Form C-141 Page 6

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.	
A scaled site and sampling diagram as described in 19.15.29.11 NMAC	
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropria must be notified 2 days prior to liner inspection)	ate OCD District office
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to fin	nal sampling)
Description of remediation activities	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand tha and regulations all operators are required to report and/or file certain release notifications and perform corrective actionary endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the opshould their operations have failed to adequately investigate and remediate contamination that pose a threat to ground-human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsible with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they not restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their financordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are compositely prior to the release of their financordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are compositely party acknowledges. Signature: Date:	ons for releases which perator of liability water, surface water, ponsibility for nust substantially hal land use in lete.
OCD Only	
Received by: Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to acremediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does nearly of compliance with any other federal, state, or local laws and/or regulations.	
Closure Approved by: Date:	
Printed Name: Title:	27

OCCIDENTAL PERMIAN LTD.

Event ID:

97157

Reporting Employee:

CARY, JASON

Lease Name:

NORTH HOBBS UNIT RCF/WIB

Account Number:

2415

Equipment:

RCF FLARE

NSR Permit Number:

2656-M5

EPN:

RCF - FLR - SSM

EPN Name

RCF FLARE SSM EVENTS

Title V Permit Number: Reg Lease Number:

Flare Point:

RCF-FLR-SSM

Event Type

Explanation of the Cause:

Flared when 12300 shut down on high vibrations and was depressurized

Malfunction Malfunction Malfunction

Corrective Actions Taken to Minimize Emissions:

Stopped unit from blowing down to eliminate the flare.

Actions taken to prevent recurrence:

Stopped unit from blowing down.

Emission Start Date Emission End Date Duration 8/25/2019 11:51:00 AM 8/25/2019 12:09:00 PM 0:18 hh:mm

NMED

Pollutant	Duration (hh:mm)	ion Avging nm) Period	Excess Emission	Number of Exceedances	Permit Limit	Average Emission		Total	Tons Per Year		
						Rate	e	Pounds	Total	Next Drop off Date	Date Permit Exceeded
co	0:18	1	0 LBS	0	152.10	106.42	LBS/HR	31.92	0.015963	8/26/2019	
H2S	0:18	1	0 LBS	0	14.60	5.26	LBS/HR	1.57	0.00079	8/26/2019	
NOX	0:18	1	0 LBS	0	27.10	12.41	LBS/HR	3.72	0.001862	8/26/2019	
SO2	0:18	1	0 LBS	0	1372.10	485.6	LBS/HR	145.68	0.072841	8/26/2019	
VOC	0:18	1	0 LBS	0	216.70	41.96	LBS/HR	12.58	0.006294	8/26/2019	

Reporting Status:

Non-Reportable

NMOCD

Flare Stream Total	Total MCF	EPN	Latitude	Longitude	Reporting Status
112 MCF	145 MCF	RCF FLARE SSM EVENTS	32°43'14.96"	103°11'59.65"	Minor release

LEPC

 Total MCF	H2\$ %	Unit Letter	Section	Township		Range	
145	0.786	Н	25	18	S	37	E

Emissions Calculations:

NOx = MCF flared x NOx factor from RG-109 x BTU/scf x 1000 scf/MCF x MMBTU/1000000 BTU CO = MCF flared x CO factor from RG-109 x BTU/scf x 1000 scf/MCF x MMBTU/1000000 BTU

Gas was flared to reduce the hydrocarbon and/or H2S emissions to the atmosphere. NMNE NG = MCF flared x 50 lb/mole x mole/.379 MCF x mol % NMNE NG x 0.02

NMNE NG % = 100% - Methane % - Ethane % - Carbon Dioxide % - Nitrogen %

H2S = MCF flared x 34 lb/mole x mole/.379 MCF x mol % H2S/100 x 0.02

SO2 = MCF flared x 64 lb/mole x mole/.379 MCF x mol % H2S/100 x 0.98