

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM1929160461
District RP	1RP-5759
Facility ID	
Application ID	pRM1929160709

## Release Notification

### Responsible Party

Responsible Party <b>XTO ENERGY INC.</b>	OGRID <b>5380</b>
Contact Name <b>Sherry Pack</b>	Contact Telephone <b>432.620.6709</b>
Contact email <b>sherry_pack@xtoenergy.com</b>	Incident # <i>(assigned by OCD)</i>
Contact mailing address <b>6401 HOLIDAY HILL RD.,BLDG 5 MIDLAND TX 79707</b>	

### Location of Release Source

Latitude 32.5345Longitude -103.6833*(NAD 83 in decimal degrees to 5 decimal places)*

Site Name <b>CHISTERA 32 STATE HP FLARE</b>	Site Type
Date Release Discovered	API# <i>(if applicable)</i> SEE ATTACHED LIST

Unit Letter	Section	Township	Range	County
<b>B</b>	<b>32</b>	<b>20S</b>	<b>33E</b>	<b>LEA</b>

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private *(Name: NEW MEXICO)*  
rm/10/18/2019

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
<b>CASINGHEAD GAS</b>		

Cause of Release **DAMP CONTROLLER ON FLARE SCRUBBER WAS NOT WORKING PROPERLY AND CAUSED THE DAMP TO HANG OPEN. ON 4/13/19 FLARED FOR A TOTAL OF 7 HOURS. FLARED A TOTAL OF 452 MCF.**

**CHISTERA 32 STATE #002H 30-025-43695**

**CHISTERA 32 STATE #001H 30-025-43694**

**CHISTERA 32 STATE #003H 30-025-43696**

**CHISTERA 32 STATE #007H 30-025-44504**

Incident ID	NRM1929160461
District RP	1RP-5759
Facility ID	
Application ID	pRM1929160709

Was this a major release as defined by 19.15.29.7(A) NMAC?

☐ Yes ☒ No

If YES, for what reason(s) does the responsible party consider this a major release?

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

## Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☐ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☐ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

**No released materials to be contained or free liquids or recoverable materials to be removed.**  
**Damp controller repaired and battery returned to normal operation.**

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Sherry Pack Title: REGULATORY ANALYST

Signature: Sherry Pack Date: 10/14/2019

email: sherry\_pack@xtoenergy.com Telephone: 432.620.6709

### OCD Only

Received by: Ramona Marcus Date: 10/18/2019