

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM1929439494
District RP	1RP-5761
Facility ID	
Application ID	pRM1929437962

Release Notification

Responsible Party

Responsible Party XTO ENERGY INC.	OGRID 5380
Contact Name Sherry Pack	Contact Telephone 432.620.6709
Contact email sherry_pack@xtoenergy.com	Incident # <i>(assigned by OCD)</i>
Contact mailing address 6401 HOLIDAY HILL RD.,BLDG 5 MIDLAND TX 79707	

Location of Release Source

Latitude 32.5345Longitude -103.6833*(NAD 83 in decimal degrees to 5 decimal places)*

Site Name CHISTERA 32 STATE HP FLARE	Site Type
Date Release Discovered 07/29/2019	API# <i>(if applicable)</i> SEE BELOW

Unit Letter	Section	Township	Range	County
B	32	20S	33E	LEA

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☐ Private *(Name: NEW MEXICO)*

Nature and Volume of Release

Material(s) Released *(Select all that apply and attach calculations or specific justification for the volumes provided below)*

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
CASINGHEAD GAS		

Cause of Release **SUMMIT COMPRESSION AND HIGH LINE PRESSURE ISSUES. FLARED INTERMITTENTLY FOR A TOTAL OF 343 HOURS. FROM 2/14/2019 TO 10/12/2019 FLARED TOTAL OF 26231 MCF.**

CHISTERA 32 STATE #002H 30-025-43695
CHISTERA 32 STATE #001H 30-025-43694
CHISTERA 32 STATE #003H 30-025-43696
CHISTERA 32 STATE #007H 30-025-44504

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? FLARED INTERMITTENTLY – DAILY FLARED VOLUMES RANGED FROM 1 MCF/D TO 3204 MCF/D
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? NO	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: No released materials to be contained or free liquids or recoverable materials to be removed. Summit plant issues resolved and Summit started accepting all our produced gas.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Sherry Pack</u>	Title: <u>REGULATORY ANALYST</u>
Signature: <u>Sherry Pack</u>	Date: <u>10/14/2019</u>
email: <u>sherry_pack@xtoenergy.com</u>	Telephone: <u>432.620.6709</u>
<u>OCD Only</u>	
Received by: <u>Ramona Marcus</u>	Date: <u>10/21/2019</u>