

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM1927632000
District RP	1RP-5727
Facility ID	
Application ID	pRM1927632114

Release Notification

Responsible Party

Responsible Party	NGL Water Solutions Permian, LLC	OGRID	372338
Contact Name	Joe Vargo	Contact Telephone	406-868-9799 (cell)
Contact email	Joseph.Vargo@nglep.com	Incident # (assigned by OCD)	
Contact mailing address	3773 Cherry Creek North Drive, Denver, CO 80209		

Location of Release Source

Latitude 32.208049 Longitude -103.49742
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Striker 6 SWD #1	Site Type	Salt Water Disposal
Date Release Discovered	09/18/2019	API# (if applicable)	30-025-44291

Unit Letter	Section	Township	Range	County
D	20	24S	34E	Lea

Surface Owner: State Federal Tribal Private (Name: NGL Water Solutions Permian, LLC)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 3696	Volume Recovered (bbls) 3690
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Lightening strike. Two storage tanks burned.
Flow line to facility melted.

Incident ID	NRM1927632000
District RP	1RP-5727
Facility ID	
Application ID	pRM1927632114

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Total spill volume in excess of 25 bbls. However, all fluids from the tanks were contained within the containment. Only approximately 18 bbls of produced water and skim oil from the melted flowline were on the ground. Fluid from flowline was on the caliche pad of the facility.
---	---

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
 Neel Duncan, agent for NGL Water Solutions Permian LLC, notified Rick Rickman, Hobbs OCD, by phone with voicemail the morning of 09/19/2019. Rick Rickman returned the call and spoke with Neel Duncan and a acknowledged notification of the spill.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
--

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Joe Vargo Title: Director, Regulatory Affairs
 Signature:  Date: 09/27/2019
 email: Joseph.Vargo@nglep.com Telephone: 406-868-9799 (cell)

OCD Only
 Received by: Ramona Marcus Date: 10/03/2019