

BW – 28

**PERMIT
APPLICATIONS,
RENEWALS &
MODS**

2019

Chavez, Carl J, EMNRD

From: Wayne Price <wayneprice@q.com>
Sent: Wednesday, July 24, 2019 4:18 PM
To: Griswold, Jim, EMNRD
Cc: Wayne Price; Chavez, Carl J, EMNRD; Maurice Sticker Jr.; Jill Best
Subject: [EXT] Key BW-28 Draft Permit Comments
Attachments: 2019-07 Key Comments to OCD Draft permit-signed.pdf; ATT00001.txt

Dear Chief Griswold;

Please find attached comments submitted by Key Energy concerning the OCD issued Draft Permit. After your review we would like to discuss further if you have concerns or specific questions.

Thank You,



Key Energy Services

1301 McKinney
Suite 1800
Houston, Texas 77010

Telephone: 713.651.4300
Facsimile: 713.651-4559
www.keyenergy.com

July 24, 2019

Mr. Jim Griswold-Environmental Bureau Chief
New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe. New Mexico 87505

Reference: Key Energy Eunice Brine Well BW-28 (API #30-025-33547)
Comments to OCD-Issued Draft Permit

Dear Mr. Griswold,

Please find herein comments relating to the recently issued Draft Permit BW-28 for the Key Energy Services, Inc. (Key) Eunice Brine Well.

As you are aware Key's consultant (Price LLC) made a request to offer changes to the current permit before the draft permit was issued. These changes were also requested in previous annual reports. OCD did not follow up on these requests.

Key then requested a preliminary copy of the draft permit before OCD issued in order to discuss these changes. Subsequently, OCD sent an E-mail (Keith Herman-OCD Attorney January 25, 2019) rejecting Key's ability to provide meaningful input indicating it may be perceived as trying to influence OCD's permit conditions. (E-Mail Attached).

Key would like to point out that Mr. Herman's comment did allow input during the application process, but OCD did not follow-up on these requests that were listed in the annual reports and discussions with OCD staff.

Therefore, Key feels as though OCD never followed up on changes that would correct some permit deficiencies and ambiguous language.

Therefore pursuant to **20.6.2.3108.M** which reads in part *"All comments will be considered by the department."*

*And; "Pursuant to **20.6.2.3109** (SECRETARY APPROVAL, DISAPPROVAL, MODIFICATION OR TERMINATION OF DISCHARGE PERMITS, AND REQUIREMENT FOR ABATEMENT PLANS:)"*

3109. Part A. Reads in part; *"The department shall evaluate the application for a discharge permit, modification or renewal based on information contained in the department's administrative record"*.

Key had submitted changes to the permit and was told by OCD staff that these would be considered during the renewal process.

3109. Part B. Reads in part; *“The Secretary shall issue a response to comments which shall specify which provisions, if any, in the draft permit were changed and the reasons for the change”*

This never occurred, and OCD issued the draft permit without taking these requested changes in consideration.

In the past OCD has always worked with operators concerning permit language before issuing a draft permit. Reviewing the OCD website, it appears OCD used a boilerplate draft permit for all operators without taking into consideration site-specific permit conditions and previous comments.

Key hereby submits comments for OCD to consider for the Key BW-28 permit and hopefully OCD will incorporate these changes without requiring an expensive hearing process.

If OCD fails to respond in a timely fashion Key does not waive its ability to request a hearing.

Sincerely,



Maury Sticker
Environmental Director
Key Energy Services, Inc.
1301 McKinney St, Suite 1800, Houston, TX 77010
O: 713.651.2461 | M: 281.732.6215

Attachments:

- Recommended changes to Draft Permit;
- Copy of E-mail;

Recommended Changes to Draft Permit

1A. General Provisions: The Public notice indicated the brine well is off of State North 248. DOT (Wikipedia) still identifies this as 248. However, there is a physical road sign indicating 208. The previous permit, dated November 8, 2013, also lists the facility address as approximately two miles north of Eunice, New Mexico, along the east side of NM 207/CR 18.

2A.1. Groundwater Monitor Well: This is a new requirement from past permit conditions:

Key Response: Key respectfully request this requirement be removed for the following reasons:

Pursuant to **20.6.2.3104 DISCHARGE PERMIT REQUIRED:** In Part reads *“Unless otherwise provided by this Part, no person shall cause or allow effluent or leachate to discharge so that it may move directly or indirectly into ground water unless he is discharging pursuant to a discharge permit issued by the secretary.”*

Key’s brine well does not discharge effluent or leachate and therefore monitoring for such discharges should not be required. OCD by it’s own motion, allowed discharge permits to expire when there was no active on-going discharge, and that policy is still in place.

Key does recognize that Part **20.6.2.5000 (UNDERGROUND INJECTION CONTROL:)** does apply to the Key Class III brine well and generally requires that a 3104 discharge permit be obtained.

However, as stated above, Key operations do not discharge directly or indirectly into groundwater and the need for a monitoring well under Part 3104 should be waived.

Pursuant to **20.6.2.3107 (MONITORING, REPORTING, AND OTHER REQUIREMENTS:)**

“3107.A. Each discharge plan shall provide for the following as the secretary may require:

- (1) The installation, use, and maintenance of effluent monitoring devices;*
- (2) The installation, use, and maintenance of monitoring devices for the ground water most likely to be affected by the discharge;*
- (3) monitoring in the vadose zone; “*

In each listed item above, these requirements hinge upon actual discharges. As previously stated, the brine well operations are designed not to actively discharge water contaminants.

Notwithstanding the fact that certain unintentional releases may require certain monitoring per NMOCD release and abatement rules not related to injection operations.

Pursuant to **20.6.2.5205 “(CONSTRUCTION REQUIREMENTS FOR CLASS I NON- HAZARDOUS WASTE INJECTION WELLS AND CLASS III WELLS:)”**

Key’s brine well currently meets the construction standards of **5205.1.b** *“Class III wells will not cause or allow movement of fluids out of the injection zone into ground water having 10,000 mg/l or less TDS except for fluid movement approved pursuant to Section 20.6.2.5103 NMAC”.*

Under **5205.C. (Additional construction requirements for Class III wells)** reads in part;

“(1) Where injection is into a formation containing ground water having 10,000 mg/l or less TDS, monitoring wells shall be completed into the injection zone and into the first formation above the injection zone containing ground water having 10,000 mg/l or less TDS which could be affected by the extraction operation.”

Key would like to point out that the injection is into a confined bedded salt section void of any groundwater and while the casing may go thru a protectable zone, the injection does not penetrate (i.e. discharge into any protectable zone). The construction requirements and resulting testing requirement ensures groundwater protection and Key has had no known releases or casing failures that would be cause of concern.

Once again, notwithstanding a future release may trigger a monitor well. Installing a monitor well at this time would be detrimental to Key’s operations as this site is located on State Trust Lands which will require additional annual fees with the presumption that having a monitor well may be an unwarranted admission of groundwater contamination which could result in premature fee increases, additional bonding and possible fines from the land agency.

“(2) Where injection is into a formation which does not contain ground water having 10,000 mg/l or less TDS, no monitoring wells are necessary in the injection zone. However, monitoring wells may be necessary in adjoining zones with ground water having 10,000 mg/l or less TDS that could be affected by the extraction operation”

Key understands that OCD **“may”** want monitoring wells, but without sufficient knowledge or past information that would possibly lead to a probable cause, this requirement would be in our opinion arbitrary and capricious at this time.

Key would like to point out that except for the major collapse issues, we have no knowledge that a current operating brine well has caused ground water contamination from its injection operations.

Installing monitor wells may trigger an unwarranted investigation due to off-site contamination from oil and gas operations not related to the brine well.

This could cause Key to have to install additional wells to defend itself.

As previously stated, this would be very expensive with the presumption of guilt until proven otherwise.

Per 20.6.2.5104.B “(WAIVER OF REQUIREMENT BY SECRETARY FOR CLASS I WELLS AND CLASS III WELLS:)”

Specifically allow waivers for Class III wells. **Key hereby requests a waiver from the installation of a new monitor well, unless OCD can demonstrate a site-specific need at this time.**

2.B.1 SOLUTION CAVERN MONITORING PROGRAM:

Draft Permit Reads in Part; *“The Permittee shall submit the results of all subsidence surveys with summary of results and any recommendations to OCD within 15 days of survey completion.”*

Key currently has subsidence monitors and has not seen any significant movements. Key is requesting that the results be submitted in the annual report as long as the criteria of .10 feet is not exceeded, otherwise agree with condition.

OCD approved the following minor modification on the existing permit:

Appendix G of the 2019 Annual Report contains an OCD approved “minor modification” allowing the surveyed subsidence results to be submitted in the annual report instead of within 10 days, unless some significant change or progressing trend is occurring, then an immediate notification to OCD will be made.

Key requests that the permit be modified so that surveyed subsidence results continue to be submitted in the annual report instead of within 10 days, unless some significant change or progressing trend is occurring. Then the OCD will be notified immediately.

2.B.2 Solution Cavern Characterization Program:

Draft Permit Reads; *“The Permittee shall submit a Solution Cavern Characterization Plan to characterize the size and shape of the solution cavern using geophysical methods within 180 days of the effective date of this permit. The Permittee shall characterize the size and shape of the solution cavern using a geophysical method approved by OCD at least once before the expiration date of the permit. The Permittee shall demonstrate that at least 90% of the calculated volume of salt removed based upon injection and production volumes has been accounted for by the approved geophysical method(s) for such testing to be considered truly representative”.*

Key Response: Key respectfully requests a waiver per the evidence provided below.

Price LLC, Key’s Consultant, currently knows no “cost effective” method using any known geophysical method or tool to accurately characterize the size and shape of the bedded salt cavern. Since OCD has not provided any guidance in this area, or until OCD comes up with such a method or recommends an acceptable cost effective procedure.

In the past, Key used the worst-case upright cone volume method to determine a diameter and depth by using the measured volume of salt removed. However, since OCD has now required “Normal Flow” where the bottom or middle of the cavern will be expanded, rather than the top, the up-right cone method may not work.

While a mathematical configuration can be estimated, there is no way to accurately confirm the size and shape using a geophysical method or tool.

OCD has used various methods on the infamous Carlsbad Brine well to determine a two-dimensional surface plot, but these methods are questionable for deep brine wells, does not

give good three-dimensional aspects and is certainly not cost effective.

Again, Key request a waiver and commits to working with OCD to find an acceptable method.

- a. *“The Permittee shall provide an estimate of the size and shape of the solution cavern at least annually in the Annual Report (Condition 2.J), based on fluid injection and brine production data.”*

Key Response: As pointed out above, this estimate cannot be backed by any geophysical method. Key can use a mathematical configuration to estimate the cavern volume, but cannot provide any three-dimensional pictorial with any accuracy.

- b. *“The Permittee shall compare the ratio of the volume of injected fluids to the volume of produced brine monthly. If the average ratio of injected fluid to produced brine varies is less than 90% or greater than 110%, the Permittee shall report this to OCD and cease injection and production operations of its Class III well within 24 hours. The Permittee shall begin an investigation to determine the cause of this abnormal ratio within 72 hours. The Permittee shall submit to OCD a report of its investigation within 15 days of cessation of injection and production operations of its Class III well for further instructions.”*

Key Response: Key’s Consultant (Price LLC) has requested a variance on this requirement in the past annual reports. Due to intermittent production times, flow rate variation, pressure build ups, brine density changes, monthly injection and production numbers can vary outside of the 90%-110% range, but over time always comes back to normal and generally falls within the 105% range.

There are many reasons for this as we have discussed, and thus the requirement to suspend operations is not based on any real parameter or trend that may be an immediate threat to the well, groundwater or the environment. The current requirement puts operators in a continuous violation and interruption of operations.

Of course notwithstanding, if you have a well that takes water without producing, or starts to pressure up, then you know you may have lost circulation or communicated to a pressure zone, then immediate action should be taken and notification to the agency.

The point to be made here is that this parameter is a trailing indicator not a leading indicator. Of course a continued pattern for a few months would be beneficial.

Therefore, Key recommends the following language:

Key will monitor the brine well operation if the average ratio of injected fluid to produced brine varies is less than 90% or greater than 110%. During the monitoring period, Key will shut down operations if the well has a sudden loss or gain of pressure, lost circulation, unexpected water flow, specific gravity changes significantly, or a continued pattern of difference between the fresh water injected and production of brine that falls outside of the acceptable range of 90-110%, and then notify the OCD within 72 hours.

2.D. CLOSURE: Reads; *“The Permittee shall submit an updated closure plan, with third-party cost estimate for its well pursuant to 20.6.2.5209 NMAC and as specified in Permit Conditions 2.I and 5.B to address: well plug and abandonment, land surface restoration; environmental groundwater monitoring (if applicable); pipeline abandonment; and five years of surface subsidence monitoring.”*

Key Response: A closure plan has been submitted to address the items listed above, however during discussions with OCD staff, the surface subsidence monitoring was allowed for three years. **Key hereby request this condition be changed to reflect the three years rather than five.**

In addition, Key would like for the word “Pipeline” be removed as it has certain connotations in the oilfield and the fact there are no dedicated pipelines at the BW-28 facility.

We recommend using the language “piping removal or underground line abandonment” in paragraph 1 of 2.D. Closure and 2.D. Condition 2, Bullet 15.

2.G. RELEASE REPORTING: “As Listed in Draft Permit”

Key Response: The entire language appears to come from the WQCC part 20.6.2.1203 NMAC (NOTIFICATION OF DISCHARGE-REMOVAL)

The WQCC reporting conditions and the OCD reporting conditions are not exactly the same. It appears OCD is mixing regulations and may cause confusion with the operator and the local district offices.

Therefore Key recommends that the entire language under 2.G. Release reporting be removed and replaced with the following:

All releases shall be reported and corrective actions taken pursuant to OCD rule 19.15.29 (Releases).

2.H.3.a OTHER REQUIREMENTS In part reads” *“A groundwater monitoring well shall be installed and sampled in accordance with Condition 2.A.1”.*

Key Response: **As noted above, Key requested a waiver for a groundwater monitoring well and this requirement would be non-applicable.**

2.I. BONDING OR FINANCIAL ASSURANCE: *“Draft permit reads in part; “Pursuant to 20.6.2.5210B(17) NMAC, the Permittee shall maintain at a minimum, a single well plugging bond in the amount that it shall determine, in accordance with Permit Conditions 2.D and 5.B, to cover potential costs associated with plugging and abandonment of the Class III well, surface restoration, environmental ground water monitoring (if applicable), pipeline abandonment,*

along with **five** years of surface subsidence monitoring thereafter. OCD may require additional financial assurance to ensure adequate funding is available to plug and abandon the well and/or for any required environmental related corrective actions.”

Key Response: As requested above, recommend removing the word “Pipeline”

And replace with the following language.

“piping removal or underground line abandonment.”

And; requests Three years monitoring rather than Five years.

2.J. ANNUAL REPORT: Reads in part *“The Permittee shall submit its annual report pursuant to 20.6.2.3107 NMAC to OCD’s Environmental Bureau by June 1st of the following year. The annual report shall include the following:”*

- *“Semi-annual monitor well analytical data results;”*

Key Response: **Key has requested a waiver on the new requirement for a monitor well. Please remove.**

- *“Pipeline hydrostatic test results;”*
- *“Pipeline visual leak inspection monitoring results at joints;”*

Key Response: **As mentioned above, Key does not have any pipelines. Please remove.**

- *“The Permittee shall file its Annual Report in an electronic format with a hard copy submittal to OCD’s Environmental Bureau.”*

Key Response: **Key requests waiver of a hardcopy unless OCD specifically has need for it. Key will supply upon individual request.**

3.A. OPERATING REQUIREMENTS: *“The Permittee shall comply with the operating requirements specified in 20.6.2.5206A NMAC and 20.6.2.5206A NMAC to ensure that:”*

3. *“Pipeline: Initial hydrostatic testing of pipeline is required for any pressure loss, leakage, etc. at joints. The hydrostatic test report with “as-built” pipeline transect and associated construction information shall be submitted to OCD for approval before pipeline activation. Mandatory Hydrostatic Testing of the pipeline is required after leakage and/or before the expiration date of the Permit. The pipeline shall be constructed with an Emergency Shut-Down Device with block off locations for pipeline isolation, access, cleaning, testing, etc. Daily pipeline inspection and monitoring is required at a minimum for the first week and each time the pipeline is brought back into service after shut-down, service work, etc. The pipeline shall be inspected within 8-hours of pipeline pressure loss, upset, etc. Weekly inspection and monitoring at a minimum is required thereafter. Inspection record keeping is required and shall include the date and time of each inspection, inspectors name and contact information, weather conditions with*

inspection summary, any conclusion on pipeline condition with any recommendations. Spills or release locations shall include GPS Coordinates and be handled in accordance with Permit Condition 2.G”.

Key Response: It appears that some of the new brine wells recently permitted does have a long brine water lines and OCD has boiler plated this in all permits.

Key’s BW-28 brine system does not have a pipeline by definition, but only has aboveground lines and short underground lines. The lines from the brine tanks to load lines are underlain with a secondary containment. There is one short underground brine line from the well over to the aboveground tanks.

Key requests that item 3, be removed from the draft permit and replace with the following language.

The underground brine line between the brine well and storage tanks will be tested once a year and reported in the annual report. A hydrostatic test pressure of height of the brine storage tank will be used and observed for 30 minutes.

3.D. MECHANICAL INTEGRITY FOR CLASS III WELLS: Reads in Part;

“The MIT shall consist of a 30-minute test at a minimum pressure of 500 psig measured at the surface when tubing is removed and a plug is installed within 20 ft. of the casing shoe depth.”

Key Response: Pursuant to **19.15.26.11** (TESTING, MONITORING, STEP-RATE TESTS, NOTICE TO THE DIVISION, REQUESTS FOR PRESSURE INCREASES)

The minimum test pressure is 300 psig.

Key request that the permit reflect this change from 500 psig to 300 psig pursuant to 19.15.26.11.

“Alternatively, the MIT may consist of a casing/cavern 4-hr. test at a minimum pressure of 300 psig measured at the surface when the cavern and casing are full and tubing remains in the well.”

Key Response: Per the Draft permit item 3.B.1. (Well Injection Pressure Limit) the OCD set the maximum surface pressure limit to 270 psig. Therefore the open formation test pressure of 300 psig exceeds this limit.

Key requests that when injecting down the tubing, the maximum surface injection/test pressure not exceed 270 psig and when pumping down the casing the injection/test pressure not exceed 220 psig.

This condition was demonstrated in a special meeting with OCD. When performing an open hole casing test, the casing is full of 10 lb. brine water with a specific gravity of 1.2. By exceeding the 220 psig it’s possible that the frac pressure may be exceeded at the casing shoe.

3.D.2.b Reads in part; *“Passes casing MIT if final test pressure is within +/- 10% of starting pressure, if approved by OCD (Note: Passes cavern test on a case-by-case basis determined by OCD);”*

Key understands the sensitivity issue on cavern tests due to formation and water compressibility factors, but OCD not allowing some tolerance is not practical.

Key request that at a minimum tolerance of +/- 1% be allowed, and more on a case by case basis approved by OCD.

3.D.2.d Reads in part; *“All chart recorder information, charts containing appropriate information, calibration sheets, etc. shall be provided to OCD within 5 working days of completing an MIT.”*

Key Response: In order to be consistent with OCD rule **19.15.7.14.G** (SUNDRY NOTICES AND REPORTS ON WELLS (Form C-103)

Key Request that 30 working days be allowed to submit the information along with the required C-103.

3.E. WELL WORKOVER OPERATIONS: In part reads; *“Properly completed Forms C-103 and/or C-105 must be filed with OCD upon completion of workover activities and copies included in that year’s Annual Report.”*

Key Response: **Key hereby requests that the OCD Form C-105 not be required for pressure test, tubing repair, and miscellaneous remedial work, unless the casing is altered, new casing installed, or different tubing is installed and the setting depth is changed over a 100 feet.**

3.F. FLUIDS INJECTION AND BRINE PRODUCTION VOLUMES AND PRESSURES: Reads in part; *“The Permittee shall submit monthly reports of its injection and production volumes on or before the 10th day of the following month.”*

Key’s response: **Key hereby request that the submittal of monthly reports be omitted and the reports will be submitted in the annual report.**

“The Permittee shall suspend injection if the monthly injection volume is less than 110% or greater than 120% of associated brine production. If such an event occurs, the Permittee shall notify OCD within 24 hours.”

Key’s response: **Key recommends this part be omitted as it conflicts with draft permit condition 2.B.2.b or be revised to be consistent with permit condition 2.B.2.b.**

3.G. AREA OF REVIEW (AOR): Reads; *“The Permittee shall report within 72 hours of discovery any new wells, conduits, or any other device that penetrates or may penetrate the injection zone within a 1-mile radius from its Class III well. OCD shall be notified within 24 hours of having*

knowledge of any wells lacking cement within the cavern interval within a 1/2-mile radius from the Class III well."

Key Response: Key has no ability to control wells that are permitted in the area nor be able to control the casing programs. This is solely OCD's responsibility.

Price LLC, Key's consultant, has had numerous conversations with OCD concerning this issue. OCD was suppose to implement a program that identifies brine wells, so the OCD District offices would be able to control permitting of wells in proximity to brine wells.

Key also does an annual review of the wells located within ½ mile radius. OCD's Bureau Chief agreed a ¼ mile AOR is sufficient, not the ½ or one mile required.

Therefore, Key request that this section be omitted from the permit conditions or changed to meet the language above with a review of wells located within ¼ mile AOR.

5. SCHEDULE OF COMPLIANCE: Reads in part;

5.B. BONDING OR FINANCIAL ASSURANCE: *"The Permittee shall submit an estimate of the minimum cost to properly close, plug and abandon its UIC Class III well, conduct ground water restoration if applicable, and any post-operational monitoring as may be needed (see 20.6.2.5210B(17) NMAC) within 90 days of permit issuance, and/or the Closure Plan addresses this requirement and is approved by OCD. The Permittee's cost estimate shall be based on third person estimates. After review, OCD will require the Permittee to submit a single well plugging bond based on the third person cost estimate."*

Key Response: Key was required to submit this with the application. **Key requests this be removed from the permit conditions.**

5.C. SURFACE SUBSIDENCE MONITORING PLAN: *"The Permittee shall submit the Surface Subsidence Monitoring Plan required in accordance with Permit Condition 2.B.1 within 180 days of permit issuance."*

Key Response: Key currently has an approved plan in place. **Key requests this be removed from the permit conditions or make a statement concerning approved plans in place are exempt.**

5.D. SOLUTION CAVERN CHARACTERIZATION PLAN: *"The Permittee shall submit the Solution Cavern Characterization Plan required in accordance with Permit Condition 2.B.2 within 180 days of permit issuance."*

Key Response: As pointed out above, there is no geophysical method or plan that is currently cost effective. **Key requests this requirement be waived until OCD has a method that is viable and can be applied to most brine wells.**

AFFIDAVIT OF PUBLICATION

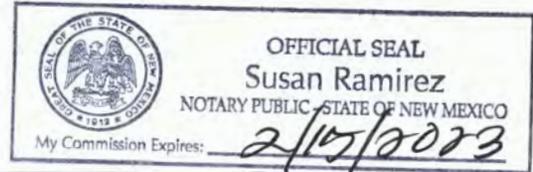
STATE OF NEW MEXICO

County of Bernalillo SS

NOTICE OF PUBLICATI
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UANT

Elise Rodriguez, the undersigned, on oath states that she is an authorized Representative of The Albuquerque Journal, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made of assessed as court cost; that the notice, copy of which hereto attached, was published in said paper in the regular daily edition, for 1 time(s) on the following date(s):

06/30/2019



Elise Rodriguez

Susan Ramirez

Sworn and subscribed before me, a Notary Public, in and for the County of Bernalillo and State of New Mexico this

1 day of July of 2019

PRICE \$1,245.72

Statement to come at the end of month.

ACCOUNT NUMBER 1009556

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3108 NMAC), the following discharge permit application for renewal has been submitted to the Director of the New Mexico Oil Conservation Division (OCD), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(BW-28) Key Energy Services LCC, Maury Sticker, Environmental Director, 1301 McKinney St. Suite 1800, Houston, Texas 77010 has submitted a renewal application for a Underground Injection Control (UIC) Class III Brine Well Discharge Permit renewal for the "State Brine Well No. 1" (API# 30-025-33547), located 1,340 FNL and 330 FWL, UL: E in Section 15, Township 21 South, Range 37 East NMPM (NAD83: Lat. N 32.48245°, Long.: W 103.15835°), Lea County, New Mexico. The injection well is located approximately 2.5 miles north of Eunice, New Mexico, and 350 feet east of N NM Highway 248.

The well was drilled to a total depth of 2,200 ft. below ground level (bgl). The fluid flow regime is termed "normal flow" based on the well construction. Fresh Water from the City of Eunice is injected into the salt formation (Salado) through 2-7/8 in. tubing at a depth of 1,649 ft. below ground level (bgl) at an injection rate range of between 19 - 29 gpm. Injection shall be below a permitted maximum surface injection pressure (MSIP) of 270 psig. Brine production is through the 8-5/8 in. well casing annulus set to a depth of 1,360 ft. bgl. The depth to top of salt is approximately 1,320 ft. bgl. The well casing shoe is at least 40 ft. into the salt zone.

Produced brine fluid is expected to be at a concentration of about 320,000 ppm Total Dissolved Solids- TDS. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 - 70 ft. bgl with a TDS concentration of approximately 1,200 ppm. The discharge permit addresses well construction, operation, monitoring, ground subsidence, associated surface facilities, financial assurance, and provides a contingency plan in the event of accidental discharges.

The OCD has determined the application is administratively complete and has prepared a draft permit. The OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list may contact the Environmental Bureau Chief of the OCD at the address given above. The permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or at the OCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed permit, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no hearing is held, the Director will approve the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Laura Tulk, 575-748-1283).

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 30th day of June 2019.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL
Adrienne Sandoval, Director

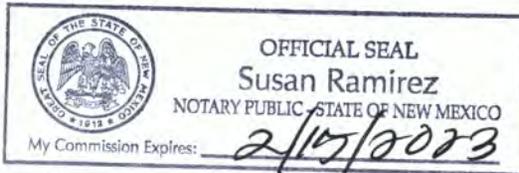
Journal: June 30, 2019

AVIT OF PUBLICATION

NEW MEXICO

Bernalillo SS

driguez, the undersigned, on oath states that she is an authorized Representative of the Journal, and that this newspaper is duly qualified to publish legal notices within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that there has been made of assessed as court cost; that the notice, copy of which hereto published in said paper in the regular daily edition, for 1 time(s) on the following



[Handwritten Signature]

subscribed before me, a Notary Public, in and City of Bernalillo and State of New Mexico this

July of 2019

\$1,245.72

to come at the end of month.

NUMBER 1009556

[Handwritten Signature]

Chavez, Carl J, EMNRD

From: Wayne Price <wayneprice@q.com>
Sent: Tuesday, April 23, 2019 9:54 AM
To: Chavez, Carl J, EMNRD
Cc: Wayne Price; Maurice Sticker Jr.; Jill Best
Subject: [EXT] Re: Key BW-028 Area Of Review
Attachments: 2017 BW-28 AOR write-up.pdf; 2017 Key AOR.pdf; ATT00001.txt

Good Morning Carl,

In order to streamline your process I went ahead and attached the latest AOR survey with writeup. This was conducted in April 2018.

Appendix C- Area of Review

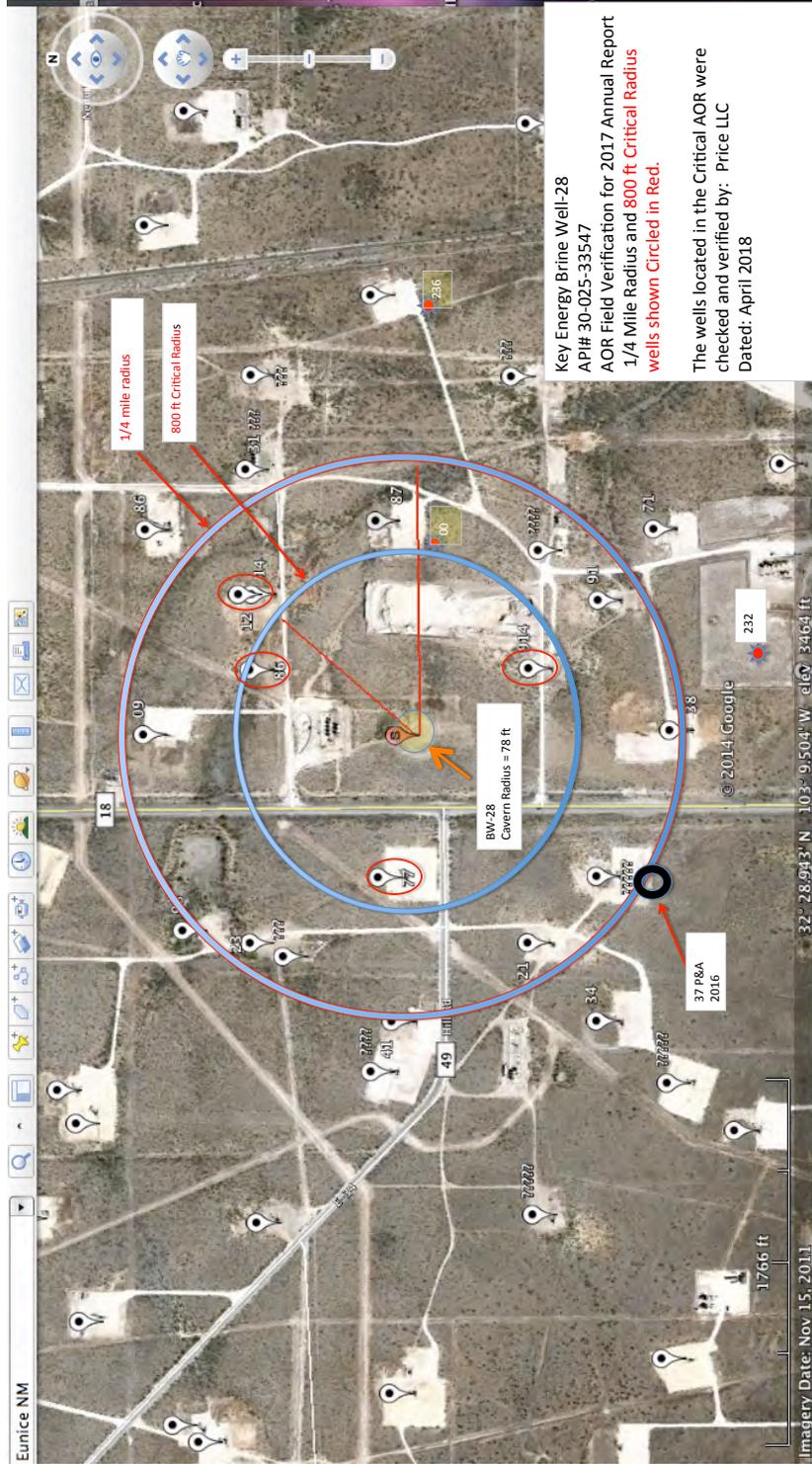
- AOR Well Status List
- AOR Aerial Map

2017 BW-28 AOR Review -- Well Status List
 up-dated April 2018

API #	Well Name	UL	Section	Ts	Rq	Footage	Within 1/4 mi AOR - within 800 ft	Casing Program Checked	Cased/Commented across salt section	Corrective Action Required
1	30-025-33547	E	15	21s	376	1340 FNL & 330 FWL	NA	NA	Will check if critical radius approaches	Will check if critical radius approaches
1	30-025-04591	E	15	21s	376	2310 FNL & 990 FWL	Yes*	no	Yes	no
1	30-025-09913 (P&A)	E	15	21s	376	3930 FSL & 4520 FEL	Yes*	1	Yes	no
1	30-025-09914	E	15	21s	376	1980 FNL & 660 FWL	Yes*	1	Yes	na
1	30-025-35271	E	15	21s	376	2580 FNL & 1300 FWL	no	na	na	na
0	30-025-37223 Never Drilled **	E	15	21s	376	1410 FNL & 380 FWL	Never Drilled	0	na	na
1	30-025-41600 (In Production 2014)	E	15	21s	376	1355 FNL & 1190 FWL	yes	1	Yes	no
0	30-025-42237 (Withdrawn)	E	15	21s	376	1640 FNL & 1300 FWL	yes	0	na	na
1	30-025-06409	C	15	21s	376	640 FNL & 1980 FWL	no	na	na	na
1	30-025-06411	C	15	21s	376	640 FNL & 2080 FWL	no	na	na	na
1	30-025-06613	C	15	21s	376	760 FNL & 1980 FWL	no	na	na	na
1	30-025-34649	C	15	21s	376	1229 FNL & 2498 FWL	no	na	na	na
1	30-025-34886	C	15	21s	376	160 FNL & 1350 FWL	no	na	na	na
1	30-025-39831 (added 2010)	C	15	21s	376	990 FNL & 1330 FWL	yes	1	no	Will check if critical radius approaches
1	30-025-34887	C	15	21s	376	1250 FNL & 1368 FWL	yes	1	no	Will check if critical radius approaches
1	30-025-41485	C	15	21s	376	990 FNL & 1330 FWL	yes	1	yes	no
1	30-025-41583	C	15	21s	376	1240 FNL & 1930 FWL	no	na	na	na
1	30-025-41598	C	15	21s	376	150 FNL & 2295 FWL	no	na	na	na
1	30-025-06586	D	15	21s	376	660 FNL & 660 FWL	Yes*	1	Yes	no
1	30-025-06612	D	15	21s	376	660 FNL & 990 FWL	Yes	1	Yes	no
1	30-025-06614	D	15	21s	376	600 FNL & 900 FWL	Yes	1	Yes	no
1	30-025-36809	D	15	21s	376	130 FNL & 330 FWL	Yes	1	Will check if critical radius approaches	Will check if critical radius approaches
1	30-025-06585	F	15	21s	376	1980 FNL & 1980 FWL	no	na	na	na
1	30-025-06587	F	15	21s	376	3275 FSL & 3225 FEL	no	na	na	na
1	30-025-06590	F	15	21s	376	1980 FNL & 1980 FWL	no	na	na	na
1	30-025-06592	F	15	21s	376	2560 FNL & 890 FWL	no	na	na	na
0	30-025-42236 (Withdrawn)	F	15	21s	376	1710 FNL & 2360 FWL	no	na	na	na
1	30-025-06603	K	15	21s	376	1650 FSL & 2310 FWL	no	na	na	na
1	30-025-06607 (added 2010)	K	15	21s	376	2080 FSL & 1650 FWL	no	na	na	na
1	30-025-09918	K	15	21s	376	1980 FSL & 1980 FWL	no	na	na	na
1	30-025-39828	K	15	21s	376	2190 FSL & 2130 FWL	no	na	na	na
1	30-025-34657	K	15	21s	376	2540 FSL & 2482 FWL	no	na	na	na
1	30-025-06406	L	15	21s	376	1880 FSL & 740 FWL	no	na	na	na
1	30-025-09915	L	15	21s	376	2310 FSL & 990 FWL	no	na	na	na
1	30-025-09916	L	15	21s	376	1980 FSL & 660 FWL	no	na	na	na
1	30-025-34888	L	15	21s	376	1330 FSL & 1142 FWL	no	na	na	na
1	30-025-37238	L	15	21s	376	2630 FSL & 330 FWL	yes	1	no	Will check if critical radius approaches
0	30-025-42232 (Withdrawn)	L	15	21s	376	1960 FSL & 740 FWL	no	na	na	na
1	30-025-06623	A	16	21s	376	660 FNL & 660 FEL	yes	1	Will check if critical radius approaches	Will check if critical radius approaches
1	30-025-25198	A	16	21s	376	530 FNL & 600 FEL	no	no	na	na
1	30-025-39277	A	16	21s	376	1290 FNL & 530 FEL	Yes*	1	Yes	no
1	30-025-06621	H	16	21s	376	1980 FNL & 660 FEL	yes	1	no	Will check if critical radius approaches
1	30-025-06624	H	16	21s	376	2310 FNL & 330 FEL	yes	1	no	Will check if critical radius approaches
1	30-025-36741	H	16	21s	376	1330 FNL & 1070 FEL	no	na	na	na
1	30-025-37834	H	16	21s	376	2310 FNL & 030 FEL	yes	1	no	Will check if critical radius approaches
0	30-025-42537 (Proposed)	H	17	21s	376	2610 FNL & 300 FEL	Yes	0	Yes	Well P&A
1	30-025-06617	I	16	21s	376	1980 FSL & 330 FEL	no	na	na	na
1	30-025-06619	I	16	21s	376	1980 FSL & 660 FEL	no	na	na	na
1	30-025-37816	I	16	21s	376	1650 FSL & 780 FEL	no	na	na	na

44 Total # of wells in adjacent quarter-sections
 18 Total # of wells in 1/4 mile AOR
 4 Total # of wells that are or have become within 800 ft of the outside radius of the brine well.

Notes:
 * Means the well is within the calculated Critical outside radius of the brine well and casing program will be checked annually.
 ** The Critical Radius of Review is 10x the calculated brine well radius.
 *** API # 30-025-37223 not drilled too close to brine well
 +++ checked casing 1000 sks for 714 ft ok between 7-5/8 and 5-5 covers salt section



Field Notes: Last two or three well digits are the last number for the Well API#.

Rainwater that collects inside of the lined bermed area is routinely pumped out and re-cycled or disposed of at an OCD approved site. Small quantities of rainwater, which cannot be pumped are left to evaporate.

The entire facility is bermed to prevent run-on or run-off. Any reportable or non-reportable spill is cleaned up pursuant to OCD rules and guidance.

Bullet Point 9- Area of Review Update Summary:

(Permit condition 2.J.9 "An Area of Review (AOR) update summary;")

An extensive AOR review was conducted for the Key Eunice "Old GoldStar" brine well, OCD permit # BW-28, located in UL E (1340 FNL & 330 FWL) of Section 15-Ts21S-R37E. Key used OCD records and field verification to confirm wells in the AOR.

Using OCD on-line files, a well status list and aerial AOR plot plan has been constructed (**see Appendix C**) listing all wells within adjacent quarter sections of the BW-28 location. The list shows API#, Operator well name, UL, Section, Township and Range, footages, wells within 800 ft and ¼ mile, well checked for casing program status, casing/cementing status, and corrective action required status.

There are a total of 44 wells located within these adjacent units, with no wells added in 2017. Within a ¼ mile radius of the brine well there are 18 wells, and 4 wells are actually within the 800- foot critical radius.

This comprehensive list was formulated to provide a baseline for future AOR studies. Since any future brine wells may be limited in size, a critical AOR was established, and all wells within that radius will be researched in greater detail.

The rationale of this approach is the fact that brine wells are non-static in terms of size and configuration and the fact that Key has no direct control on wells drilled in close proximity. By just initially focusing on the current wells in the ¼ mile AOR and assuming the status of these wells will remain the same could be a mistake.

Therefore, Key is taking a more dynamic approach and will study wells as the brine well grows, especially wells in the critical zone. We used the current estimated diameter of the brine well i.e. 158 ft (r = 79.0 ft) up-dated for 2017, and added a 10:1 safety factor which equates to about 790 ft. As the brine well grows, the critical AOR will be expanded and new wells will be added.

All four wells located in the critical zone were reinvestigated by checking the OCD on-line well records. They are identified as API# 30-025-09914, 30-025-09913 (P&A), 30-025-06586, and 30-025-39277. (Checked by Price LLC, April 11, 2018).

In late November and early December of 2016, Apache performed a well workover on its WBDU Unit #113 API (30-025-39277). The work included several high-pressurized acid jobs in the well bore. This well is located in the Key brine well critical zone and is approximately 500-600 feet apart. Included in **Appendix C** is an aerial photo showing the proximity of the two wells.

Recommendations: Key should notify Apache that their well is located in our critical AOR.

Bullet Point 10- Subsidence/Cavern Volumes/Geometric Measurements

(Permit condition 2.J.10. "A summary with interpretations of MIT's, surface subsidence surveys, cavern volume and geometric measurements with conclusion(s) and recommendation(s);")

The last cavern survey did not provide adequate information pertaining to the size of the cavern. This has been an issue with many brine wells and until the validity of using sonar test is resolved, an alternate method will be employed.

This alternate method has been discussed with Jim Griswold-OCD and it was mutually decided that an estimated worst-case diameter was to be determined in order to provide maximum protection and ensure the permit conditions are being met.

The Solution Mining Research Institute (SMRI), other state agencies, OCD work-group, along with various studies conducted during the permitting of the WIPP site, has concluded that failures, such as "catastrophic collapses", have a higher probability when the roof diameter of the cavern exceeds a certain value compared to the actual depth of the cavern. This number is typically called D/H where "D" is the diameter of the cavity and "H" is the depth from surface to the casing shoe. Various reports seem to conclude that when a ratio of D/H reaches or exceeds 0.66 then the probability of collapse increases to a point that the well may be considered un-safe, thus closing procedures, such as proper plugging and abandonment, and possible long term subsidence monitoring should be considered.

The alternate method mentioned above involves calculating the maximum diameter of the cavern by using a worst-case scenario of an "***inverted cone***" *i.e. base located at the top*.

The cavern volume is calculated using the lifetime brine production volume and multiplying it by a "*rule of thumb*" conversion factor to determine the volumetric size of the cavern. The rule of thumb conversion factor was taken from the 1982 Wilson Report, which equates that every barrel of brine produced, will create approximately one cubic foot of cavity.

Please find attached in **Appendix H**, a wellbore sketch depicting the volume calculations for the brine well, and the lifetime brine production tally of approximately 5.514 million barrels of brine produced as of December 2017. The

The July 2017 results were skewed as Key had shut down their well to investigate some fresh water quality issues. None were found. This may have been due to improper sampling location, or an anomaly in the fresh water supply.

Bullet Point 6- Mechanical Integrity:

(Permit condition 2.J.6 "Copy of any mechanical integrity test chart, including the type of test, i.e., duration, gauge pressure, etc;")

On or about late November or early December of 2016, a cavern MIT was attempted and some issues were experienced. The well apparently would not pressure up to the required 300 psig as normally required by the OCD. In addition, once the pumping was halted, it was noted the well pressure dropped substantially overnight.

The OCD requested Key to shut-in the well with a concern the well cavern may have been fractured or there was a casing leak.

As a result, OCD required Key to pull the tubing and run standard 30-minute casing test, which was performed on December 27, 2016.

The test was successful and approved by OCD. OCD then required Key to perform a cavern test to determine if the cavern had mechanical integrity.

On February 2, 2017, Key ran a 4-hour Cavern pressure test at an approved reduced test pressure of 220 psig. The test passed and OCD approved Key to continue brine well operations.

Key will continue to evaluate and collect information pertaining to the well issue.

As noted above, a 4-hour Cavern Mechanical Integrity Test (MIT) was successfully ran and passed on February 02, 2017 and subsequently approved by OCD.

The next five-year test will be scheduled for November of 2021, unless otherwise required by OCD for good cause shown, or permit condition requirements.

Please find in **Appendix "D"** a copy of the approved C-103s, test charts with meter calibration notes, and documentation of the MIT process.

Recommendations: *Key Energy recommends that when running a cavern formation test in the future, both parties, Key and OCD agree upon a pressure that will not exceed the fracture pressure of the cavern.*

It appears that since the agency (OCD) requested the flow in the well to go back to normal flow (fresh water down the tubing, and brine water up the casing),

neither party may not have taken into account the additional pressure exerted by the heavier fluid in the casing during testing.

While there is some confusion on Key's part as to whether OCD required Key to go to a pressure that was used in the past is really a mute point, as the normal 300 psig required on the casing appears to exceed the frac pressure of this well.

Key also requests that OCD continue to be flexible in allowing the cavern test to be under 300 psig, and a pressure not to exceed the frac pressure when using fluids as the pressure media, or to allow other media such as gas (Nitrogen) to perform the test if 300 psig is required.

Key wants to point out this last test cost Key Energy several thousands of dollars in trying to re-enter the well after the required Casing MIT. The workover unit was on the well for eleven days (11) trying to re-establish production.

Key should place a sign on the well indicating maximum pressures.

Bullet Point 7- Deviations from Normal Production Methods:

(Permit condition 2.J.7 "Brief explanation describing deviations from normal operations.")

In 2008 two OCD permitted brine wells collapsed. As a result of those incidents, the OCD issued a temporary moratorium on new brine well permits. During the moratorium OCD facilitated a work group to determine a proper path forward for current and new brine well operations.

As a result of those proceedings, OCD issued instructions to operators to change OCD's previous requirement of injecting fresh water down the annulus and producing brine up the tubing; to injecting fresh water down the tubing and producing brine up the annulus.

On June 1, 2009 Key followed OCD instructions and change the flow pattern. It should be noted that it took over a month in order to obtain 10# brine.

During the 2017 year, Key continued the normal flow production procedure and encountered no problems during this time.

Bullet Point 8- Leak and Spill Reports:

(Permit condition 2.J.8 "Results of any leaks and spill reports;")

The brine station is designed with an impermeable liner under the brine tanks and loading pads. The concrete loading pads are designed to catch de-minimus drips from hose connections and are piped to two 250 bbl fiberglass tanks. This liquid material is routinely re-cycled or disposed of at an OCD approved site.

Chavez, Carl J, EMNRD

From: Wayne Price <wayneprice@q.com>
Sent: Tuesday, April 16, 2019 10:42 AM
To: Chavez, Carl J, EMNRD
Cc: Wayne Price; Maurice Sticker Jr.; Jill Best
Subject: [EXT] Key BW-028 Affadivt
Attachments: BW-28 Affidavit apr 2019.pdf; BW-28 Affidavit-Span apr 2019.pdf; ATT00001.txt

Dear Carl,

Please find attached the Affadavits for the Public Notice. Please place in our file.

Thanks!

PS: Working on getting you the Cost estimate.

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Clemens being first duly sworn on and deposes and says that she is Advertising Manager of THE LOVINGTON LEADER, a once a week newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been published in such county continuously and uninterruptedly for a period in excess of twenty-six (26) consecutive weeks next to the first publication of the notice attached as hereinafter shown; and said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session of the State of New Mexico.

That the notice which is hereto attached, and Public Notice was published in a regular and entire issue of THE LOVINGTON LEADER and not in any supplement thereof, for one (1) day(s), beginning with the issue of April 11, 2019 and ending with the issue of April 11, 2019.

That the cost of publishing said notice is a sum of \$ 137.28 which sum has been paid as Court Costs.

Joyce Clemens
Joyce Clemens, Advertising Manager
Subscribed and sworn to before me this 11th day of April, 2019.

Gina Fort
Gina Fort
Notary Public, Lea County, New Mexico
My Commission Expires June 30, 2022

Public Notice

Key Energy Services LLC, 1301 McKinney St. Suite 1800, Houston, TX 77010, Maury Sticker Environmental Director, has filed a permit renewal application with the New Mexico Oil Conservation Division (OCD) to renew the operating permit (BW-28) for its Class III State No. 001 State Brine well (API# 30-025-33547) and the associated brine and fresh water station. (Site)

The site is located approximately 2.5 miles north of Eunice, New Mexico, and 350 feet east, just off of the North loop (State Hwy 248) in Lea County, New Mexico, in SW/4 NW/4 UL E of Section 15-Township 21 South-Range 37 East. The site is located in a dense oilfield with many lease roads, pipelines and overhead electric utilities lines. Presently, there are no houses, schools, occupied buildings, or public parks, etc. within one mile of the site.

The site is located on State Trust land administered by the New Mexico State Land Office and operates under a state mineral lease # MS 0004 0001.

Brine water is used in the Oil and Gas industry to supply a "heavy pure sodium chloride" concentrated salt water (i.e. brine water) with a total dissolved solids concentration of approximately 320,000 mg/L and a density that is 20% higher than fresh water. Heavy brine water is essential in preventing blowouts in high-pressure gas wells and prevents loss of circulation when drilling through salt zones typically found in the Permian Basin area.

Fresh water obtained from the City of Eunice, NM will be injected deep into the Salado salt formation at a depth of approximately 1649 feet below the surface thru a 2 7/8" steel tubing arrangement and produces brine water up the 8 5/8 in. casing annulars at 1,360 feet, with occasional reverse flow for maintenance. The rock-salt contact is at approximately 1,320 feet. The well injection pressure is normally 180 psig below the maximum surface injection pressure of 250 psig and produces approximately 20,000-30,000 barrels of brine water per month.

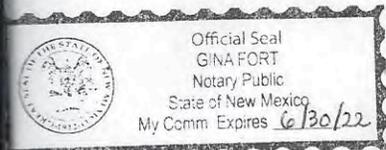
Ground water most likely to be effected is estimated to be 50-70 feet below ground level with a total dissolved solids concentration of 1200 mg/l.

This facility is designed and permitted to have no intentional water contaminants discharged to the surface or subsurface for the protection of possible groundwater. The system has concrete and synthetic liners to prevent any spills or leaks from reaching the ground surface.

If you have any questions or concerns please do not hesitate to contact Key Energy at the address above or you may contact Wayne Price 505-715-2809 or E-mail wayneprice@q.com. Key Energy welcomes your input.

The New Mexico Oil Conservation Division (OCD) will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Interested persons may contact Carl Chavez, Oil Conservation Division (OCD) 505-476-3490 or by writing 1220 South Saint Francis, Santa Fe, New Mexico, 87505.

Published in the Lovington Leader April 11, 2019



Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

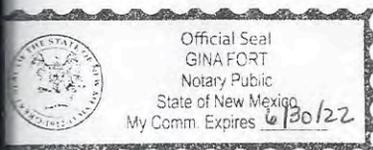
I, Dayce Clemens being first duly sworn on oath and deposes and says that she is Advertising Manager of THE LOVINGTON LEADER, a once a week newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been published in such county continuously and uninterruptedly for a period in excess of twenty-six (26) consecutive weeks next to the first publication of the notice to be attached as hereinafter shown; and said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session of the State of New Mexico.

The notice which is hereto attached, and Public Notice was published in a full and entire issue of THE LOVINGTON LEADER and not in any supplement thereof, for one (1) day(s), beginning with the issue of April 11, 2019 and ending with the issue of April 11, 2019.

That the cost of publishing said notice is a sum of \$ 154.44 which sum has been paid as Court Costs.

Dayce Clemens
Dayce Clemens, Advertising Manager
Subscribed and sworn to before me this 11th day of April, 2019.

Gina Fort
Gina Fort
Notary Public, Lea County, New Mexico
My Commission Expires June 30, 2022



Public Notice

Key Energy Services LLC, 1301 McKinney St. Suite 1800, Houston, TX 77010, Director Medioambiental: Maury Sticker, presentó una solicitud de renovación de permiso ante la División de Conservación de Petróleo (OCD, por sus siglas en inglés) de Nuevo México para renovar el permiso de operación (BW-28) para su pozo de salmuera estatal Clase III No. del Estado 001 (API# 30-025-33547) y la estación de salmuera y agua dulce asociada (el sitio).

El sitio está ubicado aproximadamente a 2.5 millas al norte de Eunice, Nuevo México, y 350 pies al este, apenas saliendo del North loop (State Hwy 248) en el Condado de Lea, Nuevo México, en SW/4 NW/4 UL E de Sección 15-Township 21 South-Range 37 East. El sitio se encuentra en un campo petrolero denso con muchas carreteras arrendadas, oleoductos y líneas aéreas de servicio eléctrico. Actualmente no hay viviendas, escuelas, edificios habitados, ni parques públicos, etc. en un radio de una milla del sitio.

El sitio se encuentra en tierras del Fideicomiso del Estado administradas por la Oficina de Tierras del Estado de Nuevo México y opera según un arrendamiento de minerales del estado # MS 0004 0001.

La salmuera se utiliza en la industria de petróleo y gas para suministrar agua salada concentrada de "cloruro de sodio puro pesado" (es decir, salmuera) con una concentración total de sólidos disueltos de aproximadamente 320,000 mg/L y una densidad 20% superior a la del agua dulce. La salmuera pesada es esencial para evitar reventones en pozos de gas de alta presión, y evita la pérdida de circulación cuando se perfora a través de las zonas salinas que normalmente se encuentran en el área de la cuenca Permian.

Agua dulce obtenida en la ciudad de Eunice, Nuevo México, será inyectada a profundidad en la formación salina Salado a una profundidad de aproximadamente 1649 pies debajo de la superficie a través de un sistema de tubería de acero de 2 7/8" y producir y llevar salmuera por los anillos de tubería de 8 5/8 pulgadas a 1,360 pies, con flujo inverso ocasional para mantenimiento. El contacto de la roca y la sal tiene lugar a aproximadamente 1,320 pies. Normalmente, la presión de inyección en el pozo es de 180 psig por debajo de la presión de inyección máxima de superficie de 250 psig y produce aproximadamente 20,000-30,000 barriles de salmuera por mes.

Se estima que el agua subterránea más probable de ser afectada se encuentra a 50-70 pies debajo del nivel del suelo, con una concentración total de sólidos disueltos de 1200 mg/l.

Esta instalación fue diseñada y no tiene permitida la descarga intencional de contaminantes de agua en la superficie o la subsuperficie para la protección del agua subterránea posible. El sistema cuenta con revestimientos de concreto y sintéticos para evitar que todo derrame o fuga llegue a la superficie del suelo.

Si tiene alguna pregunta o inquietud, no dude en comunicarse con Key Energy en la dirección más arriba o puede comunicarse con Wayne Price llamando al 505-715-2809 o escribiendo a wayneprice@q.com. Key Energy le agradece sus comentarios.

La División de Conservación de Petróleo (OCD) de Nuevo México aceptará comentarios y declaraciones de interés sobre esta solicitud, y creará una lista de correo específica de la instalación para las personas que desean recibir avisos futuros. Las personas interesadas pueden comunicarse con Carl Chávez, División de Conservación de Petróleo (OCD), llamando al 505-476-3490 o escribiendo a 1220 South Saint Francis, Santa Fe, New Mexico, 87505.

Published in the Lovington Leader April 11, 2019

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
 COUNTY OF LEA)

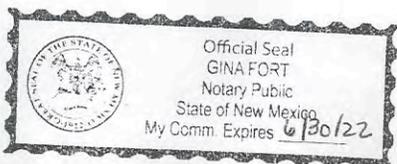
Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Manager of THE LOVINGTON LEADER, a once a week newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled Public Notice was published in a regular and entire issue of THE LOVINGTON LEADER and not in any supplement thereof, for one (1) day(s), beginning with the issue of April 11, 2019 and ending with the issue of April 11, 2019.

And that the cost of publishing said notice is the sum of \$ 154.44 which sum has been (Paid) as Court Costs.

Joyce Clemens
 Joyce Clemens, Advertising Manager
 Subscribed and sworn to before me this 11th day of April, 2019.

Gina Fort
 Gina Fort
 Notary Public, Lea County, New Mexico
 My Commission Expires June 30, 2022



Key Energy Services
 Houston, TX 77001
 presentó una solicitud a la
 División de Conservación de
 (inglés) de Nuevo México
 (BW-28) para el Estado 001 (Alta) de
 agua dulce asociada con el
 El sitio está ubicado en
 Eunice, Nuevo México, en SW
 North loop (State) Range 37 East.
 denso con muchas aéreas de servicios
 escuelas, edificios y un radio de una milla

El sitio se encuentra administrado por el Estado de México y opera bajo el estado # MS 001

La salmuera se utiliza para suministrar agua pesada" (es decir, sólidos disueltos) con una densidad 20% mayor que el agua esencial para la presión, y evita la corrosión a través de las zonas de alta presión del área de la cuenca

Agua dulce obtenida será inyectada a una profundidad de 100 a 200 pies y producirá y llenará 1,36 millones de galones de agua por acre-pulgada de mantenimiento aproximado de 100 galones por acre-pulgada de inyección máxima aproximadamente.

Se estima que el área afectada se encuentra con una concentración de sal de 100,000 ppm.

Esta instalación es una instalación intencional de conservación de subsuperficie para evitar que el agua dulce se pierda para evitar que se pierda el agua dulce.

Si tiene alguna pregunta con Key Energy Services, comuníquese con el personal escribiendo a w@keyenergy.com o llamando al 800-455-6262.

La División de Conservación de Agua de México aceptará esta solicitud, y la instalación para la conservación de agua. Las personas interesadas en la División de Conservación de Agua de México pueden llamar al 476-3490 o escribir a la División de Conservación de Agua de México, 8700

Published in the Lovington Leader

ROSWELL — The state of New Mexico is now in charge of the remediation efforts at one of the city's two superfund sites.

The site now managed by the state is known as the McCaffrey and Main Street

SILVER CITY — An accidentally fired bullet left a woman injured April 4, shot the leg while she was in a car waiting at a stoplight. Two vehicles were next to

USD,

WASHINGTON, D.C. — Secretary of Agriculture Sonny Perdue designated 21 new Mexico counties as primary natural disaster areas. Producers in Arriaga, Catron, Chaves, Cibola, Colfax, Eddy, Grant, Lincoln, Los Alamos, McKinley, Mora, Otero, Rio

Gro... A... lish... tem... rem... The... plur... soil

each... faci... p.m... Chic... vehi... male

Arri... San... Sier... Uni... fere... cent... for... Agr... Serv... eme

FI

ESPAÑOLA — District 40 Rep. Joseph Sanchez, D-Alameda, is the first person to announce candidacy for Congressional District 3.

He announced his decision to run April 1 in posts to his campaign Facebook and Twitter pages.

Sanchez is a freshman legislator who just finished his

first... Rou... H... abo... peo... Mex... Hou... Ir... San... "ran... som



Chavez, Carl J, EMNRD

From: Wayne Price <wayneprice@q.com>
Sent: Wednesday, April 10, 2019 1:32 PM
To: Chavez, Carl J, EMNRD
Cc: Wayne Price; Maurice Sticker Jr.; Jill Best
Subject: [EXT] BW-28 landowner notification
Attachments: NMSLO Cert Letter PN-BW28.pdf; ATT00001.txt

Dear Carl,

Please find attached verification that Key Energy sent the landowner notification. Please file.

Certified-Return Receipt: 7017 2620 0000 4580 3742

April 3, 2019

New Mexico State Land Office
310 Old Santa Fe Trail,
Santa Fe, NM 87504

Reference: Salt Lease MS-0004-0001

Subject: Landowner Notification

Dear NMSLO:

Please find enclosed a revised Public Notice concerning the OCD permit renewal process for Brine Well-BW-28 located in Lea County NM.

If you have any questions please do not hesitate to call or E-mail Wayne Price-Price LLC consultant for Key Energy Service @ 505-715-2809 or wayneprice@q.com.

In addition you may contact Mr. Carl Chavez (NMOCD) as noted in the Public Notice.

Sincerely,

A handwritten signature in black ink, appearing to read "W Price". The signature is written in a cursive, flowing style.

Wayne Price-Price LLC

CC: Maury Sticker-Key Energy Environmental Director
Carl Chavez-NMOCD

Attachments 2-

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

New Mexico State Land Office
 310 Old Santa Fe Trail,
 Santa Fe, NM 87504



9590 9402 4460 8248 5847 44

2. Article Number (Transfer from service label)

7017 2620 0000 4580 3742

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Sami* Agent Addressee
 X

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below: No

3. Service Type
- Priority Mail Express®
 - Adult Signature Registered Mail™
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Insured Mail
 - Insured Mail Restricted Delivery (over \$500)
- Return Receipt for Merchandise
- Signature Confirmation™
 - Signature Confirmation Restricted Delivery

Domestic Return Receipt

Public Notice Display Ad: (Lovington, NM Leader)

Legal notification for 3"x4" newspaper display add per Water Quality Control Commission Regulations 20.6.2.3.108.8.4 NMAC

Key Energy Services LLC, 1301 McKinney St. Suite 1800, Houston, TX 77010, Maury Sticker Environmental Director, has filed a permit renewal application with the New Mexico Oil Conservation Division (OCD) to renew the operating permit (BW-28) for its Class III State No. 001 State Brine well (API# 30-025-33547) and the associated brine and fresh water station. (Site)

The site is located approximately 2.5 miles north of Eunice, New Mexico, and 350 feet east, just off of the North loop (State Hwy 248) in Lea County, New Mexico, in SW/4 NW/4 UL E of Section 15-Township 21 South-Range 37 East. The site is located in a dense oilfield with many lease roads, pipelines and overhead electric utilities lines. Presently, there are no houses, schools, occupied buildings, or public parks, etc. within one mile of the site.

The site is located on State Trust land administered by the New Mexico State Land Office and operates under a state mineral lease # MS 0004 0001.

Brine water is used in the Oil and Gas industry to supply a "heavy pure sodium chloride" concentrated salt water {i.e. brine water) with a total dissolved solids concentration of approximately 320,000 mg/L and a density that is 20% higher than fresh water. Heavy brine water is essential in preventing blowouts in high-pressure gas wells and prevents loss of circulation when drilling through salt zones typically found in

the Permian Basin area.

Fresh water obtained from the City of Eunice, NM will be injected deep into the Salado salt formation at a depth of approximately 1649 feet below the surface thru a 2 7/8" steel tubing arrangement and produces brine water up the 8 5/8 in. casing annulars at 1,360 feet, with occasional reverse flow for maintenance. The rock- salt contact is at approximately 1,320 feet. The well injection pressure is normally 180 psig below the maximum surface injection pressure of 250 psig and produces approximately 20,000-30,000 barrels of brine water per month.

Ground water most likely to be effected is estimated to be 50-70 feet below ground level with a total dissolved solids concentration of 1200 mg/l.

This facility is designed and permitted to have no intentional water contaminants discharged to the surface or subsurface for the protection of possible groundwater. The system has concrete and synthetic liners to prevent any spills or leaks from reaching the ground surface.

If you have any questions or concerns please do not hesitate to contact Key Energy at the address above or you may contact Wayne Price 505-715-2809 or E-mail wayneprice@q.com. Key Energy welcomes your input.

The New Mexico Oil Conservation Division (OCD) will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Interested persons may contact Carl Chavez, Oil Conservation Division (OCD) 505-476-3490 or by writing 1220 South Saint Francis, Santa Fe, New Mexico, 87505.

Anuncio desplegado de aviso público: (Leader de Lovington, Nuevo México)

Notificación legal para anuncio desplegado en periódico de 3"x4" según las Regulaciones 20.6.2.3.108.8.4 NMAC de la Comisión de Control de Calidad del Agua.

Key Energy Services LLC, 1301 McKinney St. Suite 1800, Houston, TX 77010, Director Medioambiental: Maury Sticker, presentó una solicitud de renovación de permiso ante la División de Conservación de Petróleo (OCD, por sus siglas en inglés) de Nuevo México para renovar el permiso de operación (BW-28) para su pozo de salmuera estatal Clase III No. del Estado 001 (API# 30-025-33547) y la estación de salmuera y agua dulce asociada (el sitio).

El sitio está ubicado aproximadamente a 2.5 millas al norte de Eunice, Nuevo México, y 350 pies al este, apenas saliendo del North loop (State Hwy 248) en el Condado de Lea, Nuevo México, en SW/4 NW/4 UL E de Sección 15-Township 21 South-Range 37 East. El sitio se encuentra en un campo petrolero denso con muchas carreteras arrendadas, oleoductos y líneas aéreas de servicio eléctrico. Actualmente no hay viviendas, escuelas, edificios habitados, ni parques públicos, etc. en un radio de una milla del sitio.

El sitio se encuentra en tierras del Fideicomiso del Estado administradas por la Oficina de Tierras del Estado de Nuevo México y opera según un arrendamiento de minerales del estado # MS 0004 0001.

La salmuera se utiliza en la industria de petróleo y gas para suministrar agua salada concentrada de "cloruro de sodio puro pesado" (es decir, salmuera) con una concentración total de sólidos disueltos de aproximadamente 320,000 mg/L y una

densidad 20% superior a la del agua dulce. La salmuera pesada es esencial para evitar reventones en pozos de gas de alta presión, y evita la pérdida de circulación cuando se perfora a través de las zonas salinas que normalmente se encuentran en el área de la cuenca Permian.

Agua dulce obtenida en la ciudad de Eunice, Nuevo México, será inyectada a profundidad en la formación salina Salado a una profundidad de aproximadamente 1649 pies debajo de la superficie a través de un sistema de tubería de acero de 2 7/8" y producir y llevar salmuera por los anillos de tubería de 8 5/8 pulgadas a 1,360 pies, con flujo inverso ocasional para mantenimiento. El contacto de la roca y la sal tiene lugar a aproximadamente 1,320 pies. Normalmente, la presión de inyección en el pozo es de 180 psig por debajo de la presión de inyección máxima de superficie de 250 psig y produce aproximadamente 20,000-30,000 barriles de salmuera por mes.

Se estima que el agua subterránea más probable de ser afectada se encuentra a 50-70 pies debajo del nivel del suelo, con una concentración total de sólidos disueltos de 1200 mg/l.

Esta instalación fue diseñada y no tiene permitida la descarga intencional de contaminantes de agua en la superficie o la subsuperficie para la protección del agua subterránea posible. El sistema cuenta con revestimientos de concreto y sintéticos para evitar que todo derrame o fuga llegue a la superficie del suelo

Si tiene alguna pregunta o inquietud, no dude en comunicarse con Key Energy en la dirección más arriba o puede comunicarse con Wayne Price llamando al 505-715-2809 o escribiendo a wayneprice@q.com. Key Energy le agradece sus comentarios.

La División de Conservación de Petróleo (OCD) de Nuevo México aceptará comentarios y declaraciones de interés sobre esta solicitud, y creará una lista de correo específica de la instalación para las personas que desean recibir avisos futuros. Las personas interesadas pueden comunicarse con Carl Chávez, División de Conservación de Petróleo (OCD), llamando al 505-476-3490 o escribiendo a 1220 South Saint Francis, Santa Fe, New Mexico, 87505.

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Wednesday, April 3, 2019 3:00 PM
To: 'alexandra.sandoval@state.nm.us'; Wunder, Matthew, DGF; Shije, Suzette, IAD; 'ddapr@nmda.nmsu.edu'; 'adunn@slo.state.nm.us'; 'James_Amos@blm.gov'; 'psisneros@nmag.gov'; 'r@rthicksconsult.com'; 'sric.chris@earthlink.net'; 'nmparks@state.nm.us'; Blaine, Tom, OSE; 'marieg@nmoga.org'; Fetner, William, NMENV; 'lazarus@glorietageo.com'; 'perry@glorietageo.com'; 'Allison.Majure@state.nm.us'; 'cjoyner@fs.fed.us'; Kieling, John, NMENV; 'bsg@garbhall.com'; Hunter, Michelle, NMENV; 'claudette.horn@pnm.com'; 'ekendrick@montand.com'; 'pam@ipanm.org'; Brown, Maxey G, EMNRD; Bayliss, Randolph, EMNRD; Bratcher, Mike, EMNRD; Perrin, Charlie, EMNRD; Jones, William V, EMNRD; Kelly, Jonathan, EMNRD; Powell, Brandon, EMNRD; Jones, William V, EMNRD; Wojahn, Beth, EMNRD; Sanchez, Daniel J., EMNRD; Goetze, Phillip, EMNRD; Griswold, Jim, EMNRD; Trujillo, Harold, EMNRD
Cc: Tulk, Laura, EMNRD; DeVargas, Lorraine, EMNRD; 'Wayne Price'; 'jbest@keyenergy.com'; 'msticker@keyenergy.com'
Subject: Key Energy Services, LLC "State Brine Well No. 1" (BW-28) (API# 30-025-33547) in Lea County Application Administratively Complete Public Notice

Ladies and Gentlemen:

Please find below the [New Mexico Oil Conservation Division \(OCD\)](#) Administratively Complete notification for the above subject [Water Quality Control Commission Underground Injection Control \(UIC\) Class III Brine Well Discharge Permit renewal application](#).

Discharge Permit (BW-28) Key Energy Services, LLC. (04/3/2019):

The Underground Injection Control (UIC) Class III Brine Well "State Brine Well No. 1" is located at UL: E, Section 15, Township 21 South, Range 37 East, Latitude: N 32.48245° Longitude: W -103. 15835°, NMPM, Lea County. The brine well is located approximately 2.5 miles north of Eunice, New Mexico, and 350 feet east, just off Highway 248.

[Administratively Complete \(3/22/2019\)](#)

[Description \(4/3/2019\)](#)

[Application \(6/4/2018\)](#)

[Application Update \(3/12/2019\)](#)

Discharge Permit (to be posted soon)

Public Notice (to be posted soon)

The OCD Website for public notices is at <http://www.emnrd.state.nm.us/OCD/env-draftpublicetc.html> (see "Draft Permits and Public Notices" section).

Please contact me if you have questions. Thank you.

Mr. Carl J. Chavez, CHMM (#13099)
New Mexico Oil Conservation Division
Energy Minerals and Natural Resources Department
1220 South St Francis Drive

Santa Fe, New Mexico 87505

Ph. (505) 476-3490

E-mail: CarlJ.Chavez@state.nm.us

“Why not prevent pollution, minimize waste to reduce operating costs, reuse or recycle, and move forward with the rest of the Nation?” (To see how, go to: <http://www.emnrd.state.nm.us/OCD> and see “Publications”)

Chavez, Carl J, EMNRD

From: Wayne Price <wayneprice@q.com>
Sent: Wednesday, March 13, 2019 10:38 AM
To: Chavez, Carl J, EMNRD; Sticker, Maury; Jill Best
Cc: Wayne Price; Griswold, Jim, EMNRD
Subject: [EXT] GW contours
Attachments: Key GW Contours.xlsx.pdf; ATT00001.htm; Draft Key BW-28 2018 Public Notice Display Ad.pdf; ATT00002.htm

Dear Carl,

I found another well located 6156 ft SE of the Brine Station. Please find attached an annotated map showing the up-gradient well and down-gradient well in respect to the Key Brine Station. This also demonstrates that our original 50-70 ft estimates reflects the GW depth in this area.

Public Notice Display Ad: (Lovington, NM Leader)

Legal notification for 3"x4" newspaper display add per Water Quality Control Commission Regulations 20.6.2.3.108.8.4 NMAC

Key Energy Services LLC, 1301 McKinney St. Suite 1800, Houston, TX 77010, Maury Sticker Environmental Director, has filed a permit renewal application with the New Mexico Oil Conservation Division (OCD) to renew the operating permit (BW-28) for its' Class III State No. 001 State Brine well (API# 30-025-33547) and the associated brine and fresh water station. (Site)

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Brine water is used in the Oil and Gas industry to supply a "heavy pure sodium chloride" concentrated salt water {i.e. brine water} with a total dissolved solids concentration of approximately 320,000 mg/L and a density that is 20% higher than fresh water. Heavy brine water is essential in preventing blowouts in high-pressure gas wells and prevents loss of circulation when drilling through salt zones typically found in the Permian Basin area.

Fresh water obtained from the City of Eunice, NM will be injected deep into the Salado salt formation at a depth of approximately 1649 feet below the surface thru a 2 7/8" steel tubing arrangement and produces brine water up the 8 5/8 in. sing annuals at 1,360 feet, with occasional reverse flow for maintenance. The rock-salt contact is at approximately 1,320 feet. The well injection pressure is normally 180 psig below the maximum surface injection pressure of 250 psig and produces approximately 20,000r 30,000 barrels of brine water per month.

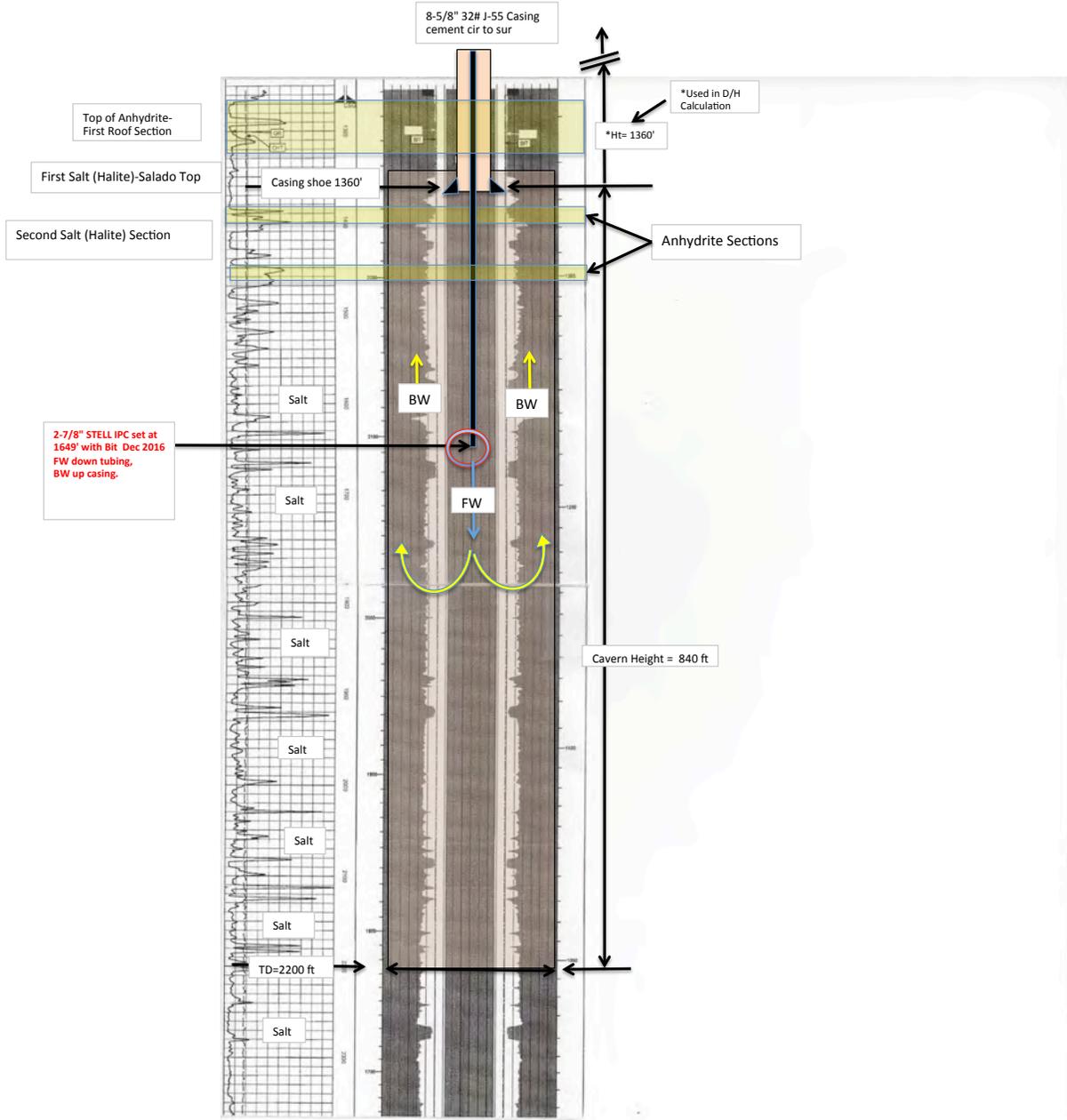
Ground water most likely to be effected is estimated to be 50-70 feet below ground level with a total dissolved solids concentration of 580 1200 mg/l. 

This facility is designed and permitted to have no intentional water contaminants discharged to the surface or subsurface for the protection of possible groundwater. The system has concrete and synthetic liners to prevent any spills or leaks from reaching the ground surface.

If you have any questions or concerns please do not hesitate to contact Key Energy at the address above or you may contact Wayne Price 505-715-2809 or E-mail wayneprice@q.com. Key Energy welcomes your input.

The New Mexico Oil Conservation Division (OCD) will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Interested persons may contact Carl Chavez, Oil Conservation Division (OCD) 505-476-3490 or by writing 1220 South Saint Francis, Santa Fe, New Mexico, 87505.

Key BW-28 Cavern Superimposed on the Apache
 NEDU 544D well Log Located 600 ft west of Brine Well.
 BW-28 originally Completed w 2074' of 2-7/8" FG Tubing Aug 96.
 Last Completed w 2-7/8" STELL IPC set at 1649' with Bit Dec 2016.
 Last Radius Calculation = 159 ft. D/ht = .24
 Annotated by Price LLC March 12, 2019



Key Energy BW-28 Brine Station
Groundwater Contours
Annotated by Price LLC Mar 13, 2019



BW – 28

**PERMIT
APPLICATIONS,
RENEWALS,
& MODS**

2018

PRICE LLC
312 ENCANTADO RIDGE CT NE
RJO RANCHO, NM 87124
PH. 505-715-2809

1655

95-32/1070 NM
1287

DATE 5-31-2018

PAY
TO THE
ORDER OF

New Mexico Water Quality Management Fund \$ 100⁰⁰
One hundred⁰⁰ DOLLARS

Bank of America

ACH R/T 107000327

FOR

filings fee - Key Energy BW28

Mary Ann Price

⑈ 501155 110700327 18700327 ⑈

Photo
Safe
Deposit
Details on back

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of Check No. 1655 dated 05/31/2018
or cash received on 06/04/2018 in the amount of \$ 100⁰⁰
from Price LLC
for filing fee

Submitted by: Carl Chavez Date: 06/04/2018

Submitted to ASD by: Lorraine DeVargas Date: 06/04/2018

Received in ASD by: _____ Date: _____

Filing Fee New Facility: _____ Renewal: _____

Modification _____ Other _____

Organization Code 521.07 Applicable FY 118

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011
Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

DISCHARGE PLAN APPLICATION FOR BRINE EXTRACTION FACILITIES

(Refer to the OCD Guidelines for assistance in completing the application)

New Renewal XX

I. Facility Name: Key State S Brine Station BW-28

II. Operator: Key Energy Services

Address: 1301 McKinney St. Suite 1800, Houston, TX 77010

Contact Person: Rick Graham-Environmental Director Phone: 713-651-4300

III. Location: SW/4 NW/4 Section 15 Township 21S Range 37E

Submit large scale topographic map showing exact location.

Per WQCC 20.6.2.3106.F and 20.6.2.5210.A IV-X ON File see 2013 application renewal

IV. Attach the name and address of the landowner of the facility site.-

V. Attach a description of the types and quantities of fluids at the facility.

VI. Attach a description of all fluid transfer and storage and fluid and solid disposal facilities.

VII. Attach a description of underground facilities (i.e. brine extraction well).

VIII. Attach a contingency plan for reporting and clean-up of spills or releases.

IX. Attach geological/hydrological evidence demonstrating that brine extraction operations will not adversely impact fresh water.

X. Attach such other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

XI. CERTIFICATION:

I hereby certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment.

Name: Rick Graham

Title: Environmental Director

Signature: _____



Date: May 29, 2018

E-mail Address: rgraham01@keyenergy.com

Consultant: Wayne Pricer-Price LLC wayneprice@q.com

*\$100⁰⁰ SKINING fee
ATTACHED*

Public Notice Display Ad: (Hobbs, NM News Sun)

Legal notification for 3"x4" newspaper display add per Water Quality Control Commission Regulations 20.6.2.3.108.8.4 NMAC

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Fresh water obtained from the City of Eunice, NM will be injected deep into the Salado salt formation at a depth ranging from 1300 to 1700 feet below the surface to produce brine water. The site will produce approximately 20,000-30,000 barrels of brine water per month.

Ground water in this area is somewhat limited, with some dry holes being encountered while in other wells groundwater may be present, in shallow lenses 30-60 feet deep. The shallow groundwater in this area is typically not used for drinking water and when found is in very limited quantity. There are no wells located within the well's ¼ mile area of review, therefore no quality information is available at this time.

This facility will be designed and permitted to have no intentional water contaminants discharged to the surface or subsurface for the protection of possible groundwater. The system has concrete and synthetic liners to prevent any spills or leaks from reaching the ground surface.

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Para obtener mas informaci6n sobre esta solicitud en espanol, sirvase comunicarse par favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo Mexico), Oil Conservation Division (Depto. conservacton Del Petr6leo), 1220 South St. Francis Drive, Santa Fe, New Mexico {Contacto: Carl Chavez, 505-476-3490}

Public Notice Letter:

Legal notification to property owner(s) of the site per Water Quality Control Commission Regulations 20.6.2.3.108.8.3 NMAC

Certified Mail Return Receipt Requested:

Property Owner of Record: **New Mexico State Land Office**

Address: **310 Old Santa Fe Trail,**

City/County: **Santa Fe, NM 87501**

State: **NM 87501**

Public Notice:

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BW-28

**Key Energy/Eunice
State Brine Well #1**

**Permit Renewal
11/8/13**

Section VII.A.6-11 Appendix:

Includes:

1. Fig.1-Map of the Permian Basins.
2. Stratigraphic Chart of the Permian System and the Central Basin Platform.
3. Well records of Key Brine Well BW-28, Conoco Brine Well BW-1, the Key GP Sims BW-09, and the P&S Brine.
4. Recent well bore completion schematic.
5. Verification of Bond Approval letter.

Section VII.A.6-11 Appendix:

Includes:

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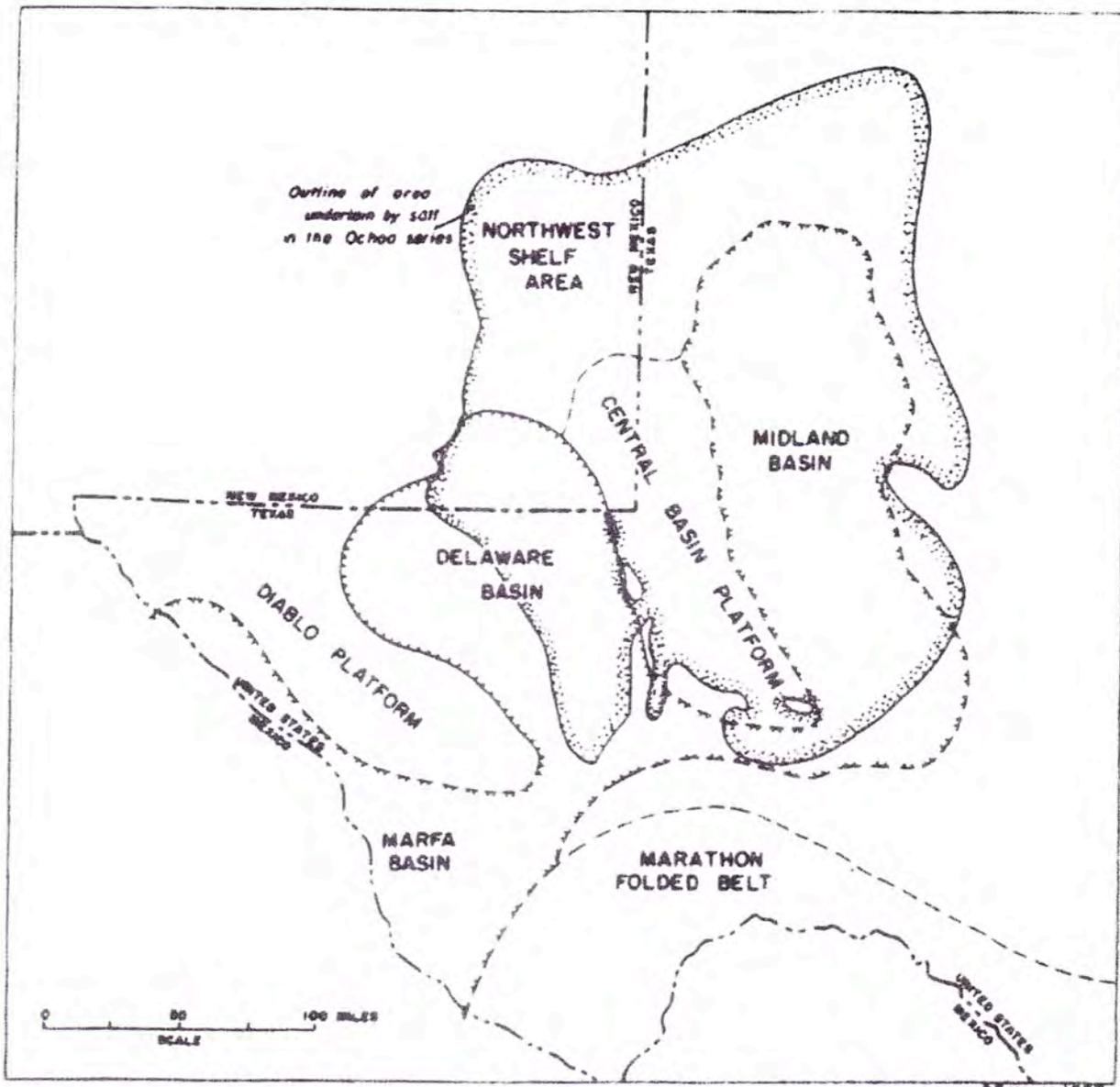


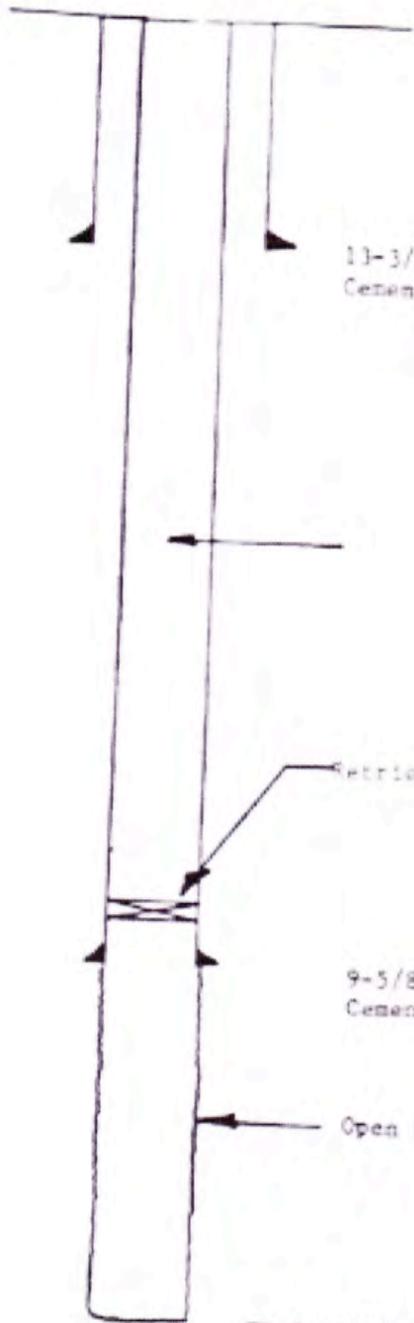
Fig. 1. Index map showing outline of area underlain by salt in the Ochoa series in relation to late Permian basins and shelf areas. (Adapted from King, 1948).

STRATIGRAPHIC CHART

SYSTEM	SERIES	DELAWARE BASIN	CENTRAL BASIN PLATFORM	NORTHWEST SHELF	MIDLAND BASIN	
PERMIAN	OCHOA	Dewey Lake	Dewey Lake	Dewey Lake	Dewey Lake	
		Rustler	Rustler	Rustler	Rustler	
		Salado	Salado	Salado	Salado	
		Castile				
	GUADALUPE	Delaware Mtn. Group	Lamar	Tansill	Tansill	Tansill
			Bell Canyon	Yates	Yates	Yates
			Cherry Canyon	Seven Rivers	Seven Rivers	Seven Rivers
		Word	Brushy Canyon	Queen	Queen	Queen
				Grayburg	Grayburg	Grayburg
				San Andres	San Andres	San Andres
		Glorieta	Glorieta	San Angelo		
				Whitehorse		
				Whitehorse		
				Word		
				Word		

Conoco, Inc.
Warren McKee Brine Well No. 1
710' FSL & 420' FWL, Section 2,
T-20S, R-38E, Lea County, NM

"Actual TSI Wellbore Diagram"



13-3/8", 48 lb/ft, H-40 casing @ 250'
Cemented w/ 250 sx. (circulated to surface)

Packer fluid
to surface

Conoco Packer Fluid No. 1 10 gal/100 bbl KCL
(inhibitor-bactericide-oxygen scavenger)
Conoco Packer Fluid No. 2 5 gal/100 bbl KCL
(potassium hydroxide)

Retrievable Bridge Plug @ 1405 w/ 2 sx sand

9-5/8", 36 lb/ft, H-40 casing @ 1436'
Cemented w/ 496 sx. (circulated to surface)

Open Hole

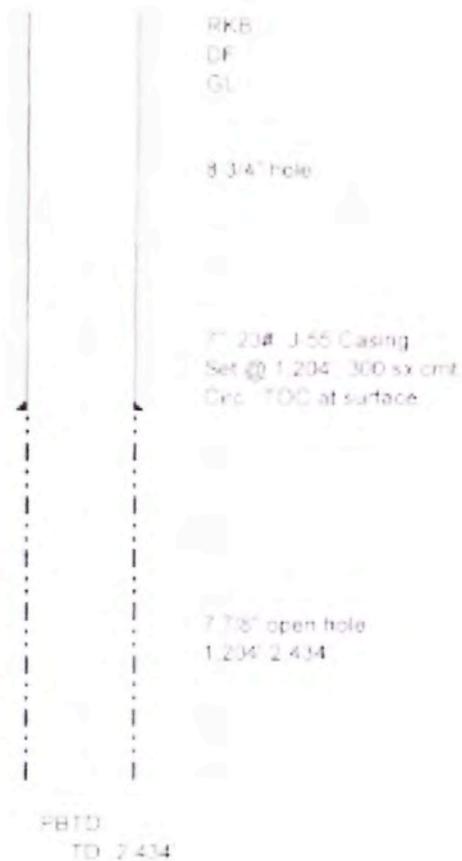
TD @ 2400' (PSTD @ 1340')

2/20/90 Long

Key Energy Services

September 29, 2008

Current Wellbore



RKB

DF

GL

8 3/4" hole

7" 23# J-55 Casing

Set @ 1,204' 300 skt cmt

Circ. TOC at surface

7 7/8" open hole

1,204' - 2,434'

FBTD
TO 2,434'

Lease & Well No. G.P. Sims # 2

Well Category Status

Area New Mexico

Subarea Eunice Field G.P. Sims

API Number 30-025-25525

Legal Description 1/4 420 FNL & 210 FEL Sec 32 T 21S R 37E

Lea County, New Mexico

Spudded 05/02/1977

Completed 05/05/1977

Well History

5/77 Spud well on 5-2-77. TD 8 3/4" hole @ 1,204'

Ran 7" 23# K-55 casing to 1,204'. Cmt'd w/ 300 skt

Circulated 15 skt to pt.

Drt 7 7/8" hole to TD 2,434'

12/81 Pulled tubing out of well. Found log parted @ 1,243'

Ran bit and tubing to 1,441'. through salt section

3/07 Pulled 1,229' of tubing from well. Ran 3 1/2" tubing in well.

ASST. TO DIRECTOR	
DISTRIBUTION	
MANAGER	
FILE	
MAIL ROOM	
LAND OFFICE	
OPERATOR	

10. Lessee Type of Lease
 Sole Fee

11. State Oil & Gas Lease No.

12. Unit Agreement Issue
 P+S Brine Sales

13. Field or Lease Issue
 EUNICE

14. Well No.
 #1

15. Field and Pool, or Window

16. County
 LCA

SLINDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PRODUCTION REPORTS OR TO REPORT ON PLUGS TO A DIFFERENT RESERVOIR OR TO REPORT ON THE PLUGS TO A DIFFERENT RESERVOIR.

17. Well 18. Well 19. Well **BRINE WELL**

Name of Operator
P+S BRINE SALES

Address of Operator
Box 1075 EUNICE, N.M. 88231

Location of Well
 East 0 630' South 2427'

East 34 Section 21 Range 37

15. Elevation (State whether OF, AT, OR, NEAR)

2426.5

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REPAIRS REQUIRED <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
TULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	LOGGING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe in detail in circular or rectangular conditions if fairly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work; SEE RULE 1103.

1. Roped up Kelly Rig.
2. Dely to 1200' w/ 8 3/4 Bit - Run 7" CASING 1200'
3. Cemented CASING BACK to surface.
4. Stood by 2 Hours for cement to set.
5. Dely out w/ 6 1/4 Bit to 1816'
6. Laged down Dely Pipe Run Tubing to 1700'
7. Waiting on pump parts to start inj' water

18. I hereby certify that the information given is true and complete to the best of my knowledge and belief.

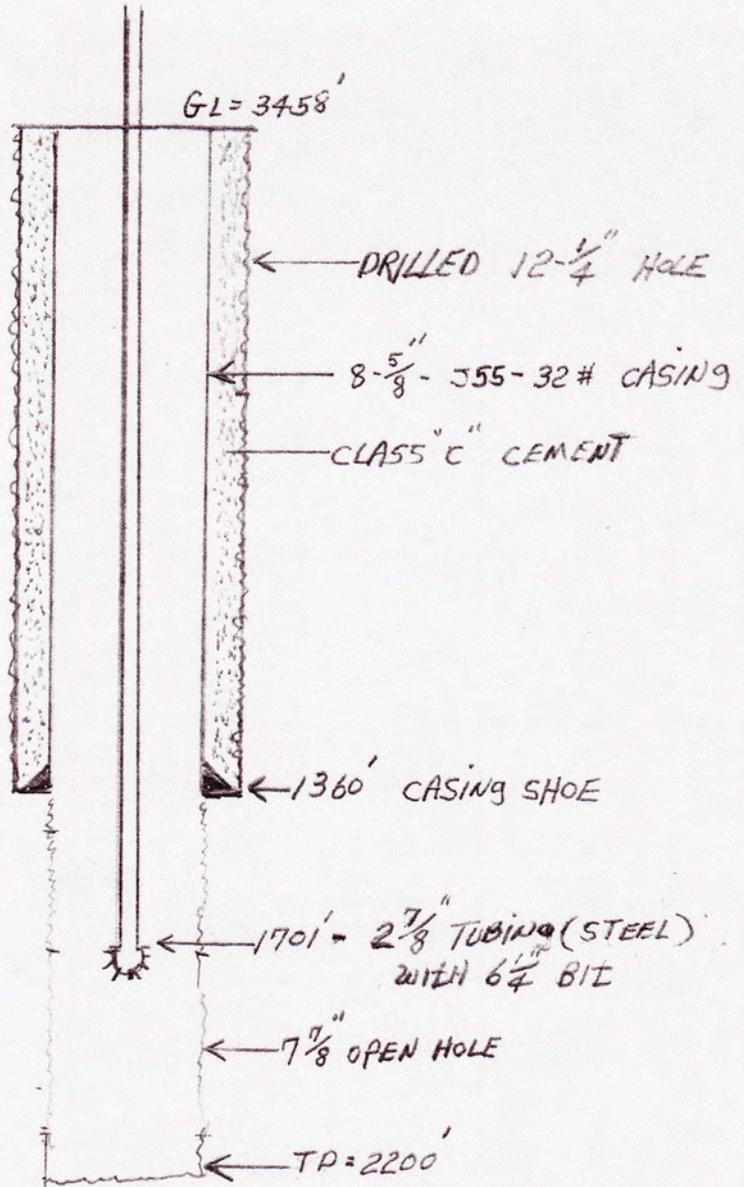
DATE 7/17/80

APPROVED BY John R. [Signature] TITLE Partner

COMMITTEE OF APPROVAL, IF ANY:

Wellbore Schematic Eunice Brine Well BW-28

Key Energy Services, LLC.



Lease: Eunice State S
API#: 30-025-33547
Ogrid #: 19797
State: NM
County: Lea
Location: UL E Section 15-Ts 21s-R37e
Spud Date: 09-28-96
Up-dated: Feb 21, 2011
By: Wayne Price



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

August 14, 2007

Mr. Dan Gibson
Key Energy Services, LLC
6 Desta Drive, Suite 4400
Midland, Texas 79705

Re: Key Energy Services, LLC, Brine Well Discharge Plan (BW-028)
State Well #1 (API# 30-025-33547)
UL:E 15-21S-37E, Lea County

Dear Mr. Gibson:

The New Mexico Oil Conservation Division (OCD), Environmental Bureau (EB) has confirmed that your discharge plan is currently expired and without a permit. This is a violation of your discharge plan permit and is subject to penalties under 20.6.2 NMAC.

Therefore, the EB hereby requests that you submit a discharge plan renewal application with \$100.00 filing fee (check made payable to the "Water Quality Management Fund") by September 17, 2007. Along with your application, you will need to address the attached 20.6.2.3108 NMAC Public Notice provisions for administrative completeness.

In addition, the OCD is upgrading the minimum bond amount to \$50,000.00 for Class I and III Wells effective January 1, 2008. Our current bond record for your brine well indicates that you satisfy the \$50,000.00 amount. Our bond record for your well currently indicates the following:

Bond: RLB0003249; \$50,000.00; 6/01/01; RLI Insurance Company

Please contact me at (505-476-3491) or E-mail carlj.chavez@state.nm.us if you have questions.
Thank you.

Sincerely,

A handwritten signature in cursive script, appearing to read "Carl J. Chavez".

Mr. Carl J. Chávez

UIC Quality Assurance/Quality Control Officer

xc: OCD District Office

Section VII.B-VII.C1-6 Appendix:

Includes:

1. Results of Injection Pressure Model Excel Spreadsheet.
2. Friction Charts.
3. Eaton Equation for Old Brine Well BW-19.

Maximum Injection Pressure Model

$$Pr (\text{ frac pressure gradient}) = (S - Po) * (Y / (1 - Y)) + Po$$

Overburden pressure gradient psi/ft

Pore pressure gradient

Brine water gradient

D = Depth to injection zone or casing shoe

Y = poisson's ratio

S (overburden pressure) = 1 psi/ft x depth to injection

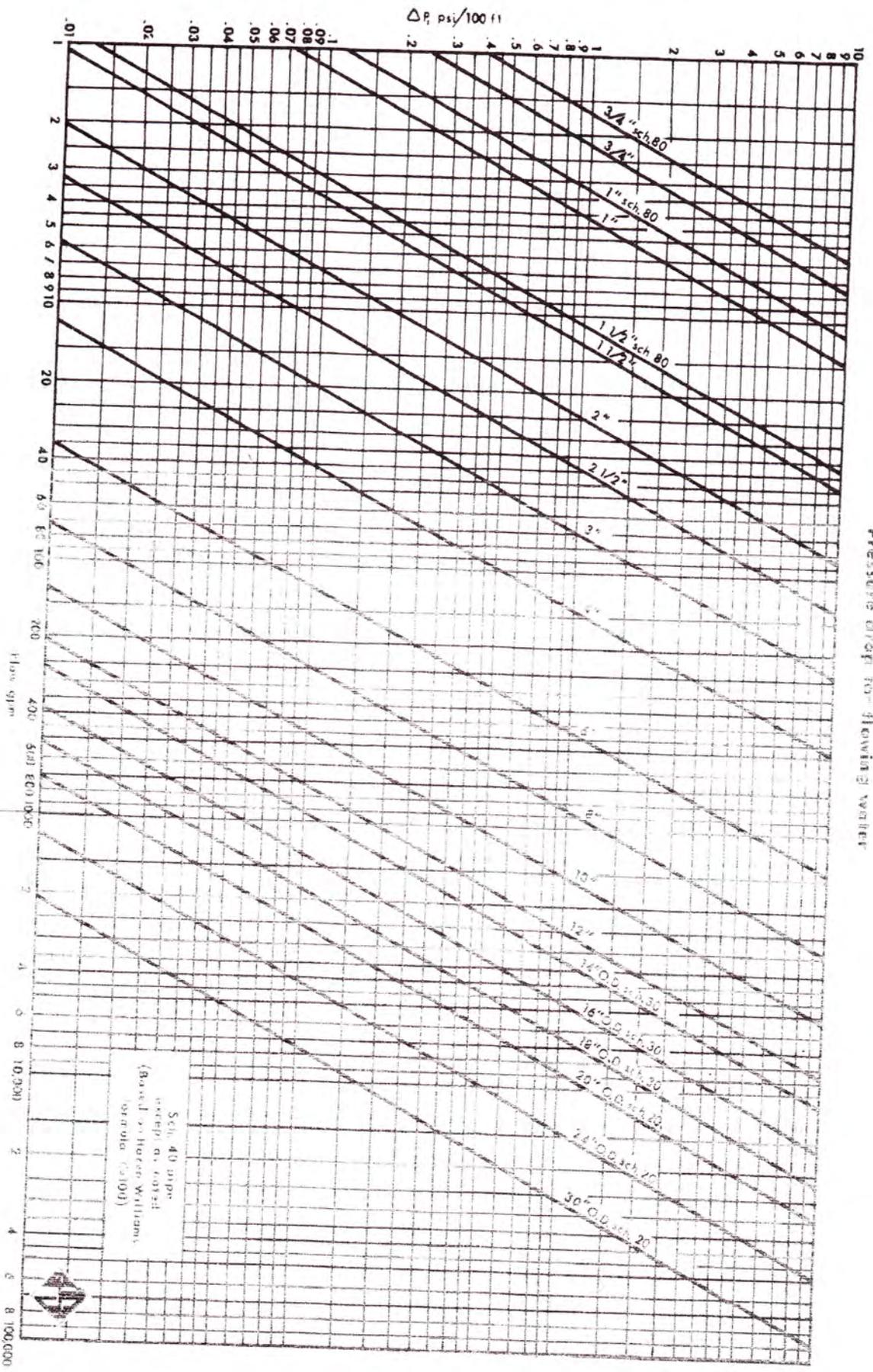
Po = pore pressure

Calculated Frac Gradient

1	psi/ft	input
0.52	psi/ft	input
0.52	psi/ft	input
1360	ft	input
0.32		input
1360	psi	formula
707	psi	formula
0.745882353	psi/ft	formula
		formula
		formula
1014	psi	formula
307	psi	formula
80	psi	input
387	psi	formula

*** See friction charts attached

3-4 bbis/min - 3" pipe- 3000 ft pipe



Pressure drop for flowing water

FIG. 10-11

The laboratory Poisson's ratio for salt is 0.25. Using the equation below, the potential downhole fracture pressure at the top of the perforations for the two wells is calculated.

$$P_f = (S - P_o) (Y / 1 - Y) + P_o$$

P_f = fracture pressure (psi) at injection face

S = overburden pressure

P_o = pore pressure

Y = Poisson's ratio = 0.25

Brine gradient = 0.52 psi/ft.

City of Carlsbad #1

State #1

Top of perfs = 710

Top of perfs = 1350

$S = 1.0 \times 710$

$S = 1.0 \times 1350$

$P_o = 0.46 \times 710 = 327$ psi

$P_o = 0.46 \times 1350$

$P_f = 455$

$P_f = 864$

Top Hole fracture pressure
 = 455 psi - (710 x 0.52 psi/ft)
 = 86 psi

Top Hole fracture pressure
 = 864 psi - (1350 x 0.52)
 = 162 psi

Total hole fracture pressure
 Friction loss = 62 psi

Total hole fracture pressure
 Friction loss = 118

Maximum Injection Pressure
 = 148 psi

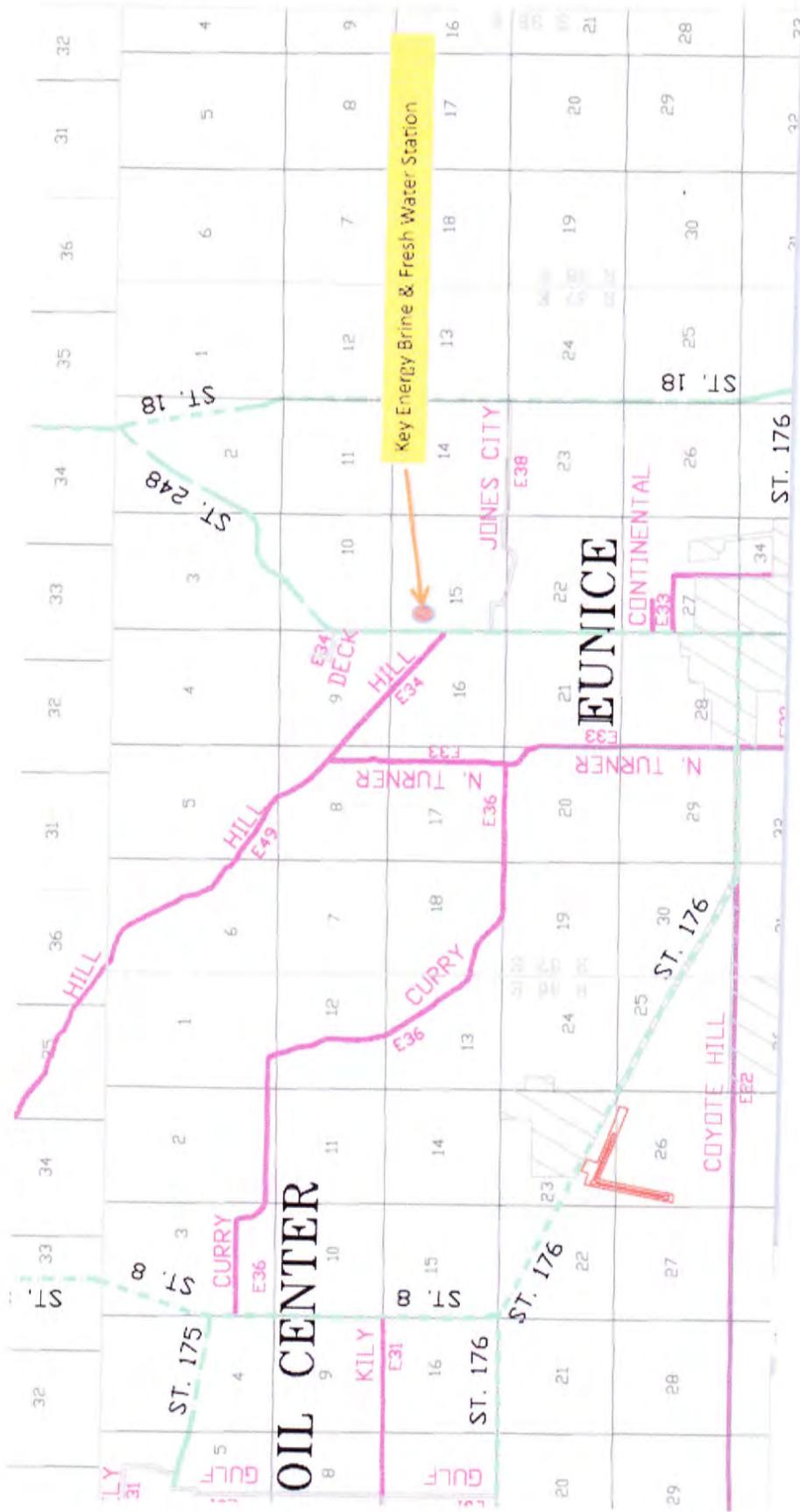
Maximum Injection Pressure
 = 280 psi

Injection pressure at the surface on the City of Carlsbad #1 is 100 psi. Injection pressure at the surface on the State #1 is 220 #. Both wells are operating under the calculated maximum pressures.

Section VIII. Appendix:

Includes:

“Emergency Contingency Plan”



T 21 S

Section IX.A.1-4 Appendix:

Includes:

1. Aerial photo of surface water features-One-mile "area of review" (AOR).
2. Water Well Search Office of the State Engineers verification record search.
3. Plate 1 "Geologic Map of Southern Lea County, New Mexico"
4. Plate 2 "Ground-Water Map of Southern Lea County, New Mexico" shows the water table contours in the general area.
5. Aerial photo showing erosional features.



KEY BW-28 1 MI AOR

Image © 2011 DigitalGlobe
Texas Orthoimagery Program
© 2011 Europa Tech Solutions
© 2011 Google

0 2500 ft

© 2010 Google

18

248

18



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

No records found.

Basin/County Search:

Basin: Lea County

PLSS Search:

Section(s): 9, 10, 11, 14,
15, 16, 21, 22,
23 **Township:** 21S **Range:** 37E

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

2/19/11 5:21 PM

Page 1 of 1

WATER COLUMN/ AVERAGE
DEPTH TO WATER



Key Brine Well BW-28

Image © 2011 DigitalGlobe
US Census Bureau

248

© 2011 Google

Appendix for Public Notices:

Includes:

1. Copy of public notice letter to property owner of site. *
2. Copy of public notice of 3"x4" newspaper display ad. **

Notes:

- The property owner is the State of New Mexico-State Land Office.
- The display ad will be placed in the Hobbs News Sun Newspaper.

Public Notice Letter

Legal notification to property owner(s) of the site per Water Quality Control Commission Regulations 20.6.2.3.108.B.3 NMAC

Certified Mail Return Receipt Requested:

Property Owner of Record:

Name:

Address:

City/County:

State:

Public Notice

Key Energy Services LLC, 6 Desta Drive Suite 4300 Midland, TX 79705, Dan Gibson Corporate Environmental Director, has filed an application with the New Mexico Oil Conservation Division (OCD) to renew the operating permit for a class III brine well for its existing brine and fresh water station previously permitted by the OCD as BW-28.

This site is located approximately 2.5 miles north of Eunice, New Mexico, and 350 feet east, just off of the North Loop 18 (State Hwy 248) in Lea County, New Mexico, in SW/4 NW/4 UL E of Section 15-Township 21 South-Range 37 East. The site is located in a dense oilfield with many lease roads, pipelines and overhead electric utilities lines. Presently, there are no houses, schools, occupied buildings, or public parks, etc. with in one mile of the site.

The existing water station and brine well may be located within one-third mile (i.e. 1760 ft) from your property boundary or on your property. The site is located on State Trust Land administered by the New Mexico State Land Office and operates under a state mineral lease # MS 0004 0001.

Brine water is used in the Oil and Gas industry to supply a "heavy pure sodium chloride" concentrated salt water (i.e. brine water) with a total dissolved solids concentration of approximately 320,000 mg/l and a density that is 20% higher than fresh water. Heavy brine water is essential in preventing blow-outs in high pressure gas wells and prevents loss of circulation when drilling through salt zones typically found in the Permian Basin area.

Fresh water obtained from the City of Eunice, NM will be injected deep into the Salado salt formation at a depth ranging from 1300 to 1700 feet below the surface to produce brine water. The site will produce approximately 20,000-30,000 barrels of brine water per month.

An engineering model that included safety factors was developed to verify the long-term stability of the site. Ground water in this area is somewhat limited, with some dry holes being encountered while in other wells groundwater may be present, in shallow lenses 30-60 feet deep. The shallow groundwater in this area is typically not used for drinking water and when found is in very limited quantity. There are no wells located within the well's $\frac{1}{4}$ mile area of review, therefore no quality information is available at this time.

This facility will be designed and permitted to have no intentional water contaminants discharged to the surface or subsurface for the protection of possible groundwater. The system will have concrete and synthetic liners to prevent any spills or leaks from reaching the ground surface.

If you have any questions or concerns please do not hesitate to contact Key Energy at the address above or you may contact Wayne Price 505-715-2809 or E-mail Wayne.Price@keyenergy.com. Key welcomes your input.

The New Mexico Oil Conservation Division (OCD) will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Interested persons may contact Jim Griswold, Oil Conservation Division (OCD) 505-476-3465 or by writing 1220 South Saint Francis, Santa Fe, New Mexico, 87505.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

Public Notice Display Ad

Legal notification for 3"x4" newspaper display add per Water Quality Control Commission Regulations 20.6.2.3.108.B.4 NMAC

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An engineering model that included safety factors was developed to verify the long- term stability of the site. Ground water in this area is somewhat limited, with some dry holes being encountered while in other wells groundwater may be present, in shallow lenses 30-60 feet deep. The shallow groundwater in this area is typically not used for drinking water and when found is in very limited quantity. There are no wells located within the well's ¼ mile area of review, therefore no quality information is available at this time.

This facility will be designed and permitted to have no intentional water contaminants discharged to the surface or subsurface for the protection of possible groundwater. The system will have concrete and synthetic liners to prevent any spills or leaks from reaching the ground surface.

If you have any questions or concerns please do not hesitate to contact Key Energy at the address above or you may contact Wayne Price 505-715-2809 or E-mail Wayne.Price@keyenergy.com. Key welcomes your input.

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Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

Section I-IV. Appendix:

Includes:

1. BLM Surface Management Status Topographic Map 1:100,000 scale with elevation contours, roads, water features and section, township and range lines (NGVD-1929) USGS and location of proposed site.

Key Energy Eunice Brine and Fresh Water Station (BW-28)

30 X 60 MINUTE SERIES (TOPOGRAPHIC)

103° 00' 32" 30'

R 37 E

R 38 E

36 E 15'

1092

1099

1076

1075

1063

1063

1040

1040

1040

1040

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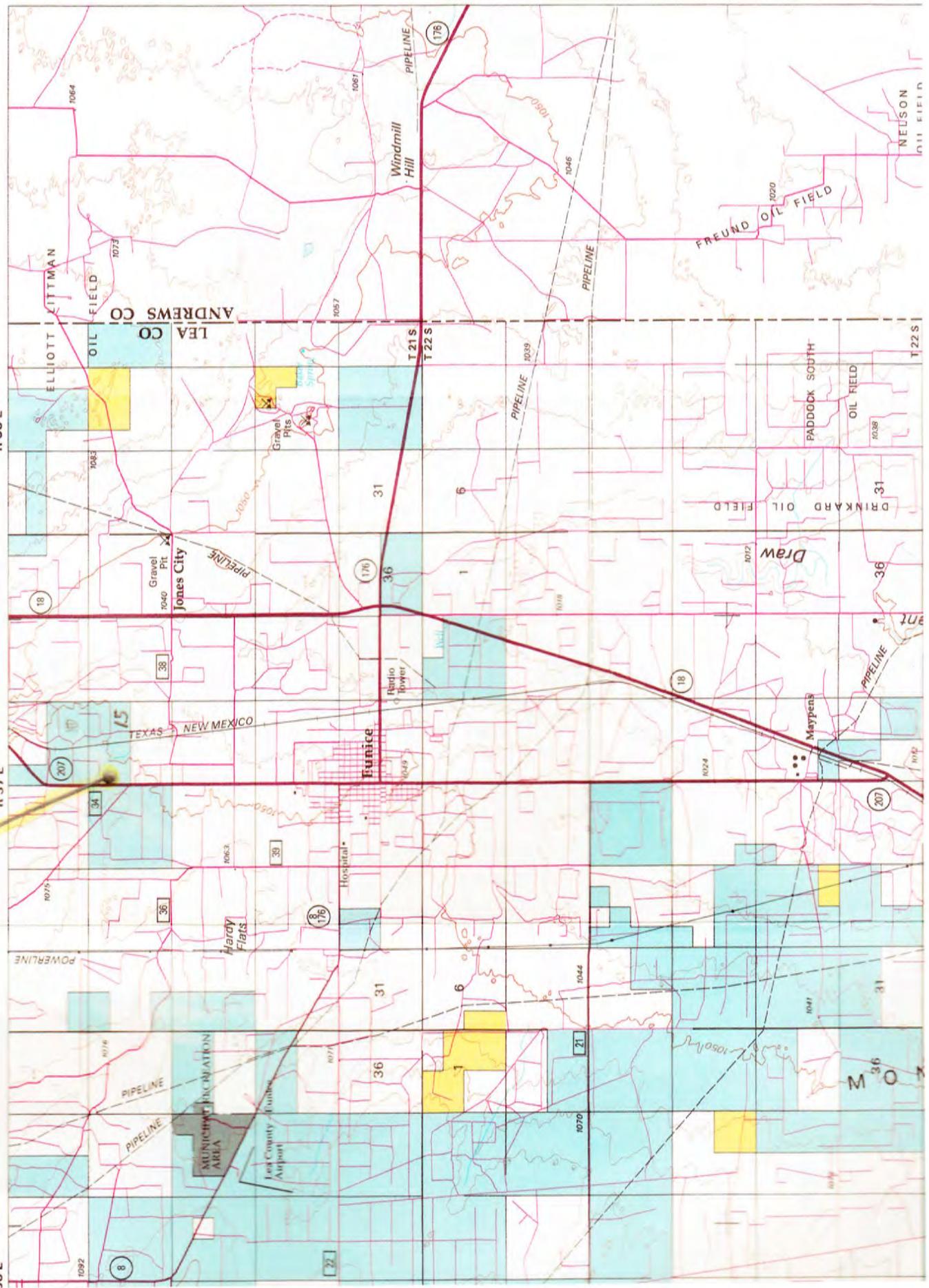
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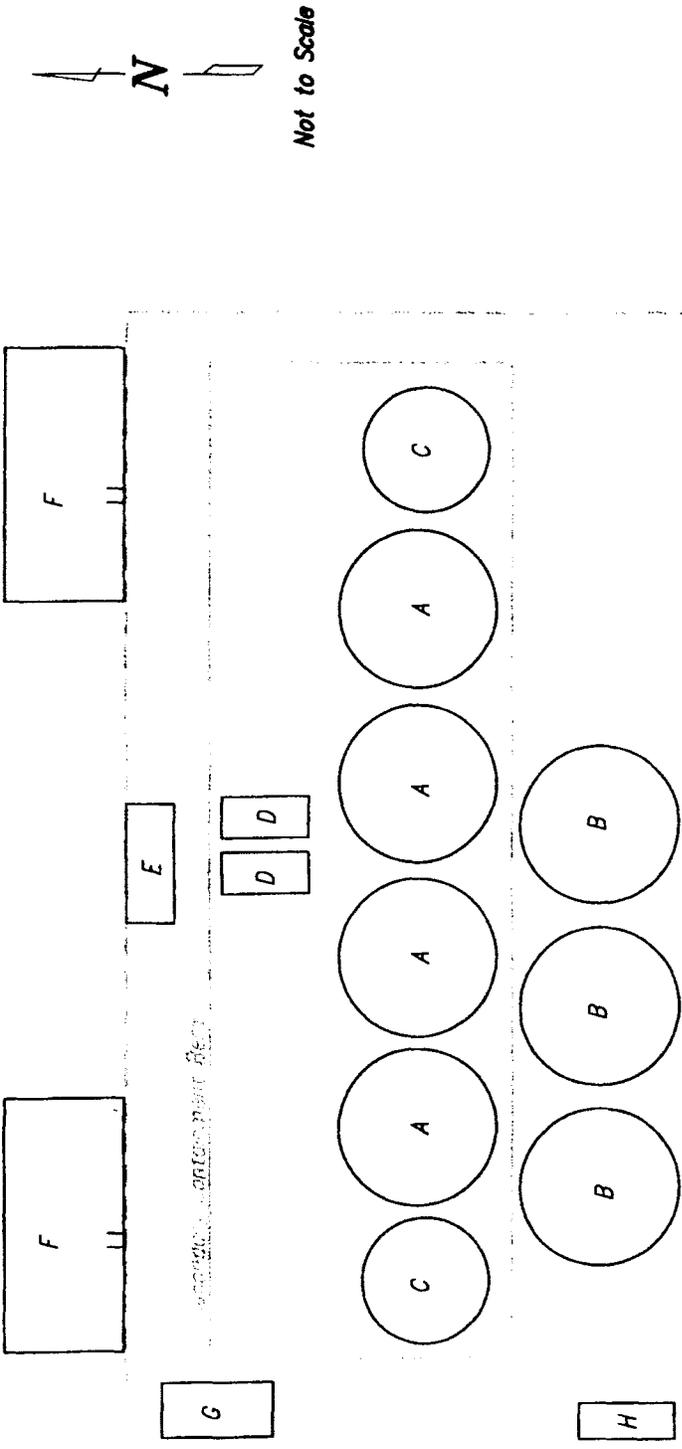
1040



Section VI. Appendix:

Includes:

2. Facility Diagram
3. Fluid Flow Diagram
4. Recent photos of the water station.



- A Brine Water Storage Tank
- B Freshwater Storage Tank
- C Tank Pad Drain Storage Tank
- D Brine Pump
- E Card Reader
- F Concrete Loading Dock with Loading Valves
- G Freshwater Pump
- H Electrical Panel

Facility Diagram
 Key Energy Discharge Plan BW-028
 Near Eunice, New Mexico

401 North Seventeenth Street, Suite 4
 Las Cruces, New Mexico 88005-8131
 (505) 647-0799 / 647-0680 (Fax)
 www.southernmiller.com
 Serving the Southwest & Rocky Mountains



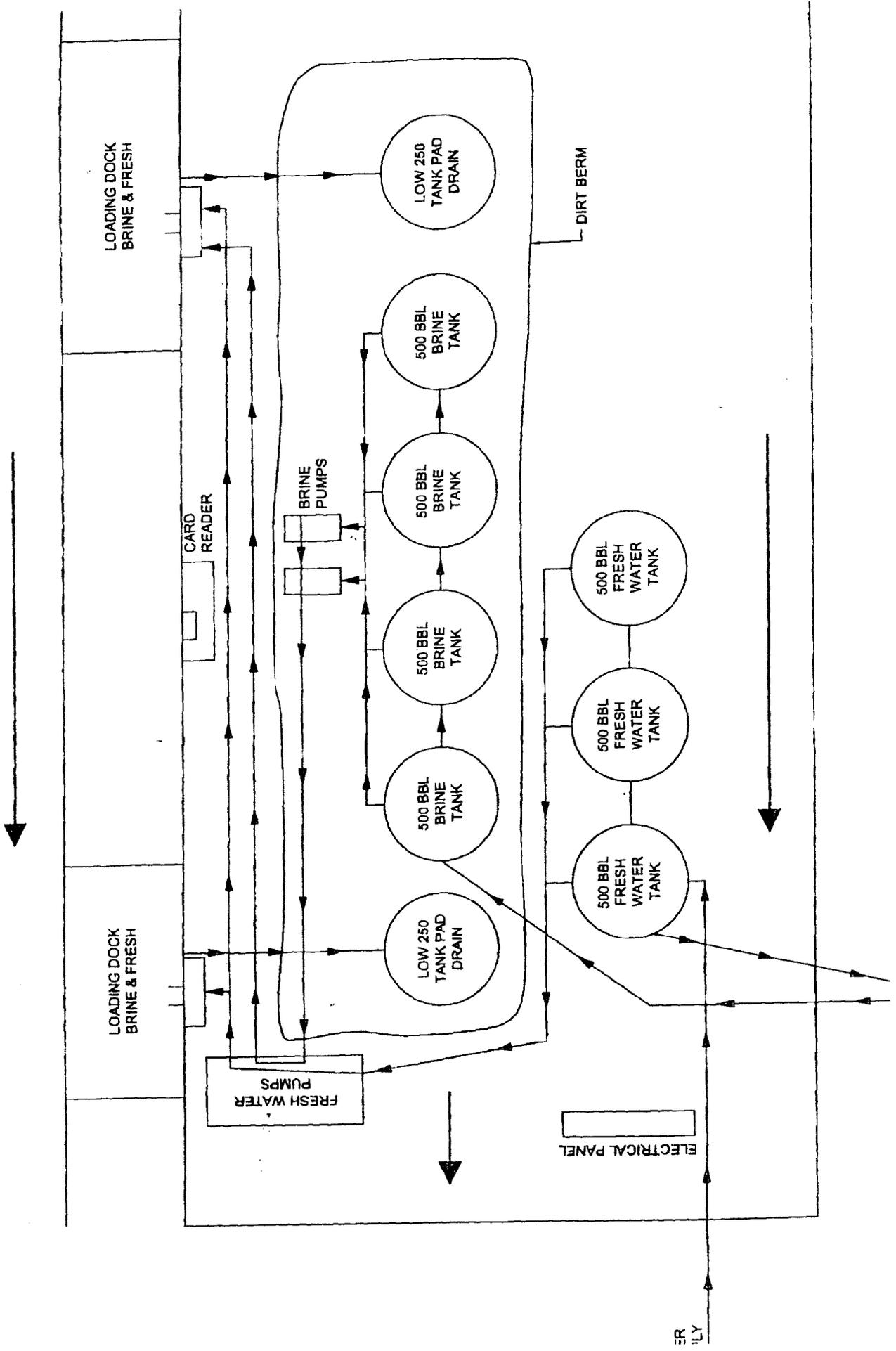
Drawn	JLV
Checked	J.E.
Approved	J.E.

By	Date	Descr.
By	Date	Descr.

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5317308
 08-07

Figure 2



ER
ILY

BW-28 Recent Photos



Sign At Entrance-Looking South



East Load Pad Driveway-Looking ESE



Brine Well Sign and Well House-Looking South



East Side Berm-Looking SE



Subsidence Monitor Stake-Looking SE



West Load Pad-Looking South

Loading Pad Sump-connected to line going to above ground tank.

Liner is under this area.



Section VII. Appendix:

Includes:

1. Steady-State Model: Brine Well Roof Stability Calculations Using Beam Theory (3 pgs).
2. Eunice Brine Well output results on Excel spreadsheet.

Brine Well Roof Stability Calculations Using Beam Theory. (Steady-State Model)

A steady state model was developed to calculate the stress(s) developed in a cantilever beam that is uniformly loaded. The maximum compressive, tensional and shear stress can be assessed using the general flexure bending formulas found in Civil Engineering Text Books.

Several similar studies have been conducted by various organizations such as SMRI, DOE (WIPP), and National labs. Most of these studies used complex finite-difference time dependant models with multiple variables. The roof designs varied from using a cohesive circular plate, strongest of the roof designs, a uniform loaded beam supported on two ends, to a uniformly loaded cantilever beam which would be the weakest of the roof configurations. This later approach provided the most conservative results.

The idea of using a cantilever beam may well be the most representative when manmade or natural stress fractures are considered. Referring to the figure "Fractured Anhydrite Circular Plate Over Brine Cavern", which can be found in this section VII appendix, represents a stiff anhydrite that has very cohesive connection points to the anhydrite layers outside of the cavern. This diagram shows how fractures may actually reduce the plate into several independent cantilever beams supported at the connection points.

The starting formulas were $\sigma = My/I$ for maximum flexure stress at the outer most (i.e. upper and lower) fibers of the beam, which are in compression and tension. The maximum shear stress formula is $\tau = VQ/It$, which gives the maximum shear stress, generally found in the center of the beam. Stress units are in pounds per square inch (psi), the first moment (M) is in inch-lbs, with second moment (I) is in inch⁴, and (y) is the distance measured from the center of the beam to the outer fibers. All units designated in feet measurements are converted to inches for unit consistency.

Pure bending, neglecting longitudinal shear, with no axial or torsion effects is simulated. The beam is considered a stiff anhydrite material of homogenous and isotropic properties. When more than one beam (anhydrite layer) is present above the salt zone, then the overall beam thickness is set to the combined thickness. Since compressive strength properties of concrete type materials i.e. anhydrite, are substantially larger than the tensile strength, the tensional properties is used to allow the most conservative results.

Slippage due to shearing between the anhydrite beds is neglected. It should be pointed out that some error could be introduced by using this assumption.

Physical properties of anhydrite were obtained from various references and handbooks. Average figures for these properties are used in the calculations. The geometry of the beam was selected to be a rectangle with the length of the beam being considerably longer than the width. For simplicity, the beam width will always be 1 foot (12 inches wide) to allow for uniform loading, and the length and height (i.e. thickness) are input variables.

The weight on the beam shall be the overburden of the earth material including the beam. The density of the rocks and soils were generally set at 100 lbs/ft³. For example, if the rocks and soil on top of the beam weights 100 lbs/ft³, and if the distance from the surface to the top of the salt is 1000 feet, then the total weight on 1 ft² would be 100,000 lbs.

The model equations include the counter hydrostatic forces generated by the well bore hydrostatic head on the cavern formation. These forces actually push upward and help support the roof beam. The model output actually provides stresses on the beam with and without these hydrostatic forces.

The density of the fluid can be varied in the model between using fresh water and brine-water. While artificial forces, such as pump pressures, would also aid in supporting the roof, it was not included, so that the true static conditions could be represented at closure.

Formula details are, M is the moment at where the beam is attached to the cavern wall, Y is the distance from the centroid of the beam to the outer edges, and (I) is the second moment of inertia for the beam looking at the end view. V is the maximum weight on the beam, Q the first moment of the beam, I the second moment, and t = thickness of which the shear force will be distributed across.

Mohr's circle, a very simple standard civil engineering technique, was used to verify the interaction between the maximum tensional stresses (σ) and resulting shear stresses (τ). A general rule of thumb allows the maximum shear stresses to be estimated as one half of the difference between the maximum and minimum normal stresses $\tau = (\sigma_{\max} - \sigma_{\min})/2$.

Since the maximum tensile strength of the anhydrite is used as the limiting property, the maximum shear force would be one-half of the normal stresses and generally neglected. As previously stated, this assumption could cause error in the analysis.

This approach presents a very simple and friendly method to the problem, albeit with some acceptable error. The outer fibers of the anhydrite are in pure bending under tension and the shear forces are zero. Where the fibers in the center of the beam have zero compressive and tensional stresses, but has the maximum shear force. The actual maximum stresses and resultant angles becomes a complex tri-axial study beyond the scope of this presentation.

An Excel spreadsheet was used to handle the equation and various input variables were manually inputted. **The input variables are:**

Input #1 - The length (ft) of the beam, (i.e. radius of the cavern).

Input #2 - Thickness (ft) of the roof beam (i.e. thickness of the anhydrite layers).

Input #3 - Depth of the overburden, measured in feet from the surface to top of the salt.

Input #4 - Thickness (ft) of the salt zone of interest.

The following output results are:

Output #1 gives the maximum tensional stress in the beam near its support. A value of 1200 psi was selected to be the maximum allowable stress in the beam. Any output numbers above this threshold were deemed unsafe and the beam would fail.

Output #2 gives the maximum tensional stress in the beam near its support without the hydrostatic counter forces of the well bore.

Output #3 gives the D/H ratio of the system. This ratio has been used as recent guidance for determining if a cavern is deemed unsafe. Ratios greater than .66 have been linked to collapsed wells. A threshold of .50 has been suggested to be the limit for brine wells. (Griswold OCD). D is defined as the Diameter of the cavern, where H is the depth between the surface and top of the salt.

Output #4 provides the maximum surface static or test pressure (psig) allowed.

Output #5 shows the maximum diameter of the cavern.

Output #6 is the estimated amount of brine that could be produced out of cavern with the inputted configuration. The equation used a right cylinder reduced by 25% to more closely simulate a flask looking cavern. This figure is included in section VII. appendix for review.

Output #7 provides a recommended safety factory of 2:1 derived from dividing the allowed tensile strength (1200 psi) by output #2.

Output #8 provides a simple “Yes” or “No” recommendation for the system. A truth table was set up to evaluate the seven parameters mentioned above. In order for the system to receive a “YES” recommendation it must pass all seven parameters. The output recommendation from a “Yes” to a “NO” for an existing well should be considered as a guide tool to raise the awareness that a determination of the well life should start being considered.

Eunice Brine Well Input Data:

The model was used to estimate the stresses in the Eunice State S BW-28 brine well with the following inputs:

Input #1- Estimated Cavern Radius = 66 ft or 132 ft diameter. (Current radius is calculated using a worst-case scenario of an inverted cone with total year to date brine production of approximately 4 million barrels.)

Input #2- Estimated 128 ft of anhydrite over the proposed salt zone. (obtained from drillers log)

Input #3- Estimated 1320 ft of overburden. (approximate depth of casing shoe).

Input #4- Estimated 400 ft of salt in Salado.

The Model Results for the Eunice Key Brine well are:

Output #1- Maximum stress = 184 psi (1200 psi allowed) with cavern filled with brine water and 1320 feet of hydrostatic head.

Output #2- Maximum stress = 731 psi (1200 psi allowed) with cavern filled with brine, but no hydrostatic head.

Output #3- $D/H = 0.10$

Output #4- 304 psig

Output #5- 132 foot diameter

Output #6- Brine production 4 million barrels

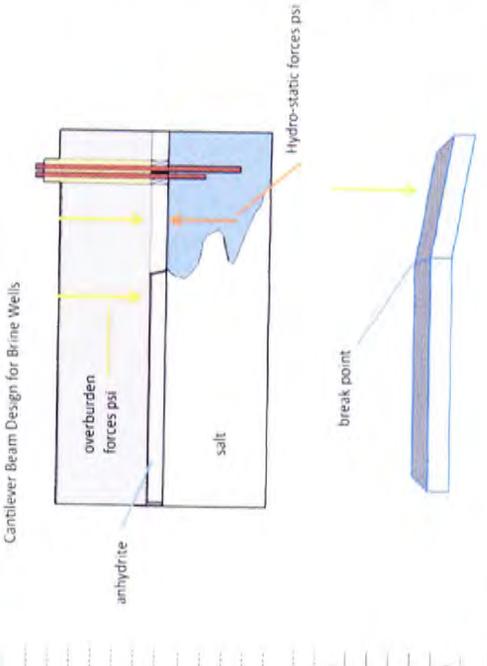
Output #7- 1.6 safety factor

Output #8- System Recommended “NO”

The results are included in the section VII. appendix for review.

Key Eunice Bell BW-28 State S

Inputs in green cells only



psi	74407449.6	formula
psi	768	formula
psi	3623878656	formula
psi	34163.2	formula
psi	101836.8	formula
psi	136000	formula
feet	66	Radius in (ft)
inches	12	fixed
feet	128	Anhydrite Thickness (ft)
lbs	fixed	fixed
inches	707.2	brine water
inches	1360	Depth to top of Salt (ft)
psi	400	Salt thickness (ft)

psi	189	Stable Roof	Output #1
psi	753	Stable Roof	Output #2
psi	0.10	Within Limits	Output #3
psi	313	PSIG	Output #4
psi	132	Feet	Output #5
psi	4	Million Barrels	Output #6
psi	1.6		Output #7
psi	NO		Output #8

Brine Well Roof Stability Steady State Model- Cantilever Beam design when Anhydrite separates from Casing.

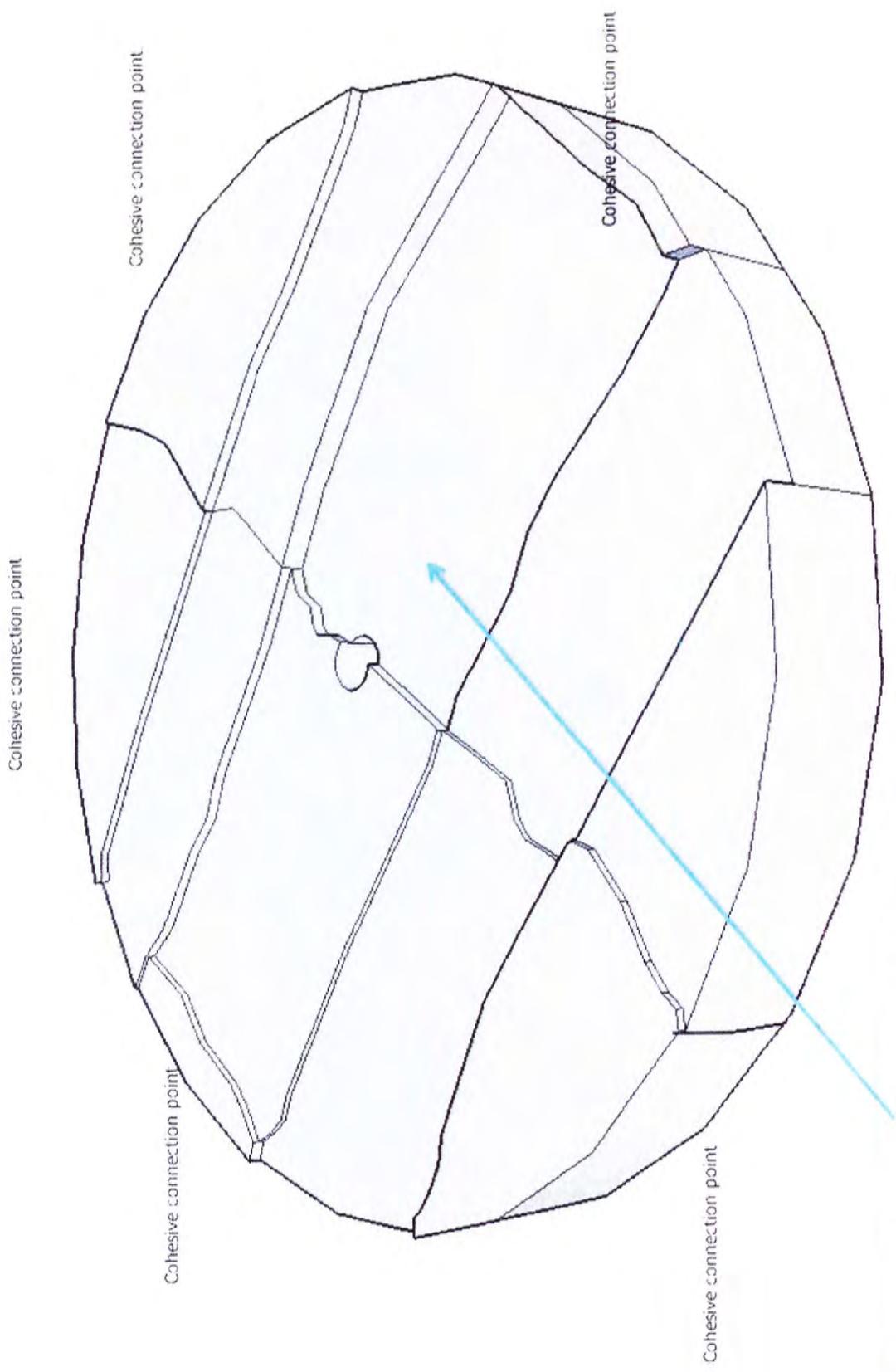
psi	74407449.6	formula
psi	768	formula
psi	3623878656	formula
psi	34163.2	formula
psi	101836.8	formula
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feet	66	Radius in (ft)
inches	12	fixed
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lbs	fixed	fixed
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psi	189	Stable Roof	Output #1
psi	753	Stable Roof	Output #2
psi	0.10	Within Limits	Output #3
psi	313	PSIG	Output #4
psi	132	Feet	Output #5
psi	4	Million Barrels	Output #6
psi	1.6		Output #7
psi	NO		Output #8

Max Stress when the Cavern Pressure (psi) is maintained
Max Stress when Cavern Pressure (psi) is not maintained
Ratio of Cavern Diameter/Depth of Casing Shoe--(D/H < .50)
Max Surface Static or Test Pressure
Max Cavern Diameter (Feet)
Estimated Brine Production Volume (Rgt cylinder reduced by 25%)
Safety Factor (must be > 2.0)
System Recommended

Check shear stress
 $\tau = VQ/It$ (equation for transverse shear stress in a uniform loaded Cantilever beam)
 $V = \text{total load on beam (lbs)} = \text{depth ft} \times 100 \text{ lbs/ft}^2 \times \text{length ft}$
 Q (first moment) = $AD = \text{Cross section area(BxH)} \times \text{distance to the centroid} = 1/2 \times H$
 I (second moment) = $1/12 \times \text{base}^3 \times \text{height}^3$
 t (width of beam i.e. base) = 12 inches
 Hydrostatic

Fractured Anhydrite Circular Plate Over Brine Cavern



Each plate becomes an independent cantilever beam

Section VII.A.1-4 Appendix:

Includes:

1. The complete copy of the brine well file. Includes original C-101, 102, 103's, formation records, C-105's, deviation report, casing and cementing records, and test results.

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-101
 Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 6 Copies
 Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Gold Star SWD Ltd. Co. P.O. Box 1480 Eunice, N.M. 88231		' OGRID Number 148431
		' API Number 30-02533547
' Property Code 19386	' Property Name State	' Well No. 1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	15	21S	37E		1340	N	330	W	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

' Proposed Pool 1 Salt (Brine Well)	' Proposed Pool 2
--	-------------------

" Work Type Code N	" Well Type Code Brine	" Cable/Rotary R	" Lease Type Code S	" Ground Level Elevation 3458
" Multiple No	" Proposed Depth 2200'	" Formation Salt	" Contractor Capstar	" Spud Date 9-5-96

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	28#	1350'	830	Circulate
7 7/8	Open Hole		2200'		

" Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill 12 1/4" hole to 1350'. Run 8 5/8" casing, guide shoe, float collar, 5 centralizers. Cement with 150% excess 830 sx. WOC 18 hrs.
 Drill 7 7/8" hole to 2200', Run 2200' 2 7/8" fiberglass tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Royce Crowell</i>	OIL CONSERVATION DIVISION	
Printed name: Royce Crowell	Approved by: ORIGINAL SIGNED BY JERRY SEXTON	Title: DISTRICT SUPERVISOR
Title: Mgr-Member 505-394-2504	Approval Date: AUG 21 1995	Expiration Date:

505-394-2504

11

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 3D-025-33547	Pool Code 96173 Salt (Brine Well)	Pool Name Salt BSW, Salado
Property Code A386	Property Name STATE	Well Number 1
OGRID No. 148431	Operator Name GOLD STAR SWD LTD. CO.	Elevation 3458

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	15	21 S	37 E		1340	NORTH	330	WEST	LEA

Bottom Hole Location If Different From Surface

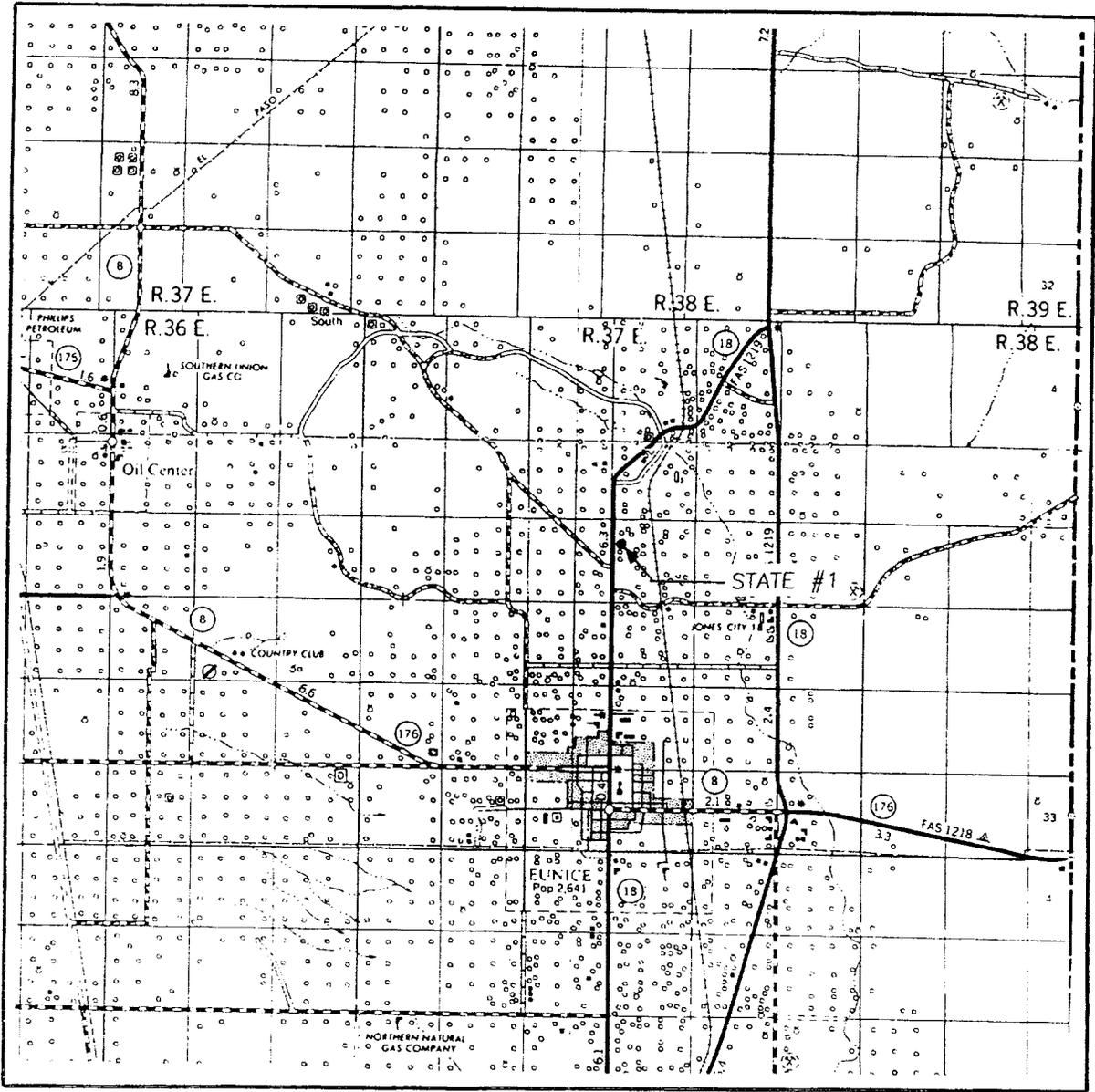
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p>	
	<p>Signature Royce Crowell</p> <p>Printed Name Mgr-Member</p> <p>Title</p> <p>Date</p>	
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>	
<p>Date Surveyed AUG 1 1996</p> <p>Signature & Seal of Professional Surveyor <i>Ronald J. Eidson</i></p> <p>Certificate No. JOHN W. WEST 576 ROYAL J. EIDSON 3239 GARY EIDSON 12641</p>		<p>DMCC</p> <p>8-02-96</p>

VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 15 TWP. 21-S RGE. 37-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 1340' FNL & 330' FWL

ELEVATION 3458

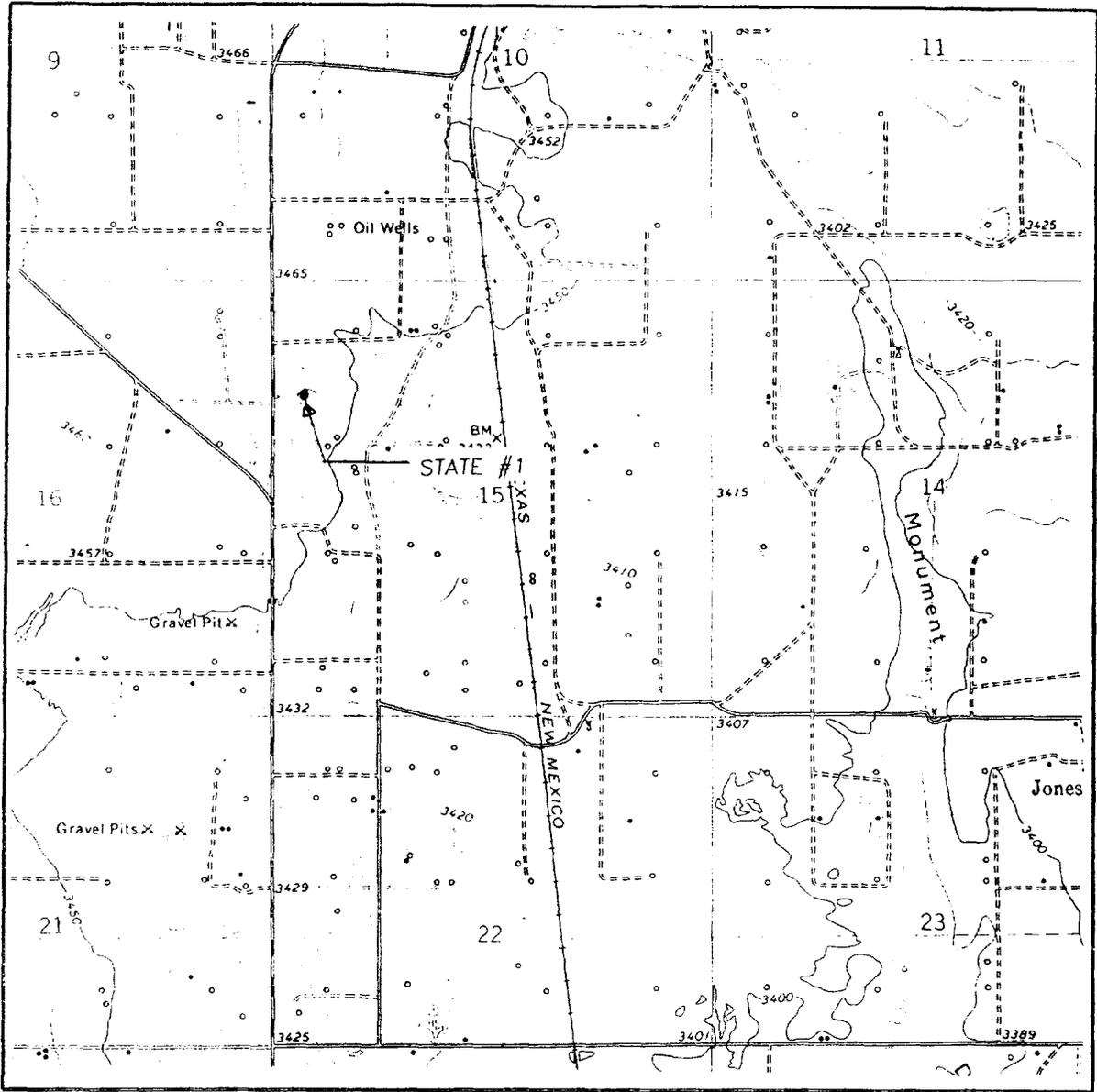
OPERATOR GOLD STAR SWD LTD, CO.

LEASE STATE

**JOHN WEST ENGINEERING
HOBBS, NEW MEXICO**

(505) 393-3117

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
EUNICE - 10'

SEC. 15 TWP. 21-S RGE. 37-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 1340' FNL & 330' FWL

ELEVATION 3458

OPERATOR GOLD STAR SWD LTD, CO.

LEASE STATE

U.S.G.S. TOPOGRAPHIC MAP

EUNICE, N.M.

**JOHN WEST ENGINEERING
HOBBS, NEW MEXICO
(505) 393-3117**

(E)-15-21s-37e 30-025-33547 LE
State #1



Simond.
UPC 15330
No. 153C
HASTINGS, MN

8/30/96
A
OPER. OGRND NO. 148431
PROPERTY NO. 19386
POOL CODE 96173
EFF. DATE 10-4-96
APINO. 25-33547

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33547

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
MS 0004

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

State

1. Type of Well:
OIL WELL GAS WELL OTHER Brine

2. Name of Operator
Gold Star SWD Ltd Company

8. Well No.
1

3. Address of Operator
Box 1480 Eunice, N.M. 88231

9. Pool name or Wildcat
BSW-Salado

4. Well Location
Unit Letter E : 1340 Feet From The N Line and 330 Feet From The W Line

Section 15 Township 21S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
DF 3469

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-28-96 Spudded 4 Pm. Derrick Floor 11'. Drilled 12 1/4" hole.
 9-29-96 TD 1360' at 4:30 Pm. Ran 1344' 8 5/8" new 32# J55 casing, Float collar and Float Shoe, 5 Centralizers. Cement with 500 sx class C Premium W/ 4% Gel Mix and 300 sx class C Premium W/2% Calcium Chloride.
 9-29-96 Circulated 236 sx cement to pit.
 9-30-96 Pump cement plug down 12:30 AM.
 10-1-96 WOC 18 Hr. 7:30 PM. Start drilling 7 7/8" hole.
 10-2-96 TD 2200' at 6:00 AM.
 10-3-96 Move rig. Run 2074' 2 7/8" Fiberglass tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Royce Crowell TITLE Mgr - Member DATE 10-4-96
TYPE OR PRINT NAME Royce Crowell TELEPHONE NO. 3942504

(This space for State Use)
APPROVED BY _____ TITLE _____

DATE OCT 11 1996

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office
 State Leases - 6 copies
 Fee Leases - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 2040 Pacheco St.
 Santa Fe, NM 87505

Form C-105
 Revised 1-1-89

WELL API NO.
 30-025-33547

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 MS0004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER Brine

b. Type of Completion: NEW WELL WORK OVER DESPEN PLUG BACK DEEP RESVR OTHER

2. Name of Operator
 Gold Star SWD Ltd Co.

3. Address of Operator
 Box 1480 Eunice, N.M. 88231

4. Well Location
 Unit Letter E : 1340 Feet From The North Line and 330 Feet From The West Line
 Section 15 Township 21S Range 37E NMPM Lea County

7. Lease Name or Unit Agreement Name
 State

8. Well No.
 1

9. Pool name or Wildcat
 BSW-Salado <96173>

10. Date Spudded 9-28-96 11. Date T.D. Reached 10-2-96 12. Date Compl. (Ready to Prod.) 10-4-96 13. Elevations (DF & RKB, RT, GR, etc.) DF 3469 14. Elev. Casinghead 3458

15. Total Depth 2200' 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 Top 1390 Bottom 2445 BSW Salado 20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run N/A 22. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32#	1360'	12 1/4	800 Sx.	
2 7/8	Fiberglass	2074	7 7/8		

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	2074	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
N/A	1360'	500 Sx Class C 4 1/2 Gal
		300 Sx Class C 2 1/2 Gal Cl

PRODUCTION

28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Royce Crowell Printed Name Royce Crowell Title Mgr. Member Date 10-4-96



GOLD STAR SWD LTD. CO

(505) 394-2504 FAX (505) 394-2560 801 MAIN P.O. BOX 1480
HUNICE, NEW MEXICO 88231

10-4-96

Well: State #1 E 15-21S-37E

*30-025-33547
1340'N + 330'W
Unit E*

Deviation Survey

	Degree
500'	3/4
1013'	1/4
1500'	1/2
1850'	1
2200'	1 3/4

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-33547

5. Indicate Type of Lease

STATE FEE

6. State Oil & Gas Lease No.

MS 6004

7. Lease Name or Unit Agreement Name

State

8. Well No.

1

9. Pool name or Wildcat

BSW-Salado

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL

GAS
WELL

OTHER

Brine

2. Name of Operator

Gold Star SWD Ltd. Co

3. Address of Operator

Box 1480 Eunice NM 88231

4. Well Location

Unit Letter E : 1340 Feet From The N Line and 330 Feet From The W Line

Section 15 Township 21S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

TEMPORARILY ABANDON

CHANGE PLANS

PULL OR ALTER CASING

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-21-97
Pulled Tubing. Run Tub And Packer.
Set Packer 1290' Test CSG 300# for
30 min. Held OK. Chart Attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Royce Crowell TITLE Mgr.

DATE 7-30-97

TYPE OR PRINT NAME Royce Crowell

TELEPHONE NO. 394-2504

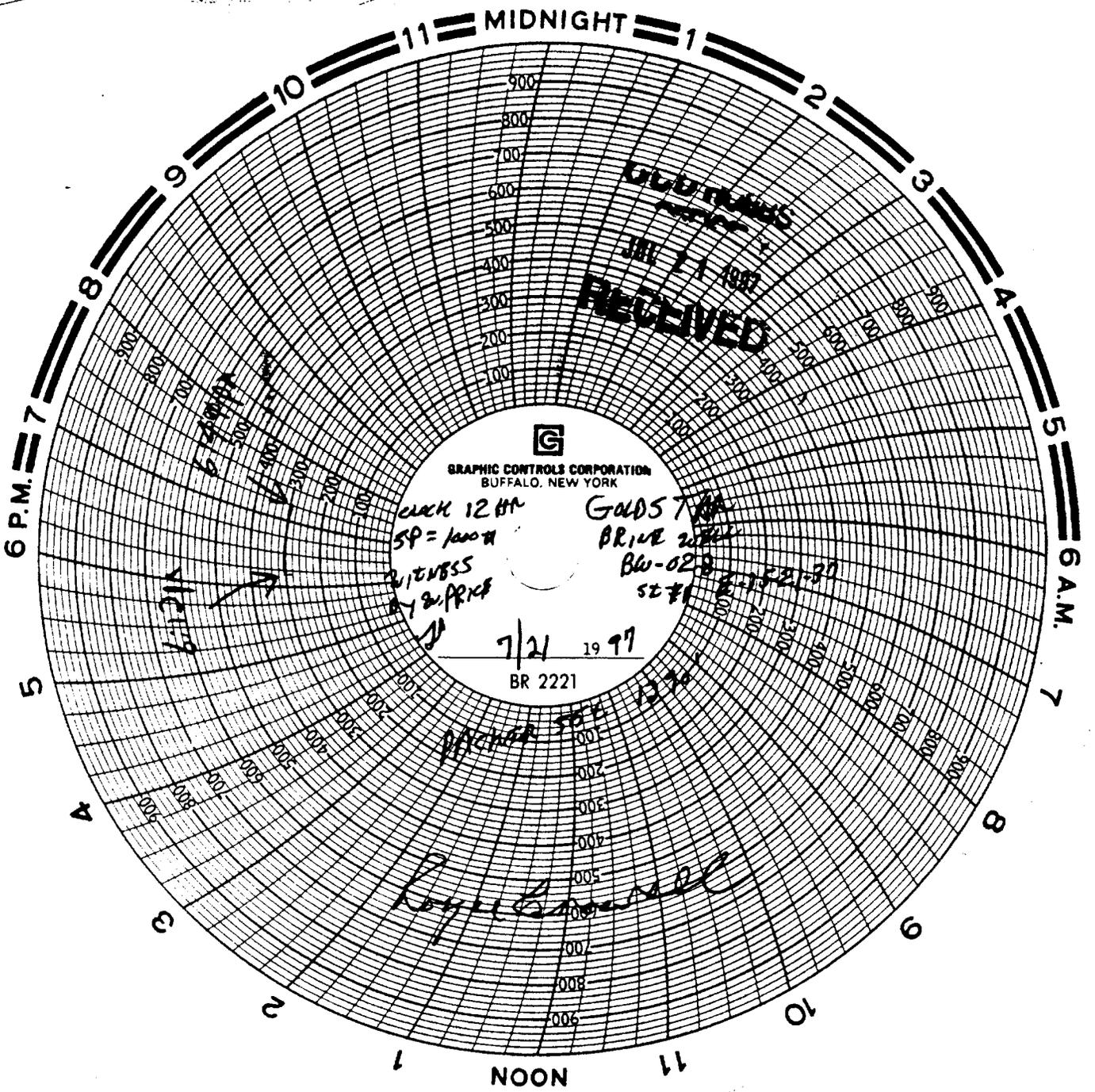
(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

AUG 06 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CLOCK 12 AM
SP = 1000 H
WITNESS
BY PRICE

GOLDSTON
BRIVE 2000
Blu-028
52 #1

7/21 19 97

BR 2221

Roy G. ...

RECEIVED
JUL 21 1997

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-33547

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
MS-0004

7. Lease Name or Unit Agreement Name

STATE

8. Well No.
1

9. Pool name or Wildcat
BSW- SALADO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER BRINE

2. Name of Operator
GOLD STAR SWD LTD. CO.

3. Address of Operator
BOX 1480 EUNICE NM. 88231

4. Well Location
Unit Letter E : 1340 Feet From The N. Line and 330 Feet From The W. Line
Section 15 Township 21 S. Range 37 E. NMPM LEA. County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-6-98 RIG UP PULLING UNIT, PULLED TUBING, 46 JTS. + 8 FT. 1351 FT. RUN SINKER BAR TO 1366 FT. .
- 7-7-98 RIG UP REVERS UNIT, RUN USED 7 5/8. BIT TO 1362 FT. . RETURNED METAL CUTTINGS. PULLED BIT, BIT NO GOOD.
- 7-8-98 RUN NEW 7 5/8 BIT. TIGHT PLACE AT 1329 FT. DRILLED FROM 1353 TO 1363 FT. .
- 7-9-98 RUN 6 1/8 SHOE AND DRILLED TO 1371 FT. .
- 7-10-98 RUN 6 1/8 BIT AND DRILLED TO 1475 FT. .
- 7-11-98 RUN 1461 FT. OF 2 7/8 FIBER GLASS TUBING . RIGGED DOWN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R.E. Crowell TITLE MGR. DATE 7-25-98

TYPE OR PRINT NAME R.E. CROWELL TELEPHONE NO. 394-2504

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33547
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. MS-0004
7. Lease Name or Unit Agreement Name STATE
8. Well No. 1
9. Pool name or Wildcat BSW-SALADO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER BRINE <input type="checkbox"/>
2. Name of Operator GOLD STAR SWD LTD. CO.
3. Address of Operator BOX 1480 EUNICE NM 88231
4. Well Location Unit Letter <u>E</u> : <u>1340</u> Feet From The <u>N.</u> Line and <u>330</u> Feet From The <u>W.</u> Line Section <u>15</u> Township <u>21 S.</u> Range <u>37 E.</u> NMFM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 03-17-00 PULL TUB. LOST 140' 2 7/8 FG. TUB.
- 03-18-00 RUN 7 1/2 OD CUT RITE SHOE TO 1357'
- 03-19-00 RUN SHOE TO 1361'
- 03-20-00 RUN 6 3/4 BIT TI 1375'
- 03-21-00 DRILL TO 1405'
- 03-22-00 SHUTDOWN
- 03-23-00 DRILL TO 1419'
- 03-24-00 DROP TUB AND FISHED
- 03-25-00 RUN 1402' 2 7/8 F.G. TUB. RIGDOWN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roger Howell TITLE Mgr. DATE 4-28-02

TYPE OR PRINT NAME Roger Howell TELEPHONE NO. 794-2304

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5
C

Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33547
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. MS-0004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> BRINE <input type="checkbox"/>		7. Lease Name or Unit Agreement Name STATE	
2. Name of Operator GOLD STAR SWD LTD. CO.		8. Well No. 1	
3. Address of Operator BOX 1480 EUNICE NM 88231		9. Pool name or Wildcat BSW-SALADO	
4. Well Location Unit Letter <u>E</u> : <u>1340</u> Feet From The <u>N.</u> Line and <u>330</u> Feet From The <u>W.</u> Line Section <u>15</u> Township <u>21 S.</u> Range <u>37 E.</u> NMPM LEA County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.)			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04-10-00 PULL TUB. LOST 82' TUB
 04-11-00 TRIED TO FISH TUB. RUN 6 1/8 CLT RITE SHOE.
 04-12-00 MILL TO 1349' RUN BIT & COLLARS
 04-13-00 DRILL TO 1439'
 04-14-00 RUN 1410' 2 7/8 FG TUB.
 RIGDOWN

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Royce Crowder TITLE Mgr DATE 4-20-50
 TYPE OR PRINT NAME Royce Crowder TELEPHONE NO. 304-2534

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5
2

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-33547

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
MS-0004

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL GAS WELL OTHER BRINE

STATE

2. Name of Operator
GOLD STAR SWD LTD. CO.

8. Well No.
1

3. Address of Operator
BOX 1480 EUNICE NM 88231

9. Pool name or Wildcat
BSW-SALADO

4. Well Location
Unit Letter E : 1340 Feet From The N. Line and 330 Feet From The W. Line
Section 15 Township 21 S. Range 37 E. NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RUI E 1103.

04-18-00 PULL TUB PARTED 21 JTS FROM TOP.
04-19-00 FISHED TUB AND PULLED. CHANGE OUT FIBERGLASS TUB
AND REPLACED WITH 2 7/8 STEEL IPC. SET AT 1410' RIGDOWN

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Royce Crowell TITLE Mgr. DATE 9-20-00

TYPE OR PRINT NAME Royce Crowell TELEPHONE NO. 394-2504

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5
✓

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mex
Energy Minerals and Natural Resources

Form C-10
March 19, 2

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 copy of the final affected we
list along with 1 copy of this form
number of wells on that list
appropriate District Off

Change of Operator

Previous Operator Information:

OGRID: 148431
Name: Gold Star SWD Ltd. Co.
Address: Box 1480
Address: _____
City, State, Zip: Eunice, NM, 88231

New Operator Information:

Effective Date: 04/20/01
New Ogrid: 19797
New Name: Yale E. Key, Inc.
Address: Box 2040
Address: _____
City, State, Zip: Hobbs, NM 88241

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator
Signature: Royce Crowell

Printed name: Royce Crowell

Title: Compliance Specialist

Date: 07/11/01 Phone: (505) 393-9171

Previous operator complete below:

Previous Operator: Gold Star SWD Ltd. Co.
Previous OGRID: 148431
Signature: Royce Crowell
Printed Name: Royce Crowell

NMOCD Approval	
Signature:	<u>Paul F. Kautz</u>
Printed Name:	<u>Paul F Kautz</u>
District:	<u>Geologist</u>
Date:	<u>JUL 26 2001</u>

8

WELLS INVOLVED IN OPERATOR CHANGE
FINAL LIST WITH C-104A

This is a final list of wells being transferred. If all bonding requirements are satisfied, submit this list to the OCD District with your C-104a.

PREVIOUS OPERATOR: 148431 GOLD STAR SMD LTD CO. NEW OPERATOR:

OCD DISTRICT: HOBBS

PROP.	ERTY WELL NAME	ULSTR	OCD UNIT	WELL TYPE	POOL ID	POOL NAME	LAST PROD/INJ
28411			X-15-218-37E	B	30-025-30547	M 96173 BSW; SALADO	
28410			B-28-223-37E	B	30-025-10500	S 96121 SMD; SAN ANDRES	03-2001

STATE #001

CHRISTMAS #003

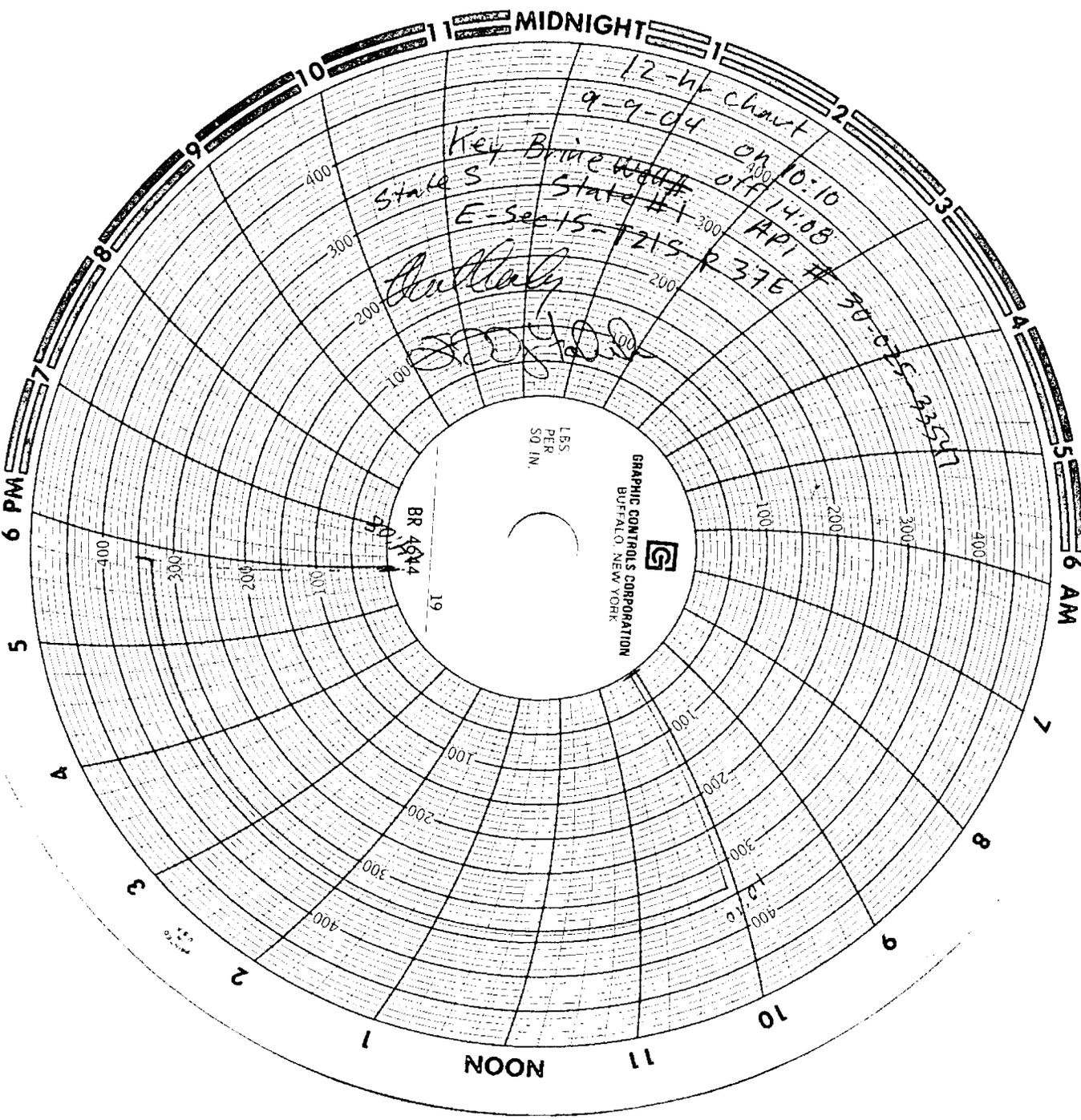
g. Pod
2816488

MIDNIGHT

12-hr chart
9-9-04

Key Brine well on 10:10
State S State # off 14:08
E-sects - 1215 R 376
API # 30-075-23577

Handwritten signature



LBS
PER
SQ IN.
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

BR 424

19

400

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100

100

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300

400

100

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400

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1

11

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2

3

4

5

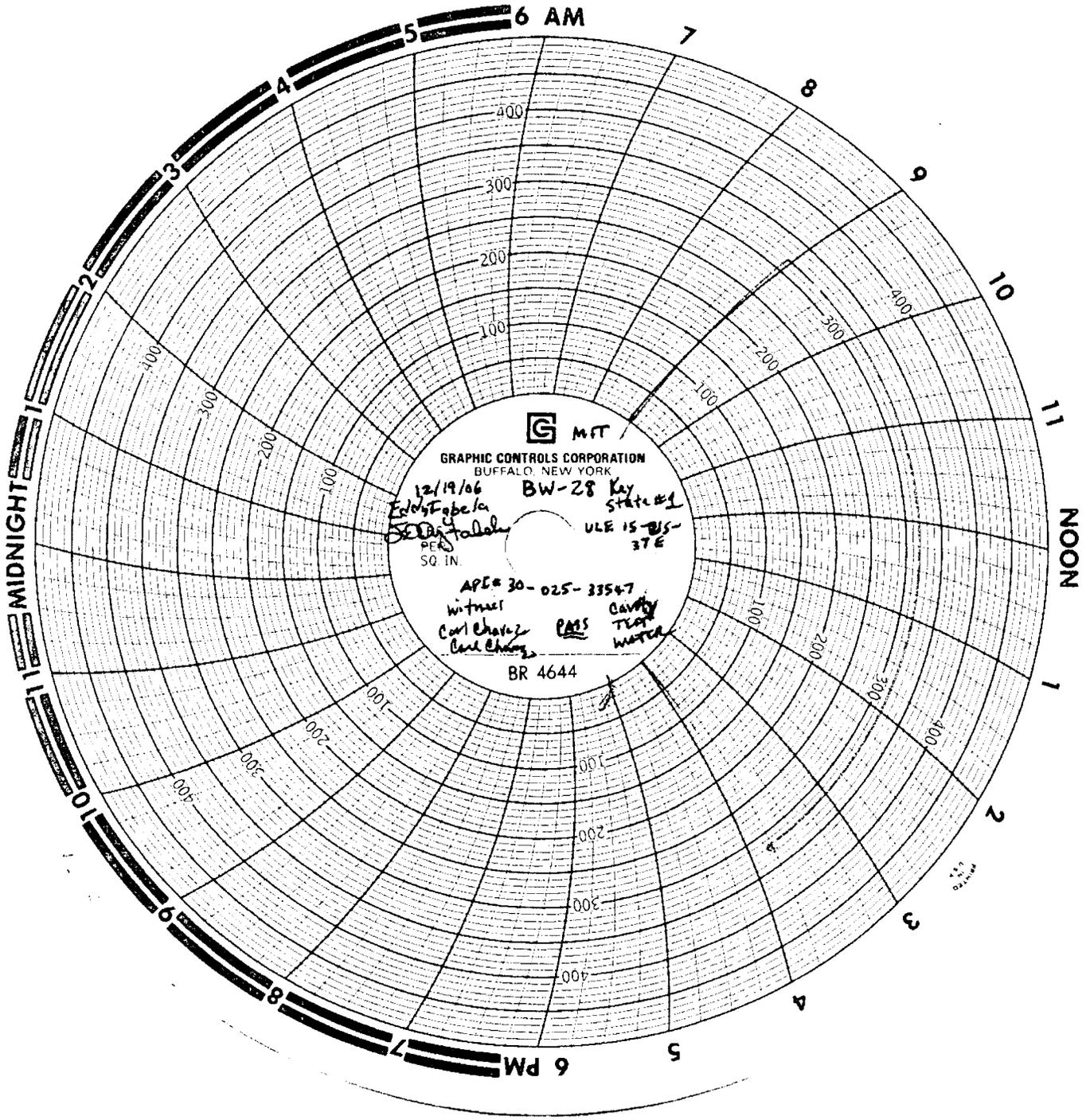
9 PM

6 AM

RECEIVED

OCT 17 2004

HLCCS
10



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

12/19/06 BW-28 Key
Edo Egelca State #1
SE D. J. Talala ULE 15-BIS-37E
PER SQ IN.

APER 30-025-33547
Witness
Carl Chavez PMS
Carl Chavez CANOPY
TEST
WATER

BR 4644

BW-28



State of New Mexico
Energy, Minerals and Natural Resources

Form C-
Permit 47021

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Change of Operator Name

OGRID: 19797
Effective Date: 2/20/2007

Previous Operator Name and Information

Name: YALB B KEY, INC
Address: PO BOX 2090 *changed on-line*
Address: 2625 W. MARLAND " "
City, State, Zip: HOBBS, NM 88041 " "

New Operator Name and Information

Name: KEY ENERGY SERVICES, LLC
Address: P.O. Box 99
Address: 2105 Avenue O
City, State, Zip: EUNICE, NM 88231

I hereby certify that the rules of the Oil Conservation Division have been complied with and the information given on this form and the certified list of wells is true to the best of my knowledge and belief.

Signature: *Bob Patterson*
Printed Name: Bob Patterson
Title: Area Manager
Date: 2-20-7 Phone: 505 394 3195

NMOCD Approval
Date: February 20, 2007

BW-28

American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166

HOBBS, NM 88240

TO: Key

DATE: 8/21/07

This is to certify that:

I, Bud Collins, Technician for American Valve & Meter,

Inc., has checked the calibration of the following instrument.

2" Pressure recorder Serial No: 12385

at these points.

Pressure 0 - 1000 ^X

Temperature _____

<u>Test</u>	<u>Found</u>	<u>Left</u>	<u>Test</u>	<u>Found</u>	<u>Left</u>
<u>0</u>	<u>0</u>	<u>0</u>	—	—	—
<u>500</u>	<u>500</u>	<u>500</u>	—	—	—
<u>1000</u>	<u>1000</u>	<u>1000</u>	—	—	—
<u>700</u>	<u>700</u>	<u>700</u>	—	—	—
<u>200</u>	<u>200</u>	<u>200</u>	—	—	—
<u>0</u>	<u>0</u>	<u>0</u>	—	—	—

Remarks: _____

Signature Bud Collins

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-33547
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. MS-0004
7. Lease Name or Unit Agreement Name State
8. Well Number # 1
9. OGRID Number 19797
10. Pool name or Wildcat BSW-SALADO

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Brine

2. Name of Operator
Key Energy Services

3. Address of Operator
PO Box 99 Eunice NM

4. Well Location
Unit Letter E : 1340 feet from the N line and 330 feet from the W line
Section 15 Township 21S Range 37 E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1-8-2008 Rig up Pulling Unit. SION
- 1-10-2008 Intall BOP 2 7/8 6" 900 , Pull tbq from well
- 1-11-2008 Run in hole with Bridge Plug , Test Casing, Casing Held, Carl Chavaz W/OCD took Chart
- 1/11/2008 Pull out of hole with Plug and lay work string down, Shut in over weekend.
- 1-14-2008 Run in Hole with production string, 2 7/8 PCP Set @ 1445'
- 1-15-2008 Rig Reverse unit and Pulling Unit Down.
- 1/16/2008 Return well back to production

RECEIVED

JAN 22 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Sam Bliss TITLE DISTRICT MANAGER DATE 1-17-2008

Type or print name For State Use Only E-mail address: Telephone No.

APPROVED BY: Hayward Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 12 2008

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87411
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

5/25/2009

RECEIVED
MAY 26 2009
HOBBSSUCU
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-3354
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No. MS-0004
7. Lease Name or Unit Agreement Name State
8. Well Number # 1
9. OGRID Number 19797
10. Pool name or Wildcat BSW-SALADO
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)
1. Type of Well: Oil Well Gas Well Other X Brine Well
2. Name of Operator Key Energy Services
3. Address of Operator P.O Box 99 Eunice NM 88231
4. Well Location Unit Letter E : 1340 feet from the North line and 330 feet from the West line
Section 15 Township 21S Range 37E NMPM County Lea

Pit or Below-grade Tank Application or Closure
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
OTHER: Sonor Test & MIT
SUBSEQUENT REPORT OF:
REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB
OTHER: X

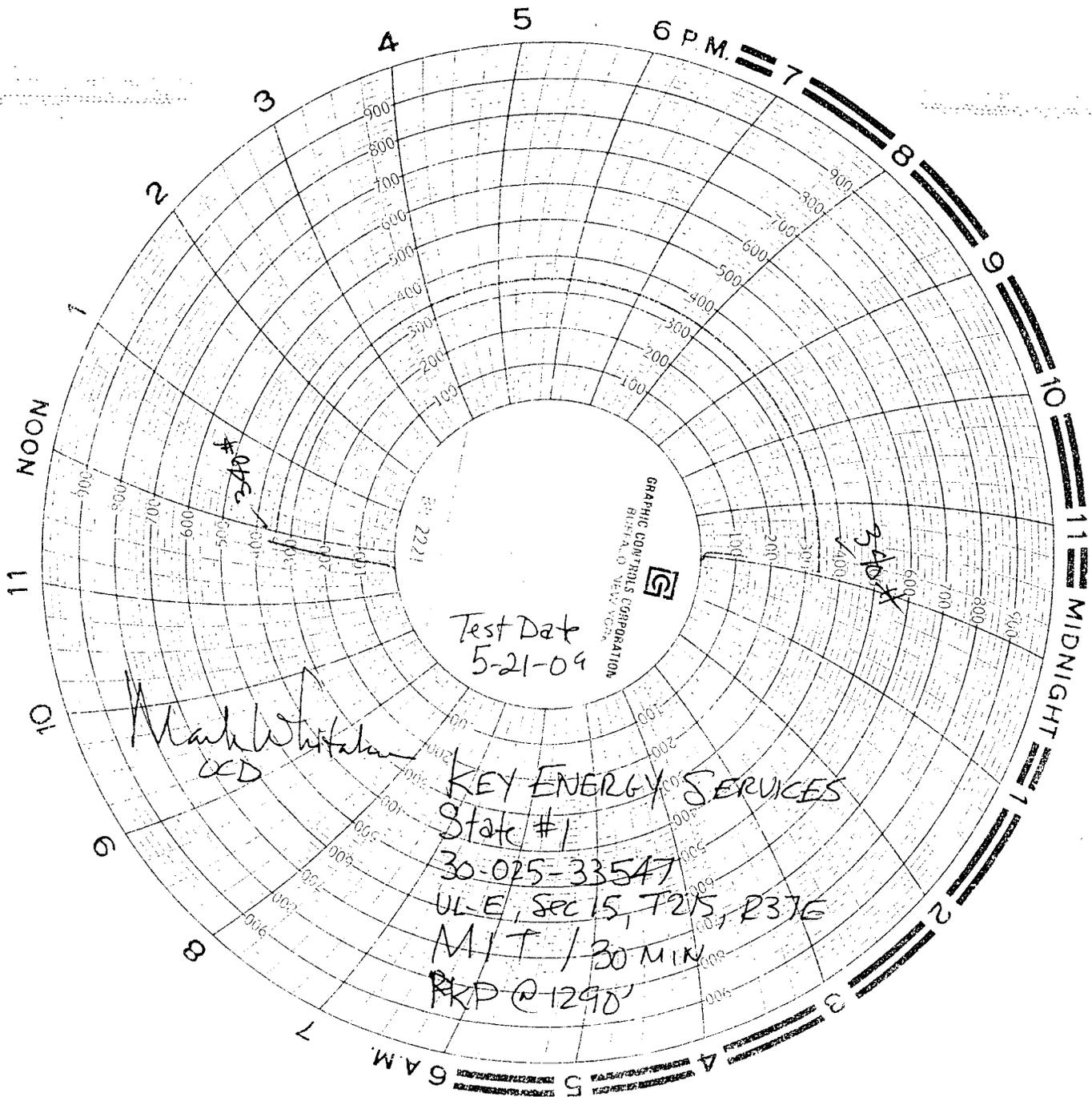
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

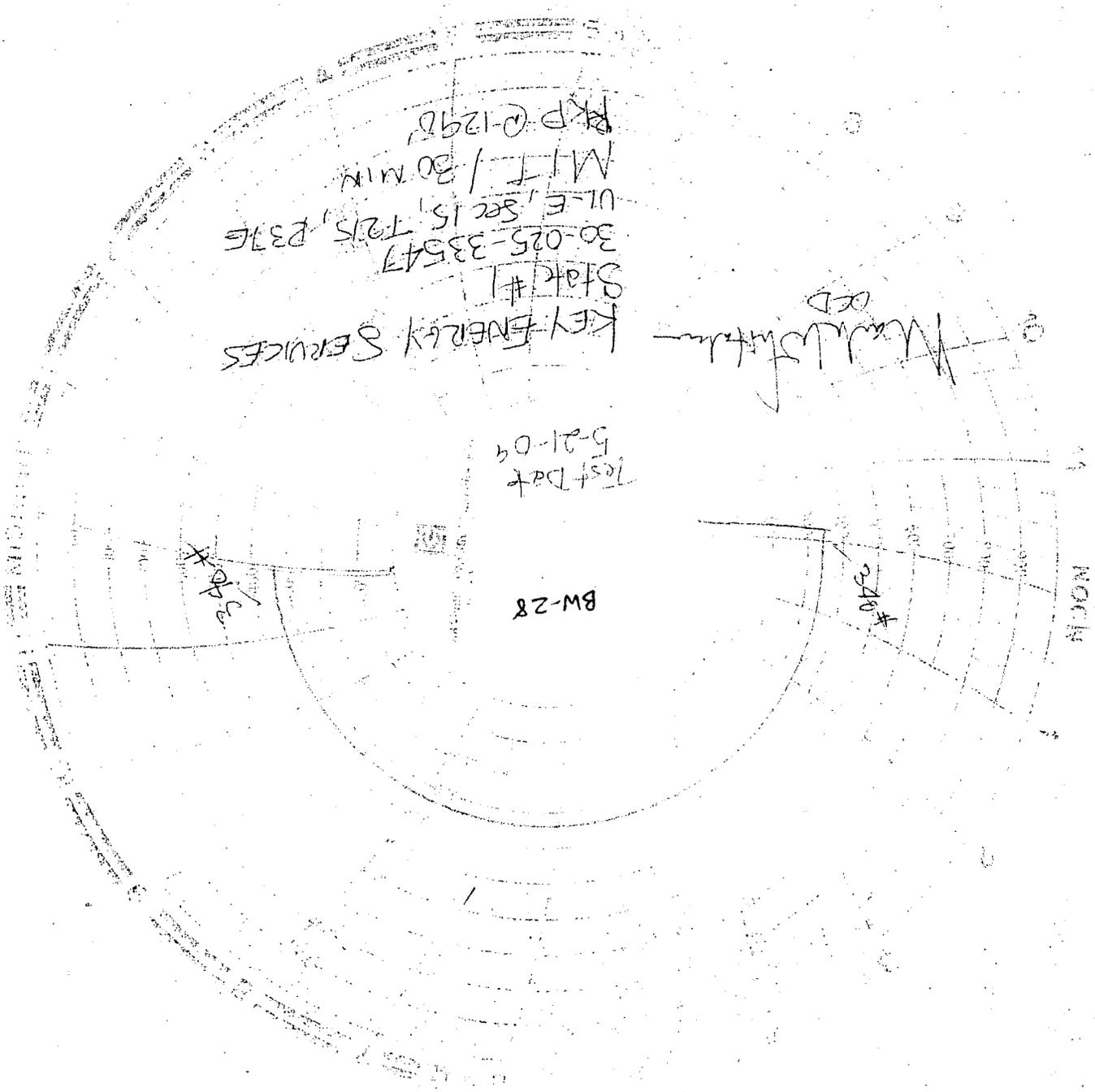
- 5-19-2009 MI-RUPU Install BOP, POH with 2 7/8 Tbg and 6 1/4 Bit
5-19-2010 SION
5-20-2009 RU Key Wire Line and Sonor Tool, Run Sonor test on Brine Well, POH with sonor tool.
5-20-2010 SION
5-21-2009 RIH with Packer and 2 7/8 Tbg and 6 1/4 bit to 1300', Pressure test to 300#, Pressure Test leaked 30# in 20 minutes. OCD Rep on location advised to Pull up to 1290' and Retest. Pull up to 1290' with Packer and Tbg. Retest to 340#, Test held good for 30 minutes. POH with packer and tbg. RIH with 6 1/4 Bit and tbg to 1300' And SION.
5/22/2009 RU Reverse and power swivel and drill to 1701', Circulate will for 30 minutes. SION
5/23/2009 Pull BOP and flange will head back up & return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan.

SIGNATURE Sam Blins TITLE MANAGER DATE 5-25-09

Type or print name APPROVED BY: Terry W. Hill TITLE DISTRICT 1 SUPERVISOR DATE MAY 27 2009
Conditions of Approval (if any):





KEY ENERGY SERVICES
Stake #1
30-025-33547
U.E. Sec 15, T21S, R37E
MIT / 30 MIN
PKP 0-1298

Test Date
5-21-09

BM-28

240 #

NORTH

Med. Station
02D

1/2
20

American Valve & Meter, Inc. RECEIVED

1113 W. BROADWAY
P.O. BOX 166
HOBBS, NM 88240

2009 JUL 7 AM 10 36

TO: KEY

DATE: 5-3-09

This is to certify that:

I, Bud Collins, Technician for American Valve & Meter,

Inc., has checked the calibration of the following instrument.

"Pressure recorder Serial No: 8351

at these points.

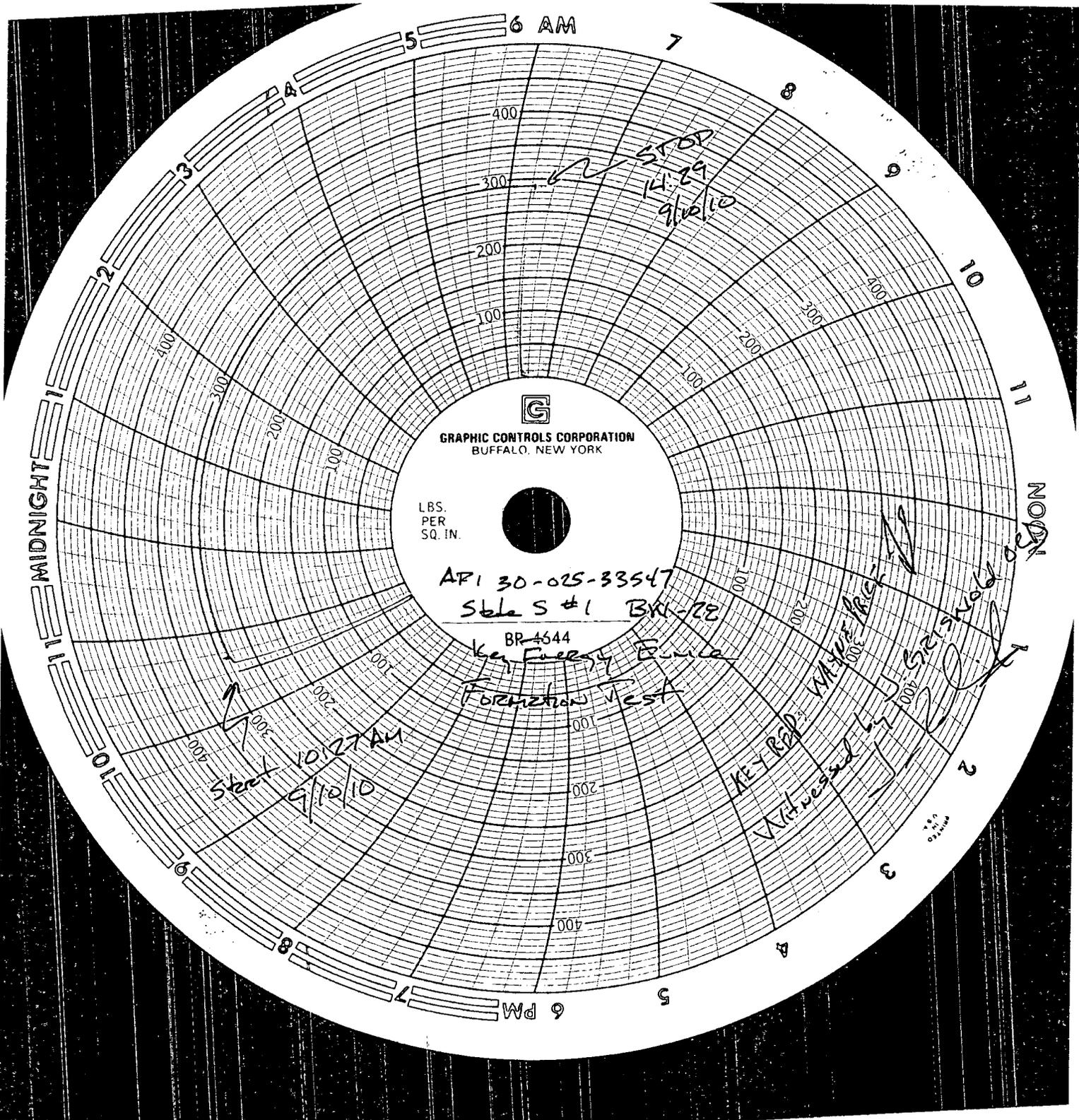
Pressure 0 - 2000 *

Temperature _____

<u>Test</u>	<u>Found</u>	<u>Left</u>	<u>Test</u>	<u>Found</u>	<u>Left</u>
<u>0</u>	—	<u>0</u>	—	—	—
<u>500</u>	—	<u>500</u>	—	—	—
<u>1000</u>	—	<u>1000</u>	—	—	—
<u>700</u>	—	<u>700</u>	—	—	—
<u>200</u>	—	<u>200</u>	—	—	—
<u>0</u>	—	<u>0</u>	—	—	—

Remarks: _____

Signature Bud Collins



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

LBS.
PER
SQ. IN.

API 30-025-33547
Sble S #1 BK-22

BR 4644
Key Energy Engine
Formation Test

10:27 AM
9/10/10

KEY REP.
Witnessed

MAJOR RIS.

SIS 10/10

MADE
IN
U.S.A.

American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166

HOBBS, NM 88240

TO: Key Energy

DATE: 09-08-70

This is to certify that:

I, Bud Collins, Technician for American Valve & Meter,

Inc., has checked the calibration of the following instrument.

8" Pressure recorder Serial No: 8131

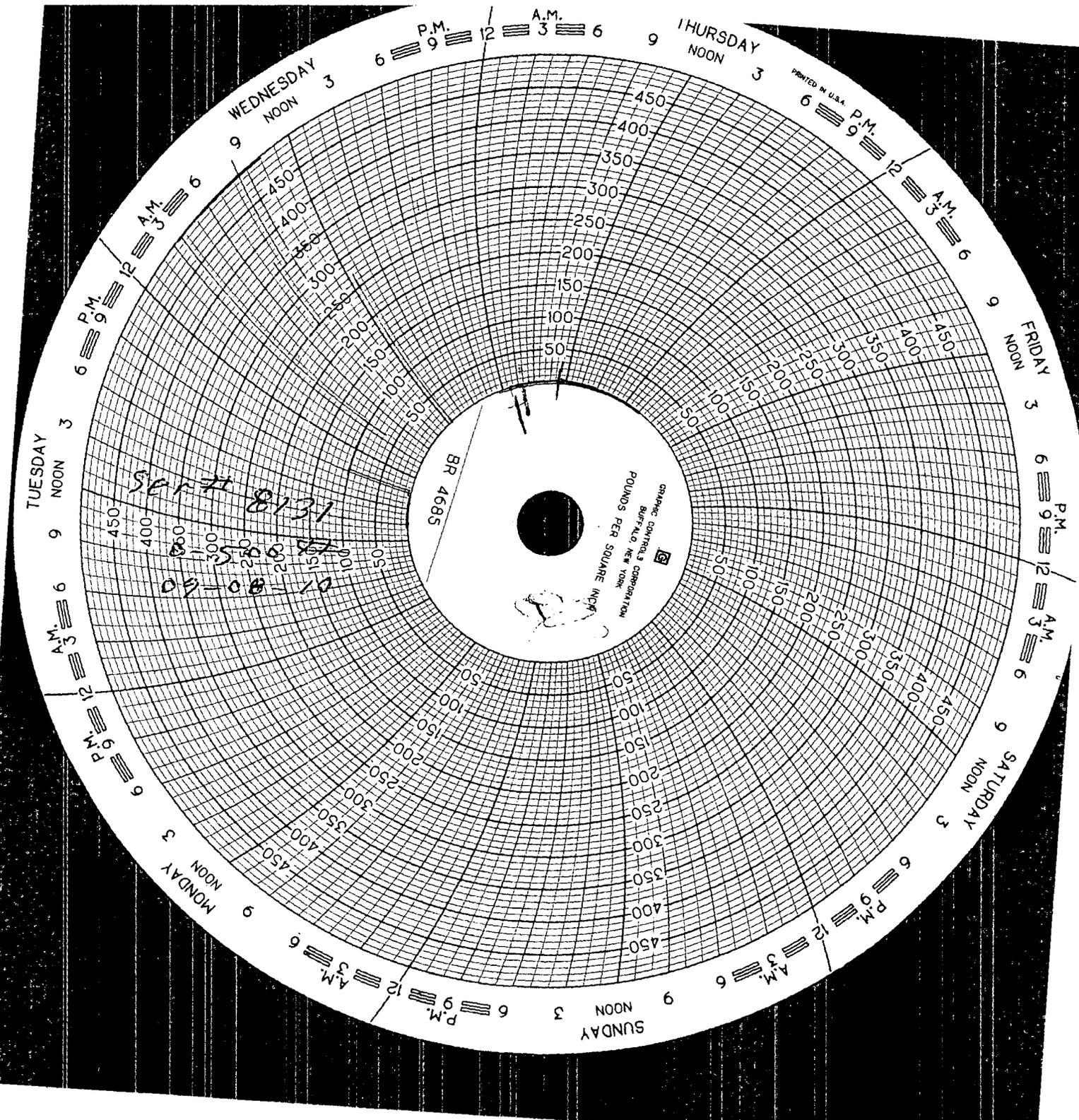
at these points.

Pressure 0-500[#] Temperature _____

<u>Test</u>	<u>Found</u>	<u>Left</u>	<u>Test</u>	<u>Found</u>	<u>Left</u>
<u>0</u>	—	<u>0</u>	—	—	—
<u>250</u>	—	<u>250</u>	—	—	—
<u>500</u>	—	<u>500</u>	—	—	—
<u>350</u>	—	<u>350</u>	—	—	—
<u>100</u>	—	<u>100</u>	—	—	—
<u>0</u>	—	<u>0</u>	—	—	—

Remarks: _____

Signature Bud Collins



BR 4685

CHRYSLER CONTROLS CORPORATION
BUFFALO, NEW YORK
POUNDS PER SQUARE INCH

01-08-60
8131
50-150-100-50

PRINTED IN U.S.A.

Section VII.5.A. Appendix:

Includes:

1. 2010 BW-28 AOR Review-Well Status List. "Update in Feb 2011"
2. 2009-2010 BW-28 Annual Review-Unit Plot Plan. "Updated in Feb 2011"
3. 2010 Well File Downloads-36 pages. "Updated in Feb 2011"

2010 BW-28 AOR Review-- Well Status List

up-dated Feb 2011

API #	Well Name	UL	Sector	Ts	Rg	Footage	Within 1/4 mi AOR * within 660 ft	Casing Program Checked	Cased/Cemented across salt section	Corrective Action Required
1	30-025-3354Z	E	15	215	376	1340 FWL & 330 FWL	NA	NA	check again 2011 report	check again 2011 report
1	30-025-06591	E	15	215	376	2310 FWL & 990 FWL	YES	no	yes	no
1	30-025-09913	E	15	215	376	3390 FSL & 4520 FEL	yes*	1	yes	no
1	30-025-09914	E	15	215	376	1980 FSL & 650 FWL	yes*	1	yes	no
1	30-025-35271	E	15	215	376	2580 FSL & 1300 FWL	no	no	na	na
0	30-025-37223**	E	15	215	376	1410 FSL & 380 FWL	NA	0	na	na
1	30-025-06609	C	15	215	376	660 FSL & 1980 FWL	no	na	na	na
1	30-025-06611	C	15	215	376	660 FSL & 2080 FWL	no	na	na	na
1	30-025-06613	C	15	215	376	760 FSL & 1980 FWL	no	na	na	na
1	30-025-34649	C	15	215	376	1229 FSL & 2488 FWL	no	na	na	na
1	30-025-34886	C	15	215	376	160 FSL & 1350 FWL	no	na	na	na
1	30-025-39835 (added 2010)	C	15	215	376	990 FSL & 1330 FWL	yes	1	check again 2011 report	check again 2011 report
1	30-025-34887	C	15	215	376	1250 FSL & 1368 FWL	yes	1	check again 2011 report	check again 2011 report
1	30-025-06586	D	15	215	376	660 FSL & 660 FWL	yes* (changed in 2010)	1	in 2010 annual report due 3-31-11	in 2010 annual report due 3-31-11
1	30-025-06612	D	15	215	376	660 FSL & 990 FWL	yes	1	check again 2011 report	check again 2011 report
1	30-025-06614	D	15	215	376	600 FSL & 990 FWL	yes	1	check again 2011 report	check again 2011 report
1	30-025-36809	D	15	215	376	130 FSL & 330 FWL	yes	1	check again 2011 report	check again 2011 report
1	30-025-06585	F	15	215	376	1980 FSL & 1980 FWL	no	na	na	na
1	30-025-06587	F	15	215	376	3375 FSL & 3225 FEL	no	na	na	na
1	30-025-06590	F	15	215	376	1980 FSL & 1880 FWL	no	na	na	na
1	30-025-06603	K	15	215	376	1650 FSL & 2310 FWL	no	na	na	na
1	30-025-09918 (added 2010)	K	15	215	376	2080 FSL & 1650 FWL	no	na	na	na
1	30-025-39828	K	15	215	376	1980 FSL & 1980 FWL	no	na	na	na
1	30-025-34657	K	15	215	376	2190 FSL & 2130 FWL	no	na	na	na
1	30-025-06606	L	15	215	376	2540 FSL & 2482 FWL	no	na	na	na
1	30-025-09915	L	15	215	376	1880 FSL & 760 FWL	no	na	na	na
1	30-025-09916	L	15	215	376	2310 FSL & 990 FWL	no	na	na	na
1	30-025-34888	L	15	215	376	1980 FSL & 660 FWL	no	na	na	na
1	30-025-37238	L	15	215	376	1330 FSL & 1142 FWL	no	na	na	na
1	30-025-06623	A	16	215	376	2630 FSL & 330 FWL	yes	1	check again 2011 report	check again 2011 report
1	30-025-25198	A	16	215	376	660 FSL & 660 FEL	yes	1	check again 2011 report	check again 2011 report
1	30-025-39277***	A	16	215	376	330 FSL & 600 FEL	yes*	1	na	will report in 2011
1	30-025-06621	H	16	215	376	1980 FSL & 660 FEL	yes	1	check again 2011 report	check again 2011 report
1	30-025-06624	H	16	215	376	2310 FSL & 330 FEL	yes	1	check again 2011 report	check again 2011 report
1	30-025-36741	H	16	215	376	1330 FSL & 1070 FEL	no	na	na	na
1	30-025-37834	H	16	215	376	2310 FSL & 030 FEL	yes	1	check again 2011 report	check again 2011 report
1	30-025-06617	I	16	215	376	1980 FSL & 330 FEL	no	na	na	na
1	30-025-06619	I	16	215	376	1980 FSL & 660 FEL	no	na	na	na
1	30-025-37916	I	16	215	376	1650 FSL & 780 FEL	no	na	na	na

39 Total # of wells in adjacent quarter-sections
 15 Total # of wells in 1/4 mile AOR
 4 Total # of wells that are or have become within 660 ft of the outside radius of the brine well and casing program will be checked and reported in the next annual report.

Notes:
 * Means the well is within 660 ft of the outside radius of the brine well and casing program will be checked and reported in the next annual report.
 ** API # 30-025-37223 not drilled
 *** API# 30-025-39277 will investigate high cement usage during drilling and report in 2011.

From: "Corbell, Randy" <rcorbell@keyenergy.com>
Subject: RE: AOR
Date: June 11, 2010 4:19:59 PM MDT
To: <wayneprice77@earthlink.net>
Cc: "Patterson, Bob" <bpatterson@keyenergy.com>

The NEDU #628 was never drilled and location was taken back up and leveled and all other locations are correct.

-----Original Message-----

From: Patterson, Bob
Sent: Friday, June 11, 2010 4:05 PM
To: Corbell, Randy
Subject: Fw: AOR

B Patterson

Sent from my BlackBerry Wireless Handheld

----- Original Message -----

From: wayne price <wayneprice77@earthlink.net>
To: Fisher, Robert
Cc: Patterson, Bob
Sent: Fri Jun 11 16:35:36 2010
Subject: AOR

Bob & Bob,

Sorry to bother you, but I need the information on the closest wells to the brine well.

Here is what I have, would you please field verify this info.

API 30-025-09913 Shell NEDU 603 3390 FSL & 4520 FEL. I am showing this well to be located about 500 ft to the SSE from our brine well.

API 30-025-09914 Apache NEDU 602 1980 FNL & 680 FWL. I am showing this well to be located about 600-700 ft to the SSE from our brine well.

API 30-025-39277 Apache WBDU 113 1290 FNL & 330 FEL. I am showing this well to be located about 500-600 ft to the NW from our brine well.

API 30-025-37223 Apache NEDU 628 1410 FNL & 380 FWL. I am showing this well to be located about 86 ft to the SE from our brine well. I am sure this is not correct from the pictures I took.

Bob, this may be the well you mentioned that was staked close to our brine well. I am showing it was drilled 2006-2007?

Please verify these findings and if there are any other wells that are within 660 ft (best guess) of our brine well please let me know. I need this ASAP! Sorry!

Well File Search - Select Documents to View

Please click on any thumbnail below in order to view the document. Access to the OGD Internet images does not grant permission to reproduce, disseminate, disclose, or otherwise utilize materials subject to protection of United States copyright or trademark laws. Contact the copyright owner for specific permission to utilize any such materials. **Image size and approximate download times are shown below each thumbnail. Download times are based upon a 28.8Kb modem speed.**

Clicking the "View All" button below will download a single file containing all documents. "View All" will select only those thumbnails shown in the currently selected API Number. If you wish to select a different API Number, please use the "Go Back" button.

Sort Order: Ascending Descending

API Number ULSTR Footages
3002533547 E-15-21S-37E 1340 FNL & 330 FWL

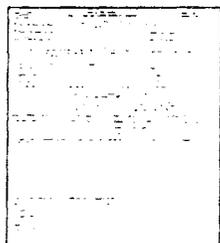
Well Name & Number: STATE No. 001

Operator: KEY ENERGY SERVICES, LLC

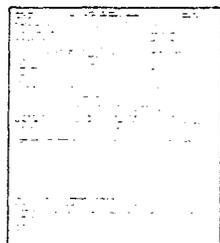
Note: In order to use Microsoft Internet Explorer and your system does not allow you to open HTML pages from the Internet without saving them first, please contact your administrator. You may also be experiencing a problem with the Internet Explorer Cumulative Patch. Please refer to the Microsoft Knowledge Base Article Q816035 - Cannot Open a Tagged Information File Format (TIFF) File in Internet Explorer. Clicked here



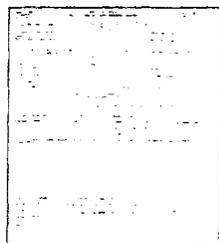
(51 Kb ~1 min.)



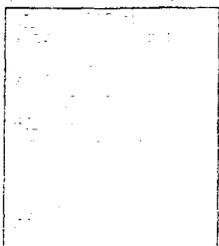
(50 Kb ~1 min.)



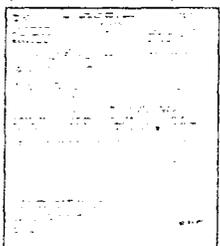
(52 Kb ~1 min.)



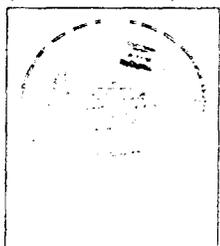
(53 Kb ~1 min.)



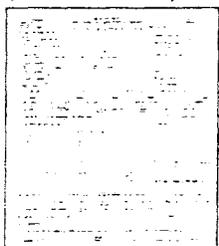
(57 Kb ~1 min.)



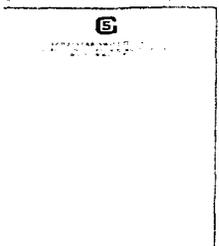
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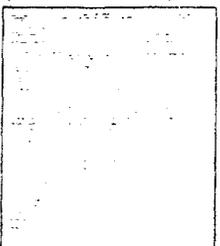
(135 Kb ~1 min.)



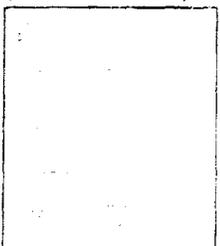
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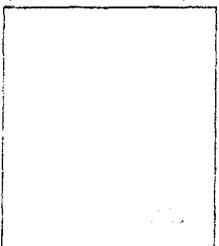
(8 Kb ~1 min.)



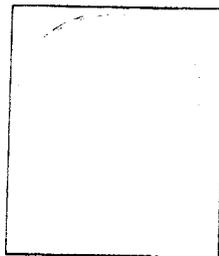
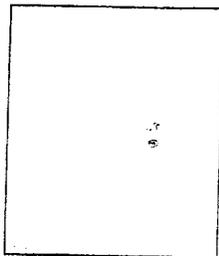
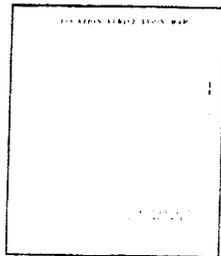
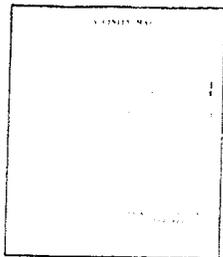
(59 Kb ~1 min.)



(53 Kb ~1 min.)



(44 Kb ~1 min.)

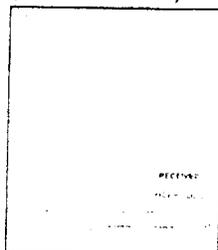
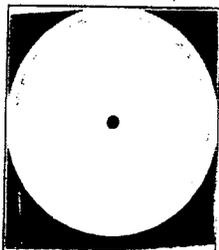
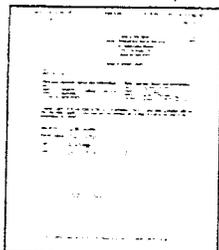
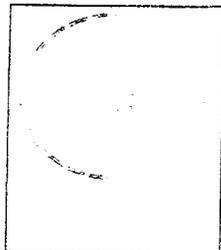


(60 Kb ~1 min.)

(42 Kb ~1 min.)

(15 Kb ~1 min.)

(92 Kb ~1 min.)

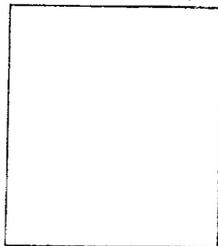
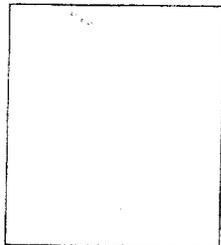


(99 Kb ~1 min.)

(532 Kb ~2 min.)

(230 Kb ~1 min.)

(99 Kb ~1 min.)



(178 Kb ~1 min.)

(73 Kb ~1 min.)

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DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-33547	Pool Code 96173 Salt (Brine Well)	Pool Name Salt BSW, Salado
Property Code A386	Property Name STATE	Well Number 1
OGRID No. 148431	Operator Name GOLD STAR SWD LTD. CO.	Elevation 3458

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	15	21 S	37 E		1340	NORTH	330	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature Royce Crowell</p> <p>Printed Name Mgr-Member</p> <p>Title</p> <p>Date</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date Surveyed AUG 1996</p> <p>Signature & Seal of Professional Surveyor </p> <p>Certificate No. JOHN WEST 676 RONALD J. EIDSON 3239 RONALD J. EIDSON 12641</p>

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87414
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

5/25/2009

RECEIVED
MAY 26 2009
HOBBS, NM

WELL API NO. 30-025-3354 7
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. MS-0004
7. Lease Name or Unit Agreement Name State
8. Well Number # 1
9. OGRID Number 19797
10. Pool name or Wildcat BSW-SALADO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well / Gas Well Other Brine Well

2. Name of Operator
Key Energy Services

3. Address of Operator
P.O. Box 99 Eunice NM 88231

4. Well Location
Unit Letter E : 1340 feet from the North line and 330 feet from the West line
Section 15 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/> Sonor Test & MIT		OTHER <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 5-19-2009 MI- RUPU Install BOP, POH with 2 7/8 Tbg and 6 1/4 Bit
- 5-19-2010 SION
- 5-20-2009 RU Key Wire Line and Sonor Tool, Run Sonor test on Brine Well, POH with sonor tool.
- 5-20-2010 SION
- 5-21-2009 RIH with Packer and 2 7/8 Tbg and 6 1/4 bit to 1300', Pressure test to 300#, Pressure Test leaked 30# in 20 minutes. OCD Rep on location advised to Pull up to 1290' and Retest. Pull up to 1290' with Packer and Tbg. Retest to 340#, Test held good for 30 minutes. POH with packer and tbg. RIH with 6 1/4 Bit and tbg to 1300' And SION.
- 5/22/2009 RU Reverse and power swivel and drill to 1701', Circulate will for 30 minutes. SION
- 5/23/2009 Pull BOP and flange will head back up & return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Sam Bliss TITLE MANAGER DATE 5-25-09

Type or print name _____ E-mail address: _____ Telephone _____
For state use only
APPROVED BY: Terry W. Hill TITLE DISTRICT 1 SUPERVISOR DATE MAY 27 2009
Conditions of Approval (if any): _____

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mex
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-10
March 19, 2

Submit 1 copy of the final affected well list along with 1 copy of this form, number of wells on that list appropriate District Office

Change of Operator

Previous Operator Information:

OGRID: 148431
Name: Gold Star SWD Ltd. Co.
Address: Box 1480
Address: _____
City, State, Zip: Eunice, NM, 88231

New Operator Information:

Effective Date: 04/20/01
New Ogrid: 19797
New Name: Yale E. Key, Inc.
Address: Box 2040
Address: _____
City, State, Zip: Hobbs, NM 88241

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator
Signature: Royce Crowell

Printed name: Royce Crowell

Title: Compliance Specialist

Date: 07/11/01 Phone: (505) 393-9171

Previous operator complete below:

Previous Operator: Gold Star SWD Ltd. Co.
Previous OGRID: 148431
Signature: Royce Crowell
Printed Name: Royce Crowell

NMOCD Approval	
Signature:	<u>Paul F. Kautz</u>
Printed Name:	<u>Paul F. Kautz</u>
District:	<u>Geologist</u>
Date:	<u>JUL 26 2001</u>

(Handwritten mark)

Submit to Appropriate District Office
 State Leases - 6 copies
 Fee Leases - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Denver DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 2040 Pacheco St.
 Santa Fe, NM 87505

WELL A/R NO. 30-025-33547

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
MS0004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER Brine

b. Type of Completion: None WORK OVER DRIFTED FLUID BACK DIFF. RESER. OTHER

7. Lease Name or Unit Agreement Name
 State

2. Name of Operator
Gold Star SWD Ltd Co.

8. Well No.
1

3. Address of Operator
Box 1480 Eunice, N.M. 88231

9. Pool name or Wellcat
BSW-Salado <96173>

4. Well Location
 Unit Letter E : 1340 Feet From The North Line and 330 Feet From The West Line
 Section 15 Township 21S Range 37E NMPM Lea County

10. Date Spudded <u>9-28-96</u>	11. Date T.D. Reached <u>10-2-96</u>	12. Date Compl. (Ready to Prod.) <u>10-4-96</u>	13. Elevations (DFA, RKB, RT, GR, etc.) <u>DF 3469</u>	14. Elev. Casingshead <u>3458</u>
15. Total Depth <u>2200'</u>	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>Top 1390 Bottom 7445 BSW Salado</u>				20. Was Directional Survey Made <u>Yes</u>
21. Type Electric and Other Logs Run <u>N/A</u>				22. Was Well Cased <u>NO</u>

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>32#</u>	<u>1360'</u>	<u>12 1/4</u>	<u>800 Sx.</u>	
<u>2 7/8</u>	<u>Fiberglass</u>	<u>2074</u>	<u>7 7/8</u>		

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					<u>2 7/8</u>	<u>2074</u>

26. Perforation record (interval, size, and number) <u>N/A</u>	27. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<u>1360'</u>	<u>500 Sx Class C 4 1/2 Gal</u> <u>300 Sx Class C 2 1/2 Gal</u>

28. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

30. List Attachments _____

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Loyce Crowell Printed Name Loyce Crowell Title Mgr. Member Date 10-4-96

FEB 2011
10

Well File Search - Select API Number to View

Please select the API Number you wish to view from the list below by clicking the radio button next to the API Number. Then click the "Continue" button to see the thumbnails for the API you selected. The search results are broken out by groups of 25 on each page. Switching pages can be done by clicking the "Next 25" or "Previous 25" links.

Well File Search

Well File Search

API Number	ULSTR	Footages
3002506609	C -15-21S-37E	660 FNL & 1980 FWL ✓
Well Name & Number: STATE S No. 002		
Operator: CHEVRON U S A INC		
3002506611	C -15-21S-37E	660 FNL & 2080 FWL ✓
Well Name & Number: STATE S No. 004		
Operator: CHEVRON U S A INC		
3002506613	C -15-21S-37E	760 FNL & 1980 FWL ✓
Well Name & Number: NORTHEAST DRINKARD UNIT No. 605		
Operator: APACHE CORP		
3002534649	C -15-21S-37E	1229 FNL & 2498 FWL ✓
Well Name & Number: NORTHEAST DRINKARD UNIT No. 622		
Operator: APACHE CORP		
3002534886	C -15-21S-37E	160 FNL & 1350 FWL ✓
Well Name & Number: NORTHEAST DRINKARD UNIT No. 524		
Operator: APACHE CORP		
3002534887	C -15-21S-37E	1250 FNL & 1368 FWL ✓
Well Name & Number: NORTHEAST DRINKARD UNIT No. 624		
Operator: APACHE CORP		
3002539831	C -15-21S-37E	990 FNL & 1330 FWL ✓
Well Name & Number: STATE S No. 012		
Operator: CHEVRON U S A INC		

NEED
IN 1/4 MI APR

Well File Search

Well File Search

Continue **Go Back**

Well File Search - Select API Number to View

FEB 2014

Please select the API Number you wish to view from the list below by clicking the radio button next to the API Number. Then click the "Continue" button to see the thumbnails for the API you selected. The search results are broken out by groups of 25 on each page. Switching pages can be done by clicking the "Next 25" or "Previous 25" links.

Results: 4

Page: 1 of 1

API Number	ULSTR	Footages
3002506603	K -15-21S-37E	1650 FSL & 2310 FWL

Well Name & Number: ARGO No. 006

Operator: APACHE CORP

3002506607	K -15-21S-37E	2080 FSL & 1650 FWL
------------	---------------	---------------------

Well Name & Number: ARGO No. 011

Operator: APACHE CORP

3002509918	K -15-21S-37E	1980 FSL & 1980 FWL
------------	---------------	---------------------

Well Name & Number: NORTHEAST DRINKARD UNIT No. 703

Operator: APACHE CORP

3002534657	K -15-21S-37E	2540 FSL & 2482 FWL
------------	---------------	---------------------

Well Name & Number: NORTHEAST DRINKARD UNIT No. 623

Operator: APACHE CORP

3002539828	K -15-21S-37E	2190 FSL & 2130 FWL
------------	---------------	---------------------

Well Name & Number: ARGO No. 014

Operator: APACHE CORP

NEW NOT IN AOR

Results: 4

Page: 1 of 1

[Continue](#)

[Go Back](#)

FFP 201
27
2

Well File Search - Select API Number to View

Please select the API Number you wish to view from the list below by clicking the radio button next to the API Number. Then click the "Continue" button to see the thumbnails for the API you selected. The search results are broken out by groups of 25 on each page. Switching pages can be done by clicking the "Next 25" or "Previous 25" links.

Previous 25

Displaying items 1 of 1

API Number	ULSTR	Footages
3002506591	E -15-21S-37E	2310 FNL & 990 FWL
Well Name & Number: NORTHEAST DRINKARD UNIT No. 604		
Operator: APACHE CORP		
3002509913	E -15-21S-37E	3390 FSL & 4520 FEL
Well Name & Number: NORTHEAST DRINKARD UNIT No. 603		
Operator: SHELL WESTERN E & P INC		
3002509914	E -15-21S-37E	1980 FNL & 660 FWL
Well Name & Number: NORTHEAST DRINKARD UNIT No. 602		
Operator: APACHE CORP		
3002533547	E -15-21S-37E	1340 FNL & 330 FWL
Well Name & Number: STATE No. 001		
Operator: KEY ENERGY SERVICES, LLC		
3002535271	E -15-21S-37E	2580 FNL & 1300 FWL
Well Name & Number: NORTHEAST DRINKARD UNIT No. 625		
Operator: APACHE CORP		
3002537223	E -15-21S-37E	1410 FNL & 380 FWL
Well Name & Number: NORTHEAST DRINKARD UNIT No. 628		
Operator: APACHE CORP		

Next 25

Displaying items 1 of 1

[Continue](#) [Go Back](#)

Well File Search - Select API Number to View

Please select the API Number you wish to view from the list below by clicking the radio button next to the API Number. Then click the "Continue" button to see the thumbnails for the API you selected. The search results are broken out by groups of 25 on each page. Switching pages can be done by clicking the "Next 25" or "Previous 25" links.

FEB 2011
2

1 - 25 of 25 Results 1 of 1 Page(s) Displayed

API Number	ULSTR	Footages
3002506586	D -15-21S-37E	660 FNL & 660 FWL ✓
Well Name & Number: STATE S No. 001		
Operator: CHEVRON U S A INC		
3002506612	D -15-21S-37E	660 FNL & 990 FWL ✓
Well Name & Number: STATE S No. 005		
Operator: CHEVRON U S A INC		
3002506614	D -15-21S-37E	600 FNL & 990 FWL ✓
Well Name & Number: NORTHEAST DRINKARD UNIT No. 601		
Operator: APACHE CORP		
3002536809	D -15-21S-37E	130 FNL & 330 FWL ✓
Well Name & Number: NORTHEAST DRINKARD UNIT No. 526		
Operator: APACHE CORP		

1 - 25 of 25 Results 1 of 1 Page(s) Displayed

[Continue](#) [Go Back](#)

Frp 201
D

Well File Search - Select API Number to View

Please select the API Number you wish to view from the list below by clicking the radio button next to the API Number. Then click the "Continue" button to see the thumbnails for the API you selected. The search results are broken out by groups of 25 on each page. Switching pages can be done by clicking the "Next 25" or "Previous 25" links.

Previous 25

Displaying 1 of 1

API Number	ULSTR	Footages
<input type="radio"/> 3002506585	F -15-21S-37E	1980 FNL & 1980 FWL

Well Name & Number: CITIES S STATE No. 002 ✓

Operator: APACHE CORP

<input type="radio"/> 3002506587	F -15-21S-37E	3375 FSL & 3225 FEL
----------------------------------	---------------	---------------------

Well Name & Number: NORTHEAST DRINKARD UNIT No. 606 ✓

Operator: APACHE CORP

<input type="radio"/> 3002506590	F -15-21S-37E	1980 FNL & 1880 FWL
----------------------------------	---------------	---------------------

Well Name & Number: NORTHEAST DRINKARD UNIT No. 608 ✓

Operator: APACHE CORP

Next 25

Displaying 1 of 1

Continue **Go Back**

Well File Search - Select API Number to View

Please select the API Number you wish to view from the list below by clicking the radio button next to the API Number. Then click the "Continue" button to see the thumbnails for the API you selected. The search results are broken out by groups of 25 on each page. Switching pages can be done by clicking the "Next 25" or "Previous 25" links.

FEB 2017

Previous 25

Displaying 5 of 5

API Number	ULSTR	Footages
3002506606	L -15-21S-37E	1880 FSL & 760 FWL
Well Name & Number: ARGO No. 010		
Operator: APACHE CORP		
3002509915	L -15-21S-37E	2310 FSL & 990 FWL
Well Name & Number: ARGO No. 007		
Operator: APACHE CORP		
3002509916	L -15-21S-37E	1980 FSL & 660 FWL
Well Name & Number: NORTHEAST DRINKARD UNIT No. 701		
Operator: APACHE CORP		
3002534888	L -15-21S-37E	1330 FSL & 1142 FWL
Well Name & Number: NORTHEAST DRINKARD UNIT No. 713		
Operator: APACHE CORP		
3002537238	L -15-21S-37E	2630 FSL & 330 FWL
Well Name & Number: NORTHEAST DRINKARD UNIT No. 629		
Operator: APACHE CORP		

Next 25

Displaying 5 of 5

[Continue](#)

[Go Back](#)

Well File Search - Select API Number to View

Please select the API Number you wish to view from the list below by clicking the radio button next to the API Number. Then click the "Continue" button to see the thumbnails for the API you selected. The search results are broken out by groups of 25 on each page. Switching pages can be done by clicking the "Next 25" or "Previous 25" links.

FEB 2011

Previous 25

Next 25

API Number	ULSTR	Footages
3002506623	A -16-21S-37E	660 FNL & 660 FEL

Well Name & Number: WEST BLINEBRY DRINKARD UNIT No. 057

Operator: APACHE CORP

3002525198	A -16-21S-37E	330 FNL & 600 FEL
------------	---------------	-------------------

Well Name & Number: HARRY LEONARD NCT E No. 006

Operator: CHEVRON U S A INC

3002539277	A -16-21S-37E	1290 FNL & 330 FEL
------------	---------------	--------------------

Well Name & Number: WEST BLINEBRY DRINKARD UNIT No. 113

Operator: APACHE CORP

Previous 25

Next 25

[Continue](#) [Go Back](#)

Well File Search - Select API Number to View

Please select the API Number you wish to view from the list below by clicking the radio button next to the API Number. Then click the "Continue" button to see the thumbnails for the API you selected. The search results are broken out by groups of 25 on each page. Switching pages can be done by clicking the "Next 25" or "Previous 25" links.

API Number	ULSTR	Footages
3002506621	H -16-21S-37E	1980 FNL & 660 FEL
Well Name & Number: WEST BLINEBRY DRINKARD UNIT No. 056		
Operator: APACHE CORP		
3002506624	H -16-21S-37E	2310 FNL & 330 FEL
Well Name & Number: HARRY LEONARD NCT E No. 005		
Operator: CHEVRON U S A INC		
3002536741	H -16-21S-37E	1330 FNL & 1070 FEL
Well Name & Number: HARRY LEONARD NCT E No. 007		
Operator: CHEVRON U S A INC		
3002537834	H -16-21S-37E	2310 FNL & 1030 FEL
Well Name & Number: HARRY LEONARD NCT E No. 008		
Operator: CHEVRON U S A INC		

[Continue](#) [Go Back](#)

Well File Search - Select API Number to View

FEB 2011
J

Please select the API Number you wish to view from the list below by clicking the radio button next to the API Number. Then click the "Continue" button to see the thumbnails for the API you selected. The search results are broken out by groups of 25 on each page. Switching pages can be done by clicking the "Next 25" or "Previous 25" links.

Previous 25

Next 25

API Number	ULSTR	Footages
3002506617	I-16-21S-37E	1980 FSL & 330 FEL ✓

Well Name & Number: STATE DA No. 005

Operator: APACHE CORP

3002506619	I-16-21S-37E	1980 FSL & 660 FEL ✓
------------	--------------	----------------------

Well Name & Number: WEST BLINEBRY DRINKARD UNIT No. 078

Operator: APACHE CORP

3002537916	I-16-21S-37E	1650 FSL & 780 FEL ✓
------------	--------------	----------------------

Well Name & Number: STATE DA No. 013

Operator: APACHE CORP

Previous 25

Next 25

Continue **Go Back**

1951

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Denver DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-09913

5. Indicate Type of Lease STATE [X] FEED []

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name NORTHEAST DRINKARD UNIT

1. Type of Well: OIL WELL [X] GAS WELL [] OTHER []

8. Well No. 603

2. Name of Operator Shell Western E&P Inc.

9. Pool name or Wildcat N. EUNICE BLINEBRY-DRINKARD-TUBB

3. Address of Operator P.O. Box 576 Houston, TX 77001-0576 (wxx 5237)

4. Well Location Unit Letter E : 3380 Feet From The SOUTH Line and 4520 Feet From The EAST Line

Section 15 Township 21S Range 37E NMPM LEA County

10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3445' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON [X] REMEDIAL WORK [] ALTERING CASING []
TEMPORARILY ABANDON [] CHANGE PLANS [] COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [X]
PULL OR ALTER CASING [] CASING TEST AND CEMENT JOB []
OTHER: [] OTHER: []

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-13 TO 11-22-93:

DMPD 35' CLS C CMT ON TOP OF CBP @ 6896'. SET CIRC @ 5651'. SQZD BLINEBRY PERFS 5715' - 6682' W/250 SX CLS C NEAT CMT. STUNG OUT OF CIRC. LEFT 185' OF CMT ON TOP OF CIRC (TOC @ 5466'). CIRC INHB FL. ISOLATED CSG LK BTW 4934' - 4965'. SET CIRC @ 4841'. SQZD CSG LK W/ 200 SX CLS C NEAT. STUNG OUT OF CIRC. LEFT 126' CMT ON TOP OF CIRC. (TOC @ 4715'). CIRC INHB FL. PERF 4-WAY SHOT @ 2875'. SET CIRC @ 2802'. ESTAB CIRC DWN TBG & OUT 5-1/2 X 8-5/8 ANN. PMPD 400 SX CLS C CMT, UNABLE TO CIRC TO SURF. STUNG OUT OF CIRC. LEFT 63' CMT ON TOP OF CIRC. CIRC CLN. WOC 8 HRS. RUN TEMP SURVEY & FOUND TOC @ 850'. PERF @ 800'. SET CIRC @ 750'. CIRC CLS C CMT TO SURF BTW 5-1/2 X 8-5/8 ANN. STUNG OUT OF CIRC. CMT TO SURF IN 5-1/2 PROD CSG. CUT OFF 5-1/2 IN. WELLHEAD. WLD 4 IN. MARKER 3' BELOW GL W/ 8' ABV GL. BACKFILL PIT & CELLAR. CUT OFF DEADMAN BELOW GL. WELL IS P&A'D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE TECH. MGR. - ASSET ADMIN. DATE 1/07/94

TYPE OR PRINT NAME A. J. DURRANI TELEPHONE NO. 713/544-3787

(This space for State Use) APPROVED BY [Signature] TITLE DATE FEB 15 1995

CONDITIONS OF APPROVAL, IF ANY:

Attach 3 Copies
in Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 E. Broadway Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025 C9913
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> PER <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name NORTHEAST DRINKARD UNIT
1. Type of Well: Oil Well <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Shell Western E&P Inc.	8. Well No. 803
3. Address of Operator P.O. Box 576 Houston, TX 77001-0576 (WCK 4465)	9. Pool name or Wellbit N. EUNICE BLINEBRY-DRINKARD-TUBB (J) + (G.A.)	
4. Well Location Unit Letter <u>E</u> : 3990 Feet From The <u>SOUTH</u> Line and 4520 Feet From The <u>EAST</u> Line Section <u>15</u> Township <u>21S</u> Range <u>37E</u> NMPM LEA County		
10. Elevation (Show whether DP, RKB, RT, CR, etc.) 3445' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

- NOTIFY NMOCD AT LEAST 24 HRS PRIOR TO COMMENCING P&A OPERATIONS.
- DMP 35' CMT ON TOP OF CCR @ 5896'.
- SET CCR @ 6650'. SQZ BLINEBRY/TUBB 5715' - 6682' W/150 SX CLS C CMT. DMP 100' CMT ON TOP OF CCR. CIRC HOLE W/10# BRINE.
- TH W/PKR TO ISOLATE CSG LK. POH W/PKR. IF CSG LK IS IN SAN ANDRES AS ANTICIPATED, PROCEED TO STEP 5. IF CSG LK IS NOT SAN ANDRES, CONTACT ENGR PRIOR TO PROCEEDING.
- SET CCR +/-75' ABV CSG LK. SQZ CSG LK W/100 SX CLS C NEAT CMT BELOW CCR. DMP 35' CMT ON TOP OF CCR.
- PT CSG TO 500#. CIRC HOLE W/10# BRINE.
- PERF 4-WAY SHOT @ 2875'.
- SET CCR @ 2800'. ESTAB INJ RT. PMP CLS C CMT + 4% GEL + 2% CACL2 UNTIL CMT CIRC TO SURF. (APPROX. 300-350 SX CMT WILL BE REQUIRED FOR CIRC.) DMP 35' CMT ON TOP OF CCR. CIRC HOLE W/10# BRINE.
- IF SUCCESSFUL IN CIRC CMT TO SURF, PROCEED TO STEP 10. IF UNSUCCESSFUL, RUN TEMP SURVEY TO (CONT'D ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Marcus Winters TITLE TECH. MGR. - ASSET ADMIN. DATE 9/30/93

TITLE OR PRINT NAME J. L. MORRIS TELEPHONE NO. 713/544-3797

(This space for State Use)

ORIGINAL SHOWN BY JERRY SIXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 07 1993

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

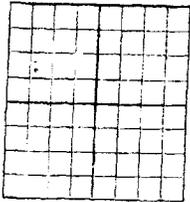
Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

Operator SHELL WESTERN E&P INC.		Lease NORTHEAST DRINKARD UNIT		Well No. 603
Unit Letter E	Section 15	Township 21S	Range 37E	County LEA
Actual Postage Location of Well: 3390 feet from the SOUTH line of 4520 feet from the EAST line				
Ground Level Elev. 3445'	Producing Formation BLINEBRY/TUBB/DRINKARD	Pool NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS	Dedicated Acreage: 40 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or bacbare marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes," type of consolidation <u>UNITIZATION</u></p> <p>If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.</p>				
			<p>CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p>	
			<p>Name <i>[Signature]</i> A. J. FORE</p> <p>Position SUPERVISOR REG. & PERMITTING</p> <p>Company SHELL WESTERN E&P INC.</p> <p>Date 8-05-88</p>	
			<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p>	
			<p>Date Surveyed _____</p> <p>Registered Professional Engineer and/or Land Surveyor _____</p> <p>Certificate No. _____</p>	

DUPLICATE

FORM C-108



AREA 80 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



READ to Oil Conservation Commission, Santa Fe, New Mexico, or agent not more than twenty days after completion of well. Failure to comply in the Rules and Regulations of the Commission. Indicate responsible party by following it with (T). SUBMIT IN TRIPLICATE.

Cities Service Oil Company State "NS"

Company or Operator Well No. 4 in SW 1/4 of Sec. 15 T. 213

N. 37E N. M. P. M. 2-10-37E Field, Lea County

Well is 1390 feet north of the 1/4 sec line and 4520 feet west of the East line of Sec. 15-21S-37E

If State land the oil and gas lease is No. 11181 Assignment No. -

If patented land the owner is - Address -

If Government land the permittee is - Address -

The Lessee is Cities Service Oil Company Address, Bartlesville, Oklahoma

Drilling commenced February 18, 1951. Drilling was completed April 15, 1951

Name of drilling contractor New States Drilling Co. Address, Dallas, Texas

Elevation above sea level at top of casing 3463 (u.p.) feet.

The information given is to be kept confidential until - 19 -

OIL BANDS OR ZONES

No. 1, from 8030' to 8182' No. 4, from - to -

No. 2, from - to - No. 5, from - to -

No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No. 1, from - to - feet. -

No. 2, from - to - feet. -

No. 3, from - to - feet. -

No. 4, from - to - feet. -

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED TO	PURPOSE
13-3/8"	368	8R	3W	295.68'				
8-5/8"	248	8R	J-55	2805'	Anchor			
5"	17#15.58	8R	J-55	8017'	Landline			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8"	211.68'	325	Plug		
11"	8-5/8"	2818'	500	Plug		
7-7/8"	5"	8030'	400	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material - Length - Depth Set -

Adapters—Material - Size -

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	RIFLE USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment: This well was neither shot nor acidized

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 01 feet to 8182' feet, and from - feet to - feet.

Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to producing April 17, 1951

The production of the first 7 hours was 204.07 barrels of fluid of which 49.2% was oil. 24.3%

emulsion _____ % water and _____ % sandiment. Gravity, Me. 41.4
 If gas well, cu ft per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

 Driller _____ Driller

 Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 30th day of April 1951 at Hobbs, New Mexico Place Date April 30, 1951
 Name H. C. Mason
 Position District Engineer
 Representing Phillips Service Oil Company Company or Operator
 Notary Public
 My Commission expires February 8, 1954
 Address Frank C., Hobbs, New Mexico

Handwritten initials and date

District I
P.O. Box 1980, Hobbs, NM 88241-1980

District II
P.O. Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Apache Corporation 2000 Post Oak Blvd, Suite 100 Houston, TX 77056-4400		² OGRID Number 000873
		³ Reason for Filing Code CG effective 8/1/1998
⁴ API Number 30-025-09914	⁵ Pool Name Eunice Blinebry-Tubb-Drinkard-North	⁶ Pool Code 22900
⁷ Property Code 22503	⁸ Property Name Northeast Drinkard Unit	⁹ 602

II. ¹⁰ Surface Location

U/I or lot no	Section	Township	Range	Lot, kdn	Feet from the	North/South line	Feet from the	East/West line	County
E	15	21S	37E		1980	N	660	W	Lea

¹¹ Bottom Hole Location

U/I or lot no	Section	Township	Range	Lot, kdn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Use Code S	¹³ Producing Method Code P		¹⁴ Gas Connection Date 1/19/90		¹⁵ C-129 Permit Number	¹⁶ 29 Effective Date	¹⁷ C-129 Expiration Date		

III.

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EOTT Energy Pipeline LP P O Box 4666 Houston, TX 77210-4666	2264710	O	A, Sec 2, T21S-R37E NEDU Central Battery
024650	Warren Petroleum P O Box 1589 Tulsa, OK 74102	2264730	G	
022628	Texas-New Mexico Pipeline Co P O Box 5568 TA Denver, CO 80217-5578	2264710	O	
020809	Sid Richardson Gasoline Co. 201 Main St., Suite 3000 Ft Worth, TX 76102	2264730	G	

IV Produced Water

²³ POD 2264750	²⁴ POD ULSTR Location and Description A, Sec 2, T21S-R37E
------------------------------	---

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI Well Test Data

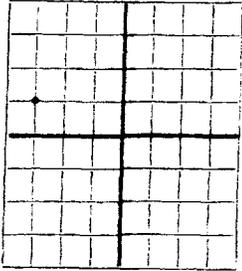
³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method P

<small>40</small> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Pamela M. Leighton</i>		Approved by: ORIGINAL SIGNED BY <small>OPERATOR</small> FIELD REPRESENTATIVE	
Printed Name: Pamela M. Leighton		Title:	
Title: Regulatory Analyst		Approval Date:	
Date:		SEP 24 1998	
Phone: 713-296-7120			
<small>41</small> If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature:	Printed Name	Title	Date

DUPLICATE
FORM 6-106

RECEIVED
JUN 1 1948
HOBBS

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SURVEY IN TRIPPLICATE FORM 6-110 WILL NOT BE APPROVED UNLESS FORM 6-106 IS PROPERLY FILLED OUT.

AREA 540 ACRES
LOCATE WELL CORRECTLY

Cities Service Oil Company Drawer G., Hobbs, New Mexico

Company or Operator _____ Address _____
 State _____ Well No. 1 in C S. T. W. of Sec. 15 T. 21S
 Lease _____
 R. 37E N. M. P. M. Drinkard 6220 Field, Lea County.
 Well is 1980' feet south of the North line and 4620' feet west of the East line of SEC-15-21S-37E
 If State land the oil and gas lease is No. 660 Assignment No. _____
 If patented land the owner is _____ Address _____
 If Government land the permittee is _____ Address _____
 The Lessee is Cities Service Oil Company Address Bartlesville, Oklahoma
 Drilling commenced April 11 19 48 Drilling was completed May 16 19 48
 Name of drilling contractor Two States Drilling Company Address Dallas 1, Texas
 Elevation above sea level at top of casing 5462' feet.
 The information given is to be kept confidential until _____ 19 ____

OIL SANDS OR BOXES

No. 1, from 540' to 567'	No. 4, from 6624' to 6669'
No. 2, from 572' to 597'	No. 5, from _____ to _____
No. 3, from 606' to 631'	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

GAUGING RECORD

SIZE	WEIGHT PER FOOT	TRENDS PER INCH	MARK	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8"	367	J	J	280'	-	-	-	-	-
8 5/8"	25	8 RT	My	2788'	-	-	-	-	-
5 1/2"	19.5	8 RT	J-55	6612'	Flout	roller and	guide shoe	-	-
4" 1/2"	4.7	8 RT	J-55	6653.78'	-	-	-	-	-

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	13 3/8"	237'	300	Plug	---	---
11 1/2"	8 5/8"	2739'	800	Plug	---	---
7 7/8"	5 1/2"	6625'	350	Plug	---	---

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		15% Acid	1000 Gallons	5-21-48	6625 to 6669'	--

Results of shooting or chemical treatment.....well flowed 742 barrels of oil in 24 hours after recovering 200 barrel load used in acidizing. Tubing choke 23/32". GCR 792

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 6669 feet, and from -- feet to -- feet

Cable tools were used from -- feet to -- feet, and from -- feet to -- feet

PRODUCTION

Put to producing May 21 19 48

The production of the first 24 hours was 742 barrels of fluid of which 100 % was oil; -- % emulsion; -- % water; and -- % sediment. Gravity, Bc. 40°

If gas well, cu. ft. per 24 hours. -- Gallons gasoline per 1,000 cu. ft. of gas. --

Rock pressure, lbs. per sq. in. --

EMPLOYEES

--, Driller --, Driller

--, Driller --, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

Hobbs, New Mexico May 27, 1948
Place Date

day of 27 th of May 19 48

Name: *[Signature]*

[Signature]
Notary Public

Position: District Superintendent

Representing: Cities Service Oil Company
Company or Operator

My Commission expires March 12, 1951

Address: Hobbs, New Mexico

Form C-101

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs, New Mexico

April 2, 1948

OIL CONSERVATION COMMISSION, Santa Fe, New Mexico,

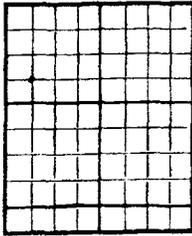
Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

Cities Service Oil Company State "S" Well No. 1 in C SW NW

Company or Operator Lease

of Sec. 15, T 21S, R 37E, N. M. P. M., Drinkard Field, Lea County.



The well is 1380 feet (NK) (S.) of the N line and 660 feet (E.) (NK) of the W line of Sec. 15-21S-37E

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. Not known Assignment No. Not Known

If patented land the owner is --

Address --

If government land the permittee is --

Address --

The lessee is Cities Service Oil Company

Address Empire - Masonic Building, Bartlesville, Oklahoma

AREA 640 ACRES

LOCATE WELL CORRECTLY

We propose to drill well with drilling equipment as follows: Rotary all the way.

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Approved

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Land or Cemented	Depth Cement
17 1/4"	13 3/8"	48#	New	300'	Cemented	To Surface
11 1/4"	8 5/8"	28#	New	2300'	Cemented	500
7 7/8"	5 1/2"	15 1/2#	New	6640'	Cemented	360

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 6640 feet.

Additional information:

Approved _____, 19____

except as follows:

Sincerely yours,

Cities Service Oil Company

Company or Operator

By _____

Position District Superintendent

Send communications regarding well to

Name E. W. Rly

Address Drawer C., Hobbs, New Mexico

OIL CONSERVATION COMMISSION,

By _____

Title _____

Submit to Appropriate
District Office
Oil Lease - 4 copies
Water Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
O. Box 1980, Hobbs, NM 88240

DISTRICT II
O. Drawer DD, Artesia, NM 88210

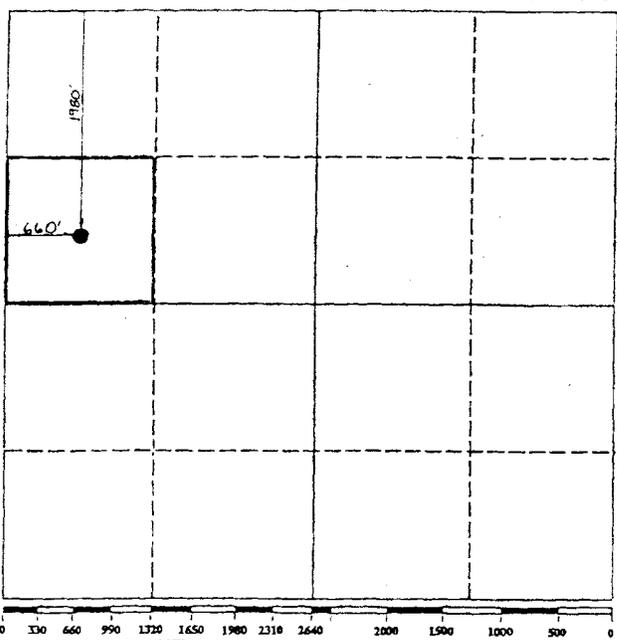
DISTRICT III
OO Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator SHELL WESTERN E&P INC.		Lease NORTHEAST DRINKARD UNIT		Well No. 602
Oil Lease E	Section 15	Township 21S	Range 37E	County NMPM
Actual Footage Location of Well: 1980 feet from the NORTH line and 660 feet from the WEST line				
Ground level Elev. 3462	Producing Formation TUBB	Pool NORTH EUNICE	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or indelible marks on the plat below.
 - If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
 - If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 - Yes No If answer is "yes" type of consolidation: UNITIZATION
- If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
- No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, displacing such interest, has been approved by the Division.

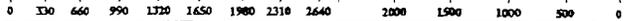


OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: J. H. Smitherman
Printed Name: **J. H. SMITHERMAN**
Position: **REGULATORY SUPV.**
Company: **SHELL WESTERN E&P INC.**
Date: **10-22-90**

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: _____
Signature & Seal of Professional Surveyor: _____
Certificate No.: _____



ACT 103
2006

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1625 N. French Drive
Hobbs, NM 88240

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-37223</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator APACHE CORPORATION</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136</p>		<p>7. Lease Name or Unit Agreement Name: NORTHEAST DRINKARD UNIT</p>
<p>4. Well Location Unit Letter E : <u>410</u> feet from the <u>NORTH</u> line and <u>380</u> feet from the <u>WEST</u> line Bottom Hole D 1310 FNL 330 FWL Section: 15 Township: 21S Range: 37E NMPM County: LEA</p>		<p>8. Well No. 628</p>
<p>10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3458 GR</p>		<p>9. Pool name or Wildcat EUNICE; BLI-TU-DR,NORTH (22900)</p>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p align="center">NOTICE OF INTENTION TO:</p>		<p align="center">SUBSEQUENT REPORT OF:</p>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG. <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/30/05 SPUD

12/31/05 SET SURFACE CASING STRING @ 1.198', HOLE SIZE 12.25, STRING SIZE 8.625, TYPE J-55, WEIGHT 24.0, 575 SACKS OF CEMENT, CLASS C, CIRCULATE TO SURFACE.

* THIS WELL WAS NOT LOGGED

1/14/06 SET PROD. CASING @ 7.80', HOLE SIZE 7.825, STRING SIZE 5.5, TYPE J-55/L-80, WEIGHT 17.0, 1,450 SACKS OF CEMENT, CLASS C, CIRCULATE TO SURFACE. 7018 MD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lana Williams TITLE Sr. Dept. Clerk DATE 1/25/06

Type or print name Lana Williams Telephone No. 918-491-4980

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAR 09 2006

Conditions of approval, if any:

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Ave., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 10883

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Name	Pool Code
30-025-37223	EUNICE,BLI-TU-DR, NORTH	22900
Property Code	Property Name	Well No.
22503	NORTHEAST DRINKARD UNIT	628
OGRID No.	Operator Name	Elevation
873	APACHE CORP	3458

Surface And Bottom Hole Location

UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	15	21S	37E	E	1410	N	380	W	Lea
Dedicated Acres		Joint or Infill		Consolidation Code		Order No.			
40									

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Lana Williams

Title: Drilling Clerk

Date: 05/09/2005

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: GARY EIDSON

Date of Survey: 03/31/2005

Certificate Number: 12641

STOP
14:29
9/10/10

API 30-025-33547
Sole S #1 BKW-2E
Key Energy Runce
Formation Test

Start 10:27 AM
9/10/10

STOP
10:12:15
M. J. [Signature]
N

STOP
62.171
9/10/10

API 30-025-3547
Stake S #1 BX-28
Key Energy Runice
Formation Test

Start 10:27 AM
9/10/10

W. J. GRIFFIN
W. J. GRIFFIN
W. J. GRIFFIN
W. J. GRIFFIN

STOP
4:29
9/10/10

API 30-025-33547
Stake S #1 BKW-22
Key Energy Fence
Formation Test

Start 10:27 AM
9/10/10

APPROXIMATE POSITION
BY J.D.F.
NEARBY

15705
2009

District I
1625 N. French Dr., Hobbs, NM 87001
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
OCT 26 11:14
HOBBS, NM

State of New Mexico
Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised Feb. 26, 2007

Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Apache Corporation 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136		² OGRID Number 873
		³ Reason for Filing Code/ Effective Date NC / 10/07/2009
⁴ API Number 30 - 0 25-39277	⁵ Pool Name Eunice; Blinebry-Tubb-Drinkard, North	⁶ Pool Code 22900
⁷ Property Code 37346	⁸ Property Name West Blinebry Drinkard Unit	⁹ Well Number 113

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	16	21S	37E		1290	North	330	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
S	10/7/2009	10/07/2009			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
24650	Targa Midstream Services LP 1000 Louisianam Suite 4700 Houston, TX 77262	G
214984	Plains Marketing, LP PO Box 4648 Houston, TX 77210	O

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBSD	²⁵ Perforations	²⁶ DHC, MC
09/15/2009	10/07/2009	6912'	6853'	5635'-6712'	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12-1/4"	8-5/8"	1342'	650 sx, circ		
7-7/8"	5-1/2"	6912'	1000 sx, circ		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
10/07/2009	10/07/2009	10/19/2009	24 hours		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
	61	81	268	Pumping	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *[Signature]*

OIL CONSERVATION DIVISION
Approved by: *[Signature]*

<i>AMBER COOKE</i>		<i>[Signature]</i>	
Printed name: Amber Cooke		Title: PETROLEUM ENGINEER	
Title: Production Engineering Tech		Approval Date: NOV 06 2009	
E-mail Address: amber.cooke@apachecorp.com			
Date: 10/22/2009		Phone: 918.491.4968	

DISTRICT I
1625 N. FRENCH DR., HOBBBS, NM 87404
OCT 26 2009
DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 87003
DISTRICT III
1000 Rio Brason Rd., Artesia, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
WELL LOCATION AND ACREAGE DEDICATION PLAT AMENDED REPORT

API Number 30-025-39277	Pool Code 22900	Pool Name Eunice; Blinebry-Tubb-Drinkard, North
Property Code 37346	Property Name WEST BLINEBRY DRINKARD UNIT	Well Number 113
OCGRD No. 873	Operator Name APACHE CORPORATION	Elevation 3467'

Surface Location

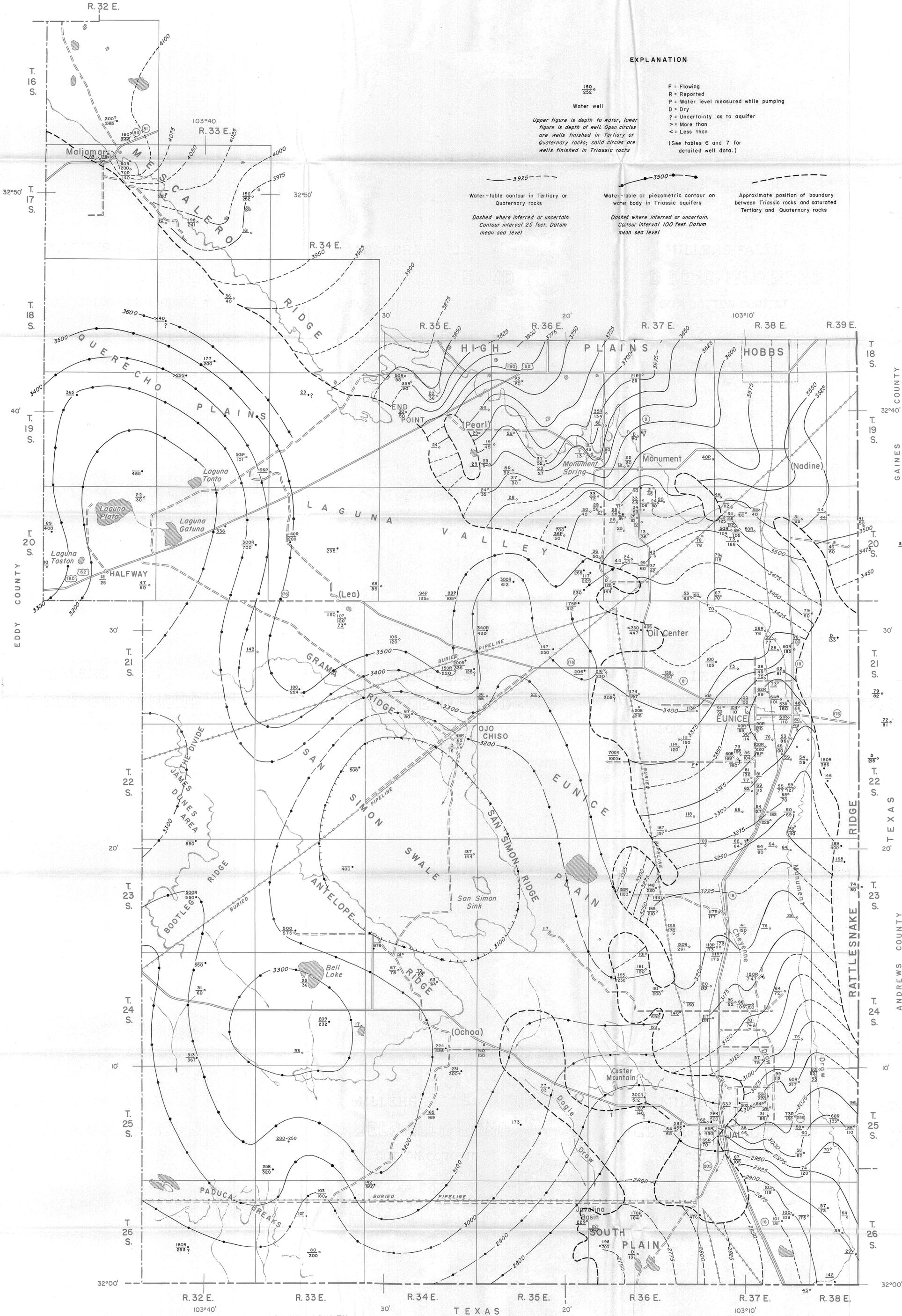
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	16	21-S	37-E		1290	NORTH	330	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres									
40									
Joint or Infill									
Consolidation Code									
Order No.									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>GEODETIC COORDINATES NAD 27 NME</p> <p>Y=541235.4 N X=861807.9 E</p> <p>LAT.=32.482498" N LONG.=103.160040" W</p> <p>LAT.=32'28'56.99" N LONG.=103°09'36.14" W</p>		<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Amber Cooke 10/22/09</i> Signature Date</p> <p>Amber Cooke Printed Name</p>
		<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>NOVEMBER 05 2008 Date Surveyed AR</p> <p>Signature & Seal of Professional Surveyor <i>Ronald J. Eidson</i> 12/13/08</p> <p>Certificate No. GARY EIDSON 12841 RONALD J. EIDSON 3239</p>



EXPLANATION

Water well

Upper figure is depth to water; lower figure is depth of well. Open circles are wells finished in Tertiary or Quaternary rocks; solid circles are wells finished in Triassic rocks

F = Flowing
 R = Reported
 P = Water level measured while pumping
 D = Dry
 ? = Uncertainty as to aquifer
 > = More than
 < = Less than
 (See tables 6 and 7 for detailed well data.)

Water-table contour in Tertiary or Quaternary rocks
 Dashed where inferred or uncertain. Contour interval 25 feet. Datum mean sea level

Water-table or piezometric contour on water body in Triassic aquifers
 Dashed where inferred or uncertain. Contour interval 100 feet. Datum mean sea level

Approximate position of boundary between Triassic rocks and saturated Tertiary and Quaternary rocks

Base adapted from New Mexico State Highway Department, general highway map, 1941.

LOVING COUNTY

TEXAS

WINKLER COUNTY



Compiled by Alfred Clebsch, Jr., 1960, using data collected mainly by Alexander Nicholson, Jr., in 1953 and 1954.

PLATE 2. GROUND-WATER MAP OF SOUTHERN LEA COUNTY, NEW MEXICO

Public Notice Display Ad

Legal notification for 3"x4" newspaper display add per Water Quality Control Commission Regulations 20.6.2.3.108.B.4 NMAC

Key Energy Services LLC, 6 Desta Drive Suite 4300 Midland, TX 79705, Dan Gibson Corporate Environmental Director, has filed an application with the New Mexico Oil Conservation Division (OCD) to renew the operating permit for a class III brine well for its existing brine and fresh water station previously permitted by the OCD as BW-28.

This site is located approximately 2.5 miles north of Eunice, New Mexico, and 350 feet east, just off of the North Loop 18 (State Hwy 248) in Lea County, New Mexico, in SW/4 NW/4 UL E of Section 15-Township 21 South-Range 37 East. The site is located in a dense oilfield with many lease roads, pipelines and overhead electric utilities lines. Presently, there are no houses, schools, occupied buildings, or public parks, etc. with in one mile of the site.

The site is located on State Trust Land administered by the New Mexico State Land Office and operates under a state mineral lease # MS 0004 0001.

Brine water is used in the Oil and Gas industry to supply a "heavy pure sodium chloride" concentrated salt water (i.e. brine water) with a total dissolved solids concentration of approximately 320,000 mg/l and a density that is 20% higher than fresh water. Heavy brine water is essential in preventing blow-outs in high pressure gas wells and prevents loss of circulation when drilling through salt zones typically found in the Permian Basin area.

Fresh water obtained from the City of Eunice, NM will be injected deep into the Salado salt formation at a depth ranging from 1300 to 1700 feet below the surface to produce brine water. The site will produce approximately 20,000-30,000 barrels of brine water per month.

An engineering model that included safety factors was developed to verify the long-term stability of the site. Ground water in this area is somewhat limited, with some dry holes being encountered while in other wells groundwater may be present, in shallow lenses 30-60 feet deep. The shallow groundwater in this area is typically not used for drinking water and when found is in very limited quantity. There are no wells located within the well's ¼ mile area of review, therefore no quality information is available at this time.

This facility will be designed and permitted to have no intentional water contaminants discharged to the surface or subsurface for the protection of possible groundwater. The system will have concrete and synthetic liners to prevent any spills or leaks from reaching the ground surface.

If you have any questions or concerns please do not hesitate to contact Key Energy at the address above or you may contact Wayne Price 505-715-2809 or E-mail wayneprice77@earthlink.net. Key welcomes your input.

The New Mexico Oil Conservation Division (OCD) will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Interested persons may contact Jim Griswold, Oil Conservation Division (OCD) 505-476-3465 or by writing 1220 South Saint Francis, Santa Fe, New Mexico, 87505.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

Public Notice Letter

Legal notification to property owner(s) of the site per Water Quality Control Commission Regulations 20.6.2.3.108.B.3 NMAC

Certified Mail Return Receipt Requested:

Property Owner of Record:

Name:

Address:

City/County:

State:

Public Notice

Key Energy Services LLC, 6 Desta Drive Suite 4300 Midland, TX 79705, Dan Gibson Corporate Environmental Director, has filed an application with the New Mexico Oil Conservation Division (OCD) to renew the operating permit for a class III brine well for its existing brine and fresh water station previously permitted by the OCD as BW-28.

This site is located approximately 2.5 miles north of Eunice, New Mexico, and 350 feet east, just off of the North Loop 18 (State Hwy 248) in Lea County, New Mexico, in SW/4 NW/4 UL E of Section 15-Township 21 South-Range 37 East. The site is located in a dense oilfield with many lease roads, pipelines and overhead electric utilities lines. Presently, there are no houses, schools, occupied buildings, or public parks, etc. with in one mile of the site.

The existing water station and brine well may be located within one-third mile (i.e. 1760 ft) from your property boundary or on your property. The site is located on State Trust Land administered by the New Mexico State Land Office and operates under a state mineral lease # MS 0004 0001.

Brine water is used in the Oil and Gas industry to supply a "heavy pure sodium chloride" concentrated salt water (i.e. brine water) with a total dissolved solids concentration of approximately 320,000 mg/l and a density that is 20% higher than fresh water. Heavy brine water is essential in preventing blow-outs in high pressure gas wells and prevents loss of circulation when drilling through salt zones typically found in the Permian Basin area.

Fresh water obtained from the City of Eunice, NM will be injected deep into the Salado salt formation at a depth ranging from 1300 to 1700 feet below the surface to produce brine water. The site will produce approximately 20,000-30,000 barrels of brine water per month.

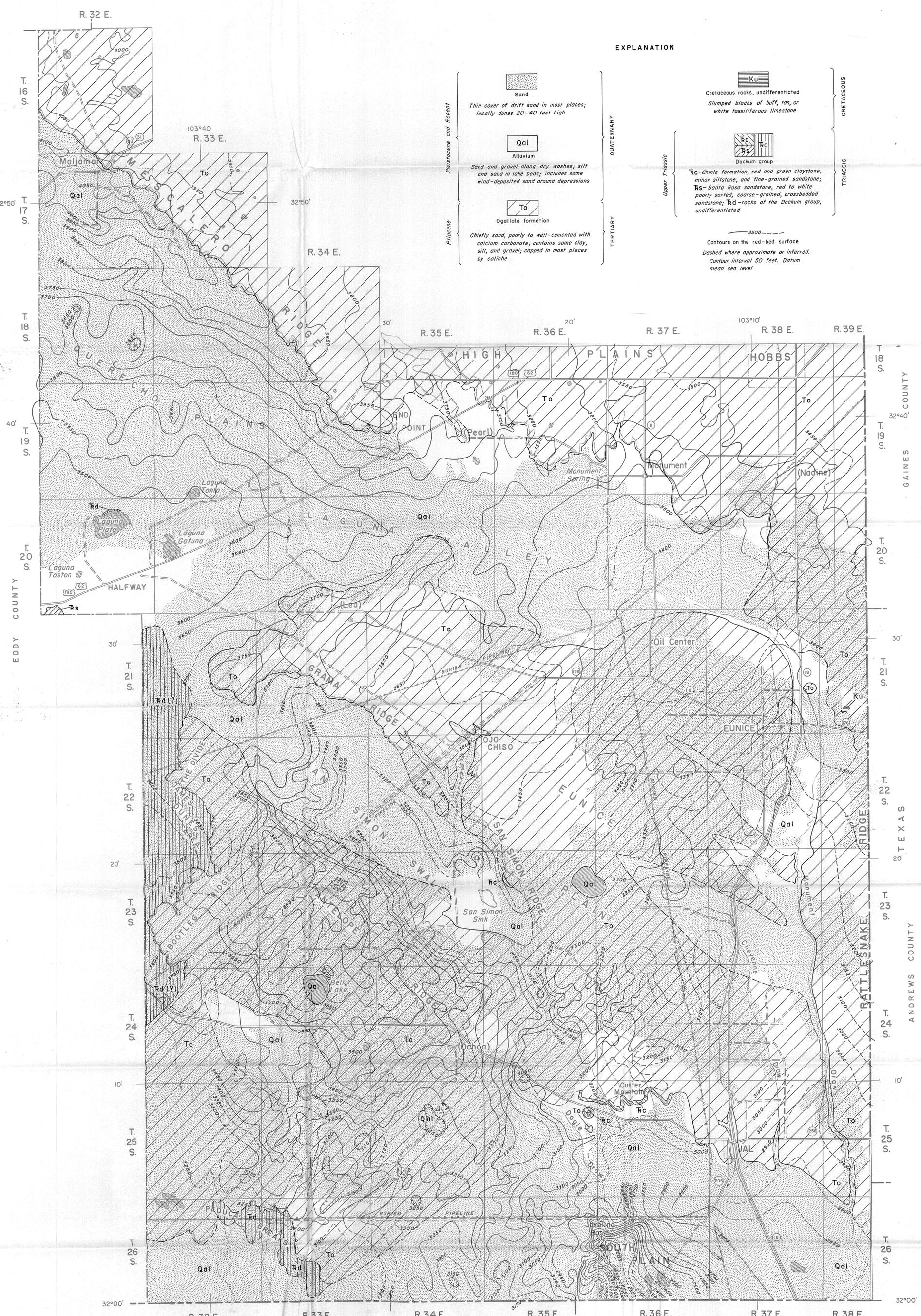
An engineering model that included safety factors was developed to verify the long-term stability of the site. Ground water in this area is somewhat limited, with some dry holes being encountered while in other wells groundwater may be present, in shallow lenses 30-60 feet deep. The shallow groundwater in this area is typically not used for drinking water and when found is in very limited quantity. There are no wells located within the well's ¼ mile area of review, therefore no quality information is available at this time.

This facility will be designed and permitted to have no intentional water contaminants discharged to the surface or subsurface for the protection of possible groundwater. The system will have concrete and synthetic liners to prevent any spills or leaks from reaching the ground surface.

If you have any questions or concerns please do not hesitate to contact Key Energy at the address above or you may contact Wayne Price 505-715-2809 or E-mail wayneprice77@earthlink.net. Key welcomes your input.

The New Mexico Oil Conservation Division (OCD) will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Interested persons may contact Jim Griswold, Oil Conservation Division (OCD) 505-476-3465 or by writing 1220 South Saint Francis, Santa Fe, New Mexico, 87505.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)



EXPLANATION

Pleistocene and Recent	[Stippled Box]	Sand <i>Thin cover of drift sand in most places; locally dunes 20-40 feet high</i>	QUATERNARY	[Horizontal Lines Box]	Ku Cretaceous rocks, undifferentiated <i>Slumped blocks of buff, tan, or white fossiliferous limestone</i>	CRETACEOUS		
	[Diagonal Lines Box]	Qal Alluvium <i>Sand and gravel along dry washes; silt and sand in lake beds; includes some wind-deposited sand around depressions</i>		[Vertical Lines Box]	Rc Rd Dockum group		Upper Triassic	TRIASSIC
	[Horizontal Lines Box]	To Ogallala formation <i>Chiefly sand, poorly to well-cemented with calcium carbonate; contains some clay, silt, and gravel; capped in most places by caliche</i>		[Diagonal Lines Box]	Rc-Chinle formation, red and green claystone, minor siltstone, and fine-grained sandstone; R _s -Santa Rosa sandstone, red to white poorly sorted, coarse-grained, crossbedded sandstone; R _d -racks of the Dockum group, undifferentiated			
Pliocene			TERTIARY					

— 3500 —
 Contours on the red-bed surface
 Dashed where approximate or inferred.
 Contour interval 50 feet. Datum mean sea level

Base adapted from New Mexico State Highway Department, general highway map, 1941.

0 1 2 3 4 5 6 Miles

Geology by Alexander Nicholson, Jr., 1953-4. Contours on buried red-bed surface compiled by Alexander Nicholson, Jr., Alfred Clebsch, Jr., and S.R. Ash from shot-hole logs, 1960.

PLATE 1. GEOLOGIC MAP OF SOUTHERN LEA COUNTY, NEW MEXICO

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2003

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

DISCHARGE PLAN APPLICATION FOR BRINE EXTRACTION FACILITIES

(Refer to the OCD Guidelines for assistance in completing the application)

New **XX** Renewal

- I. Facility Name: **Key Energy Services LLC – Eunice Fresh and Brine Water Station**
- II. Operator: **Key Energy Services LLC.**
- Address: 6 Desta Drive Suite 4300 Midland, TX 79705 Local: 2105 Ave. O (P.O. Box 99) Eunice, NM 88231**
- Contact Person: **Dan Gibson Corporate Environmental Manager (Midland TX permit issues) 432-571-7536**
Bob Fisher- Eunice Yard Manager- 575-394-2581 cell# 575-631-7431
- III. Location: Submit large scale topographic map showing exact location.- **Maps Located in attached report.**
- Existing Water Station Location: SW/4 NW/4 ULE of Section 15 - Township 21 South - Range 37 East.**
- IV. Attach the name and address of the landowner of the facility site.
- New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87504**
- V. Attach a description of the types and quantities of fluids at the facility.
see attachments.
- VI. Attach a description of all fluid transfer and storage and fluid and solid disposal facilities.
see attachments.
- VII. Attach a description of underground facilities (i.e. brine extraction well).
There are no underground facilities, tanks or piping.
- VIII. Attach a contingency plan for reporting and clean-up of spills or releases.
see attachments.
- IX. Attach geological/hydrological evidence demonstrating that brine extraction operations will not adversely impact fresh water.
see attachments.
- X. Attach such other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
see attachments.
- XI. CERTIFICATION:

I hereby certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment.

Name: Daniel K. Gibson

Title: Corporate Environmental Director

Signature: 

Date: March 11, 2011

E-mail Address: dgibson@keyenergy.com

DISCHARGE PLAN GUIDELINES – “Questions” and Answers:

I. Name of Facility- Provide complete name, Indicate whether this is a new or renewal application.

Answer: Key Energy Services LLC, Eunice Fresh and Brine Water Station, is an existing facility that was permitted previously under brine well permit BW-28 issued by the Oil Conservation Division. This is a permit renewal application.

II. Name of Operator or Legally Responsible Party and Local Representative Include address and telephone number.

Answer:

Key Energy Services, LLC.

Address: 6 Desta Drive Suite 4300 Midland, TX 79705

Local: 2105 Avenue O Eunice, NM 88231 Mail (P.O. Box 99)

Contact Persons:

Daniel K. Gibson Corporate Environmental Director (Midland TX permit issues) phone # 432-571-7536

Eunice Yard Dispatcher- Phone # 575-394-2581

Bob Fisher-Yard Manager Cell # 575-631-7431

John Sanders - Brine Well Supervisor Cell # 575-631-7416

III. Location of Facility- Give a legal description of the location (i.e. 1/4, 1/4, Section, Township, Range) and county. Use state coordinates or latitude/longitude on unsurveyed land. Submit a large scale topographic map, facility site plan, or detailed aerial photograph for use in conjunction with the written material. It should depict the location of the injection well, storage tanks and/or ponds, process equipment, relevant objects, facility property boundaries, and other site information required in Sections V through IX below. If within an incorporated city, town or village provide a street location and map.

Answer: Key Energy Services LLC, 6 Desta Drive Suite 4300 Midland, TX 79705, Daniel K. Gibson, Corporate Environmental Director, has filed a permit renewal application with the New Mexico Oil Conservation Division (OCD) to continue the operation of the existing brine and fresh water station previously permitted by the OCD as BW-28.

This site is located approximately 2.5 miles north of Eunice, New Mexico, and 350 feet east, just off of the North Loop 18 (State Hwy 248) in Lea County, New Mexico, in SW/4 NW/4 UL E of Section 15-Township 21 South-Range 37 East. The site is located in a dense oilfield with many lease roads, pipelines and overhead electric utilities lines. Presently, there are no houses, schools, occupied buildings, or public parks, etc. within one mile of the site.

The following referenced material is enclosed in Section I-IV Appendix, found immediately behind this section IV: 1. BLM Surface Management Status Topographic Map 1:100,000 scale with elevation contours, roads, water features and section, township and range lines (NGVD-1929) USGS and location of proposed site.

IV. Landowners-Attach the name and address of the landowner(s) of record of the facility site.

Answer:

Land Owner is the State of New Mexico State Land office. The Mineral Owner is the State of New Mexico Lease # MS 0004 0001.

Section I-IV. Appendix:

Includes:

1. BLM Surface Management Status Topographic Map 1:100,000 scale with elevation contours, roads, water features and section, township and range lines (NGVD-1929) USGS and location of proposed site.



Key Energy Services
1301 McKinney
Suite 1800
Houston, Texas 77010

Telephone: 713.651.4300
Facsimile: 713.652.4005
www.keyenergy.com

March 11, 2011

Glenn vonGonten- Acting Environmental Bureau Chief
Jim Griswold- Senior Hydrologist
1220 South St. Francis
Santa Fe, New Mexico 87505

Subject: **Permit Renewal Application for the Eunice Brine Well BW-28 and Water Station**

Dear Mr. vonGonten and Griswold:

Key Energy Services LLC, is submitting to the Oil Conservation Division (OCD) an application to renew the Eunice Brine and Fresh water station previously permitted as BW-28, located near Eunice, New Mexico.

Please find enclosed for your review and approval the following:

1. Signed brine well permit application form with one complete hard copy of the guidance document "Questions and Answers" and a flash drive with complete PDF version.
2. Copy of the "Public Notice" requirements pursuant to Water Quality Control Commission regulations (WQCC) 20.6.2.3108 NMAC that includes all of the basic elements of 3108.A, 3108.C for renewals, and 3108.F.1-5, including the newspapers to be used for the display add.
3. A \$100.00 check made out to the "New Mexico Water Quality Management Fund" for the required filing fee.

If OCD requires additional information concerning this application please do not hesitate to call me at 432-571-7536 or Wayne Price at 505-715-2809, or E-mail wayneprice77@earthlink.net.

Sincerely,

A handwritten signature in blue ink, appearing to read "D.K. Gibson".

Daniel K. Gibson, P.G.
Corporate Environmental Director

Attachments-2



Discharge Plan Permit Renewal Application
for
Key Energy Services, LLC.
Eunice Brine Well
API No. 30-025-33547
State S Brine Station Permit # BW-28
Eunice, New Mexico

Submitted to:
New Mexico Oil Conservation Division
March 11, 2011

by:

Daniel K. Gibson, P.G.
Corporate Environmental Director
Key Energy Services, LLC.
6 Desta Drive Suite 4300
Midland, Texas 79705
(432)-571-7536 ph
(432)-571-7173 fax

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5. *Aerial photo showing erosional features.*

V. *Type and Quantities of Fluids Stored or Used at the Facility -List all fluids stored or used at the facility (e.g. High TDS salt water, hydrocarbons, etc.). Include source, average daily volume produced, estimated volume stored, location, and type of containers.*

Answer: The existing water station can store approximately 2,000 barrels of concentrated salt water (i.e. 10 lb/gal brine water) in four (4) above ground fiberglass tanks; and store 1,500 barrels of fresh water in three (3) 500 barrel bolted galvanized steel above ground tanks; and store 500 barrels of rainwater-brine water mix, generated from rainfall events and deminimis drips from the concrete loading pad area, in two (2) above ground fiberglass catch-tanks.

Fresh water is obtained from the City of Eunice and brine water is generated from the brine well, which is located approximately 350 feet south of the storage tanks. The anticipated brine water production will have an estimated Instantaneous flow rate of 3-5 barrels per minute. Estimated monthly totals could vary from 0-50,000 barrels per month or 0-1,666 barrels per day depending upon on usage demand. The usage over the past 15 years has averaged approximately 21,000 bbl's per month.



Key Eunice Water Station

VI. Transfer, Storage and Disposal of Fluids and Solids

VI.A.- Provide sufficient information to determine what water contaminants may be discharged to the surface and subsurface within the facility. Information desired includes whether tanks, piping, and pipelines are pressurized, above ground or buried. If fluids are drained to surface impoundments, skimmer pits, emergency pits, sumps, etc. for further transfer and processing, provide size and show if these units are lined or unlined. Provide fluid flow schematics with sufficient detail to show individual units.

Answer: The City of Eunice has a buried fresh water line that supplies the water station with fresh water. The fresh water line has an installed air-break, and automatic level control valve to prevent back flow into the city line.

There are three 500-barrel fresh water tanks that are manifolded together with an automatic level control. Each tank has isolation valves for maintenance. The output of the tanks feed a fresh water load pump, which is control by the sales management system. A submersible brine well charge pump is mounted inside of the west fresh water tank and supplies fresh water to the brine well located approximately 350 feet south of the water station via an underground 4" black PE fast. The exposed portions of this line are insulated for freeze protection.

The brine well will is located in a well house and has a well head piping manifold with isolation valves, pressure gauges, and braden-head outlets. There is a 4" above ground pressured rated PE fast line from the well head to the brine well tanks inlet manifold. There are isolation valves on both ends.

There are four 500-barrel brine water storage tanks (2000 bbl's total) connected to a common header that is connected to the suction side of an electric driven load pump. The load pump is controlled by an automatic sales management system. Trucks are loaded on two concrete loading pads. All tanks, headers, and pumps have manual isolation valves. The brine well charge pump will be cycled off and on, depending upon the level in the brine tanks. There is a fail-safe, hi-level shut-off with alarm.

As mentioned, there are two concrete loading pads with gravity drains located near the load lines that collect deminimis leaks and drips from the pad. This water drains to two 250 barrel above ground fiberglass catch-tanks. Key is planning on coating the loading pads with either a fiberglass or salt resistant epoxy coating for added protection.

A brine well piping schematic, facility diagram and facility-fluid flow diagrams are included in Section VI Appendix for reference. The water station will have the same basic configuration as the previously permitted site.

VI.A.1. Tankage and Chemical Storage Areas - Storage tanks for fluids other than fresh water must be bermed to contain a volume one-third more than the largest tank. If tanks are interconnected, the berm must be designed to contain a volume one-third more than the total volume of the interconnected tanks. Chemical and drum storage areas must be paved, curbed and drained such than spills or leaks from drums are contained on the pads or in lined sumps.

Answer: The brine water tanks, load pumps, and catch-tanks are located on an existing sand-gravel pad underlain by an impervious 60 mil HDPE black liner and bermed to sufficiently maintain one and one-third volume of the total interconnected tanks. The size of the bermed area is approximately 170 feet by 60 feet and 3.5 feet high. Based on these figures, the secondary containment can contain approximately 6,363 barrels of fluid. This facility has been previously approved by OCD under discharge permit BW-28. Enclosed in Section VI Appendix, are recent photos of the water station.

VI.A.2. *Surface impoundments-Date built, use, type and volume of materials stored, area, volume, depth, slope of pond sides, sub-grade description, liner type and thickness, compatibility of liner and stored materials, installation methods, leak detection methods, freeboard, runoff/runon protection.*

Answer: There are no surface impoundments at this facility.

VI.A.3. *Leach fields-Type and volume of effluents, leach field area and design layout. If non-sewage or mixed flow from any process units or internal drains is, or has been, sent to the leach fields, include dates of use and disposition of septic tank sludges.*

Answer: There are no leach fields at this facility.

VI.A.4. *Solids disposal-Describe types, volumes, frequency and location of on-site solids dried disposal. Typical solids include sands, sludges, filters, containers, cans and drums.*

Answer: Routine domestic household type trash, or other similar non-domestic waste pursuant to 19.15.35.8 NMAC, generated from on-site activities, will be stored in common trash cans and/or bins that are supplied and picked up routinely by the local waste management trucking company and disposed of at a New Mexico Environment Department permitted solid waste transfer or disposal facility.

Liquid and solid waste generated from the clean-up of deminimis leaks, drips, spills of oilfield non-domestic waste, resulting from routine operations, will be stored in tanks, sealed drums, bins or other containers in a bermed secondary containment area for liquids, or for solids, on an impermeable pad and curd. This waste material may be stored up to 180 days before being, recycled, or disposed of off-site pursuant to section VI.C below.

The 180-day time period will not start until the on-site liquid volume exceeds 500 barrels, which is the volume of the two catch-tanks, or when the solid waste container(s) are filled to capacity. Each container will be properly labeled with type of contents, RCRA classification, and dated.

Deminimis volumes of liquids contained in secondary containment devices or sumps, that do not interfere with normal operations, or has a minimal chance of being released to the environment, will be allowed to evaporate.

Non-contaminated liquids, i.e. rainwater, may be recycled, disposed of off-site (per section VI.C below), or discharged on site as irrigation water for native vegetation or wildlife. If discharged on site, Key will verify that the water is clean, clear, and contains chlorides no greater than 250 mg/l, TDS < 1000 mg/l and that no oil sheen is present. Samples will be retained for one year. The events and results will be included in the annual report.

All other oilfield non-domestic liquid and solid waste generated as a result of unintentional releases of water contaminants to the ground will be reported and corrective actions taken pursuant to OCD Rule 19.15.29 NMAC. The events and results will be included in the annual report.

VI.B. *For each of the transfer/storage/disposal methods listed above:*

VI.B.1. *Describe the existing and proposed measures to prevent or retard seepage such that ground water at any place of present or future use will meet the WQCC Standards of Section 3-103, and not contain any toxic pollutant as defined in Section 1-101.UU.*

Answer: All tanks, drums, bins, etc., containing anything other than fresh water, will have impervious secondary containment or pad and curb, as described above. All unloading valves will have encapsulating

containers to prevent miscellaneous drips, leaks or spills. All loading areas will have concrete loading ramps that are sloped to prevent brine water run-off.

The concrete loading pads will have integral sumps to allow deminimis leaks, spills and rainwater to be collected and placed in the above ground catch tanks with secondary containment. Key Plans to coat these sumps with an epoxy.

All process piping, other than fresh water, will be above ground, unless install in an appropriate secondary containing device with leak detection.

VI.B.2. Provide the location and design of site(s) and method(s) to be available for sampling, and for measurement or calculation of flow.

Answer: Both brine and fresh water samples will be collected from the load lines. Fresh and brine water will be monitored, both in the pump house, located south of the fresh water tanks, and with the sales delivery system. Electronic accumulating flow meters, with an accuracy of $\pm 1\%$ are be utilized.

A continuous pressure chart recorder will be installed and maintained. A minimum of two pressure gauges will be installed to verify recording pressures. The system will include a high-pressure cut-off relay and alarm for formation protection, except if the selected pump cannot exert sufficient pressure to cause harm.

VI.B.3. Describe the monitoring system existing or proposed in the plan to detect leakage or failure of any discharge system. If ground water monitoring exists or is proposed, provide information on the number, location, design, and installation of monitoring wells.

Answer: The water station has an automatic electronic sales management system with overflow shut-down systems incorporated in the design. The system tanks have low, normal and high-level control devices.

Groundwater monitoring is not being proposed at this time. However, if Key Energy experiences problems that warrant monitoring, then a minimum of three groundwater monitoring wells will initially be installed with details on the depths, locations, design and construction submitted for OCD approval.

Subsidence monitoring are being installed at this time. Key plans on installing a minimum of three subsidence monitors similar in installation and construction as the existing monitors currently installed on the former brine well BW-19. Key Energy will submit the installation plans and monitoring results in the first annual report.

VI.C. Off-Site Disposal

If wastewaters, sludges, solids etc. are pumped or shipped off-site, indicate general composition (e.g. waste oils), method of shipment (e.g. pipeline, trucked), and final disposition (e.g. recycling plant, OCD-permitted or domestic landfill, Class II disposal well). Include name, address, and location of receiving facility. If receiving facility is a sanitary or modified domestic landfill show operator approval for disposal of the shipped wastes.

Answer: Routine domestic household type trash, or other similar non-domestic waste pursuant to 19.15.35.8, generated from on-site activities, will be stored in common trash cans and/or bins that are supplied and picked up routinely by the local waste management trucking company and disposed of at a New Mexico Environment Department Permitted Solid Waste Transfer or Disposal facility.

Waste generated on site will either be recycled or shipped off site by trucks owned or operated by Key Energy, or by other commercial trucking companies. Liquid waste from the sump catch-tank will either be recycled or shipped off-site to a Class II SWD well permitted by OCD, or to an OCD permitted surface waste management facility.

Key is requesting that any commercial OCD solid waste management facility, permitted pursuant to 19.15.36 NMAC, be incorporated as an approved disposal site. In addition, Key is requesting that any New Mexico Environment Department commercial permitted facility be incorporated as an approved disposal site pursuant to 19.15.35.8 type waste. Key will have the responsible to ensure that all waste is properly stored, transported, classified, tested, manifested and the receiving facility is approved to take the waste type.

Key is also requesting that any Class II SWD type well permitted by the OCD for commercial disposal or any Class II well owned and operated by Key Energy, or another company by written agreement, be incorporated as an approved disposal site. Key will have the responsible to ensure that all waste is properly stored, transported, classified, tested, manifested and the receiving facility is approved to take the waste type.

All waste shipped off-site, will be summarized and reported in an annual report due March 31 of each year. The report will indicate general composition (e.g. brine water, soil contaminated with brine water, etc.), method of shipment (e.g. trucked), and final disposition (e.g. recycling plant, OCD-permitted or domestic landfill, Class II disposal well). The report will include the name, address, and location of receiving facility. All manifest, test results, etc. and any other pertinent information will be included in the report.

VI.D. Proposed Modifications

VI.D.1. If protection of ground water cannot be demonstrated pursuant to Section B.1. above, describe what modification (including closure) is proposed to meet the requirements of the Regulations. Describe in detail the proposed changes. Provide the information requested in A. and B. above for the proposed modified facility and a proposed time schedule for construction and completion. (Note: OCD has developed specific guidelines for lined surface impoundments that are available on request.)

Answer: There are no major modifications anticipated at this time. If permit conditions require modifications then they will be properly addressed after permit is issued within appropriate time lines

VI.D.2. For ponds, pits, leach fields, etc. where protection of ground water cannot be demonstrated, describe the proposed closure of such units so that existing fluids are removed, and emplacement of additional fluids and runoff/runon of precipitation are prevented. Provide a proposed time schedule for closure.

Answer: There are no ponds, pits, or leach fields at this site. There are no designed discharges to the surface or sub-surface that would impact ground or surface water.

VI.E. If the facility contains underground piping, the age and specification (i.e., wall thickness, fabrication material, etc.) of said piping should be submitted. Upon evaluation of such information, mechanical integrity testing of piping may be necessary as a condition for discharge plan approval. If such testing (e.g. hydrostatic tests) has already been conducted, details of the program should be submitted.

Answer: This facility will not contain any underground piping other than fresh water lines. There are two loading pad sump short drain lines that are covered, but are still above grade and underlain by a liner.

VI.F. Inspection, Maintenance and Reporting

VI.F.1. Describe proposed routine inspection procedures for surface impoundments and other transfer, storage, or disposal units including leak detection systems. Include frequency of inspection, how records are to be maintained and OCD notification in the event of leaks.

Answer: The facility will be inspected on a daily basis by drivers and supervisors. A safety supervisor will perform weekly inspections, with the results recorded on a log sheet. Deficiencies will be addressed and maintained on file for a minimum of five years. Inspection report forms will be developed and supplied in the annual report with a summary of corrective actions.

Releases will be reported and corrective actions taken pursuant to OCD Rule 19.15.29 NMAC and noted in the weekly and annual reports.

VI.F.2. If ground water monitoring is used to detect leakage or failure of the surface impoundments, leach fields, or other approved transfer/storage/disposal systems provide:

Answer: All groundwater, subsidence, level controls, flow controls, pressure charts, gauges, valves, electric monitors, housekeeping issues, leaks/spills, inoperative equipment, and any special observations will be incorporated in the inspection reports and reported in the annual reports.

VI.F.2.a. The frequency of sampling, and constituents to be analyzed.

Answer: As indicated in VI.B.3 above, Key Energy does not plan on installing groundwater monitoring wells at this time. However, subsidence devices are being installed.

VI.F.2.b. The proposed periodic reporting of the results of the monitoring and sampling.

Answer: Once Key and the agency agree on sampling points, analysis, and frequency, then the results will be included in an annual report submitted to the agency by March 31, of each year after operations began.

VI.F.2.c. The proposed actions and procedures (including OCD notification) to be undertaken by the discharger in the event of detecting leaks or failure of the discharge system.

Answer: Key understands special permit conditions may be imposed when monitoring indicates a problem.

VI.F.3. Discuss general procedures for containment of precipitation and runoff such that water in contact with process areas does not leave the facility, or is released only after testing for hazardous constituents. Include information on curbing, drainage, disposition, notification, etc.

Answer: The current water station system is currently designed to hold a large amount of rainfall. All brine water tanks are surrounded by an impermeable 3.5-foot high berm. The concrete loading pads rainwater drains directly into the two 250-barrel catch tanks that are located inside of the lined bermed area. Key Energy will remove all fluids during or after significant rainfall events within one week. These fluids will be recycled or properly disposed of as indicated in sections VI.A.4 and VI.C above.

Special attention will be given to make sure no standing water from either leaks or spills, or rainfall events remain over the anticipated brine well cavern located approximately 350 feet to the south. The system is

being designed to allow normal sheet flow off of the site. A berm has been installed completely around the water station to ensure that run-off will not leave the site.

Any leaks or spills of brine or fresh water around the wellhead will be immediately picked up and disposed of properly.

VI.F.4. Describe methods used to detect leaks and ensure integrity of above and below ground tanks, and piping. Discuss frequency of inspection and procedures to be undertaken if significant leaks are detected.

Answer: As mentioned in VI.F.1 above, the system will be observed daily with routine inspections documented. Emergencies will be handled pursuant to a site-specific contingency plan included in section VIII below.

VI.F.5. Submit a general closure plan describing what actions are to be taken when the facility discontinues operations. These actions must include:

VI.F.5.a. Removal of all fluids, contaminants and equipment.

Answer: All products, equipment, and materials may be sold, recycled or disposed of in a legal manner; or left on site, if Key Energy adequately demonstrates it has a future beneficial use by remaining on-site, and will not be a threat to public health, fresh water or the environment.

Water contaminants remaining on site, which will cause surface or groundwater exceedance, or is a significant threat to public health or the environment, will be remediated to safe acceptable levels.

VI.F.5.b. Grading of facility to as close to the original contour as is practical.

Answer: The facility will be restored to its original contour that was found when permitted, unless it has a future beneficial use as is, and will not adversely impact the environment.

VI.F.5.c. Proper disposal of fluids, sludges and solids pursuant to rules and regulations in effect at the time of closure.

Answer: Inherently waste-like materials, such as fluids, sludges, and solids, may be sold, recycled or disposed of in a legal manner; or left on site, if Key Energy adequately demonstrates it has a future beneficial use by remaining on-site, and will not be a threat to public health, fresh water or the environment.

Section VI. Appendix:

Includes:

1. Brine well piping schematic
2. Facility Diagram
3. Fluid Flow Diagram
4. Recent photos of the water station.

VII. Brine Extraction Well(s)- In-situ brine extraction wells must meet the requirements of Part 5 of the Water Quality Control Commission Regulations in addition to other applicable requirements of WQCC and Oil Conservation Division Rules and Regulations.

Answer and Description for Existing Brine Well(s):

Brine Well Construction, Operating Practices, Cavern Size and Design Limits:

Goldstar, a small oilfield service company located in Eunice, NM, originally drilled the brine well in 1996. The OCD District office approved the original well design and the OCD Santa Fe office issued the BW-28 permit. In April 2001, Yale A. Key (now Key Energy Services), a medium to large size integrated oilfield service company, purchased Goldstar and the brine well operations. As of to date, the well has produced approximately 3.81 million barrels of brine over an approximate 15-year time frame. This well has operated mostly trouble free during this time.

The well bore originally consisted of 12-1/4 drilled hole, 8-5/8" 32 lb/ft steel casing set at approximately 1,360 feet below grade level (bgl) and cemented to surface with 800 sacks. A 7-7/8 hole was drilled to a total depth (TD) of 2,200' feet and 2-7/8" fiberglass tubing was installed open hole down to approximately 2,074 ft. The casing appeared to have been set in the first anhydrite-salt interface layer overlying the Salado salt formation, but no open hole electric well logs were provided to confirm this. The tubing was set well into the bedded salt section.

The fiberglass tubing was initially chosen for cost effectiveness and to within stand the down-hole corrosion effects. However, the tubing did not hold up to formation and testing conditions and was replaced in April 2002 with steel 2-7/8 conventional tubing. At that time, only 1,410' feet of tubing was re-installed. Since then, the tubing has been re-set at a depth of 1,701' feet bgl. An updated well bore schematic is included in the Section VII.A.6-11 Appendix:

In May of 2009, a sonar test was conducted and results submitted to OCD in the 2009 annual report. As of to date, the system has passed all formation and casing tests conducted.

The last cavern survey did not provide adequate information pertaining to the size of the cavern. This has been an issue with several brine wells and until the validity of using sonar test is resolved, an alternate method will be employed.

This alternate method has been discussed with Jim Griswold-OCD, and it was mutually decided that an estimated worst-case diameter was to be determined in order to provide maximum protection and ensure the permit conditions are being met.

The Solution Mining Research Institute (SMRI), other state agencies, OCD work-group, along with various studies conducted during the permitting of the WIPP site, has concluded that failures, such as "catastrophic collapses", have a higher probability when the roof diameter of the cavern exceeds a certain value compared to the actual depth of the cavern. This number is typically called D/H where "D" is the diameter of the cavity and "H" is the depth from surface to the casing shoe. Various reports seem to conclude that when a ratio of D/H reaches or exceeds .66 then the probably of collapse increases to a point that the well may be considered un-safe, thus closing procedures, such as proper plugging and abandonment, and possible long term subsidence monitoring should be instituted.

The alternate method mentioned above, involves calculating the maximum diameter of the cavern by using a worst-case scenario of an "upright cone". The volume of the cavern is calculated using the

lifetime brine production volumes and using a “*rule of thumb*” conversion factor to determine the volumetric size of the cavern. The rule of thumb conversion factor was taken from the 1982 Wilson Report and equates that every barrel of brine produced will create approximately one cubic foot of cavity.

The past operating practices required by the permit conditions of reverse flow (i.e. pumping fresh water down the annulus) has most likely caused dissolution of the salt near the top of the cavern which most likely has caused the top of the cavern to be larger than the bottom. In June of 2009, flow was put back to the normal flow configuration of a conventional brine well.

The Eunice Brine Well cavern size has been calculated to be approximately 3.8 million cubic feet with a maximum radius of 66 feet using a worst-case scenario, configuration of an upright cone with the top having the largest span. In order to provide a guide tool to determine the safety of the cavern roof system rocks, Key Energy has developed a roof stability model to make logical decisions concerning the safety and life of a brine well. Enclosed in Section VII appendix, is the rationale and results of the model for the Eunice Brine Well BW-28.

The model is most conservative and employed an arbitrary safety factor of 2:1. The results of the model show that the roof cavern is very stable and is presently not approaching a level of concern. While the system received a recommendation of a “NO”, it merely points out that the cavern safety factor has dropped below the 2:1 figure used in the model, and is now currently at 1.6, still considered a safe number.

Now that conventional flow has been re-employed, the cavern roof span should not increase in the same proportion as in the past. This will extend the life of the system considerably.

Key Energy will continue to monitor the results and notify the OCD in each annual report. A working copy of the model and training on its usage is available upon request from Key Energy.

Section VII. Appendix:

Includes:

1. Steady-State Model: Brine Well Roof Stability Calculations Using Beam Theory (3 pgs).
2. Eunice Brine Well output results on Excel spreadsheet.

VII.A.1-4. Drilling, Deepening, or Plug Back Operations

Before drilling, deepening, or plug back operations, the operator of the well must file the following plans, specifications, and pertinent documents with the Oil Conservation Division 90 days prior to start-up of the planned operation.

VII.A.1.- Form C-101 "Application for Permit to Drill, Deepen, or Plug Back" (OCD Rule 1101).

Answer: The complete well file history and all associated submitted forms, charts, etc., is included in Section VII.A.1-4 Appendix.

VII.A.2.- A "Notice of Intent to Discharge" in accordance with WQCC regulation 1-201 (New facilities only).

Answer: This is a permit renewal and notice of intent will be this application.

VII.A.3.- A map showing the number, name, and location of all producing oil and gas wells, injection wells, abandoned holes, surface bodies of water, watercourses, springs, mines, quarries, water wells, and other pertinent surface features within 1/4 mile from the wellbore(s).

Answer: This Information is provided below in detail, in section VII.A.5-Oil & Gas Wells Area of Review (AOR).

VII.A.4.- Maps and cross-sections indicating the general vertical and lateral limits of all ground water having 10,000 mg/l or less TDS within one mile of the site. Show the position of such ground water within this area relative to the injection formation. Indicate the direction of water movement, where known, for each zone of ground water.

Answer: This information is provided below in detail, in Section IX.A. *Site Characteristics.*

Section VII.A.1-4 Appendix:

Includes:

1. The complete copy of the brine well file. Includes original C-101, 102, 103's, formation records, C-105's, deviation report, casing and cementing records, and test results.

VII.A.5-11- List all abandoned wells/shafts or other conduits in the area of review which penetrate the injection zone. Identify those which may provide a pathway for migration of contaminant through being improperly sealed, completed or abandoned. Detail what corrective action will be taken prior to start up of operations to prevent any movement of contaminants into ground water of less than/equal to 10,000 mg/l TDS through such conduits due to the proposed injection activity (e.g. plugging open holes). Include completion and plugging records. If information becomes available after operations have begun, which indicates the presence of a conduit that will require plugging then the injection pressure will be limited to avoid movement of contaminants through such a conduit into protected groundwater.

VII.A.5- Answer: Oil & Gas Wells Area of Review (AOR)

An extensive AOR review was conducted for the Key Eunice "Old GoldStar" brine well, OCD permit # BW-28, located in UL E (1340 FNL & 330 FWL) of Section 15-Ts21S-R37E in June 2010 and reported in the 2009 annual report. Key used OCD records and field verification to confirm wells in the AOR.

Using OCD on-line downloads, a well status list was constructed listing all wells within adjacent quarter sections of the BW-28 location. The list shows API#, Operator well name, UL, Section, Township and Range, footages, wells within 660 ft and ¼ mile, casing program checked status, casing/cementing status, and corrective action required status. In addition an Area of Review map (labeled 2009 BW-28 AOR Annual Review-Unit Plot Plan) was constructed.

These downloads, well status list and plot plan have been updated for the anticipated 2010 annual report due March 31, 2011. and included in the Section VII.A.5 Appendix.

As of Feb of 2011, there were 39 wells located within these adjacent units. Within a ¼ miles radius of the brine well there were 15 wells found. Within 660 feet of the brine well there were 4 wells found. The AOR has been checked for 2010 and one new well has been installed in the ¼ mile AOR, and one new well was installed in an adjacent quarter section out of the AOR.

This comprehensive list was formulated to provide a baseline for future AOR studies. Since any future brine well will certainly be limited in size, a critical AOR of 660 feet was established and all wells within that radius will be researched in greater detail.

The rationale of this approach is the fact that brine wells are non-static in terms of size and configuration and the fact that Key has no direct control on wells drilled in close proximity. By just initially focusing on the current wells in the ¼ mile AOR and assuming the status of these wells will remain the same, may be a mistake. Therefore, Key is taking a more dynamic approach and will study wells as the brine well grows, especially wells in the critical zone. We used the current estimated diameter of the brine well i.e. 132 ft (radius = 66 ft) generated from the 2010 annual report, and added a 10:1 safety factor, which equates to about 660 ft. As the brine well grows, the critical AOR will be expanded.

The Findings are as follows:

API # 30-025-09913: Shell NEDU 603, according to OCD records, is located 3,390 FSL & 4,520 FEL of Section 15-Ts21S-R37E. It is shown to be located approximately 500 ft to the SE of the BW-28 well. This well was drilled in 1951 with surface casing set at 211.68 ft and cemented with 325 sacks. Intermediate casing was set at 2818 feet and cemented with 500 sacks. A long string was ran and set at 8,030 feet and cemented with 400 sacks.

It was plugged and abandoned in 1994 with substantial remedial work required. The plugging was approved by OCD at the time. The well reports and plugging procedure is attached for review.

Conclusions: The OCD reports indicate that the salt section was properly plugged off inside and outside of all casing strings. The salt section (Salado formation) appears to start at about 1,360 ft bgl and ends above 2,800 ft bgl. There have been no reported or noted issues concerning this well in reference to the BW-28 brine well.

Corrective actions: No actions recommended at this time.

API # 30-025-9914: Apache NEDU 602, according to OCD records, is located 1,980 FNL & 660 FWL of Section 15-Ts21s-R37e. It is shown to be located approximately 600 ft to the SSE of the BW-28 well. This well was drilled in 1990 with surface casing set at 237 feet bgl and cemented with 300 sacks. Intermediate casing was set at 2,799 feet and cemented with 800 sacks. A long string was ran and set at 6,625 feet and cemented with 350 sacks. The well is an active producer. The well reports are attached for review.

Conclusions: The OCD reports indicate that the casing strings were properly sealed above and below the salt section. The salt section appears to start at about 1,360 ft bgl and ends slightly above 2,800 ft bgl. There have been no reported or noted issues concerning this well in reference to the BW-28 brine well.

Corrective actions: No actions recommended at this time.

API # 30-025-37223: Apache NEDU 628, according to OCD records, is shown to be located 1,410 FNL & 380 FWL of Section 15-Ts21s-R37e which would be approximately 86 ft to the SE of the BW-28 well. This well was suppose to have been drilled in 2006 with surface casing set at 1,198 feet bgl and cemented circulated to the surface. Production casing set at 7,018 feet bgl and cemented to the surface. The well records are attached for review.

Conclusions: Field verification (E-mail attached) revealed this well was never drilled. Key notified both OCD and Apache that due to the close proximately to the brine well it would be a detriment to the brine well operations and Apache would experience lost circulation.

Corrective actions: Key herby notifies OCD it should correct this record.

API # 30-025-39277: Apache WBDU 113, according to OCD records, is located 1,290 FNL & 330 FEL of Section 16-Ts21s-R37e. It is located approximately 660 ft to the NE of the BW-28 well. This well was drilled in 2009 with surface casing set at 1,342 feet bgl and cemented with 650 sacks circulated to the surface. Production casing was set at 6,912 feet bgl and cemented with 1,000 sacks circulated to the surface. The well is an active producer. The well reports are attached for review.

Conclusions: The OCD reports indicate that the casing strings are properly sealed above and below the salt section. The salt section appears to start at about 1,360 ft bgl and ends slightly above 2,800 ft bgl. The amount of cement used during completion seems unusually high and may indicate lost circulation during the drilling operations. There have been no reported or noted issues concerning this well in reference to the BW-28 brine well.

Corrective actions: Investigate unusually high cement usage and how it may relate to the BW-28 operations. Key Energy is planning on keeping this well on a priority watch list. In 2011 Key will contact the operator for additional information and report in the 2011 annual report.

NEW-API # 30-025-06586: Chevron St. 01, located in UL D (660 FNL & 660 FWL) of Section 15-Ts 21s-R37e has become within 660 feet of the brine well, so it has been added to the critical zone. This well will be investigated and reported in the 2010 annual report due March 31, 2011.

Copies of the 2010 well status list, AOR Unit Plot Plan, and well file downloads are attached in this Section VII.5.A appendix.

Section VII.5.A. Appendix:

Includes:

1. 2010 BW-28 AOR Review-Well Status List. "Update in Feb 2011"
2. 2009-2010 BW-28 Annual Review-Unit Plot Plan. "Updated in Feb 2011"
3. 2010 Well File Downloads-36 pages. "Updated in Feb 2011"

VII.A.6.- Maps and cross-sections detailing the geology and geologic structure of the local area.

Answer: The Eunice Brine Well is located on the Central Basin Platform of the Permian Basin where the Salado salt in the Ochoa series is generally found throughout. Fig.1 in the Section VII.A.6-11 Appendix, shows the map of the Permian basins. A Stratigraphic chart is also included for general reference. The Salado salt is overlain by the Rustler formation, which contains anhydrite layers that act as a roof support over the salt caverns generated from brine well solution mining. Overlying the Rustler formation are the Dewey lake red beds that generally act as a confining barrier for groundwater found above in the Tertiary Ogallala and Quaternary Alluvium formations.

The depth of the top of the salt is generally found from approximately 1200 feet (bgl) and the thickness ranges from 1,000 to 1,500 feet. The Salado is inter-bedded with anhydrite layers, thus receiving the name bedded salt. Included in Section VII.6-11 Appendix, are well records from four different brine wells in the area. They are, the Key Brine Well BW-28, Conoco Brine Well BW-1, the Key GP Sims BW-09, and the P&S Brine Well BW-2. These records verify the general depth and thickness of the Salado Salt underlying the area.

VII.A.7.- A proposed formation testing program to obtain an analysis or description of fluids in the receiving formation.

Answer: Included in Section VII.C.4 below.

VII.A.8.- Schematic drawings of the surface and subsurface construction details.

Answer: Included in this Section VII.A.6-11 is a recent copy of the schematic of the well bore.

VII.A.9.- The proposed drilling, evaluation, and testing, programs. Include logging procedures, coring program, and deviation checks.

Answer: The complete copy of the existing brine well file is included in Section VII.A.1-4 Appendix. It includes the original C-101, 102, 103's, formation records, C-105's, deviation report, casing and cementing records, and test results.

VII.A.10.- The proposed stimulation, injection, and operation procedures (Note WQCC 5-206 limitations).

Answer: There is no proposed stimulation at this time other than circulating fresh water down the tubing and producing up the annulus. Reverse flow will occur occasionally for maintenance reasons.

VII.A.11.- A plan for plugging and abandonment of the well that meets the requirements of WQCC regulations section 5-209. A plugging bond pursuant to OCD Rule 101 is required prior to commencement of any new well drilling operations.

Answer: Key Energy proposes the following plugging procedure of the brine well. Remove the water from the well bore and a minimum of one foot from the formation, then set a cast iron bridge plug at 10 feet above the casing shoe and fill the well bore with a Class C high strength salt resistant cement.

Over time the salt will creep and fill in the void without fracturing the formation. Subsidence will be monitored for a minimum of five years after closure, unless issues occur.

An option that Key would like OCD to consider is the filling in of the cavern with oilfield non-hazardous solid waste. Key understands OCD does not have current guidance on this issue and therefore would like to work with OCD in developing this procedure and possibly even a new rule.

Answer: (Bonding and Financial Assurances per 20.6.2.3107.11 NMAC)

Key Energy currently has an approved existing \$50,000 bond, No. RLB0003249. Verification of bond approval is included in the Section VII.A.6-11 Appendix.

Section VII.A.6-11 Appendix:

Includes:

1. Fig.1-Map of the Permian Basins.
2. Stratigraphic Chart of the Permian System and the Central Basin Platform.
3. Well records of Key Brine Well BW-28, Conoco Brine Well BW-1, the Key GP Sims BW-09, and the P&S Brine.
4. Recent well bore completion schematic.
5. Verification of Bond Approval letter.

VII.B.- Workover Operations_-Before performing remedial work, altering or pulling casing, plugging or abandonment, or any other workover, approval of OCD must be obtained. Approval should be requested on OCD Form C-103 "Sundry Notices and Reports on Wells" (OCD Rule 1103-A).

Answer: Key Energy acknowledges the requirement that any subsequent workovers after permit approval will be approved by OCD using the C-103 process. Key Energy will use the local districts guidance on when a C-103 requires submittal. In absent of OCD's guidance, Key will submit a C-103 for approval anytime the packer or tubing strings are unseated. Routine well-head piping maintenance or pressure testing will not be reported on a C-103 but a summary will be included in the annual report.

VII.C. Additional Information Required with Discharge Plan- In addition to all of the information required above in Part VII.A. (Drilling, Deepening, or Plug Back Operations), include the following with your discharge plan application.

VII.C.1. Provide evaluation, completion and well workover information. Include all logs, test results, completion reports and workover descriptions.

Answer: This information will be provided with the normal requirements of a C-103 and C-105 Sundry Notice and Well Completion reports respectfully, after well operations have been completed and will also be included in the annual reports.

VII.C.2. Provide the proposed maximum and average injection pressures and injection volume. If one well is to be used for injection and extraction, fresh water must be injected down the annulus and brine must be recovered up the tubing. Reverse flow will be allowed for up to once a month for 24 hours for clean out. If an alternative operating method is desired then a written request must be submitted to the OCD which describes the proposed operating procedures and how the mechanical integrity of the casing will be guaranteed.

Answer-Maximum Static, Dynamic and Average Injection Pressures and Estimated Flow Rates:

The maximum pressure exerted on the formation will be limited to prevent formation fracturing. The emphasis will be to make sure the salt formation at or near the casing shoe will not be fractured under static or dynamic operating conditions.

Currently, the Oil Conservation Division does not have guidance concerning this issue. Therefore, Key Energy will use the Kansas guidance for maximum fracture gradient of 0.75 psi/ft. (per Mike Cochran-Kansas UIC Department).

In addition, Key used one of the noted fracture pressure calculation determinations by Willis, Kelly and Eaton. The Eaton equation provides the most conservative number for Fracture Gradients.

Key utilized the Eaton equation in an excel spreadsheet model to determine if these results are comparable to Kansas' 0.75 psi/ft rule of thumb fracture gradient.

The Eaton equation provides a conservative fracture gradient of 0.68 psi/ft when the Poisson ratio was set at the lower limit of 0.25 for Salt (WIPP site ref.) Other salt zones can have Poisson ratios of 0.37 on the high side, which gives a fracture gradient of 0.80 psi/ft. The average of 0.68 psi/ft and 0.80 psi/ft calculates to be 0.74 psi/ft. Therefore, Key Energy will use a 0.75 psi/ft fracture gradient for determining maximum pressures.

A depth of 1,360 feet was used in the fracture calculation to determine the fracture pressure at the casing shoe. In addition, the model also calculated the allowable static surface pressure (i.e. pump not running)

and the maximum allowable injection pressure, taking into account friction pressure losses in the tubing with a maximum flow of 5 bbl/min.

The maximum surface injection pressure was calculated to be 387 psig (pump running) and the maximum static pressure (pump not running) was 307 psig. The existing permit conditions allowed a maximum of 405 psig injected or static.

The 307 pounds cannot be exceeded because of pump limitations. The pump is a submersible centrifugal pump, with a pump curve shut in pressure of 300 psig, plus or minus the water tank head pressure of 4 psig. The average measured or observed injection pressure is noted by Key's personal ranges from 50 psig to 150 psig. This reading is taken from a pressure gauge mounted on the well inlet.

For this reason, permit condition 21.D. *Well Pressure Limits: "The operator shall have a working pressure limiting device or controls to prevent overpressure."* is conditionally met.

The results of the model are located in Section VII.B.-VII.C1-6 Appendix.

Answer: Key Energy understands OCD's position has changed on the issue of injecting fresh water down the annulus (i.e. reverse flow) since it causes a cavern to be formed at the top of the salt formation thus over time causes an inheritably unstable roof condition. On June 1, 2009 Key followed OCD instructions and change the flow pattern. It should be noted that it took over a month in order to obtain 10# brine.

VII.C.3. Submit a proposed mechanical integrity testing program. OCD requires a casing pressure test isolating the casing from the formation using either a bridge plug or packer prior to start of operation, and repeated at least once every five years or during well work over. In addition, OCD requires an open hole pressure test to 500 PSI for 4 hours on an annual basis.

Answer: An annual casing pressure test shall be ran for 30 minutes at a minimum of 350 psig using a pressure chart recorder with a maximum of 500 lb range and 4 hour (complete revolution) chart. OCD will be notified in ample time so they may witness the test. The tubing will be pulled and a packer set so the casing may be isolated from the cavern during the test.

Key Energy **does not agree** with the current guidance of pressuring testing the formation to 500 psi for 4 hours. This pressure exceeds the formation fracture pressure and recommends OCD changes this guidance. Key Energy will strive to maintain surface pressure at all times on the formation. Several SMRI and other reports have shown that sudden releases and inadvertent pressure surges during testing may be causing extensive damage in the formation. Therefore, Key is proposing that no annual formation test be performed per se.

Key intends to maintain a continuous pressure chart recorder on the formation. The pressure recorder will have a 30-day clock and all charts will be maintained for a minimum of 5 years. All charts will be submitted in an annual report due on March 31 of each year.

VII.C.4. Provide an analysis of the injection fluid and brine. Include location and design of site(s) and method(s) of sampling. Analysis will be for concentrations of Total Dissolved Solids, Sodium, Calcium, Potassium, Magnesium, Bromide, Carbonate/Bicarbonate, Chloride and Sulfate.

Answer: Fresh water and brine water samples will be collected at the load line area of the facility or taken directly from sample ports at the well-head. Key believes OCD's guidance does not adequately sample for all of the important parameters and hereby proposes to sample for the following constituents:

Key Energy will sample annually for the following chemical constituents: All WQCC metals, general chemistry (major cations and anions with a calculated balance), total dissolved solids (TDS), total

suspended solids (TSS), density, and Ph. All sample and analysis will be pursuant to EPA methods and reported in the annual report due on March 31 of each year.

VII.C.5. Compare volumes of fresh water injected to volume of brine to detect underground losses and specify method by which volumes are determined. After approval, submittal of a quarterly report listing, by month, the volume of fluids injected and produced will be required.

Answer: Key Energy presently monitors both fresh water and brine water by individual flow meters on the inlet and outlet brine well lines. The meters will have totalizers and will be read and recorded monthly. These readings will be evaluated monthly to determine if they remain within a 15% tolerance, with the fresh water generally being greater than the brine water produced. Any monthly reading out of limits will be investigated. The results will be reported in the annual report.

VII.C.6. For renewal application for facilities in operation in excess of 15 years, provide information on the size and extent of the solution cavern and geologic/engineering data demonstrating that continued brine extraction will not cause surface subsidence or catastrophic collapse.

Answer: Key Energy believes this guidance is out dated and should require this information every year in the annual report. Key Energy proposes to provide an annual cavity size, D/H ratio, estimated radius, and configuration. Key also has developed a model to determine the roof stability and will provide the results of the model annually.

Key is currently in the process of installing subsidence monitors and will include the information in each annual report.

Section VII.B-VII.C1-6 Appendix:

Includes:

1. Results of Injection Pressure Model Excel Spreadsheet.
2. Friction Charts.
3. Eaton Equation for Old Brine Well BW-19.

VIII. Spill/Leak Prevention and Reporting Procedures (Contingency Plans)- It is necessary to include in the discharge plan submittal a contingency plan that anticipates where any leaks or spills might occur. It must describe how the discharger proposes to guard against such accidents and detect them when they have occurred. The contingency plan also must describe the steps proposed to contain and remove the spilled substance or mitigate the damage caused by the discharge such that ground water is protected, or movement into surface waters is prevented. The discharger will be required to notify the OCD Director in the event of significant leaks and spills. This commitment and proposed notification threshold levels must be included in the contingency plan.

VIII.A. Prevention- Describe how spills and leaks will be prevented at the facility. Include specifically how spillage/leakage will be prevented during truck loading and at major transfer points within the facility. Discuss general "housekeeping" procedures for areas not directly associated with the above major processes.

VIII.B. Containment and Cleanup-Describe procedures for containment and cleanup of major and minor spills at the facility. Include information as to whether areas are curbed, paved, and drained to sumps; final disposition of spill materials; etc.

VIII.C. Notification-Propose a schedule for OCD notification of spills. The OCD requires the discharger to notify the director within 48 hours of the detection or suspected detection of a spill, and provide subsequent reports as required.

VIII. (A-C) Answer: Please find enclosed in the appendix for this section VIII a site "Emergency Contingency Plan" that addresses this section.

Section VIII. Appendix:

Includes:

“Emergency Contingency Plan”

IX. Site Characteristics

IX.A. The following hydrologic/geologic information is required to be submitted with all discharge plan applications. Some information already may be included in this application or may be on file with OCD and can be provided to the applicant on request.

A.1.A. Provide the name, description, and location of any bodies of water, streams (indicate perennial or intermittent), or other watercourses (arroyos, canals, drains, etc.); and ground water discharges sites (seeps, springs, marshes, swamps) within one mile of the outside perimeter of the facility; A.1.B. For water wells, locate wells within one-quarter mile and specify use of water (e.g. public supply, domestic, stock, etc.).

Answer Part A.- Surface water one-mile “area of review” (AOR): There are no bodies of water, such as lakes, streams, or seeps, springs, marshes, swamps within the area of review. The closest major drainage feature is Monument draw located about 1.5 miles to the northeast and east. Monument draw east and south of the site has generally been filled in with alluvium, dune and vegetation. It is very subdued in this area and is not considered a major stormwater drainage feature. There is one ephemeral drainage feature located to the north and skirts the site on the east side. Located just east of the site there are two small drainage channels that connect to this feature. Section IX.A.1-4 Appendix contains an aerial photo showing these features.

Answer Part B.- Water well ¼ mile “area of review” (AOR): There are no water wells located within the area of review. Records from the Office of the State Engineers office were reviewed and no new wells were found in any of the adjacent sections around the brine well site. The verification of the record search is included in the Section IX.A.1-4 Appendix.

A.2. Provide the depth to and total dissolved solids (TDS) concentration (in mg/l) of the ground water most likely to be affected by any discharge (planned or unplanned). Include the source of the information and how it was determined. Provide a recent water quality analysis of the ground water, if available, including name of analyzing laboratory and sample date.

Answer- Ground water depth and quality information: There are no groundwater wells to sample in the area of review, therefore no data is available.

A.3. Provide the following information and attach or reference source information as available (e.g. driller's logs): a. Soil type(s) (sand, clay, loam, caliche); b. Name of aquifer(s); c. Composition of aquifer material (e.g. alluvium, sandstone, basalt, etc.); and d. Depth to rock at base of alluvium (if available).

Answer A.3.(a-d)- Soils types, aquifer(s) name, composition, and depth. The local geography of the brine well area (Section 15-Ts 21s-R 37e) is located in the Eunice Plain in the far southeastern part of the Pecos Valley section of the Great Plains physiographic province. In the area of the brine well, the Eunice Plain is underlain by hard caliche and is almost entirely covered by reddish-brown dune sand. It has a general southeast slope to Monument draw, one of the few major drainage features in the area.

The major aquifers in the area are found in the Ogallala formation and in the Quaternary alluvium. Plate 1 “Geologic Map of Southern Lea County, New Mexico” is included in the Section IX.A.1-4 Appendix for reference. The site is located near the boundary of the Ogallala formation and the Alluvium found in Monument draw. For the most part the two aquifers are considered one under most of the Eunice Plain.

The Ogallala formation, in this area consists of white sandy caliche, calcareous tan sandstone, unconsolidated sand with silt, clay and gravel. The alluvium is for the most part is sand, gravel and

reworked caliche. The thickness of the Ogallala formation at the brine well site is approximately 100 feet and underlain by Triassic red beds consisting of red clay, siltstone, and calcareous sandstones. In the vicinity of the brine well, the formation is mostly unsaturated. Included in the Section IX.A.1-4 Appendix is a copy of Plate 2 "Ground-Water Map of Southern Lea County, New Mexico" shows the water table contours in the general area.

It should be pointed out that historic windmill water used for stock watering is found in Monument Draw. The depth to this water is usually shallow, 25-40 feet and produces small quantities. These wells go dry during drought years. (This information is verified by this writer who has spent many years in the area working, and bird hunting at these locations-WPrice). Reference the Ground-Water Report 6-Geology and Groundwater conditions in Southern Lea County, New Mexico (Nicholson and Clebsch).

A.4. Provide information on: a. The flooding potential at the discharge site with respect to major precipitation and/or run-off events; and b. Flood protection measures (berms, channels, etc.), if applicable.

Answers IX.4.a-b.- Flooding potential and protection measures: The site does not have a history of flooding, even though the surface gradient in the area is quite flat, the site drains as sheet flow generally to the southeast. There are two small erosional channels that dip to the east, one located east of the water station, and the other located southeast of the brine well. Both of these connect to another drainage feature that fans out southeast of the site and is cutoff from Monument draw by a set of railroad tracks. The water station is completely surrounded with by a stormwater run-on and run-off dirt berm. Included in the Section IX.A.1-4 Appendix is an aerial photo showing erosional features.

Section IX.A.1-4 Appendix:

Includes:

1. Aerial photo of surface water features-One-mile "area of review" (AOR).
2. Water Well Search Office of the State Engineers verification record search.
3. Plate 1 "Geologic Map of Southern Lea County, New Mexico"
4. Plate 2 "Ground-Water Map of Southern Lea County, New Mexico" shows the water table contours in the general area.
5. Aerial photo showing erosional features.

IX.B. Additional Information

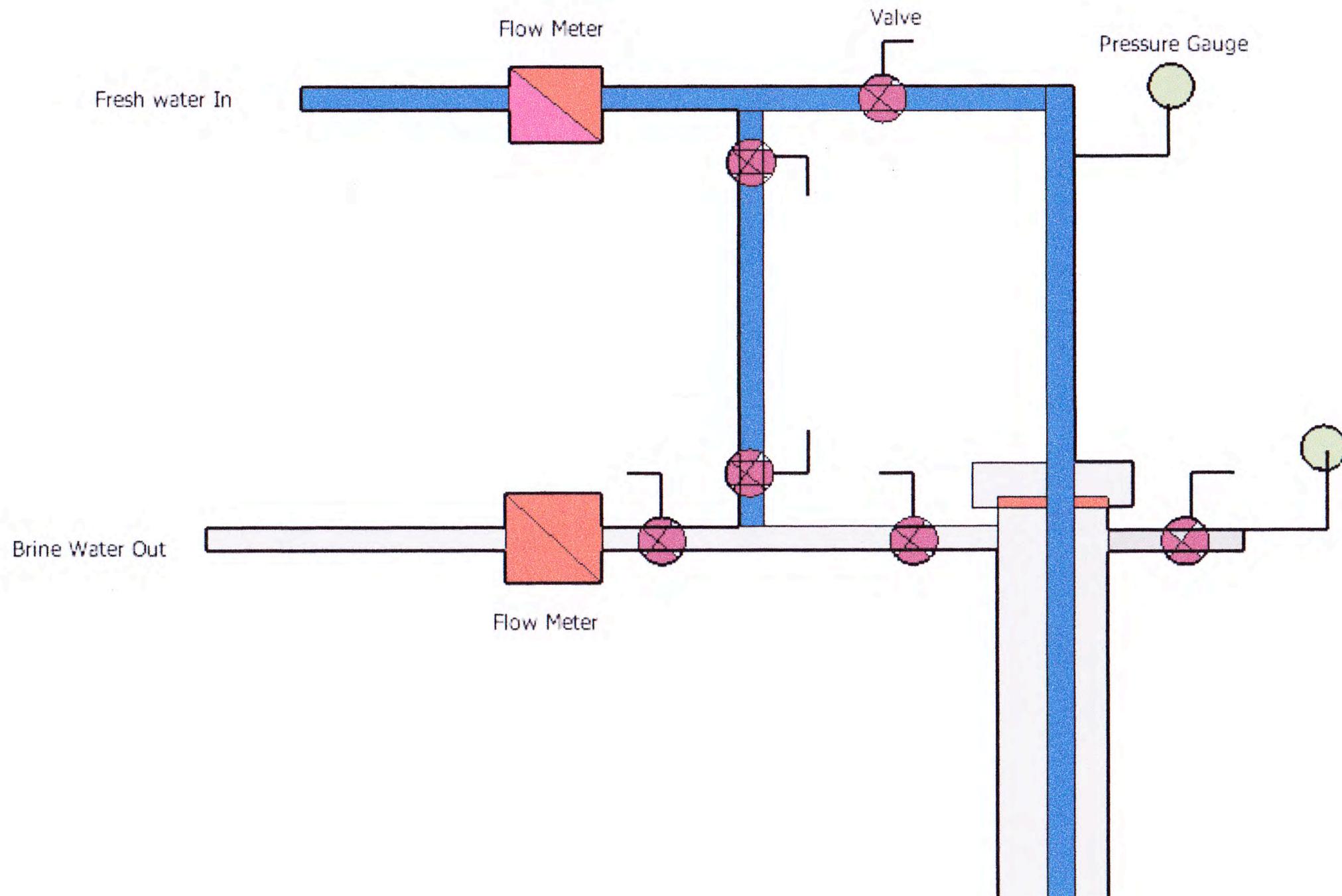
Provide any additional information necessary to demonstrate that approval of the discharge plan will not result in concentrations in excess of the standards of WQCC Section 3-103 or the presence of any toxic pollutant (Section 1-101.UU.) at any place of withdrawal of water for present or reasonably foreseeable future use. Depending on the method and location of discharge, detailed technical information on site hydrologic and geologic conditions may be required to be submitted for discharge plan evaluation. This material is most likely to be required for unlined surface impoundments and pits, and leach fields. Check with OCD before providing this information. However, if required it could include but not be limited to:

B.1. Stratigraphic information including formation and member names, thickness, lithologies, lateral extent, etc. B.2. Generalized maps and cross-sections; B.3. Potentiometric maps for aquifers potentially affected; B.4. Porosity, hydraulic conductivity, storativity and other hydrologic parameters of the aquifer; B.5. Specific information on the water quality of the receiving aquifer; B.6. Information on expected alteration of contaminants due to sorption, precipitation or chemical reaction in the unsaturated zone, and expected reactions and/or dilution in the aquifer.

Answer to B.1-B.5: *Since this information is most likely to be required for unlined surface impoundments and pits, and leach fields, Key Energy is requesting that this section be waived. In addition, most of the information requested as been addressed above.*

Answer to B.6: *Key Energy does not anticipate an alteration of contaminants since salts generally have an extended bioavailability in the environment. For this reason every attempt will be made to prevent the release of contaminants, and in the case of releases, an appropriate response shall be conducted to minimize or eliminate this effect.*

Brine Well-Head Piping Diagram



State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



November 8, 2013

Dan Gibson
Key Energy Services, LLC.
6 Desta Drive, Suite 4300
Midland, Texas 79705

RE: Renewal of Discharge Permit BW-28 for the State Brine Well #1 in Unit E of Section 15, Township 21 South, Range 37 East NMPM; Lea County, New Mexico

Dear Mr. Gibson,

Pursuant to all applicable parts of the Water Quality Control Commission regulations 20.6.2 NMAC and more specifically 20.6.2.3104 thru.3999 discharge permit, and 20.6.2.5000 thru .5299 Underground Injection Control, the Oil Conservation Division hereby renews the discharge permit and authorizes operation and injection for the Key Energy Services, LLC (owner/operator) brine well associated with BW-28 (API# 30-025-33547) at the location described above and under the conditions specified in the attached Discharge Permit Approval Conditions.

Be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, groundwater, or the environment. Nor does this permit relieve the owner/operator of any responsibility or consequences associated with subsidence or cavern failure. This permit does not relieve the owner/operator of its responsibility to comply with any other applicable governmental rules or regulations.

If you have any questions, please contact Jim Griswold of my staff at (505) 476-3465 or by email at jim.griswold@state.nm.us. On behalf of the Oil Conservation Division, I wish to thank you and your staff for your cooperation and patience during this renewal application review.

Respectfully,

A handwritten signature in blue ink, appearing to read "Jami Bailey".

Jami Bailey
Director

JB/JG/jg
Attachment – Discharge Permit Approval Conditions

cc: Michael Mariano, State Land Office

DISCHARGE PERMIT BW-28

1. GENERAL PROVISIONS:

1.A. PERMITTEE AND PERMITTED FACILITY: The Director of the Oil Conservation Division (OCD) of the Energy, Minerals and Natural Resources Department renews Discharge Permit BW-28 (Discharge Permit) to Key Energy Services, LLC. (Permittee) to operate its Underground Injection Control (UIC) Class III wells for the in situ extraction of salt (State Brine Well #1 – API No. 30-025-33547) located 1340 FNL and 330 FWL (SW/4 NW/4, Unit Letter E) in Section 15, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico at its Brine Production Facility (Facility). The Facility is located approximately two miles north of Eunice, New Mexico along the east side of NM 207/CR 18.

The Permittee is permitted to inject water into the subsurface salt layers and produce brine for use in the oil and gas industry. Ground water that may be affected by a spill, leak, or accidental discharge occurs at a depth of approximately 60 feet below ground surface and has a total dissolved solids concentration of approximately 1,200 mg/L.

1.B. SCOPE OF PERMIT: OCD has been granted the authority by statute and by delegation from the Water Quality Control Commission (WQCC) to administer the Water Quality Act (Chapter 74, Article 6 NMSA 1978) as it applies to Class III wells associated with the oil and gas industry (See Section 74-6-4, 74-6-5 NMSA 1978).

The Water Quality Act and the rules promulgated pursuant to the Act protect ground water and surface water of the State of New Mexico by providing that, unless otherwise allowed by 20.6.2 NMAC, no person shall cause or allow effluent or leachate to discharge so that it may move directly or indirectly into ground water unless such discharge is pursuant to an approved discharge plan (See 20.6.2.3104 NMAC, 20.6.2.3106 NMAC, and 20.6.2.5000 through 20.6.2.5299 NMAC).

This Discharge Permit for a Class III well is issued pursuant to the Water Quality Act and WQCC rules, 20.6.2 NMAC. This Discharge Permit does not authorize any treatment of, or on-site disposal of, any materials, product, by-product, or oil-field waste.

Pursuant to 20.6.2.5004A NMAC, the following underground injection activities are prohibited:

1. The injection of fluids into a motor vehicle waste disposal well is prohibited.
2. The injection of fluids into a large capacity cesspool is prohibited.
3. The injection of any hazardous or radioactive waste into a well is prohibited except as provided by 20.6.2.5004A(3) NMAC.
4. Class IV wells are prohibited, except for wells re-injecting treated ground water into the same formation from which it was drawn as part of a removal or remedial action.

5. Barrier wells, drainage wells, recharge wells, return flow wells, and motor vehicle waste disposal wells are prohibited.

This Discharge Permit does not convey any property rights of any sort nor any exclusive privilege, and does not authorize any injury to persons or property, any invasion of other private rights, or any infringement of state, federal, or local laws, rules or regulations.

The Permittee shall operate in accordance with the terms and conditions specified in this Discharge Permit to comply with the Water Quality Act and the rules issued pursuant to that Act, so that neither a hazard to public health nor undue risk to property will result (see 20.6.2.3109C NMAC); so that no discharge will cause or may cause any stream standard to be violated (see 20.6.2.3109H(2) NMAC); so that no discharge of any water contaminant will result in a hazard to public health, (see 20.6.2.3109H(3) NMAC); so that the numerical standards specified of 20.6.2.3103 NMAC are not exceeded; and, so that the technical criteria and performance standards (see 20.6.2.5000 through 20.6.2.5299 NMAC) for Class III wells are met. Pursuant to 20.6.2.5003B NMAC, the Permittee shall comply with 20.6.2.1 through 20.6.2.5299 NMAC.

The Permittee shall not allow or cause water pollution, discharge, or release of any water contaminant that exceeds the Water Quality Control Commission (WQCC) standards specified at 20.6.2.3101 NMAC and 20.6.2.3103 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams). Pursuant to 20.6.2.5101A NMAC, the Permittee shall not inject non-hazardous fluids into ground water having 10,000 mg/l or less total dissolved solids (TDS).

The issuance of this permit does not relieve the Permittee from the responsibility of complying with the provisions of the Water Quality Act, any applicable regulations or water quality standards of the WQCC, or any applicable federal laws, regulations or standards (See Section 74-6-5 NMSA 1978).

1.C. DISCHARGE PERMIT RENEWAL: This Discharge Permit is a permit renewal that replaces the permit being renewed. Replacement of a prior permit does not relieve the Permittee of its responsibility to comply with the terms of that prior permit while that permit was in effect.

1.D. DEFINITIONS: Terms not specifically defined in this Discharge Permit shall have the same meanings as those in the Water Quality Act or the rules adopted pursuant to the Act, as the context requires.

1.E. FILING FEES AND PERMIT FEES: Pursuant to 20.6.2.3114 NMAC, every facility that submits a Discharge Permit application for initial approval or renewal shall pay the permit fees specified in Table 1 and the filing fee specified in Table 2 of 20.6.2.3114 NMAC. OCD has already received the required \$100.00 filing fee. The Permittee is now required to submit the \$1,700.00 permit fee for a Class III well. Please remit payment made payable to the Water Quality Management Fund in care of OCD at 1220 South St. Francis Drive in Santa Fe, New Mexico 87505.

1.F. EFFECTIVE DATE, EXPIRATION, RENEWAL CONDITIONS, AND PENALTIES FOR OPERATING WITHOUT A DISCHARGE PERMIT: This Discharge Permit becomes effective 30 days from the date that the Permittee receives this discharge permit or until the permit is terminated or expires. This Discharge Permit will expire on **November 8, 2018**. The Permittee shall submit an application for renewal no later than 120 days before that expiration date, pursuant to 20.6.2.5101F NMAC. If a Permittee submits a renewal application at least 120 days before the Discharge Permit expires and is in compliance with the approved Discharge Permit, then the existing Discharge Permit will not expire until OCD has approved or disapproved the renewal application. A discharge permit continued under this provision remains fully effective and enforceable. Operating with an expired Discharge Permit may subject the Permittee to civil and/or criminal penalties (See Section 74-6-10.1 NMSA 1978 and Section 74-6-10.2 NMSA 1978).

1.G. MODIFICATIONS AND TERMINATIONS: The Permittee shall notify the OCD Director and OCD's Environmental Bureau of any Facility expansion or process modification (See 20.6.2.3107C NMAC). The OCD Director may require the Permittee to submit a Discharge Permit modification application pursuant to 20.6.2.3109E NMAC and may modify or terminate a Discharge Permit pursuant to Sections 74-6-5(M) through (N) NMSA 1978.

1. If data submitted pursuant to any monitoring requirements specified in this Discharge Permit or other information available to the OCD Director indicate that 20.6.2 NMAC is being or may be violated, then the OCD Director may require modification or, if it is determined by the OCD Director that the modification may not be adequate, may terminate this Discharge Permit for a Class III well that was approved pursuant to the requirements of 20.6.2.5000 through 20.6.2.5299 NMAC for the following causes:

a. Noncompliance by Permittee with any condition of this Discharge Permit;
or,

b. The Permittee's failure in the discharge permit application or during the discharge permit review process to disclose fully all relevant facts, or Permittee's misrepresentation of any relevant facts at any time; or,

c. A determination that the permitted activity may cause a hazard to public health or undue risk to property and can only be regulated to acceptable levels by discharge permit modification or termination (See Section 75-6-6 NMSA 1978; 20.6.2.5101I NMAC; and, 20.6.2.3109E NMAC).

2. This Discharge Permit may also be modified or terminated for any of the following causes:

a. Violation of any provisions of the Water Quality Act or any applicable regulations, standard of performance or water quality standards;

b. Violation of any applicable state or federal effluent regulations or limitations; or

c. Change in any condition that requires either a temporary or permanent reduction or elimination of the permitted discharge (See Section 75-6-5M NMSA 1978).

1.H. TRANSFER OF CLASS III WELL DISCHARGE PERMIT:

1. The transfer provisions of 20.6.2.3111 NMAC do not apply to a discharge permit for a Class III well.

2. Pursuant to 20.6.2.5101H NMAC, the Permittee may request to transfer its Class III well discharge permit if:

a. The OCD Director receives written notice 30 days prior to the transfer date; and,

b. The OCD Director does not object prior to the proposed transfer date. OCD may require modifications to the discharge permit as a condition of transfer, and may require demonstration of adequate financial responsibility.

3. The written notice required in accordance with Permit Condition 1.H.2.a shall:

a. Have been signed by the Permittee and the succeeding Permittee, and shall include an acknowledgement that the succeeding Permittee shall be responsible for compliance with the Class III well discharge permit upon taking possession of the facility; and

b. Set a specific date for transfer of the discharge permit responsibility, coverage and liability; and

c. Include information relating to the succeeding Permittee's financial responsibility required by 20.6.2.5210B(17) NMAC.

1.I. COMPLIANCE AND ENFORCEMENT: If the Permittee violates or is violating a condition of this Discharge Permit, OCD may issue a compliance order that requires compliance immediately or within a specified time period, or assess a civil penalty, or both (See Section 74-6-10 NMSA 1978). The compliance order may also include a suspension or termination of this Discharge Permit. OCD may also commence a civil action in district court for appropriate relief, including injunctive relief (See Section 74-6-10(A)(2) NMSA 1978). The Permittee may be subject to criminal penalties for discharging a water contaminant without a discharge permit or in violation of a condition of a discharge permit; making any false material statement, representation, certification or omission of material fact in a renewal application, record, report, plan or other document filed, submitted or required to be maintained under the Water Quality Act; falsifying, tampering with or rendering inaccurate any monitoring device, method or record required to be maintained under the Water Quality Act; or failing to monitor, sample or report as required by a Discharge Permit issued pursuant to a state or federal law or regulation (See Section 74-6-10.2 NMSA 1978).

2. GENERAL FACILITY OPERATIONS:

2.A. QUARTERLY MONITORING REQUIREMENTS FOR CLASS III WELLS: The Permittee may use either or both fresh water or water from otherwise non-potable sources. Pursuant to 20.6.2.5207C, the Permittee shall provide analysis of the injected fluids at least quarterly to yield data representative of their characteristics. The Permittee shall analyze the injected fluids for the following characteristics:

- pH;
- density;
- concentration of total dissolved solids; and,
- chloride concentration.

The Permittee shall also provide analysis of the produced brine on a quarterly basis. The Permittee shall analyze the produced brine for the following characteristics:

- pH;
- density;
- concentration of total dissolved solids;
- chloride concentration; and,
- sodium concentration.

2.B. SOLUTION CAVERN MONITORING PROGRAM:

1. Surface Subsidence Monitoring Plan: The Permittee shall submit a Surface Subsidence Monitoring Plan to OCD within 180 days of the effective date of this permit. The Surface Subsidence Monitoring Plan shall specify that the Permittee will install at least three survey monuments and shall include a proposal to monitor the elevation of the monuments at least semiannually.

The Permittee shall survey each benchmark at least semiannually to monitor for possible surface subsidence and shall tie each survey to the nearest USGS benchmark. The Permittee shall employ a licensed professional surveyor to conduct the subsidence monitoring program. The Permittee shall submit the results of all subsidence surveys to OCD within 15 days of the survey. If the monitored surface subsidence at any measuring point reaches 0.10 feet compared to its baseline elevation, then the Permittee shall suspend operation of the Class III well. If the Permittee cannot demonstrate the integrity of the cavern and well to the satisfaction of OCD, then it shall cease all brine production and submit a corrective action plan to mitigate the subsidence.

2. Solution Cavern Characterization Program: The Permittee shall submit a Solution Cavern Characterization Plan to characterize the size and shape of the solution cavern using geophysical methods within 180 days of the effective date of this permit. The Permittee shall characterize the size and shape of the solution cavern using a geophysical method approved by OCD at least once before November 8, 2018. The Permittee shall demonstrate that at least 90% of the calculated volume of salt removed based upon injection and production volumes has been accounted for by the approved geophysical method(s) for such testing to be considered truly representative.

a. The Permittee shall provide an estimate of the size and shape of the solution cavern at least annually, based on fluid injection and brine production data.

b. The Permit shall compare the ratio of the volume of injected fluids to the volume of produced brine monthly. If the average ratio of injected fluid to produced brine varies is less than 90% or greater than 110%, the Permittee shall report this to OCD and cease injection and production operations of its Class III well within 24 hours. The Permittee shall begin an investigation to determine the cause of this abnormal ratio within 72 hours. The Permittee shall submit to OCD a report of its investigation within 15 days of cessation of injection and production operations of its Class III well.

3. Annual Certification: The Permittee shall certify annually that continued salt solution mining will not cause cavern collapse, surface subsidence, property damage, or otherwise threaten public health and the environment, based on geologic and engineering data.

If the solution cavern is determined by either OCD or the Permittee to be potentially unstable by either direct or indirect means, then the Permittee shall cease all fluid injection and brine production within 24 hours. If the Permittee ceases operations because it or OCD has determined that the solution cavern is unstable, then it shall submit a plan to stabilize the solution cavern within 30 days. OCD may require the Permittee to implement additional subsidence monitoring and to conduct additional corrective action.

2.C. CONTINGENCY PLANS: The Permittee shall implement its proposed contingency plan(s) included in its Permit Renewal Application to cope with failure of a system(s) in the Discharge Permit.

2.D. CLOSURE: Prior to closure of the facility, the Permittee shall submit for OCD's approval, a closure plan including a completed form C-103 for plugging and abandonment of the Class III well. The Permittee shall plug and abandon its well pursuant to 20.6.2.5209 NMAC and as specified in Permit Condition 2.D.

1. Pre-Closure Notification: Pursuant to 20.6.2.5005A NMAC, the Permittee shall submit a pre-closure notification to OCD's Environmental Bureau at least 30 days prior to the date that it proposes to close or to discontinue operation of its Class III well. Pursuant to 20.6.2.5005B NMAC, OCD's Environmental Bureau must approve all proposed well closure activities before Permittee may implement its proposed closure plan.

2. Required Information: The Permittee shall provide OCD's Environmental Bureau with the following information:

- Name of facility;
- Address of facility;
- Name of Permittee (and owner or operator, if appropriate);
- Address of Permittee (and owner or operator, if appropriate);
- Contact person;
- Phone number;
- Number and type of well(s);

- Year of well construction;
- Well construction details;
- Type of discharge;
- Average flow (gallons per day);
- Proposed well closure activities (*e.g.*, sample fluids/sediment, appropriate disposal of remaining fluids/sediments, remove well and any contaminated soil, clean out well, install permanent plug, conversion to other type of well, ground water and vadose zone investigation, other);
- Proposed date of well closure;
- Name of Preparer; and,
- Date.

2.E. PLUGGING AND ABANDONMENT PLAN: Pursuant to 20.6.2.5209A NMAC, when the Permittee proposes to plug and abandon its Class III well, it shall submit to OCD a plugging and abandonment plan that meets the requirements of 20.6.2.3109C NMAC, 20.6.2.5101C NMAC, and 20.6.2.5005 NMAC for protection of ground water. If requested by OCD, Permittee shall submit for approval prior to closure, a revised or updated plugging and abandonment plan. The obligation to implement the plugging and abandonment plan as well as the requirements of the plan survives the termination or expiration of this Discharge Permit. The Permittee shall comply with 20.6.2.5209 NMAC.

2.F RECORD KEEPING: The Permittee shall maintain records of all inspections, surveys, investigations, *etc.*, required by this Discharge Permit at its Facility office for a minimum of five years and shall make those records available for inspection by OCD.

2.G. RELEASE REPORTING: The Permittee shall comply with the following permit conditions, pursuant to 20.6.2.1203 NMAC, if it determines that a release of oil or other water contaminant, in such quantity as may with reasonable probability injure or be detrimental to human health, animal or plant life, or property, or unreasonably interfere with the public welfare or the use of property, has occurred. The Permittee shall report unauthorized releases of water contaminants in accordance with any additional commitments made in its approved Contingency Plan. If the Permittee determines that any constituent exceeds the standards specified at 20.6.2.3103 NMAC, then it shall report a release to OCD's Environmental Bureau.

1. Oral Notification: As soon as possible after learning of such a discharge, but in no event more than twenty-four (24) hours thereafter, the Permittee shall notify OCD's Environmental Bureau. The Permittee shall provide the following:

- The name, address, and telephone number of the person or persons in charge of the facility, as well as of the owner and/or operator of the facility;
- The name and location of the facility;
- The date, time, location, and duration of the discharge;
- The source and cause of discharge;
- A description of the discharge, including its chemical composition;
- The estimated volume of the discharge; and,

- Any corrective or abatement actions taken to mitigate immediate damage from the discharge.

2. Written Notification: Within one week after the Permittee has discovered a discharge, the Permittee shall send written notification (may use form C-141 with attachments) to OCD's Environmental Bureau verifying the prior oral notification as to each of the foregoing items and providing any appropriate additions or corrections to the information contained in the prior oral notification.

The Permittee shall provide subsequent written reports as required by OCD's Environmental Bureau.

2.H. OTHER REQUIREMENTS:

1. Inspection and Entry: Pursuant to Section 74-6-9 NMSA 1978 and 20.6.2.3107A NMAC, the Permittee shall allow any authorized representative of the OCD Director, to:

- Upon the presentation of proper credentials, enter the premises at reasonable times;
- Inspect and copy records required by this Discharge Permit;
- Inspect any treatment works, monitoring, and analytical equipment;
- Sample any injection fluid or produced brine; and,
- Use the Permittee's monitoring systems and wells in order to collect samples.

2. Advance Notice: The Permittee shall provide OCD's Environmental Bureau and Hobbs District Office with at least five (5) working days advance notice of any environmental sampling to be performed pursuant to this Discharge Permit, or any well plugging, abandonment or decommissioning of any equipment associated with its Class III well.

3. Environmental Monitoring: The Permittee shall ensure that any environmental sampling and analytical laboratory data collected meets the standards specified in 20.6.2.3107B NMAC. The Permittee shall ensure that all environmental samples are analyzed by an accredited "National Environmental Laboratory Accreditation Conference" (NELAC) Laboratory. The Permittee shall submit data summary tables, all raw analytical data, and laboratory QA/QC.

2.I. BONDING OR FINANCIAL ASSURANCE: Pursuant to 20.6.2.5210B(17) NMAC, the Permittee shall maintain at a minimum, a single well plugging bond in the amount that it shall determine, in accordance with Permit Condition 5.B, to cover potential costs associated with plugging and abandonment of the Class III well, surface restoration, and post-operational monitoring, as may be needed. OCD may require additional financial assurance to ensure adequate funding is available to plug and abandon the well and/or for any required corrective actions.

Methods by which the Permittee shall demonstrate the ability to undertake these measures shall include submission of a surety bond or other adequate assurances, such as financial statements or other materials acceptable to the OCD Director, such as: (1) a surety bond; (2) a trust fund with a New Mexico bank in the name of the State of New Mexico, with the State as Beneficiary; (3) a

non-renewable letter of credit made out to the State of New Mexico; (4) liability insurance specifically covering the contingencies listed in this paragraph; or (5) a performance bond, generally in conjunction with another type of financial assurance. If an adequate bond is posted by the Permittee to a federal or another state agency, and this bond covers all of the measures specified above, the OCD Director shall consider this bond as satisfying the bonding requirements of Sections 20.6.2.5000 through 20.6.2.5299 NMAC wholly or in part, depending upon the extent to which such bond is adequate to ensure that the Permittee will fully perform the measures required hereinabove.

2.J. ANNUAL REPORT: The Permittee shall submit its annual report pursuant to 20.6.2.3107 NMAC to OCD's Environmental Bureau by **June 1st** of the following year. The annual report shall include the following:

- Cover sheet marked as "Annual Class III Well Report, Name of Permittee, Discharge Permit Number, API number of well(s), date of report, and person submitting report;
- Summary of Class III well operations for the year including a description and reason for any remedial or major work on the well with a copy of form C-103;
- Monthly fluid injection and brine production volume, including the cumulative total carried over each year;
- Injection pressure data;
- A copy of the quarterly chemical analyses shall be included with data summary and all QA/QC information;
- Copy of any mechanical integrity test chart, including the type of test, *i.e.*, duration, gauge pressure, etc.;
- Brief explanation describing deviations from the normal operations;
- Results of any leaks and spill reports;
- An Area of Review (AOR) update summary;
- A summary with interpretation of MITs, surface subsidence surveys, cavern volume and geometry measurements with conclusion(s) and recommendation(s);
- A summary of the ratio of the volume of injected fluids to the volume of produced brine;
- A summary of all major Facility activities or events, which occurred during the year with any conclusions and recommendations;
- Annual Certification in accordance with Permit Condition 2.B.3.
- A summary of any new discoveries of ground water contamination with all leaks, spills and releases and corrective actions taken; and,
- The Permittee shall file its Annual Report in an electronic format with a hard copy submittal to OCD's Environmental Bureau.

3. CLASS III WELL OPERATIONS:

3.A. OPERATING REQUIREMENTS: The Permittee shall comply with the operating requirements specified in 20.6.2.5206A NMAC and 20.6.2.5206A NMAC to ensure that:

1. Injection will occur through the innermost tubing string and brine production through the annulus between the casing and tubing string to promote cavern development at depth. Injection and production flow can be reversed as required to achieve optimal cavern shaping, mine salt most efficiently, and to periodically clean the tubing and annulus. Injection must only occur in the intended solution mining interval.

2. Injection between the outermost casing and the well bore is prohibited in a zone other than the authorized injection zone. If the Permittee determines that its Class III well is discharging or suspects that it is discharging fluids into a zone or zones other than the permitted injection zone specified in Permit Condition 3.B.1., then the Permittee shall within 24 hours notify OCD's Environmental Bureau and Hobbs District Office of the circumstances and action(s) taken. The Permittee shall cease operations until proper repairs are made and it has received approval from OCD to re-start injection operations.

3.B. INJECTION OPERATIONS:

1. **Well Injection Pressure Limit:** The Permittee shall ensure that the maximum wellhead or surface injection pressure on its Class III well shall not exceed the fracture pressure of the injection salt formation and will not cause new fractures or propagate any existing fractures of cause damage to the system.

2. **Pressure Limiting Device:** The Permittee shall equip and operate its Class III well or system with a pressure limiting device which shall, at all times, limit surface injection pressure to the maximum allowable pressure for its Class III well. The Permittee shall monitor the pressure-limiting device daily and shall report all pressure exceedances within 24 hours of detecting an exceedance to OCD's Environmental Bureau.

The Permittee shall take all steps necessary to ensure that the injected fluids enter only the proposed injection interval and is not permitted to escape to other formations or onto the ground surface. The Permittee shall report to OCD's Environmental Bureau within 24 hours of discovery any indication that new fractures or existing fractures have been propagated, or that damage to the well, the injection zone, or formation has occurred.

3.C. CONTINUOUS MONITORING DEVICES: The Permittee shall use continuous monitoring devices to provide a record of injection pressure, flow rate, flow volume, and pressure on the annulus between the tubing and the long string of casing.

3.D. MECHANICAL INTEGRITY FOR CLASS III WELLS:

1. Pursuant to 20.6.2.5204 NMAC, the Permittee shall demonstrate mechanical integrity for its Class III well at least once every five years or more frequently as the OCD

Director may require for good cause during the life of the well. The Permittee shall demonstrate mechanical integrity for its Class III well every time it performs a well workover, including when it pulls the tubing. A Class III well has mechanical integrity if there is no detectable leak in the casing or tubing which OCD considers to be significant at maximum operating temperature and pressure; and no detectable conduit for fluid movement out of the injection zone through the well bore or vertical channels adjacent to the well bore which the OCD Director considers to be significant. The Permittee shall conduct a casing Mechanical Integrity Test (MIT) from the surface to the approved injection depth to assess casing integrity. The MIT shall consist of a 30-minute test at a minimum pressure of 300 psig measured at the surface.

The Permittee shall notify OCD's Environmental Bureau 5 days prior to conducting any MIT to allow OCD the opportunity to witness the MIT.

2. The following criteria will determine if the Class III well has passed the MIT:

- a. Passes MIT if zero bleed-off during the test;
- b. Passes MIT if final test pressure is within $\pm 10\%$ of starting pressure, if approved by OCD;
- c. When the MIT is not witnessed by OCD and fails, the Permittee shall notify OCD within 24 hours of the failure of the MIT.

3. Pursuant to 20.6.2.5204C NMAC, the OCD Director may consider the use by the Permittee of equivalent alternative test methods to determine mechanical integrity. The Permittee shall submit information on the proposed test and all technical data supporting its use. The OCD Director may approve the Permittee's request if it will reliably demonstrate the mechanical integrity of the well for which its use is proposed.

4. Pursuant to 20.6.2.5204D NMAC, when conducting and evaluating the MIT(s), the Permittee shall apply methods and standards generally accepted in the oil and gas industry. When the Permittee reports the results of all MIT(s) to the OCD Director, it shall include a description of the test(s), the method(s) used, and the test results.

3.E. WELL WORKOVER OPERATIONS: Pursuant to 20.6.2.5205A(5) NMAC, the Permittee shall provide notice to and shall obtain approval from OCD's District Office in Hobbs and the Environmental Bureau in Santa Fe prior to commencement of any remedial work or any other workover operations to allow OCD the opportunity to witness the operation. The Permittee shall request approval using form C-103 (Sundry Notices and Reports on Wells) with copies sent to OCD's Environmental Bureau and Hobbs District Office. Properly completed Forms C-103 and/or C-105 must be filed with OCD upon completion of workover activities and copies included in that year's Annual Report.

3.K. FLUIDS INJECTION AND BRINE PRODUCTION VOLUMES AND PRESSURES: The Permittee shall continuously monitor the volumes of water injected and brine production. The Permittee shall submit monthly reports of its injection and production volumes on or before the 10th day of the following month. The Permittee shall suspend injection if the monthly injection volume is less than 110% or greater than 120% of associated brine production. If such an event occurs, the Permittee shall notify OCD within 24 hours.

3.L. AREA OF REVIEW (AOR): The Permittee shall report within 72 hours of discovery any new wells, conduits, or any other device that penetrates or may penetrate the injection zone within a 1-mile radius from its Class III well.

4. CLASS V WELLS: Pursuant to 20.6.2.5002B NMAC, leach fields and other waste fluids disposal systems that inject non-hazardous fluid into or above an underground source of drinking water are UIC Class V injection wells. This Discharge Permit does not authorize the use of a Class V injection well for the disposal of industrial waste. Pursuant to 20.6.2.5005 NMAC, the Permittee shall close any Class V industrial waste injection well that injects non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes (*e.g.*, septic systems, leach fields, dry wells, *etc.*) within 90 calendar days of the issuance of this Discharge Permit. The Permittee shall document the closure of any Class V wells used for the disposal of non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes other than contaminated ground water in its Annual Report. Other Class V wells, including wells used only for the injection of domestic wastes, shall be permitted by the New Mexico Environment Department.

5. SCHEDULE OF COMPLIANCE:

5.A. ANNUAL REPORT: The Permittee shall submit its annual report to OCD by June 1st of each year.

5.B. BONDING OR FINANCIAL ASSURANCE: The Permittee shall submit an estimate of the minimum cost to properly close, plug and abandon its Class III well, conduct ground water restoration if applicable, and any post-operational monitoring as may be needed (see 20.6.2.5210B(17) NMAC) within 90 days of permit issuance (See 20.6.2.5210B(17) NMAC). The Permittee's cost estimate shall be based on third person estimates. After review, OCD will require the Permittee to submit a single well plugging bond based on the third person cost estimate.

5.C. SURFACE SUBSIDENCE MONITORING PLAN: The Permittee shall submit the Surface Subsidence Monitoring Plan required in accordance with Permit Condition 2.B.1 within 180 days of permit issuance.

5.D. SOLUTION CAVERN CHARACTERIZATION PLAN: The Permittee shall submit the Solution Cavern Characterization Plan required in accordance with Permit Condition 2.B.2 within 180 days of permit issuance.

BW - 28

**PERMITS,
RENEWALS,
& MODS**

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. dated 3/11/11

or cash received on in the amount of \$ 100⁰⁰

from

for BW-28

Submitted by: Lawrence Ponce Date: 6/13/11

Submitted to ASD by: Lawrence Ponce Date: 6/13/11

Received in ASD by: Date:

Filing Fee New Facility Renewal

Modification Other

Organization Code 521.07 Applicable FY 2010

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Wednesday, December 15, 2010 9:48 AM
To: 'Gibson, Dan'
Cc: VonGonten, Glenn, EMNRD
Subject: FW: Minor Permit Modification Request for BW-028 (State S Brine Station in Eunice) API# 30-025-33547
Attachments: DP BW-028 12-15-10.doc

Dan, per Glenn's request, please see the attachment. Thank you.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3490
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/index.htm>
(Pollution Prevention Guidance is under "Publications")

From: VonGonten, Glenn, EMNRD
Sent: Wednesday, December 15, 2010 8:56 AM
To: Chavez, Carl J, EMNRD
Subject: RE: Minor Permit Modification Request for BW-028 (State S Brine Station in Eunice) API# 30-025-33547

Carl,

Please mod the one page of the permit and send to Dan.

Thanks.

Glenn

From: Chavez, Carl J, EMNRD
Sent: Tuesday, December 14, 2010 2:24 PM
To: Gibson, Dan
Cc: VonGonten, Glenn, EMNRD; Griswold, Jim, EMNRD
Subject: RE: Minor Permit Modification Request for BW-028 (State S Brine Station in Eunice) API# 30-025-33547

Mr. Gibson:

The Oil Conservation Division (OCD) is in receipt of Key Energy Services, L.L.C.'s "Minor Modification" request to amend the Section 21(L) "Annual Report" section of your permit from "January 31st" to March 31st of each year.

The OCD hereby approves the above "Minor Modification" to the above subject OCD Discharge Permit.

Please contact me if you have questions. Thank you.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505

Office: (505) 476-3490
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/index.htm>
(Pollution Prevention Guidance is under "Publications")

From: Gibson, Dan [<mailto:dgibson@keyenergy.com>]
Sent: Thursday, December 09, 2010 12:49 PM
To: Sanchez, Daniel J., EMNRD; VonGonten, Glenn, EMNRD
Cc: Chavez, Carl J, EMNRD; Wayne Price (wayneprice77@earthlink.net); Molleur, Loren; Miller, Robyn
Subject: Minor Permit Modification Requests for UIC-5 (Farmington/Sunco Class 1 Well) and BW-028 (State S Brine Station in Eunice)
Importance: High

Dear Sirs:

Key Energy Services, Inc. requests minor permit modifications to Section 22 L of the permits for the subject wells in regard to the due dates for the annual reports. The permits for both these wells currently require submittal of the reports by January 31 of each year. Key requests the due date for the annual reports for both permits be modified to March 31 of each year.

The report for UIC-5 is complex and requires considerable time to prepare. In addition, the local laboratory in Farmington cannot perform some of the analyses required by the comprehensive sampling and these samples are shipped to another location for analyses. The January 31 deadline will be difficult to meet. The additional time will also allow Key to prepare better quality reports that are complete, accurate, and easier for OCD staff to review. Modifying the report date for BW-028 allows all Key reports to be due at the same time and allows Key to better manage internal resources.

Please contact me if you have any questions regarding these requests.

Thank you.

Daniel K. Gibson, P.G. | Key Energy Services, Inc. | Corporate Environmental Director
6 Desta Drive, Suite 4300, Midland, TX 79705 | o: 432.571.7536 | c: 432.638-6134 | e: dgibson@keyenergy.com



New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson

Governor

Jim Noel

Cabinet Secretary

Karen W. Garcia

Deputy Cabinet Secretary

Mark Fesmire

Division Director

Oil Conservation Division



December 15, 2010

UIC-Class III Brine Well 28 (BW-028) "Minor Modification"

21. Brine Well(s) Identification, Operation, Monitoring, Bonding and Reporting.

L. Annual Report: All operators shall submit an annual report due on March 31st of each year. The report shall include the following information:

1. Cover sheet marked as "Annual Brine Well Report, name of operator, BW permit #, API# of well(s), date of report, and person submitting report.
2. Brief summary of brine wells operations including description and reason for any remedial or major work on the well. Copy of C-103.
3. Production volumes as required above in 21.G. including a running total should be carried over to each year. The maximum and average injection pressure.
4. A copy of the chemical analysis as required above in 21.H.
5. A copy of any mechanical integrity test chart, including the type of test, i.e. open to formation or casing test.
6. Brief explanation describing deviations from normal production methods.
7. A copy of any leaks and spills reports.
8. If applicable, results of any groundwater monitoring.
9. Information required from cavity/subsidence 21.F. above.
10. An Area of Review (AOR) summary.
11. Sign-off requirements pursuant to WQCC Subsection G 20.6.2.5101.



Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Tuesday, December 14, 2010 2:24 PM
To: 'Gibson, Dan'
Cc: VonGonten, Glenn, EMNRD; Griswold, Jim, EMNRD
Subject: RE: Minor Permit Modification Request for BW-028 (State S Brine Station in Eunice) API# 30-025-33547

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The OCD hereby approves the above "Minor Modification" to the above subject OCD Discharge Permit.

Please contact me if you have questions. Thank you.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3490
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/oed/index.htm>
(Pollution Prevention Guidance is under "Publications")

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Sent: Thursday, December 09, 2010 12:49 PM
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Please contact me if you have any questions regarding these requests.

Thank you.

Daniel K. Gibson, P.G. | Key Energy Services, Inc. | Corporate Environmental Director

6 Desta Drive, Suite 4300, Midland, TX 79705 | o: 432.571.7536 | c: 432.638-6134 | e: dgibson@keyenergy.com



Key Energy Services
6 Desta Drive
Suite 4400
Midland, Texas 79705

Telephone: 432.620.0300

Facsimile: 432.571.7173

www.keyenergy.com

RECEIVED

2008 APR 14 PM 1 31

April 10, 2008

Mr. Wayne Price
Environmental Bureau Chief
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

Re: Discharge Permit City of Carlsbad Well No. 1 Brine Well (BW-019) Renewal
Discharge Permit State Well No. 1 Brine Well (BW-028) Renewal

Dear Mr. Price:

Enclosed you will find the original renewals referenced above along with Key's check in the amount of \$3,400.00 for the renewal fees.

If you need anything else, please do not hesitate to contact me at 432 571-7116 or Louis Sanchez at 432 571-7382.

Sincerely,

A handwritten signature in cursive script that reads "Robyn Miller".

Robyn Miller, CLA

Enclosures

NM-13032

NM-13035

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. dated 4/2/08

or cash received on in the amount of \$ 1700⁰⁰

from Key Energy Services

for BW-28

Submitted by: LAWRENCE PONERO Date: 8/18/08

Submitted to ASD by: LAWRENCE PONERO Date: 8/18/08

Received in ASD by: Date:

Filing Fee New Facility Renewal

Modification Other

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment

W M 13035



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

March 7, 2008

Mr. Louis Sanchez
Key Energy Services, Inc.
6 Desta Drive, Suite 4400
Midland, Texas 79705

Re: Discharge Permit State Well No. 1 Brine Well (BW-028) Renewal

Dear Mr. Sanchez:

Pursuant to all applicable parts of the Water Quality Control Commission (WQCC) Regulations 20.6.2 NMAC and more specifically 20.6.2.3104 - 20.6.2.3999 discharge permit, and 20.6.2.5000-.5299 Underground Injection Control, the Oil Conservation Division (OCD) hereby approves the discharge permit and authorizes the operation and injection for the Key Energy Services, Inc. (**Owner/Operator**) brine well BW-028 (API# 30-025-33547) located in the SW/4, NW/4 of Section 15, Township 21 South, and Range 37 East, NMPM, Lea County, New Mexico, under the conditions specified in the enclosed **Attachment To The Discharge Permit**.

Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this Letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Carl Chavez of my staff at (505-476-3491) or E-mail carlj.chavez@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price
Environmental Bureau Chief

LWP/cc
Attachments-1
xc: OCD District Office

**ATTACHMENT TO THE DISCHARGE PERMIT
Key Energy Services, Inc. Brine Well (BW-028)
DISCHARGE PERMIT APPROVAL CONDITIONS**

March 7, 2008

Please remit a check for \$1700.00 made payable to Water Quality Management Fund:

**Water Quality Management Fund
C/o: Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, New Mexico 87505**

- 1. Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a renewal flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division (“OCD”) has received the required \$100.00 filing fee. However, the owner/operator still owes the required \$1,700.00 permit fee for a Class III Brine Well.
- 2. Permit Expiration and Renewal:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on July 18, 2011** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. *Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA1978} and civil penalties may be assessed accordingly.*
- 3. Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
- 4. Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its September 17, 2007 discharge permit application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.
- 5. Modifications:** WQCC Regulation 20.6.2.3107.C, 20.6.2.3109 and 20.6.2.5101.I NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify

the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.

6. Waste Disposal and Storage: The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. OCD Rule 712 Waste: Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. Drum Storage: The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. Process, Maintenance and Yard Areas: The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. Above Ground Tanks: The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for

atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any storm water run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in

20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. **An unauthorized discharge is a violation of this permit.**

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

21. Brine Well(s) Identification, Operation, Monitoring, Bonding and Reporting.

A. Well Identification: API # 30-025-33547

B. Well Work Over Operations: OCD approval will be obtained prior to performing remedial work, pressure test or any other work. Approval will be requested on OCD Form C-103 "Sundry Notices and Reports on Wells" (OCD Rule 1103.A.) with appropriate copies sent to the OCD Environmental Bureau and District Office.

C. Production Method: Fresh water will be injected down the casing and brine shall be recovered up the tubing. Reverse flow will be allowed only once a month for up to 24 hours for clean out. Operators may request long term reverse operation if they can demonstrate that additional casing and monitoring systems are installed and approved by OCD. Operating in the reverse mode for more than 24 hours unless approved otherwise is a violation of this permit.

D. Well Pressure Limits: **The maximum operating surface injection and/or test pressure measured at the wellhead shall not exceed 405 psig unless otherwise approved by the OCD.** The operator shall have a working pressure limiting device or controls to prevent overpressure. Any pressure that causes new fractures or propagate existing fractures or causes damage to the system shall be reported to OCD within 24 hours of discovery.

E. Mechanical Integrity Testing: Conduct an annual open to formation pressure test by pressuring up the formation with approved fluids or gas to a minimum of 300 psig measured on the surface casing for four hours. However, no operator may exceed test pressures that may cause formation fracturing (see item 21.D above) or system failures. Systems requiring test pressures less than 300 psig must be approved by OCD prior to testing. At least once every five years and during well work-overs the salt cavern formation will be isolated from the casing/tubing annuals and the casing

pressure tested at 300 psig for 30 minutes. All pressure tests must be performed per the scheduled shown below and witnessed by OCD unless otherwise approved.

Testing Schedule:

2007- 4 hour @ 300 psig casing open to formation test
2008- 30 minute @ 300 psig casing test only (set packer to isolate formation)
2009- 4 hour @ 300 psig casing open to formation test
2010- 4 hour @ 300 psig casing open to formation test
2011- 4 hour @ 300 psig casing open to formation test

- F. Capacity/ Cavity Configuration and Subsidence Survey: The operator shall provide information on the size and extent of the solution cavern and geologic/engineering data demonstrating that continued brine extraction will not cause surface subsidence, collapse or damage to property, or become a threat to public health and the environment. This information shall be supplied in each annual report. OCD may require the operator to perform additional well surveys, test, and install subsidence monitoring in order to demonstrate the integrity of the system. If the operator cannot demonstrate the integrity of the system to the satisfaction of the Division then the operator may be required to shut-down, close the site and properly plug and abandoned the well.

Any subsidence must be reported within 24 hours of discovery.

- G. Production/Injection Volumes: The volumes of fluids injected (fresh water) and produced (brine) will be recorded monthly and submitted to the OCD Santa Fe Office in the annual report.
- H. Analysis of Injection Fluid and Brine: Provide an analysis of the injection fluid and brine with each annual report. Analysis will be for General Chemistry (method 40 CFR 136.3) using EPA methods.
- I. Area of Review (AOR): The operator shall report within 24 hours of discovery of any new wells, conduits, or any other device that penetrates or may penetrate the injection zone within ¼ mile from the brine well.
- J. Loss of Mechanical Integrity: The operator shall report within 24 hours of discovery of any failure of the casing, tubing or packer, or movement of fluids outside of the injection zone. The operator shall cease operations until proper repairs are made and the operator receives OCD approval to re-start injection operations.
- K. Bonding or Financial Assurance: The operator shall maintain at a minimum, a one well plugging bond in the amount of \$50,000.00 to restore the site, plug and abandon



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

March 7, 2008

Mr. Louis Sanchez
Key Energy Services, Inc.
6 Destá Drive, Suite 4400
Midland, Texas 79705

Re: Discharge Permit State Well No. 1 Brine Well (BW-028) Renewal

Dear Mr. Sanchez:

Pursuant to all applicable parts of the Water Quality Control Commission (WQCC) Regulations 20.6.2 NMAC and more specifically 20.6.2.3104 - 20.6.2.3999 discharge permit, and 20.6.2.5000-.5299 Underground Injection Control, the Oil Conservation Division (OCD) hereby approves the discharge permit and authorizes the operation and injection for the Key Energy Services, Inc. (**Owner/Operator**) brine well BW-028 (API# 30-025-33547) located in the SW/4, NW/4 of Section 15, Township 21 South, and Range 37 East, NMPM, Lea County, New Mexico, under the conditions specified in the enclosed **Attachment To The Discharge Permit**.

Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this Letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Carl Chavez of my staff at (505-476-3491) or E-mail carlj.chavez@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price
Environmental Bureau Chief

LWP/cc

Attachments-1

xc: OCD District Office

**ATTACHMENT TO THE DISCHARGE PERMIT
Key Energy Services, Inc. Brine Well (BW-028)
DISCHARGE PERMIT APPROVAL CONDITIONS**

March 7, 2008

Please remit a check for \$1700.00 made payable to Water Quality Management Fund:

**Water Quality Management Fund
C/o: Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, New Mexico 87505**

- 1. Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a renewal flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required \$100.00 filing fee. However, the owner/operator still owes the required \$1,700.00 permit fee for a Class III Brine Well.
- 2. Permit Expiration and Renewal:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on July 18, 2011** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. *Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA1978} and civil penalties may be assessed accordingly.*
- 3. Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
- 4. Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its September 17, 2007 discharge permit application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.
- 5. Modifications:** WQCC Regulation 20.6.2.3107.C, 20.6.2.3109 and 20.6.2.5101.I NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify

the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.

6. Waste Disposal and Storage: The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. OCD Rule 712 Waste: Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. Drum Storage: The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. Process, Maintenance and Yard Areas: The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. Above Ground Tanks: The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for

atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any storm water run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in

20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. **An unauthorized discharge is a violation of this permit.**

19. **Vadose Zone and Water Pollution:** The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. **Additional Site Specific Conditions:** N/A

21. **Brine Well(s) Identification, Operation, Monitoring, Bonding and Reporting.**

A. Well Identification: API # 30-025-33547

B. Well Work Over Operations: OCD approval will be obtained prior to performing remedial work, pressure test or any other work. Approval will be requested on OCD Form C-103 "Sundry Notices and Reports on Wells" (OCD Rule 1103.A.) with appropriate copies sent to the OCD Environmental Bureau and District Office.

C. Production Method: Fresh water will be injected down the casing and brine shall be recovered up the tubing. Reverse flow will be allowed only once a month for up to 24 hours for clean out. Operators may request long term reverse operation if they can demonstrate that additional casing and monitoring systems are installed and approved by OCD. Operating in the reverse mode for more than 24 hours unless approved otherwise is a violation of this permit.

D. Well Pressure Limits: **The maximum operating surface injection and/or test pressure measured at the wellhead shall not exceed 405 psig unless otherwise approved by the OCD.** The operator shall have a working pressure limiting device or controls to prevent overpressure. Any pressure that causes new fractures or propagate existing fractures or causes damage to the system shall be reported to OCD within 24 hours of discovery.

E. Mechanical Integrity Testing: Conduct an annual open to formation pressure test by pressuring up the formation with approved fluids or gas to a minimum of 300 psig measured on the surface casing for four hours. However, no operator may exceed test pressures that may cause formation fracturing (see item 21.D above) or system failures. Systems requiring test pressures less than 300 psig must be approved by OCD prior to testing. At least once every five years and during well work-overs the salt cavern formation will be isolated from the casing/tubing annuals and the casing

pressure tested at 300 psig for 30 minutes. All pressure tests must be performed per the scheduled shown below and witnessed by OCD unless otherwise approved.

Testing Schedule:

2007- 4 hour @ 300 psig casing open to formation test
2008- 30 minute @ 300 psig casing test only (set packer to isolate formation)
2009- 4 hour @ 300 psig casing open to formation test
2010- 4 hour @ 300 psig casing open to formation test
2011- 4 hour @ 300 psig casing open to formation test

- F. Capacity/ Cavity Configuration and Subsidence Survey: The operator shall provide information on the size and extent of the solution cavern and geologic/engineering data demonstrating that continued brine extraction will not cause surface subsidence, collapse or damage to property, or become a threat to public health and the environment. This information shall be supplied in each annual report. OCD may require the operator to perform additional well surveys, test, and install subsidence monitoring in order to demonstrate the integrity of the system. If the operator cannot demonstrate the integrity of the system to the satisfaction of the Division then the operator may be required to shut-down, close the site and properly plug and abandoned the well.

Any subsidence must be reported within 24 hours of discovery.

- G. Production/Injection Volumes: The volumes of fluids injected (fresh water) and produced (brine) will be recorded monthly and submitted to the OCD Santa Fe Office in the annual report.
- H. Analysis of Injection Fluid and Brine: Provide an analysis of the injection fluid and brine with each annual report. Analysis will be for General Chemistry (method 40 CFR 136.3) using EPA methods.
- I. Area of Review (AOR): The operator shall report within 24 hours of discovery of any new wells, conduits, or any other device that penetrates or may penetrate the injection zone within ¼ mile from the brine well.
- J. Loss of Mechanical Integrity: The operator shall report within 24 hours of discovery of any failure of the casing, tubing or packer, or movement of fluids outside of the injection zone. The operator shall cease operations until proper repairs are made and the operator receives OCD approval to re-start injection operations.
- K. Bonding or Financial Assurance: The operator shall maintain at a minimum, a one well plugging bond in the amount of \$50,000.00 to restore the site, plug and abandon

the well by January 1, 2008, pursuant to OCD rules and regulations. If warranted, OCD may require additional financial assurance.

- L. Annual Report: All operators shall submit an annual report due on January 31 of each year. The report shall include the following information:
1. Cover sheet marked as "Annual Brine Well Report, name of operator, BW permit #, API# of well(s), date of report, and person submitting report.
 2. Brief summary of brine wells operations including description and reason for any remedial or major work on the well. Copy of C-103.
 3. Production volumes as required above in 21.G. including a running total should be carried over to each year. The maximum and average injection pressure.
 4. A copy of the chemical analysis as required above in 21.H.
 5. A copy of any mechanical integrity test chart, including the type of test, i.e. open to formation or casing test.
 6. Brief explanation describing deviations from normal production methods.
 7. A copy of any leaks and spills reports.
 8. If applicable, results of any groundwater monitoring.
 9. Information required from cavity/subsidence 21.F. above.
 10. An Area of Review (AOR) summary.
 11. Sign-off requirements pursuant to WQCC Subsection G 20.6.2.5101.

22. Transfer of Discharge Permit: Pursuant to WQCC 20.6.2.5101.H the owner/operator and new owner/operator shall provide written notice of any transfer of the permit. Both parties shall sign the notice 30 days prior to any transfer of ownership, control or possession of a facility with an approved discharge permit. In addition, the purchaser shall include a written commitment to comply with the terms and conditions of the previously approved discharge permit. OCD will not transfer brine well operations until proper bonding or financial assurance is in place and approved by the division. OCD reserves the right to require a modification of the permit during transfer.

23. Closure: The owner/operator shall notify the OCD when operations of the facility are to be discontinued for a period in excess of six months. Prior to closure of the facility, the operator shall submit for OCD approval, a closure plan including a completed C-103 form for plugging and abandonment of the well(s). Closure and waste disposal shall be in accordance with the statutes, rules and regulations in effect at the time of closure.

24. Certification: Sanchez Corporation (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Mr. Louis Sanchez
State Well No. 1 (BW-028)
March 7, 2008
Page 9 of 9

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

Company Name-print name above

Company Representative- print name

Company Representative- signature

Title _____

Date: _____

Chavez, Carl J, EMNRD

From: Sanchez, Jr., Louis [lsanchez@keyenergy.com]
Sent: Tuesday, March 11, 2008 8:03 AM
To: Chavez, Carl J, EMNRD
Subject: BW-28 - State S Brine Facility Discharge Permit Proof of Public Notice
Attachments: Ad and Affidavit.pdf

Carl-

Attached is the ad and affidavit for the proof of public notice for the BW-28 Discharge Plan Renewal. Please let me know if you need anything further to complete the renewal process. Thanks Carl.

 **Louis Sanchez | Key Energy Services, Inc.**
| Corporate Environmental Specialist II
| 6 Desta Drive, ste. 4400, Midland, TX 79705
| o: 432.571.7382 | c: 432.230.7926 | e:lsanchez@keyenergy.com

This inbound email has been scanned by the MessageLabs Email Security System.

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published in the regular and entire issue of said paper, and not a supplement thereof for a period

of 1 issue(s).
Beginning with the issue dated FEBRUARY 15, 2008
and ending with the issue dated FEBRUARY 15, 2008

Kathi Bearden
PUBLISHER

Sworn and subscribed to before me this 5TH day of MARCH, 2008

[Signature]
Notary Public.

My Commission expires
February 07, 2009
(Seal)



OFFICIAL SFAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO
My Commission Expires: _____

PUBLIC NOTICE

Key Energy Services, Inc., 6 Desto Drive, Suite 4400, Midland, Texas, 79705, has submitted a renewal application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division (OCD) for the previously approved discharge plan (BW-028) for their Brine & Water Station located in the NW 7, NW 7 of Section 15, Township 21 South, Range 37 East in Lea County, New Mexico. The facility is located approximately 2.5 miles of Eunice on North Loop 18 (County Road 207), Eunice, New Mexico.

The facility currently stores approximately 2,000 barrels of 10 pound brine water in four fiberglass storage tanks, 1,500 barrels of freshwater in three bolted steel storage tanks, and 500 barrels of brine wastewater and rainwater from the loading pad drains in two fiberglass storage tanks. The freshwater is obtained from the City of Eunice, and the brine water is obtained from the brine water extraction well located at the facility site. Approximately 500 to 750 barrels of brine water are produced on a daily basis. Groundwater is protected from brine water seepage by an impervious liner within the brine water storage tank area. The site is equipped with an alarm system that detects overflow of the brine water storage tanks. The transfer point is contained over a curbed, concrete area, which has a drain and a sump to catch all runoff. The site is equipped with an alarm system that detects overflow of the sump catch tank.

Approximately two times per year, the brine wastewater and rain water from the catch tanks are hauled off-site by Key Energy and shipped to an OCD approved facility for ultimate disposal. The volume of discharges is zero and therefore, the quality of the discharges is not applicable. The aquifer most likely to be affected is 50 to 70 feet below ground surface, and the total dissolved solids concentration of this aquifer is approximately 1,200 mg/L.

Any interested person or persons may obtain information, submit comments, or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

49100784-000 49685526
SOUDER, MILLER, & ASSOCIATES
1201 PARKWAY DRIVE
SANTA FE, NM 87507

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a news-
paper published at Hobbs, New
Mexico, do solemnly swear that
the clipping attached hereto was
published in the regular and
entire issue of said paper, and not
a supplement thereof for a period

of 1 issue(s).

Beginning with the issue dated
FEBRUARY 15, 2008

and ending with the issue dated
FEBRUARY 15, 2008

Kathi Bearden
PUBLISHER

Sworn and subscribed to before
me this 5TH day of
MARCH, 2008

[Signature]
Notary Public.

My Commission expires
February 07, 2009
(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

This newspaper is duly qualified to
publish legal notices or advertise-
ments within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for said
publication has been made.

49100784-000 49685528
SOUDER, MILLER, & ASSOCIATES
1201 PARKWAY DRIVE
SANTA FE, NM 87507

NOTIFICACION PUBLICA

Key Energy Services, Inc., 6 Dests Drive, Suite 4400, Midland, Texas, 79705, ha presentado una petición de renovación al New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division (OCD) [Departamento de Energía, Minerales y Recursos Naturales del Estado de Nuevo México, Departamento de Conservación de Petróleo (OCD)] para el previamente aprobado plan de descarga (BW-028) para su Brine and Water Station [Estación de Salmuera y Agua] ubicado en el NW 2, NW 7 de Sección 15, Township 31 Sur, Rango 37 Este en el Condado Lea, Nuevo México. La planta está ubicada aproximadamente 2.5 millas de Eunice en North Loop 18 (County Road 207), Eunice, Nuevo México.

Actualmente se almacenan dentro de la planta aproximadamente 2,000 barriles de salmuera de 10 libras en cuatro tanques de fibra de vidrio, 1,300 barriles de agua dulce en tres tanques de acero construidos con pernos, y 500 barriles de salmuera de desagüe y agua de lluvia juntado del sistema de drenaje de la zona de carga en dos tanques de fibra de vidrio. El agua dulce se obtiene de la Ciudad de Eunice, y la salmuera se obtiene del pozo de extracción asociada con la planta. Aproximadamente 500 a 750 barriles de salmuera se producen diariamente. Agua del subsuelo está protegida de la salmuera por medio de un forro impermeable dentro del área de los tanques de salmuera. El sitio está equipado con un sistema de alarmas que detecta desbordamiento de los tanques de salmuera. El lugar de transferencia se contiene sobre concreto que tiene sistema de drenaje y sumidero para atrapar los líquidos. El sitio está equipado con sistema de alarma para detectar desbordamiento del tanque que recibe los líquidos del sumidero.

Aproximadamente dos veces al año, el desagüe de salmuera y agua de lluvia del tanque se lleva fuera del sitio por Key Energy y enviado a una planta aprobado por el OCD para eliminación permanente. El volumen de descargas es cero, entonces la calidad de las descargas no se aplica. El acuífero más vulnerable se encuentra entre 50 y 70 pies debajo de la superficie, y la concentración total de sólidos disueltos de este acuífero es aproximadamente 1,200 mg/l.

Cualquiera persona o personas interesadas en obtener más información puede presentar comentarios o pedidos de ser incluidos en una lista de correos para notificaciones futuras al Señor Leonard Lewis, del OCD del estado de Nuevo México a 1770 South St. Francis Drive, Santa Fe, New Mexico 87505, Teléfono (505) 476-3492. El OCD aceptará comentarios y declaraciones de interés sobre la renovación del permiso y creará una lista de correos para las personas quienes desean recibir notificaciones futuras que tienen que ver con el presente asunto.

Advertising Receipt

Hobbs Daily News-Sun

201 N Thorp
P O Box 936
Hobbs, NM 88241-0850
Phone: (575) 393-2123
Fax: (575) 397-0610

LEONARD LOWE
NM OIL CONSERVATION DIVISION, EMNRD
1220 S. SAINT FRANCIS DR.
SANTA FE, NM 87505

Cust#: 01101546-000
Ad#: 02598175
Phone: (505)476-3492
Date: 01/31/08

Ad taker: C2 Salesperson: 08 Classification: 673

Description	Start	Stop	Ins.	Cost/Day	Surcharges	Total
07 07 Daily News-Sun	02/05/08	02/05/08	1	223.44		223.44
Bold						1.00
Affidavit for legals						3.00

Payment Reference:

LEGAL NOTICE
February 5, 2008

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(BW-028) Key Energy Services, Inc., Mr. Louis Sanchez, 6 Desta Drive, Suite 4400, Midland, Texas 79705 has submitted an application for the renewal of a discharge permit for the brine well

Total: 227.44
Tax: 0.00
Net: 227.44
Prepaid: 0.00

Total Due 227.44

2008 FEB 8 PM 1 08

RECEIVED

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(BW-028) Key Energy Services, Inc., Mr. Louis Sanchez, 6 Desta Drive, Suite 4400, Midland, Texas 79705 has submitted an application for the renewal of a discharge permit for the brine well "State Well No. 001" (API# 30-025-33547) located in the SW/4, NW/4 of Section 15, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico. The brine extraction well is located approximately 2.5 miles north of Eunice, New Mexico on Hwy. 18, east on CR-207 0.1 miles into the facility. Fresh water is injected into the Salado Formation at a depth of 1,350 feet and 450 barrels per day of brine water is extracted through a 2,200 foot fiberglass tubing with total dissolved solids (TDS) concentration of approximately 300,000 mg/L for use in the oil industry. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 70 feet with a TDS of approximately 1,100 mg/L. The discharge permit addresses well construction, operation, monitoring of the well, associated surface facilities, and provides a contingency plan in the event of accidental spills, leaks and other accidental discharges in order to protect fresh water.

(BW-030) Liquid Resource Services, LLC., Mr. David Pyeatt, 1819 N. Turner, Suite B, Hobbs, New Mexico 88240, has submitted an application for the renewal of a discharge permit for the brine well "Hobbs State No. 010" (API# 30-025-35915) located in the SE/4, NW/4 of Section 29, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. The brine extraction well is located approximately 1.4 miles west of the North Lovington Hwy. on West Bender Boulevard, turn south and head straight and onto dirt road for 0.5 mile on Northwest County Road, and turn right into the facility in Hobbs, New Mexico. Fresh water is injected into the Salado Formation at a depth of 1,700 feet and 580 barrels per day of brine water is extracted with a total dissolved solids (TDS) concentration of approximately 300,000 mg/L for use in the oil industry. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 50 feet with a TDS of approximately 800 mg/L. The discharge permit addresses well construction, operation, monitoring of the well, associated surface facilities, and provides a contingency plan in the event of accidental spills, leaks and other accidental discharges in order to protect fresh water.

(GW-010) Southern Union Gas Services, Ltd., Bruce Williams, Vice President, Operations, Southern Union Gas Services, Ltd., 301 Commerce Street, Suite 700, Fort Worth, Texas 76102, has submitted a renewal application for the previously approved discharge permit, Jal #3 Natural Gas Processing Plant, located in the SW/4 NW/4 of Section 33, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico, approximately 3.5 miles north of Jal, New Mexico and one mile east of Hwy. #18. Current operations at the facility are: compression, sweetening and sulfur recovery, dehydration, cryogenic extraction of ethane and heavier hydrocarbons, steam generation, and Class II well disposal. The plant is designed to have no intentional liquid discharges and disposes of wastewater and acid gas in a permitted Class II Woolworth Estate disposal well (API# 30-025-27081), which will be replaced by a similar well about 200 ft. east of the existing well. The new disposal well will inject in addition to past waste disposal, acid gas (H₂S) into the San Andres Formation (4,350 - 5,200 ft.). A hydrogen sulfide contingency plan has been incorporated into the discharge permit. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 90 feet, with a total dissolved solids concentration of approximately 2,200 mg/l. The discharge permit addresses remediation of soil and ground water, and how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-319) Robert Strasner of R&R Service Company Inc., P.O. Box 1409, Hobbs, N.M. 88241-1409, has submitted a renewal application for the previously approved discharge plan for their Oil and Gas Service company, located in the NE/4 SW/4 of Section 33, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico, 1500 Broadway Place, Hobbs N.M. The facility provides sandblasting and painting of oilfield equipment. Approximately fifty 100 lb sacks of sandblasting sand and small quantities of paint are stored onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 60 feet, with a total dissolved solids concentration of approximately 500 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-362) Mr. Clifford Stewart of Riverside Transportation Inc., P.O. Box 1898, Carlsbad N.M. 88221-1898 has submitted an application for a new discharge plan for their Oil and Gas Service Company located in Section 20, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico, approximately 1 mile East of Jal, New Mexico. Typical materials generated or used at the facility include bagged potassium chloride, new and used lube oil and other chemicals provided to the oil and gas industry. Approximately 600 gallons of used lube oil, which is sold to a recycling facility, 400 bags of 50lb KCL, 100 gallons of liquid KCL and 500 barrels of truck wash are generated at the facility and will be stored onsite in a closed top steel tank within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 68 feet with a total dissolved solids concentration of approximately 855 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to

receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices, may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emord.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 30th day of January, 2008.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

#23817

Mark Fesmire, Director



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

January 31, 2008

Mr. Louis Sanchez
Key Energy Services, Inc.
6 Desta Drive, Suite 4400
Midland, Texas 79705

**Re: Discharge Plan Renewal of Permit (BW-028)
Key Energy Services, Inc.
Class III Brine Well
State Well No. 001, API No. 30-025-33547
1,340 FNL and 330 FWL UL: E Section 15, T 21 S, R 37 E
Lea County, New Mexico**

Dear Mr. Sanchez:

The New Mexico Oil Conservation Division (NMOCD) has received Key Energy Services, Inc.'s renewal application for the "State Well No. 001" brine well to inject fresh water and extract 10 pound brine water from the Salado Formation at a daily rate of 450 barrels per day and at a maximum injection pressure of 405 psig. The Class III brine well is located approximately 2.5 miles north of Eunice, New Mexico on Hwy. 18, east on CR-207 0.1 miles into the facility. The initial and subsequent submittals provided the required information in order to deem the renewal application "administratively" complete.

Therefore, the New Mexico Water Quality Control Commission regulations (WQCC) notice requirements of 20.6.2.3108 NMAC must be satisfied and demonstrated to the NMOCD. NMOCD will provide public notice pursuant to the WQCC notice requirements of 20.6.2.3108 NMAC to determine if there is any public interest.

Please contact me at (505) 476-3491 or carlj.chavez@state.nm.us if you have questions. Thank you for your cooperation during this discharge permit review.

Sincerely,

Carl J. Chavez
Environmental Engineer

CJC/cjc

xc: OCD District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2003
Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

DISCHARGE PLAN APPLICATION FOR BRINE EXTRACTION FACILITIES
(Refer to the OCD Guidelines for assistance in completing the application)

New Renewal

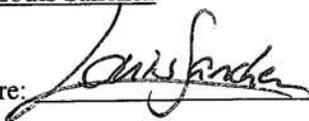
- I. Facility Name: Key Energy Services, Inc. Brine & Water Station (BW-028)
- II. Operator: Yale E. Key Inc. dba Key Energy Services Inc.
Address: 6 Desta Drive, Suite 4400, Midland, TX 79705
Contact Person: Mr. Louis Sanchez Phone: 432-571-7382
- III. Location: NW /4 NW /4 Section 15 Township 21S Range 37E
Submit large scale topographic map showing exact location.
- IV. Attach the name and address of the landowner of the facility site.
- V. Attach a description of the types and quantities of fluids at the facility.
- VI. Attach a description of all fluid transfer and storage and fluid and solid disposal facilities.
- VII. Attach a description of underground facilities (i.e. brine extraction well).
- VIII. Attach a contingency plan for reporting and clean-up of spills or releases.
- IX. Attach geological/hydrological evidence demonstrating that brine extraction operations will not adversely impact fresh water.
- X. Attach such other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
- XI. CERTIFICATION:

I hereby certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment.

Name: Louis Sanchez

Title: Corporate Env. Specialist

Signature: _____



Date: _____

9/13/07

E-mail Address: lsanchez@keyenergy.com

Attachments for Discharge Plan Application

Key Energy Services, Inc., Brine & Water Station (BW-028)
2.5 Miles North of Eunice on North Loop 18 (County Road 207)
Near Eunice, NM

I. Name of Facility

Key Energy Services, Inc. Brine & Water Station (BW-028)

II. Name of Operator or Legally Responsible Party and Local Representative

Yale E. Key Inc. dba Key Energy Services Inc.
6 Desta Drive, Suite 4400
Midland, TX 79705

Local Manager:

Mr. Sam Blevins
(505) 394-2581

III. Location of Facility

The site is located approximately 2.5 miles of Eunice on North Loop 18 (County Road 207) within the northwest quarter of the northwest quarter of Section 15 in Township 21 South, Range 37 East in Lea County, New Mexico. Figure 1 shows the approximate location of the facility on the U.S.G.S. topographic map of Eunice New Mexico (1969; photorevised 1979).

IV. Landowner of the Facility Site

The facility is leased from:

Millard Deck Trust
Attn: Mr. Tim Wolters
P.O. Box 270
Midland, TX, 79702

V. Description of Types and Quantities of Fluids Stored or Used at the Facility

The facility currently stores approximately 2,000 barrels of 10 pound brine water, 1,500 barrels of freshwater, and 500 barrels of brine wastewater and rainwater from the loading pad drains. The brine water is stored in fiberglass storage tanks of 500 barrel capacity each, and the freshwater is stored in bolted steel storage tanks of 500 barrel capacity each, resulting in a brine water storage capacity of 2,000 barrels and a freshwater storage capacity of 1,500 barrels. The brine wastewater and rainwater is stored in fiberglass storage tanks of 250 barrel capacity each, resulting in a wastewater storage capacity of



500 barrels. The freshwater is obtained from the City of Eunice, and the brine water is obtained from the brine water extraction well located at the facility site. Approximately 500 to 750 barrels of brine water are produced on a daily basis. The storage locations of these fluids are depicted in Figure 2.

VI. Description of Fluid Transfer and Storage

A. There are four (4) brine water storage tanks of 500 barrel capacity each, three (3) freshwater storage tanks of 500 barrel capacity each, and two (2) tank pad drain storage tanks of 250 barrel capacity each located aboveground at the site. The brine water storage tanks are manifolded together, and the freshwater storage tanks are manifolded together. The freshwater is provided by the City of Eunice and runs through an underground, 4-inch diameter steel pipe. The freshwater line that connects to the storage tanks is aboveground, 3-inch diameter poly-pipe. The manifold pipes are aboveground, 4-inch diameter steel pipes, while the pipes that lead to and from the pump house are aboveground, 4-inch diameter poly-pipe. The pipes that lead to and from the brine extraction well are aboveground, 2 ½-inch diameter plastic coated pipes. The pipes from the pumps to the load rack are aboveground, 4-inch diameter poly-pipes. The pipeline was installed approximately four (4) years ago. The water circulates through the pipelines with low level pressure (less than 100 pounds per square inch). Appendix A contains the fluid flow schematic for the facility.

1. Tank and Chemical Storage Area (constructed before 2002): The five (5) 500 barrel capacity brine water storage tanks are interconnected creating a combined volume of 2,500 barrels of brine storage capacity. The brine water storage tanks and the pad drain storage tanks are surrounded by a secondary containment berm, lined with an impervious engineered layer, that is approximately 100 feet by 50 feet and approximately three (3) feet in height. Based on these approximations, the bermed area can contain approximately 3,500 barrels of fluid.
2. Surface Impoundments (constructed in 2003): There are two (2) curbed, concrete loading areas that contain a drain and a small sump to catch runoff from brine loading and unloading activities. The loading areas slope toward the metal drains, which flow to the sump.
3. Leach Fields: No leach fields are present at this facility.
4. Solids Disposal: There are no solids/sludges that accumulate at the facility.

B. For each of the transfer/storage/disposal methods listed above:

1. Tank and Chemical Storage Area:
 - i. Groundwater is protected from brine water seepage by an impervious liner within the brine water storage tank area.



- ii. The location and design of the site and the methods available for sampling and for measurement/calculation of flow are on file with the NMOCD in Santa Fe.
- iii. The site is equipped with an alarm system that detects overflow of the brine water storage tanks.

2. Surface Impoundments:

- i. The transfer points are contained over curbed, concrete areas, which have a drain and a sump to catch all runoff.
- ii. The location and design of the site and the methods available for sampling and for measurement/calculation of flow are on file with the NMOCD in Santa Fe.
- iii. The site is equipped with an alarm system that detects overflow of the sump catch tank.

3. Leach Fields: No leach fields are present at this facility.

4. Solids Disposal: There are no solids/sludges that accumulate at the facility.

C. Off-Site Disposal

Brine wastewater and rainwater collected in the drains of the loading pads are stored in two (2) sump catch tanks of 250 barrel capacity each. Approximately two (2) times per year, the brine wastewater and rain water from the tank are hauled by Key Energy Services to their Christmas Disposal facility approximately 3.5 miles south of Eunice for ultimate disposal. Key Energy is a licensed waste hauler.

D. Proposed Modifications

No modifications to the facility are proposed at this time.

E. Underground Piping

The only underground piping present at the facility are the 4-inch diameter, steel pipes that connect to the City of Eunice water line. The water circulates through the pipelines with low level pressure (less than 100 pounds per square inch).

F. Inspection, Maintenance and Reporting

- 1. The facility is inspected on a daily basis by drivers and supervisors. Quarterly inspections are performed by a supervisor and documented deficiencies/violations are kept on file. A copy of the most recent quarterly inspection is provided as Appendix B. Spills and releases at the facility will be reported to the OCD, as required.



2. Groundwater monitoring wells are not present at the facility, therefore, no inspection or maintenance of monitoring wells is required.
3. Please refer to Key Energy Services' SPCC and SWPP plans, which discuss general procedures for containment of precipitation and runoff, and includes information on curbing, drainage, disposition, notification, etc.
4. The tanks and piping located at the facility are inspected by Key Energy employees on a routine basis. Underground lines are pressure tested annually. The site is also equipped with an alarm system that detects overflow of the tanks. For details on procedures to be undertaken if significant leaks are detected, please refer to Key Energy's Emergency Contingency Plan, provided as Appendix C.
5. General Closure Plan:
 - i. All fluids will be removed and transported to an appropriate OCD-approved facility. Equipment will be dismantled and removed from the site. Confirmation samples will be collected beneath the former brine water storage tanks and beneath any subsurface features (drains and sumps).
 - ii. The facility will be graded to as close to the original contour as is practical, including removing secondary containment berms.
 - iii. Fluids, sludges and solids will be properly disposed pursuant to rules and regulations in effect at the time of closure.

VII. Brine Extraction Well

There is one brine water extraction well (State S #1) associated with the facility. The total depth of the well is 2,200 feet below ground surface. The well consists of 1,360 feet of 8 ⁵/₈ inch diameter casing and has open hole completion. There is 2,074 feet of 2 ⁷/₈ inch diameter metal pipe that goes through the casing. Freshwater from the City of Eunice is pumped through the casing and circulates through an underground salt cavern. The water then circulates back up the well piping for collection.

A. Drilling, Deepening, or Plug Back Operations

No modifications to the brine extraction well are anticipated at this time. However, should modifications to the brine extraction well become necessary in the future, Key Energy Services will file the following plans, specifications, and pertinent documents with the OCD 90 days prior to start-up of the planned operation:



1. Form C-101 "Application for Permit to Drill, Deepen, or Plug Back" (OCD Rule 1101).
2. A map showing the number, name, and location of all producing oil and gas wells, injection wells, abandoned holes, surface bodies of water, watercourses, springs, mines, quarries, water wells, and other pertinent surface features within ¼ mile from the wellbore(s).
3. Maps and cross-sections indicating the general vertical and lateral limits of all groundwater having 10,000 mg/L or less total dissolved solids (TDS) within one mile of the site. The maps will show the position of such groundwater within this area relative to the injection formation, and will indicate the direction of water movement, where known, for each zone of groundwater.
4. A list all abandoned wells/shafts or other conduits in the area of review that penetrate the injection zone, identifying those which may provide a pathway for migration of contaminant through being improperly sealed, completed or abandoned. Details regarding what correction action will be taken prior to start up of operations to prevent any movement of contaminants into groundwater of less than/equal to 10,000 mg/L TDS through such conduits due to the proposed injection activity (e.g. plugging open holes) will be provided. Completion and plugging records will also be included.

If information becomes available after operations have begun, which indications the presence of a conduit that will require plugging, then the injection pressure will be limited to avoid movement of contaminants through such a conduit into protected groundwater.

5. Maps and cross-sections detailing the geology and geologic structure of the local area.
6. A proposed formation testing program to obtain an analysis or description of fluids in the receiving formation.
7. Schematic drawings of the surface and subsurface construction details.
8. Proposed drilling, evaluation, and testing programs, including logging procedures, coring program, and deviation checks.
9. Proposed stimulation, injection, and operation procedures with respect to WQCC 5-206 limitations.
10. Submittal of a plan for plugging and abandonment of the well that meets the requirements of WQCC regulations section 5-209. **A plugging bond pursuant to OCD Rule 101, as required, will be submitted prior to commencement of any new well drilling operations.**



B. Workover Operations

Before performing remedial work, altering or pulling casing, plugging or abandonment, or any other workover, approval of OCD will be obtained by Key Energy. Approval will be requested on OCD Form C-103 "Sundry Notices and Reports on Wells" (OCD Rule 1103-A).

C. Additional Information Required with Discharge Plan

The following information is on file with the NMOCD in Santa Fe, New Mexico and is available online at the OCD website:

- Evaluation, completion and well workover information
- The proposed maximum and average injection pressures and injection volume
- A proposed mechanical integrity testing program
- An analysis of the injection fluid and brine
- A comparison of volumes of freshwater injected to the volume of brine to detect underground losses
- Submittal of a quarterly report listing, by month, the volume of fluids injected and produced
- Information on the size and extent of the solution cavern
- Geologic/engineering data demonstrating that continued brine extraction will not cause surface subsidence or catastrophic collapse

VIII. Spill/Leak Prevention and Reporting Procedures (Contingency Plans)

Key Energy's Emergency Contingency Plan is provided as Appendix C.

IX. Site Characteristics

A. As required by OCD Guidelines, the following hydrologic/geologic information is provided:

1. According to the U.S.G.S. topographic map of Eunice, New Mexico (1969; photorevised in 1979), there is an arroyo approximately 500 feet to the north of the facility and an aqueduct approximately 3,700 feet to the north of the facility; no groundwater discharge sites (seeps, springs, marches, swamps) were located within one mile of the outside perimeter of the facility.

According to the New Mexico Office of the State Engineer's WATERS Database, there is one (1) water well (livestock watering well) within one-quarter mile of the facility.

2. According to the New Mexico Office of the State Engineer's WATERS Database, groundwater is encountered at a depth of between 50 to 70 feet below ground surface (bgs). According to the previous discharge plan, the



total dissolved solids content of the groundwater is approximately 1,200 mg/L.

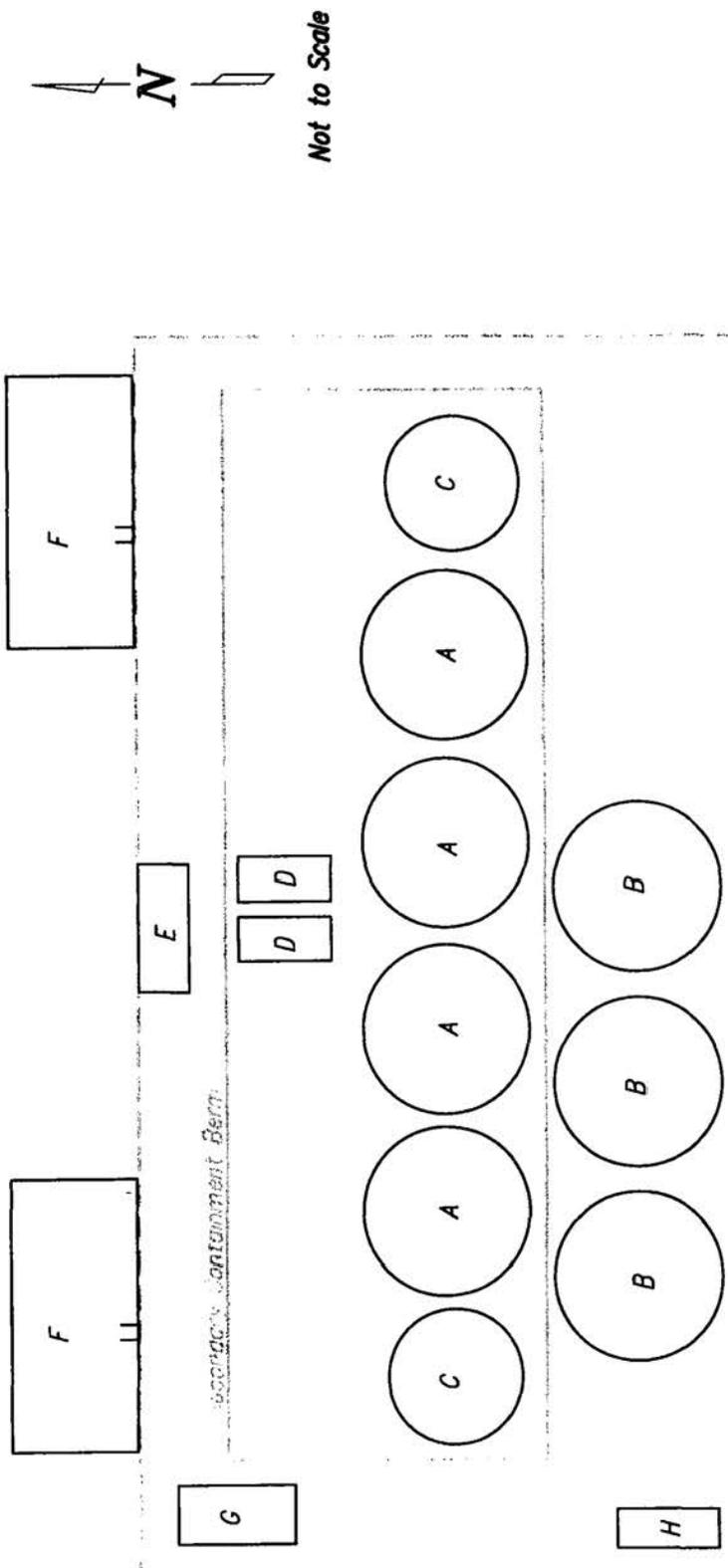
3. Available information and reference sources for geology and geohydrology of the facility site is provided below:
 - a. According to the Natural Resources Conservation Service Web Soil Survey, the facility is located on the Simona-Upton association. A summary of this soil type is provided as Appendix D.
 - b. According to United States Geological Survey (USGS) publications, groundwater in the area occurs in the Ogallala Formation (a.k.a. the High Plain Aquifer) and can be up to approximately 350 feet thick.
 - c. According to USGS publications, the Ogallala Formation is generally comprised of unconsolidated sand, silt, clay, and gravel. Sediments near the top of the formation are commonly cemented by calcium carbonate to form a caliche cap. Cementation is reported to generally decrease with depth and commonly becomes negligible at depths greater than 35-50 feet below ground surface.
 - d. According to USGS publications, alluvial deposits above the Ogallala Formation are typically thin and are commonly hydraulically connected to the Ogallala Formation.
4. Information on flooding potential and flood protection measures:
 - a. Based on the topographic positioning of the facility, the flooding potential at the discharge site, with respect to major precipitation and/or runoff events, appears minimal.
 - b. Flood protection measures at the facility include berms to keep potential floodwaters out.

B. Additional Information

There is no additional information.

X. Other Compliance Information

See attached Appendices.



- A Brine Water Storage Tank
- B Freshwater Storage Tank
- C Tank Pad Drain Storage Tank
- D Brine Pump
- E Card Reader
- F Concrete Loading Dock with Loading Valves
- G Freshwater Pump
- H Electrical Panel

Facility Diagram
 Key Energy Discharge Plan BW-028
 Near Eunice, New Mexico

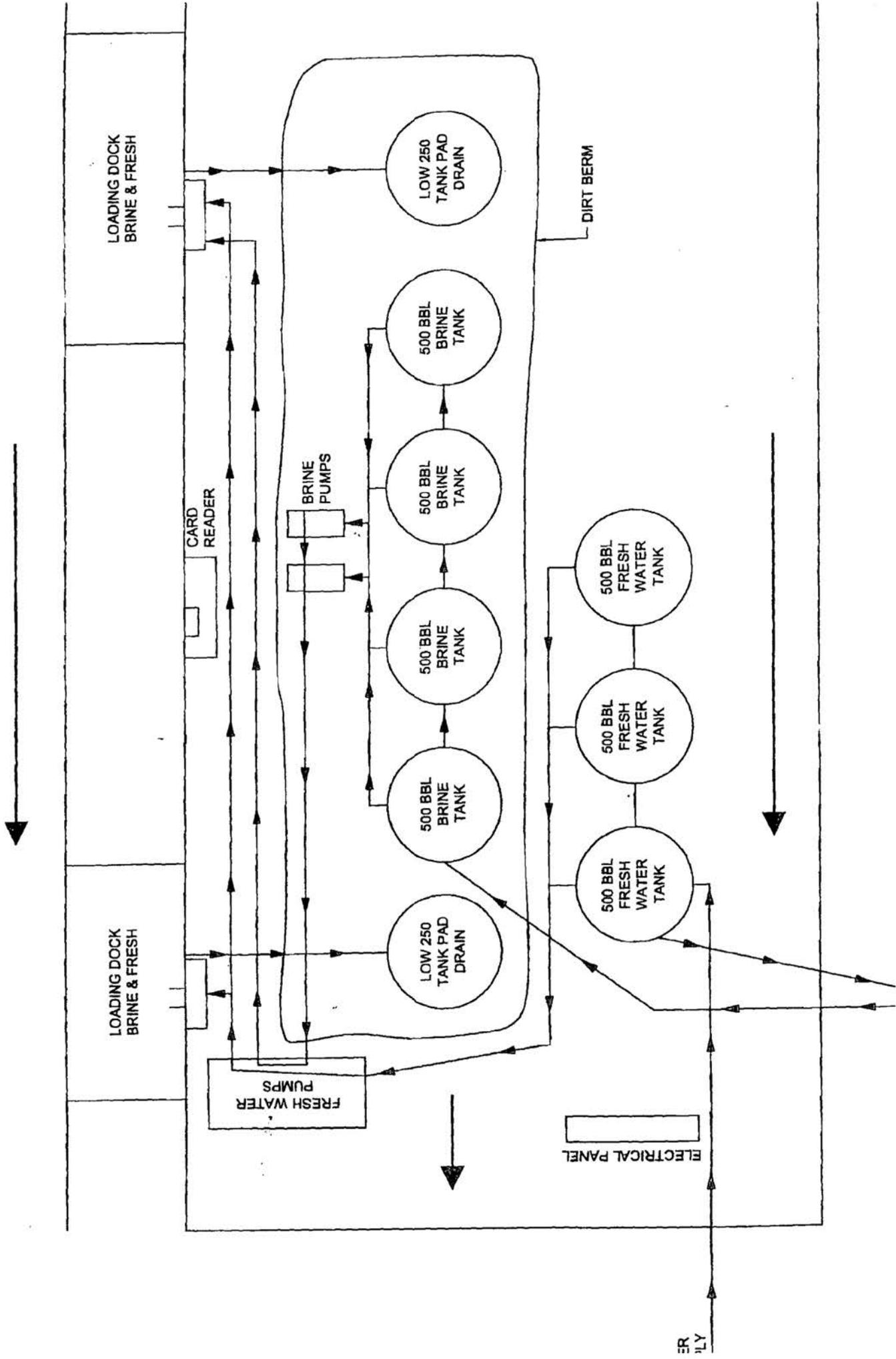
Figure 2

		401 North Seventeenth Street, Suite 4 Las Cruces, New Mexico 88006-8131 (505) 647-0799 / 647-0680 (Fax) www.southernmiller.com Serving the Southwest & Rocky Mountains	
By: _____	Date: _____	Drawn: M.V.	_____
By: _____	Date: _____	Checked: D.E.	_____
Copyright 2007 Souder, Miller & Associates - All Rights Reserved		Approved: D.E.	_____

Appendix A: Fluid Flow Diagram



Souder, Miller & Associates
Civil/Environmental Scientists & Engineers



ER
LY

Appendix B: Quarterly Inspection Checklist



Souder, Miller & Associates
Civil/Environmental Scientists & Engineers

STORM WATER POLLUTION PREVENTION PLAN
QUARTERLY INSPECTION CHECKLIST
1st MCY QUARTER, 2007

Inspector	Inspection Frequency	Date	Area Inspected	Items to Inspect	Observation	Corrective Action Recommended
Sohn	Quarterly	5-1-07	Chemical Dock	Integrity of Tanks, Foundations, Piping and Supports	ok	
				Tank Valves Closed	✓	
				Tank Labeled with Contents	none	
				Releases from Tank	none	
				Housekeeping	ok	
				Accumulated Liquids Observed for Sheen, Solids	none	
	Quarterly		KCI Water and Freshwater Tanks	Integrity of Tanks, Foundations, Piping and Supports	ok	
				Tank Valves Closed	↓	
				Tank Labeled with Contents	none	
				Releases from Tank	none	
				Housekeeping	ok	
				Accumulated Liquids Observed for	NA	

Inspector	Inspection Frequency	Date	Area Inspected	Items to Inspect	Observation	Corrective Action Recommended
John S		5-1-07		Sheen, Solids	not here	
	Quarterly		Spill Response Equipment	Spill Response Drums in Correct Locations On Site	ok	
Drums Labeled as Spill Response Equipment				ok		
Fire Extinguishers in Correct Locations On Site				ok		
	Quarterly		Pioneer Freshwater Station and Chemical Dock Property	Housekeeping	ok	
				Lighting	ok	
	Quarterly		Visual Observation of Any Standing Storm Water	Evidence of a Release	✓	
	Quarterly		Previous Week Inspection Checklist	Status of Corrective Actions Recommended	✓	

* If any actions recommended for deficiencies that could impact releases to storm water, a work order must be completed and a copy attached to this checklist.

Appendix C: Key Energy's Emergency Contingency Plan



Souder, Miller & Associates
Civil/Environmental Scientists & Engineers



BUSINESS EMERGENCY CONTINGENCY PLAN

for

STATE S BRINE STATION

Prepared by:

Key Energy Services, Inc.
6 Desta Drive, Suite 4400
Midland, Texas 79705
432 571-7536
432 571-7173

Daniel K. Gibson, P.G.
Corporate Environmental Manager
Louis Sanchez
Corporate Environmental Specialist II

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Location of Facility.....	3
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Alternates.....	3
Reportable Oil Spill Event	3
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Spill Control Equipment If Needed	4
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State of New Mexico.....	6
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Exhibit 2 Site Map	

Name of Facility

State S Brine Station

Type of Facility

Brine and Water Station

Location of Facility

2.5 miles north of Eunice, New Mexico on County Road 207 on the east side of the road.

Latitude and Longitude

32° 29' 02.5" ~ 103° 09' 30.8"

SIC Code

1389

Name and Address of Owner/Operator

Key Energy Services, LLC
6 Desta Drive, Suite 4400
Midland, Texas 79705
(432) 571-7536

Designated Person Accountable for Oil Spill Prevention at Facility

Sam Blevins
(505) 394-2581 ~ office
(505) 631-7420 ~ cell

Alternates

Eddy Fabela
(505) 394-2583 ~ office
(505) 631-7430 ~ cell

James Woodring
(505) 394-2581 ~ office
(505) 394-3218 ~ cell

Reportable Oil Spill Event

There have been no known spill events at this yard in the last three years.

Spill Control Equipment On Site

Absorbent

Fire Extinguishers and Blankets

Shovels, Rakes, and Squeegee

Two-Way Radios

Cellular Telephones

Pagers

Spill Control Equipment If Needed

Vacuum Trucks ~ 70-130 Barrel Capacity

Loaders ~ 3-5 Cubic Yard Capacity

Excavators

Dump Trucks ~ 12-16 Cubic Yard Capacity

Bins ~ 12-40 Cubic Yard Capacity

Motor Grader

Bull Dozer

Emergency Procedures

This contingency plan was developed to address the general procedures to be followed in the event of a spill. The procedures to be followed will be determined by the size of the spill and the requirements of the applicable regulatory agencies.

A. Procedures to be followed in case of a spill:

1. The first employee that notices a spill will evaluate the situation and undertake the following steps in the order deemed most important:
 - a. Shut off the source, if possible without endangering themselves.
 - b. Contain the spill if possible.
 - c. Notify the supervisor and describe the situation accurately. A list of Key's personnel and their telephone numbers are included in this report.
 - d. Continue operations as directed.
2. The supervisor will initiate action according to the report received from the operating employee. The supervisor will make a personal assessment of the problem and take whatever additional steps deemed to be necessary.
3. When the supervisor is assured that all necessary steps have been taken to reduce the danger to the public and/or damage to the property and that sufficient people have been directed toward stopping the source and containing the spill, all appropriate company personnel and governmental agencies will be notified.
4. Continue containment/clean up operations.

B. Containment:

1. Additional containment basins, dikes, or diversionary structure will be constructed.
2. If insufficient equipment and personnel are available at the site, assistance will be required from qualified contractors. A list of local spill containment contractors and equipment are included in this report.
3. Control of the spill can also be provided by the expeditious use of vacuum trucks and other removal methods.
4. Other clean up techniques will be used based on the requirements of the applicable federal, state, and local agencies.

Emergency Response Agencies

Eunice

Emergency Fire and Medical.....	911
Lea County Oil Conservation Division (OCD).....	(505) 393-6161
Lea County Environmental Department	(505) 397-9224
Eunice Fire Department	(505) 394-2112
Eunice Police Department	(505) 394-2112

State of New Mexico

New Mexico State Police	(505) 392-5588
New Mexico Environmental Department	(505) 827-2855
NMOCD	(505) 476-3440

Federal

National Response Center	(800) 424-8802
National Poison Control Center.....	(800) 942-5969
EPA Region 6 Emergency Response Center.....	(214) 665-6428
Chemtree	(800) 424-9300

Local Spill Containment Contractors

SMA
612 E Murray Dr
Farmington, NM 87401
(505) 325-5667

CRA
2135 S. Loop 250 West
Midland, Texas 79703
(432) 686-0086
Emergency Response: (866) 812-9565
CRA contact: Luke D. Markham

Appendix D: Web Soil Survey Map and Description



Souder, Miller & Associates
Civil/Environmental Scientists & Engineers

Soil Map—Lea County, New Mexico



Natural Resources
Conservation Service

Web Soil Survey 2.0
National Cooperative Soil Survey

8/28/2007
Page 1 of 3

MAP LEGEND

- Area of Interest (AOI)
- Area of Interest (AOI)
- Soils**
- Soil Map Units
- Special Point Features**
- Blowout
- Borrow Pit
- Clay Spot
- Closed Depression
- Gravel Pit
- Gravelly Spot
- Landfill
- Lava Flow
- Marsh
- Mine or Quarry
- Miscellaneous Water
- Perennial Water
- Rock Outcrop
- Saline Spot
- Sandy Spot
- Severely Eroded Spot
- Sinkhole
- Slide or Slip
- Sodic Spot
- Spoil Area
- Stony Spot
- Very Stony Spot
- Wet Spot
- Other
- Special Line Features**
- Gully
- Short Steep Slope
- Other
- Political Features**
- Municipalities**
- Cities
- Urban Areas
- Water Features**
- Oceans
- Streams and Canals
- Transportation**
- Rails
- Roads**
- Interstate Highways
- US Routes
- State Highways
- Local Roads
- Other Roads

MAP INFORMATION

Original soil survey map sheets were prepared at publication scale. Viewing scale and printing scale, however, may vary from the original. Please rely on the bar scale on each map sheet for proper map measurements.

Source of Map: Natural Resources Conservation Service
 Web Soil Survey URL: <http://websoilsurvey.nrcs.usda.gov>
 Coordinate System: UTM Zone 13N

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico
 Survey Area Data: Version 7, Jan 13, 2007

Date(s) aerial images were photographed: 11/1/1997

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Map Unit Legend

Lea County, New Mexico (NM025)			
Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
SR	Simona-Upton association	7.4	100.0%
Totals for Area of Interest (AOI)		7.4	100.0%

Map Unit Description (Brief, Generated)

The map units delineated on the detailed soil maps in a soil survey represent the soils or miscellaneous areas in the survey area. The map unit descriptions in this report, along with the maps, can be used to determine the composition and properties of a unit.

A map unit delineation on a soil map represents an area dominated by one or more major kinds of soil or miscellaneous areas. A map unit is identified and named according to the taxonomic classification of the dominant soils. Within a taxonomic class there are precisely defined limits for the properties of the soils. On the landscape, however, the soils are natural phenomena, and they have the characteristic variability of all natural phenomena. Thus, the range of some observed properties may extend beyond the limits defined for a taxonomic class. Areas of soils of a single taxonomic class rarely, if ever, can be mapped without including areas of other taxonomic classes. Consequently, every map unit is made up of the soils or miscellaneous areas for which it is named and some minor components that belong to taxonomic classes other than those of the major soils.

The Map Unit Description (Brief, Generated) report displays a generated description of the major soils that occur in a map unit. Descriptions of non-soil (miscellaneous areas) and minor map unit components are not included. This description is generated from the underlying soil attribute data.

Additional information about the map units described in this report is available in other Soil Data Mart reports, which give properties of the soils and the limitations, capabilities, and potentials for many uses. Also, the narratives that accompany the Soil Data Mart reports define some of the properties included in the map unit descriptions.

Report—Map Unit Description (Brief, Generated)

Lea County, New Mexico

Map Unit: SR—Simona-Upton association

Component: Simona (50%)

The Simona component makes up 50 percent of the map unit. Slopes are 0 to 3 percent. This component is on ridges, tablelands. The parent material consists of calcareous eolian deposits derived from sedimentary rock. Depth to a root restrictive layer, petrocalcic, is 7 to 20 inches. The natural drainage class is well drained. Water movement in the most restrictive layer is high. Available water to a depth of 60 inches is very low. Shrink-swell potential is low. This soil is not flooded. It is not ponded. There is no zone of water saturation within a depth of 72 inches. Organic matter content in the surface horizon is about 1 percent. This component is in the R042XC002NM Shallow Sandy ecological site. Nonirrigated land capability classification is 7s. This soil does not meet hydric criteria. The calcium carbonate equivalent within 40 inches, typically, does not exceed 30 percent.

Component: Upton (35%)

The Upton component makes up 35 percent of the map unit. Slopes are 0 to 3 percent. This component is on ridges, tablelands. The parent material consists of calcareous eolian deposits derived from sedimentary rock. Depth to a root restrictive layer, petrocalcic, is 7 to 20 inches. The natural drainage class is well drained. Water movement in the most restrictive layer is moderately high. Available water to a depth of 60 inches is very low. Shrink-swell potential is low. This soil is not flooded. It is not ponded. There is no zone of water saturation within a depth of 72 inches. Organic matter content in the surface horizon is about 1 percent. This component is in the R042XC025NM Shallow ecological site. Nonirrigated land capability classification is 7s. Irrigated land capability classification is 6e. This soil does not meet hydric criteria. The calcium carbonate equivalent within 40 inches, typically, does not exceed 58 percent.

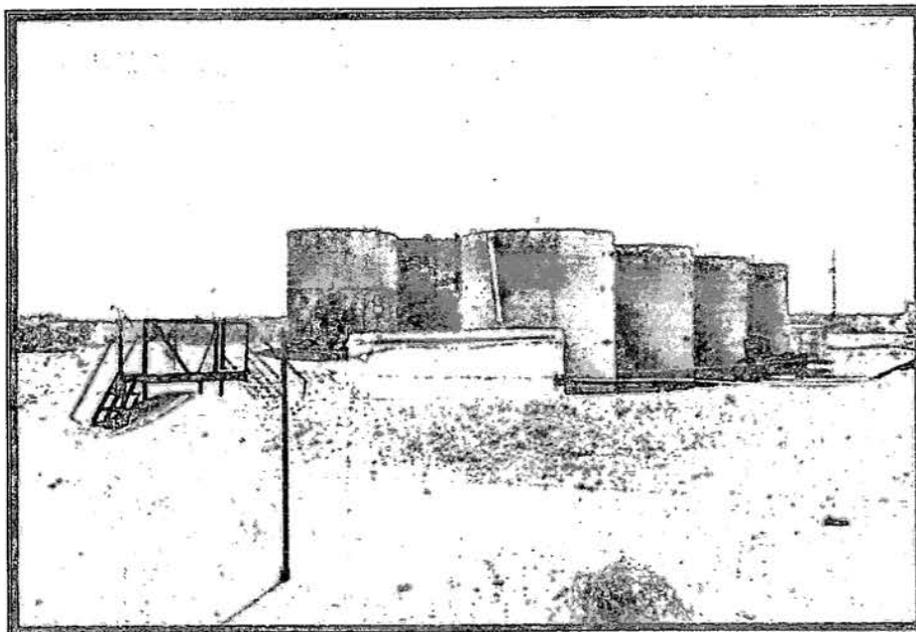
Data Source Information

Soil Survey Area: Lea County, New Mexico
Survey Area Data: Version 7, Jan 13, 2007

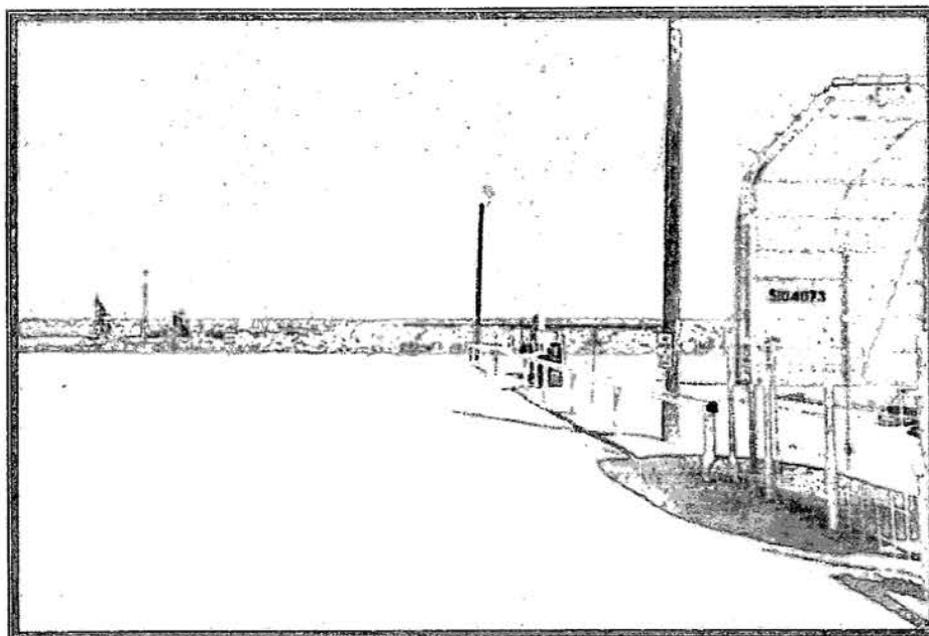
Appendix E: Photographs

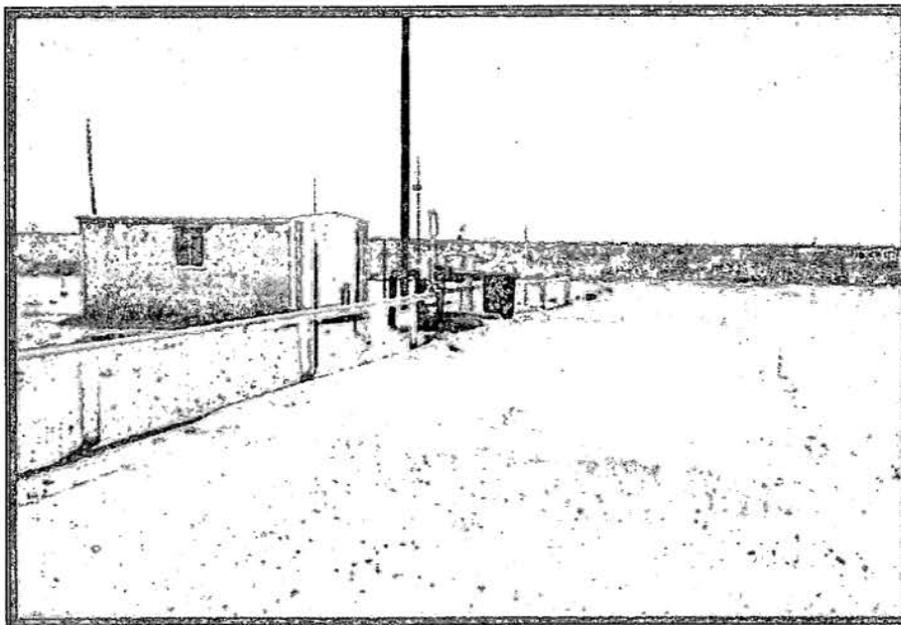


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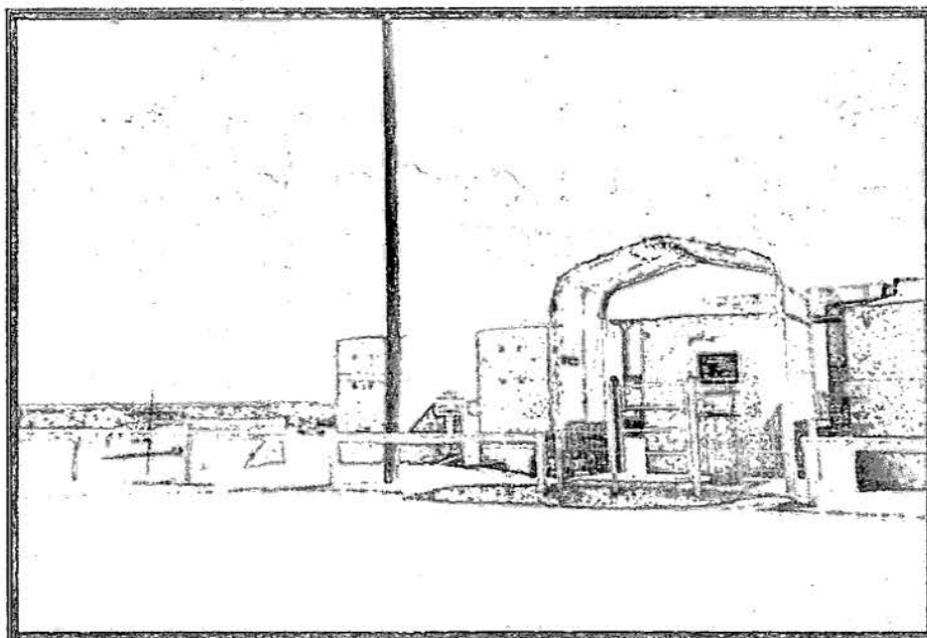


Above: Brine water, tank pad drain, and freshwater tanks on the property
Below: Concrete loading docks on the property





Above: Concrete loading pad and freshwater pump house on the property
Below: Card reader on the property





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

August 14, 2007

Mr. Dan Gibson
Key Energy Services, LLC
6 Desta Drive, Suite 4400
Midland, Texas 79705

Re: Key Energy Services, LLC, Brine Well Discharge Plan (BW-028)
State Well #1 (API# 30-025-33547)
UL:E 15-21S-37E, Lea County

Dear Mr. Gibson:

The New Mexico Oil Conservation Division (OCD), Environmental Bureau (EB) has confirmed that your discharge plan is currently expired and without a permit. This is a violation of your discharge plan permit and is subject to penalties under 20.6.2 NMAC.

Therefore, the EB hereby requests that you submit a discharge plan renewal application with \$100.00 filing fee (check made payable to the "Water Quality Management Fund") by September 17, 2007. Along with your application, you will need to address the attached 20.6.2.3108 NMAC Public Notice provisions for administrative completeness.

In addition, the OCD is upgrading the minimum bond amount to \$50,000.00 for Class I and III Wells effective January 1, 2008. Our current bond record for your brine well indicates that you satisfy the \$50,000.00 amount. Our bond record for your well currently indicates the following:

Bond: RLB0003249; \$50,000.00; 6/01/01; RLI Insurance Company

Please contact me at (505-476-3491) or E-mail carlj.chavez@state.nm.us if you have questions. Thank you.

Sincerely,

Mr. Carl J. Chavez

UIC Quality Assurance/Quality Control Officer

xc: OCD District Office



Key Energy Services
6 Desta Drive
Suite 4400
Midland, Texas 79705

Telephone: 432.571.7382
Facsimile: 432.571.7173
www.keyenergy.com

September 13, 2007

State of New Mexico
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Discharge Plan Renewal (BW-028)

To Whom It May Concern:

Enclosed you will find the Discharge Plan Renewal for Key's brine station near Eunice. I have also enclosed Key's check for \$100.00 for the renewal fee.

If you need anything else, please let me know.

Sincerely,

A handwritten signature in black ink that reads "Louis Sanchez". The signature is written in a cursive style with a long, sweeping underline.

Louis Sanchez

Enclosure

cc: Mr. Sam Blevins
Key Energy Services, Inc.
1801 Ave I
Box 123
Eunice, New Mexico 88231

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. dated 9/14/07

or cash received on in the amount of \$ 100⁰⁰

from Key Energy Services

for BW-028

Submitted by: Lawrence Romero Date: 9/17/07

Submitted to ASD by: Lawrence Romero Date: 9/19/07

Received in ASD by: Date:

Filing Fee New Facility Renewal

Modification Other

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2003
Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

DISCHARGE PLAN APPLICATION FOR BRINE EXTRACTION FACILITIES

(Refer to the OCD Guidelines for assistance in completing the application)

New Renewal

- I. Facility Name: Key Energy Services, Inc. Brine & Water Station (BW-028)
- II. Operator: Yale E. Key Inc. dba Key Energy Services Inc.
Address: 6 Desta Drive, Suite 4400, Midland, TX 79705
Contact Person: Mr. Louis Sanchez Phone: 432-571-7382
- III. Location: NW /4 NW /4 Section 15 Township 21S Range 37E
Submit large scale topographic map showing exact location.
- IV. Attach the name and address of the landowner of the facility site.
- V. Attach a description of the types and quantities of fluids at the facility.
- VI. Attach a description of all fluid transfer and storage and fluid and solid disposal facilities.
- VII. Attach a description of underground facilities (i.e. brine extraction well).
- VIII. Attach a contingency plan for reporting and clean-up of spills or releases.
- IX. Attach geological/hydrological evidence demonstrating that brine extraction operations will not adversely impact fresh water.
- X. Attach such other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
- XI. CERTIFICATION:

I hereby certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment.

Name: Louis Sanchez

Title: Corporate Env. Specialist

Signature: 

Date: 9/13/07

E-mail Address: lsanchez@keyenergy.com

Attachments for Discharge Plan Application

Key Energy Services, Inc., Brine & Water Station (BW-028)
2.5 Miles North of Eunice on North Loop 18 (County Road 207)
Near Eunice, NM

I. Name of Facility

Key Energy Services, Inc. Brine & Water Station (BW-028)

II. Name of Operator or Legally Responsible Party and Local Representative

Yale E. Key Inc. dba Key Energy Services Inc.
6 Desta Drive, Suite 4400
Midland, TX 79705

Local Manager:
Mr. Sam Blevins
(505) 394-2581

III. Location of Facility

The site is located approximately 2.5 miles of Eunice on North Loop 18 (County Road 207) within the northwest quarter of the northwest quarter of Section 15 in Township 21 South, Range 37 East in Lea County, New Mexico. Figure 1 shows the approximate location of the facility on the U.S.G.S. topographic map of Eunice New Mexico (1969; photorevised 1979).

IV. Landowner of the Facility Site

The facility is leased from:

Millard Deck Trust
Attn: Mr. Tim Wolters
P.O. Box 270
Midland, TX, 79702

V. Description of Types and Quantities of Fluids Stored or Used at the Facility

The facility currently stores approximately 2,000 barrels of 10 pound brine water, 1,500 barrels of freshwater, and 500 barrels of brine wastewater and rainwater from the loading pad drains. The brine water is stored in fiberglass storage tanks of 500 barrel capacity each, and the freshwater is stored in bolted steel storage tanks of 500 barrel capacity each, resulting in a brine water storage capacity of 2,000 barrels and a freshwater storage capacity of 1,500 barrels. The brine wastewater and rainwater is stored in fiberglass storage tanks of 250 barrel capacity each, resulting in a wastewater storage capacity of

500 barrels. The freshwater is obtained from the City of Eunice, and the brine water is obtained from the brine water extraction well located at the facility site. Approximately 500 to 750 barrels of brine water are produced on a daily basis. The storage locations of these fluids are depicted in Figure 2.

VI. Description of Fluid Transfer and Storage

A. There are four (4) brine water storage tanks of 500 barrel capacity each, three (3) freshwater storage tanks of 500 barrel capacity each, and two (2) tank pad drain storage tanks of 250 barrel capacity each located aboveground at the site. The brine water storage tanks are manifolded together, and the freshwater storage tanks are manifolded together. The freshwater is provided by the City of Eunice and runs through an underground, 4-inch diameter steel pipe. The freshwater line that connects to the storage tanks is aboveground, 3-inch diameter poly-pipe. The manifold pipes are aboveground, 4-inch diameter steel pipes, while the pipes that lead to and from the pump house are aboveground, 4-inch diameter poly-pipe. The pipes that lead to and from the brine extraction well are aboveground, 2 ½-inch diameter plastic coated pipes. The pipes from the pumps to the load rack are aboveground, 4-inch diameter poly-pipes. The pipeline was installed approximately four (4) years ago. The water circulates through the pipelines with low level pressure (less than 100 pounds per square inch). Appendix A contains the fluid flow schematic for the facility.

1. Tank and Chemical Storage Area (constructed before 2002): The five (5) 500 barrel capacity brine water storage tanks are interconnected creating a combined volume of 2,500 barrels of brine storage capacity. The brine water storage tanks and the pad drain storage tanks are surrounded by a secondary containment berm, lined with an impervious engineered layer, that is approximately 100 feet by 50 feet and approximately three (3) feet in height. Based on these approximations, the bermed area can contain approximately 3,500 barrels of fluid.
2. Surface Impoundments (constructed in 2003): There are two (2) curbed, concrete loading areas that contain a drain and a small sump to catch runoff from brine loading and unloading activities. The loading areas slope toward the metal drains, which flow to the sump.
3. Leach Fields: No leach fields are present at this facility.
4. Solids Disposal: There are no solids/sludges that accumulate at the facility.

B. For each of the transfer/storage/disposal methods listed above:

1. Tank and Chemical Storage Area:
 - i. Groundwater is protected from brine water seepage by an impervious liner within the brine water storage tank area.

- ii. The location and design of the site and the methods available for sampling and for measurement/calculation of flow are on file with the NMOCD in Santa Fe.
- iii. The site is equipped with an alarm system that detects overflow of the brine water storage tanks.

2. Surface Impoundments:

- i. The transfer points are contained over curbed, concrete areas, which have a drain and a sump to catch all runoff.
- ii. The location and design of the site and the methods available for sampling and for measurement/calculation of flow are on file with the NMOCD in Santa Fe.
- iii. The site is equipped with an alarm system that detects overflow of the sump catch tank.

3. Leach Fields: No leach fields are present at this facility.

4. Solids Disposal: There are no solids/sludges that accumulate at the facility.

C. Off-Site Disposal

Brine wastewater and rainwater collected in the drains of the loading pads are stored in two (2) sump catch tanks of 250 barrel capacity each. Approximately two (2) times per year, the brine wastewater and rain water from the tank are hauled by Key Energy Services to their Christmas Disposal facility approximately 3.5 miles south of Eunice for ultimate disposal. Key Energy is a licensed waste hauler.

D. Proposed Modifications

No modifications to the facility are proposed at this time.

E. Underground Piping

The only underground piping present at the facility are the 4-inch diameter, steel pipes that connect to the City of Eunice water line. The water circulates through the pipelines with low level pressure (less than 100 pounds per square inch).

F. Inspection, Maintenance and Reporting

1. The facility is inspected on a daily basis by drivers and supervisors. Quarterly inspections are performed by a supervisor and documented deficiencies/violations are kept on file. A copy of the most recent quarterly inspection is provided as Appendix B. Spills and releases at the facility will be reported to the OCD, as required.

2. Groundwater monitoring wells are not present at the facility, therefore, no inspection or maintenance of monitoring wells is required.
3. Please refer to Key Energy Services' SPCC and SWPP plans, which discuss general procedures for containment of precipitation and runoff, and includes information on curbing, drainage, disposition, notification, etc.
4. The tanks and piping located at the facility are inspected by Key Energy employees on a routine basis. Underground lines are pressure tested annually. The site is also equipped with an alarm system that detects overflow of the tanks. For details on procedures to be undertaken if significant leaks are detected, please refer to Key Energy's Emergency Contingency Plan, provided as Appendix C.
5. General Closure Plan:
 - i. All fluids will be removed and transported to an appropriate OCD-approved facility. Equipment will be dismantled and removed from the site. Confirmation samples will be collected beneath the former brine water storage tanks and beneath any subsurface features (drains and sumps).
 - ii. The facility will be graded to as close to the original contour as is practical, including removing secondary containment berms.
 - iii. Fluids, sludges and solids will be properly disposed pursuant to rules and regulations in effect at the time of closure.

VII. Brine Extraction Well

There is one brine water extraction well (State S #1) associated with the facility. The total depth of the well is 2,200 feet below ground surface. The well consists of 1,360 feet of 8 ⁵/₈ inch diameter casing and has open hole completion. There is 2,074 feet of 2 ⁷/₈ inch diameter metal pipe that goes through the casing. Freshwater from the City of Eunice is pumped through the casing and circulates through an underground salt cavern. The water then circulates back up the well piping for collection.

A. Drilling, Deepening, or Plug Back Operations

No modifications to the brine extraction well are anticipated at this time. However, should modifications to the brine extraction well become necessary in the future, Key Energy Services will file the following plans, specifications, and pertinent documents with the OCD 90 days prior to start-up of the planned operation:

1. Form C-101 "Application for Permit to Drill, Deepen, or Plug Back" (OCD Rule 1101).
2. A map showing the number, name, and location of all producing oil and gas wells, injection wells, abandoned holes, surface bodies of water, watercourses, springs, mines, quarries, water wells, and other pertinent surface features within ¼ mile from the wellbore(s).
3. Maps and cross-sections indicating the general vertical and lateral limits of all groundwater having 10,000 mg/L or less total dissolved solids (TDS) within one mile of the site. The maps will show the position of such groundwater within this area relative to the injection formation, and will indicate the direction of water movement, where known, for each zone of groundwater.
4. A list all abandoned wells/shafts or other conduits in the area of review that penetrate the injection zone, identifying those which may provide a pathway for migration of contaminant through being improperly sealed, completed or abandoned. Details regarding what correction action will be taken prior to start up of operations to prevent any movement of contaminants into groundwater of less than/equal to 10,000 mg/L TDS through such conduits due to the proposed injection activity (e.g. plugging open holes) will be provided. Completion and plugging records will also be included.

If information becomes available after operations have begun, which indications the presence of a conduit that will require plugging, then the injection pressure will be limited to avoid movement of contaminants through such a conduit into protected groundwater.

5. Maps and cross-sections detailing the geology and geologic structure of the local area.
6. A proposed formation testing program to obtain an analysis or description of fluids in the receiving formation.
7. Schematic drawings of the surface and subsurface construction details.
8. Proposed drilling, evaluation, and testing programs, including logging procedures, coring program, and deviation checks.
9. Proposed stimulation, injection, and operation procedures with respect to WQCC 5-206 limitations.
10. Submittal of a plan for plugging and abandonment of the well that meets the requirements of WQCC regulations section 5-209. **A plugging bond pursuant to OCD Rule 101, as required, will be submitted prior to commencement of any new well drilling operations.**



B. Workover Operations

Before performing remedial work, altering or pulling casing, plugging or abandonment, or any other workover, approval of OCD will be obtained by Key Energy. Approval will be requested on OCD Form C-103 "Sundry Notices and Reports on Wells" (OCD Rule 1103-A).

C. Additional Information Required with Discharge Plan

The following information is on file with the NMOCD in Santa Fe, New Mexico and is available online at the OCD website:

- Evaluation, completion and well workover information
- The proposed maximum and average injection pressures and injection volume
- A proposed mechanical integrity testing program
- An analysis of the injection fluid and brine
- A comparison of volumes of freshwater injected to the volume of brine to detect underground losses
- Submittal of a quarterly report listing, by month, the volume of fluids injected and produced
- Information on the size and extent of the solution cavern
- Geologic/engineering data demonstrating that continued brine extraction will not cause surface subsidence or catastrophic collapse

VIII. Spill/Leak Prevention and Reporting Procedures (Contingency Plans)

Key Energy's Emergency Contingency Plan is provided as Appendix C.

IX. Site Characteristics

A. As required by OCD Guidelines, the following hydrologic/geologic information is provided:

1. According to the U.S.G.S. topographic map of Eunice, New Mexico (1969; photorevised in 1979), there is an arroyo approximately 500 feet to the north of the facility and an aqueduct approximately 3,700 feet to the north of the facility; no groundwater discharge sites (seeps, springs, marches, swamps) were located within one mile of the outside perimeter of the facility.

According to the New Mexico Office of the State Engineer's WATERS Database, there is one (1) water well (livestock watering well) within one-quarter mile of the facility.

2. According to the New Mexico Office of the State Engineer's WATERS Database, groundwater is encountered at a depth of between 50 to 70 feet below ground surface (bgs). According to the previous discharge plan, the



total dissolved solids content of the groundwater is approximately 1,200 mg/L.

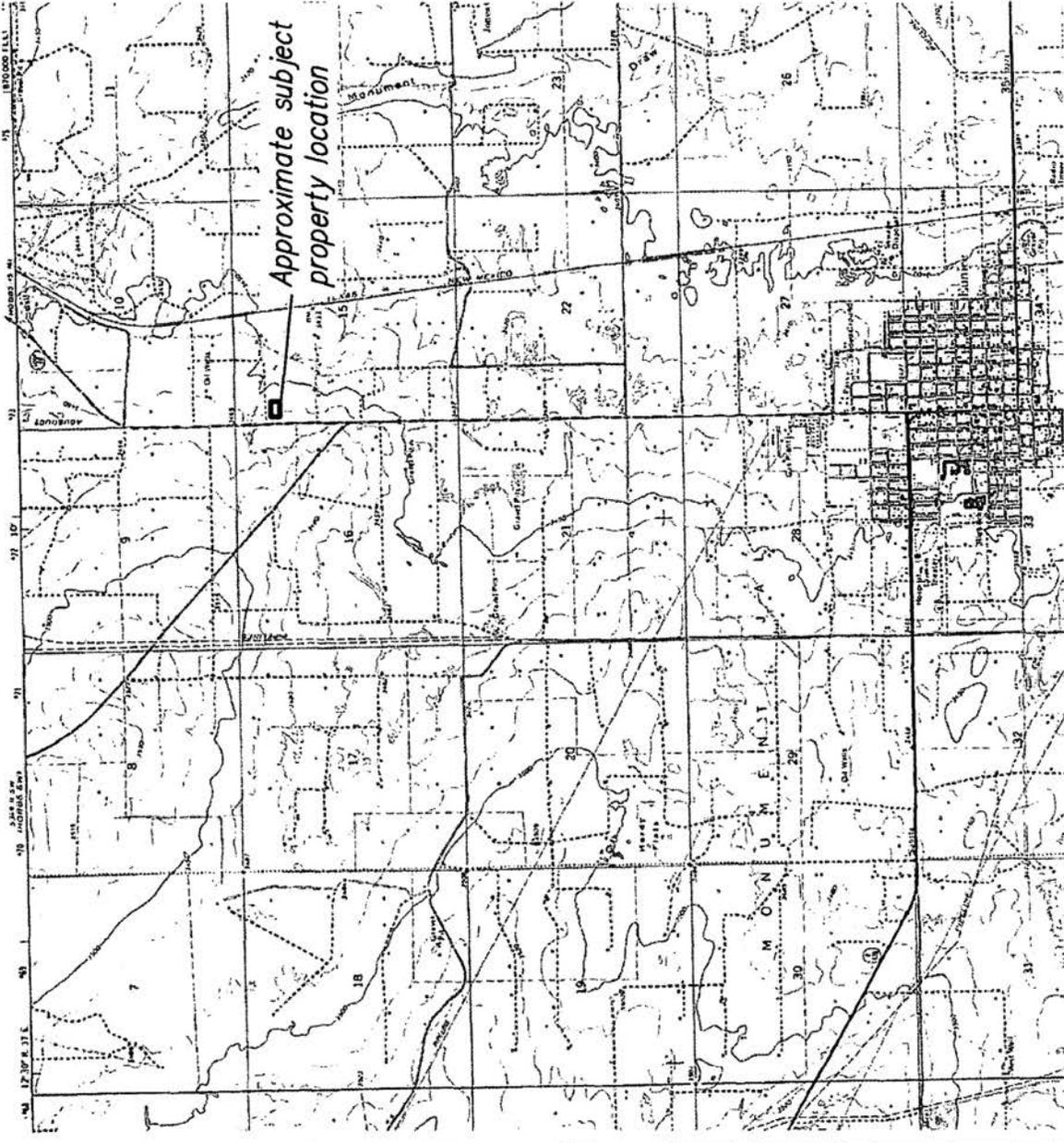
3. Available information and reference sources for geology and geohydrology of the facility site is provided below:
 - a. According to the Natural Resources Conservation Service Web Soil Survey, the facility is located on the Simona-Upton association. A summary of this soil type is provided as Appendix D.
 - b. According to United States Geological Survey (USGS) publications, groundwater in the area occurs in the Ogallala Formation (a.k.a. the High Plain Aquifer) and can be up to approximately 350 feet thick.
 - c. According to USGS publications, the Ogallala Formation is generally comprised of unconsolidated sand, silt, clay, and gravel. Sediments near the top of the formation are commonly cemented by calcium carbonate to form a caliche cap. Cementation is reported to generally decrease with depth and commonly becomes negligible at depths greater than 35-50 feet below ground surface.
 - d. According to USGS publications, alluvial deposits above the Ogallala Formation are typically thin and are commonly hydraulically connected to the Ogallala Formation.
4. Information on flooding potential and flood protection measures:
 - a. Based on the topographic positioning of the facility, the flooding potential at the discharge site, with respect to major precipitation and/or runoff events, appears minimal.
 - b. Flood protection measures at the facility include berms to keep potential floodwaters out.

B. Additional Information

There is no additional information.

X. Other Compliance Information

See attached Appendices.



0 2,000 4,000
 Scale: 1"=4,000'

Note:
 Base map is the Eunice, New Mexico
 USGS 7.5 minute series topographic
 maps (1969; photorevised 1979)

Site Location Map
Key Energy Discharge Plan BW-028
Near Eunice, New Mexico

Figure 1

401 North Seventeenth Street, Suite 4
 Las Cruces, New Mexico 88005-8131
 (505) 647-0799 / 647-0880 (Fax)
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 Serving the Southwest & Rocky Mountains

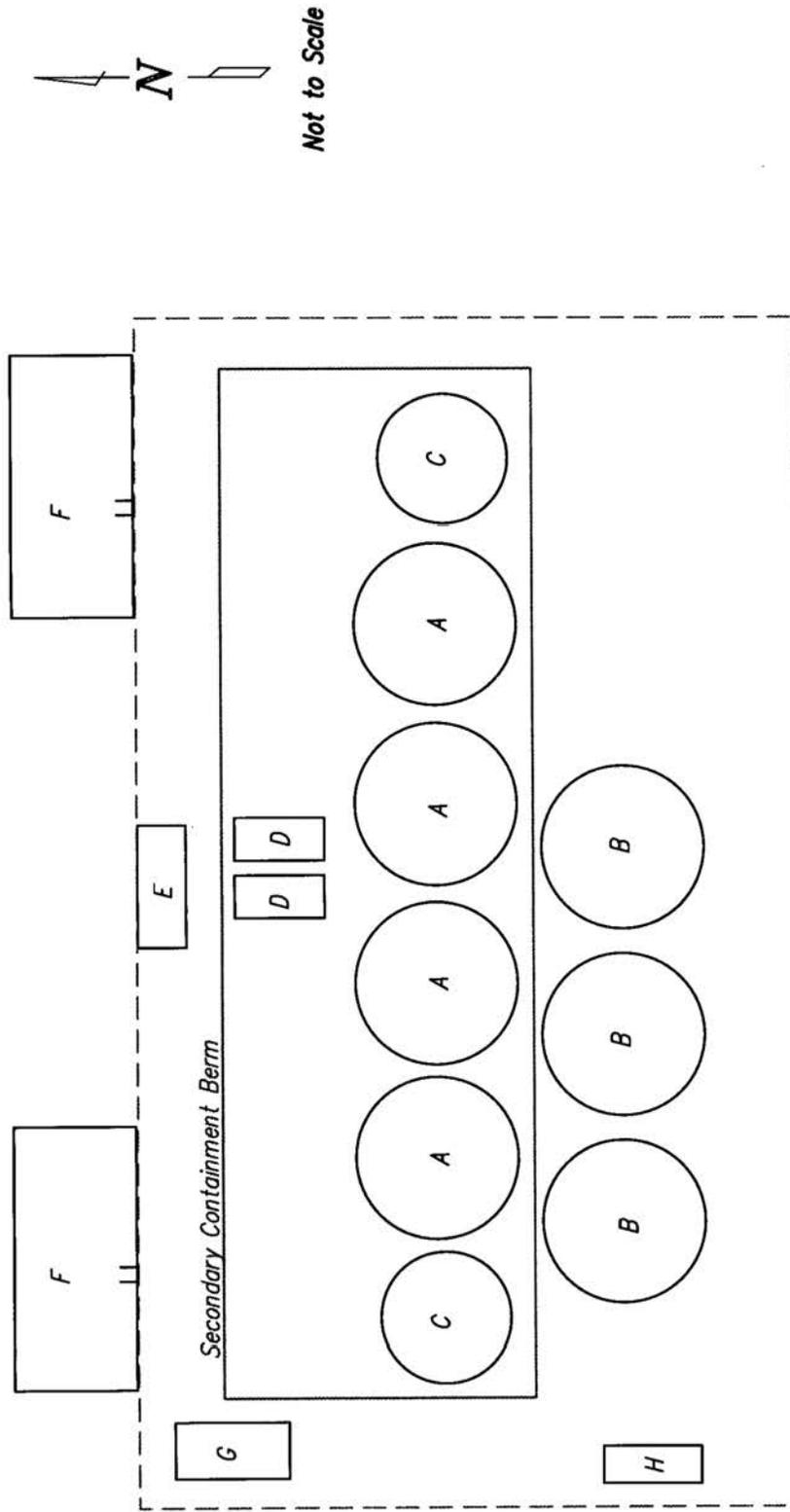


Drawn	M.V.
Checked	D.E.
Approved	D.E.

Revisions

By:	Date:	Descr.:
By:	Date:	Descr.:

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- A Brine Water Storage Tank
- B Freshwater Storage Tank
- C Tank Pad Drain Storage Tank
- D Brine Pump
- E Card Reader
- F Concrete Loading Dock with Loading Valves
- G Freshwater Pump
- H Electrical Panel

Facility Diagram
Key Energy Discharge Plan BW-028
 Near Eunice, New Mexico

Figure 2

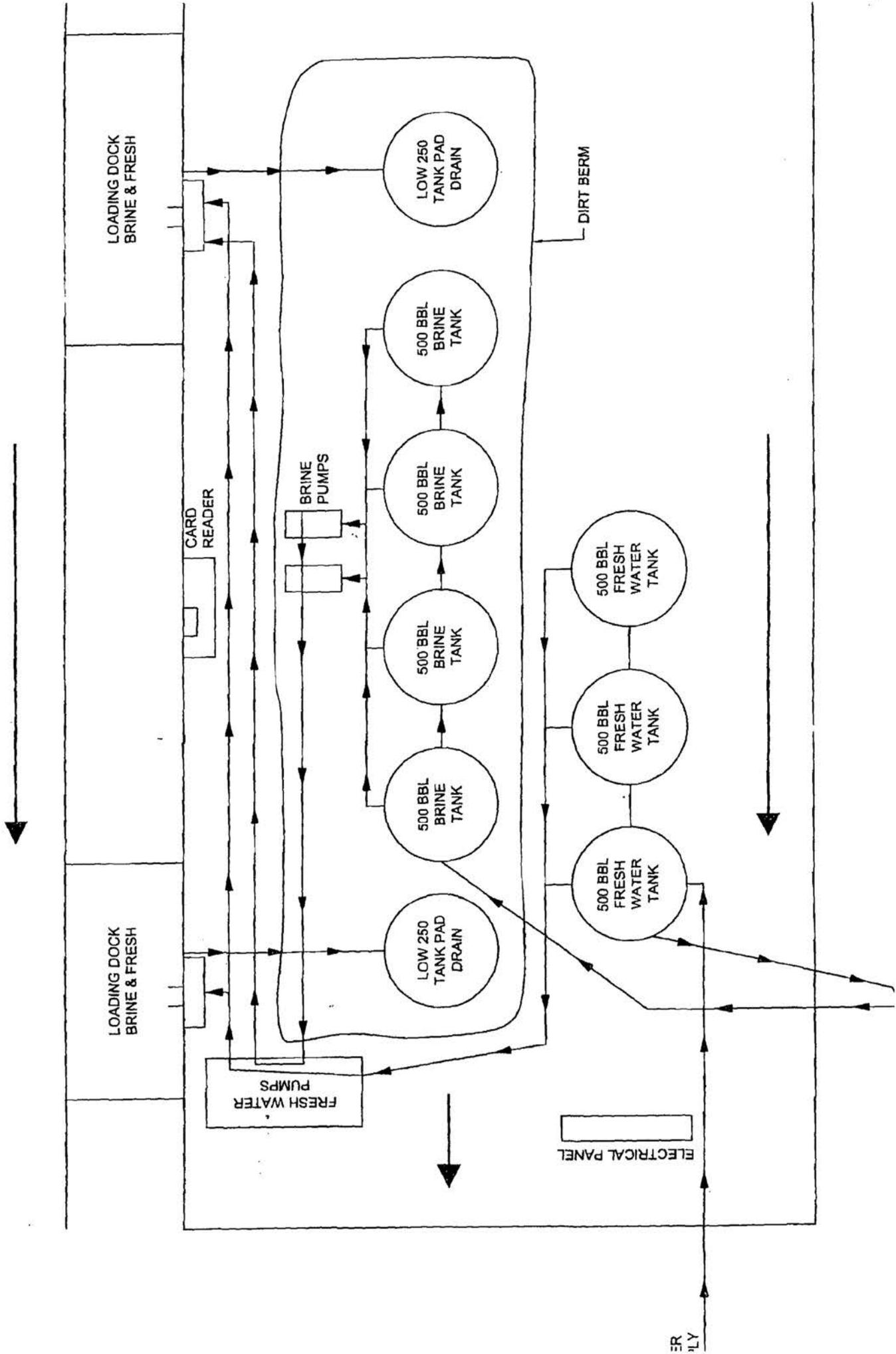
Revisions By: _____ Date: _____ Descr.: _____ By: _____ Date: _____ Descr.: _____ Copyright 2007 Souder, Miller & Associates - All Rights Reserved	Draw _____ M.L.V. Checked _____ D.E. Approved _____ D.E.	
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Appendix A: Fluid Flow Diagram



Souder, Miller & Associates
Civil/Environmental Scientists & Engineers



ER
'LY

Appendix B: Quarterly Inspection Checklist

STORM WATER POLLUTION PREVENTION PLAN
QUARTERLY INSPECTION CHECKLIST
May QUARTER, 2007

Inspector	Inspection Frequency	Date	Area Inspected	Items to Inspect	Observation	Corrective Action Recommended
Sehn	Quarterly	5-1-07	Chemical Dock	Integrity of Tanks, Foundations, Piping and Supports	ok	
				Tank Valves Closed	√	
				Tank Labeled with Contents	none	
				Releases from Tank	none	
				Housekeeping	ok	
				Accumulated Liquids Observed for Sheen, Solids	none	
	Quarterly		KCI Water and Freshwater Tanks	Integrity of Tanks, Foundations, Piping and Supports	ok	
				Tank Valves Closed	√	
				Tank Labeled with Contents	none	
				Releases from Tank	none	
				Housekeeping	ok	
				Accumulated Liquids Observed for	NA	

Inspector	Inspection Frequency	Date	Area Inspected	Items to Inspect	Observation	Corrective Action Recommended
John S		5-1-07		Sheen, Solids	none none	
	Quarterly		Spill Response Equipment	Spill Response Drums in Correct Locations On Site	ok	
Drums Labeled as Spill Response Equipment				ok		
Fire Extinguishers in Correct Locations On Site				ok		
	Quarterly		Pioneer Freshwater Station and Chemical Dock Property	Housekeeping	ok	
				Lighting	ok	
	Quarterly		Visual Observation of Any Standing Storm Water	Evidence of a Release	✓	
	Quarterly		Previous Week Inspection Checklist	Status of Corrective Actions Recommended	✓	

* If any actions recommended for deficiencies that could impact releases to storm water, a work order must be completed and a copy attached to this checklist.

Appendix C: Key Energy's Emergency Contingency Plan



Souder, Miller & Associates
Civil/Environmental Scientists & Engineers



BUSINESS EMERGENCY CONTINGENCY PLAN

for

STATE S BRINE STATION

Prepared by:

Key Energy Services, Inc.
6 Desta Drive, Suite 4400
Midland, Texas 79705
432 571-7536
432 571-7173

Daniel K. Gibson, P.G.
Corporate Environmental Manager
Louis Sanchez
Corporate Environmental Specialist II

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Exhibit 1 Location Map

Exhibit 2 Site Map

Name of Facility

State S Brine Station

Type of Facility

Brine and Water Station

Location of Facility

2.5 miles north of Eunice, New Mexico on County Road 207 on the east side of the road.

Latitude and Longitude

32° 29' 02.5" ~ 103° 09' 30.8"

SIC Code

1389

Name and Address of Owner/Operator

Key Energy Services, LLC
6 Desta Drive, Suite 4400
Midland, Texas 79705
(432) 571-7536

Designated Person Accountable for Oil Spill Prevention at Facility

Sam Blevins
(505) 394-2581 ~ office
(505) 631-7420 ~ cell

Alternates

Eddy Fabela
(505) 394-2583 ~ office
(505) 631-7430 ~ cell

James Woodring
(505) 394-2581 ~ office
(505) 394-3218 ~ cell

Reportable Oil Spill Event

There have been no known spill events at this yard in the last three years.

Spill Control Equipment On Site

Absorbent

Fire Extinguishers and Blankets

Shovels, Rakes, and Squeegee

Two-Way Radios

Cellular Telephones

Pagers

Spill Control Equipment If Needed

Vacuum Trucks ~ 70-130 Barrel Capacity

Loaders ~ 3-5 Cubic Yard Capacity

Excavators

Dump Trucks ~ 12-16 Cubic Yard Capacity

Bins ~ 12-40 Cubic Yard Capacity

Motor Grader

Bull Dozer

Emergency Procedures

This contingency plan was developed to address the general procedures to be followed in the event of a spill. The procedures to be followed will be determined by the size of the spill and the requirements of the applicable regulatory agencies.

A. Procedures to be followed in case of a spill:

1. The first employee that notices a spill will evaluate the situation and undertake the following steps in the order deemed most important:
 - a. Shut off the source, if possible without endangering themselves.
 - b. Contain the spill if possible.
 - c. Notify the supervisor and describe the situation accurately. A list of Key's personnel and their telephone numbers are included in this report.
 - d. Continue operations as directed.
2. The supervisor will initiate action according to the report received from the operating employee. The supervisor will make a personal assessment of the problem and take whatever additional steps deemed to be necessary.
3. When the supervisor is assured that all necessary steps have been taken to reduce the danger to the public and/or damage to the property and that sufficient people have been directed toward stopping the source and containing the spill, all appropriate company personnel and governmental agencies will be notified.
4. Continue containment/clean up operations.

B. Containment:

1. Additional containment basins, dikes, or diversionary structure will be constructed.
2. If insufficient equipment and personnel are available at the site, assistance will be required from qualified contractors. A list of local spill containment contractors and equipment are included in this report.
3. Control of the spill can also be provided by the expeditious use of vacuum trucks and other removal methods.
4. Other clean up techniques will be used based on the requirements of the applicable federal, state, and local agencies.

Emergency Response Agencies

Eunice

Emergency Fire and Medical.....	911
Lea County Oil Conservation Division (OCD).....	(505) 393-6161
Lea County Environmental Department	(505) 397-9224
Eunice Fire Department	(505) 394-2112
Eunice Police Department	(505) 394-2112

State of New Mexico

New Mexico State Police	(505) 392-5588
New Mexico Environmental Department	(505) 827-2855
NMOCD	(505) 476-3440

Federal

National Response Center	(800) 424-8802
National Poison Control Center.....	(800) 942-5969
EPA Region 6 Emergency Response Center.....	(214) 665-6428
Chemtrec	(800) 424-9300

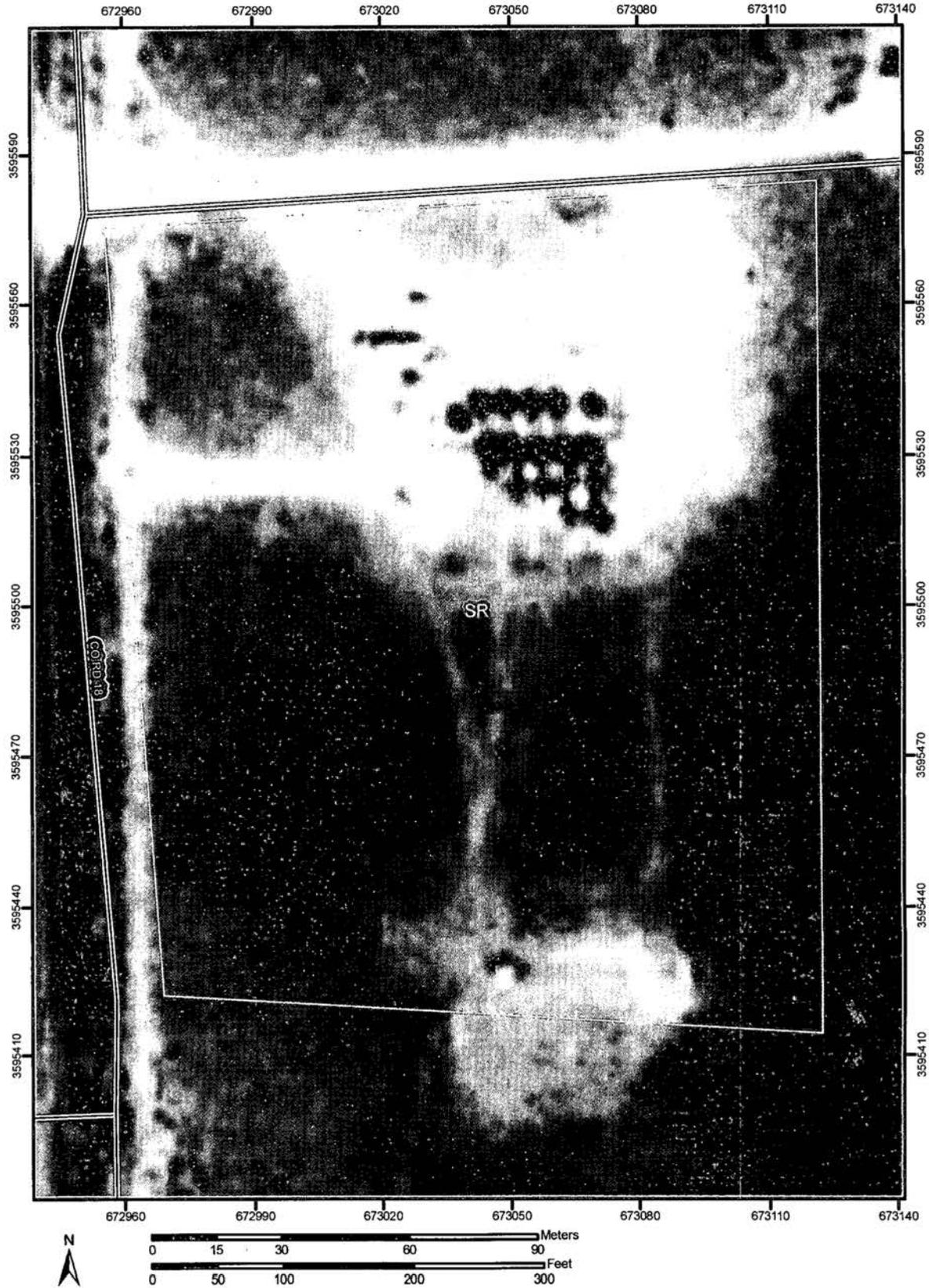
Local Spill Containment Contractors

SMA
612 E Murray Dr
Farmington, NM 87401
(505) 325-5667

CRA
2135 S. Loop 250 West
Midland, Texas 79703
(432) 686-0086
Emergency Response: (866) 812-9565
CRA contact: Luke D. Markham

Appendix D: Web Soil Survey Map and Description

Soil Map—Lea County, New Mexico



MAP INFORMATION

Original soil survey map sheets were prepared at publication scale. Viewing scale and printing scale, however, may vary from the original. Please rely on the bar scale on each map sheet for proper map measurements.

Source of Map: Natural Resources Conservation Service
 Web Soil Survey URL: <http://websoilsurvey.nrcs.usda.gov>
 Coordinate System: UTM Zone 13N

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico
 Survey Area Data: Version 7, Jan 13, 2007

Date(s) aerial images were photographed: 11/1/1997

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

MAP LEGEND

- | | | | |
|--|------------------------|--|-----------------------|
| | Area of Interest (AOI) | | Very Stony Spot |
| | Soils | | Wet Spot |
| | Soil Map Units | | Other |
| | Special Point Features | | Special Line Features |
| | Blowout | | Gully |
| | Borrow Pit | | Short Steep Slope |
| | Clay Spot | | Other |
| | Closed Depression | | Political Features |
| | Gravel Pit | | Municipalities |
| | Gravelly Spot | | Cities |
| | Landfill | | Urban Areas |
| | Lava Flow | | Water Features |
| | Marsh | | Oceans |
| | Mine or Quarry | | Streams and Canals |
| | Miscellaneous Water | | Transportation |
| | Perennial Water | | Ralls |
| | Rock Outcrop | | Roads |
| | Saline Spot | | Interstate Highways |
| | Sandy Spot | | US Routes |
| | Severely Eroded Spot | | State Highways |
| | Sinkhole | | Local Roads |
| | Slide or Slip | | Other Roads |
| | Sodic Spot | | |
| | Spoil Area | | |
| | Stony Spot | | |

Map Unit Legend

Lea County, New Mexico (NM025)			
Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
SR	Simona-Upton association	7.4	100.0%
Totals for Area of Interest (AOI)		7.4	100.0%

Map Unit Description (Brief, Generated)

The map units delineated on the detailed soil maps in a soil survey represent the soils or miscellaneous areas in the survey area. The map unit descriptions in this report, along with the maps, can be used to determine the composition and properties of a unit.

A map unit delineation on a soil map represents an area dominated by one or more major kinds of soil or miscellaneous areas. A map unit is identified and named according to the taxonomic classification of the dominant soils. Within a taxonomic class there are precisely defined limits for the properties of the soils. On the landscape, however, the soils are natural phenomena, and they have the characteristic variability of all natural phenomena. Thus, the range of some observed properties may extend beyond the limits defined for a taxonomic class. Areas of soils of a single taxonomic class rarely, if ever, can be mapped without including areas of other taxonomic classes. Consequently, every map unit is made up of the soils or miscellaneous areas for which it is named and some minor components that belong to taxonomic classes other than those of the major soils.

The Map Unit Description (Brief, Generated) report displays a generated description of the major soils that occur in a map unit. Descriptions of non-soil (miscellaneous areas) and minor map unit components are not included. This description is generated from the underlying soil attribute data.

Additional information about the map units described in this report is available in other Soil Data Mart reports, which give properties of the soils and the limitations, capabilities, and potentials for many uses. Also, the narratives that accompany the Soil Data Mart reports define some of the properties included in the map unit descriptions.

Report—Map Unit Description (Brief, Generated)

Lea County, New Mexico

Map Unit: SR—Simona-Upton association

Component: Simona (50%)

The Simona component makes up 50 percent of the map unit. Slopes are 0 to 3 percent. This component is on ridges, tablelands. The parent material consists of calcareous eolian deposits derived from sedimentary rock. Depth to a root restrictive layer, petrocalcic, is 7 to 20 inches. The natural drainage class is well drained. Water movement in the most restrictive layer is high. Available water to a depth of 60 inches is very low. Shrink-swell potential is low. This soil is not flooded. It is not ponded. There is no zone of water saturation within a depth of 72 inches. Organic matter content in the surface horizon is about 1 percent. This component is in the R042XC002NM Shallow Sandy ecological site. Nonirrigated land capability classification is 7s. This soil does not meet hydric criteria. The calcium carbonate equivalent within 40 inches, typically, does not exceed 30 percent.

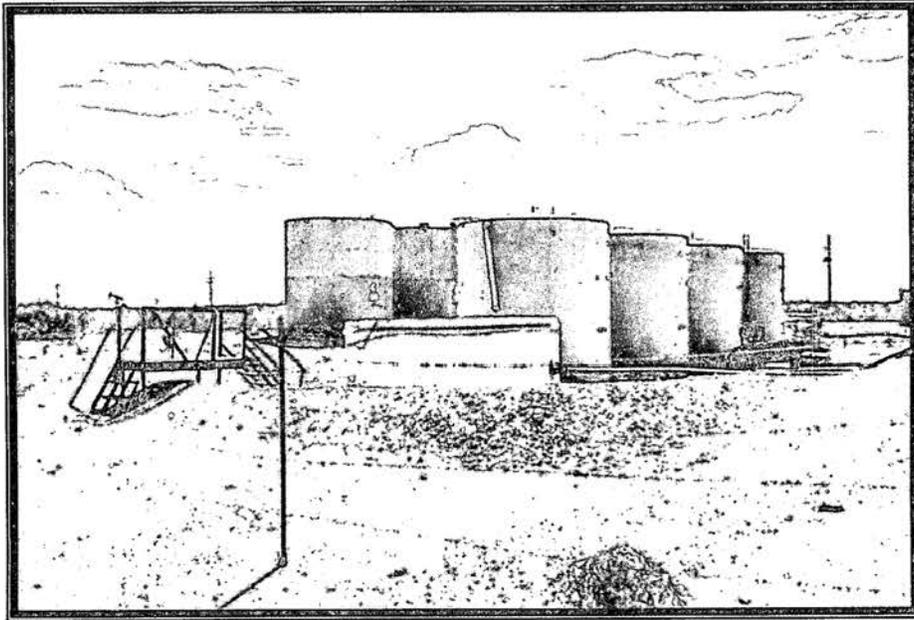
Component: Upton (35%)

The Upton component makes up 35 percent of the map unit. Slopes are 0 to 3 percent. This component is on ridges, tablelands. The parent material consists of calcareous eolian deposits derived from sedimentary rock. Depth to a root restrictive layer, petrocalcic, is 7 to 20 inches. The natural drainage class is well drained. Water movement in the most restrictive layer is moderately high. Available water to a depth of 60 inches is very low. Shrink-swell potential is low. This soil is not flooded. It is not ponded. There is no zone of water saturation within a depth of 72 inches. Organic matter content in the surface horizon is about 1 percent. This component is in the R042XC025NM Shallow ecological site. Nonirrigated land capability classification is 7s. Irrigated land capability classification is 6e. This soil does not meet hydric criteria. The calcium carbonate equivalent within 40 inches, typically, does not exceed 58 percent.

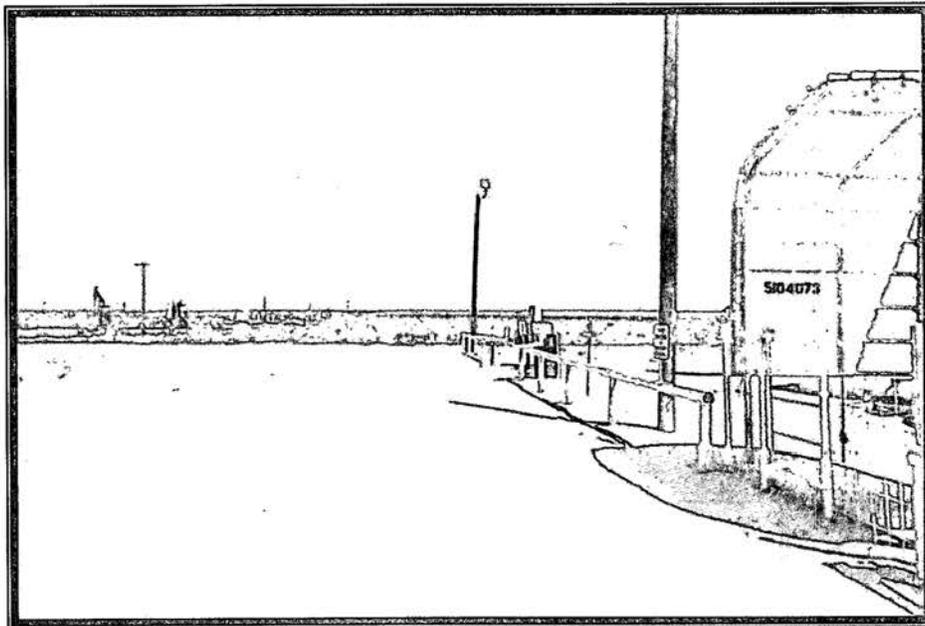
Data Source Information

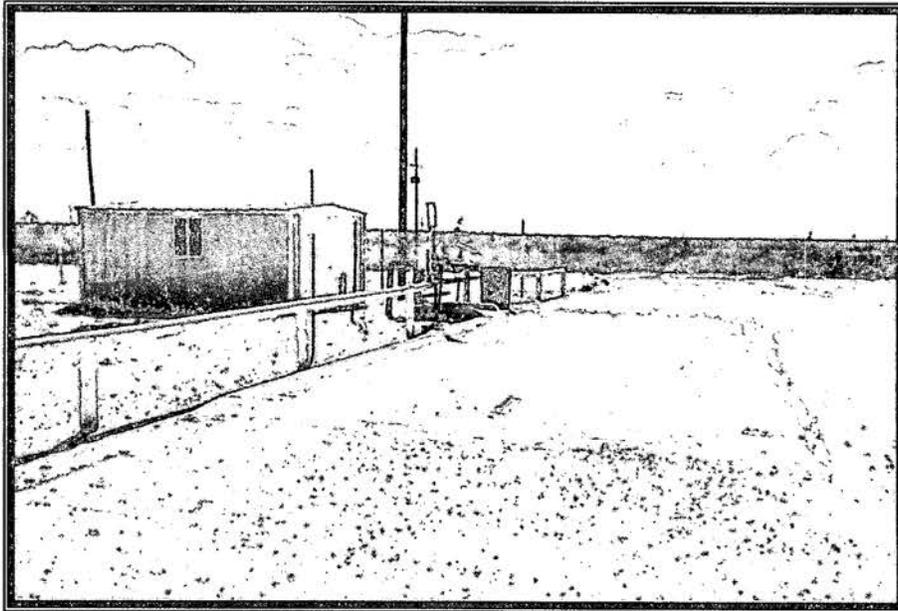
Soil Survey Area: Lea County, New Mexico
Survey Area Data: Version 7, Jan 13, 2007

Appendix E: Photographs

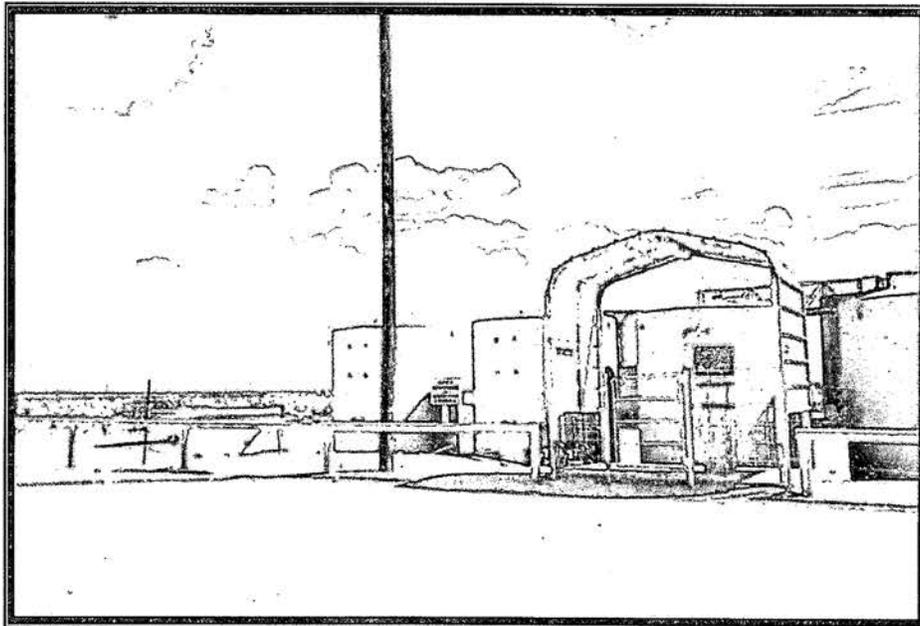


Above: Brine water, tank pad drain, and freshwater tanks on the property
Below: Concrete loading docks on the property





Above: Concrete loading pad and freshwater pump house on the property
Below: Card reader on the property



ATTACHMENT TO THE DISCHARGE PLAN BW-028 APPROVAL
Gold Star SWD Ltd. Co. Eunice Brine Station (BW-028)
DISCHARGE PLAN APPROVAL CONDITIONS
July 17, 2001

1. Payment of Discharge Plan Fees: The \$100.00 filing fee has been received by OCD. The \$1700.00 flat fee shall be submitted upon receipt of this approval. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.
2. Commitments: Gold Star SWD Ltd. Co. will abide by all commitments submitted in the discharge plan renewal application dated April 05, 2001 and these conditions for approval.
3. Production Method: Fresh water will be injected down the casing and brine shall be recovered up the tubing. Reverse flow will be allowed only once a month for up to 24 hours for clean out.
4. Maximum Injection Pressure: The maximum operating injection and/or test pressure at the well head will be such that the fracture pressure of the injection formation will not be exceeded. Please provide to OCD by January 31, 2002 (first annual report) the system fracture pressure calculated at the bottom casing shoe, fracture pressure gradient (psi/ft) for the system, and the maximum surface injection pressure that will not cause new fractures or propagate existing fractures.
5. Mechanical Integrity Testing: Gold Star SWD Ltd. Co. will conduct an annual open to formation pressure test by pressuring up the formation with fluids to one and one-half times the normal operating pressure or 300 psig whichever is greater for four hours. However, no operator may exceed surface injection or test pressures that may cause formation fracturing (see item 4 above) or system failures. Systems requiring test pressures less than 300 psig or methods that use testing media other than fluids, i.e. gas, must be approved by OCD prior to testing. Brine supply wells operating with isolation packers will have to pressure test both the cavern formation and casing/tubing annually.

At least once every five years and during well work-overs the cavern formation will be isolated from the casing/tubing annually and the casing pressure tested at 300 psig for 30 minutes. All pressure test must be witnessed by OCD.

6. Production/Injection Volumes/Annual Report: The volumes of fluids injected (fresh water) and produced (brine) will be recorded monthly and submitted to the OCD Santa Fe Office in an annual report due on the thirty-first (31) day of January of each year.

7. Analysis of Injection Fluid and Brine: Provide an analysis of the injection fluid and brine with each annual report. Analysis will be for General Chemistry (Method 40 CFR 136.3) using EPA methods.
8. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums should be stored on their sides with the bungs in place and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets must also be stored on an impermeable pad with curbing.
9. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
10. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad within the berm.
11. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
12. Labeling: All tanks, drums, and other containers should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.
13. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must be tested to demonstrate their mechanical integrity no later than December 31, 2001 and every year from tested date, thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing. The test results will be submitted to OCD in the annual report.
14. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity no later than December 31, 2001 and every 5 years from tested date, thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to

all testing. The test results will be submitted to OCD in the first annual report.

15. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be approved for construction and/or operation unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
16. Well Work Over Operations: OCD approval will be obtained from the Director prior to performing remedial work, pressure test or any other Work over. Approval will be requested on OCD Form C-103 "Sundry Notices and Reports on Wells" (OCD Rule 1103.A.) with appropriate copies sent to the OCD Hobbs District Office.
17. Housekeeping: All systems designed for spill collection/prevention, and leak detection will be inspected daily to ensure proper operation and to prevent overtopping or system failure. All spill collection and/or secondary containment devices will be emptied of fluids within 48 hours of discovery. A record of inspections will be retained on site for a period of five years.
18. Spill Reporting: All spills/releases shall be reported pursuant to OCD Rule 116. and WQCC 1203. to the OCD Hobbs District Office.
19. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by OCD on a case-by-case basis.
20. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
21. Closure: The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
22. OCD Inspections: Additional requirements may be placed on the facility based upon results from OCD inspections.

- 23. Storm Water Plan: Gold Star SWD Ltd. Co. will submit a storm water run-off plan for OCD approval by December 31, 2001.
- 24. Capacity and Cavity Configuration: A test or method will be conducted to determine the size and configuration of the mined cavity prior to discharge plan renewal (July 18, 2006). The method or testing will be approved by OCD.
- 25. Certification: **Gold Star SWD Ltd. Co.** by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. **Gold Star SWD Ltd. Co.** further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Conditions accepted by: **Gold Star SWD Ltd. Co.**

Royce Crowell
Company Representative- print name

Royce Crowell Date 8-16-01
Company Representative- Sign

Title Mgr.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

July 17, 2001

Lori Wrotenbery
Director
Oil Conservation Division

CERTIFIED MAIL
RETURN RECEIPT NO. 5357 7683

Royce Crowell
Gold Star SWD Ltd. Co.
P.O. Box 1480
Eunice, New Mexico, 88231

Re: Discharge Plan Renewal
Eunice Brine Station BW-028
Lea County, New Mexico

Dear Mr. Crowell:

The groundwater discharge plan renewal for the Eunice Brine Station Well BW-028 operated by Gold Star SWD Ltd. Co. located in NW/4 NW/4 of Section 15, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico **is hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter.**

The original discharge plan was approved on July 19, 1996 by the OCD with an expiration date of July 18, 2001. The discharge plan renewal application dated April 05, 2001 including attachments, submitted pursuant to Section 5101.B.3. of the New Mexico Water Quality Control Commission (WQCC) Regulations also includes all earlier applications and all conditions later placed on those approvals. The discharge plan renewal application was submitted pursuant to Section 5101.B.3. of the New Mexico Water Quality Control Commission (WQCC) Regulations.

The discharge plan is renewed pursuant to Section 5101.A. and 3109.C. Please note Section 3109.G., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve Gold Star SWD Ltd. Co. of liability should operations result in pollution of surface or ground waters, or the environment.

Please be advised that all exposed pits, including lined pits and open top tanks (exceeding 16 feet in diameter) shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104. of the regulations requires that "when a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., Gold Star SWD Ltd. Co. is required to notify the Director of any facility expansion,

Royce Crowell

July 17, 2001

Page 2

production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3109.H.4., this approval is for a period of five years. **This approval will expire July 18, 2006** and an application for renewal should be submitted in ample time before that date. Pursuant to Section 5101.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved.

The discharge plan application for the Gold Star SWD Ltd. Co. Eunice Brine Station is subject to the WQCC Regulation 3114. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of \$100.00 plus a flat fee of \$1700.00 for brine stations. The OCD has not received the \$1700.00 flat fee. The flat fee may be paid in a single payment due on the date of the discharge plan approval or in five equal installments over the expected duration of the discharge plan. Installment payments shall be remitted yearly, with the first installment due on the date of the discharge plan approval and subsequent installments due on this date of each calendar year.

**Please make all checks payable to: Water Quality Management Fund
C/o: Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505.**

If you have any questions, please contact Wayne Price of my staff at (505-476-3487). On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,



Roger C. Anderson
Environmental Bureau Chief
RCA/lwp

Attachment-1

xc: OCD Hobbs Office

ATTACHMENT TO THE DISCHARGE PLAN BW-028 APPROVAL
Gold Star SWD Ltd. Co. Eunice Brine Station (BW-028)
DISCHARGE PLAN APPROVAL CONDITIONS
July 17, 2001

1. Payment of Discharge Plan Fees: The \$100.00 filing fee has been received by OCD. The \$1700.00 flat fee shall be submitted upon receipt of this approval. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.
2. Commitments: Gold Star SWD Ltd. Co. will abide by all commitments submitted in the discharge plan renewal application dated April 05, 2001 and these conditions for approval.
3. Production Method: Fresh water will be injected down the casing and brine shall be recovered up the tubing. Reverse flow will be allowed only once a month for up to 24 hours for clean out.
4. Maximum Injection Pressure: The maximum operating injection and/or test pressure at the well head will be such that the fracture pressure of the injection formation will not be exceeded. Please provide to OCD by January 31, 2002 (first annual report) the system fracture pressure calculated at the bottom casing shoe, fracture pressure gradient (psi/ft) for the system, and the maximum surface injection pressure that will not cause new fractures or propagate existing fractures.
5. Mechanical Integrity Testing: Gold Star SWD Ltd. Co. will conduct an annual open to formation pressure test by pressuring up the formation with fluids to one and one-half times the normal operating pressure or 300 psig whichever is greater for four hours. However, no operator may exceed surface injection or test pressures that may cause formation fracturing (**see item 4 above**) or system failures. Systems requiring test pressures less than 300 psig or methods that use testing media other than fluids, i.e. gas, must be approved by OCD prior to testing. Brine supply wells operating with isolation packers will have to pressure test both the cavern formation and casing/tubing annuals.

At least once every five years and during well work-overs the cavern formation will be isolated from the casing/tubing annuals and the casing pressure tested at 300 psig for 30 minutes. All pressure test must be witnessed by OCD.

6. Production/Injection Volumes/Annual Report: The volumes of fluids injected (fresh water) and produced (brine) will be recorded monthly and submitted to the OCD Santa Fe Office in an annual report due on the thirty-first (31) day of January of each year.

7. Analysis of Injection Fluid and Brine: Provide an analysis of the injection fluid and brine with each annual report. Analysis will be for General Chemistry (Method 40 CFR 136.3) using EPA methods.
8. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums should be stored on their sides with the bungs in place and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets must also be stored on an impermeable pad with curbing.
9. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
10. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad within the berm.
11. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
12. Labeling: All tanks, drums, and other containers should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.
13. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must be tested to demonstrate their mechanical integrity no later than December 31, 2001 and every year from tested date, thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing. The test results will be submitted to OCD in the annual report.
14. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity no later than December 31, 2001 and every 5 years, from tested date, thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to

all testing. The test results will be submitted to OCD in the first annual report.

15. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be approved for construction and/or operation unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
16. Well Work Over Operations: OCD approval will be obtained from the Director prior to performing remedial work, pressure test or any other Work over. Approval will be requested on OCD Form C-103 "Sundry Notices and Reports on Wells" (OCD Rule 1103.A.) with appropriate copies sent to the OCD Hobbs District Office.
17. Housekeeping: All systems designed for spill collection/prevention, and leak detection will be inspected daily to ensure proper operation and to prevent overtopping or system failure. All spill collection and/or secondary containment devices will be emptied of fluids within 48 hours of discovery. A record of inspections will be retained on site for a period of five years.
18. Spill Reporting: All spills/releases shall be reported pursuant to OCD Rule 116. and WQCC 1203. to the OCD Hobbs District Office.
19. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by OCD on a case-by-case basis.
20. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
21. Closure: The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
22. OCD Inspections: Additional requirements may be placed on the facility based upon results from OCD inspections.

- 23. Storm Water Plan: Gold Star SWD Ltd. Co. will submit a storm water run-off plan for OCD approval by December 31, 2001.
- 24. Capacity and Cavity Configuration: A test or method will be conducted to determine the size and configuration of the mined cavity prior to discharge plan renewal (July 18, 2006). The method or testing will be approved by OCD.
- 25. Certification: **Gold Star SWD Ltd. Co.** by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. **Gold Star SWD Ltd. Co.** further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Conditions accepted by: **Gold Star SWD Ltd. Co.**

Company Representative- print name

Date _____
Company Representative- Sign

Title _____

Mr. Royce Crowell
July 19, 1996
Page 3

ATTACHMENT TO THE DISCHARGE PLAN BW-028 APPROVAL
GOLD STAR SWD LTD. CO.
EUNICE BRINE STATION
DISCHARGE PLAN REQUIREMENTS

1. Payment of Discharge Plan Fees: The \$50 filing fee is due upon receipt of this approval. The \$1,380 flat fee shall be submitted upon receipt of this approval. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.
2. Gold Star Commitments: Gold Star will abide by all commitments submitted in the discharge plan application dated May 7, 1996.
3. Production Method: Fresh water will be injected down the casing and brine shall be recovered up the tubing. Reverse flow will be allowed only once a month for up to 24 hours for clean out.
4. Maximum Injection Pressure: The maximum operating injection pressure at the well head will be such that the fracture pressure of the injection formation will not be exceeded. Gold Star shall supply and obtain approval for any changes to the approval for the maximum and average injection pressures and injection volumes.
5. Mechanical Integrity Testing: The OCD requires an annual open hole pressure test equal to one and one-half of the normal operating pressure for four hours with ten percent bleed-off allowed. At least once every five years the OCD requires the above mentioned open hole test with zero bleed-off allowed. If zero bleed-off cannot be achieved, the casing will be isolated from the formation and tested to 300 psi for 30 minutes. Prior to commencement of operations and during well workovers, the OCD requires the casing to be isolated from the formation and tested to 300 psi for 30 minutes. The OCD will be notified at least 72 hours prior to all testing so that an OCD representative may witness the test.
6. Capacity and Cavity Configuration: A test will be conducted to determine the size and configuration of the mined cavity prior to discharge plan renewal (July 18, 2001). The method and time of testing will be approved by the OCD prior to performing the test.

Mr. Royce Crowell
July 19, 1996
Page 4

7. Production/Injection Volumes: The volumes of fluids injected (fresh water) and produced (brine) will be recorded monthly and submitted to the OCD Santa Fe Office quarterly.
8. Analysis of Injection Fluid and Brine: Provide an analysis of the injection fluid and brine with the first quarterly report. Analysis will be for concentrations of Total Dissolved Solids, Sodium, Calcium, Potassium, Magnesium, Bromide, Carbonate/Bicarbonate, Chloride and Sulfate. Include location and method of sampling.
9. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums should be stored on their sides with the bungs in place and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets must also be stored on an impermeable pad with curbing.
10. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
11. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad within the berm.
12. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
13. Labeling: All tanks, drums, and other containers should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.
14. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks /or sumps.
15. Underground Process/Wastewater Lines: All underground process/wastewater, and brine transfer pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years there after. Permittees may propose various methods for testing such

Mr. Royce Crowell
July 19, 1996
Page 5

as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD.

16. Well Workover Operations: OCD approval will be obtained from the Director prior to performing remedial work or any other workover. Approval will be requested on OCD Form C-103 "Sundry Notices and Reports on Wells" (OCD Rule 1103.A.) with appropriate copies sent to the OCD Hobbs District Office.
17. Housekeeping: All systems designed for spill collection/prevention, and leak detection will be inspected daily to ensure proper operation and to prevent overtopping or system failure.
18. Spill Reporting: All spills/releases shall be reported pursuant to OCD Rule 116. and WQCC 1203. to the OCD Hobbs District Office.
19. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
20. Closure: The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
21. OCD Inspections: Additional requirements may be placed on the facility based upon results from OCD inspections.

22. Conditions accepted by:

Royce Crowell 7-25-96
Company Representative Date

Managing - Member
Title



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

July 19, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. Z-765-962-969

Mr. Royce Crowell
Gold Star SWD Ltd. Co.
801 Main
P.O. Box 1480
Eunice, New Mexico 88231

**RE: Discharge Plan BW-028
Gold Star SWD Ltd. Co.
Eunice Brine Station
Lea County, New Mexico**

Dear Mr. Crowell:

The groundwater discharge plan application, BW-028, for the Gold Star SWD Ltd. Co. (Gold Star) Eunice Brine Station located in NW/4 NW/4 of Section 15, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico, is hereby approved under the conditions contained in the enclosed attachment. The application consists of the original discharge plan application dated May 7, 1996. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within five working days of receipt of this letter.**

The discharge plan application was submitted pursuant to Section 5101.B.3. of the New Mexico Water Quality Control Commission (WQCC) Regulations. It is approved pursuant to Section 5101.A. and 3109.C. Please note Section 3109.F., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve Gold Star of liability should operations result in pollution of surface or ground waters, or the environment.

Please be advised that all exposed pits, including lined pits and open top tanks (exceeding 16 feet in diameter) shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104. of the regulations requires that "when a plan has been approved,

Mr. Royce Crowell
July 19, 1996
Page 2

discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., Gold Star is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

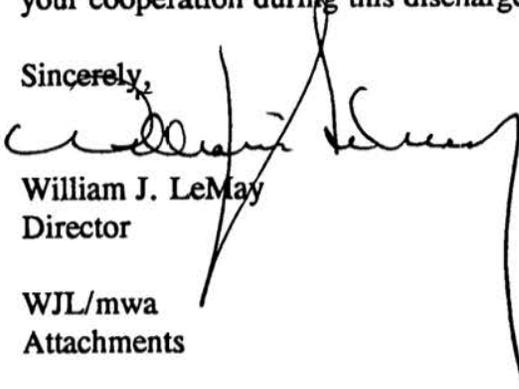
Pursuant to Section 3109.G.4., this approval is for a period of five years. This approval will expire July 18, 2001, and an application for renewal should be submitted in ample time before that date. Note that under Section 5101.G. of the regulations, if a discharger submits a discharge plan renewal application at least 180 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit plans for, or the results of, an underground drainage testing program as a requirement for discharge plan renewal.

The discharge plan application for the Gold Star Eunice Brine Station is subject to the WQCC Regulation 3114. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of \$50 plus a flat fee of \$1,380 for brine stations. The OCD has not received the \$50 filing fee or the \$1,380 flat fee. The \$50 dollar filing fee is due upon receipt of this approval. The flat fee of \$1,380 may be paid in a single payment due on the date of the discharge plan approval or in five equal installments over the expected duration of the discharge plan. Installment payments shall be remitted yearly, with the first installment due on the date of the discharge plan approval and subsequent installments due on this date of each calendar year.

Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,



William J. LeMay
Director

WJL/mwa
Attachments

xc: OCD Hobbs Office

ATTACHMENT TO THE DISCHARGE PLAN BW-028 APPROVAL
GOLD STAR SWD LTD. CO.
EUNICE BRINE STATION
DISCHARGE PLAN REQUIREMENTS

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2. Gold Star Commitments: Gold Star will abide by all commitments submitted in the discharge plan application dated May 7, 1996.
3. Production Method: Fresh water will be injected down the casing and brine shall be recovered up the tubing. Reverse flow will be allowed only once a month for up to 24 hours for clean out.
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Mr. Royce Crowell

July 19, 1996

Page 4

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Mr. Royce Crowell
 July 19, 1996
 Page 5

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21. OCD Inspections: Additional requirements may be placed on the facility based upon results from OCD inspections.
22. Conditions accepted by:

_____ Company Representative

_____ Date

PS Form 3800, March 1993

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Street and No.	
P. O., State and ZIP Code	
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Return Receipt Showing to Whom, Date, and Addressee's Address	
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Receipt for Certified Mail
 No Insurance Coverage Provided
 Do not use for International Mail
 (See Reverse)

Z 765 962 969

BW - 28

**GENERAL
CORRESPONDENCE**

YEAR(S):

2006 → 1996

Price, Wayne, EMNRD

From: Price, Wayne, EMNRD
Sent: Tuesday, May 23, 2006 8:46 AM
To: Dan Gibson (dgibson@keyenergy.com.)
Cc: Sheeley, Paul, EMNRD; Johnson, Larry, EMNRD
Subject: Key State S Brine station BW-28

Dear Mr. Gibson:

OCD is in receipt of the Closure Compliance Report dated May 10, 2006. OCD hereby approves of the report and does not require any further action at this time.

Please be advised that NMOCD approval of this plan does not relieve the owner/operator of Responsibility should their operations fail to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD approval does not relieve the owner/operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Wayne Price
Oil Conservation Div.
1220 S. Saint Francis
Santa Fe New Mexico 87505

phone: 505-476-3490
fax: 505-476-3462



Key Energy Services, Inc.

6 Desta Drive

Suite 4400

Midland, TX 79705

Tel: 432.620.0300

Fax: 432.571.7532

www.keyenergy.com

2006 MAY 15 PM 1 17

May 11, 2006

Mr. Wayne Price
New Mexico Oil Conservation District
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: State S Brine Station

Dear Wayne:

Enclosed for your review you will find the Closure Compliance Report for the State S Brine Station.

Please let me know if you have any questions or comments.

Sincerely,

Daniel K. Gibson, P.G.
Corporate Environmental Manager

Enclosure

cc: Mr. Paul Sheeley
New Mexico Oil Conservation District
1625 N. French Drive
Hobbs, New Mexico 88240

Storm Water Pollution Prevention Plan

Key Energy Services, Inc.
Brine & Water Station
2.5 Miles North of Eunice on Loop 18
Lea County, New Mexico

December 20, 2001

PREPARED FOR _____

Key Energy Services, Inc.



VISION

Storm Water Pollution Prevention Plan

Key Energy Services, Inc.
Brine & Water Station
2.5 miles North of Eunice on Loop 18
Lea County, New Mexico



VISION
December 20, 2001

PREPARED FOR

Key Energy Services, Inc.

VISION TECHNOLOGY, INC.

**Storm Water Pollution
Prevention Plan**

Key Energy Services, Inc.
Brine & Water Station
2.5 miles North of Eunice on
Loop 18
Eunice, New Mexico

Prepared for:
Key Energy Services, Inc.

Kevin Parish
VP Operation

Prepared by:
VISION Technology, Inc.
P.O. Box 5897
Hobbs, New Mexico 88240
Tel 505 391 0229
Fax 505 391 0445

Our Ref.:
KEYEB&WSWPPP001

Date:
December 20, 2001

This document is intended only for the use of the individual or entity for which it was prepared and may contain information that is privileged, confidential, and exempt from disclosure under applicable law. Any dissemination, distribution, or copying of this document is strictly prohibited.

PLAN CERTIFICATION

Key Energy Services, Inc.

December 21, 2001

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sam Blevins

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- 1 Storm Water Pollution Prevention Team
- 2 Material Inventory
- 3 List of Significant Spills and Leaks
- 4 Pollutant Source Identification, BMP Identification and Implementation

Figures

- 1 Topographic Map
- 2 Site Map

Appendices

- A SWPPP Checklists
- B Annual Compliance Inspection Report and Certification
- C Monitoring Requirements
- D SWPPP Records

**Storm Water Pollution
Prevention Plan**

VISION TECHNOLOGY, INC.

Facility Information

Name of Facility and Location

Key Energy Services, Inc.
Brine & Water Station
2.5 miles north of Eunice on north loop 18 (county road 207)
Lea County, New Mexico
Telephone: (505) 394-2581

HS&E Manager

Bill Sonnomaker

VISION TECHNOLOGY, INC.

1.0 Introduction

1.1 Goals of the Storm Water Pollution Prevention Plan

On November 16, 1990, the U.S. Environmental Protection Agency (USEPA) published regulations to control storm water discharges under the National Pollution Discharge Elimination System (NPDES). Under these regulations, industrial facilities are to be issued a storm water discharge permit with requirements specifically tailored towards control of storm water contamination. The storm water regulations presented three permit application options for storm water discharges associated with industrial activity. The first was to submit an individual application; the second option was to participate in a group application; and the third option was to file a Notice of Intent (NOI) to be covered in accordance with the requirements of a multi-sector general permit (MSGP). Key Energy Services, Inc. (Key Energy) located in Eunice, New Mexico, elected to submit a NOI to be covered under the MSGP.

Industrial facilities that discharge under authority of a MSGP are required to develop and implement a Storm Water Pollution Prevention Plan (SWPPP). The pollution prevention plan approach, developed by the USEPA, gives facilities flexibility to establish a site-specific storm water management program to meet Best Available Technology/Best Control Technology (BAT/BCT) standards required by the Clean Water Act (CWA) instead of strictly relying on the imposition of numerical discharge limitations.

The pollution prevention approach adopted by USEPA focuses on two major objectives:

- To identify sources of pollution potentially affecting the quality of storm water discharges associated with industrial activity from the facility.
- To describe and ensure implementation of practices to minimize and control pollutants in storm water discharges associated with industrial activity from the facility.

The process of developing a SWPPP involves the following steps:

- Formation of a team of qualified personnel who will be responsible for preparing the plan and assisting the facility manager in its implementation.
- Assessment of appropriate management practices and controls.

VISION TECHNOLOGY, INC.

- Implementation of selected management practices and controls.
- Periodic evaluation of the ability of the plan to prevent storm water pollution and to comply with the terms of the NPDES MSGP.

In developing a SWPPP, the USEPA requires implementation of Best Management Practices (BMPs) to eliminate, minimize, and control potential sources of storm water pollution. BMPs may take the form of a process, activity, or physical structure. They are defined as structural devices or nonstructural practices that are designed to prevent pollutants from entering into storm water flows, to direct the flow of storm water, or to treat polluted storm water flows. Some BMPs are simple and can be put in place immediately, while others are more complicated and require extensive planning or space. The USEPA classifies BMPs into two categories:

- Baseline BMPs
- Advanced BMPs

The baseline BMPs are inexpensive, easily implemented controls to prevent storm water pollution. They include general housekeeping, preventive maintenance, spill prevention and control, inspections, employee training, sediment and erosion control, and management of runoff. An advanced BMP would require structural controls.

The advanced BMP category is further subdivided into activity-specific and site specific BMPs. Activity-Specific BMPs relate to practices associated with minimizing pollutants generated from certain activities such as fueling, vehicle washing and painting. An example of activity-specific BMPs would be overhead cover, spill kits and overfill prevention equipment for fueling operations. An example of a site-specific BMP is grading an area to direct storm water away from industrial activities. At a minimum, facilities are expected to implement the entire baseline BMPs. Additionally, in developing the SWPPP, each facility must consider advanced BMPs, evaluate them for their potential effectiveness, and implement the appropriate ones.

This SWPPP was prepared in accordance with the USEPA's guidance document entitled *Storm Water Management For Industrial Activities Developing Pollution Prevention Plans and Best Management Practices*, Office of Water, EPA 832-R-92-006, September 1992.

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3.0 Facility Assessment

3.1 Description

The Key Energy Brine & Water Station is located on the east side of North Loop 18 2.5 miles North of Eunice, New Mexico (Figure 1). Entrance into the facility is obtained from loop 18 (see Figure 2). The facility is approximately 3 acres in size and is utilized for (1) Loading company equipment with brine & fresh water; (2) Storage of fresh water and brine water; (3) Brine well and tank batteries.

The Key Energy Brine & Water Station provides brine & fresh water for oil and gas field services. The SIC Code for the facility is 1389.

Brine water is produced at the site by pumping fresh water down the casing of the brine well and circulating brine water up the tubing. The brine is stored in 5-500 bbl tanks. Brine water is hauled offsite to oil and gas well drilling locations.

Several empty tanks are located on the south side of the location.

The facility is outside the city limits of the City of Eunice, New Mexico. The facilities has no wastewater discharges.

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3.2 Facility Drainage

Site drainage routes are shown in Figure 2. The storm water at the facility is a gravity system that drains to the southeast, and discharges onto ranch land located east and south of the site.

3.3 Inventory and Description of Exposed Materials

An inventory and description of exposed materials is presented in Worksheet #2. This worksheet should be updated periodically so that it can be properly used to assess sources and control measures of storm water contamination.

3.4 Significant Spills and Leaks

There have been no known significant spills of hazardous substances or toxic pollutants in the past 3 years from the date of this plan. A significant spill is defined by the USEPA as releases, which occur within a 24-hour period of hazardous substances in excess of reportable quantities under Section 311 of the CWA and Section 302 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). Reportable quantities can be found listed in 40 CFR Parts 117 and 302. In the event of a significant spill or leak, notify the National Response Center at (800) 424-8802 and the OCD (505) 393 - 6161 as soon as possible. Also Worksheet #3 should be updated at that time.

WORKSHEET #2

**STORM WATER
POLLUTION PREVENTION PLAN**

Facility Name: Key Energy Brine & Water Station

Completed By: Kevin Parish

Title: VP Vision Technology, Inc.

Date of Last Revision: December 20, 2001

**MATERIAL INVENTORY
(Potential Pollutant Sources)**

MATERIAL/ ACTIVITY	LOCATION	AST/UST	QUANTITY (GAL) USED	QUANTITY (GAL) STORED	QUANTITY (GAL) PRODUCES	QUANTITY EXPOSED IN LAST 3 YEARS	LIKELIHOOD OF CONTACT WITH STORM WATER, IF YES DESCRIBE REASON	PAST SIGNIFICANT SPILL/LEAK Yes/No
1) Brine Water	5 - 500 bbl tanks	AST	Varies	Approx. 2500 bbls	750 to 1200 daily	None Known	Yes: if tanks over flow in a heavy rain	No (none known)
2) Loading Pads	North side of location	-----	-----	-----	-----	None Known	Yes; if leak is off the loading pad	Yes, some staining around pad
3) Brine Well	South side of location	-----	-----	-----	-----	None Known	Yes, if flow line failed	No (none known)
4) 6 - 500 bbl AST (water tanks)	South of good tanks	AST	-----	500 bbl (max)	-----	None Known	No: AST's were used for fresh water only	No (none known)

AST = Aboveground Storage Tank
UST = Underground Storage Tank

Storm Water Pollution Prevention Plan

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STORM WATER POLLUTION PREVENTION PLAN										WORKSHEET #3		
LIST OF SIGNIFICANT SPILLS AND LEAKS										Facility Name: Key Energy Eunice Brine and Water Station		
										Completed By: Kevin Parish		
										Title: VP Operations, Vision Technology, Inc.		
										Date of Last Revision: December 20, 2001		
<p>Direction: Record below all significant spills and significant leaks of toxic or hazardous pollutants which have occurred at the facility in the last three years prior to the effective date of the permit (this includes, but not limited to, releases of oil or hazardous substances in excess of reportable quantities).</p>												
1 st Year Prior Date	Spill	Leak	Location	Description Type of Material	Response Procedures Quantity	Exposed to Storm Water		Preventative Measures				
						Source, if Known	Reason					Amt. Matl. Recovered
N/A												
2 nd Year Prior Date	Spill	Leak	Location	Description Type of Material	Response Procedures Quantity	Exposed to Storm Water		Preventative Measures				
						Source, if Known	Reason					Amt. Matl. Recovered
N/A												
3 rd Year Prior Date	Spill	Leak	Location	Description Type of Material	Response Procedures Quantity	Exposed to Storm Water		Preventative Measures				
						Source, if Known	Reason					Amt. Matl. Recovered
N/A												

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3.5 Summary of Potential Pollutant Sources and Risks

Potential pollutant sources and risks of contaminating storm water runoff can be summarized as follows:

- **Brine Water** – 5-500 bbl fiberglass tanks of brine are present inside a containment wall. In a heavy rain if the containment fills with storm water and lightning hits a tank the overflow could potential risk for polluting storm water.
- **Brine Well** – the flow lines from the well could crack and release brine water on the ground. This could poses a potential risk for polluting storm water.
- **ASTs** – Most of the ASTs at the site are currently empty or hold only fresh water according to Sam Blevins. The empty and water ASTs do not have secondary containment. These ASTs currently do not pose a potential risk for polluting storm water because they are empty or only hold fresh water. If in the future, petroleum/brine products are placed into one or more of these ASTs, overflows, spills, or potential leaks from the ASTs without secondary containment would pose a potential risk for polluting storm water.

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4.0 Storm Water Management

4.1 Baseline BMPs

Baseline BMPs are practices that are inexpensive, relatively simple, and applicable to a wide-variety of industries and activities. The BMPs identified in the NPDES MSGP Sector I for Oil and Gas Extraction facilities were considered for their appropriateness and effectiveness in preventing storm water pollution at the Key Energy Brine & Water Station. The following sections highlight those BMPs selected from the NPDES NISGP that are already in place or expected to be implemented at the facility. Key Energy employees should be actively involved in the implementation of these measures.

4.1.1 Good Housekeeping

Good housekeeping practices are designed to maintain a clean and orderly work environment. Often the most effective first step towards preventing pollution in storm water from sites simply involves using good common sense to improve the facility's basic housekeeping methods. Poor housekeeping can result in more waste being generated than necessary and greater potential for storm water contamination. A clean orderly work area reduces the possibility of accidental spills caused by the mishandling of chemicals and equipment and should reduce safety hazards to personnel. Well maintained material and brine storage areas will reduce the possibility of storm water contact with pollutants. The good housekeeping BMPs in existence at the Key Energy Brine & Water Station include the following elements:

- Loading on cement pads with overflow drains.
- Keeping trash dumpsters closed.
- Identifying all substances present in the facility and obtaining the Material Safety Data Sheet (MSDS) for each.
- Properly labeling storage tanks.

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4.1.2 Preventive Maintenance

The effective preventive maintenance program for Key Energy Brine & Water Station includes the following elements:

- Identifying equipment and facility areas that should be inspected and inspect those identified.
- Adjusting, repairing, or replacing equipment in an appropriate and timely manner.
- Maintaining complete records of inspections and equipment.
- Keeping sump tanks empty at all times.
- Keeping all berms in good condition and free of water and trash.

Equipment which requires inspections and preventive maintenance at the Key Energy Brine & Water Station includes the loading pads, brine well, above and belowground lines, berms, and all tanks. These areas will be examined for leaks, overflows, corrosion, or other deterioration or noncontainment.

4.1.3 Comprehensive Visual Inspections of Facility

Visual inspections should be performed for evidence of, or the potential for, conditions, which may result in contamination of storm water runoff with pollutants from the facility. It is the practice of Key Energy employees to routinely look for evidence of spills/leaks throughout the facility. Spills/leaks identified are promptly addressed. A checklist and schedule for routine inspections are provided in Appendix A and should be completed each time an inspection is conducted. Inspections performed at the Key Energy facility include the following:

- Weekly inspections of the Loading pad area to ensure the pads are in good condition and drains are free of obstructions.
- Weekly inspections to ensure all empty tanks are free of liquids.
- Weekly inspections to ensure the containments are in good condition, and free of water, trash or contaminates.
- Weekly inspections of any ASTs that contain fluids, and associated containment areas for leaks or structural damage on operational days.

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- Weekly inspection of all berms to insure they are in good condition and free of erosion.

Facility personnel are also required to conduct, at a minimum, quarterly visual inspections of BMPs including:

- Assessment of the integrity of any storm water control structures such as culverts and berms.
- Visual inspections of storage areas, maintenance areas, and aboveground storage containers. These inspections must be during daylight hours at least once in each of the following periods.
- January through March
- April through June
- July through September
- October through December

Records of inspections will be maintained in Appendix D as part of this plan.

Inspection records should note when the inspections were performed, who conducted the inspection, what areas were inspected, what problems were identified, and steps taken to correct any problems. All routine inspection forms will be retained for at least 1 year after coverage under the NPDES MSGP terminates.

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4.1.4 Spill Prevention and Response

The Key Energy Brine & Water Station does have a SPCC plan in existence. To prevent or minimize storm water contamination at material management and storage areas, and from equipment or container failures, the following ESOPs will be implemented. Spill prevention and response procedures, which address potential sources of leaks or spills, are as follows:

- Containing and cleaning up leaks and spills as soon as possible. If malfunctioning equipment is responsible for the spill or leak, repairs are conducted as soon as possible.
- Clean-up procedures include use of dry absorbents. An adequate supply of dry absorbent materials shall be maintained on-site in various areas where petroleum products are used. Used absorbents are properly disposed.
- Drums and ASTs containing liquid chemicals, including oil and lubricants, are stored in closed, segregated, labeled containers.
- Drums and ASTs located outside of buildings and that contain fluids are placed within sufficiently impervious secondary containment areas. The secondary containment areas shall be constructed of steel or reinforced concrete with a secondary containment capacity equal to or greater than the maximum capacity of the largest container in that containment area. The base of the secondary containment structures may contain drain valves to allow drainage of clean rainwater from the secondary containment area. The drain valves shall be closed at all times except when draining clean rainwater from the secondary containment area.

4.1.5 Sediment and Erosion Control

Sediment and erosion were not a problem during the facility assessment. However, if routine inspections reveal any sign of soil erosion, appropriate measures, such as planting vegetation or laying of caliche gravel, will be taken. The SWPPP would then be revised accordingly to incorporate these actions into the planned BMPs.

4.1.6 Management of Runoff

Runoff did not appear to be a problem during the facility assessment.

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If routine inspections reveal the need for further action to manage runoff, appropriate measures, such as installing curbing, berms, or other engineering controls, will be taken. The SWPPP would then be revised accordingly to incorporate these measures into the planned BMPs.

4.2 Activity-Specific BMPs

The BMPs that are specifically appropriate for this facility. The following main areas have been identified as potentially significant sources of storm water pollutants that require activity-specific BMPs at the Key Energy Brine & Water Station.

4.2.1 Liquid Storage in Aboveground Tanks and Containers

Materials spilled, leaked, or lost from ASTs, 55-gallon drums, and other containers may accumulate in soils or on other surfaces and be carried by rainfall runoff. The facility has adopted appropriate BMPs to minimize such impacts for non-empty tanks and containers, including:

- Comply with applicable State and Federal laws.
- Train employees properly.
- Install storage tank overflow protection systems, if deemed necessary.
- Install secondary containment capable of containing entire contents.
- Inspect tanks and equipment routinely.

5.0 Plan Implementation

Implementation of the SWPPP for the Key Energy Brine & Water Station involves three steps:

- Developing a schedule for implementation.
- Assigning specific individuals with the responsibility for implementing aspects of the plan and/or monitoring implementation.

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- Ensuring that management approves of the implementation schedule and strategy and schedule regular times for reporting progress to management.

Worksheet #4 provides an example of how BMPs can be outlined with a description of the actions required for implementation dates for each action, persons responsible for each action, and other special requirements. The scheduled completion dates and other information should be completed by facility personnel.

WORKSHEET #4

Facility Name: Key Energy Eunice Brine and Water Station

Completed By: Kevin Parish

Title: VP Vision Technology, Inc.

Date of Last Revision: December 20, 2001

BMPs	Description of Action(s) Required for Implementation	Scheduled Completion Date(s) for Required Action	Person Responsible for Implementation	Additional Requirements/Notes
Good Housekeeping	<p>Description of Action(s) Required for Implementation</p> <ul style="list-style-type: none"> • Keep spills and leaks picked up. • Keep trash dumpsters lids closed. • Identifying all chemical substances present in the facility and obtaining the MSDS for each. • Properly labeling storage drums and tanks. • Sweeping paved areas routinely. 	<p>In-Place</p> <p>In-Place</p> <p>In-Place</p> <p>In-Place</p> <p>In-Place</p>	<p>Eddy Fabela</p> <p>Eddy Fabela</p> <p>Jerry Messmith</p> <p>Sam Blevins</p> <p>James Woodring</p> <p>James Woodring</p>	
Preventive Maintenance	<ul style="list-style-type: none"> • Identifying equipment, systems, and facility areas that should be inspected and inspect those identified. • Adjusting, repairing, or replacing equipment in an appropriate and timely manner. • Maintaining complete record of inspection and equipment. • Keep pads free of spills and drains open. • Keeping sumps free of liquid. 	<p>In-Place</p> <p>In-Place</p> <p>In-Place</p> <p>In-Place</p> <p>In-Place</p>	<p>Sam Blevins & James Woodring</p> <p>Eddy Fabela</p> <p>Eddy Fabela</p>	

STORM WATER POLLUTION PREVENTION PLAN		WORKSHEET #4	
POLLUTANT SOURCE IDENTIFICATION		Facility Name: Key Energy Eunice Brine and Water Station	
BMP Identification and Implementation		Completed By: Kevin Parish	
		Title: VP Vision Technology, Inc.	
		Date of Last Revision: December 20, 2001	
BMPs	Description of Action(s) Required for Implementation	Scheduled Completion Date(s) for Required Action	Person Responsible for Implementation
Visual Inspection	<ul style="list-style-type: none"> Weekly inspections of the sump area to ensure they are in good condition. Weekly inspections to ensure all empty ASTs are free of liquids. Weekly inspections of any ASTs and 55-gallon drums that contain fluids, and associated containment area for leaks or structural damage. 	<p>In-Place</p> <p>In-Place</p> <p>In-Place</p>	<p>Sam Blevins</p> <p>Sam Blevins</p> <p>Sam Blevins</p>
Spill Prevention and Response	<ul style="list-style-type: none"> Containing and cleanup of leaks and spills. Weekly inspections of AST and drum storage secondary containment areas. 	<p>In-Place</p> <p>In-Place</p>	<p>James Woodring</p> <p>Sam Blevins</p>
			Additional Requirements/Notes

STORM WATER POLLUTION PREVENTION PLAN		WORKSHEET #4	
POLLUTANT SOURCE IDENTIFICATION		Facility Name: Key Energy Eunice Brine and Water Station	
BMP Identification and Implementation		Completed By: Kevin Parish	
		Title: VP Vision Technology, Inc.	
		Date of Last Revision: December 20, 2001	
BMPs	Description of Action(s) Required for Implementation	Scheduled Completion Date(s) for Required Action	Person Responsible for Implementation
			Additional Requirements/Notes
Containment area around the used motor oil and filters	<ul style="list-style-type: none"> Keep all trash, spills and water cleaned out of the containment areas 		James Woodring The containment area should be kept free of trash, spills and water at all times. This will prevent contaminant overflow if storm water is collected in the containment area.
Liquid Storage in AST's and C. containers	<ul style="list-style-type: none"> Comply with applicable State and Federal laws Train employees properly Inspect non-empty AST's and containers routinely 	In-Place In-Place	Sam Blevins Ernest Salgado Sam Blevins

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6.0 Employee Training

The employee training program must inform personnel at all levels of responsibility of the components and goals of the SWPPP. Training will address each component of the plan including how and why tasks are to be implemented. Topics will include, at a minimum, the following:

- Storm Water Pollution Prevention.
- Spill Prevention and Response.
- Good Housekeeping Practices.
- Preventative Maintenance Practices.

Employees will receive initial training and refreshers on at least an annual basis.

7.0 SWPPP Evaluation and Monitoring Requirements

7.1 Annual Site Inspection/BMP Evaluation

Qualified personnel must conduct site compliance evaluations at least once a year. Qualified personnel include those employees familiar with all facility industrial operations and SWPPP goals and requirements. These inspectors should be able to make necessary management decisions or have direct access to management. As part of the compliance evaluations, the inspectors are required to:

- Confirm the accuracy of the description of potential pollution sources contained in the plan. Identify any changes in potential pollution sources.
- Evaluate the effectiveness of measures identified in this plan to reduce pollutant loading and whether additional measures are needed.
- Assess compliance with the terms and conditions of this plan.
- Revise the plan (as needed) within 4 weeks of inspection.
- Complete Report Form for Annual Compliance Inspection (Appendix B) summarizing inspection results and follow up actions, the date of inspection and personnel who conducted the inspection.

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- Document all incidents of noncompliance. Where there are no incidents of noncompliance, the inspection report must contain a certification that the facility is in compliance with the plan.
- Sign the report and keep it with all other completed site inspection forms related to this SWPPP.
- Evaluation reports must be retained for at least 3 years after evaluation.

7.2 Storm Water Discharge Monitoring Requirements

Permittees are not required to conduct monitoring under Sector I - Oil and Gas Extraction Facilities. Unless a spill occurred or storm water has come in contact with pollutants.

7.3 Recordkeeping and Reporting

Incidents, such as spills or other discharges, along with other information describing the quality and quantity of storm water discharges must be recorded. Inspections and maintenance activities shall be documented and kept with the plan. Records must be maintained for 1 year after the permit expires.

7.3.1 Spills and Leaks

For each spill or leak, the permittee should record the following:

- a. Facility name and location, date, time, and cause and type of incident.
- b. Name and telephone number of reporter.
- c. Name and quantity of materials involved.
- d. Response procedures.
- e. Name of person cleaning up the spill.
- f. Extent of any injuries.
- g. Hazards to human health and the environment off-site.
- h. Steps taken to prevent recurrence of similar spills or leaks.

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The permittee should retain the records of any spills or leaks for a period of 3 years. The HS&E Manager who is responsible for reporting the spill to the appropriate agencies and shall keep these records on-site.

The HS&E Manager is also responsible for investigating each harmful petroleum spill and implementing steps to prevent a reoccurrence.

7.3.2 Inspections and Maintenance

Inspections records should note the following:

- a. Facility name and location, time, and date of inspection.
- b. Name(s) of the person(s) who conducted the inspection.
- c. Area inspected.
- d. Problems identified.
- e. Steps taken to correct any problems.

All routine inspection forms will be retained for at least 1 year after coverage under the permit terminates. Records of inspections will be maintained in Appendix D as part of this plan.

7.4 Plan Review and Revisions

The SWPPP must be amended whenever there is a change in design, construction, operation, or maintenance, which may impact the potential for pollutant to be discharged or if the SWPPP proves to be ineffective in controlling the discharge of pollutants.



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CLIENT
KEY ENERGY SERVICES, INC

LOCATION
 BRINE & WATER STATION
 STATE 1 UNIT E
 EUNICE, NEW MEXICO

S15 T215 R37E

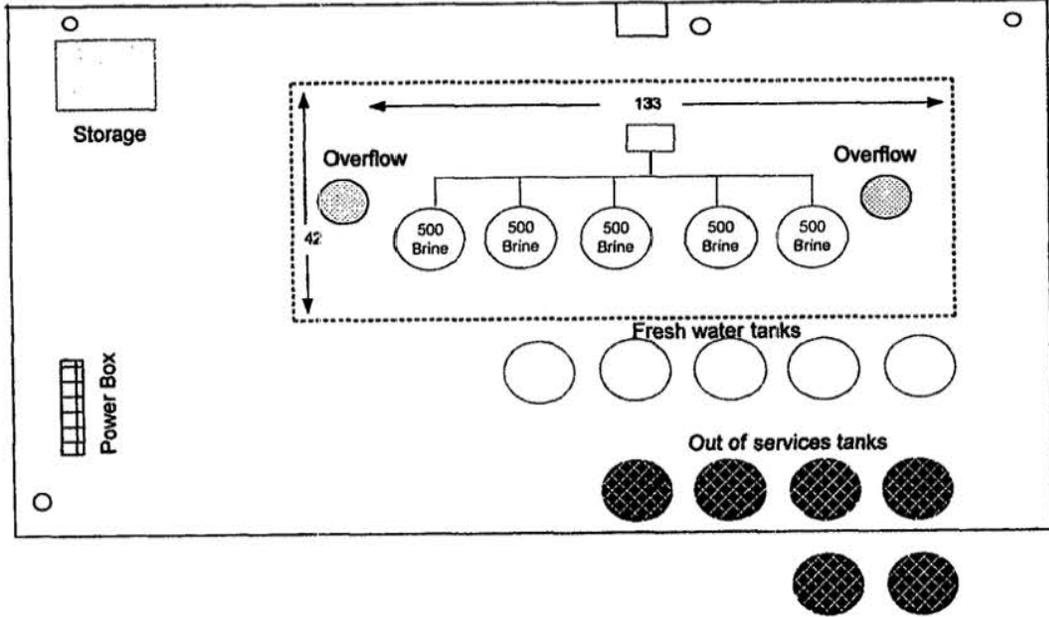
VT Project No. 98000050

DATE: 12/04/01 By: RP

Truck pad

Truck pad

Card System



VISION TECHNOLOGY, INC.

Not To Scale

CLIENT

KEY ENERGY SERVICES, INC

VT Project No.:SPCC02500

LOCATION

BRINE & WATER STATION
STATE 1 UNIT E
EUNICE, NEW MEXICO

DATE: 12/04/01 By: RP

S15 T215 R37E

Appendix A

SWPPP Checklist

APPENDIX A

SWPPP Checklist

Quarterly Visual Inspection Checklist Key Energy Eunice Brine and Water Station Lea County, New Mexico

Inspector's Name and Phone Number: _____
Inspection Date: _____ Inspection Site: _____
Weather Conditions: _____

Housekeeping Items	Yes	N/A	No	Corrective Action
1. Are loading pads free of liquids and drains open?				
2. Are the covers for trash dumpsters closed?				
3. Are there any damaged, corroded, or leaking 55-gallon drums or AST?				
4. Are all 55-gallon drums and ASTs with fluids properly labeled?				
5. Are there any unneeded oils in drums or ASTs that can be taken offsite for recycling?				
6. Are empty ASTs free of liquids?				
7. Are all active ASTs that contain hydrocarbons/brines, if any, located inside impervious secondary containment areas, and are the secondary containment areas water tight?				
8. Are the sump tanks free of liquid?				
9. Is garbage removed regularly, and are garbage bins kept closed?				
10. Is there evidence of drips or leaks from equipment or machinery on-site that can lead to contact with storm water?				

Inspectors Name

Inspection Date

Appendix B

Annual Compliance Inspection
Report and Certification

APPENDIX B

Annual Compliance Inspection Report and Certification
Key Energy Eunice Brine and Water Station
Lea County, New Mexico

Inspector: _____

Date of Inspection: _____

Scope and Content of Inspection:

Observation relating to the implementation of the SWPPP:

Actions required to update and improve the effectiveness of the SWPPP:

Incidents of noncompliance:

I hereby certify that this facility is in compliance with the terms and conditions of this Storm Water Pollution Prevention Plan. I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Signed: _____

Date: _____

Appendix C

Monitoring Requirements

APPENDIX C

Monitoring Requirements Key Energy Brine and Water Station Lea County, New Mexico

Permittees are not required to conduct monitoring under Section I – Oil and Gas Extraction Facilities. The Following requirements will be observed for any monitoring that is conducted.

Sample Type

Any discharge data collected shall be grab samples. All such samples shall be collected from the discharge resulting from a storm event that is greater than 0.1 inches in magnitude and that occurs at least 72 hours from the previously measurable (grater than 0.1 inch rainfall) storm event.

The grab sample shall be taken during the first 30 minutes of the discharge. Samples shall be collected at the nearest accessible location just prior to discharge and after final treatment. If the collection of a grab sample during the first 30 minutes is impracticable, a grab sample can be taken during the first hour of discharge, and the discharger shall submit with the monitoring report a description of why a grab sample during the first 30 minutes was impracticable.

Appendix D

SWPPP Records