

October 23, 2018

Ms. Olivia Yu  
New Mexico Oil Conservation District  
1625 North French Drive  
Hobbs, New Mexico 88240

**RE: Closure Request  
XTO Energy, Inc.  
Severus CTB  
Remediation Permit Number 1RP-5219  
Lea County, New Mexico**

Dear Ms. Yu:

LT Environmental, Inc. (LTE), on behalf of XTO Energy, Inc. (XTO), presents the following letter report detailing excavation of impacted soil and confirmation soil sampling activities at the Severus Central Tank Battery (CTB; Site) located in Unit O, Section 30, Township 20 South, Range 34 East, in Lea County, New Mexico (Figure 1).

The purpose of the excavation activities was to address impact to soil after a small fire started when the vapor recovery tower plugged with hydraulic fracturing (frac) sand, causing oil to escape the flare stack and release less than 1 barrel (bbl) of crude oil through the flare. The crude oil misted onto the well pad, ignited in the flare, and then self-extinguished. The release was discovered on September 12, 2018, and affected approximately 940-square feet of the caliche well pad. XTO reported the release to the New Mexico Oil Conservation Division (NMOCD) on a Release Notification and Corrective Action Form C-141 on September 26, 2018, and was assigned Remediation Permit Number (RP) 1RP-5219 (Attachment 1).

Initial assessment and remediation activities at the Site were conducted in accordance with the New Mexico Administration Code (NMAC) Title 19, Chapter 15, Part 29 Remediation and Closure Guidelines for Oil and Gas Releases, dated August 14, 2018 (19.15.29 NMAC). Based on the results of the confirmation sampling event conducted after impacted soil was removed, XTO is requesting no further action for this release.

## **BACKGROUND**

Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on the nearest water well data and known aquifer properties. The nearest permitted water well, water well number CP1289POD1, is located approximately 3.77 miles east of the Site. Depth to groundwater in the water well is 651 feet bgs and total depth of the water well is 1,222 feet bgs. The Site is located greater than 300 feet from any continuously flowing watercourse,





greater than 200 feet from any lakebed, sinkhole, or playa lake, and greater than 300 feet to a permanent residence, school, hospital, institution, church, or wetland. The Site is greater than 500 feet from a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes and greater than 1,000 feet to a freshwater well or spring. The Site is not within an unstable area, 100-year floodplain, or overlying a subsurface mine. Based on these criteria, the following remediation action levels apply: 10 milligrams per kilogram (mg/kg) benzene; 50 mg/kg total benzene, toluene, ethylbenzene, and total xylenes (BTEX); 1,000 mg/kg gasoline range organics (GRO) and diesel range organics (DRO); 2,500 mg/kg total petroleum hydrocarbons (TPH); and 20,000 mg/kg chloride.

### SOIL SAMPLING

On September 19, 2018, an LTE scientist collected four soil samples (SS01 through SS04) from a depth of 0.5 feet bgs to assess the lateral and vertical extent of soil impacts. The soil sample locations, depicted on Figure 2, were based on information provided in the initial Form C-141 and field observations. Soil samples were screened for volatile aromatic hydrocarbons using a photo-ionization detector (PID) equipped with a 10.6 electron volt lamp. The soil samples were collected and placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler, method of analysis, and immediately placed on ice. The soil samples were shipped at 4 degrees Celsius (°C) under strict chain-of-custody procedures to Xenco Laboratories (Xenco) in Midland, Texas, for analysis of BTEX by United States Environmental Protection Agency (USEPA) Method 8021B, TPH-gasoline range organics (GRO), TPH-diesel range organics (DRO), and TPH-motor oil range organics (MRO) by USEPA Method 8015M/D, and chloride by USEPA Method 300.

Laboratory analytical results for soil samples SS01 through SS04 indicated that BTEX, TPH, and chloride concentrations were compliant with the NMOCD site-specific remediation action levels. Laboratory analytical results are presented on Figure 2 and summarized in Table 1, and the laboratory analytical report is included as Attachment 2.

### EXCAVATION ACTIVITIES

On October 9, 2018, LTE personnel returned to the Site to initiate and oversee excavation of impacted soil as indicated by visual surface staining. To delineate visual impacts to soil and to direct excavation activities, LTE field-screened soil using a PID and visual observations of stained soil.

Following the removal of visually impacted soil, LTE collected 5-point composite soil samples every 200 square feet from the floor of the excavation to document removal of impacted soil. Four composite floor soil samples (SS05, SS06, SS07, and SS08) were collected at a depth of 0.5 feet bgs, the vertical limit of the excavation, as sidewall samples were not obtainable. The soil samples were collected, handled, and analyzed as described above and submitted to Xenco in Midland, Texas.





The final excavation measured approximately 940 square feet in area with a depth of approximately 0.5 feet bgs throughout the excavation. The horizontal extent of the excavation and the soil sample locations are illustrated on Figure 2. Approximately 17 cubic yards of impacted soil were removed using a skid steer. Visually impacted soil was transported and properly disposed of at the Lea Land Landfill, in Eunice, New Mexico.

### ANALYTICAL RESULTS

Laboratory analytical results indicated BTEX, TPH, and chloride concentrations were either below the laboratory detection limit or compliant with NMOCD Table 1 closure criteria in all soil samples. Laboratory analytical results are presented on Figure 2 and summarized in Table 1, and the complete laboratory analytical reports are included as Attachment 2.

### CONCLUSIONS

Approximately 17 cubic yards of impacted soil were excavated from the release footprint, and laboratory analytical results of eight confirmation soil samples indicated compliance with NMOCD-Table 1 closure criteria. Following the receipt of soil sample laboratory analytical results, the excavation area was backfilled with clean imported fill material to match the pre-existing grade. Based on the data collected, XTO is requesting closure and no further action of NMOCD 1RP-5219 per NMAC Rule 19.15.29.12 Amended August 2018. The final NMOCD Form C-141 is included as Attachment 1, and a photographic log is included as Attachment 3.

If you have any questions or comments, please do not hesitate to contact Ms. Adrian Baker at (432) 887-1255 or [abaker@ltenv.com](mailto:abaker@ltenv.com).

Sincerely,

LT ENVIRONMENTAL, INC.

Adrian Baker  
Project Geologist

Ashley L. Ager, P.G.  
Senior Geologist





cc: Kyle Littrell, XTO  
Jim Amos, BLM  
Shelly Tucker, BLM

Attachments:

Figure 1 Site Location Map  
Figure 2 Soil Sample Locations  
Table 1 Soil Analytical Results  
Attachment 1 Initial/Final NMOCD Form C-141 (1RP-5219)  
Attachment 2 Laboratory Analytical Reports  
Attachment 3 Photographic Log  
Attachment 4 Water Well Data





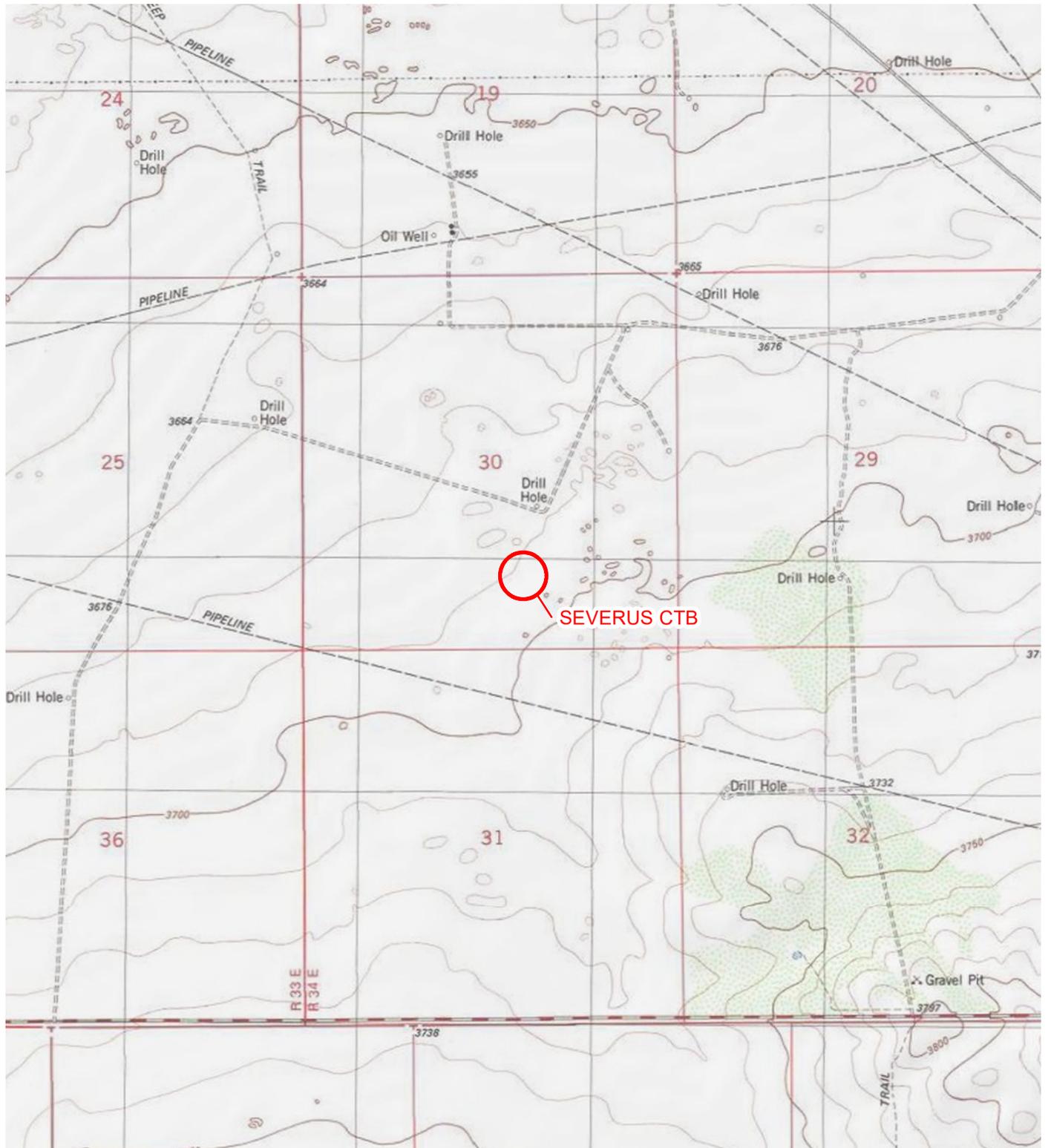
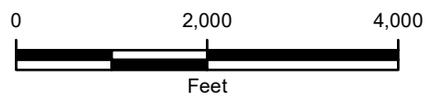


IMAGE COURTESY OF ESRI/USGS

**LEGEND**

 SITE LOCATION

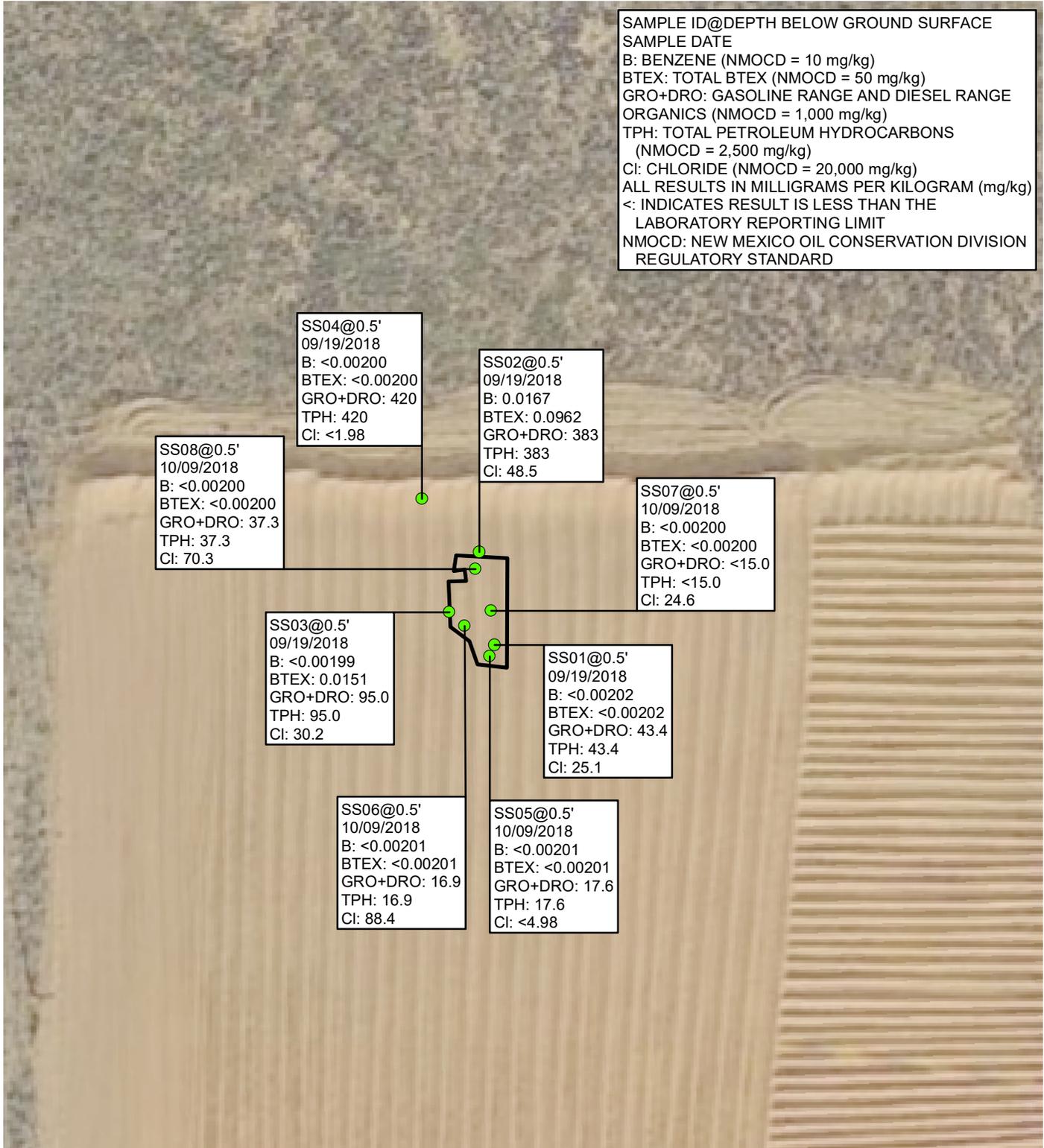


NOTE: REMEDIATION PERMIT  
NUMBER 1RP-5219

**FIGURE 1**  
**SITE LOCATION MAP**  
**SEVERUS CTB**  
**UNIT 0 SEC 30 T20S R34E**  
**LEA COUNTY, NEW MEXICO**  
**XTO ENERGY, INC.**



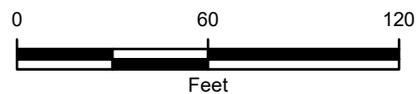
SAMPLE ID@DEPTH BELOW GROUND SURFACE  
 SAMPLE DATE  
 B: BENZENE (NMOCD = 10 mg/kg)  
 BTEX: TOTAL BTEX (NMOCD = 50 mg/kg)  
 GRO+DRO: GASOLINE RANGE AND DIESEL RANGE  
 ORGANICS (NMOCD = 1,000 mg/kg)  
 TPH: TOTAL PETROLEUM HYDROCARBONS  
 (NMOCD = 2,500 mg/kg)  
 Cl: CHLORIDE (NMOCD = 20,000 mg/kg)  
 ALL RESULTS IN MILLIGRAMS PER KILOGRAM (mg/kg)  
 <: INDICATES RESULT IS LESS THAN THE  
 LABORATORY REPORTING LIMIT  
 NMOCD: NEW MEXICO OIL CONSERVATION DIVISION  
 REGULATORY STANDARD



**LEGEND**

- FINAL CONFIRMATION SOIL SAMPLE
- EXCAVATION EXTENT

IMAGE COURTESY OF GOOGLE EARTH 2017



**FIGURE 2**  
 SOIL SAMPLE LOCATIONS  
 SEVERUS CTB  
 UNIT O SEC 30 T20S R34E  
 LEA COUNTY, NEW MEXICO  
 XTO ENERGY, INC.



NOTE: REMEDIATION PERMIT NUMBER 1RP-5219



**TABLE 1  
SOIL ANALYTICAL RESULTS**

**SEVERUS CTB  
REMEDIATION PERMIT NUMBER 1RP-5219  
LEA COUNTY, NEW MEXICO  
XTO ENERGY, INC.**

Sample Name	Sample Depth (feet bgs)	Sample Date	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)	C6-C10 GRO (mg/kg)	C10-C28 DRO (mg/kg)	C28-C40 ORO (mg/kg)	GRO and DRO (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
SS01	0.5	09/19/2018	<0.00202	<0.00202	<0.00202	<0.00202	<0.00202	<14.9	43.4	<14.9	43.4	43.4	25.1
SS02	0.5	09/19/2018	0.0167	0.0301	0.00608	0.0433	0.0962	21.5	361	<15.0	383	383	48.5
SS03	0.5	09/19/2018	<0.00199	0.00385	<0.00199	0.0113	0.0151	<15.0	95.0	<15.0	95.0	95.0	30.2
SS04	0.5	09/19/2018	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	20.7	399	<15.0	420	420	<1.98
SS05	0.5	10/09/2018	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	17.6	<15.0	<15.0	17.6	17.6	<4.98
SS06	0.5	10/09/2018	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	16.9	<15.0	<15.0	16.9	16.9	88.4
SS07	0.5	10/09/2018	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<15.0	<15.0	<15.0	<15.0	<15.0	24.6
SS08	0.5	10/09/2018	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	17.3	20.0	<15.0	37.3	37.3	70.3
NMOCD Remediation Action Levels			10	NE	NE	NE	50	NE	NE	NE	1,000	2,500	20,000

**Notes:**

bgs - below ground surface  
 BTEX - benzene, toluene, ethylbenzene, and total xylenes  
 mg/kg - milligrams per kilogram  
 NE - not established

NMOCD - New Mexico Oil Conservation Division  
 DRO - diesel range organics  
 GRO - gasoline range organics  
 ORO - oil range organics

TPH - total petroleum hydrocarbons  
 < - indicates result is below laboratory reporting limits  
**Bold** - indicates result exceeds the applicable regulatory standard.





District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Incident ID	nCH1827457034
District RP	1RP-5219
Facility ID	fCH1827456667
Application ID	pCH1827457443

## Release Notification

### Responsible Party

Responsible Party XTO Energy	OGRID 5380
Contact Name Kyle Littrell	Contact Telephone 432-221-7331
Contact email Kyle_Littrell@xtoenergy.com	Incident # NCH1827457034 SEVERUS CTB @ FCH1827456667
Contact mailing address 522 W. Mermod, Suite 704 Carlsbad, NM 88220	

### Location of Release Source

Latitude 32.53972 \_\_\_\_\_ Longitude -103.59796 \_\_\_\_\_  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Severus CTB	Site Type Tank Battery
Date Release 9/12/2018	API# 30-025-43415 (API for Severus 31 Fed Com 001H)

Unit Letter	Section	Township	Range	County
O	30	20S	34E	Lea

Surface Owner:  State  Federal  Tribal  Private (Name: Federal \_\_\_\_\_)

Federal Minerals

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) < 1	Volume Recovered (bbls) 0
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

A small fire started when vapor recover tower plugged with frac sand, causing oil to escape the flare stack. Less than 1 barrel of oil was released through the flare and ignited. The fire extinguished itself quickly.

Incident ID	nCH1827457034
District RP	1RP-5219
Facility ID	fCH1827456667
Application ID	pCH1827457443

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  .
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, Kyle Littrell notified Jim Griswold, Olivia Yu, Christina Hernandez (NMOCD), Shelly Tucker and Jim Amos (BLM) via email, 9/12/18, 12:05 PM	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
--

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Bryan Jacob Foust Title: SH&E Coordinator  
 Signature:  Date: 9/26/2018  
 email: Bryan\_Foust@xtoenergy.com Telephone: 432-266-2663

**OCD Only**

**RECEIVED**

Received by: By CHernandez at 4:00 pm, Oct 01, 2018 Date: \_\_\_\_\_

Incident ID	
District RP	
Facility ID	
Application ID	

## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release?	>100' (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

**Characterization Report Checklist:** *Each of the following items must be included in the report.*

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico  
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Bryan Jacob Foust Title: SH&E Coordinator

Signature:  Date: 9/26/2018

email: Bryan\_Foust@xtoenergy.com Telephone: 432-266-2663

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Incident ID	nCH1827457034
District RP	IRP-5219
Facility ID	fCH1827456667
Application ID	pCH1827457443

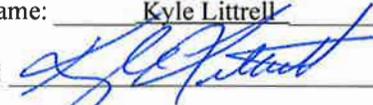
## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Kyle Littrell Title: SH&E Coordinator  
 Signature:  Date: 10/23/2018  
 email: Kyle.Littrell@xtoenergy.com Telephone: 432-221-7331

**OCD Only**

Received by: Dylan Rose-Coss Date: 07/23/2019

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: \_\_\_\_\_ Date: 07/26/2019

Printed Name: Dylan Rose-Coss Title: NMOCD D1 Environmental Specialist



# Analytical Report 599706

for

**LT Environmental, Inc.**

**Project Manager: Adrian Baker**

**Severus TB Flare 012918149**

**27-SEP-18**

Collected By: Client



**1211 W. Florida Ave, Midland TX 79701**

Xenco-Houston (EPA Lab Code: TX00122):

Texas (T104704215-18-27), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054)  
Oklahoma (2017-142)

Xenco-Dallas (EPA Lab Code: TX01468):

Texas (T104704295-18-17), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-18-13)

Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-18-17)

Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-18-16)

Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-18-4)

Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)

Xenco-Phoenix Mobile (EPA Lab Code: AZ00901): Arizona (AZM757)

Xenco-Atlanta (LELAP Lab ID #04176)

Xenco-Tampa: Florida (E87429)

Xenco-Lakeland: Florida (E84098)



27-SEP-18

Project Manager: **Adrian Baker**  
**LT Environmental, Inc.**  
4600 W. 60th Avenue  
Arvada, CO 80003

Reference: XENCO Report No(s): **599706**  
**Severus TB Flare 012918149**  
Project Address: Lea County

**Adrian Baker:**

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 599706. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 599706 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

---

**Jessica Kramer**  
Project Assistant

*Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.*

*Certified and approved by numerous States and Agencies.*

*A Small Business and Minority Status Company that delivers SERVICE and QUALITY*

Houston - Dallas - Midland - San Antonio - Phoenix - Oklahoma - Latin America



# Sample Cross Reference 599706



## LT Environmental, Inc., Arvada, CO

Severus TB Flare 012918149

<b>Sample Id</b>	<b>Matrix</b>	<b>Date Collected</b>	<b>Sample Depth</b>	<b>Lab Sample Id</b>
SS01	S	09-19-18 08:40	6 In	599706-001
SS02	S	09-19-18 08:45	6 In	599706-002
SS03	S	09-19-18 08:50	6 In	599706-003
SS04	S	09-19-18 09:00	6 In	599706-004



## CASE NARRATIVE

*Client Name: LT Environmental, Inc.*

*Project Name: Severus TB Flare 012918149*

Project ID:  
Work Order Number(s): 599706

Report Date: 27-SEP-18  
Date Received: 09/20/2018

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**Sample receipt non conformances and comments:**

None

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**Sample receipt non conformances and comments per sample:**

None

**Analytical non conformances and comments:**

Batch: LBA-3064169 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.



# Certificate of Analysis Summary 599706

LT Environmental, Inc., Arvada, CO

Project Name: Severus TB Flare 012918149



**Project Id:**  
**Contact:** Adrian Baker  
**Project Location:** Lea County

**Date Received in Lab:** Thu Sep-20-18 10:53 am  
**Report Date:** 27-SEP-18  
**Project Manager:** Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	599706-001	599706-002	599706-003	599706-004		
	<i>Field Id:</i>	SS01	SS02	SS03	SS04		
	<i>Depth:</i>	6- In	6- In	6- In	6- In		
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL		
	<i>Sampled:</i>	Sep-19-18 08:40	Sep-19-18 08:45	Sep-19-18 08:50	Sep-19-18 09:00		
<b>BTEX by EPA 8021B</b>	<i>Extracted:</i>	Sep-22-18 08:30	Sep-22-18 08:30	Sep-22-18 08:30	Sep-22-18 08:30		
	<i>Analyzed:</i>	Sep-22-18 16:24	Sep-22-18 16:45	Sep-22-18 17:05	Sep-22-18 17:25		
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL		
	Benzene	<0.00202 0.00202	0.0167 0.00200	<0.00199 0.00199	<0.00200 0.00200		
	Toluene	<0.00202 0.00202	0.0301 0.00200	0.00385 0.00199	<0.00200 0.00200		
	Ethylbenzene	<0.00202 0.00202	0.00608 0.00200	<0.00199 0.00199	<0.00200 0.00200		
	m,p-Xylenes	<0.00403 0.00403	0.0294 0.00401	0.00804 0.00398	<0.00399 0.00399		
	o-Xylene	<0.00202 0.00202	0.0139 0.00200	0.00325 0.00199	<0.00200 0.00200		
Total Xylenes	<0.00202 0.00202	0.0433 0.00200	0.0113 0.00199	<0.00200 0.00200			
Total BTEX	<0.00202 0.00202	0.0962 0.00200	0.0151 0.00199	<0.00200 0.00200			
<b>Inorganic Anions by EPA 300</b>	<i>Extracted:</i>	Sep-24-18 10:00	Sep-24-18 10:00	Sep-24-18 10:00	Sep-24-18 10:00		
	<i>Analyzed:</i>	Sep-24-18 20:34	Sep-24-18 20:51	Sep-24-18 20:56	Sep-24-18 21:02		
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL		
Chloride		25.1 1.98	48.5 1.99	30.2 2.00	<1.98 1.98		
<b>TPH by SW8015 Mod</b>	<i>Extracted:</i>	Sep-21-18 16:00	Sep-21-18 16:00	Sep-21-18 16:00	Sep-21-18 16:00		
	<i>Analyzed:</i>	Sep-21-18 23:34	Sep-21-18 23:54	Sep-22-18 00:14	Sep-22-18 00:34		
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL		
	Gasoline Range Hydrocarbons (GRO)	<14.9 14.9	21.5 15.0	<15.0 15.0	20.7 15.0		
	Diesel Range Organics (DRO)	43.4 14.9	361 15.0	95.0 15.0	399 15.0		
Motor Oil Range Hydrocarbons (MRO)	<14.9 14.9	<15.0 15.0	<15.0 15.0	<15.0 15.0			
Total TPH		43.4 14.9	383 15.0	95.0 15.0	420 15.0		

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Houston - Dallas - San Antonio - Atlanta - Tampa - Boca Raton - Latin America - Odessa - Corpus Christi

Jessica Kramer  
 Project Assistant



# Certificate of Analytical Results 599706



## LT Environmental, Inc., Arvada, CO

Severus TB Flare 012918149

Sample Id: <b>SS01</b>	Matrix: Soil	Date Received: 09.20.18 10.53
Lab Sample Id: 599706-001	Date Collected: 09.19.18 08.40	Sample Depth: 6 In
Analytical Method: Inorganic Anions by EPA 300		Prep Method: E300P
Tech: CHE		% Moisture:
Analyst: CHE	Date Prep: 09.24.18 10.00	Basis: Wet Weight
Seq Number: 3064310		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	25.1	1.98	mg/kg	09.24.18 20.34		1

Analytical Method: TPH by SW8015 Mod		Prep Method: TX1005P
Tech: ARM		% Moisture:
Analyst: ARM	Date Prep: 09.21.18 16.00	Basis: Wet Weight
Seq Number: 3064207		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<14.9	14.9	mg/kg	09.21.18 23.34	U	1
<b>Diesel Range Organics (DRO)</b>	C10C28DRO	<b>43.4</b>	14.9	mg/kg	09.21.18 23.34		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<14.9	14.9	mg/kg	09.21.18 23.34	U	1
<b>Total TPH</b>	PHC635	<b>43.4</b>	14.9	mg/kg	09.21.18 23.34		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	96	%	70-135	09.21.18 23.34	
o-Terphenyl	84-15-1	94	%	70-135	09.21.18 23.34	

## LT Environmental, Inc., Arvada, CO

Severus TB Flare 012918149

Sample Id: **SS01**  
 Lab Sample Id: 599706-001

Matrix: Soil  
 Date Collected: 09.19.18 08.40

Date Received: 09.20.18 10.53  
 Sample Depth: 6 In

Analytical Method: BTEX by EPA 8021B

Tech: ALJ

Analyst: ALJ

Seq Number: 3064169

Date Prep: 09.22.18 08.30

Prep Method: SW5030B

% Moisture:

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00202	0.00202	mg/kg	09.22.18 16.24	U	1
Toluene	108-88-3	<0.00202	0.00202	mg/kg	09.22.18 16.24	U	1
Ethylbenzene	100-41-4	<0.00202	0.00202	mg/kg	09.22.18 16.24	U	1
m,p-Xylenes	179601-23-1	<0.00403	0.00403	mg/kg	09.22.18 16.24	U	1
o-Xylene	95-47-6	<0.00202	0.00202	mg/kg	09.22.18 16.24	U	1
Total Xylenes	1330-20-7	<0.00202	0.00202	mg/kg	09.22.18 16.24	U	1
Total BTEX		<0.00202	0.00202	mg/kg	09.22.18 16.24	U	1
<b>Surrogate</b>	<b>Cas Number</b>	<b>% Recovery</b>	<b>Units</b>	<b>Limits</b>	<b>Analysis Date</b>	<b>Flag</b>	
4-Bromofluorobenzene	460-00-4	103	%	70-130	09.22.18 16.24		
1,4-Difluorobenzene	540-36-3	89	%	70-130	09.22.18 16.24		



# Certificate of Analytical Results 599706



## LT Environmental, Inc., Arvada, CO

Severus TB Flare 012918149

Sample Id: <b>SS02</b>	Matrix: Soil	Date Received: 09.20.18 10.53
Lab Sample Id: 599706-002	Date Collected: 09.19.18 08.45	Sample Depth: 6 In
Analytical Method: Inorganic Anions by EPA 300		Prep Method: E300P
Tech: CHE		% Moisture:
Analyst: CHE	Date Prep: 09.24.18 10.00	Basis: Wet Weight
Seq Number: 3064310		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	48.5	1.99	mg/kg	09.24.18 20.51		1

Analytical Method: TPH by SW8015 Mod	Prep Method: TX1005P
Tech: ARM	% Moisture:
Analyst: ARM	Date Prep: 09.21.18 16.00
Seq Number: 3064207	Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	21.5	15.0	mg/kg	09.21.18 23.54		1
Diesel Range Organics (DRO)	C10C28DRO	361	15.0	mg/kg	09.21.18 23.54		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0	mg/kg	09.21.18 23.54	U	1
<b>Total TPH</b>	PHC635	<b>383</b>	15.0	mg/kg	09.21.18 23.54		1
<b>Surrogate</b>		<b>Cas Number</b>	<b>% Recovery</b>	<b>Units</b>	<b>Limits</b>	<b>Analysis Date</b>	<b>Flag</b>
	1-Chlorooctane	111-85-3	99	%	70-135	09.21.18 23.54	
	o-Terphenyl	84-15-1	101	%	70-135	09.21.18 23.54	

## LT Environmental, Inc., Arvada, CO

Severus TB Flare 012918149

Sample Id: <b>SS02</b>	Matrix: Soil	Date Received: 09.20.18 10.53
Lab Sample Id: 599706-002	Date Collected: 09.19.18 08.45	Sample Depth: 6 In
Analytical Method: BTEX by EPA 8021B		Prep Method: SW5030B
Tech: ALJ		% Moisture:
Analyst: ALJ	Date Prep: 09.22.18 08.30	Basis: Wet Weight
Seq Number: 3064169		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
<b>Benzene</b>	71-43-2	<b>0.0167</b>	0.00200	mg/kg	09.22.18 16.45		1
<b>Toluene</b>	108-88-3	<b>0.0301</b>	0.00200	mg/kg	09.22.18 16.45		1
<b>Ethylbenzene</b>	100-41-4	<b>0.00608</b>	0.00200	mg/kg	09.22.18 16.45		1
<b>m,p-Xylenes</b>	179601-23-1	<b>0.0294</b>	0.00401	mg/kg	09.22.18 16.45		1
<b>o-Xylene</b>	95-47-6	<b>0.0139</b>	0.00200	mg/kg	09.22.18 16.45		1
<b>Total Xylenes</b>	1330-20-7	<b>0.0433</b>	0.00200	mg/kg	09.22.18 16.45		1
<b>Total BTEX</b>		<b>0.0962</b>	0.00200	mg/kg	09.22.18 16.45		1
<b>%</b>							
<b>Surrogate</b>	<b>Cas Number</b>	<b>Recovery</b>	<b>Units</b>	<b>Limits</b>	<b>Analysis Date</b>	<b>Flag</b>	
1,4-Difluorobenzene	540-36-3	99	%	70-130	09.22.18 16.45		
4-Bromofluorobenzene	460-00-4	105	%	70-130	09.22.18 16.45		



# Certificate of Analytical Results 599706



## LT Environmental, Inc., Arvada, CO

Severus TB Flare 012918149

Sample Id: <b>SS03</b>	Matrix: Soil	Date Received: 09.20.18 10.53
Lab Sample Id: 599706-003	Date Collected: 09.19.18 08.50	Sample Depth: 6 In
Analytical Method: Inorganic Anions by EPA 300		Prep Method: E300P
Tech: CHE		% Moisture:
Analyst: CHE	Date Prep: 09.24.18 10.00	Basis: Wet Weight
Seq Number: 3064310		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	30.2	2.00	mg/kg	09.24.18 20.56		1

Analytical Method: TPH by SW8015 Mod		Prep Method: TX1005P
Tech: ARM		% Moisture:
Analyst: ARM	Date Prep: 09.21.18 16.00	Basis: Wet Weight
Seq Number: 3064207		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0	mg/kg	09.22.18 00.14	U	1
<b>Diesel Range Organics (DRO)</b>	C10C28DRO	<b>95.0</b>	15.0	mg/kg	09.22.18 00.14		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0	mg/kg	09.22.18 00.14	U	1
<b>Total TPH</b>	PHC635	<b>95.0</b>	15.0	mg/kg	09.22.18 00.14		1
<b>Surrogate</b>		<b>Cas Number</b>	<b>% Recovery</b>	<b>Units</b>	<b>Limits</b>	<b>Analysis Date</b>	<b>Flag</b>
	1-Chlorooctane	111-85-3	92	%	70-135	09.22.18 00.14	
	o-Terphenyl	84-15-1	90	%	70-135	09.22.18 00.14	



# Certificate of Analytical Results 599706



## LT Environmental, Inc., Arvada, CO

Severus TB Flare 012918149

Sample Id: **SS03**  
 Lab Sample Id: 599706-003

Matrix: Soil  
 Date Collected: 09.19.18 08.50

Date Received: 09.20.18 10.53  
 Sample Depth: 6 In

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech: ALJ

% Moisture:

Analyst: ALJ

Date Prep: 09.22.18 08.30

Basis: Wet Weight

Seq Number: 3064169

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00199	0.00199	mg/kg	09.22.18 17.05	U	1
<b>Toluene</b>	108-88-3	<b>0.00385</b>	0.00199	mg/kg	09.22.18 17.05		1
Ethylbenzene	100-41-4	<0.00199	0.00199	mg/kg	09.22.18 17.05	U	1
<b>m,p-Xylenes</b>	179601-23-1	<b>0.00804</b>	0.00398	mg/kg	09.22.18 17.05		1
<b>o-Xylene</b>	95-47-6	<b>0.00325</b>	0.00199	mg/kg	09.22.18 17.05		1
<b>Total Xylenes</b>	1330-20-7	<b>0.0113</b>	0.00199	mg/kg	09.22.18 17.05		1
<b>Total BTEX</b>		<b>0.0151</b>	0.00199	mg/kg	09.22.18 17.05		1
<b>Surrogate</b>	<b>Cas Number</b>	<b>% Recovery</b>	<b>Units</b>	<b>Limits</b>	<b>Analysis Date</b>	<b>Flag</b>	
4-Bromofluorobenzene	460-00-4	103	%	70-130	09.22.18 17.05		
1,4-Difluorobenzene	540-36-3	84	%	70-130	09.22.18 17.05		



# Certificate of Analytical Results 599706



## LT Environmental, Inc., Arvada, CO

Severus TB Flare 012918149

Sample Id: **SS04**  
 Lab Sample Id: 599706-004

Matrix: Soil  
 Date Collected: 09.19.18 09.00

Date Received: 09.20.18 10.53  
 Sample Depth: 6 In

Analytical Method: Inorganic Anions by EPA 300

Tech: CHE

Analyst: CHE

Seq Number: 3064310

Date Prep: 09.24.18 10.00

Prep Method: E300P

% Moisture:

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	<1.98	1.98	mg/kg	09.24.18 21.02	U	1

Analytical Method: TPH by SW8015 Mod

Tech: ARM

Analyst: ARM

Seq Number: 3064207

Date Prep: 09.21.18 16.00

Prep Method: TX1005P

% Moisture:

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
<b>Gasoline Range Hydrocarbons (GRO)</b>	PHC610	<b>20.7</b>	15.0	mg/kg	09.22.18 00.34		1
<b>Diesel Range Organics (DRO)</b>	C10C28DRO	<b>399</b>	15.0	mg/kg	09.22.18 00.34		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0	mg/kg	09.22.18 00.34	U	1
<b>Total TPH</b>	PHC635	<b>420</b>	15.0	mg/kg	09.22.18 00.34		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	80	%	70-135	09.22.18 00.34	
o-Terphenyl	84-15-1	91	%	70-135	09.22.18 00.34	

## LT Environmental, Inc., Arvada, CO

Severus TB Flare 012918149

Sample Id: <b>SS04</b>	Matrix: Soil	Date Received: 09.20.18 10.53
Lab Sample Id: 599706-004	Date Collected: 09.19.18 09.00	Sample Depth: 6 In
Analytical Method: BTEX by EPA 8021B		Prep Method: SW5030B
Tech: ALJ		% Moisture:
Analyst: ALJ	Date Prep: 09.22.18 08.30	Basis: Wet Weight
Seq Number: 3064169		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	09.22.18 17.25	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	09.22.18 17.25	U	1
Ethylbenzene	100-41-4	<0.00200	0.00200	mg/kg	09.22.18 17.25	U	1
m,p-Xylenes	179601-23-1	<0.00399	0.00399	mg/kg	09.22.18 17.25	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	09.22.18 17.25	U	1
Total Xylenes	1330-20-7	<0.00200	0.00200	mg/kg	09.22.18 17.25	U	1
Total BTEX		<0.00200	0.00200	mg/kg	09.22.18 17.25	U	1
		%					
<b>Surrogate</b>	<b>Cas Number</b>	<b>Recovery</b>	<b>Units</b>	<b>Limits</b>	<b>Analysis Date</b>	<b>Flag</b>	
4-Bromofluorobenzene	460-00-4	100	%	70-130	09.22.18 17.25		
1,4-Difluorobenzene	540-36-3	83	%	70-130	09.22.18 17.25		





# QC Summary 599706

**LT Environmental, Inc.**  
Severus TB Flare 012918149

**Analytical Method: Inorganic Anions by EPA 300**

Seq Number: 3064310 Matrix: Solid Prep Method: E300P  
 MB Sample Id: 7662884-1-BLK LCS Sample Id: 7662884-1-BKS Date Prep: 09.24.18  
 LCSD Sample Id: 7662884-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<2.00	100	105	105	104	104	90-110	1	20	mg/kg	09.24.18 19:48	

**Analytical Method: Inorganic Anions by EPA 300**

Seq Number: 3064310 Matrix: Soil Prep Method: E300P  
 Parent Sample Id: 599704-004 MS Sample Id: 599704-004 S Date Prep: 09.24.18  
 MSD Sample Id: 599704-004 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	16.1	99.2	118	103	118	103	90-110	0	20	mg/kg	09.24.18 20:05	

**Analytical Method: Inorganic Anions by EPA 300**

Seq Number: 3064310 Matrix: Soil Prep Method: E300P  
 Parent Sample Id: 599709-004 MS Sample Id: 599709-004 S Date Prep: 09.24.18  
 MSD Sample Id: 599709-004 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	452	99.6	531	79	533	81	90-110	0	20	mg/kg	09.24.18 21:25	X

**Analytical Method: TPH by SW8015 Mod**

Seq Number: 3064207 Matrix: Solid Prep Method: TX1005P  
 MB Sample Id: 7662832-1-BLK LCS Sample Id: 7662832-1-BKS Date Prep: 09.21.18  
 LCSD Sample Id: 7662832-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<8.00	1000	935	94	982	98	70-135	5	20	mg/kg	09.21.18 16:37	
Diesel Range Organics (DRO)	<8.13	1000	924	92	986	99	70-135	6	20	mg/kg	09.21.18 16:37	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	112		123		126		70-135	%	09.21.18 16:37
o-Terphenyl	113		106		115		70-135	%	09.21.18 16:37

MS/MSD Percent Recovery  
 Relative Percent Difference  
 LCS/LCSD Recovery  
 Log Difference

[D] = 100\*(C-A) / B  
 RPD = 200\* |(C-E) / (C+E)|  
 [D] = 100 \* (C) / [B]  
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample  
 A = Parent Result  
 C = MS/LCS Result  
 E = MSD/LCSD Result  
 MS = Matrix Spike  
 B = Spike Added  
 D = MSD/LCSD % Rec



# QC Summary 599706

## LT Environmental, Inc. Severus TB Flare 012918149

**Analytical Method:** TPH by SW8015 Mod

Seq Number: 3064207

Parent Sample Id: 599709-002

Matrix: Soil

MS Sample Id: 599709-002 S

Prep Method: TX1005P

Date Prep: 09.21.18

MSD Sample Id: 599709-002 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD	Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<7.99	998	907	91	917	92	70-135	1	20		mg/kg	09.21.18 17:56	
Diesel Range Organics (DRO)	<8.11	998	904	91	910	91	70-135	1	20		mg/kg	09.21.18 17:56	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	116		116		70-135	%	09.21.18 17:56
o-Terphenyl	105		104		70-135	%	09.21.18 17:56

**Analytical Method:** BTEX by EPA 8021B

Seq Number: 3064169

MB Sample Id: 7662855-1-BLK

Matrix: Solid

LCS Sample Id: 7662855-1-BKS

Prep Method: SW5030B

Date Prep: 09.22.18

LCSD Sample Id: 7662855-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD	Limit	Units	Analysis Date	Flag
Benzene	<0.00199	0.0996	0.107	107	0.117	117	70-130	9	35		mg/kg	09.22.18 14:24	
Toluene	<0.00199	0.0996	0.100	100	0.110	110	70-130	10	35		mg/kg	09.22.18 14:24	
Ethylbenzene	<0.00199	0.0996	0.104	104	0.113	113	70-130	8	35		mg/kg	09.22.18 14:24	
m,p-Xylenes	<0.00398	0.199	0.213	107	0.231	116	70-130	8	35		mg/kg	09.22.18 14:24	
o-Xylene	<0.00199	0.0996	0.104	104	0.113	113	70-130	8	35		mg/kg	09.22.18 14:24	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	92		95		93		70-130	%	09.22.18 14:24
4-Bromofluorobenzene	97		96		97		70-130	%	09.22.18 14:24

**Analytical Method:** BTEX by EPA 8021B

Seq Number: 3064169

Parent Sample Id: 599706-001

Matrix: Soil

MS Sample Id: 599706-001 S

Prep Method: SW5030B

Date Prep: 09.22.18

MSD Sample Id: 599706-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD	Limit	Units	Analysis Date	Flag
Benzene	<0.00199	0.0994	0.102	103	0.108	108	70-130	6	35		mg/kg	09.22.18 15:04	
Toluene	0.000796	0.0994	0.0964	96	0.102	101	70-130	6	35		mg/kg	09.22.18 15:04	
Ethylbenzene	<0.00199	0.0994	0.0942	95	0.101	101	70-130	7	35		mg/kg	09.22.18 15:04	
m,p-Xylenes	0.00120	0.199	0.195	97	0.207	103	70-130	6	35		mg/kg	09.22.18 15:04	
o-Xylene	0.000565	0.0994	0.0943	94	0.101	101	70-130	7	35		mg/kg	09.22.18 15:04	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	91		92		70-130	%	09.22.18 15:04
4-Bromofluorobenzene	99		99		70-130	%	09.22.18 15:04

MS/MSD Percent Recovery  
Relative Percent Difference  
LCS/LCSD Recovery  
Log Difference

[D] = 100\*(C-A) / B  
RPD = 200\* |(C-E) / (C+E)|  
[D] = 100 \* (C) / [B]  
Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample  
A = Parent Result  
C = MS/LCS Result  
E = MSD/LCSD Result

MS = Matrix Spike  
B = Spike Added  
D = MSD/LCSD % Rec



ORIGIN ID:CAOA (575) 887-6245  
XENCO  
PAC N MAIL  
910 W PIERCE ST  
CARLSBAD, NM 88220  
UNITED STATES US

SHIP DATE: 19SEP18  
ACT WT: 49.00 LB  
CAD: 91813109/NET4040  
DIMS: 24x16x16 IN  
BILL RECIPIENT

TO HOLD FOR XENCO

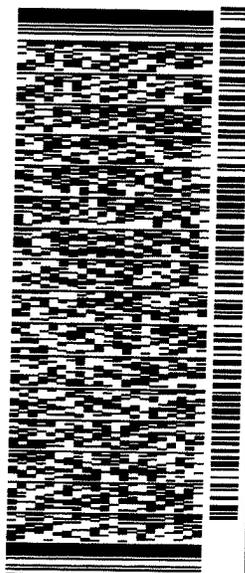
FEDEX EXPRESS SHIP CENTER  
FEDEX SHIP CENTER  
3600 COUNTY RD 1276 S

MIDLAND TX 79711

(806) 794-1296  
INV:  
PO:

REF:

DEPT:



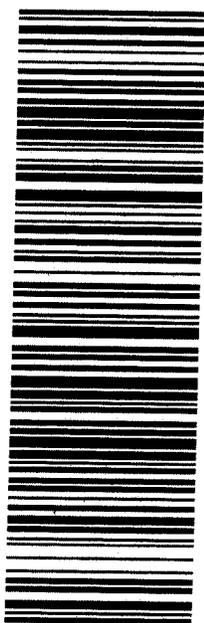
552J1/F78C/DCA5

TRK# 7732 7701 1476  
0201

THU - 20 SEP HOLD  
STANDARD OVERNIGHT

41 MAFA

HLD  
MAFA  
LBB  
TX-US



**After printing this label:**

1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

**Warning:** Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number. Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our ServiceGuide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

Client: LT Environmental, Inc.

Date/ Time Received: 09/20/2018 10:53:00 AM

Work Order #: 599706

Acceptable Temperature Range: 0 - 6 degC  
 Air and Metal samples Acceptable Range: Ambient  
 Temperature Measuring device used : R8

Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?	.2
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	N/A
#5 Custody Seals intact on sample bottles?	N/A
#6*Custody Seals Signed and dated?	N/A
#7 *Chain of Custody present?	Yes
#8 Any missing/extra samples?	No
#9 Chain of Custody signed when relinquished/ received?	Yes
#10 Chain of Custody agrees with sample labels/matrix?	Yes
#11 Container label(s) legible and intact?	Yes
#12 Samples in proper container/ bottle?	Yes
#13 Samples properly preserved?	Yes
#14 Sample container(s) intact?	Yes
#15 Sufficient sample amount for indicated test(s)?	Yes
#16 All samples received within hold time?	Yes
#17 Subcontract of sample(s)?	No
#18 Water VOC samples have zero headspace?	N/A

**\* Must be completed for after-hours delivery of samples prior to placing in the refrigerator**

Analyst:

PH Device/Lot#:

Checklist completed by: *Katie Lowe* Date: 09/20/2018  
 Katie Lowe

Checklist reviewed by: *Jessica Kramer* Date: 09/20/2018  
 Jessica Kramer

# Analytical Report 602093

for

**LT Environmental, Inc.**

**Project Manager: Adrian Baker**

**Severus CTB**

**19-OCT-18**

Collected By: Client



**1211 W. Florida Ave, Midland TX 79701**

Xenco-Houston (EPA Lab Code: TX00122):

Texas (T104704215-18-27), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054)  
Oklahoma (2017-142)

Xenco-Dallas (EPA Lab Code: TX01468):

Texas (T104704295-18-17), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-18-13)

Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-18-17)

Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-18-18)

Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-18-4)

Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)

Xenco-Phoenix Mobile (EPA Lab Code: AZ00901): Arizona (AZM757)

Xenco-Atlanta (LELAP Lab ID #04176)

Xenco-Tampa: Florida (E87429)

Xenco-Lakeland: Florida (E84098)



19-OCT-18

Project Manager: **Adrian Baker**  
**LT Environmental, Inc.**  
4600 W. 60th Avenue  
Arvada, CO 80003

Reference: XENCO Report No(s): **602093**  
**Severus CTB**  
Project Address: Delaware Basin

**Adrian Baker:**

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 602093. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 602093 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

---

**Jessica Kramer**  
Project Assistant

*Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.  
Certified and approved by numerous States and Agencies.  
A Small Business and Minority Status Company that delivers SERVICE and QUALITY*

Houston - Dallas - Midland - San Antonio - Phoenix - Oklahoma - Latin America



# Sample Cross Reference 602093



## LT Environmental, Inc., Arvada, CO

Severus CTB

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
SS05	S	10-09-18 10:30	.5 ft	602093-001
SS06	S	10-09-18 10:35	.5 ft	602093-002
SS07	S	10-09-18 10:40	.5 ft	602093-003
SS08	S	10-09-18 10:45	.5 ft	602093-004



## CASE NARRATIVE

*Client Name: LT Environmental, Inc.*

*Project Name: Severus CTB*

Project ID:  
Work Order Number(s): 602093

Report Date: 19-OCT-18  
Date Received: 10/11/2018

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**Sample receipt non conformances and comments:**

None

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**Sample receipt non conformances and comments per sample:**

None

**Analytical non conformances and comments:**

Batch: LBA-3066649 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.

Batch: LBA-3066785 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.



# Certificate of Analysis Summary 602093

LT Environmental, Inc., Arvada, CO

Project Name: Severus CTB



**Project Id:**  
**Contact:** Adrian Baker  
**Project Location:** Delaware Basin

**Date Received in Lab:** Thu Oct-11-18 10:50 am  
**Report Date:** 19-OCT-18  
**Project Manager:** Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	602093-001	602093-002	602093-003	602093-004		
	<i>Field Id:</i>	SS05	SS06	SS07	SS08		
	<i>Depth:</i>	.5- ft	.5- ft	.5- ft	.5- ft		
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL		
	<i>Sampled:</i>	Oct-09-18 10:30	Oct-09-18 10:35	Oct-09-18 10:40	Oct-09-18 10:45		
<b>BTEX by EPA 8021B</b>	<i>Extracted:</i>	Oct-17-18 14:00	Oct-16-18 17:00	Oct-16-18 17:00	Oct-16-18 17:00		
	<i>Analyzed:</i>	Oct-17-18 23:58	Oct-17-18 05:26	Oct-17-18 05:48	Oct-17-18 06:09		
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL		
Benzene		<0.00201 0.00201	<0.00201 0.00201	<0.00200 0.00200	<0.00200 0.00200		
Toluene		<0.00201 0.00201	<0.00201 0.00201	<0.00200 0.00200	<0.00200 0.00200		
Ethylbenzene		<0.00201 0.00201	<0.00201 0.00201	<0.00200 0.00200	<0.00200 0.00200		
m,p-Xylenes		<0.00402 0.00402	<0.00402 0.00402	<0.00401 0.00401	<0.00399 0.00399		
o-Xylene		<0.00201 0.00201	<0.00201 0.00201	<0.00200 0.00200	<0.00200 0.00200		
Total Xylenes		<0.00201 0.00201	<0.00201 0.00201	<0.00200 0.00200	<0.00200 0.00200		
Total BTEX		<0.00201 0.00201	<0.00201 0.00201	<0.00200 0.00200	<0.00200 0.00200		
<b>Inorganic Anions by EPA 300</b>	<i>Extracted:</i>	Oct-16-18 13:30	Oct-16-18 13:30	Oct-16-18 13:30	Oct-16-18 13:30		
	<i>Analyzed:</i>	Oct-17-18 00:30	Oct-17-18 00:36	Oct-17-18 00:41	Oct-17-18 00:47		
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL		
Chloride		<4.98 4.98	88.4 4.97	24.6 4.97	70.3 5.00		
<b>TPH by SW8015 Mod</b>	<i>Extracted:</i>	Oct-15-18 14:00	Oct-15-18 14:00	Oct-15-18 14:00	Oct-15-18 14:00		
	<i>Analyzed:</i>	Oct-16-18 01:18	Oct-16-18 01:37	Oct-16-18 01:56	Oct-16-18 02:15		
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL		
Gasoline Range Hydrocarbons (GRO)		17.6 15.0	16.9 15.0	<15.0 15.0	17.3 15.0		
Diesel Range Organics (DRO)		<15.0 15.0	<15.0 15.0	<15.0 15.0	20.0 15.0		
Motor Oil Range Hydrocarbons (MRO)		<15.0 15.0	<15.0 15.0	<15.0 15.0	<15.0 15.0		
Total TPH		17.6 15.0	16.9 15.0	<15.0 15.0	37.3 15.0		

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - San Antonio - Atlanta - Tampa - Boca Raton - Latin America - Odessa - Corpus Christi

Version: 1.9%

*Jessica Kramer*

Jessica Kramer  
Project Assistant

## LT Environmental, Inc., Arvada, CO Severus CTB

Sample Id: <b>SS05</b>	Matrix: Soil	Date Received: 10.11.18 10.50
Lab Sample Id: 602093-001	Date Collected: 10.09.18 10.30	Sample Depth: .5 ft
Analytical Method: Inorganic Anions by EPA 300		Prep Method: E300P
Tech: CHE		% Moisture:
Analyst: CHE	Date Prep: 10.16.18 13.30	Basis: Wet Weight
Seq Number: 3066605		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	<4.98	4.98	mg/kg	10.17.18 00.30	U	1

Analytical Method: TPH by SW8015 Mod	Prep Method: TX1005P
Tech: ARM	% Moisture:
Analyst: ARM	Date Prep: 10.15.18 14.00
Seq Number: 3066668	Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
<b>Gasoline Range Hydrocarbons (GRO)</b>	PHC610	<b>17.6</b>	15.0	mg/kg	10.16.18 01.18		1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0	mg/kg	10.16.18 01.18	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0	mg/kg	10.16.18 01.18	U	1
<b>Total TPH</b>	PHC635	<b>17.6</b>	15.0	mg/kg	10.16.18 01.18		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	85	%	70-135	10.16.18 01.18	
o-Terphenyl	84-15-1	83	%	70-135	10.16.18 01.18	

## LT Environmental, Inc., Arvada, CO Severus CTB

Sample Id: <b>SS05</b>	Matrix: Soil	Date Received: 10.11.18 10.50
Lab Sample Id: 602093-001	Date Collected: 10.09.18 10.30	Sample Depth: .5 ft
Analytical Method: BTEX by EPA 8021B		Prep Method: SW5030B
Tech: ALJ		% Moisture:
Analyst: ALJ	Date Prep: 10.17.18 14.00	Basis: Wet Weight
Seq Number: 3066785		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00201	0.00201	mg/kg	10.17.18 23.58	U	1
Toluene	108-88-3	<0.00201	0.00201	mg/kg	10.17.18 23.58	U	1
Ethylbenzene	100-41-4	<0.00201	0.00201	mg/kg	10.17.18 23.58	U	1
m,p-Xylenes	179601-23-1	<0.00402	0.00402	mg/kg	10.17.18 23.58	U	1
o-Xylene	95-47-6	<0.00201	0.00201	mg/kg	10.17.18 23.58	U	1
Total Xylenes	1330-20-7	<0.00201	0.00201	mg/kg	10.17.18 23.58	U	1
Total BTEX		<0.00201	0.00201	mg/kg	10.17.18 23.58	U	1
			%				
<b>Surrogate</b>	<b>Cas Number</b>	<b>Recovery</b>	<b>Units</b>	<b>Limits</b>	<b>Analysis Date</b>	<b>Flag</b>	
4-Bromofluorobenzene	460-00-4	95	%	70-130	10.17.18 23.58		
1,4-Difluorobenzene	540-36-3	130	%	70-130	10.17.18 23.58		



# Certificate of Analytical Results 602093



## LT Environmental, Inc., Arvada, CO Severus CTB

Sample Id: <b>SS06</b>	Matrix: Soil	Date Received: 10.11.18 10.50
Lab Sample Id: 602093-002	Date Collected: 10.09.18 10.35	Sample Depth: .5 ft
Analytical Method: Inorganic Anions by EPA 300		Prep Method: E300P
Tech: CHE		% Moisture:
Analyst: CHE	Date Prep: 10.16.18 13.30	Basis: Wet Weight
Seq Number: 3066605		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	<b>88.4</b>	4.97	mg/kg	10.17.18 00.36		1

Analytical Method: TPH by SW8015 Mod	Prep Method: TX1005P
Tech: ARM	% Moisture:
Analyst: ARM	Date Prep: 10.15.18 14.00
Seq Number: 3066668	Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
<b>Gasoline Range Hydrocarbons (GRO)</b>	PHC610	<b>16.9</b>	15.0	mg/kg	10.16.18 01.37		1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0	mg/kg	10.16.18 01.37	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0	mg/kg	10.16.18 01.37	U	1
<b>Total TPH</b>	PHC635	<b>16.9</b>	15.0	mg/kg	10.16.18 01.37		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	87	%	70-135	10.16.18 01.37	
o-Terphenyl	84-15-1	84	%	70-135	10.16.18 01.37	

## LT Environmental, Inc., Arvada, CO Severus CTB

Sample Id: <b>SS06</b>	Matrix: Soil	Date Received: 10.11.18 10.50
Lab Sample Id: 602093-002	Date Collected: 10.09.18 10.35	Sample Depth: .5 ft
Analytical Method: BTEX by EPA 8021B		Prep Method: SW5030B
Tech: ALJ		% Moisture:
Analyst: ALJ	Date Prep: 10.16.18 17.00	Basis: Wet Weight
Seq Number: 3066649		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00201	0.00201	mg/kg	10.17.18 05.26	U	1
Toluene	108-88-3	<0.00201	0.00201	mg/kg	10.17.18 05.26	U	1
Ethylbenzene	100-41-4	<0.00201	0.00201	mg/kg	10.17.18 05.26	U	1
m,p-Xylenes	179601-23-1	<0.00402	0.00402	mg/kg	10.17.18 05.26	U	1
o-Xylene	95-47-6	<0.00201	0.00201	mg/kg	10.17.18 05.26	U	1
Total Xylenes	1330-20-7	<0.00201	0.00201	mg/kg	10.17.18 05.26	U	1
Total BTEX		<0.00201	0.00201	mg/kg	10.17.18 05.26	U	1
		%					
<b>Surrogate</b>	<b>Cas Number</b>	<b>Recovery</b>	<b>Units</b>	<b>Limits</b>	<b>Analysis Date</b>	<b>Flag</b>	
4-Bromofluorobenzene	460-00-4	111	%	70-130	10.17.18 05.26		
1,4-Difluorobenzene	540-36-3	123	%	70-130	10.17.18 05.26		

## LT Environmental, Inc., Arvada, CO Severus CTB

Sample Id: <b>SS07</b>	Matrix: Soil	Date Received: 10.11.18 10.50
Lab Sample Id: 602093-003	Date Collected: 10.09.18 10.40	Sample Depth: .5 ft
Analytical Method: Inorganic Anions by EPA 300		Prep Method: E300P
Tech: CHE		% Moisture:
Analyst: CHE	Date Prep: 10.16.18 13.30	Basis: Wet Weight
Seq Number: 3066605		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	24.6	4.97	mg/kg	10.17.18 00.41		1

Analytical Method: TPH by SW8015 Mod	Prep Method: TX1005P
Tech: ARM	% Moisture:
Analyst: ARM	Date Prep: 10.15.18 14.00
Seq Number: 3066668	Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0	mg/kg	10.16.18 01.56	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0	mg/kg	10.16.18 01.56	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0	mg/kg	10.16.18 01.56	U	1
Total TPH	PHC635	<15.0	15.0	mg/kg	10.16.18 01.56	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	85	%	70-135	10.16.18 01.56	
o-Terphenyl	84-15-1	82	%	70-135	10.16.18 01.56	



# Certificate of Analytical Results 602093



## LT Environmental, Inc., Arvada, CO Severus CTB

Sample Id: **SS07**  
Lab Sample Id: 602093-003

Matrix: Soil  
Date Collected: 10.09.18 10.40

Date Received: 10.11.18 10.50  
Sample Depth: .5 ft

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech: ALJ

% Moisture:

Analyst: ALJ

Date Prep: 10.16.18 17.00

Basis: Wet Weight

Seq Number: 3066649

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	10.17.18 05.48	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	10.17.18 05.48	U	1
Ethylbenzene	100-41-4	<0.00200	0.00200	mg/kg	10.17.18 05.48	U	1
m,p-Xylenes	179601-23-1	<0.00401	0.00401	mg/kg	10.17.18 05.48	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	10.17.18 05.48	U	1
Total Xylenes	1330-20-7	<0.00200	0.00200	mg/kg	10.17.18 05.48	U	1
Total BTEX		<0.00200	0.00200	mg/kg	10.17.18 05.48	U	1
<b>Surrogate</b>	<b>Cas Number</b>	<b>% Recovery</b>	<b>Units</b>	<b>Limits</b>	<b>Analysis Date</b>	<b>Flag</b>	
4-Bromofluorobenzene	460-00-4	99	%	70-130	10.17.18 05.48		
1,4-Difluorobenzene	540-36-3	113	%	70-130	10.17.18 05.48		

## LT Environmental, Inc., Arvada, CO Severus CTB

Sample Id: <b>SS08</b>	Matrix: Soil	Date Received: 10.11.18 10.50
Lab Sample Id: 602093-004	Date Collected: 10.09.18 10.45	Sample Depth: .5 ft
Analytical Method: Inorganic Anions by EPA 300		Prep Method: E300P
Tech: CHE		% Moisture:
Analyst: CHE	Date Prep: 10.16.18 13.30	Basis: Wet Weight
Seq Number: 3066605		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	<b>70.3</b>	5.00	mg/kg	10.17.18 00.47		1

Analytical Method: TPH by SW8015 Mod	Prep Method: TX1005P
Tech: ARM	% Moisture:
Analyst: ARM	Date Prep: 10.15.18 14.00
Seq Number: 3066668	Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<b>17.3</b>	15.0	mg/kg	10.16.18 02.15		1
Diesel Range Organics (DRO)	C10C28DRO	<b>20.0</b>	15.0	mg/kg	10.16.18 02.15		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0	mg/kg	10.16.18 02.15	U	1
<b>Total TPH</b>	PHC635	<b>37.3</b>	15.0	mg/kg	10.16.18 02.15		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	84	%	70-135	10.16.18 02.15	
o-Terphenyl	84-15-1	82	%	70-135	10.16.18 02.15	



# Certificate of Analytical Results 602093



## LT Environmental, Inc., Arvada, CO Severus CTB

Sample Id: <b>SS08</b>	Matrix: Soil	Date Received: 10.11.18 10.50
Lab Sample Id: 602093-004	Date Collected: 10.09.18 10.45	Sample Depth: .5 ft
Analytical Method: BTEX by EPA 8021B		Prep Method: SW5030B
Tech: ALJ		% Moisture:
Analyst: ALJ	Date Prep: 10.16.18 17.00	Basis: Wet Weight
Seq Number: 3066649		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	10.17.18 06.09	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	10.17.18 06.09	U	1
Ethylbenzene	100-41-4	<0.00200	0.00200	mg/kg	10.17.18 06.09	U	1
m,p-Xylenes	179601-23-1	<0.00399	0.00399	mg/kg	10.17.18 06.09	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	10.17.18 06.09	U	1
Total Xylenes	1330-20-7	<0.00200	0.00200	mg/kg	10.17.18 06.09	U	1
Total BTEX		<0.00200	0.00200	mg/kg	10.17.18 06.09	U	1
		%					
<b>Surrogate</b>	<b>Cas Number</b>	<b>Recovery</b>	<b>Units</b>	<b>Limits</b>	<b>Analysis Date</b>	<b>Flag</b>	
4-Bromofluorobenzene	460-00-4	108	%	70-130	10.17.18 06.09		
1,4-Difluorobenzene	540-36-3	120	%	70-130	10.17.18 06.09		





LT Environmental, Inc.  
Severus CTB

**Analytical Method: Inorganic Anions by EPA 300**

Seq Number: 3066605 Matrix: Solid Prep Method: E300P  
 MB Sample Id: 7664248-1-BLK LCS Sample Id: 7664248-1-BKS Date Prep: 10.16.18  
 LCSD Sample Id: 7664248-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<5.00	250	259	104	253	101	90-110	2	20	mg/kg	10.16.18 22:13	

**Analytical Method: Inorganic Anions by EPA 300**

Seq Number: 3066605 Matrix: Soil Prep Method: E300P  
 Parent Sample Id: 602090-001 MS Sample Id: 602090-001 S Date Prep: 10.16.18  
 MSD Sample Id: 602090-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<0.858	250	256	102	260	104	90-110	2	20	mg/kg	10.16.18 22:30	

**Analytical Method: Inorganic Anions by EPA 300**

Seq Number: 3066605 Matrix: Soil Prep Method: E300P  
 Parent Sample Id: 602092-001 MS Sample Id: 602092-001 S Date Prep: 10.16.18  
 MSD Sample Id: 602092-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	147	250	404	103	398	100	90-110	1	20	mg/kg	10.16.18 23:50	

**Analytical Method: TPH by SW8015 Mod**

Seq Number: 3066668 Matrix: Solid Prep Method: TX1005P  
 MB Sample Id: 7664241-1-BLK LCS Sample Id: 7664241-1-BKS Date Prep: 10.15.18  
 LCSD Sample Id: 7664241-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<8.00	1000	953	95	947	95	70-135	1	20	mg/kg	10.15.18 19:35	
Diesel Range Organics (DRO)	<8.13	1000	987	99	973	97	70-135	1	20	mg/kg	10.15.18 19:35	

**Surrogate**

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	97		116		126		70-135	%	10.15.18 19:35
o-Terphenyl	103		96		101		70-135	%	10.15.18 19:35

MS/MSD Percent Recovery  
 Relative Percent Difference  
 LCS/LCSD Recovery  
 Log Difference

[D] = 100\*(C-A) / B  
 RPD = 200\* |(C-E) / (C+E)|  
 [D] = 100 \* (C) / [B]  
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample  
 A = Parent Result  
 C = MS/LCS Result  
 E = MSD/LCSD Result  
 MS = Matrix Spike  
 B = Spike Added  
 D = MSD/LCSD % Rec



LT Environmental, Inc.  
Severus CTB

Analytical Method: TPH by SW8015 Mod

Seq Number: 3066668

Parent Sample Id: 602090-001

Matrix: Soil

MS Sample Id: 602090-001 S

Prep Method: TX1005P

Date Prep: 10.15.18

MSD Sample Id: 602090-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	14.3	999	850	84	892	88	70-135	5	20	mg/kg	10.15.18 20:32	
Diesel Range Organics (DRO)	<8.12	999	923	92	973	98	70-135	5	20	mg/kg	10.15.18 20:32	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	116		122		70-135	%	10.15.18 20:32
o-Terphenyl	84		89		70-135	%	10.15.18 20:32

Analytical Method: BTEX by EPA 8021B

Seq Number: 3066649

MB Sample Id: 7664316-1-BLK

Matrix: Solid

LCS Sample Id: 7664316-1-BKS

Prep Method: SW5030B

Date Prep: 10.16.18

LCSD Sample Id: 7664316-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00202	0.101	0.116	115	0.117	117	70-130	1	35	mg/kg	10.17.18 03:18	
Toluene	<0.00202	0.101	0.100	99	0.104	104	70-130	4	35	mg/kg	10.17.18 03:18	
Ethylbenzene	<0.00202	0.101	0.112	111	0.114	114	70-130	2	35	mg/kg	10.17.18 03:18	
m,p-Xylenes	<0.00102	0.202	0.225	111	0.234	116	70-130	4	35	mg/kg	10.17.18 03:18	
o-Xylene	<0.00202	0.101	0.111	110	0.114	114	70-130	3	35	mg/kg	10.17.18 03:18	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	123		122		124		70-130	%	10.17.18 03:18
4-Bromofluorobenzene	110		110		118		70-130	%	10.17.18 03:18

Analytical Method: BTEX by EPA 8021B

Seq Number: 3066785

MB Sample Id: 7664390-1-BLK

Matrix: Solid

LCS Sample Id: 7664390-1-BKS

Prep Method: SW5030B

Date Prep: 10.17.18

LCSD Sample Id: 7664390-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.0998	0.116	116	0.0976	98	70-130	17	35	mg/kg	10.17.18 14:19	
Toluene	<0.00200	0.0998	0.0997	100	0.0891	89	70-130	11	35	mg/kg	10.17.18 14:19	
Ethylbenzene	<0.00200	0.0998	0.118	118	0.0923	92	70-130	24	35	mg/kg	10.17.18 14:19	
m,p-Xylenes	<0.00399	0.200	0.236	118	0.202	101	70-130	16	35	mg/kg	10.17.18 14:19	
o-Xylene	<0.00200	0.0998	0.110	110	0.0904	90	70-130	20	35	mg/kg	10.17.18 14:19	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	126		103		82		70-130	%	10.17.18 14:19
4-Bromofluorobenzene	101		115		80		70-130	%	10.17.18 14:19

MS/MSD Percent Recovery  
Relative Percent Difference  
LCS/LCSD Recovery  
Log Difference

[D] = 100\*(C-A) / B  
RPD = 200\* |(C-E) / (C+E)|  
[D] = 100 \* (C) / [B]  
Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample  
A = Parent Result  
C = MS/LCS Result  
E = MSD/LCSD Result

MS = Matrix Spike  
B = Spike Added  
D = MSD/LCSD % Rec



LT Environmental, Inc.  
Severus CTB

Analytical Method: BTEX by EPA 8021B

Seq Number: 3066649

Parent Sample Id: 602093-002

Matrix: Soil

MS Sample Id: 602093-002 S

Prep Method: SW5030B

Date Prep: 10.16.18

MSD Sample Id: 602093-002 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD	Limit	Units	Analysis Date	Flag
Benzene	<0.00199	0.0996	0.116	116	0.108	108	70-130	7	35		mg/kg	10.17.18 04:01	
Toluene	<0.00199	0.0996	0.103	103	0.0969	97	70-130	6	35		mg/kg	10.17.18 04:01	
Ethylbenzene	<0.00199	0.0996	0.112	112	0.115	115	70-130	3	35		mg/kg	10.17.18 04:01	
m,p-Xylenes	<0.00398	0.199	0.230	116	0.241	121	70-130	5	35		mg/kg	10.17.18 04:01	
o-Xylene	<0.00199	0.0996	0.113	113	0.120	120	70-130	6	35		mg/kg	10.17.18 04:01	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	128		124		70-130	%	10.17.18 04:01
4-Bromofluorobenzene	119		126		70-130	%	10.17.18 04:01

Analytical Method: BTEX by EPA 8021B

Seq Number: 3066785

Parent Sample Id: 602472-001

Matrix: Soil

MS Sample Id: 602472-001 S

Prep Method: SW5030B

Date Prep: 10.17.18

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	Limits	Units	Analysis Date	Flag
Benzene	<0.00202	0.101	0.0838	83	70-130	mg/kg	10.17.18 15:02	
Toluene	<0.00202	0.101	0.0721	71	70-130	mg/kg	10.17.18 15:02	
Ethylbenzene	<0.00202	0.101	0.0748	74	70-130	mg/kg	10.17.18 15:02	
m,p-Xylenes	<0.00403	0.202	0.153	76	70-130	mg/kg	10.17.18 15:02	
o-Xylene	<0.00202	0.101	0.0714	71	70-130	mg/kg	10.17.18 15:02	

Surrogate	MS %Rec	MS Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	115		70-130	%	10.17.18 15:02
4-Bromofluorobenzene	102		70-130	%	10.17.18 15:02

MS/MSD Percent Recovery  
Relative Percent Difference  
LCS/LCSD Recovery  
Log Difference

[D] = 100\*(C-A) / B  
RPD = 200\* |(C-E) / (C+E)|  
[D] = 100 \* (C) / [B]  
Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample  
A = Parent Result  
C = MS/LCS Result  
E = MSD/LCSD Result

MS = Matrix Spike  
B = Spike Added  
D = MSD/LCSD % Rec



Chain of Custody

Work Order No: 1002093

Houston, TX (281) 240-4200 Dallas, TX (214) 902-0300 San Antonio, TX (210) 509-3334  
Midland, TX (432-704-5440) EL Paso, TX (915) 585-3443 Lubbock, TX (806) 794-1296  
Hobbs, NM (575-392-7550) Phoenix, AZ (480-355-0900) Atlanta, GA (770-449-8800) Tampa, FL (813-620-2000)

www.xenco.com Page 1 of 1

Project Manager:	Adrian Baker	Bill to: (if different)	Kyle Littell
Company Name:	LT Environmental	Company Name:	XTO
Address:	3300 A' Street Building #103	Address:	
City, State ZIP:	Midland, TX 79705	City, State ZIP:	
Phone:	(432) 704-5178	Email:	Abaker@LTenv.com

Work Order Comments	
Program: <input type="checkbox"/> UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>	
State of Project:	
Reporting: Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>	
Deliverables: <input type="checkbox"/> EDD <input type="checkbox"/> ADaPT <input type="checkbox"/> Other:	

Project Name:	Severus CTB	Turn Around	<input checked="" type="checkbox"/> Routine <input type="checkbox"/> Rush:
Project Number:	1RP-5219		
P.O. Number:			
Sampler's Name:	Fabian Urbarci	Due Date:	

SAMPLE RECEIPT	Temp Blank:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Wet Ice:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Temperature (°C):	2.0	Thermometer ID: 1098		
Received Intact:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Correction Factor:	0.0	
Cooler Custody Seals:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Total Containers:		
Sample Custody Seals:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Number of Containers			ANALYSIS REQUEST	Work Order Notes
					BTEX (only BTEX)	TPH (DRO) (GRO) (MRO)	Chlorides (300.00)		
5505	S	10/9/18	1030	.5'	1	X	X		
5506	S	10/9/18	1035	.5'	1	X	X		
5507	S	10/9/18	1040	.5'	1	X	X		
5508	S	10/9/18	1045	.5'	1	X	X		
					10/9/2018				

Total 200.7 / 6010    200.8 / 6020:    8RCRA 13PPM Texas 11 AI Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO2 Na Sr Ti Sn U V Zn  
 Circle Method(s) and Metal(s) to be analyzed    TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U    1631 / 245.1 / 7470 / 7471 : Hg

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
		10/9/2018 11:00			10/11/18 15:30
3					
5					

ORIGIN ID:CAOA (575) 887-6245  
XENCO  
PAC N MAIL  
910 W PIERCE ST  
CARLSBAD, NM 88220  
UNITED STATES US

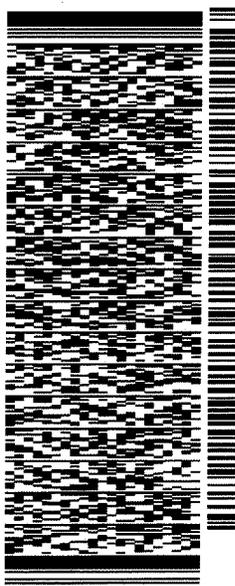
SHIP DATE: 10OCT18  
ACTWGT: 41.00 LB  
CAD: 101813708NET4040  
DIMS: 24X15X14 IN  
BILL RECIPIENT

TO HOLD FOR XENCO  
FEDEX EXPRESS SHIP CENTER  
FEDEX SHIP CENTER  
3600 COUNTY RD 1276 S

MIDLAND TX 79711  
REF: (800) 794-1296  
INV:  
PO:

DEPT:

552J1189FB/DCA5



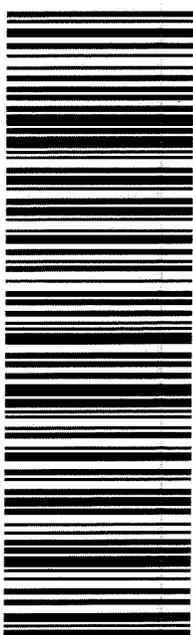
J182118081501uv

TRK# 7734 4644 1189  
0201

THU - 11 OCT HOLD  
STANDARD OVERNIGHT

41 MAFA

HLD  
MAFA  
LBB  
TX:US



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# XENCO Laboratories

## Prelogin/Nonconformance Report- Sample Log-In



Client: LT Environmental, Inc.

Date/ Time Received: 10/11/2018 10:50:00 AM

Work Order #: 602093

Acceptable Temperature Range: 0 - 6 degC  
Air and Metal samples Acceptable Range: Ambient  
Temperature Measuring device used : R8

Sample Receipt Checklist	Comments
#1 *Temperature of cooler(s)?	3
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	N/A
#5 Custody Seals intact on sample bottles?	N/A
#6*Custody Seals Signed and dated?	N/A
#7 *Chain of Custody present?	Yes
#8 Any missing/extra samples?	No
#9 Chain of Custody signed when relinquished/ received?	Yes
#10 Chain of Custody agrees with sample labels/matrix?	Yes
#11 Container label(s) legible and intact?	Yes
#12 Samples in proper container/ bottle?	Yes
#13 Samples properly preserved?	Yes
#14 Sample container(s) intact?	Yes
#15 Sufficient sample amount for indicated test(s)?	Yes
#16 All samples received within hold time?	Yes
#17 Subcontract of sample(s)?	N/A
#18 Water VOC samples have zero headspace?	N/A

\* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst:

PH Device/Lot#:

Checklist completed by: Brianna Teel Date: 10/11/2018  
Brianna Teel

Checklist reviewed by: Jessica Kramer Date: 10/11/2018  
Jessica Kramer



# PHOTOGRAPHIC LOG



**Photograph 1:** View east of flare and excavation.



**Photograph 2:** View southeast of excavation.





# New Mexico Office of the State Engineer

## Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)  
(quarters are smallest to largest) (NAD83 UTM in meters)

<b>Well Tag</b>	<b>POD Number</b>	<b>Q64</b>	<b>Q16</b>	<b>Q4</b>	<b>Sec</b>	<b>Tws</b>	<b>Rng</b>	<b>X</b>	<b>Y</b>
	CP 01289 POD1	4	4	2	34	20S	34E	637037	3600261 

**Driller License:** 421      **Driller Company:** GLENN'S WATER WELL SERVICE  
**Driller Name:** GLENN, CLARK A."CORKY"  
**Drill Start Date:** 05/01/2014      **Drill Finish Date:** 05/06/2014      **Plug Date:**  
**Log File Date:** 05/19/2014      **PCW Rev Date:**      **Source:** Artesian  
**Pump Type:**      **Pipe Discharge Size:**      **Estimated Yield:** 50 GPM  
**Casing Size:** 9.63      **Depth Well:** 1222 feet      **Depth Water:** 651 feet

<b>Water Bearing Stratifications:</b>	<b>Top</b>	<b>Bottom</b>	<b>Description</b>
	1026	1031	Sandstone/Gravel/Conglomerate
	1026	1031	Sandstone/Gravel/Conglomerate
	1031	1151	Sandstone/Gravel/Conglomerate
	1031	1151	Shale/Mudstone/Siltstone
	1151	1161	Sandstone/Gravel/Conglomerate
	1151	1161	Sandstone/Gravel/Conglomerate

<b>Casing Perforations:</b>	<b>Top</b>	<b>Bottom</b>
	0	950

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



# New Mexico Office of the State Engineer

## Transaction Summary

### EXPL Permit To Explore

Transaction Number: 604678

Transaction Desc: CP 01289

File Date: 02/19/2014

**Primary Status:** PMT Permit  
**Secondary Status:** LOG Well Log Received  
**Person Assigned:** \*\*\*\*\*  
**Agent:** ATKINS ENGINEERING ASSOCIATES  
**Contact:** JESSICA ATKINS  
**Applicant:** BERRY RANCH/GLENN'S WW SERV INC  
**Contact:** CORKY GLENN

#### Events

Date	Type	Description	Comment	Processed By
 <a href="#">get images</a> 02/19/2014	APP	Application Received	*	*****
03/11/2014	FTN	Finalize non-published Trans.		*****
 <a href="#">get images</a> 05/06/2014	LGI	Well Log Image	*DRILLING	*****
 <a href="#">get images</a> 05/19/2014	LOG	Well Log Received	*	*****
 <a href="#">get images</a> 03/27/2017	TEC	Technical Report	*WELL PLAN OF	*****
03/27/2017	QAT	Quality Assurance Completed	SQ2	*****
03/30/2017	QAT	Quality Assurance Completed	IMAGE	*****
10/05/2017	QAT	Quality Assurance Completed		*****
10/11/2017	QAT	Quality Assurance Completed	IMAGE	*****

#### Water Right Information

WR File Nbr	Acres	Diversion	Consumptive	Purpose of Use
CP 01289	0	0		EXP EXPLORATION
<b>**Point of Diversion</b>				
CP 01289 POD1		637037	3600261 	in NON Grant

#### Remarks

"WELL IS BEING DRILLED TO DETERMINE OF SUFFICIENT WATER IS AVAILABLE FOR COMMERCIAL USE. AN ARTESIAN WELL PLAN OF OPERATIONS IS BEING FILED CONCURRENTLY WITH THIS APPLICATION."

#### Conditions

- 2 The well shall be constructed to artesian well specifications and the State Engineer shall be notified before casing is landed or cemented
- 4 No water shall be appropriated and beneficially used under this permit.
- 7 The Permittee shall utilize the highest and best technology available to ensure conservation of water to the maximum extent practical.

B

- The well shall be drilled by a driller licensed in the State of New Mexico in accordance with Section 72-12-12 New Mexico Statutes Annotated. Driller's well record must be filed with the State Engineer within 20 days after the well is drilled or driven. Well record forms will be provided by the State Engineer upon request.
- C
  - C2 No water shall be diverted from this well except for testing purposes which shall not exceed ten (10) cumulative days, and well shall be plugged or capped on or before , unless a permit to use water from this well is acquired from the Office of the State Engineer.
  - G If artesian water is encountered, all rules and regulations pertaining to the drilling and casing of artesian wells shall be complied with.
  - P The well shall be constructed, maintained, and operated to prevent inter-aquifer exchange of water and to prevent loss of hydraulic head between geologic zones.

<sup>x</sup>  
**Action of the State Engineer**

**\*\* See Image For Any Additional Conditions of Approval \*\***

**Approval Code:** A - Approved

**Action Date:** 03/11/2014

**Log Due Date:** 03/31/2015

**State Engineer:** Tom Blaine, P.E.

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

3/27/19 2:29 PM

TRANSACTION  
SUMMARY



# WELL RECORD & LOG

## OFFICE OF THE STATE ENGINEER

[www.ose.state.nm.us](http://www.ose.state.nm.us)

<b>1. GENERAL AND WELL LOCATION</b>	POD NUMBER (WELL NUMBER) <b>CP-1289</b>				OSE FILE NUMBER(S)									
	WELL OWNER NAME(S) <b>Berry Ranch/Glenn's Water Well Service, Inc.</b>				PHONE (OPTIONAL) <b>(575)398-2424</b>									
	WELL OWNER MAILING ADDRESS <b>P.O. Box 692</b>				CITY <b>Tatum</b>		STATE <b>NM</b>		ZIP <b>88267</b>					
	WELL LOCATION (FROM GPS)		DEGREES <b>32</b>		MINUTES <b>31</b>		SECONDS <b>52.50</b>		* ACCURACY REQUIRED: ONE TENTH OF A SECOND					
		LONGITUDE <b>103</b>		<b>32</b>		<b>26.80</b>		* DATUM REQUIRED: WGS 84						
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS														
<b>2. OPTIONAL</b>	(2.5 ACRE) <b>1/4</b>		(10 ACRE) <b>1/4</b>		(40 ACRE) <b>SE 1/4</b>		(160 ACRE) <b>NE 1/4</b>		SECTION <b>34</b>					
					TOWNSHIP <b>20</b>		<input type="checkbox"/> NORTH <input checked="" type="checkbox"/> SOUTH		RANGE <b>34</b>					
	SUBDIVISION NAME				LOT NUMBER		BLOCK NUMBER		UNIT/TRACT					
	HYDROGRAPHIC SURVEY						MAP NUMBER		TRACT NUMBER					
<b>3. DRILLING INFORMATION</b>	LICENSE NUMBER <b>WD 421</b>		NAME OF LICENSED DRILLER <b>Corky Glenn</b>				NAME OF WELL DRILLING COMPANY <b>Glenn's Water Well Service, Inc.</b>							
	DRILLING STARTED <b>5/1/2014</b>		DRILLING ENDED <b>5/6/2014</b>		DEPTH OF COMPLETED WELL (FT) <b>1222'</b>		BORE HOLE DEPTH (FT) <b>1222'</b>		DEPTH WATER FIRST ENCOUNTERED (FT) <b>1026'</b>					
	COMPLETED WELL IS: <input checked="" type="checkbox"/> ARTESIAN <input type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)						STATIC WATER LEVEL IN COMPLETED WELL (FT) <b>651'</b>							
	DRILLING FLUID: <input type="checkbox"/> AIR <input type="checkbox"/> MUD <input type="checkbox"/> ADDITIVES - SPECIFY:													
	DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY:													
	DEPTH (FT)		BORE HOLE DIA. (IN)		CASING MATERIAL		CONNECTION TYPE (CASING)		INSIDE DIA. CASING (IN)		CASING WALL THICKNESS (IN)		SLOT SIZE (IN)	
	FROM	TO												
0	40'	20"		16"		none		15 1/2"		.250				
0	950'	14 3/4"		9 5/8"		Thread and Collar		8.921"		.352				
<b>4. WATER BEARING STRATA</b>	DEPTH (FT)		THICKNESS (FT)		FORMATION DESCRIPTION OF PRINCIPAL WATER-BEARING STRATA (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)						YIELD (GPM)			
	FROM	TO												
	1026'	1161'	135'		Water, brown shale with stringers of rock, light blue & red clay, sandstone						50			
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA								TOTAL ESTIMATED WELL YIELD (GPM)						

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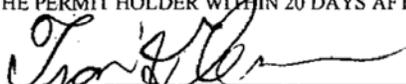
FOR OSE INTERNAL USE		WELL RECORD & LOG (Version 6/9/08)	
FILE NUMBER	<b>CP-1289</b>	POD NUMBER	<b>1</b>
LOCATION	<b>20S.34E.34.24</b>	TRN NUMBER	<b>54242</b>
			PAGE 1 OF 2

5. SEAL AND PUMP	TYPE OF PUMP: <input checked="" type="checkbox"/> SUBMERSIBLE <input type="checkbox"/> JET <input type="checkbox"/> NO PUMP - WELL NOT EQUIPPED <input type="checkbox"/> TURBINE <input type="checkbox"/> CYLINDER <input type="checkbox"/> OTHER - SPECIFY:						
	ANNULAR SEAL AND GRAVEL PACK	DEPTH (FT)		BORE HOLE DIA. (IN)	MATERIAL TYPE AND SIZE	AMOUNT (CUBIC FT)	METHOD OF PLACEMENT
		FROM	TO				
		0	40'	20"	cemented	2 yds.	Top Pour
0	950'	14 3/4"	Float and shoe cemented to surface	740 sacks (992cf)	pumped		

6. GEOLOGIC LOG OF WELL	DEPTH (FT)		THICKNESS (FT)	COLOR AND TYPE OF MATERIAL ENCOUNTERED (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)	WATER BEARING?	
	FROM	TO			<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	0'	2'	2'	Soil	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	2'	12'	10'	Caliche	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	12'	65'	53'	Sand	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	65'	147'	82'	Red Clay	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	147'	719'	572'	Red Clay /Red sandy shale with rock stringers	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	718'	915'	197'	Brown shale with stringers of rock, light blue and red clay	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	915'	947'	32'	Clay with shale	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	947'	954'	7'	Hard shale	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	954'	985'	31'	Shale with rock	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	985'	1018'	33'	Brown sandrock with brown shale stringers	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	1018'	1022'	4'	Coarse light brown sandstone	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	1022'	1026'	4'	Light red sandstone with brown shale	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
	1026'	1031'	5'	Loose brown sandrock	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO
	1031'	1151'	20'	Brown shale with stringers of rock, light blue and red clay	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO
	1151'	1161'	10'	Blue sand rock - soft	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO
	1161'	1222'	61'	Brown shale	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
					<input type="checkbox"/> YES	<input type="checkbox"/> NO

ATTACH ADDITIONAL PAGES AS NEEDED TO FULLY DESCRIBE THE GEOLOGIC LOG OF THE WELL

7. TEST & ADDITIONAL INFO	WELL TEST	METHOD: <input type="checkbox"/> BAILER <input checked="" type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> OTHER - SPECIFY:
	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.	
	ADDITIONAL STATEMENTS OR EXPLANATIONS: 0 to 955' drilled with mud. 955' to 1222' drilled with air and foam.	

8. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:	
	 SIGNATURE OF DRILLER	5/16/2014 DATE

FOR OSE INTERNAL USE		WELL RECORD & LOG (Version 6/9/08)	
FILE NUMBER	CP-1289	POD NUMBER	1
LOCATION	205. 34E. 34.24	TRN NUMBER	542942
			PAGE 2 OF 2