

**BW - \_\_\_\_22\_\_\_\_**

**GENERAL  
CORRESPONDENCE**

**2010 - Present**

## Chavez, Carl J, EMNRD

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**From:** Wayne Price <wayneprice@q.com>  
**Sent:** Wednesday, January 23, 2019 7:27 PM  
**To:** Chavez, Carl J, EMNRD; Larry Gandy  
**Cc:** Wayne Price; Griswold, Jim, EMNRD  
**Subject:** [EXT] Re: BW-22 (Wasserhund, Inc. Watson #1 API# 30-025-28162): Brine Well Discharge Permit Renewal Application

Dear Carl,

Yes we plan on ceasing operations and will be submitting a plugging plan. Also we will follow up on the permit closure requirements. In order to save time you probably will want to forgo any further work on this permit.  
We will be getting back with you.

On Jan 23, 2019, at 3:50 PM, Chavez, Carl J, EMNRD  
<[CarlJ.Chavez@state.nm.us](mailto:CarlJ.Chavez@state.nm.us)> wrote:

<image001.gif>  
Wayne:

Good afternoon.

You may recall the New Mexico Oil Conservation Division (OCD) call with you to discuss the above subject Wasserhund Brine Well Application and Discharge Permit Renewal on January 15, 2019. You indicated the operator may be planning to plug and abandon the above subject brine well.

OCD observes that the permit expired on November 8, 2018, and the operator submitted an application for brine well renewal within the permitted guidelines, and is currently operating in accordance with the expired permit. OCD is currently working on the application review and administrative completeness of the application.

Based on the above, OCD is requesting to know the operator's future plans for the well so it may forego or proceed with the brine well application review process, etc., etc.? If the operator decides to close the facility under the permit, OCD hereby requests the operator to comply with permit sections 2.D, 2.E and any other applicable sections of the discharge permit in order to fulfill the terms and conditions of the permit.

OCD requests a response to the above by COB Friday, Feb. 1, 2019.

Thank you.

Mr. Carl J. Chavez, CHMM (#13099)  
New Mexico Oil Conservation Division

Energy Minerals and Natural Resources Department  
1220 South St Francis Drive  
Santa Fe, New Mexico 87505  
Ph. (505) 476-3490  
E-mail: [CarlJ.Chavez@state.nm.us](mailto:CarlJ.Chavez@state.nm.us)

**“Why not prevent pollution, minimize waste to reduce operating costs, reuse or recycle, and move forward with the rest of the Nation?” (To see how, go to: <http://www.emnrd.state.nm.us/OCD> and see “Publications”)**

Cc: File

Wayne Price-Price LLC  
312 Encantado Ridge CT NE  
Rio Rancho, NM 87124  
[wayneprice@q.com](mailto:wayneprice@q.com)  
505-715-2809

## Chavez, Carl J, EMNRD

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**From:** Chavez, Carl J, EMNRD  
**Sent:** Wednesday, January 23, 2019 3:51 PM  
**To:** 'Wayne Price'  
**Cc:** Griswold, Jim, EMNRD  
**Subject:** BW-22 (Wasserhund, Inc. Watson #1 API# 30-025-28162): Brine Well Discharge Permit Renewal Application

Wayne:

Good afternoon.

You may recall the New Mexico Oil Conservation Division (OCD) call with you to discuss the above subject Wasserhund Brine Well Application and Discharge Permit Renewal on January 15, 2019. You indicated the operator may be planning to plug and abandon the above subject brine well.

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OCD requests a response to the above by COB Friday, Feb. 1, 2019.

Thank you.

Mr. Carl J. Chavez, CHMM (#13099)  
New Mexico Oil Conservation Division  
Energy Minerals and Natural Resources Department  
1220 South St Francis Drive  
Santa Fe, New Mexico 87505  
Ph. (505) 476-3490  
E-mail: [CarlJ.Chavez@state.nm.us](mailto:CarlJ.Chavez@state.nm.us)

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Cc: File

## Griswold, Jim, EMNRD

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**From:** Griswold, Jim, EMNRD  
**Sent:** Monday, March 31, 2014 8:05 AM  
**To:** 'wayne price'  
**Cc:** Larry Gandy; JonRGandy@aol.com  
**Subject:** RE: Wasserhund BW-4 and BW-22

Extension until 6/1/14 is approved.

Jim Griswold  
Senior Hydrologist  
EMNRD/Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505  
505.476.3465  
email: [jim.griswold@state.nm.us](mailto:jim.griswold@state.nm.us)

-----Original Message-----

From: wayne price [<mailto:wayneprice77@earthlink.net>]  
Sent: Sunday, March 30, 2014 9:04 AM  
To: Griswold, Jim, EMNRD  
Cc: Larry Gandy; [JonRGandy@aol.com](mailto:JonRGandy@aol.com)  
Subject: Wasserhund BW-4 and BW-22

Dear Jim,

The new permit requires a third party closure estimate to be supplied within 90 days of the effective date of the permit. Wasserhund is requesting an extension and propose this information to be supplied in the annual report due June 01, 2014.

Wayne Price-Price LLC

## Griswold, Jim, EMNRD

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**From:** Griswold, Jim, EMNRD  
**Sent:** Tuesday, July 30, 2013 2:03 PM  
**To:** 'wayne price'  
**Cc:** Larry Gandy; JonRGandy@aol.com; Gonzales, Elidio L, EMNRD; Whitaker, Mark A, EMNRD; Brown, Maxey G, EMNRD  
**Subject:** RE: Brine WELls BW-4 Buckeye and BW-22 Tatum

Please proceed with whatever arrangements must be made to facilitate the future testing of both wells. Be aware that the testing as proposed will subject both the brine caverns and entry casings to pressure. If the combination is not able to sustain the static test pressure for the duration in either or both brine wells, then further testing will be needed to determine where any observable loss might be occurring. This may dictate removal of all tubing from the suspect well(s), installation of a packer to isolate the well casing(s), and independent pressure testing. Thank you.

### Jim Griswold

*Senior Hydrologist*

EMNRD/Oil Conservation Division

1220 South St. Francis Drive

Santa Fe, New Mexico 87505

505.476.3465

email: [jim.griswold@state.nm.us](mailto:jim.griswold@state.nm.us)

-----Original Message-----

From: wayne price [<mailto:wayneprice77@earthlink.net>]

Sent: Tuesday, July 30, 2013 9:16 AM

To: Griswold, Jim, EMNRD

Cc: Larry Gandy; [JonRGandy@aol.com](mailto:JonRGandy@aol.com)

Subject: Brine WELls BW-4 Buckeye and BW-22 Tatum

Dear Jim,

Pursuant to our meeting in Santa Fe the other day, we would like to officially request that our next 5 year MIT, (schedule 2013)

Wasserhund would be able to use the normal open to formation pressure test using either nitrogen or water, pressure up to approximately 300

psig, use a conventional chart recorder calibrated for 0-500 psig,

use a maximum of 12 hour clock, hold pressure for 4 hours.

Please advise so we can make proper arrangements.

Wayne Price