<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural** Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

| Incident ID    | NDHR1917957292 |
|----------------|----------------|
| District RP    | 1RP-5591       |
| Facility ID    |                |
| Application ID | pDHR1917957067 |

## **Release Notification**

|   |                                 |                   | Resp                 | onsib                               | le Party                          | •                 |                           |  |
|---|---------------------------------|-------------------|----------------------|-------------------------------------|-----------------------------------|-------------------|---------------------------|--|
| Responsible Party: Apache Corporation   |                                 |                   |                      | T                                   | OGRID 873                         |                   |                           |  |
| Contact Name: Bruce Baker   |                                 |                   |                      |                                     | Contact Telephone: (432) 631-6982 |                   |                           |  |
| Contact email: Larry.Baker@apachecorp.com   |                                 |                   |                      |                                     | Incident # (assigned by OCD)      |                   |                           |  |
| Contact Mail<br>88240   | ing Address                     | : 2350 W. Marlan  | d Blvd. Hobbs. Ni    | М                                   |                                   |                   |                           |  |
|   |                                 |                   | Location             | of Re                               | elease So                         | ource             |                           |  |
| Latitude: W 32.51457  |                                 |                   | 57                   | Longitude: <u>N -103.15427</u>      |                                   |                   |                           |  |
|   |                                 |                   | (NAD 83 in dec       | cimal degr                          | rees to 5 decim                   | al places)        |                           |  |
| Site Name: Northeast Drinkard Unit 2A   |                                 |                   |                      | Site Type: Well                     |                                   |                   |                           |  |
| Date Release Discovered: June 26, 2019  |                                 |                   |                      | API # 3002534651 (Closest Location) |                                   |                   |                           |  |
| Unit Letter   | r Section Township Range County |                   |                      |                                     |                                   |                   |                           |  |
| Е   | 3                               | 21S               | 37E                  | LEA                                 | 3.45                              |                   |                           |  |
| Surface Owner   | : State                         | ☐ Federal ☐ Tr    | ibal 🛛 Private (/    | Name: <u>M</u>                      | 1cCasland)                        |                   |                           |  |
| Nature and Volume of Release  |                                 |                   |                      |                                     |                                   |                   |                           |  |
| Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) |                                 |                   |                      |                                     |                                   |                   |                           |  |
| ☐ Crude Oil Volume Released (10 bbls)   |                                 |                   |                      | Volume Recovered (5 bbls)           |                                   |                   |                           |  |
| ☐ Produced Water Volume Released (148 bbls)   |                                 |                   | 2000                 | Volume Recovered (70 bbls)          |                                   |                   |                           |  |
| Is the concentration of dissolved chloride in the   |                                 |                   | in the               | ☐ Yes ⊠ No                          |                                   |                   |                           |  |
| produced water >10,000 mg/l?  Condensate Volume Released (bbls)   |                                 |                   |                      | Volume Recov                        | vered (bbls)                      |                   |                           |  |
| Natural Gas Volume Released (Mcf)   |                                 |                   | Volume Recov         | vered (Mcf)                         |                                   |                   |                           |  |
| Other (describe) Volume/Weight Released (provide units)   |                                 |                   | Volume/Weig          | ht Recovered (provide units)        |                                   |                   |                           |  |
| Cause of Rele   | ease                            | J                 | =,                   |                                     | ····                              |                   |                           |  |
| Automation f  | ailure due to                   | weather did not a | ullow the shut off v | valve to                            | work correc                       | ctly allowing the | holding tank to run over. |  |

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## State of New Mexico Oil Conservation Division

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| Was this a major  | If YES, for what reason(s) does the responsible party consider this a major release?                               |  |  |  |
|---|--|--|--|--|
| release as defined by 19.15.29.7(A) NMAC?   | Release is greater than 25 barrels.  |  |  |  |
| 19.13.29.7(A) NMAC.   | Refease is greater man 2.5 barrets.  |  |  |  |
|   |  |  |  |  |
|   |  |  |  |  |
|   |  |  |  |  |
|   | otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?                              |  |  |  |
| Via email given to INM O  | CD by Jeff Broom, Environmental Technician, Apache Corporation   |  |  |  |
|   |  |  |  |  |
| Initial Response  |  |  |  |  |
| The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury   |  |  |  |  |
| ☐ The source of the rele  | ease has been stopped.   |  |  |  |
| The impacted area ha  | s been secured to protect human health and the environment.  |  |  |  |
| Released materials ha   | ive been contained via the use of berms or dikes, absorbent pads, or other containment devices.                    |  |  |  |
| All free liquids and re   | ecoverable materials have been removed and managed appropriately.  |  |  |  |
| If all the actions described  | I above have <u>not</u> been undertaken, explain why:  |  |  |  |
|   |  |  |  |  |
|   |  |  |  |  |
|   |  |  |  |  |
|   |  |  |  |  |
|   |  |  |  |  |
| Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. |  |  |  |  |
| Thereby certify that the info   | rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and |  |  |  |
| regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger   |  |  |  |  |
| public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In  |  |  |  |  |
| addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  |  |  |  |  |
| androi regulationa.   |  |  |  |  |
| Printed Name: Jeff Broom Title: Environmental Technician  |  |  |  |  |
| Signature: Date: 06/26/2019   |  |  |  |  |
|   |  |  |  |  |
| Email: Jeffrey.Broom@apachecorp.com Telephone: (432) 664-4677   |  |  |  |  |
|   |  |  |  |  |
| OCD Only  |  |  |  |  |
| Received by: Dylan Rose-Coss Date: 06/28/2019   |  |  |  |  |