



2350 W Marland Blvd Hobbs, NM 88240

Closure Request

October 25, 2019

Re: WBDU CTB
API# Not Applicable
Case # 1RP-5392

To: District 1 Representatives
New Mexico Oil Conservation Division Energy, Minerals and Natural Resources
Department 1625 N. French Drive Hobbs, New Mexico 88240

Closure Request

On February 13, 2019 we did have a small fire located at the WBDU CTB involving a ½ barrel release of fluid onto the pad. Depth of water was found to be at its shallowest point of 70'. Apache did remove 6" of contaminated soil from the affected area and has completed this remediation in accordance with Table 2 Criteria. All information is attached to the report. If you have any questions, please feel free to reach out to me with any questions.

Enclosed: Initial C-141, Groundwater Data, Sample Data, Maps, and Laboratory Results

Submitted by;

Jeff Broom
Environmental Technician
Jeffrey.Broom@apachecorp.com
Cell# 432-664-4677
Off# 575-393-7106

District I
1625 N French Dr , Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAB1907760128
District RP	1RP-5392
Facility ID	IGRL0902749252
Application ID	pAB1907759802

Release Notification

Responsible Party

Responsible Party	Apache Corporation	OGRID	873
Contact Name	Bruce Baker	Contact Telephone	432-631-6982
Contact email	larry.baker@apachecorp.com	Incident # (assigned by OCD)	NAB1907760128
Contact mailing address	2350 W. Marland BLVD Hobbs, NM 88240		

Location of Release Source

Latitude 32.48454 Longitude -103.17277
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	WBDU CTB	Site Type	Battery
Date Release Discovered	2/13/19	API# (if applicable)	

Unit Letter	Section	Township	Range	County
D	16	21S	37E	Lea

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: AB)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls)	1/2 barrel	Volume Recovered (bbls)	0
<input type="checkbox"/> Produced Water	Volume Released (bbls)		Volume Recovered (bbls)	
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?		<input type="checkbox"/> Yes <input type="checkbox"/> No	Unknown
<input type="checkbox"/> Condensate	Volume Released (bbls)		Volume Recovered (bbls)	
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)		Volume Recovered (Mcf)	
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)		Volume/Weight Recovered (provide units)	

Cause of Release Due to corrosion a hole developed in the fire tube on the separator causing a small fire at the separator.

State of New Mexico
Oil Conservation Division

Incident ID	NAB1907760128
District RP	1RP-5392
Facility ID	fGRL0902749252
Application ID	pAB1907759802

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Due to a hydrocarbon fire
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Bruce Baker notified Jim Griswold of the fire on 2/14/19 via email at 12:12 p.m.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: There was no standing fluid due to it was consumed in the fire.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Bruce Baker</u>	Title: <u>Environmental Tech SR.</u>
Signature: <u>Bruce Baker</u>	Date: <u>3-1-19</u>
email: <u>larry.baker@apachecorp.com</u>	Telephone: <u>432-631-6982</u>
OCD Only Received by: <u>Andrea Bismonte</u>	
Date: <u>3/18/2019</u>	

Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?

70 (ft
bgs)

Did this release impact groundwater or surface water?

☐ Yes ☒ No

Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?

☐ Yes ☒ No

Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?

☐ Yes ☒ No

Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?

☐ Yes ☒ No

Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?

☐ Yes ☒ No

Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?

☐ Yes ☒ No

Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?

☐ Yes ☒ No

Are the lateral extents of the release within 300 feet of a wetland?

☐ Yes ☒ No

Are the lateral extents of the release overlying a subsurface mine?

☐ Yes ☒ No

Are the lateral extents of the release overlying an unstable area such as karst geology?

☐ Yes ☒ No

Are the lateral extents of the release within a 100-year floodplain?

☐ Yes ☒ No

Did the release impact areas **not** on an exploration, development, production, or storage site?

☐ Yes ☒ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Incident ID	
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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Jeff Broom Title: Environmental Technician

Signature:  Date: 10/25/2019

Email: Jeffrey.Broom@apachecorp.com Telephone: 432-664-4677

OCD Only

Received by: _____ Date: _____

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Jeff Broom Title: Environmental Technician

Signature:  Date: 10/25/2019

email: Jeffrey.Broom@apachecorp.com Telephone: (432) 664-4677

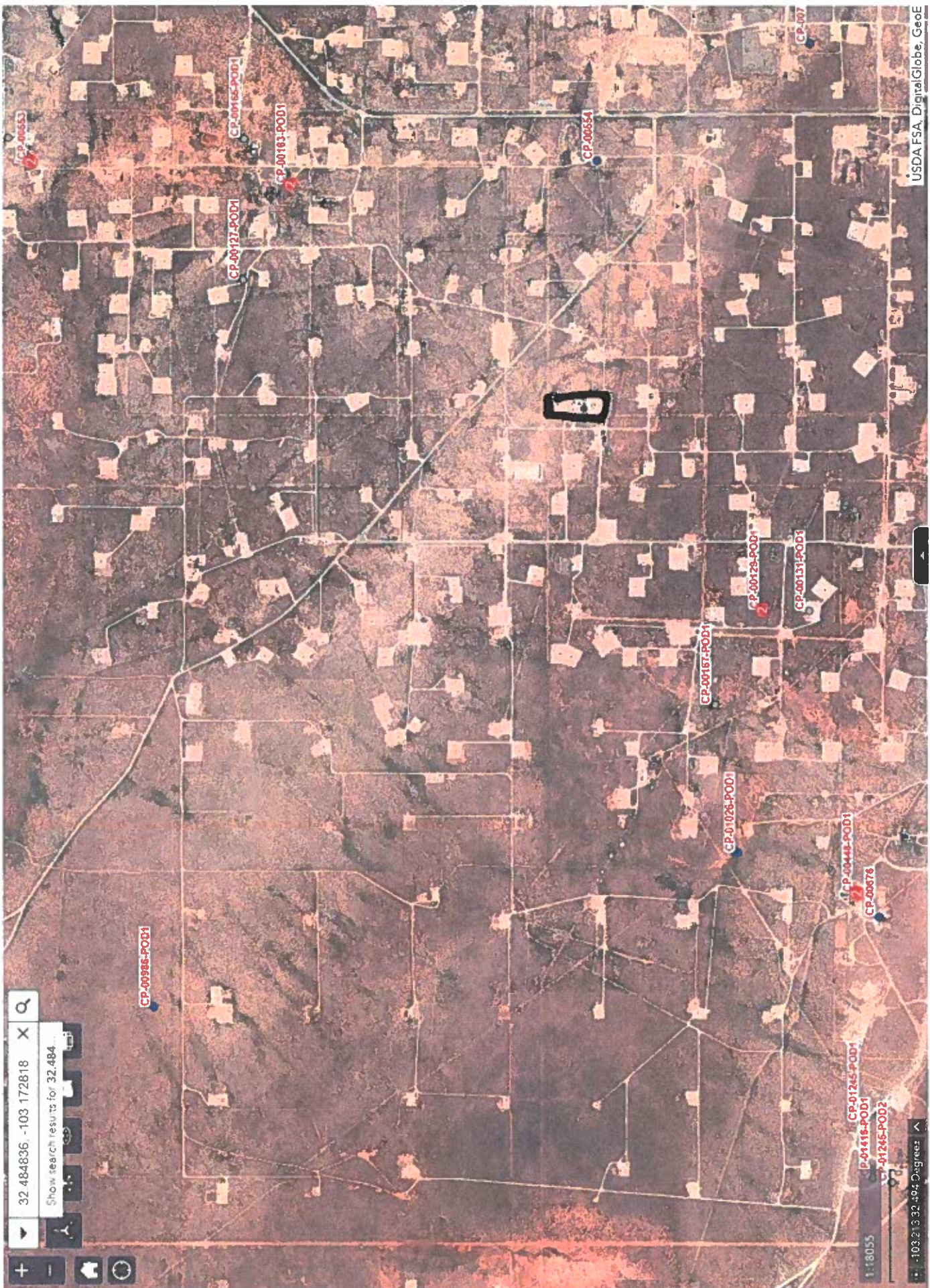
OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____



CP-00553

CP-00155-POD1

CP-00163-POD1

CP-00127-POD1

CP-00654

CP-007

CP-00995-POD1

CP-00157-POD1

CP-00128-POD1

CP-00131-POD1

CP-01026-POD1

CP-00445-POD1

CP-00676

CP-01245-POD1

CP-01245-POD2

1:18055

USDA FSA, DigitalGlobe, GeoE



New Mexico Office of the State Engineer

Point of Diversion Summary

		(quarters are 1=NW 2=NE 3=SW 4=SE)						(NAD83 UTM in meters)	
		(quarters are smallest to largest)							
Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
	CP 00554	2	2	16	21S	37E		672744	3595610*
<hr/>									
Driller License:	208	Driller Company:		VAN NOY, W.L.					
Driller Name:	VAN NOY, W.L.								
Drill Start Date:	06/01/1976	Drill Finish Date:		06/05/1976		Plug Date:			
Log File Date:	04/05/1977	PCW Rcv Date:				Source: Shallow			
Pump Type:		Pipe Discharge Size:				Estimated Yield:			
Casing Size:	5.00	Depth Well:		80 feet		Depth Water: 70 feet			
<hr/>									
Water Bearing Stratifications:		Top	Bottom	Description					
		75	80	Sandstone/Gravel/Conglomerate					
<hr/>									
Casing Perforations:		Top	Bottom						
		64	80						

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

10/25/19 1:36 PM

POINT OF DIVERSION SUMMARY



New Mexico Office of the State Engineer

Point of Diversion Summary

		(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest)						(NAD83 UTM in meters)	
Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
	CP 01026 POD1	1	1	3	17	21S	37E	669809	3594958
<hr/>									
Driller License:	1626	Driller Company:		TAYLOR, ROY ALLEN					
Driller Name:	TAYLOR, ROY ALLEN								
Drill Start Date:	10/12/2009	Drill Finish Date:		10/14/2009		Plug Date:			
Log File Date:	10/23/2009	PCW Rev Date:				Source: Shallow			
Pump Type:		Pipe Discharge Size:				Estimated Yield: 25 GPM			
Casing Size:	5.14	Depth Well:		167 feet		Depth Water: 95 feet			
<hr/>									
Water Bearing Stratifications:		Top	Bottom	Description					
		95	167	Sandstone/Gravel/Conglomerate					

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10/25/19 1:07 PM

POINT OF DIVERSION SUMMARY



New Mexico Office of the State Engineer

Point of Diversion Summary

		(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest)						(NAD83 UTM in meters)	
Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
	CP 00676	4	4	18	21S	37E		669548	3594352* .
<hr/>									
Driller License:	1196	Driller Company:				MCCASLAND, DALLAS			
Driller Name:	MCCASLAND, DALLAS								
Drill Start Date:	04/29/1993	Drill Finish Date:				04/30/1993	Plug Date:		
Log File Date:	06/22/1994	PCW Rev Date:					Source:		Shallow
Pump Type:		Pipe Discharge Size:					Estimated Yield:		20 GPM
Casing Size:	4.00	Depth Well:				140 feet	Depth Water:		106 feet
<hr/>									
Water Bearing Stratifications:					Top	Bottom	Description		
					100	106	Sandstone/Gravel/Conglomerate		

*UTM location was derived from PLSS - see Help

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10/25/19 1:17 PM

POINT OF DIVERSION SUMMARY

Sample Point

Map ID	Sample ID	Depth	Chloride	Benzene	Toulene	Ethhybenzene	Total Xylenes	Total BTEX	GRO	DRO	EXT DRO	GPS Coordinates
SP2	SP2	6"	96	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	512	203	32.48450, -103.17264

May 17, 2019

BRUCE BAKER

APACHE CORP - HOBBS

2350 W. MARLAND BLVD.

HOBBS, NM 88240

RE: WBDU CTB

Enclosed are the results of analyses for samples received by the laboratory on 05/16/19 12:28.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-18-11. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

APACHE CORP - HOBBS
BRUCE BAKER
2350 W. MARLAND BLVD.
HOBBS NM, 88240
Fax To: (575) 393-2432

Received: 05/16/2019
Reported: 05/17/2019
Project Name: WBDU CTB
Project Number: NONE GIVEN
Project Location: NONE GIVEN

Sampling Date: 05/16/2019
Sampling Type: Soil
Sampling Condition: ** (See Notes)
Sample Received By: Tamara Oldaker

Sample ID: SP 2 @ 6" (H901779-01)

BTEX 8021B		mg/kg	Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/16/2019	ND	1.97	98.3	2.00	4.04	
Toluene*	<0.050	0.050	05/16/2019	ND	2.09	104	2.00	2.16	
Ethylbenzene*	<0.050	0.050	05/16/2019	ND	1.99	99.5	2.00	2.17	
Total Xylenes*	<0.150	0.150	05/16/2019	ND	6.00	99.9	6.00	2.13	
Total BTEX	<0.300	0.300	05/16/2019	ND					

Surrogate: 4-Bromofluorobenzene (PIE) 94.3 % 73.3-129

Chloride, SM4500Cl-B		mg/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	05/17/2019	ND	400	100	400	4.08	

TPH 8015M		mg/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/16/2019	ND	193	96.6	200	3.48	
DRO >C10-C28*	512	10.0	05/16/2019	ND	187	93.5	200	6.10	
EXT DRO >C28-C36	203	10.0	05/16/2019	ND					

Surrogate: 1-Chlorooctane 94.0 % 41-142

Surrogate: 1-Chlorooctadecane 118 % 37.6-147

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
*	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

4 of 4 aged	
Company Name: <i>Apache Corporation</i>	
Project Manager: <i>Garrett Baker</i>	
Address:	
City:	State: Zip:
Phone #:	Fax #:
Project #:	Project Owner:
Project Name:	State: Zip:
Project Location: <i>W800 C78</i>	Phone #:
Sampler Name: <i>Room</i>	Fax #:
FOR LAB USE ONLY	
Lab I.D.	Sample I.D.
<i>14901729</i>	<i>SP2 @ 6"</i>
(G)RAB OR (C)OMP.	
# CONTAINERS	
GROUNDWATER	
WASTEWATER	
SOIL	
OIL	
SLUDGE	
OTHER :	
ACID/BASE:	
ICE / COOL	
OTHER :	
DATE	TIME
<i>5-16-14</i>	<i>11:21 AM</i>
CL	
BTEX	
EXT. TPH	
ANALYSIS REQUEST	
BILL TO	
P.O. #:	
Company:	
Attn:	
Address:	
City:	
State: Zip:	
Phone #:	
Fax #:	
PRESERV.	
SAMPLING	
Relinquished By: <i>Jeff Brown</i>	
Date: <i>5-16-14</i>	
Received By: <i>Jamara Chastney</i>	
Date: <i>5-16-14</i>	
Time: <i>12:38 PM</i>	
Relinquished By:	
Date:	
Time:	
Delivered By: (Circle One)	
Sampler - UPS - Bus - Other:	
Sample Condition	
Cool <input type="checkbox"/> Intact <input type="checkbox"/>	
Yes <input type="checkbox"/> No <input type="checkbox"/>	
Checked By: <i>TC</i>	
REMARKS:	
<i>Also Email</i>	
<i>Jeffrey. Brown@apachecorp.com</i>	
<i>Brought Straight to lab from field.</i>	
<i>Thank you!</i>	



