

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM1925434195
District RP	1RP-5651
Facility ID	fRM1925433559
Application ID	pRM1925359044

## Release Notification

### Responsible Party

Responsible Party	OWL SWD Operating, LLC	OGRID	308339
Contact Name	Mr. Phillip Sanders	Contact Telephone	210-906-3551
Contact email	psanders@oilfieldwaterlogistics.com	Incident #	(assigned by OCD)
Contact mailing address	8201 Preston Road, Suite 520, Dallas, Texas 75225		

### Location of Release Source

Latitude 32.283548 "A" 32.289965 "B" Longitude -103.530827 "A" -103.534478 "B"  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Chevron line and EOG line	Site Type	Produced Water Pipeline
Date Release Discovered	7/12/19 2:00 AM	API#	(if applicable)

Unit Letter	Section	Township	Range	County
M "A" & L "B"	24	23S	33E	Lea

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: BLM \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)		
<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> X Produced Water	Volume Released (bbls) <u>41 BBLs</u>	Volume Recovered (bbls) <u>0 BBLs</u>
	Is the concentration of dissolved chloride in the produced water > 10,000 mg/l?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release: Grass fire caused the poly line to melt and release produced water		



State of New Mexico  
Oil Conservation Division

Incident ID	NRM1925434195
District RP	1RP-5651
Facility ID	fRM1925433559
Application ID	pRM1925359044

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  The estimated volume (barrels) released is approximately <u>41</u> BBLs. See attached for mathematical justification based on known assumptions.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, William Soderstrom notified the OCD and BLM via email detailing the release of produced water resulting from a grass fire.	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- X The source of the release has been stopped.
- X The impacted area has been secured to protect human health and the environment.
- X Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- X All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: James Cody York Title: Pipeline Operations Manager  
 Signature: James Cody York Date: 7/25/19  
 email: jyork@oilfieldwaterlogistics.com Telephone: 405-207-3804

#### OCD Only

Received by: Ramona Marcus Date: 09/11/2019