

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM1934553443
District RP	1RP-5791
Facility ID	
Application ID	pRM1934553523

Release Notification

Responsible Party BGRDK-191025-C-1410

Responsible Party: Centennial Resource Production, Inc	OGRID: 372165
Contact Name: Zane Kurtz	Contact Telephone: 432-315-0113
Contact email: Zane.Kurtz@cdevinc.com	Incident # (assigned by OCD)
Contact mailing address: 500 W. Illinois Ave, Suite 500, Midland, Texas 79705	

Location of Release Source

Latitude 32.37005 32.37253 Longitude -103.42671
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Merchant Livestock 24 State Com 2H	Site Type: Oil Production
Date Release Discovered: 8-15-19	API# 30-025-41350 <u>30-025-413470 000</u>

Unit Letter	Section	Township	Range	County
N	<u>25</u> <u>24</u>	<u>23S</u> <u>22S</u>	34E	Lea

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☒ Private (Name: _____)
rlm 12/11/2019

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 80	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

During produced water transfer activities, a small split in the poly pipe developed. Produced water was released from the poly pipe and ran along the edge of the pad and to the south off the pad.

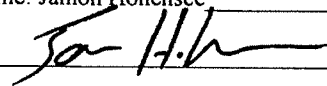
State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? >25bbbls
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? An email was sent to emnr_d_oed_district1spills@state.nm.us on 8-16-19	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: Once the release was discovered, the transfer pump was off and any free-standing liquids had been absorbed into the ground.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Jamon Hohensee	Title: Sr. Environmental Analyst
Signature: 	Date: 8/21/19
email: Jamon.hohensee@cdevinc.com	Telephone: 432-315-0132
<u>OCD Only</u>	
Received by: Ramona Marcus	Date: 12/11/2019