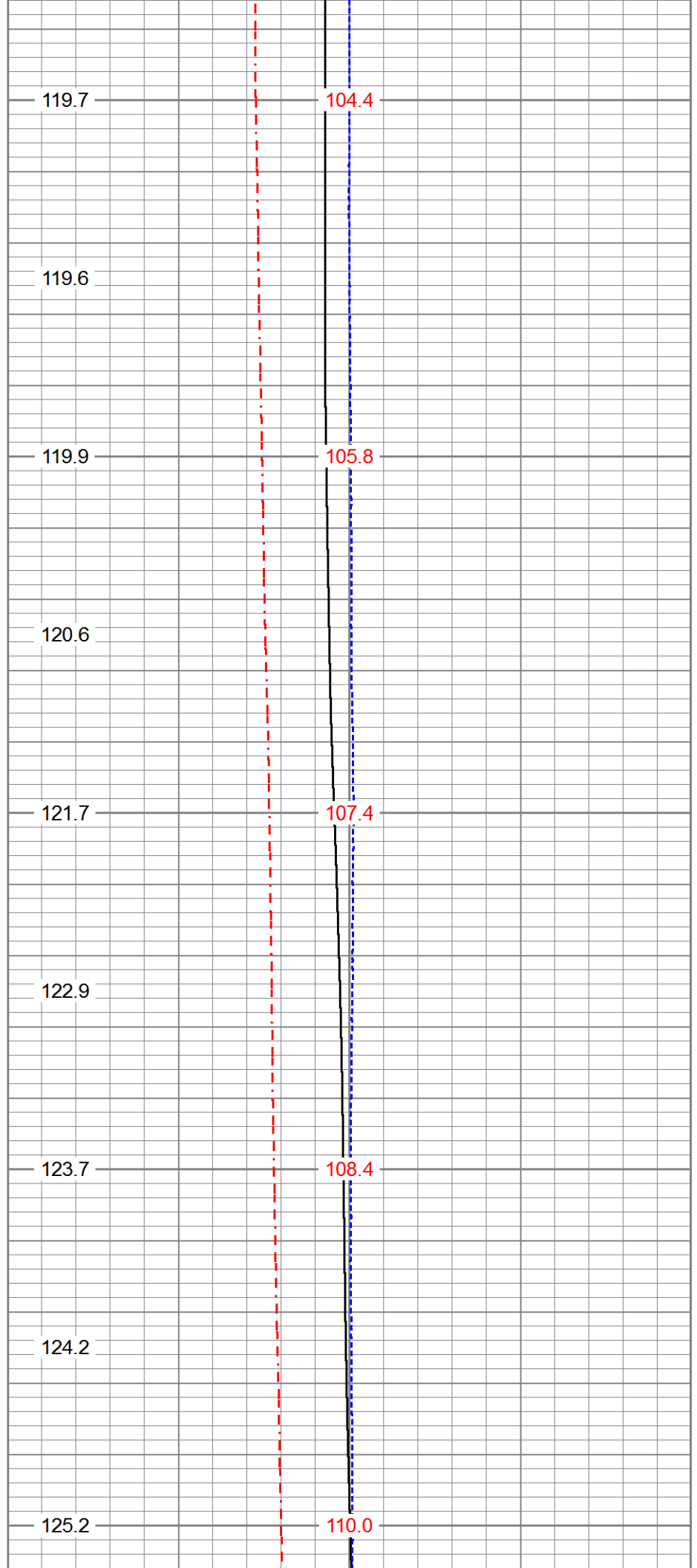
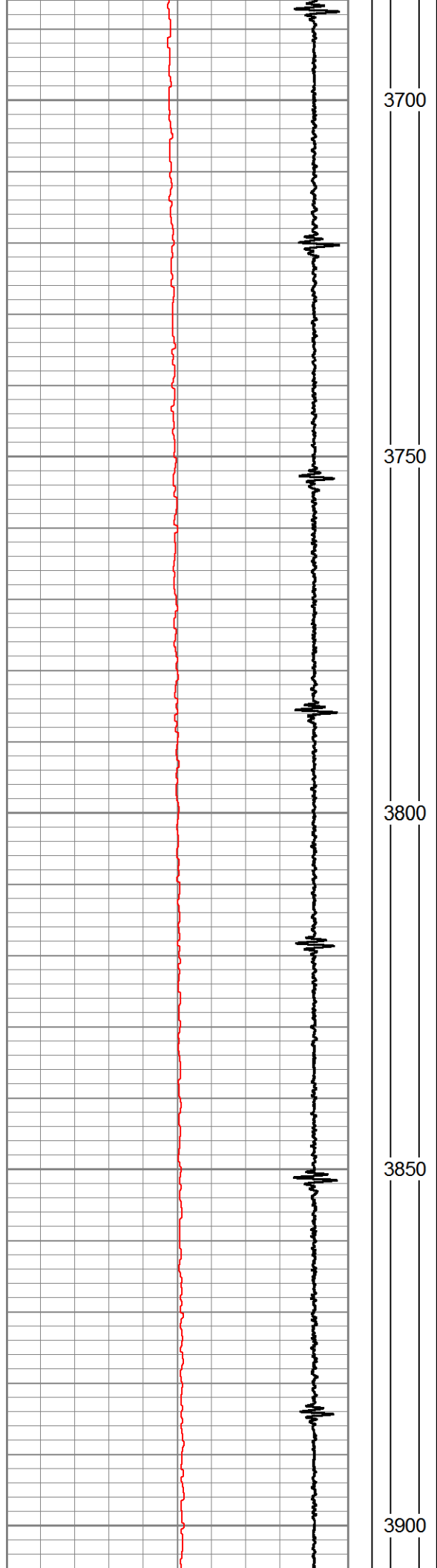


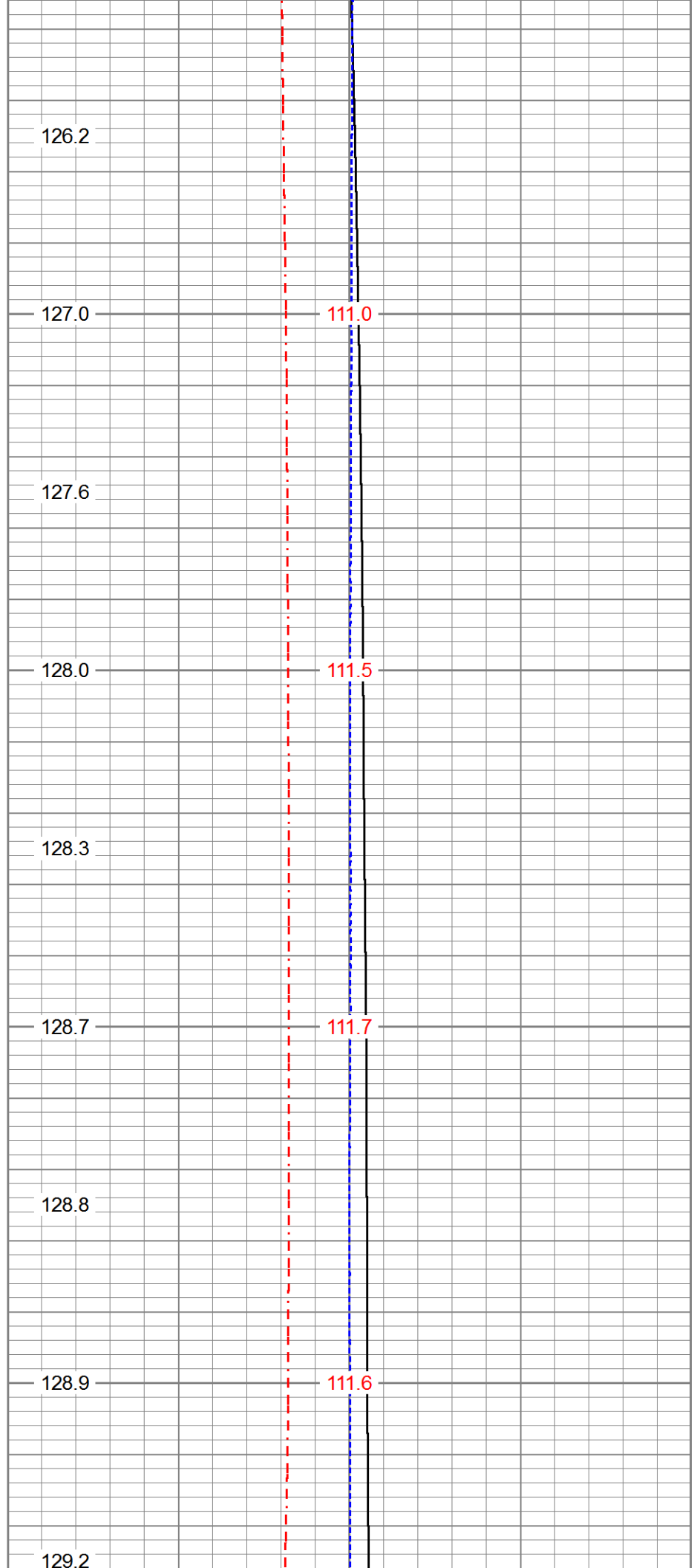
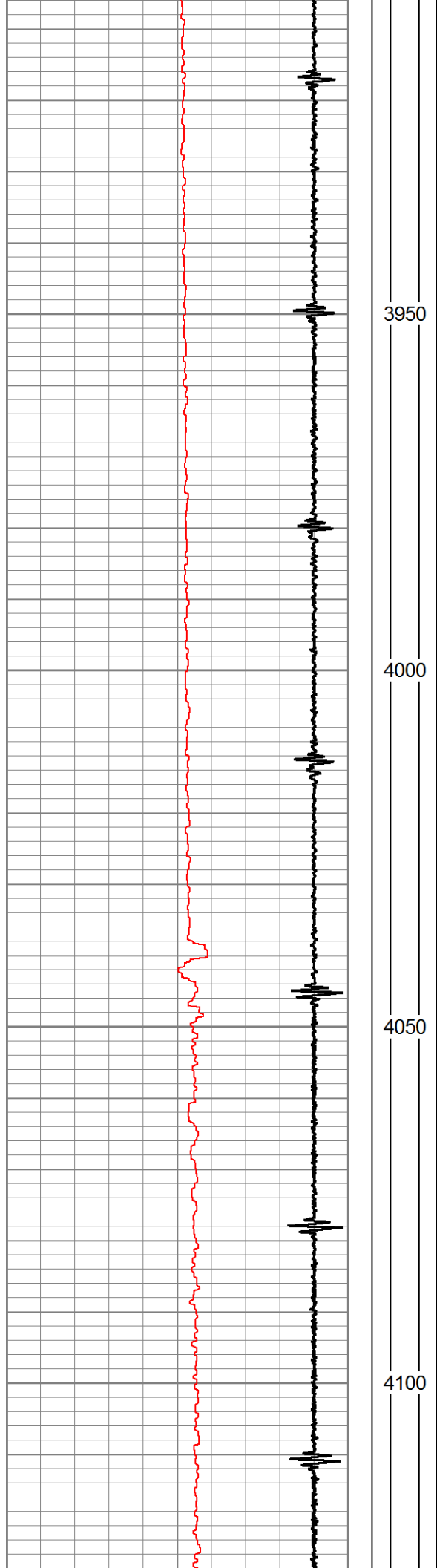


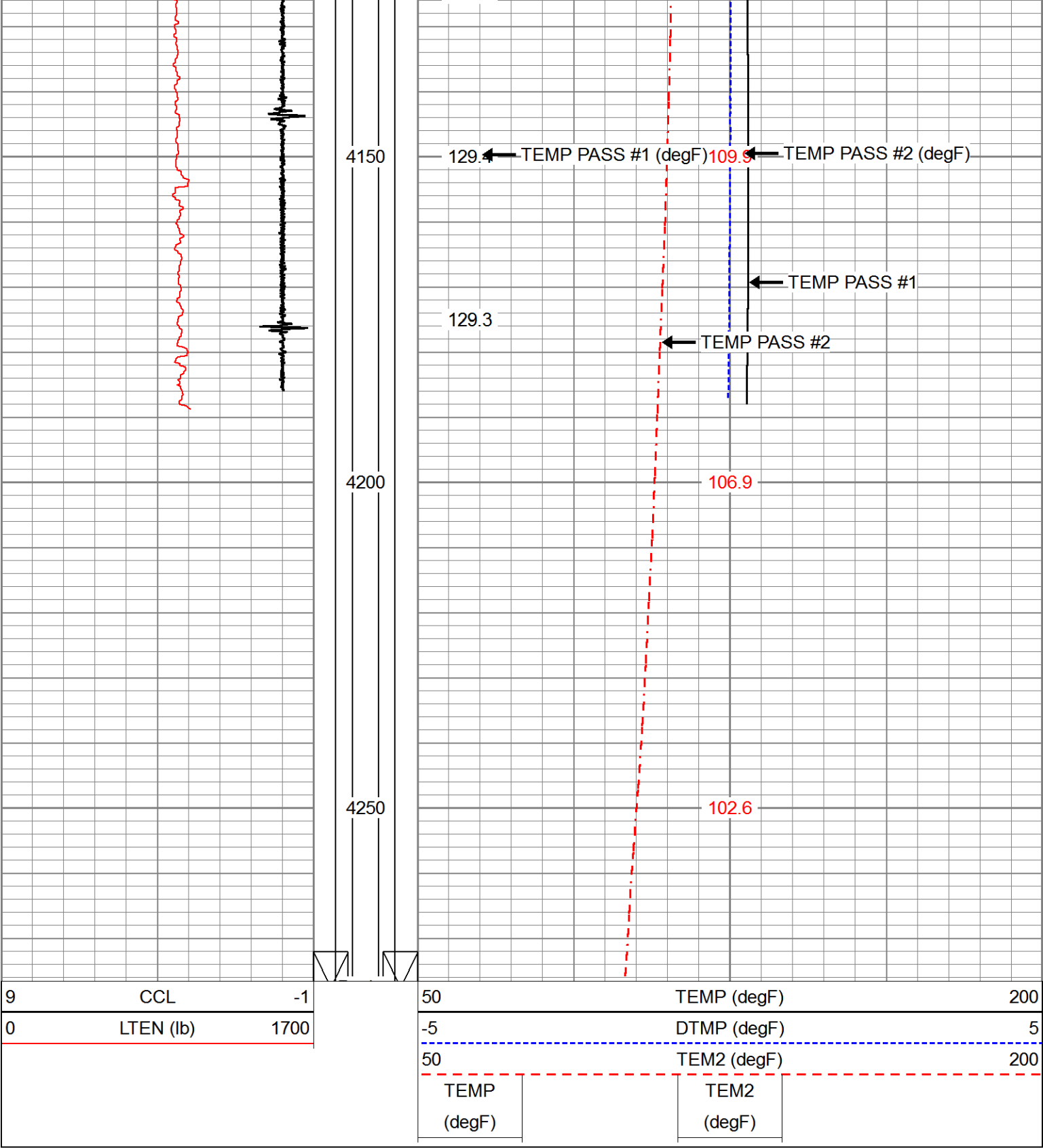








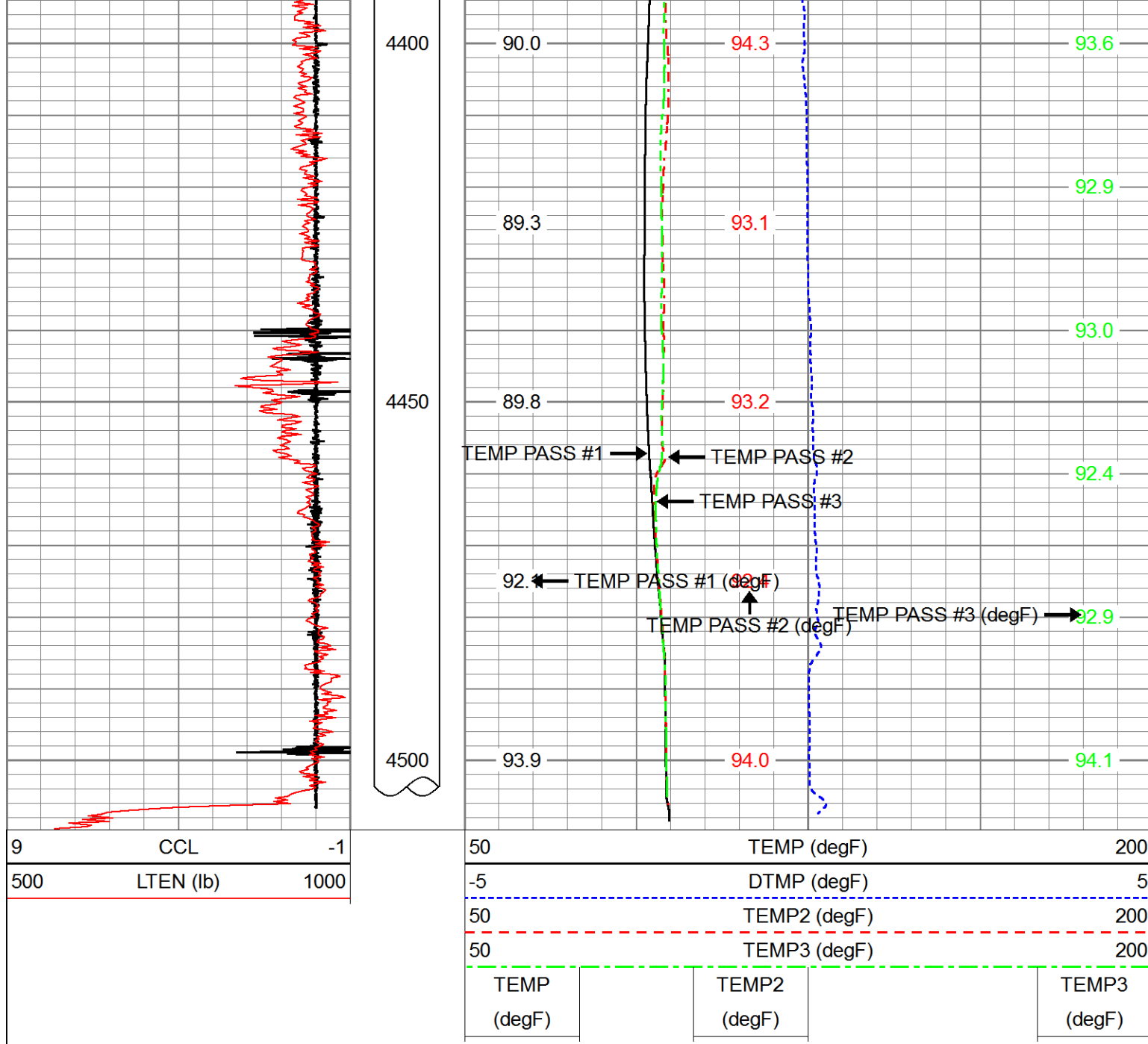




Database File	merrionsunco#1swdtemp.db
Dataset Pathname	pass2.B
Presentation Format	temp
Dataset Creation	Tue Jun 26 13:29:59 2018
Charted by	Depth in Feet scaled 1:240

9	CCL	-1
500	LTEN (lb)	1000

50	TEMP (degF)	200
-5	DTMP (degF)	5
50	TEMP2 (degF)	200
50	TEMP3 (degF)	200



Calibration Report					
Database File	merrionsunco#1swdtemp.db				
Dataset Pathname	pass2.C				
Dataset Creation	Tue Jun 26 13:38:22 2018				
Temperature Calibration Report					
		Serial Number:		FW1302-005	
		Tool Model:		Comprobe	
		Performed:		Thu Aug 25 10:11:23 2016	
Point #		Reading		Reference	
1		723.97	cps	70.00	degF
2		1134.76	cps	118.00	degF
3		1726.70	cps	174.00	degF
4			cps		degF
5			cps		degF
6			cps		degF
7			cps		degF
8			cps		degF

9
10

cps
cps

degF
degF