

SITE INFORMATION

Report Type: Closure Report 1RP-4609

General Site Information:

Site:	MCA Battery 1					
Company:	ConocoPhillips Company					
Section, Township and Range	Unit A	Sec. 30	T 17S	R 32E		
Lease Number:	API No.					
County:	Lea County					
GPS:	32.812300° N			103.799214° W		
Surface Owner:	Federal					
Mineral Owner:						
Directions:	From Maljamar, go west on US-82 for approximately 2 miles. Turn left onto Supee Road (HWY 124) for 1.5 miles. Turn right and travel 0.7 miles to the site.					

Release Data:

Date Released:	2/3/2017
Type Release:	Produced water and Oil
Source of Contamination:	Flow line
Fluid Released:	8.4 bbls water / 0.5 bbl oil
Fluids Recovered:	4 bbls

Official Communication:

Name:	Jenni Fortunado		Greg Pope, P.G.
Company:	ConocoPhillips		Tetra Tech
Address:	935 N. Eldridge Pkwy.		901 W. Wall Street
			Suite 100
City:	Houston, Texas		Midland, Texas
Phone number:	(281) 293-1000		(432) 687-8134
Fax:			
Email:	jenni.fortunado@conocophillips.com		Greg.Pope@tetrattech.com

Ranking Criteria

Depth to Groundwater:	Ranking Score	Site Data
<50 ft	20	
50-99 ft	10	Approximately 80 feet
>100 ft.	0	
WellHead Protection:	Ranking Score	Site Data
Water Source <1,000 ft., Private <200 ft.	20	
Water Source >1,000 ft., Private >200 ft.	0	0
Surface Body of Water:	Ranking Score	Site Data
<200 ft.	20	
200 ft - 1,000 ft.	10	
>1,000 ft.	0	0
Total Ranking Score:		10

Acceptable Soil RRAL (mg/kg)		
Benzene	Total BTEX	TPH
10	50	1,000



February 28, 2019

Ms. Christina Hernandez
Environmental Engineer Specialist
Oil Conservation Division, District 1
1625 North French Drive
Hobbs, New Mexico 88240

Re: Closure Report for the ConocoPhillips Company, MCA Battery 1, Unit A, Section 30, Township 17 South, Range 32 East, Lea County, New Mexico.

Ms. Hernandez:

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips Company (ConocoPhillips) to assess a release that occurred at the MCA Battery 1, Unit A, Section 30, Township 17 South, Range 32 East, Lea County, New Mexico (site). The spill site coordinates are N 32° 12' 30" W 103° 7' 59" E. The site location is shown on Figures 1 and 2.

CLOSURE REPORT SUBMITTED VIA EMAIL
Wednesday, March 13, 2019

To: emnrd-oed-district1spills@state.nm.us

RESUBMITTED AS FEE APPLICATION DUE TO LACK OF RESPONSE

Background

According to the State of New Mexico C-141 Initial Report, the leak was discovered on February 3, 2017, and released approximately 8.4 barrels of produced water and 0.5 barrels of crude oil due to a flow line leak. Approximately four (4) barrels of fluid were recovered. As part of the emergency response action, ConocoPhillips isolated the well to repair the flowline. The release occurred on the battery caliche pad and measured approximately 120' x 40'. The initial C-141 Form is included in Appendix A.

Groundwater

No water wells were listed within Section 30 on the New Mexico Office of the State Engineer's (NMOSE) database or on the Chevron Texaco Groundwater Trend map. The nearest well reported in the database was located in Section 28 with a depth to water of approximately 81 feet. Tetra Tech previously conducted a soil investigation in Section 30 logging 180 feet below surface and did not encounter groundwater. Due to inefficient groundwater data, the average depth to groundwater in this area is estimated to be less than 100 feet below surface. The groundwater data is shown in Appendix B.

Tetra Tech

901 West Wall Street, Suite 100, Midland, TX 79701

Tel 432.682.4559 Fax 432.682.3946 www.tetrattech.com



Regulatory

A risk-based evaluation was performed for the site in accordance with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases, dated August 13, 1993. The guidelines require a risk-based evaluation of the site to determine recommended remedial action levels (RRAL) for benzene, toluene, ethylbenzene and xylene (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The approved RRAL for benzene was determined to be 10 parts per million (ppm) or milligrams per kilogram (mg/kg) and 50 ppm for total BTEX (sum of benzene, toluene, ethylbenzene, and xylene). Based upon the depth to groundwater, the approved RRAL for TPH is 1,000 mg/kg.

Soil Assessment and Analytical Results

On August 31, 2017, Tetra Tech personnel were onsite to evaluate and sample the release area. A total of three (3) soil borings (B-1, B-2, and B-3) were installed in the spill area to assess and define the extent of impacted soil and presented in Figure 3. Soil samples were collected and field screened for organic vapors with a PID and for chlorides. Selected samples were analyzed for TPH analysis by EPA method 8015 modified, BTEX by EPA Method 8260B and chloride by EPA method 300.0.

The BTEX concentrations were all below the laboratory reporting limits. TPH concentrations exceeded the RRALs of 1,000 mg/kg for the three (3) borings in the 0-1' depth interval and 2-3' depth interval. The TPH concentrations in the 4-5' depth interval did not exceed the RRALs and continued to decrease in concentration with depth. Chloride concentrations exceeding the recommended 600 mg/kg limit were reported in following intervals: B-1 (0-1') 2,500 mg/kg, B-1 (2-3') 1,460 mg/kg, B-2 (0-1') 756 mg/kg, B-3 (0-1') 1,540 mg/kg, and B-3 (2-3') 2,090 mg/kg. However, chloride concentrations were not reported in the 4-5' depth interval or below the recommended limit.

Closure Work Plan

On February 23, 2018, Tetra Tech submitted the work plan to NMOCD outlining a proposed closure plan for the site. The work plan was approved by NMOCD on March 26, 2018 with additional conditions of collecting bottom and sidewall confirmation samples for laboratory analysis. Based on the assessment results above, ConocoPhillips proposed to excavate the spill area to depth of 3 feet below surface to remove chlorides and TPH in the subsurface soils. All of the excavated material will be transported offsite for proper disposal. The area would be backfilled according to the specifications in the approved work plan.



Soil Excavation and Analytical Results

On June 18 through June 26, 2018, Tetra Tech personnel were onsite to supervise the excavation and remediation activities. The excavated areas and depths are shown on Figure 4 and highlighted (green) in Table 1. The excavation areas were expanded based on the laboratory data to properly remove the impacted soils. A total of four (4) bottom hole samples (AH-1 through AH-4) and ten (10) sidewall samples were collected (WSW-1, NSW-1, ESW-1, WSW-2, ESW-2, WSW-3, ESW-3, WSW-4, ESW-4, and SSW-4). The samples were analyzed for TPH analysis by EPA method 8015 modified, BTEX by EPA Method 8260 and chloride by EPA method 300.0. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix C.

Referring to Table 1, all side wall samples collected except for (ESW-3), did not exhibit any TPH, benzene, or total BTEX concentrations above the RRALs. The section containing the side wall sample (ESW-3) showed an exceedance of TPH with a reported concentration of 2,339 mg/kg. To ensure that all contaminants were removed the section containing ESW-3 was extended to the east 5.0 feet and a confirmation sample was collected. The sample (ESW-3 (5')) showed TPH concentrations below the RRAL. The section containing the bottom hole sample (AH-3) showed concentrations of BTEX and TPH below the RRALs. However, the chloride concentration exceeded the threshold concentration of 600 mg/kg. The area containing AH-3 was excavated to a depth of 4.0 feet, and a 40 mil-liner was installed to prevent further vertical migration.

Once completed, the excavated area was backfilled with clean material to surface grade. Approximately 440 yards of material were transported to the R360 facility in Hobbs, New Mexico. Copies of the waste manifests are included in Appendix D.

Conclusion

Based on the soil assessment and remediation work performed at the site, ConocoPhillips requests closure of this spill. The final C-141 is enclosed in Appendix A. If you have any questions or comments concerning the assessment or the remediation activities for this site, please call me at (432) 682-4559.

Respectfully submitted,
TETRA TECH

A handwritten signature in blue ink that reads 'Kayla Taylor'.

Kayla Taylor, P.G.
Project Manager

A handwritten signature in blue ink that appears to read 'Greg W. Pope'.

Greg W. Pope, P.G.
Program Manager

Attachments:

- Figure 1 – Overview Map
- Figure 2 – Topographic Map
- Figure 3 – Spill Assessment Map
- Figure 4 – Excavation Areas and Depths Map
- Table 1 – Summary of Soil Excavation Sample Locations
- Photos – Documentation of Soil Excavation Activities
- Appendix A – NMOCD C-141 Forms
- Appendix B – NMOSE Groundwater Data
- Appendix C – Laboratory Analytical Data
- Appendix D – Waste Manifests

Figures

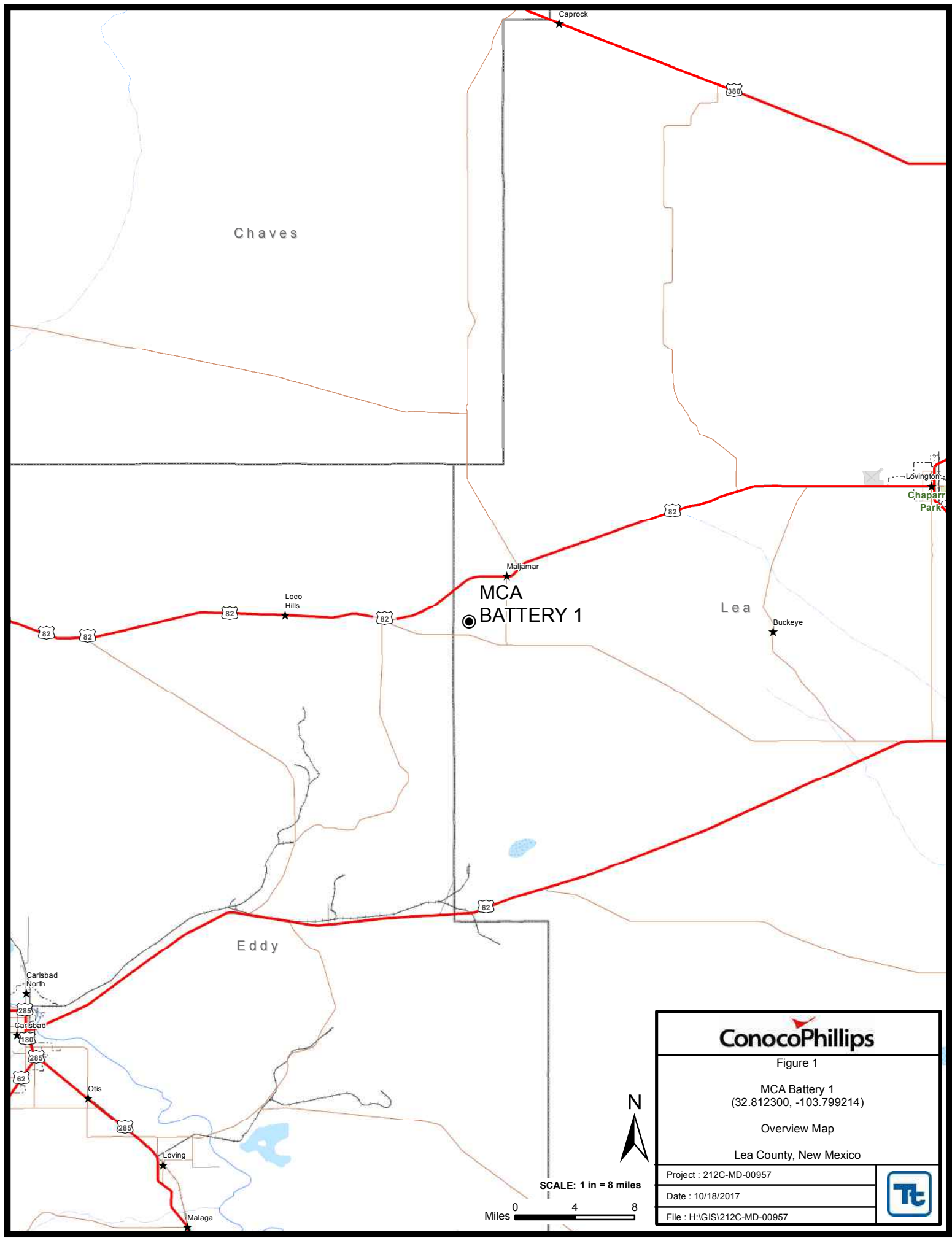


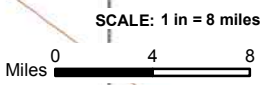
Figure 1

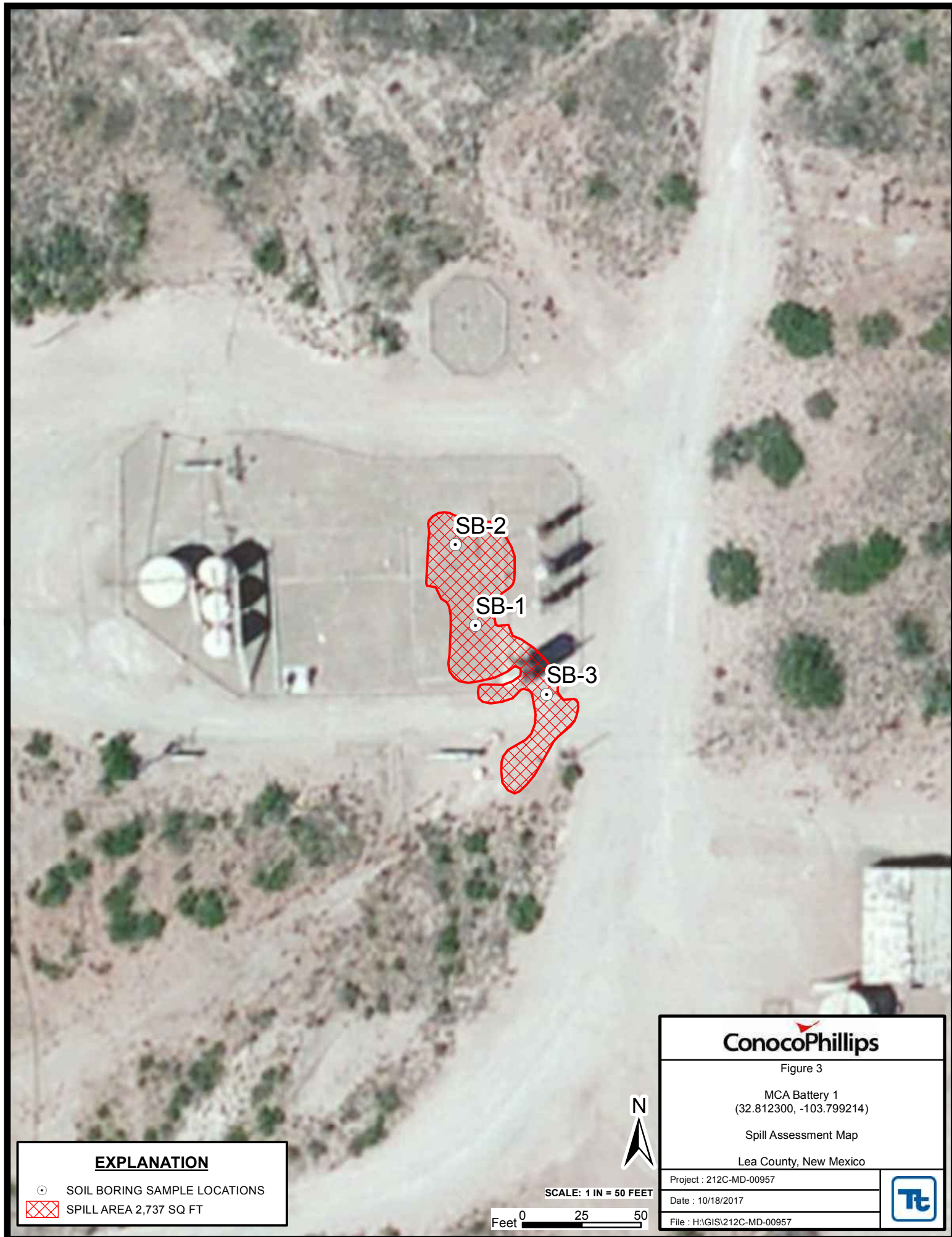
MCA Battery 1
(32.812300, -103.799214)

Overview Map

Lea County, New Mexico

Project : 212C-MD-00957	
Date : 10/18/2017	
File : H:\GIS\212C-MD-00957	



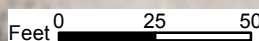


EXPLANATION

- SOIL BORING SAMPLE LOCATIONS
- ▨ SPILL AREA 2,737 SQ FT



SCALE: 1 IN = 50 FEET



ConocoPhillips

Figure 3

MCA Battery 1
(32.812300, -103.799214)

Spill Assessment Map

Lea County, New Mexico

Project : 212C-MD-00957

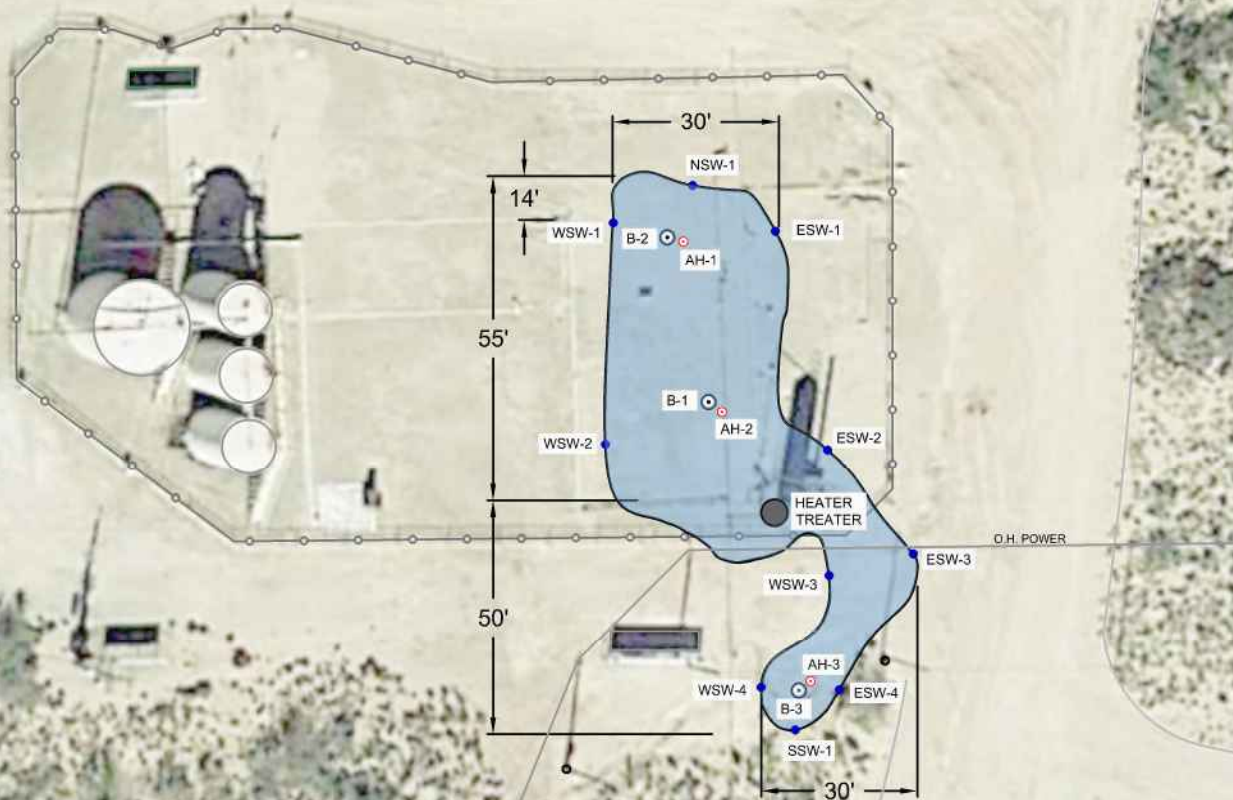
Date : 10/18/2017

File : H:\GIS\212C-MD-00957



BORE & AUGER HOLE		
DESIGNATION	LATITUDE	LONGITUDE
AH-1	32.812433	-103.799239
AH-2	32.812338	-103.799212
AH-3	32.812187	-103.799151
B-1	32.812343	-103.799222
B-2	32.812436	-103.79925
B-3	32.812181	-103.799159

SIDE WALL		
SAMPLE LOCATIONS	LATITUDE	LONGITUDE
NSW-1	32.812465	-103.799233
ESW-1	32.81244	-103.799175
ESW-2	32.812316	-103.79914
ESW-3	32.812257	-103.799079
ESW-4	32.812181	-103.799131
WSW-1	32.812445	-103.799288
WSW-2	32.812321	-103.799294
WSW-3	32.812245	-103.799139
WSW-4	32.812184	-103.799185
SSW-1	32.81216	-103.799161



LEGEND

- BORE HOLE SAMPLE LOCATIONS
- AUGER HOLE SAMPLE LOCATIONS
- SIDE WALL SAMPLE LOCATIONS
- SPILL AREA
- EQUIPMENT

ConocoPhillips

FIGURE 4

MCA BATTERY 1
(32.812300°, -103.799214°)

SPILL ASSESSMENT MAP
LEA COUNTY, NEW MEXICO

Project: 212C-MD-01235

Date: 11/12/2018

File: H:\GIS\212C-MD-01235



Tables

Table 1
ConocoPhillips
Summary of Soil Excavation Sample Locations
MCA Battery 1
Lea County, New Mexico

Sample ID	Sample Date	Sample Depth (ft)	Soil Status		PID (PPM)	TPH				BTEX					Chlorides	
			In Situ	Removed		TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	Total TPH (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	Chloride (PPM)	Chloride (mg/kg)
AH-1	7/30/2018	3'-4'	X		-	0.0346 J	4.43 J	6.09	10.55	<0.00122	<0.00612	<0.00306	<0.00795	<0.00795	426	444
NSW-1	7/30/2018	-	X		-	0.031 J	<4.23	0.953 J	0.984	<0.00106	<0.00529	<0.00265	<0.00688	<0.00688	75.5	124
WSW-1	7/30/2018	-	X		-	0.036 J	<4.33	1.04 J	1.08	<0.00108	<0.00542	<0.00271	<0.00704	<0.00704	102	88
ESW-1	7/30/2018	-	X		-	0.0360 J	<4.97	<4.97	0.0360	<0.00122	<0.00612	<0.00310	<0.00807	<0.00807	114	81.5
AH-2	6/21/2018	3'-4'	X		3.1	<0.107 BJ	5.46	7.67	13.13	<0.000428	<0.00134	<0.000567	<0.00512	<0.00512	320	173
WSW-2	6/25/2018	-	X		-	0.0347 J	<1.76	0.68 J	0.89	<0.000437	<0.00136	<0.000579	<0.00522	<0.00522	160	103
ESW-2	6/25/2018	-	X		-	0.0418 J	2.31 J	2.11 J	4.46	<0.000425	<0.00133	<0.000564	<0.00508	<0.00508	120	124
AH-4	7/30/2018	(2'-3')	X		-	0.0298 J	183	294	477.02	<0.00106	<0.00531	<0.00266	<0.00690	<0.00690	44	50.9
WSW-3	6/26/2018	-	X		-	0.0378 J	7.36	8.13	15.52	<0.000459	<0.00143	<0.000608	<0.00548	<0.00548	560	234
ESW-3	6/26/2018	-		X	-	0.0271 J	1,350	989	2,339	<0.000405	<0.00126	<0.000536	<0.00484	<0.00484	600	471
ESW-3 (5')	8/14/2018	-	X		-	<0.0252	1.91 J	<0.319	1.91	-	-	-	-	-	-	-
AH-3	6/21/2018	3'-4'		X	4.0	0.0297 BJ	<1.76	0.367 BJ	0.39	<0.000436	<0.00136	<0.000578	<0.00521	<0.00521	1440	1,260
AH-3	6/26/2018	4'-5'	X		-	0.0315 J	5.46	0.588 J	6.07	<0.000455	<0.00142	<0.000603	<0.00544	<0.00544	2860	2,500
WSW-4	6/26/2018	-	X		-	0.0372 J	17.5	20.9	38.43	<0.000482	<0.0015	<0.000638	<0.00575	<0.00575	360	245
ESW-4	6/26/2018	-	X		-	0.0395 J	86.3	91.9	178.23	<0.000406	<0.00127	<0.000537	<0.00485	<0.00485	200	159
SSW-1	6/26/2018	-	X		-	0.0356 J	3.04 J	7.6	10.67	<0.000408	<0.00128	<0.000541	<0.00488	<0.00488	240	125

NOTES:

ft	Feet	DRO	Diesel Range Organics
PPM	Parts per million	ORO	Oil Range Organics
mg/kg	Milligrams per kilogram	J	The identification of the analyte is acceptable; the reported value is an estimate.
TPH	Total Petroleum Hydrocarbons	B	The same analyte is found in the associated blank.
GRO	Gasoline Range Organics	J6	The sample matrix interfered with the ability to make any accurate determination; spike value is low

Photos

**ConocoPhillips
MCA Battery 1
Lea County, New Mexico**



View Northwest – Area of AH-1 and AH-2



View Northwest– Area of AH-2

**ConocoPhillips
MCA Battery 1
Lea County, New Mexico**



TETRA TECH



View of South – Area of AH-3



View West – Area of AH-4

Appendix A

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: ConocoPhillips	Contact: Cullen Rosine	
Address: 29 Vacuum Complex Lane	Telephone No. 575-391-3133	
Facility Name: MCA Battery 1	Facility Type: Battery	
Surface Owner: Federal	Mineral Owner: N/A	API No.

LOCATION OF RELEASE

Unit Letter A	Section 30	Township 17S	Range 32E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
GPS for battery: 32.81245372, -103.7996117				Latitude 32.8110619 Longitude -103.8080673		GPS for nearest API 30-025-00783		

NATURE OF RELEASE

Type of Release: Oil/Produced Water	Volume of Release: .5 BBL Oil 8.4BPW	Volume Recovered: 4 BBL
Source of Release: Flow line	Date and Hour of Occurrence 2-3-2017 1230 PM	Date and Hour of Discovery 2-3-2017 1300
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? Shelly Tucker	
By Whom? Cullen Rosine	Date and Hour: 2-6-2017 0815 via phone/email	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* N/A		

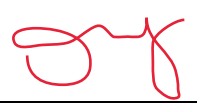
RECEIVED

By Olivia Yu at 3:02 pm, Feb 15, 2017

Describe Cause of Problem and Remedial Action Taken. On February 3, 2017 at 1300hrs a leak occurred on MCA Battery 1 header. The release resulted in a loss of .5 BO – 8.4 BPW with 4 BBL recovered. Spill site will be remediated per BLM and NMOCD guidelines.

Describe Area Affected and Cleanup Action Taken. *
Area 1 – 120' X 40' X 2" deep.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Cullen Rosine</i>		OIL CONSERVATION DIVISION	
Printed Name: Cullen Rosine		Approved by Environmental Specialist: 	
Title: HSE Specialist	Approval Date: 2/15/2017	Expiration Date:	
E-mail Address: Cullen.J.Rosine@conocophillips.com	Conditions of Approval: see attached directive		Attached ☒
Date: 02/03/2017	Phone: 575-391-3133		

* Attach Additional Sheets If Necessary

1RP-4609

nOY1704741302

fOY1704739261

pOY1704741634

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: _____ Title: _____

Signature:  _____ Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

Appendix B

Water Well Data
Average Depth to Groundwater (ft)
Conoco Phillips - MCA Battery 1
Lea County, New Mexico

16 South			31 East		
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

16 South			32 East		
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

16 South			33 East		
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

17 South			31 East		
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

17 South			32 East		
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

17 South			33 East		
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

18 South			31 East		
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

18 South			32 East		
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

18 South			33 East		
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

88 New Mexico State Engineers Well Reports

105 USGS Well Reports

90 Geology and Groundwater Conditions in Southern Lea, County, NM (Report 6)

Geology and Groundwater Resources of Eddy County, NM (Report 3)

34 NMOCD - Groundwater Data

123 Tetra Tech installed temporary wells and field water level

143 NMOCD Groundwater map well location



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
L 03980	L	LE		2	2	2	01	17S	32E	620466	3637594*	270	200	70
L 03980 S	L	LE		4	4	4	02	17S	32E	618870	3636170*	255	179	76
L 03980 S2	L	LE		3	2	3	01	17S	32E	619470	3636581*	225	175	50
L 04019	L	LE		4	3	4	02	17S	32E	618468	3636166*	182		
L 04020	L	LE		3	3	4	02	17S	32E	618268	3636166*	200		
L 04021	R	L	LE	3	4	4	02	17S	32E	618670	3636170*	190		
L 04021 POD3	L	LE			3	4	03	17S	32E	616761	3636252*	247		
L 04021 S	L	LE		2	4	4	03	17S	32E	617262	3636354*	260		
L 13047 POD1	L	LE					11	17S	32E	618187	3635254*	140		
L 13050 POD1	L	LE		2	2	1	10	17S	32E	616463	3635945*	156	132	24
RA 08855		LE		4	1	1	10	17S	32E	616061	3635742*	158		
RA 09505		LE		2	2	1	10	17S	32E	616462	3635944	147		
RA 09505 S		LE		2	2	1	10	17S	32E	616463	3635945*	144		
RA 10175		LE			2	1	28	17S	32E	614814	3631005*	158		
RA 11684 POD1		LE		1	1	4	11	17S	32E	618216	3635124	275		
RA 11684 POD2		LE		1	1	4	11	17S	32E	618313	3635248	275		
RA 11684 POD3		LE		3	3	1	11	17S	32E	618262	3635371	275		
RA 11684 POD4		LE		1	3	2	11	17S	32E	618334	3635521	275		
RA 11684 POD5		LE		3	1	4	11	17S	32E	618353	3635047	275		
RA 11734 POD1		LE		2	2	1	10	17S	32E	616556	3635929	165		
RA 11911 POD1		LE		1	3	1	24	17S	32E	619192	3632296	35		
RA 12020 POD1		LE		2	2	1	28	17S	32E	614828	3630954	120	81	39
RA 12042 POD1		LE		2	2	1	28	17S	32E	614891	3631181	400		

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Average Depth to Water: **153 feet**
Minimum Depth: **81 feet**
Maximum Depth: **200 feet**

Record Count: 23

PLSS Search:

Township: 17S **Range:** 32E

Appendix C

ConocoPhillips - Tetra Tech

Sample Delivery Group: L1005195
Samples Received: 06/28/2018
Project Number: 212E.MD-01235
Description: MCA Batt 1

Report To: Kayla Taylor
4001 N. Big Spring St., Ste. 401
Midland, TX 79705

Entire Report Reviewed By:



Chris McCord
Technical Service Representative

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by ESC is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.



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SAMPLE SUMMARY

ONE LAB. NATIONWIDE.



AH-2 (3-4) L1005195-01 Solid

Collected by
Clint Merritt

Collected date/time
06/21/18 13:00

Received date/time
06/28/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1133344	1	07/03/18 13:27	07/03/18 13:41	JD
Wet Chemistry by Method 300.0	WG1131009	1	07/01/18 12:03	07/02/18 19:58	MAJ
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1133353	1	06/28/18 15:43	07/03/18 17:13	BMB
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1131548	1	06/28/18 15:43	06/28/18 23:55	ACG
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1132335	1	06/30/18 13:50	07/02/18 11:21	AAT

¹ Cp

² Tc

³ Ss

⁴ Cn

AH-3 (3-4) L1005195-02 Solid

Collected by
Clint Merritt

Collected date/time
06/21/18 13:05

Received date/time
06/28/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1133344	1	07/03/18 13:27	07/03/18 13:41	JD
Wet Chemistry by Method 300.0	WG1131009	5	07/01/18 12:03	07/02/18 20:08	MAJ
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1133353	1	06/28/18 15:43	07/03/18 17:35	BMB
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1131548	1	06/28/18 15:43	06/29/18 00:15	ACG
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1132646	1	07/03/18 10:59	07/03/18 16:10	AAT

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc



All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All radiochemical sample results for solids are reported on a dry weight basis with the exception of tritium, carbon-14 and radon, unless wet weight was requested by the client. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.

Chris McCord
Technical Service Representative

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis date / time	Batch
Total Solids	93.4		1	07/03/2018 13:41	WG1133344

Wet Chemistry by Method 300.0

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis date / time	Batch
Chloride	173		0.851	10.7	1	07/02/2018 19:58	WG1131009

Volatile Organic Compounds (GC) by Method 8015D/GRO

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis date / time	Batch
TPH (GC/FID) Low Fraction	0.0272	B J	0.0232	0.107	1	07/03/2018 17:13	WG1133353
(S) <i>a,a,a</i> -Trifluorotoluene(FID)	95.3			77.0-120		07/03/2018 17:13	WG1133353

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis date / time	Batch
Benzene	U		0.000428	0.00107	1	06/28/2018 23:55	WG1131548
Toluene	U		0.00134	0.00535	1	06/28/2018 23:55	WG1131548
Ethylbenzene	U		0.000567	0.00268	1	06/28/2018 23:55	WG1131548
Total Xylenes	U		0.00512	0.00696	1	06/28/2018 23:55	WG1131548
(S) <i>Toluene-d8</i>	113			80.0-120		06/28/2018 23:55	WG1131548
(S) <i>Dibromofluoromethane</i>	89.1			74.0-131		06/28/2018 23:55	WG1131548
(S) <i>a,a,a</i> -Trifluorotoluene	111			80.0-120		06/28/2018 23:55	WG1131548
(S) <i>4</i> -Bromofluorobenzene	94.8			64.0-132		06/28/2018 23:55	WG1131548

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis date / time	Batch
C10-C28 Diesel Range	5.46		1.72	4.28	1	07/02/2018 11:21	WG1132335
C28-C40 Oil Range	7.67		0.293	4.28	1	07/02/2018 11:21	WG1132335
(S) <i>o</i> -Terphenyl	101			18.0-148		07/02/2018 11:21	WG1132335

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis date / time	Batch
Total Solids	91.7		1	07/03/2018 13:41	WG1133344

Wet Chemistry by Method 300.0

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis date / time	Batch
Chloride	1260		4.34	54.5	5	07/02/2018 20:08	WG1131009

Volatile Organic Compounds (GC) by Method 8015D/GRO

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis date / time	Batch
TPH (GC/FID) Low Fraction	0.0297	B J	0.0237	0.109	1	07/03/2018 17:35	WG1133353
(S) <i>a,a,a</i> -Trifluorotoluene(FID)	95.3			77.0-120		07/03/2018 17:35	WG1133353

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis date / time	Batch
Benzene	U		0.000436	0.00109	1	06/29/2018 00:15	WG1131548
Toluene	U		0.00136	0.00545	1	06/29/2018 00:15	WG1131548
Ethylbenzene	U		0.000578	0.00273	1	06/29/2018 00:15	WG1131548
Total Xylenes	U		0.00521	0.00709	1	06/29/2018 00:15	WG1131548
(S) <i>Toluene-d8</i>	111			80.0-120		06/29/2018 00:15	WG1131548
(S) <i>Dibromofluoromethane</i>	91.6			74.0-131		06/29/2018 00:15	WG1131548
(S) <i>a,a,a</i> -Trifluorotoluene	107			80.0-120		06/29/2018 00:15	WG1131548
(S) <i>4</i> -Bromofluorobenzene	95.6			64.0-132		06/29/2018 00:15	WG1131548

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis date / time	Batch
C10-C28 Diesel Range	U		1.76	4.36	1	07/03/2018 16:10	WG1132646
C28-C40 Oil Range	0.367	B J	0.299	4.36	1	07/03/2018 16:10	WG1132646
(S) <i>o</i> -Terphenyl	56.0			18.0-148		07/03/2018 16:10	WG1132646

1	Cp
2	Tc
3	Ss
4	Cn
5	Sr
6	Qc
7	Gl
8	Al
9	Sc

Method Blank (MB)

(MB) R3323012-1 07/03/18 13:41

	MB Result	<u>MB Qualifier</u>	MB MDL	MB RDL
Analyte	%		%	%
Total Solids	0.000			

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

L1005195-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1005195-01 07/03/18 13:41 • (DUP) R3323012-3 07/03/18 13:41

	Original Result	DUP Result	Dilution	DUP RPD	<u>DUP Qualifier</u>	DUP RPD Limits
Analyte	%	%		%		%
Total Solids	93.4	93.5	1	0.151		5

Laboratory Control Sample (LCS)

(LCS) R3323012-2 07/03/18 13:41

	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	<u>LCS Qualifier</u>
Analyte	%	%	%	%	
Total Solids	50.0	50.0	100	85.0-115	



Method Blank (MB)

(MB) R3322671-1 07/02/18 16:38

	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	mg/kg		mg/kg	mg/kg
Chloride	U		0.795	10.0

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc

L1005081-22 Original Sample (OS) • Duplicate (DUP)

(OS) L1005081-22 07/02/18 17:45 • (DUP) R3322671-4 07/02/18 17:54

	Original Result	DUP Result	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	mg/kg	mg/kg		%		%
Chloride	544	547	1	0.446		20

L1005978-21 Original Sample (OS) • Duplicate (DUP)

(OS) L1005978-21 07/02/18 21:24 • (DUP) R3322671-7 07/02/18 21:33

	Original Result (dry)	DUP Result (dry)	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	mg/kg	mg/kg		%		%
Chloride	59.1	59.5	1	0.568		20

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3322671-2 07/02/18 16:48 • (LCSD) R3322671-3 07/02/18 16:57

	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits
Analyte	mg/kg	mg/kg	mg/kg	%	%	%			%	%
Chloride	200	196	195	98.0	97.4	90.0-110			0.673	20

L1005081-29 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1005081-29 07/02/18 19:20 • (MS) R3322671-5 07/02/18 19:29 • (MSD) R3322671-6 07/02/18 19:39

	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	mg/kg	mg/kg	mg/kg	mg/kg	%	%		%			%	%
Chloride	500	333	771	761	87.6	85.5	1	80.0-120			1.39	20



Method Blank (MB)

(MB) R3322834-3 07/03/18 12:06

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
TPH (GC/FID) Low Fraction	0.0230	⬇	0.0217	0.100
(S) a,a,a-Trifluorotoluene(FID)	97.6			77.0-120

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3322834-1 07/03/18 10:14 • (LCSD) R3322834-2 07/03/18 10:37

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCSD Result mg/kg	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
TPH (GC/FID) Low Fraction	5.50	5.39	5.40	98.0	98.1	70.0-136			0.145	20
(S) a,a,a-Trifluorotoluene(FID)				110	110	77.0-120				

¹Cp

²Tc

³Ss

⁴Cn

⁵Sr

⁶Qc

⁷Gl

⁸Al

⁹Sc



Method Blank (MB)

(MB) R3322854-3 06/28/18 23:09

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
Benzene	U		0.000400	0.00100
Ethylbenzene	U		0.000530	0.00250
Toluene	U		0.00125	0.00500
Xylenes, Total	U		0.00478	0.00650
(S) Toluene-d8	111			80.0-120
(S) Dibromofluoromethane	92.5			74.0-131
(S) a,a,a-Trifluorotoluene	108			80.0-120
(S) 4-Bromofluorobenzene	102			64.0-132

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3322854-1 06/28/18 21:17 • (LCSD) R3322854-2 06/28/18 21:37

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCSD Result mg/kg	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
Benzene	0.125	0.109	0.0998	87.2	79.9	71.0-124			8.80	20
Ethylbenzene	0.125	0.113	0.119	90.0	95.3	77.0-120			5.68	20
Toluene	0.125	0.130	0.124	104	98.9	70.0-120			5.38	20
Xylenes, Total	0.375	0.327	0.354	87.2	94.4	77.0-120			7.93	20
(S) Toluene-d8				108	103	80.0-120				
(S) Dibromofluoromethane				101	95.9	74.0-131				
(S) a,a,a-Trifluorotoluene				107	107	80.0-120				
(S) 4-Bromofluorobenzene				97.9	96.5	64.0-132				

L1005195-02 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1005195-02 06/29/18 00:15 • (MS) R3322854-4 06/29/18 06:35 • (MSD) R3322854-5 06/29/18 06:55

Analyte	Spike Amount (dry) mg/kg	Original Result (dry) mg/kg	MS Result (dry) mg/kg	MSD Result (dry) mg/kg	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
Benzene	0.136	U	0.117	0.118	86.0	86.6	1	13.0-146			0.731	27
Ethylbenzene	0.136	U	0.157	0.142	115	104	1	10.0-147			9.72	31
Toluene	0.136	U	0.175	0.168	128	124	1	10.0-144			3.73	28
Xylenes, Total	0.409	U	0.445	0.413	109	101	1	10.0-150			7.37	31
(S) Toluene-d8					117	115		80.0-120				
(S) Dibromofluoromethane					89.6	89.0		74.0-131				
(S) a,a,a-Trifluorotoluene					114	108		80.0-120				
(S) 4-Bromofluorobenzene					104	99.6		64.0-132				



Method Blank (MB)

(MB) R3322370-1 07/01/18 06:54

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
C10-C28 Diesel Range	U		1.61	4.00
C28-C40 Oil Range	U		0.274	4.00
(S) o-Terphenyl	84.5			18.0-148

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3322370-2 07/01/18 07:07 • (LCSD) R3322370-3 07/01/18 07:20

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCSD Result mg/kg	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
C10-C28 Diesel Range	50.0	32.1	30.5	64.2	61.0	50.0-150			5.16	20
(S) o-Terphenyl				94.7	98.9	18.0-148				

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc



Method Blank (MB)

(MB) R3322887-1 07/03/18 13:42

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
C10-C28 Diesel Range	U		1.61	4.00
C28-C40 Oil Range	0.409	J	0.274	4.00
(S) o-Terphenyl	76.6			18.0-148

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3322887-2 07/03/18 13:57 • (LCSD) R3322887-3 07/03/18 14:10

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCSD Result mg/kg	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
C10-C28 Diesel Range	50.0	26.4	28.2	52.8	56.4	50.0-150			6.60	20
(S) o-Terphenyl				72.8	89.9	18.0-148				

L1005202-02 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1005202-02 07/03/18 16:39 • (MS) R3322887-4 07/03/18 15:01 • (MSD) R3322887-5 07/03/18 15:14

Analyte	Spike Amount (dry) mg/kg	Original Result (dry) mg/kg	MS Result (dry) mg/kg	MSD Result (dry) mg/kg	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
C10-C28 Diesel Range	52.0	U	25.4	24.2	48.8	46.5	1	50.0-150	J6	J6	4.85	20
(S) o-Terphenyl					62.2	65.4		18.0-148				



Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Abbreviations and Definitions

(dry)	Results are reported based on the dry weight of the sample. [this will only be present on a dry report basis for soils].
MDL	Method Detection Limit.
MDL (dry)	Method Detection Limit.
RDL	Reported Detection Limit.
RDL (dry)	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

Qualifier Description

B	The same analyte is found in the associated blank.
J	The identification of the analyte is acceptable; the reported value is an estimate.
J6	The sample matrix interfered with the ability to make any accurate determination; spike value is low.

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gi

8 Ai

9 Sc



ESC Lab Sciences is the only environmental laboratory accredited/certified to support your work nationwide from one location. One phone call, one point of contact, one laboratory. No other lab is as accessible or prepared to handle your needs throughout the country. Our capacity and capability from our single location laboratory is comparable to the collective totals of the network laboratories in our industry. The most significant benefit to our one location design is the design of our laboratory campus. The model is conducive to accelerated productivity, decreasing turn-around time, and preventing cross contamination, thus protecting sample integrity. Our focus on premium quality and prompt service allows us to be YOUR LAB OF CHOICE.

* Not all certifications held by the laboratory are applicable to the results reported in the attached report.

* Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

State Accreditations

Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN-03-2002-34
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey–NELAP	TN002
California	2932	New Mexico ¹	n/a
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina ¹	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio–VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN2000002
Iowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LA000356
Kentucky ^{1 6}	90010	South Carolina	84004
Kentucky ²	16	South Dakota	n/a
Louisiana	AI30792	Tennessee ^{1 4}	2006
Louisiana ¹	LA180010	Texas	T 104704245-17-14
Maine	TN0002	Texas ⁵	LAB0152
Maryland	324	Utah	TN00003
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	460132
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	9980939910
Montana	CERT0086	Wyoming	A2LA

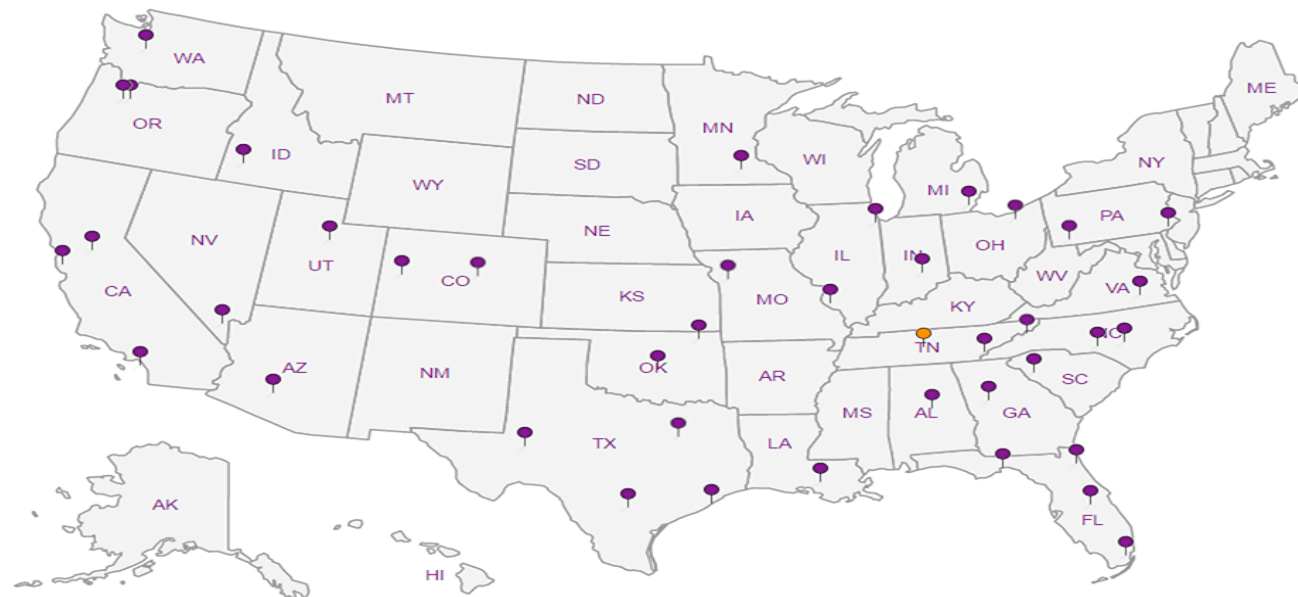
Third Party Federal Accreditations

A2LA – ISO 17025	1461.01	AIHA-LAP,LLC EMLAP	100789
A2LA – ISO 17025 ⁵	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
EPA–Crypto	TN00003		

¹ Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ⁶ Wastewater n/a Accreditation not applicable

Our Locations

ESC Lab Sciences has sixty-four client support centers that provide sample pickup and/or the delivery of sampling supplies. If you would like assistance from one of our support offices, please contact our main office. ESC Lab Sciences performs all testing at our central laboratory.



ConocoPhillips - Tetra Tech

4001 N. Big Spring St., Ste. 401
Midland, TX 79705

Billing Information

Accounts Payable
4001 N. Big Spring St., Ste. 401
Midland, TX 79705

Pres
Chk

Analysis / Container / Preservative

Chain of Custody Page 1 of 1



A. M. S. C. I. N. C. O. R. S.
a subsidiary of Fluor

17085 Lebonheur Rd
Midland, TX 79705
Phone 815-758-5858
Phone 800-767-5859
Fax 815-758-5859

L# L1005AS
T A221

Accum. COPIEIRIA

Template

Prelogin:

TSR: S26 - Chris McCord

PS:

Shipped Via:

APR 18/18 Sample # (Lab only)

Report to Kayla Taylor Email to Kayla.LovelyTaylor@tetratech.com

Project MCA Batt 1 City/State Collected: Lea Co, NM

Phone: 432-687-8137 Client Project # 2126-40-01235 Lab Project #

Fax 2126-40-01235 Site/Facility ID # — P.O. #

Collected by (print): Clint Merritt Rush? (Lab MUST Be Notified)

Collected by (signature): Clint Merritt Same Day Five Day Next Day 5 Day (Rad Only) Two Day 10 Day (Rad Only) Three Day

Immediately Packed on Ice N Y ✓ Date Results Needed

Sample ID Comp/Grab Matrix * Depth Date Time No of Cntrs

AH-2(3-Y) — SS — 6/21 13.00 1 X X X

AH-3(2-Y) — SS — 6/21 13.05 1 X X X

— — — — — — 1 X X X

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* Matrix:
SS - Soil AIR - Air F - Filter
GW - Groundwater B - Bioassay
WW - Wastewater
DW - Drinking Water
OT - Other

Remarks:

Samples returned via:
UPS FedEx Courier

pH — Temp —
Flow — Other —

Tracking # 4430 3423 5654

Sample Receipt Checklist
COC Seal Present/Intact: Y N
COC Signed/Accurate: Y N
Bottles arrive intact: Y N
Correct bottles used: Y N
Sufficient volume sent: Y N
If Applicable
VOR Izo Headspace: Y N
Preservation Correct/Checked: Y N

Relinquished by (Signature) Kayla Taylor Date 6/21 Time 17:00
Relinquished by (Signature) Kayla Taylor Date 6/27/18 Time 16:32
Relinquished by (Signature) Kayla Taylor Date 6/28/18 Time 8:45

If preservation required by Login. Date/Time
Hold:
Condition NCF / OK

October 19, 2018

ConocoPhillips - Tetra Tech

Sample Delivery Group: L1006220
Samples Received: 06/30/2018
Project Number: 212C-MD-01235
Description: MCA Batt 1

Report To: Kayla Taylor
4001 N. Big Spring St., Ste. 401
Midland, TX 79705

Entire Report Reviewed By:



Chris McCord
Project Manager

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace National is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.



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SAMPLE SUMMARY

ONE LAB. NATIONWIDE.



WSW-2 L1006220-01 Solid

Collected by
Clint Merritt

Collected date/time
06/25/18 10:50

Received date/time
06/30/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1134423	1	07/09/18 10:36	07/09/18 10:49	KS
Wet Chemistry by Method 9056A	WG1132549	1	07/08/18 15:01	07/08/18 19:28	DR
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1135170	1	07/01/18 11:25	07/09/18 02:12	DWR
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1133251	1	07/01/18 11:25	07/03/18 20:36	LRL
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1134126	1	07/07/18 00:08	07/07/18 17:37	MG

¹ Cp

² Tc

³ Ss

⁴ Cn

ESW-2 L1006220-02 Solid

Collected by
Clint Merritt

Collected date/time
06/25/18 10:55

Received date/time
06/30/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1134423	1	07/09/18 10:36	07/09/18 10:49	KS
Wet Chemistry by Method 9056A	WG1132549	1	07/08/18 15:01	07/08/18 19:37	DR
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1135170	1	07/01/18 11:25	07/09/18 02:34	DWR
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1133251	1	07/01/18 11:25	07/03/18 20:55	LRL
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1134126	1	07/07/18 00:08	07/07/18 18:18	MG

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

WSW-3 L1006220-03 Solid

Collected by
Clint Merritt

Collected date/time
06/26/18 11:10

Received date/time
06/30/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1135214	1	07/09/18 13:47	07/09/18 13:57	KDW
Wet Chemistry by Method 9056A	WG1132549	1	07/08/18 15:01	07/08/18 20:06	DR
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1135170	1	07/01/18 11:25	07/09/18 02:56	DWR
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1133251	1	07/01/18 11:25	07/03/18 21:14	LRL
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1134126	1	07/07/18 00:08	07/07/18 18:58	MG

⁹ Sc

ESW-3 L1006220-04 Solid

Collected by
Clint Merritt

Collected date/time
06/26/18 11:05

Received date/time
06/30/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1135214	1	07/09/18 13:47	07/09/18 13:57	KDW
Wet Chemistry by Method 9056A	WG1132549	1	07/08/18 15:01	07/08/18 20:34	DR
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1135170	1	07/01/18 11:25	07/09/18 03:18	DWR
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1133251	1	07/01/18 11:25	07/03/18 21:32	LRL
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1134126	5	07/07/18 00:08	07/08/18 09:51	MTJ

WSW-4 L1006220-05 Solid

Collected by
Clint Merritt

Collected date/time
06/26/18 08:40

Received date/time
06/30/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1135214	1	07/09/18 13:47	07/09/18 13:57	KDW
Wet Chemistry by Method 9056A	WG1132549	1	07/08/18 15:01	07/08/18 20:44	DR
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1135170	1	07/01/18 11:25	07/09/18 03:40	DWR
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1133251	1	07/01/18 11:25	07/03/18 21:52	LRL
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1134126	1	07/07/18 00:08	07/07/18 19:39	MG

ACCOUNT:

ConocoPhillips - Tetra Tech

PROJECT:

212C-MD-01235

SDG:

L1006220

DATE/TIME:

10/19/18 16:55

PAGE:

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SAMPLE SUMMARY

ONE LAB. NATIONWIDE.



ESW-4 L1006220-06 Solid

Collected by
Clint Merritt

Collected date/time
06/26/18 08:50

Received date/time
06/30/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1135214	1	07/09/18 13:47	07/09/18 13:57	KDW
Wet Chemistry by Method 9056A	WG1132549	1	07/08/18 15:01	07/08/18 20:53	DR
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1135170	1	07/01/18 11:25	07/09/18 04:02	DWR
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1133251	1	07/01/18 11:25	07/03/18 22:11	LRL
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1134126	1	07/07/18 00:08	07/07/18 19:53	MG

¹ Cp

² Tc

³ Ss

⁴ Cn

SSW-1 L1006220-07 Solid

Collected by
Clint Merritt

Collected date/time
06/26/18 08:45

Received date/time
06/30/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1135214	1	07/09/18 13:47	07/09/18 13:57	KDW
Wet Chemistry by Method 9056A	WG1132549	1	07/08/18 15:01	07/08/18 21:03	DR
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1135170	1	07/01/18 11:25	07/09/18 04:23	DWR
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1133251	1	07/01/18 11:25	07/03/18 23:56	LRL
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1134126	1	07/07/18 00:08	07/07/18 19:12	MG

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

AH-3 (4-5) L1006220-08 Solid

Collected by
Clint Merritt

Collected date/time
06/26/18 09:00

Received date/time
06/30/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1135214	1	07/09/18 13:47	07/09/18 13:57	KDW
Wet Chemistry by Method 9056A	WG1132549	5	07/08/18 15:01	07/08/18 21:22	DR
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1135170	1	07/01/18 11:25	07/09/18 04:45	DWR
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1133251	1	07/01/18 11:25	07/04/18 00:15	LRL
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1134126	1	07/07/18 00:08	07/07/18 18:04	MG

⁹ Sc

NSW-1 L1006220-13 Solid

Collected by
Clint Merritt

Collected date/time
06/28/18 10:15

Received date/time
06/30/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1134518	1	07/09/18 10:22	07/09/18 10:29	JAV
Wet Chemistry by Method 9056A	WG1132549	1	07/08/18 15:01	07/08/18 19:18	MCG
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1136581	1	07/01/18 08:58	07/11/18 20:59	DWR
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1136557	1	07/01/18 08:58	07/12/18 01:04	ACG
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1134233	5	07/09/18 17:03	07/10/18 17:54	MG



All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.

Chris McCord
Project Manager

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis	Batch
	%			date / time	
Total Solids	91.6		1	07/09/2018 10:49	WG1134423

Wet Chemistry by Method 9056A

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Chloride	103		0.868	10.0	10.9	1	07/08/2018 19:28	WG1132549

Volatile Organic Compounds (GC) by Method 8015D/GRO

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	0.0347	J	0.0237	0.100	0.109	1	07/09/2018 02:12	WG1135170
(S) a,a,a-Trifluorotoluene(FID)	101				77.0-120		07/09/2018 02:12	WG1135170

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Benzene	U		0.000437	0.00100	0.00109	1	07/03/2018 20:36	WG1133251
Toluene	U		0.00136	0.00500	0.00546	1	07/03/2018 20:36	WG1133251
Ethylbenzene	U		0.000579	0.00250	0.00273	1	07/03/2018 20:36	WG1133251
Total Xylenes	U		0.00522	0.00650	0.00710	1	07/03/2018 20:36	WG1133251
(S) Toluene-d8	113				80.0-120		07/03/2018 20:36	WG1133251
(S) Dibromofluoromethane	87.7				74.0-131		07/03/2018 20:36	WG1133251
(S) a,a,a-Trifluorotoluene	111				80.0-120		07/03/2018 20:36	WG1133251
(S) 4-Bromofluorobenzene	97.3				64.0-132		07/03/2018 20:36	WG1133251

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.76	4.00	4.37	1	07/07/2018 17:37	WG1134126
C28-C40 Oil Range	0.680	J	0.299	4.00	4.37	1	07/07/2018 17:37	WG1134126
(S) o-Terphenyl	80.1				18.0-148		07/07/2018 17:37	WG1134126

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis	Batch
	%			date / time	
Total Solids	94.0		1	07/09/2018 10:49	WG1134423

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Wet Chemistry by Method 9056A

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Chloride	124		0.846	10.0	10.6	1	07/08/2018 19:37	WG1132549

Volatile Organic Compounds (GC) by Method 8015D/GRO

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	0.0418	J	0.0231	0.100	0.106	1	07/09/2018 02:34	WG1135170
(S) a,a,a-Trifluorotoluene(FID)	102				77.0-120		07/09/2018 02:34	WG1135170

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Benzene	U		0.000425	0.00100	0.00106	1	07/03/2018 20:55	WG1133251
Toluene	U		0.00133	0.00500	0.00532	1	07/03/2018 20:55	WG1133251
Ethylbenzene	U		0.000564	0.00250	0.00266	1	07/03/2018 20:55	WG1133251
Total Xylenes	U		0.00508	0.00650	0.00691	1	07/03/2018 20:55	WG1133251
(S) Toluene-d8	117				80.0-120		07/03/2018 20:55	WG1133251
(S) Dibromofluoromethane	92.4				74.0-131		07/03/2018 20:55	WG1133251
(S) a,a,a-Trifluorotoluene	111				80.0-120		07/03/2018 20:55	WG1133251
(S) 4-Bromofluorobenzene	101				64.0-132		07/03/2018 20:55	WG1133251

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	2.31	J	1.71	4.00	4.25	1	07/07/2018 18:18	WG1134126
C28-C40 Oil Range	2.11	J	0.291	4.00	4.25	1	07/07/2018 18:18	WG1134126
(S) o-Terphenyl	89.9				18.0-148		07/07/2018 18:18	WG1134126



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis	Batch
	%			date / time	
Total Solids	87.2		1	07/09/2018 13:57	WG1135214

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Wet Chemistry by Method 9056A

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Chloride	234		0.912	10.0	11.5	1	07/08/2018 20:06	WG1132549

Volatile Organic Compounds (GC) by Method 8015D/GRO

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	0.0378	J	0.0249	0.100	0.115	1	07/09/2018 02:56	WG1135170
(S) a,a,a-Trifluorotoluene(FID)	100				77.0-120		07/09/2018 02:56	WG1135170

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Benzene	U		0.000459	0.00100	0.00115	1	07/03/2018 21:14	WG1133251
Toluene	U		0.00143	0.00500	0.00573	1	07/03/2018 21:14	WG1133251
Ethylbenzene	U		0.000608	0.00250	0.00287	1	07/03/2018 21:14	WG1133251
Total Xylenes	U		0.00548	0.00650	0.00745	1	07/03/2018 21:14	WG1133251
(S) Toluene-d8	111				80.0-120		07/03/2018 21:14	WG1133251
(S) Dibromofluoromethane	102				74.0-131		07/03/2018 21:14	WG1133251
(S) a,a,a-Trifluorotoluene	106				80.0-120		07/03/2018 21:14	WG1133251
(S) 4-Bromofluorobenzene	92.4				64.0-132		07/03/2018 21:14	WG1133251

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	7.36		1.85	4.00	4.59	1	07/07/2018 18:58	WG1134126
C28-C40 Oil Range	8.13		0.314	4.00	4.59	1	07/07/2018 18:58	WG1134126
(S) o-Terphenyl	83.4				18.0-148		07/07/2018 18:58	WG1134126



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis	Batch
	%			date / time	
Total Solids	98.8		1	07/09/2018 13:57	WG1135214

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Wet Chemistry by Method 9056A

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Chloride	471		0.805	10.0	10.1	1	07/08/2018 20:34	WG1132549

Volatile Organic Compounds (GC) by Method 8015D/GRO

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	0.0271	J	0.0220	0.100	0.101	1	07/09/2018 03:18	WG1135170
(S) a,a,a-Trifluorotoluene(FID)	98.1				77.0-120		07/09/2018 03:18	WG1135170

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Benzene	U		0.000405	0.00100	0.00101	1	07/03/2018 21:32	WG1133251
Toluene	U		0.00126	0.00500	0.00506	1	07/03/2018 21:32	WG1133251
Ethylbenzene	U		0.000536	0.00250	0.00253	1	07/03/2018 21:32	WG1133251
Total Xylenes	U		0.00484	0.00650	0.00658	1	07/03/2018 21:32	WG1133251
(S) Toluene-d8	115				80.0-120		07/03/2018 21:32	WG1133251
(S) Dibromofluoromethane	94.4				74.0-131		07/03/2018 21:32	WG1133251
(S) a,a,a-Trifluorotoluene	110				80.0-120		07/03/2018 21:32	WG1133251
(S) 4-Bromofluorobenzene	99.3				64.0-132		07/03/2018 21:32	WG1133251

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	1350		8.15	4.00	20.2	5	07/08/2018 09:51	WG1134126
C28-C40 Oil Range	989		1.39	4.00	20.2	5	07/08/2018 09:51	WG1134126
(S) o-Terphenyl	218	J1			18.0-148		07/08/2018 09:51	WG1134126

Sample Narrative:

L1006220-04 WG1134126: Surrogate failure due to matrix interference



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis	Batch
	%			date / time	
Total Solids	83.1		1	07/09/2018 13:57	WG1135214

Wet Chemistry by Method 9056A

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Chloride	245		0.957	10.0	12.0	1	07/08/2018 20:44	WG1132549

Volatile Organic Compounds (GC) by Method 8015D/GRO

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	0.0372	<u>J</u>	0.0261	0.100	0.120	1	07/09/2018 03:40	WG1135170
(S) a,a,a-Trifluorotoluene(FID)	102				77.0-120		07/09/2018 03:40	WG1135170

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Benzene	U		0.000482	0.00100	0.00120	1	07/03/2018 21:52	WG1133251
Toluene	U		0.00150	0.00500	0.00602	1	07/03/2018 21:52	WG1133251
Ethylbenzene	U		0.000638	0.00250	0.00301	1	07/03/2018 21:52	WG1133251
Total Xylenes	U		0.00575	0.00650	0.00782	1	07/03/2018 21:52	WG1133251
(S) Toluene-d8	108				80.0-120		07/03/2018 21:52	WG1133251
(S) Dibromofluoromethane	98.3				74.0-131		07/03/2018 21:52	WG1133251
(S) a,a,a-Trifluorotoluene	114				80.0-120		07/03/2018 21:52	WG1133251
(S) 4-Bromofluorobenzene	91.0				64.0-132		07/03/2018 21:52	WG1133251

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	17.5		1.94	4.00	4.82	1	07/07/2018 19:39	WG1134126
C28-C40 Oil Range	20.9		0.330	4.00	4.82	1	07/07/2018 19:39	WG1134126
(S) o-Terphenyl	65.1				18.0-148		07/07/2018 19:39	WG1134126

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis	Batch
	%			date / time	
Total Solids	98.6		1	07/09/2018 13:57	WG1135214

Wet Chemistry by Method 9056A

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Chloride	159		0.806	10.0	10.1	1	07/08/2018 20:53	WG1132549

Volatile Organic Compounds (GC) by Method 8015D/GRO

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	0.0395	J	0.0220	0.100	0.101	1	07/09/2018 04:02	WG1135170
(S) a,a,a-Trifluorotoluene(FID)	101				77.0-120		07/09/2018 04:02	WG1135170

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Benzene	U		0.000406	0.00100	0.00101	1	07/03/2018 22:11	WG1133251
Toluene	U		0.00127	0.00500	0.00507	1	07/03/2018 22:11	WG1133251
Ethylbenzene	U		0.000537	0.00250	0.00254	1	07/03/2018 22:11	WG1133251
Total Xylenes	U		0.00485	0.00650	0.00659	1	07/03/2018 22:11	WG1133251
(S) Toluene-d8	112				80.0-120		07/03/2018 22:11	WG1133251
(S) Dibromofluoromethane	98.8				74.0-131		07/03/2018 22:11	WG1133251
(S) a,a,a-Trifluorotoluene	113				80.0-120		07/03/2018 22:11	WG1133251
(S) 4-Bromofluorobenzene	96.5				64.0-132		07/03/2018 22:11	WG1133251

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	86.3		1.63	4.00	4.06	1	07/07/2018 19:53	WG1134126
C28-C40 Oil Range	91.9		0.278	4.00	4.06	1	07/07/2018 19:53	WG1134126
(S) o-Terphenyl	57.4				18.0-148		07/07/2018 19:53	WG1134126

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis	Batch
	%			date / time	
Total Solids	98.0		1	07/09/2018 13:57	WG1135214

Wet Chemistry by Method 9056A

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Chloride	125		0.811	10.0	10.2	1	07/08/2018 21:03	WG1132549

Volatile Organic Compounds (GC) by Method 8015D/GRO

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	0.0356	<u>J</u>	0.0221	0.100	0.102	1	07/09/2018 04:23	WG1135170
(S) a,a,a-Trifluorotoluene(FID)	102				77.0-120		07/09/2018 04:23	WG1135170

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Benzene	U		0.000408	0.00100	0.00102	1	07/03/2018 23:56	WG1133251
Toluene	U		0.00128	0.00500	0.00510	1	07/03/2018 23:56	WG1133251
Ethylbenzene	U		0.000541	0.00250	0.00255	1	07/03/2018 23:56	WG1133251
Total Xylenes	U		0.00488	0.00650	0.00663	1	07/03/2018 23:56	WG1133251
(S) Toluene-d8	114				80.0-120		07/03/2018 23:56	WG1133251
(S) Dibromofluoromethane	104				74.0-131		07/03/2018 23:56	WG1133251
(S) a,a,a-Trifluorotoluene	111				80.0-120		07/03/2018 23:56	WG1133251
(S) 4-Bromofluorobenzene	101				64.0-132		07/03/2018 23:56	WG1133251

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	3.04	<u>J</u>	1.64	4.00	4.08	1	07/07/2018 19:12	WG1134126
C28-C40 Oil Range	7.60		0.280	4.00	4.08	1	07/07/2018 19:12	WG1134126
(S) o-Terphenyl	90.6				18.0-148		07/07/2018 19:12	WG1134126

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis	Batch
	%			date / time	
Total Solids	87.9		1	07/09/2018 13:57	WG1135214

Wet Chemistry by Method 9056A

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Chloride	2500		4.52	10.0	56.9	5	07/08/2018 21:22	WG1132549

Volatile Organic Compounds (GC) by Method 8015D/GRO

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	0.0315	<u>J</u>	0.0247	0.100	0.114	1	07/09/2018 04:45	WG1135170
(S) a,a,a-Trifluorotoluene(FID)	101				77.0-120		07/09/2018 04:45	WG1135170

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Benzene	U		0.000455	0.00100	0.00114	1	07/04/2018 00:15	WG1133251
Toluene	U		0.00142	0.00500	0.00569	1	07/04/2018 00:15	WG1133251
Ethylbenzene	U		0.000603	0.00250	0.00284	1	07/04/2018 00:15	WG1133251
Total Xylenes	U		0.00544	0.00650	0.00740	1	07/04/2018 00:15	WG1133251
(S) Toluene-d8	116				80.0-120		07/04/2018 00:15	WG1133251
(S) Dibromofluoromethane	91.4				74.0-131		07/04/2018 00:15	WG1133251
(S) a,a,a-Trifluorotoluene	110				80.0-120		07/04/2018 00:15	WG1133251
(S) 4-Bromofluorobenzene	99.5				64.0-132		07/04/2018 00:15	WG1133251

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.83	4.00	4.55	1	07/07/2018 18:04	WG1134126
C28-C40 Oil Range	0.588	<u>J</u>	0.312	4.00	4.55	1	07/07/2018 18:04	WG1134126
(S) o-Terphenyl	83.1				18.0-148		07/07/2018 18:04	WG1134126

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis	Batch
	%			date / time	
Total Solids	83.7		1	07/09/2018 10:29	WG1134518

Wet Chemistry by Method 9056A

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Chloride	242		0.950	10.0	11.9	1	07/08/2018 19:18	WG1132549

Volatile Organic Compounds (GC) by Method 8015D/GRO

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	0.225		0.0259	0.100	0.119	1	07/11/2018 20:59	WG1136581
(S) a,a,a-Trifluorotoluene(FID)	100				77.0-120		07/11/2018 20:59	WG1136581

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Benzene	U		0.000478	0.00100	0.00119	1	07/12/2018 01:04	WG1136557
Toluene	0.00197	J	0.00149	0.00500	0.00597	1	07/12/2018 01:04	WG1136557
Ethylbenzene	0.00151	J	0.000633	0.00250	0.00299	1	07/12/2018 01:04	WG1136557
Total Xylenes	U		0.00571	0.00650	0.00776	1	07/12/2018 01:04	WG1136557
(S) Toluene-d8	103				80.0-120		07/12/2018 01:04	WG1136557
(S) Dibromofluoromethane	98.6				74.0-131		07/12/2018 01:04	WG1136557
(S) a,a,a-Trifluorotoluene	104				80.0-120		07/12/2018 01:04	WG1136557
(S) 4-Bromofluorobenzene	106				64.0-132		07/12/2018 01:04	WG1136557

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	405		9.62	4.00	23.9	5	07/10/2018 17:54	WG1134233
C28-C40 Oil Range	316		1.64	4.00	23.9	5	07/10/2018 17:54	WG1134233
(S) o-Terphenyl	77.5				18.0-148		07/10/2018 17:54	WG1134233

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Total Solids by Method 2540 G-2011

L1006220-01,02

Method Blank (MB)

(MB) R3324155-1 07/09/18 10:49

	MB Result	<u>MB Qualifier</u>	MB MDL	MB RDL
Analyte	%		%	%
Total Solids	0.00100			

Cp

 ${}^2\text{Tc}$

Ss

 C_n ⁸⁷Sr

Qc

L1006220-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1006220-01 07/09/18 10:49 • (DUP) R3324155-3 07/09/18 10:49

	Original Result	DUP Result	Dilution	DUP RPD	<u>DUP Qualifier</u>	DUP RPD Limits
Analyte	%	%		%		%
Total Solids	91.6	92.1	1	0.610		5

G|

Al

Sc

Laboratory Control Sample (LCS)

(LCS) R3324155-2 07/09/18 10:49

	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	<u>LCS Qualifier</u>
Analyte	%	%	%	%	
Total Solids	50.0	50.0	100	85.0-115	



Total Solids by Method 2540 G-2011

L1006220-13

Method Blank (MB)

(MB) R3324277-1 07/09/18 10:29

	MB Result	<u>MB Qualifier</u>	MB MDL	MB RDL
Analyte	%		%	%
Total Solids	0.00100			

Cp

 ${}^2\text{Tc}$

Ss

Cn

⁸⁷Sr

Qc

L1006198-11 Original Sample (OS) • Duplicate (DUP)

(OS) L1006198-11 07/09/18 10:29 • (DUP) R3324277-3 07/09/18 10:29

	Original Result	DUP Result	Dilution	DUP RPD	<u>DUP Qualifier</u>	DUP RPD Limits
Analyte	%	%		%		%
Total Solids	83.7	84.1	1	0.427		5

G|

Al

Sc

Laboratory Control Sample (LCS)

(LCS) R3324277-2 07/09/18 10:29

Analyte	Spike Amount %	LCS Result %	LCS Rec. %	Rec. Limits %	<u>LCS Qualifier</u>
Total Solids	50.0	50.0	100	85.0-115	

Method Blank (MB)

(MB) R3324229-1 07/09/18 13:57

	MB Result	<u>MB Qualifier</u>	MB MDL	MB RDL
Analyte	%		%	%
Total Solids	0.00300			

1

Cp

2

Tc

3

Ss

4

Cn

5

Sr

6

Qc

7

Gl

8

Al

9

Sc

L1006215-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1006215-01 07/09/18 13:57 • (DUP) R3324229-3 07/09/18 13:57

	Original Result	DUP Result	Dilution	DUP RPD	<u>DUP Qualifier</u>	DUP RPD Limits
Analyte	%	%		%		%
Total Solids	87.8	89.0	1	1.33		5

Laboratory Control Sample (LCS)

(LCS) R3324229-2 07/09/18 13:57

	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	<u>LCS Qualifier</u>
Analyte	%	%	%	%	
Total Solids	50.0	50.0	100	85.0-115	



Method Blank (MB)

(MB) R3324121-1 07/08/18 16:28

	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	mg/kg		mg/kg	mg/kg
Chloride	U		0.795	10.0

¹Cp

²Tc

³Ss

⁴Cn

⁵Sr

⁶Qc

⁷Gl

⁸Al

⁹Sc

L1006198-05 Original Sample (OS) • Duplicate (DUP)

(OS) L1006198-05 07/08/18 17:52 • (DUP) R3324121-4 07/08/18 18:02

	Original Result (dry)	DUP Result (dry)	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	mg/kg	mg/kg		%		%
Chloride	158	168	1	6.05		15

L1006220-07 Original Sample (OS) • Duplicate (DUP)

(OS) L1006220-07 07/08/18 21:03 • (DUP) R3324121-7 07/08/18 21:12

	Original Result (dry)	DUP Result (dry)	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	mg/kg	mg/kg		%		%
Chloride	125	133	1	5.80		15

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3324121-2 07/08/18 16:38 • (LCSD) R3324121-3 07/08/18 16:47

	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits
Analyte	mg/kg	mg/kg	mg/kg	%	%	%			%	%
Chloride	200	186	187	92.9	93.7	80.0-120			0.779	15

L1006220-02 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1006220-02 07/08/18 19:37 • (MS) R3324121-5 07/08/18 19:47 • (MSD) R3324121-6 07/08/18 19:56

	Spike Amount (dry)	Original Result (dry)	MS Result (dry)	MSD Result (dry)	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	mg/kg	mg/kg	mg/kg	mg/kg	%	%		%			%	%
Chloride	532	124	611	599	91.6	89.2	1	80.0-120			2.06	15



Method Blank (MB)

(MB) R3323961-3 07/08/18 23:32

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
TPH (GC/FID) Low Fraction	U		0.0217	0.100
(S) a,a,a-Trifluorotoluene(FID)	103			77.0-120

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3323961-1 07/08/18 22:27 • (LCSD) R3323961-2 07/08/18 22:49

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCSD Result mg/kg	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
TPH (GC/FID) Low Fraction	5.50	6.13	6.69	112	122	70.0-136			8.68	20
(S) a,a,a-Trifluorotoluene(FID)				98.8	99.2	77.0-120				

L1006672-08 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1006672-08 07/09/18 07:19 • (MS) R3323961-4 07/09/18 07:41 • (MSD) R3323961-5 07/09/18 08:03

Analyte	Spike Amount mg/kg	Original Result mg/kg	MS Result mg/kg	MSD Result mg/kg	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
TPH (GC/FID) Low Fraction	5.50	183	238	265	40.1	59.8	25	10.0-147			10.7	30
(S) a,a,a-Trifluorotoluene(FID)					107	111		77.0-120				

Method Blank (MB)

(MB) R3324985-6 07/11/18 17:05

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
TPH (GC/FID) Low Fraction	U		0.0217	0.100
(S) a,a,a-Trifluorotoluene(FID)	104			77.0-120

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3324985-4 07/11/18 16:02 • (LCSD) R3324985-5 07/11/18 16:23

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCSD Result mg/kg	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
TPH (GC/FID) Low Fraction	5.50	5.70	5.59	104	102	70.0-136			1.95	20
(S) a,a,a-Trifluorotoluene(FID)				95.9	96.9	77.0-120				

L1007994-16 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1007994-16 07/12/18 00:29 • (MS) R3324985-9 07/12/18 01:32 • (MSD) R3324985-10 07/12/18 01:53

Analyte	Spike Amount mg/kg	Original Result mg/kg	MS Result mg/kg	MSD Result mg/kg	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
TPH (GC/FID) Low Fraction	5.50	0.208	2.74	2.59	46.1	43.3	1	10.0-147			5.79	30
(S) a,a,a-Trifluorotoluene(FID)					98.9	99.2		77.0-120				

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc



Method Blank (MB)

(MB) R3323585-3 07/03/18 20:17

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
Benzene	U		0.000400	0.00100
Ethylbenzene	U		0.000530	0.00250
Toluene	U		0.00125	0.00500
Xylenes, Total	U		0.00478	0.00650
(S) Toluene-d8	111			80.0-120
(S) Dibromofluoromethane	103			74.0-131
(S) a,a,a-Trifluorotoluene	109			80.0-120
(S) 4-Bromofluorobenzene	91.1			64.0-132

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3323585-1 07/03/18 19:01 • (LCSD) R3323585-2 07/03/18 19:20

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCSD Result mg/kg	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
Benzene	0.125	0.109	0.109	87.4	86.9	71.0-124			0.577	20
Ethylbenzene	0.125	0.115	0.117	91.9	94.0	77.0-120			2.21	20
Toluene	0.125	0.122	0.127	97.5	101	70.0-120			3.76	20
Xylenes, Total	0.375	0.308	0.311	82.1	82.9	77.0-120			0.969	20
(S) Toluene-d8				106	108	80.0-120				
(S) Dibromofluoromethane				82.5	87.7	74.0-131				
(S) a,a,a-Trifluorotoluene				114	114	80.0-120				
(S) 4-Bromofluorobenzene				89.2	92.0	64.0-132				

L1006220-12 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1006220-12 07/04/18 01:32 • (MS) R3323585-4 07/04/18 01:51 • (MSD) R3323585-5 07/04/18 02:10

Analyte	Spike Amount (dry) mg/kg	Original Result (dry) mg/kg	MS Result (dry) mg/kg	MSD Result (dry) mg/kg	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
Benzene	0.155	U	0.0834	0.136	53.9	87.5	1	13.0-146		J3	47.6	27
Ethylbenzene	0.155	U	0.0826	0.140	53.3	90.6	1	10.0-147		J3	51.8	31
Toluene	0.155	U	0.0871	0.149	56.3	96.1	1	10.0-144		J3	52.3	28
Xylenes, Total	0.465	U	0.223	0.382	47.9	82.1	1	10.0-150		J3	52.6	31
(S) Toluene-d8					107	107		80.0-120				
(S) Dibromofluoromethane					103	98.5		74.0-131				
(S) a,a,a-Trifluorotoluene					107	106		80.0-120				
(S) 4-Bromofluorobenzene					93.2	93.1		64.0-132				



Method Blank (MB)

(MB) R3324975-2 07/11/18 22:28

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
Benzene	U		0.000400	0.00100
Ethylbenzene	U		0.000530	0.00250
Toluene	U		0.00125	0.00500
Xylenes, Total	U		0.00478	0.00650
(S) Toluene-d8	108			80.0-120
(S) Dibromofluoromethane	97.1			74.0-131
(S) a,a,a-Trifluorotoluene	107			80.0-120
(S) 4-Bromofluorobenzene	106			64.0-132

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc

Laboratory Control Sample (LCS)

(LCS) R3324975-1 07/11/18 20:36

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCS Rec. %	Rec. Limits %	LCS Qualifier
Benzene	0.125	0.100	80.0	71.0-124	
Ethylbenzene	0.125	0.108	86.7	77.0-120	
Toluene	0.125	0.112	89.7	70.0-120	
Xylenes, Total	0.375	0.320	85.3	77.0-120	
(S) Toluene-d8			106	80.0-120	
(S) Dibromofluoromethane			97.6	74.0-131	
(S) a,a,a-Trifluorotoluene			109	80.0-120	
(S) 4-Bromofluorobenzene			103	64.0-132	

L1007996-04 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1007996-04 07/12/18 01:22 • (MS) R3324975-3 07/12/18 05:42 • (MSD) R3324975-4 07/12/18 06:01

Analyte	Spike Amount mg/kg	Original Result mg/kg	MS Result mg/kg	MSD Result mg/kg	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
Benzene	0.125	ND	0.125	0.118	99.8	94.0	1	13.0-146			5.91	27
Ethylbenzene	0.125	ND	0.127	0.123	102	98.5	1	10.0-147			3.19	31
Toluene	0.125	ND	0.138	0.133	110	107	1	10.0-144			3.38	28
Xylenes, Total	0.375	ND	0.384	0.365	102	97.3	1	10.0-150			5.07	31
(S) Toluene-d8					107	107		80.0-120				
(S) Dibromofluoromethane					95.7	92.1		74.0-131				
(S) a,a,a-Trifluorotoluene					103	103		80.0-120				
(S) 4-Bromofluorobenzene					107	106		64.0-132				



Method Blank (MB)

(MB) R3323839-1 07/07/18 16:16

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
C10-C28 Diesel Range	U		1.61	4.00
C28-C40 Oil Range	U		0.274	4.00
(S) o-Terphenyl	88.9			18.0-148

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3323839-2 07/07/18 16:30 • (LCSD) R3323839-3 07/07/18 16:43

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCSD Result mg/kg	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
C10-C28 Diesel Range	50.0	46.0	45.8	91.9	91.6	50.0-150			0.371	20
(S) o-Terphenyl				104	101	18.0-148				

1
Cp

2
Tc

3
Ss

4
Cn

5
Sr

6
Qc

7
Gl

8
Al

9
Sc



Method Blank (MB)

(MB) R3324462-1 07/10/18 15:09

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
C10-C28 Diesel Range	U		1.61	4.00
C28-C40 Oil Range	U		0.274	4.00
(S) o-Terphenyl	97.2			18.0-148

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3324462-2 07/10/18 15:23 • (LCSD) R3324462-3 07/10/18 15:36

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCSD Result mg/kg	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
C10-C28 Diesel Range	50.0	49.1	44.8	98.1	89.6	50.0-150			9.11	20
(S) o-Terphenyl				103	98.7	18.0-148				

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc



Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Abbreviations and Definitions

(dry)	Results are reported based on the dry weight of the sample. [this will only be present on a dry report basis for soils].
MDL	Method Detection Limit.
MQL (dry)	Method Quantitation Limit.
MQL	Method Quantitation Limit.
ND	Not detected at the Method Quantitation Limit.
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
SDL	Sample Detection Limit.
SDL (dry)	Sample Detection Limit.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Sample Detection Limit.
Unadj. MQL	Unadjusted Method Quantitation Limit.
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

Qualifier Description

J	The identification of the analyte is acceptable; the reported value is an estimate.
J1	Surrogate recovery limits have been exceeded; values are outside upper control limits.
J3	The associated batch QC was outside the established quality control range for precision.

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Pace National is the only environmental laboratory accredited/certified to support your work nationwide from one location. One phone call, one point of contact, one laboratory. No other lab is as accessible or prepared to handle your needs throughout the country. Our capacity and capability from our single location laboratory is comparable to the collective totals of the network laboratories in our industry. The most significant benefit to our one location design is the design of our laboratory campus. The model is conducive to accelerated productivity, decreasing turn-around time, and preventing cross contamination, thus protecting sample integrity. Our focus on premium quality and prompt service allows us to be YOUR LAB OF CHOICE.

* Not all certifications held by the laboratory are applicable to the results reported in the attached report.

* Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace National.

State Accreditations

Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN-03-2002-34
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey–NELAP	TN002
California	2932	New Mexico ¹	n/a
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina ¹	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio–VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
Iowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LA000356
Kentucky ^{1 6}	90010	South Carolina	84004
Kentucky ²	16	South Dakota	n/a
Louisiana	AI30792	Tennessee ^{1 4}	2006
Louisiana ¹	LA180010	Texas	T 104704245-17-14
Maine	TN0002	Texas ⁵	LAB0152
Maryland	324	Utah	TN00003
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	460132
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	9980939910
Montana	CERT0086	Wyoming	A2LA

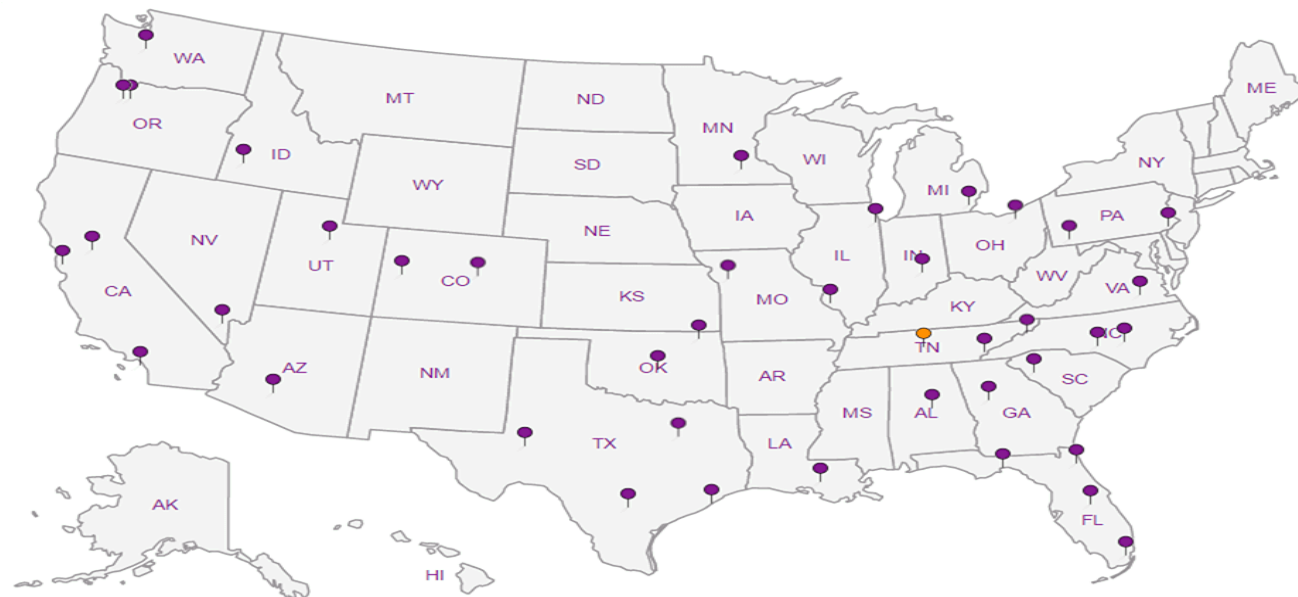
Third Party Federal Accreditations

A2LA – ISO 17025	1461.01	AIHA-LAP, LLC EMLAP	100789
A2LA – ISO 17025 ⁵	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
EPA–Crypto	TN00003		

¹ Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ⁶ Wastewater n/a Accreditation not applicable

Our Locations

Pace National has sixty-four client support centers that provide sample pickup and/or the delivery of sampling supplies. If you would like assistance from one of our support offices, please contact our main office. Pace National performs all testing at our central laboratory.



ConocoPhillips - Tetra Tech

4001 N. Big Spring St., Ste. 401
Midland, TX 79705

Billing Information

Accounts Payable
4001 N. Big Spring St., Ste. 401
Midland, TX 79705

Report to:

Kayla Taylor

Email To:

Kayla Taylor

Project

Description MCA Batt 1

Phone 432-687-8137

Fax

Client Project #

2121-MD-01235

y/State
Collected:

Lab Project #

Collected by (print):

Clint Smith

Site/Facility ID #

P.O. #

Collected by (signature)

[Signature]

Rush? (Lab MUST Be Notified)

Same Day Five Day
Next Day 5 Day (Rad Only)
Two Day 1D Day (Rad Only)
Three Day

Quote #

Date Results Needed

Immediately
Packed on Ice IN ☒ Y ☒

Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	Ad of Ents	TPH	BTEX	U
WSW-2	-	SS	-	6/25	10:50	1	X	X	X
ESW-2	-		-	6/25	10:55	1	X	X	X
WSW-3	-		-	6/26	11:00	1	X	X	X
ESW-3	-		-	6/26	11:05	1	X	X	X
AW-3 (2-4)	-		-	6/26					
WSW-4	-		-	6/26	08:40	1	X	X	X
ESW-4	-		-	6/26	08:50	1	X	X	X
SSW-1	-		-	6/26	08:45	1	X	X	X
AW-4 (2-3)	-		-						
AW-3 (4-5)	-		-	6/26	09:00	1	X	X	X

Matrix
S - Soil AM - Air F - Filter
W - Groundwater B - Bioassay
WW - Wastewater
DW - Drinking Water
OT - Other

Remarks

Samples returned via:

UPS ☒ FedEx ☐ Courier ☐

Tracking # 4580 6877 7939

Relinquished by: (Signature)

[Signature]

Date:

6/26

Time

17:00

Received by (Signature)

[Signature]

Temp Blank Received. Yes ☒

Temp

HCL / MeOH
TBR

Relinquished by: (Signature)

[Signature]

Date:

Time

Received by (Signature)

[Signature]

Temp: °C

3.1

Bottles Returned

12

If preservation required by Login: Date/Time

Relinquished by: (Signature)

[Signature]

Date:

Time

Received for lab by: (Signature)

[Signature]

Date:

6/30/18

Time:

0845

old:

Chain of Custody Page 1 of 3

ESC

13048 Lebanon Rd
Mount Juliet, TN 37122
Phone 615 758-5858
Phone 800-467-5859
Fax 615 758-5859



L# 1006220

Table #

Accnum. COPTETRA

Template:

Prelogin:

TSR. 526- Chris McCord

PB:

Shipped Via:

Re-uses Sample # (Lab only)

-9
-2
-0
-04
-05
-06
-07
-08

Sample Receipt Checklist

COC Seal Present/Intact: ☒ Y ☐ N
COC Signed/Accurate: ☒ Y ☐ N
Bottles arrive intact: ☒ Y ☐ N
Correct bottles used: ☒ Y ☐ N
Sufficient volume sent: ☒ Y ☐ N
If Applicable
VCA Zero Headpace: ☒ Y ☐ N
Preservation Correct/Checked: ☒ Y ☐ N

ConocoPhillips - Tetra Tech

4001 N. Big Spring St., Ste. 401
Midland, TX 79705

Billing Information

Accounts Payable
4001 N. Big Spring St., Ste. 401
Midland, TX 79705

Report to:

Kayla Taylor

Email To:

Kayla Taylor

Project

Description MCA Batt. 1 Excavation

City/State

Collected L.A. NM

Phone: 432-687-8137

Fax

Client Project #

2126-MD-01235

Lab Project #

Collected by (print)

Christ Morrill

Site/Facility ID #

Batt. 1

P.O. #

Collected by (signature):

Rush? (Lab MUST Be Notified)

Same Day Five Day
Next Day 5 Day (Red Only)
Two Day 10 Day (Red Only)
Three Day

Quote #

Date Results Needed

Immediately

Packed on Ice N ☒ Y ☒

No of Cntrs

Sample ID

Comp/Grab

Matrix *

Depth

Date

Time

TPH
BTEX
Cl-

NSW-1

-

SS

-

6/26

12:05

1

X

X

X

4-13

* Matrix

SS - Soil AM - Air F - Filter
GW - Groundwater B - Blossey
WW - Wastewater
OW - Drinking Water
OT - Other

Remarks:

Samples returned via:

UPS ☒ FedEx ☐ Courier ☐

Tracking # 4380 6877 7989

Relinquished by (Signature)

Christ Morrill

Date

6/29

Time

17:00

Received by (Signature)

[Signature]

Trip Blank Received:

OH
TBR

Relinquished by (Signature)

Date

Time

Received by (Signature)

Temp: 5.198

Bottles Received: 11

Relinquished by (Signature)

Date

Time

Received for lab by (Signature)

[Signature]

Date: 6/30/18

Time: 0845

Hold:

Condition

NCF / OK

Analysis / Container / Preservative

Chain of Custody

Page 2 of 2

ESC

2065 Lebanon Rd
Mount Juliet, TN 37122
Phone: 615-758-5858
Phone: 800-767-5454
Fax: 615-758-5454

L #

1006194

Table #

L1006220

Acctnum: COPTETRA

Template:

Prelogin:

TSR: 526 - Chris McCord

PB:

Shipped Via:

Remarks

Sample # (Lab only)

ESC Lab Sciences Non-Conformance Form

Login #: 1006220	Client: COPTETRA	Date: 06/30/18	Evaluated by: Ian White
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Non-Conformance (check applicable items)

Sample Integrity	Chain of Custody Clarification	
Parameter(s) past holding time	Login Clarification Needed	If Broken Container:
Improper temperature	Chain of custody is incomplete	Insufficient packing material around container
Improper container type	Please specify Metals requested.	Insufficient packing material inside cooler
Improper preservation	Please specify TCLP requested	Improper handling by carrier (FedEx / UPS / Court
Insufficient sample volume	Received additional samples not listed on coc	Sample was frozen
Sample is biphasic.	Sample ids on containers do not match ids on coc	Container lid not intact
Vials received with headspace	Trip Blank not received	If no Chain of Custody:
Broken container	Client did not "X" analysis	Received by:
Broken container	Chain of Custody is missing	Date/Time:
Sufficient sample remains		Temp /Cont. Rec./pH
		Carrier:
		Tracking#

Login Comments, please specify TPH () st

Client informed by	Call	Email	Voice Mail	Date: 7/2/18	Time: 10:19
TSR Initials: CM	Client Contact:				

Login Instructions:

Log for GRO, DRORLA

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August 09, 2018

ConocoPhillips - Tetra Tech

Sample Delivery Group: L1013823
Samples Received: 08/01/2018
Project Number: 212C-MD-01235
Description: EUGSAU 2523-001
Site: 2923-001
Report To: Kayla Taylor
4001 N. Big Spring St., Ste. 401
Midland, TX 79705

Entire Report Reviewed By:



Chris McCord
Project Manager

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace National is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.



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NSW-1 L1013823-01 Solid

Collected by
Clint Merritt

Collected date/time
07/30/18 17:20

Received date/time
08/01/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1146868	1	08/03/18 16:11	08/03/18 16:22	JD
Wet Chemistry by Method 9056A	WG1146152	1	08/02/18 13:17	08/03/18 02:55	MAJ
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1147164	1	08/01/18 16:16	08/04/18 14:53	BMB
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1147366	1	08/01/18 16:16	08/03/18 18:46	LRL
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1147041	1	08/06/18 13:00	08/06/18 19:53	MTJ

¹ Cp² Tc³ Ss⁴ Cn

WSW-1 L1013823-02 Solid

Collected by
Clint Merritt

Collected date/time
07/30/18 17:10

Received date/time
08/01/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1146868	1	08/03/18 16:11	08/03/18 16:22	JD
Wet Chemistry by Method 9056A	WG1146152	1	08/02/18 13:17	08/03/18 03:04	MAJ
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1147164	1	08/01/18 16:16	08/04/18 15:17	BMB
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1147366	1	08/01/18 16:16	08/03/18 19:06	LRL
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1147041	1	08/06/18 13:00	08/06/18 20:05	MTJ

⁵ Sr⁶ Qc⁷ Gl⁸ Al

ESW-1 L1013823-03 Solid

Collected by
Clint Merritt

Collected date/time
07/30/18 17:15

Received date/time
08/01/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1146868	1	08/03/18 16:11	08/03/18 16:22	JD
Wet Chemistry by Method 9056A	WG1146152	1	08/02/18 13:17	08/03/18 03:12	MAJ
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1147164	1	08/01/18 16:16	08/04/18 15:41	BMB
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1147366	1	08/01/18 16:16	08/03/18 20:20	LRL
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1147041	1	08/06/18 13:00	08/06/18 20:18	MTJ

⁹ Sc

AH-1 L1013823-04 Solid

Collected by
Clint Merritt

Collected date/time
07/30/18 17:05

Received date/time
08/01/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1146868	1	08/03/18 16:11	08/03/18 16:22	JD
Wet Chemistry by Method 9056A	WG1146152	1	08/02/18 13:17	08/03/18 03:21	MAJ
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1147164	1	08/01/18 16:16	08/04/18 16:05	BMB
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1147366	1	08/01/18 16:16	08/03/18 20:41	LRL
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1147041	1	08/06/18 13:00	08/06/18 20:31	MTJ

AH-4 L1013823-05 Solid

Collected by
Clint Merritt

Collected date/time
07/30/18 17:00

Received date/time
08/01/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1146868	1	08/03/18 16:11	08/03/18 16:22	JD
Wet Chemistry by Method 9056A	WG1146152	1	08/02/18 13:17	08/03/18 03:30	MAJ
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1147164	1	08/01/18 16:16	08/04/18 16:29	BMB
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1147366	1	08/01/18 16:16	08/03/18 21:02	LRL
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1147041	10	08/06/18 13:00	08/06/18 22:12	MTJ



All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All radiochemical sample results for solids are reported on a dry weight basis with the exception of tritium, carbon-14 and radon, unless wet weight was requested by the client. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.

Chris McCord
Project Manager

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis	Batch
	%			date / time	
Total Solids	94.5		1	08/03/2018 16:22	WG1146868

Wet Chemistry by Method 9056A

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg		date / time	
Chloride	124		0.842	10.6	1	08/03/2018 02:55	WG1146152

Volatile Organic Compounds (GC) by Method 8015D/GRO

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	0.0310	<u>J</u>	0.0230	0.106	1	08/04/2018 14:53	WG1147164
(S)	99.4			77.0-120		08/04/2018 14:53	WG1147164
a,a,a-Trifluorotoluene(FID)							

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000423	0.00106	1	08/03/2018 18:46	WG1147366
Toluene	U		0.00132	0.00529	1	08/03/2018 18:46	WG1147366
Ethylbenzene	U		0.000561	0.00265	1	08/03/2018 18:46	WG1147366
Total Xylenes	U		0.00506	0.00688	1	08/03/2018 18:46	WG1147366
(S) Toluene-d8	115			80.0-120		08/03/2018 18:46	WG1147366
(S) Dibromofluoromethane	106			74.0-131		08/03/2018 18:46	WG1147366
(S) a,a,a-Trifluorotoluene	99.3			80.0-120		08/03/2018 18:46	WG1147366
(S) 4-Bromofluorobenzene	104			64.0-132		08/03/2018 18:46	WG1147366

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.70	4.23	1	08/06/2018 19:53	WG1147041
C28-C40 Oil Range	0.953	<u>J</u>	0.290	4.23	1	08/06/2018 19:53	WG1147041
(S) o-Terphenyl	78.1			18.0-148		08/06/2018 19:53	WG1147041

1	Cp
2	Tc
3	Ss
4	Cn
5	Sr
6	Qc
7	Gl
8	Al
9	Sc



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis	Batch
	%			date / time	
Total Solids	92.3		1	08/03/2018 16:22	WG1146868

Wet Chemistry by Method 9056A

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg		date / time	
Chloride	88.0		0.861	10.8	1	08/03/2018 03:04	WG1146152

Volatile Organic Compounds (GC) by Method 8015D/GRO

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg		date / time	
TPH (GC/FID) Low Fraction	0.0360	<u>J</u>	0.0235	0.108	1	08/04/2018 15:17	WG1147164
(S)	99.3			77.0-120		08/04/2018 15:17	WG1147164
a,a,a-Trifluorotoluene(FID)							

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg		date / time	
Benzene	U		0.000433	0.00108	1	08/03/2018 19:06	WG1147366
Toluene	U		0.00135	0.00542	1	08/03/2018 19:06	WG1147366
Ethylbenzene	U		0.000574	0.00271	1	08/03/2018 19:06	WG1147366
Total Xylenes	U		0.00518	0.00704	1	08/03/2018 19:06	WG1147366
(S) Toluene-d8	118			80.0-120		08/03/2018 19:06	WG1147366
(S) Dibromofluoromethane	101			74.0-131		08/03/2018 19:06	WG1147366
(S) a,a,a-Trifluorotoluene	100			80.0-120		08/03/2018 19:06	WG1147366
(S) 4-Bromofluorobenzene	111			64.0-132		08/03/2018 19:06	WG1147366

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg		date / time	
C10-C28 Diesel Range	U		1.74	4.33	1	08/06/2018 20:05	WG1147041
C28-C40 Oil Range	1.04	<u>J</u>	0.297	4.33	1	08/06/2018 20:05	WG1147041
(S) o-Terphenyl	84.0			18.0-148		08/06/2018 20:05	WG1147041

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis date / time	Batch
Total Solids	80.5		1	08/03/2018 16:22	WG1146868

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Wet Chemistry by Method 9056A

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis date / time	Batch
Chloride	81.5		0.987	12.4	1	08/03/2018 03:12	WG1146152

Volatile Organic Compounds (GC) by Method 8015D/GRO

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis date / time	Batch
TPH (GC/FID) Low Fraction	0.0360	J	0.0269	0.124	1	08/04/2018 15:41	WG1147164
(S) <i>a,a,a</i> -Trifluorotoluene(FID)	99.5			77.0-120		08/04/2018 15:41	WG1147164

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis date / time	Batch
Benzene	U		0.000497	0.00124	1	08/03/2018 20:20	WG1147366
Toluene	U		0.00155	0.00621	1	08/03/2018 20:20	WG1147366
Ethylbenzene	U		0.000658	0.00310	1	08/03/2018 20:20	WG1147366
Total Xylenes	U		0.00594	0.00807	1	08/03/2018 20:20	WG1147366
(S) Toluene-d8	116			80.0-120		08/03/2018 20:20	WG1147366
(S) Dibromofluoromethane	102			74.0-131		08/03/2018 20:20	WG1147366
(S) <i>a,a,a</i> -Trifluorotoluene	100			80.0-120		08/03/2018 20:20	WG1147366
(S) 4-Bromofluorobenzene	104			64.0-132		08/03/2018 20:20	WG1147366

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis date / time	Batch
C10-C28 Diesel Range	U		2.00	4.97	1	08/06/2018 20:18	WG1147041
C28-C40 Oil Range	U		0.340	4.97	1	08/06/2018 20:18	WG1147041
(S) <i>o</i> -Terphenyl	63.7			18.0-148		08/06/2018 20:18	WG1147041



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis date / time	Batch
Total Solids	81.7		1	08/03/2018 16:22	WG1146868

Wet Chemistry by Method 9056A

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis date / time	Batch
Chloride	444		0.973	12.2	1	08/03/2018 03:21	WG1146152

Volatile Organic Compounds (GC) by Method 8015D/GRO

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis date / time	Batch
TPH (GC/FID) Low Fraction	0.0346	J	0.0265	0.122	1	08/04/2018 16:05	WG1147164
(S) <i>a,a,a</i> -Trifluorotoluene(FID)	99.5			77.0-120		08/04/2018 16:05	WG1147164

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis date / time	Batch
Benzene	U		0.000489	0.00122	1	08/03/2018 20:41	WG1147366
Toluene	U		0.00153	0.00612	1	08/03/2018 20:41	WG1147366
Ethylbenzene	U		0.000648	0.00306	1	08/03/2018 20:41	WG1147366
Total Xylenes	U		0.00585	0.00795	1	08/03/2018 20:41	WG1147366
(S) Toluene-d8	116			80.0-120		08/03/2018 20:41	WG1147366
(S) Dibromofluoromethane	105			74.0-131		08/03/2018 20:41	WG1147366
(S) <i>a,a,a</i> -Trifluorotoluene	97.0			80.0-120		08/03/2018 20:41	WG1147366
(S) 4-Bromofluorobenzene	106			64.0-132		08/03/2018 20:41	WG1147366

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis date / time	Batch
C10-C28 Diesel Range	4.43	J	1.97	4.89	1	08/06/2018 20:31	WG1147041
C28-C40 Oil Range	6.09		0.335	4.89	1	08/06/2018 20:31	WG1147041
(S) <i>o</i> -Terphenyl	34.5			18.0-148		08/06/2018 20:31	WG1147041

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis date / time	Batch
Total Solids	94.2		1	08/03/2018 16:22	WG1146868

Wet Chemistry by Method 9056A

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis date / time	Batch
Chloride	50.9		0.844	10.6	1	08/03/2018 03:30	WG1146152

Volatile Organic Compounds (GC) by Method 8015D/GRO

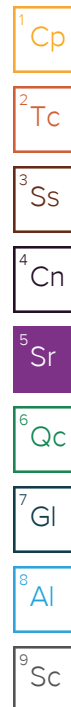
Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis date / time	Batch
TPH (GC/FID) Low Fraction	0.0298	J	0.0230	0.106	1	08/04/2018 16:29	WG1147164
(S) <i>a,a,a</i> -Trifluorotoluene(FID)	95.1			77.0-120		08/04/2018 16:29	WG1147164

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis date / time	Batch
Benzene	U		0.000425	0.00106	1	08/03/2018 21:02	WG1147366
Toluene	U		0.00133	0.00531	1	08/03/2018 21:02	WG1147366
Ethylbenzene	U		0.000563	0.00266	1	08/03/2018 21:02	WG1147366
Total Xylenes	U		0.00508	0.00690	1	08/03/2018 21:02	WG1147366
(S) Toluene-d8	117			80.0-120		08/03/2018 21:02	WG1147366
(S) Dibromofluoromethane	107			74.0-131		08/03/2018 21:02	WG1147366
(S) <i>a,a,a</i> -Trifluorotoluene	99.1			80.0-120		08/03/2018 21:02	WG1147366
(S) 4-Bromofluorobenzene	99.9			64.0-132		08/03/2018 21:02	WG1147366

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis date / time	Batch
C10-C28 Diesel Range	183		17.1	42.5	10	08/06/2018 22:12	WG1147041
C28-C40 Oil Range	294		2.91	42.5	10	08/06/2018 22:12	WG1147041
(S) <i>o</i> -Terphenyl	103			18.0-148		08/06/2018 22:12	WG1147041





Total Solids by Method 2540 G-2011

L1013823-01,02,03,04,05

Method Blank (MB)

(MB) R3331116-1 08/03/18 16:22

	MB Result	<u>MB Qualifier</u>	MB MDL	MB RDL
Analyte	%		%	%
Total Solids	0.00100			

Cp

 ${}^2\text{Tc}$

Ss

Cn

⁸⁷Sr

Qc

L1013823-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1013823-01 08/03/18 16:22 • (DUP) R3331116-3 08/03/18 16:22

	Original Result	DUP Result	Dilution	DUP RPD	<u>DUP Qualifier</u>	DUP RPD Limits
Analyte	%	%		%		%
Total Solids	94.5	94.3	1	0.178		10

G|

Al

Sc

Laboratory Control Sample (LCS)

(LCS) R3331116-2 08/03/18 16:22

Analyte	Spike Amount %	LCS Result %	LCS Rec. %	Rec. Limits %	<u>LCS Qualifier</u>
Total Solids	50.0	50.0	100	85.0-115	



Method Blank (MB)

(MB) R3330877-1 08/03/18 02:11

	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	mg/kg		mg/kg	mg/kg
Chloride	U		0.795	10.0

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc

L1013827-01 Original Sample (OS) • Duplicate (DUP)

(OS) L1013827-01 08/03/18 03:39 • (DUP) R3330877-4 08/03/18 04:05

	Original Result (dry)	DUP Result (dry)	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	mg/kg	mg/kg		%		%
Chloride	8760	6750	20	25.9	J3	15

L1013827-06 Original Sample (OS) • Duplicate (DUP)

(OS) L1013827-06 08/03/18 05:15 • (DUP) R3330877-7 08/03/18 05:24

	Original Result (dry)	DUP Result (dry)	Dilution	DUP RPD	DUP Qualifier	DUP RPD Limits
Analyte	mg/kg	mg/kg		%		%
Chloride	7090	6910	20	2.70		15

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3330877-2 08/03/18 02:20 • (LCSD) R3330877-3 08/03/18 02:28

	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits
Analyte	mg/kg	mg/kg	mg/kg	%	%	%			%	%
Chloride	200	204	203	102	102	80.0-120			0.542	15

L1013827-03 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1013827-03 08/03/18 04:23 • (MS) R3330877-5 08/03/18 04:31 • (MSD) R3330877-6 08/03/18 04:40

	Spike Amount (dry)	Original Result (dry)	MS Result (dry)	MSD Result (dry)	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	mg/kg	mg/kg	mg/kg	mg/kg	%	%		%			%	%
Chloride	574	14300	14600	15500	54.3	213	1	80.0-120	E V	E V	6.03	15



Method Blank (MB)

(MB) R3331008-3 08/04/18 06:49

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
TPH (GC/FID) Low Fraction	U		0.0217	0.100
(S) a,a,a-Trifluorotoluene(FID)	101			77.0-120

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3331008-1 08/04/18 05:37 • (LCSD) R3331008-2 08/04/18 06:01

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCSD Result mg/kg	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
TPH (GC/FID) Low Fraction	5.50	5.73	5.76	104	105	70.0-136			0.656	20
(S) a,a,a-Trifluorotoluene(FID)				105	106	77.0-120				

Method Blank (MB)

(MB) R3330947-2 08/03/18 15:58

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
Benzene	U		0.000400	0.00100
Ethylbenzene	U		0.000530	0.00250
Toluene	U		0.00125	0.00500
Xylenes, Total	U		0.00478	0.00650
(S) Toluene-d8	111			80.0-120
(S) Dibromofluoromethane	110			74.0-131
(S) a,a,a-Trifluorotoluene	102			80.0-120
(S) 4-Bromofluorobenzene	97.0			64.0-132

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc

Laboratory Control Sample (LCS)

(LCS) R3330947-1 08/03/18 14:31

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCS Rec. %	Rec. Limits %	LCS Qualifier
Benzene	0.125	0.125	99.7	71.0-124	
Ethylbenzene	0.125	0.108	86.7	77.0-120	
Toluene	0.125	0.111	88.5	70.0-120	
Xylenes, Total	0.375	0.330	88.0	77.0-120	
(S) Toluene-d8			106	80.0-120	
(S) Dibromofluoromethane			122	74.0-131	
(S) a,a,a-Trifluorotoluene			100	80.0-120	
(S) 4-Bromofluorobenzene			104	64.0-132	

L1014310-04 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1014310-04 08/03/18 23:48 • (MS) R3330947-3 08/04/18 00:29 • (MSD) R3330947-4 08/04/18 00:50

Analyte	Spike Amount mg/kg	Original Result mg/kg	MS Result mg/kg	MSD Result mg/kg	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
Benzene	0.125	ND	0.823	0.878	132	140	5	13.0-146			6.47	27
Ethylbenzene	0.125	ND	0.818	0.850	129	134	5	10.0-147			3.78	31
Toluene	0.125	ND	0.800	0.795	128	127	5	10.0-144			0.580	28
Xylenes, Total	0.375	ND	2.59	2.60	138	139	5	10.0-150		J5	0.385	31
(S) Toluene-d8					105	104		80.0-120				
(S) Dibromofluoromethane					111	112		74.0-131				
(S) a,a,a-Trifluorotoluene					97.6	98.4		80.0-120				
(S) 4-Bromofluorobenzene					96.7	110		64.0-132				

Sample Narrative:

OS: Non-target compounds too high to run at a lower dilution.



Method Blank (MB)

(MB) R3331333-1 08/06/18 17:33

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
C10-C28 Diesel Range	U		1.61	4.00
C28-C40 Oil Range	U		0.274	4.00
(S) o-Terphenyl	88.2			18.0-148

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3331333-2 08/06/18 17:45 • (LCSD) R3331333-3 08/06/18 17:58

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCSD Result mg/kg	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
C10-C28 Diesel Range	50.0	37.8	34.5	75.5	68.9	50.0-150			9.18	20
(S) o-Terphenyl				77.8	72.5	18.0-148				

L1013885-02 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1013885-02 08/06/18 20:56 • (MS) R3331333-4 08/06/18 21:08 • (MSD) R3331333-5 08/06/18 21:21

Analyte	Spike Amount mg/kg	Original Result mg/kg	MS Result mg/kg	MSD Result mg/kg	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
C10-C28 Diesel Range	50.0	33.3	83.3	68.4	100	70.1	2	50.0-150			19.7	20
(S) o-Terphenyl					40.0	42.7		18.0-148				

1
Cp

2
Tc

3
Ss

4
Cn

5
Sr

6
Qc

7
Gl

8
Al

9
Sc



Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Abbreviations and Definitions

(dry)	Results are reported based on the dry weight of the sample. [this will only be present on a dry report basis for soils].
MDL	Method Detection Limit.
MDL (dry)	Method Detection Limit.
RDL	Reported Detection Limit.
RDL (dry)	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

Qualifier Description

E	The analyte concentration exceeds the upper limit of the calibration range of the instrument established by the initial calibration (ICAL).
J	The identification of the analyte is acceptable; the reported value is an estimate.
J3	The associated batch QC was outside the established quality control range for precision.
J5	The sample matrix interfered with the ability to make any accurate determination; spike value is high.
V	The sample concentration is too high to evaluate accurate spike recoveries.

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 G

8 Al

9 Sc



Pace National is the only environmental laboratory accredited/certified to support your work nationwide from one location. One phone call, one point of contact, one laboratory. No other lab is as accessible or prepared to handle your needs throughout the country. Our capacity and capability from our single location laboratory is comparable to the collective totals of the network laboratories in our industry. The most significant benefit to our one location design is the design of our laboratory campus. The model is conducive to accelerated productivity, decreasing turn-around time, and preventing cross contamination, thus protecting sample integrity. Our focus on premium quality and prompt service allows us to be YOUR LAB OF CHOICE.

* Not all certifications held by the laboratory are applicable to the results reported in the attached report.

* Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace National.

State Accreditations

Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN-03-2002-34
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey–NELAP	TN002
California	2932	New Mexico ¹	n/a
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina ¹	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio–VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
Iowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LA000356
Kentucky ^{1 6}	90010	South Carolina	84004
Kentucky ²	16	South Dakota	n/a
Louisiana	AI30792	Tennessee ^{1 4}	2006
Louisiana ¹	LA180010	Texas	T 104704245-17-14
Maine	TN0002	Texas ⁵	LAB0152
Maryland	324	Utah	TN00003
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	460132
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	9980939910
Montana	CERT0086	Wyoming	A2LA

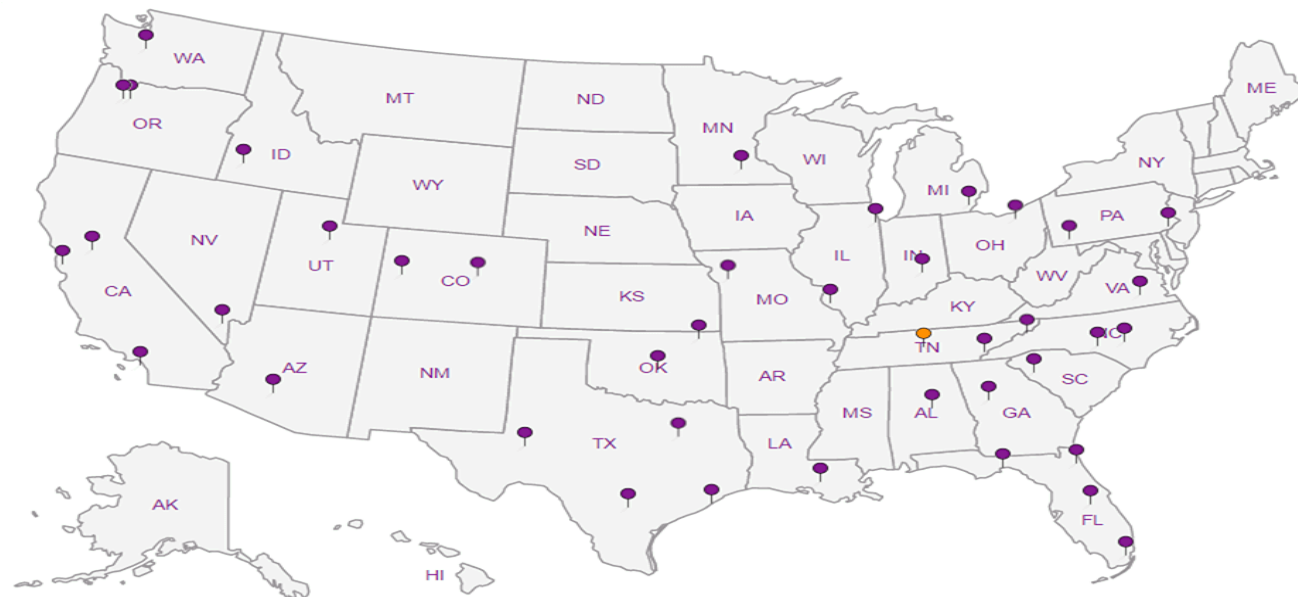
Third Party Federal Accreditations

A2LA – ISO 17025	1461.01	AIHA-LAP, LLC EMLAP	100789
A2LA – ISO 17025 ⁵	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
EPA–Crypto	TN00003		

¹ Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ⁶ Wastewater n/a Accreditation not applicable

Our Locations

Pace National has sixty-four client support centers that provide sample pickup and/or the delivery of sampling supplies. If you would like assistance from one of our support offices, please contact our main office. Pace National performs all testing at our central laboratory.





Login # 1013823	Client: COPTETRA	Date 08/01/18	Evaluated by Matthew Lockhart
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Non-Conformance (check applicable items)

Sample Integrity		Chain of Custody Clarification	
Parameter(s) past holding time	X	Login Clarification Needed	If Broken Container
Improper temperature		Chain of custody is incomplete	Insufficient packing material around container
Improper container type		Please specify Metals requested.	Insufficient packing material inside cooler
Improper preservation		Please specify TCLP requested.	Improper handling by carrier (FedEx / UPS / Courier)
Insufficient sample volume		Received additional samples not listed on coc	Sample was frozen
Sample is biphasic		Sample ids on containers do not match ids on coc	Container lid not intact
Vials received with headspace		Trip Blank not received	If no Chain of Custody.
Broken container		Client did not "X" analysis	Received by
Broken container		Chain of Custody is missing	Date/Time
Sufficient sample remains			Temp /Cont. Rec /pH
			Carrier
			Tracking#

Log Comments: client did not specify what TPH to run.

in

Client informed by	Call	Fmail	Voice Mail	Date: 8/1/18	Time 11:19
TSR Initials: CM	Client Contact				

Login Instructions:

Log for GRO DRORLA

August 24, 2018

ConocoPhillips - Tetra Tech

Sample Delivery Group: L1019180
Samples Received: 08/17/2018
Project Number: 212C-md-0125
Description: MCA Battery 1

Report To: Kayla Taylor
4001 N. Big Spring St., Ste. 401
Midland, TX 79705

Entire Report Reviewed By:



Chris McCord
Project Manager

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace National is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.



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Sr: Sample Results	5
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Qc: Quality Control Summary	6
Total Solids by Method 2540 G-2011	6
Volatile Organic Compounds (GC) by Method 8015D/GRO	7
Semi-Volatile Organic Compounds (GC) by Method 8015	8
Gl: Glossary of Terms	9
Al: Accreditations & Locations	10
Sc: Sample Chain of Custody	11

¹ Cp
² Tc
³ Ss
⁴ Cn
⁵ Sr
⁶ Qc
⁷ Gl
⁸ Al
⁹ Sc

SAMPLE SUMMARY

ONE LAB. NATIONWIDE.



E SW-3 (5') L1019180-01 Solid

Collected by
Halston HuntCollected date/time
08/14/18 10:00Received date/time
08/17/18 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1155363	1	08/21/18 17:22	08/21/18 17:31	KS
Volatile Organic Compounds (GC) by Method 8015D/GRO	WG1155486	1	08/21/18 14:31	08/22/18 02:57	LRL
Semi-Volatile Organic Compounds (GC) by Method 8015	WG1156211	1	08/22/18 21:24	08/23/18 16:07	MTJ

¹Cp²Tc³Ss⁴Cn⁵Sr⁶Qc⁷Gl⁸Al⁹Sc



All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.

Chris McCord
Project Manager

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis date / time	Batch
Total Solids	86.0		1	08/21/2018 17:31	WG1155363

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

Volatile Organic Compounds (GC) by Method 8015D/GRO

Analyte	Result (dry) mg/kg	Qualifier	MDL (dry) mg/kg	RDL (dry) mg/kg	Dilution	Analysis date / time	Batch
TPH (GC/FID) Low Fraction	U		0.0252	0.116	1	08/22/2018 02:57	WG1155486
(S) <i>a,a,a</i> -Trifluorotoluene(FID)	96.6			77.0-120		08/22/2018 02:57	WG1155486

Semi-Volatile Organic Compounds (GC) by Method 8015

Analyte	Result (dry) mg/kg	Qualifier	MDL (dry) mg/kg	RDL (dry) mg/kg	Dilution	Analysis date / time	Batch
C10-C28 Diesel Range	1.91	J	1.87	4.65	1	08/23/2018 16:07	WG1156211
C28-C40 Oil Range	U		0.319	4.65	1	08/23/2018 16:07	WG1156211
(S) <i>o</i> -Terphenyl	79.4			18.0-148		08/23/2018 16:07	WG1156211

6 Qc

7 Gl

8 Al

9 Sc

Total Solids by Method 2540 G-2011

[L1019180-01](#)

Method Blank (MB)

(MB) R3335655-1 08/21/18 17:31

	MB Result	<u>MB Qualifier</u>	MB MDL	MB RDL
Analyte	%		%	%
Total Solids	0.00100			

L1019179-02 Original Sample (OS) • Duplicate (DUP)

(OS) L1019179-02 08/21/18 17:31 • (DUP) R3335655-3 08/21/18 17:31

	Original Result	DUP Result	Dilution	DUP RPD	<u>DUP Qualifier</u>	DUP RPD Limits
Analyte	%	%		%		%
Total Solids	95.4	95.4	1	0.0677		10

Laboratory Control Sample (LCS)

(LCS) R3335655-2 08/21/18 17:31

	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	<u>LCS Qualifier</u>
Analyte	%	%	%	%	
Total Solids	50.0	50.0	100	85.0-115	

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Method Blank (MB)

(MB) R3335784-3 08/21/18 11:14

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
TPH (GC/FID) Low Fraction	U		0.0217	0.100
(S) a,a,a-Trifluorotoluene(FID)	97.7			77.0-120

1

Cp

2

Tc

3

Ss

4

Cn

5

Sr

6

Qc

7

Gl

8

Al

9

Sc

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3335784-1 08/21/18 10:09 • (LCSD) R3335784-2 08/21/18 10:31

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCSD Result mg/kg	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
TPH (GC/FID) Low Fraction	5.50	4.93	5.05	89.6	91.9	70.0-136			2.52	20
(S) a,a,a-Trifluorotoluene(FID)				96.4	97.2	77.0-120				

L1019003-17 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1019003-17 08/22/18 04:24 • (MS) R3335784-4 08/22/18 04:46 • (MSD) R3335784-5 08/22/18 05:07

Analyte	Spike Amount mg/kg	Original Result mg/kg	MS Result mg/kg	MSD Result mg/kg	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
TPH (GC/FID) Low Fraction	5.50	ND	108	108	78.7	78.7	25	10.0-147			0.0364	30
(S) a,a,a-Trifluorotoluene(FID)					97.1	96.9		77.0-120				



Method Blank (MB)

(MB) R3336272-1 08/23/18 15:28

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
C10-C28 Diesel Range	U		1.61	4.00
C28-C40 Oil Range	U		0.274	4.00
(S) o-Terphenyl	81.7			18.0-148

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3336272-2 08/23/18 15:41 • (LCSD) R3336272-3 08/23/18 15:55

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCSD Result mg/kg	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
C10-C28 Diesel Range	50.0	40.3	37.7	80.6	75.4	50.0-150			6.67	20
(S) o-Terphenyl				79.3	75.5	18.0-148				

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc



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MDL	Method Detection Limit.
MDL (dry)	Method Detection Limit.
RDL	Reported Detection Limit.
RDL (dry)	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

Qualifier Description

J	The identification of the analyte is acceptable; the reported value is an estimate.
---	---

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gi

8 Ai

9 Sc



Pace National is the only environmental laboratory accredited/certified to support your work nationwide from one location. One phone call, one point of contact, one laboratory. No other lab is as accessible or prepared to handle your needs throughout the country. Our capacity and capability from our single location laboratory is comparable to the collective totals of the network laboratories in our industry. The most significant benefit to our one location design is the design of our laboratory campus. The model is conducive to accelerated productivity, decreasing turn-around time, and preventing cross contamination, thus protecting sample integrity. Our focus on premium quality and prompt service allows us to be YOUR LAB OF CHOICE.

* Not all certifications held by the laboratory are applicable to the results reported in the attached report.

* Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace National.

State Accreditations

Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN-03-2002-34
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey–NELAP	TN002
California	2932	New Mexico ¹	n/a
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina ¹	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio–VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
Iowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LA000356
Kentucky ^{1 6}	90010	South Carolina	84004
Kentucky ²	16	South Dakota	n/a
Louisiana	AI30792	Tennessee ^{1 4}	2006
Louisiana ¹	LA180010	Texas	T 104704245-17-14
Maine	TN0002	Texas ⁵	LAB0152
Maryland	324	Utah	TN00003
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	460132
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	9980939910
Montana	CERT0086	Wyoming	A2LA

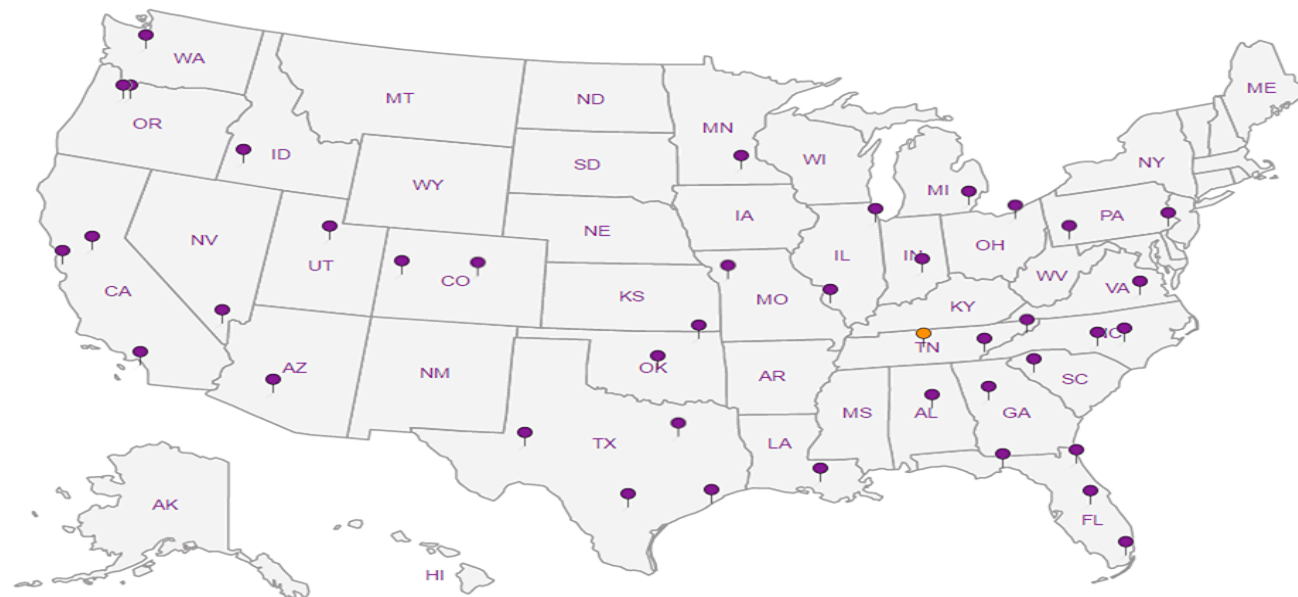
Third Party Federal Accreditations

A2LA – ISO 17025	1461.01	AIHA-LAP, LLC EMLAP	100789
A2LA – ISO 17025 ⁵	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
EPA–Crypto	TN00003		

¹ Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ⁶ Wastewater n/a Accreditation not applicable

Our Locations

Pace National has sixty-four client support centers that provide sample pickup and/or the delivery of sampling supplies. If you would like assistance from one of our support offices, please contact our main office. Pace National performs all testing at our central laboratory.



[illegible]

Andy Vann



Login #:L1019180	Client: COPTETRA	Date:08/17/18	Evaluated by:Andy Vannx
------------------	------------------	---------------	-------------------------

Non-Conformance (check applicable items)

Sample Integrity	Chain of Custody Clarification	
Parameter(s) past holding time	Login Clarification Needed	If Broken Container:
Improper temperature	Chain of custody is incomplete	Insufficient packing material around container
Improper container type	Please specify Metals requested	Insufficient packing material inside cooler
Improper preservation	Please specify TCLP requested	Improper handling by carrier (FedEx / UPS / Cour
Insufficient sample volume	Received additional samples not listed on coc.	Sample was frozen
Sample is biphasic	Sample ids on containers do not match ids on coc	Container lid not intact
Vials received with headspace	Trip Blank not received	If no Chain of Custody
Broken container	Client did not "X" analysis	Received by
Broken container	Chain of Custody is missing	Date/Time
Sufficient sample remains		Temp /Cont. Rec./pH
		Carrier
		Tracking#

Login Comments: What TPH?

Client informed by:	Call	Email	Voice Mail	Date:8/20/18	Time:08:21
TSR Initials CM	Client Contact				

Login Instructions:

Log GRO, DRORLA

Appendix D



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: CLINT MERRITT
AFE #:
PO #:
Manifest #: 1
Manif. Date: 6/19/2018
Hauler: MCNABB PARTNERS
Driver: LEO
Truck #: M32
Card #
Job Ref #

Ticket #: 700-903984
Bid #: O6UJ9A0009Z1
Date: 6/19/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA UNIT
Well #: BATTERY 1
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 1

SHIPPING FACILITY NAME & ADDRESS:

ConocoPhillips Company

600 N. Dairy Ashford Rd, Houston, TX 77079

Attn. Neal Goates

N.Goates@conocophillips.com

832.486.2425

LOCATION OF MATERIAL:

ConocoPhillips Co.

MCA Battery 1

Section 30 - Township 17 South - Range 32 East,

Lea County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners

4008 N. Grimes

Hobbs, New Mexico 88240

575.397.0050

DESCRIPTION OF WASTE:

Impacted Soil

QUANTITY: *18 yards*

FACILITY CONTACT:

Date:

6/12/18

Signature of Contact:
(Agent for ConocoPhillips)



NAME OF TRANSPORTER (Driver):

Date: *6-19-18*

Signature Driver: *Leo Luna*

DISPOSAL SITE:

R360

P.O. Box 388

Hobbs, New Mexico 88241

Date:

6-19-18

Representative
Signature





Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: CLINT MERRITT
AFE #:
PO #:
Manifest #: 2
Manif. Date: 6/20/2018
Hauler: MCNABB PARTNERS
Driver: LEO
Truck #: M32
Card #
Job Ref #

Ticket #: 700-904144
Bid #: O6UJ9A0009Z1
Date: 6/20/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA UNIT
Well #: BATTERY 1
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 2

SHIPPING FACILITY NAME & ADDRESS:

ConocoPhillips Company

600 N. Dairy Ashford Rd, Houston, TX 77079

Attn. Neal Goates

N.Goates@conocophillips.com

832.486.2425

LOCATION OF MATERIAL:

ConocoPhillips Co.

MCA Battery 1

Section 30 - Township 17 South - Range 32 East,
Lea County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners

4008 N. Grimes

Hobbs, New Mexico 88240

575.397.0050

DESCRIPTION OF WASTE:

Impacted Soil

QUANTITY:

20 yards

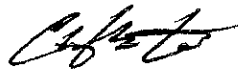
FACILITY CONTACT:

Date:

6/20/18

Signature of Contact:

(Agent for ConocoPhillips)



NAME OF TRANSPORTER (Driver):

Date:

6-20-18

Signature Driver:



DISPOSAL SITE:

R360

P.O. Box 388

Hobbs, New Mexico 88241

Date:

6-20-18

Representative
Signature





Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: CLINT MERRITT
AFE #:
PO #:
Manifest #: 3
Manif. Date: 6/20/2018
Hauler: MCNABB PARTNERS
Driver: LEO
Truck #: M32
Card #
Job Ref #

Ticket #: 700-904232
Bid #: 06UJ9A0009Z1
Date: 6/20/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA UNIT
Well #: BATTERY 1
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 3

SHIPPING FACILITY NAME & ADDRESS:

ConocoPhillips Company

600 N. Dairy Ashford Rd, Houston, TX 77079

Attn. Neal Goates

N.Goates@conocophillips.com

832.486.2425

LOCATION OF MATERIAL:

ConocoPhillips Co.

MCA Battery 1

Section 30 - Township 17 South - Range 32 East,

Lea County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners

4008 N. Grimes

Hobbs, New Mexico 88240

575.397.0050

DESCRIPTION OF WASTE:

Impacted Soil

QUANTITY:

18 yds

FACILITY CONTACT:

Date:

6/20/18

Signature of Contact:
(Agent for ConocoPhillips)

[Signature]

NAME OF TRANSPORTER (Driver):

Date:

6-20-18

Signature Driver:

[Signature]

DISPOSAL SITE:

R360

P.O. Box 388

Hobbs, New Mexico 88241

Date:

6-22-18

Representative
Signature

[Signature]



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: CLINT MERRITT
AFE #:
PO #:
Manifest #: 4
Manif. Date: 6/20/2018
Hauler: MCNABB PARTNERS
Driver: LEO
Truck #: M32
Card #
Job Ref #

Ticket #: 700-904297
Bid #: O6UJ9A0009Z1
Date: 6/20/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA UNIT
Well #: BATTERY 1
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 4

SHIPPING FACILITY NAME & ADDRESS:

ConocoPhillips Company

600 N. Dairy Ashford Rd, Houston, TX 77079

Attn. Neal Goates

N.Goates@conocophillips.com

832.486.2425

LOCATION OF MATERIAL:

ConocoPhillips Co.

MCA Battery 1

Section 30 - Township 17 South - Range 32 East,

Lea County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners

4008 N. Grimes

Hobbs, New Mexico 88240

575.397.0050

DESCRIPTION OF WASTE:

Impacted Soil

QUANTITY:

18 yards

FACILITY CONTACT:

Date:

6/20/18

Signature of Contact:

(Agent for ConocoPhillips)

[Signature]

NAME OF TRANSPORTER (Driver):

Date: *6-20-18*

Signature Driver:

[Signature]

DISPOSAL SITE:

R360

P.O. Box 388

Hobbs, New Mexico 88241

Date: *6-20-18*

Representative
Signature

[Signature]



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CR12190
Ordered by: CLINT MERRITT
AFE #:
PO #:
Manifest #: 5
Manif. Date: 6/21/2018
Hauler: MCNABB PARTNERS
Driver: LEO
Truck #: M32
Card #
Job Ref #

Ticket #: 700-904452
Bid #: O6UJ9A0009Z1
Date: 6/21/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA UNIT
Well #: BATTERY 1
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 5

SHIPPING FACILITY NAME & ADDRESS:

ConocoPhillips Company
600 N. Dairy Ashford Rd, Houston, TX 77079
Attn. Neal Goates
N.Goates@conocophillips.com
832.486.2425

LOCATION OF MATERIAL:

ConocoPhillips Co.
MCA Battery 1
Section 30 - Township 17 South - Range 32 East,
Lea County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners
4008 N. Grimes
Hobbs, New Mexico 88240
575.397.0050

DESCRIPTION OF WASTE:

Impacted Soil

QUANTITY: 18 yds

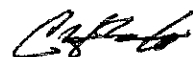
FACILITY CONTACT:

Date:

6/21/18

Signature of Contact:

(Agent for ConocoPhillips)



NAME OF TRANSPORTER (Driver):

Date: 6-21-18

Signature Driver:



DISPOSAL SITE:

R360
P.O. Box 388
Hobbs, New Mexico 88241

Date:

Representative
Signature



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: CLINT MERRITT
AFE #:
PO #:
Manifest #: 6
Manif. Date: 6/21/2018
Hauler: MCNABB PARTNERS
Driver: HOWARD
Truck #: M78
Card #
Job Ref #

Ticket #: 700-904528
Bid #: O6UJ9A0009Z1
Date: 6/21/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA UNIT
Well #: BATTERY 1
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 6

SHIPPING FACILITY NAME & ADDRESS:

ConocoPhillips Company
600 N. Dairy Ashford Rd, Houston, TX 77079
Attn. Neal Goates
N.Goates@conocophillips.com
832.486.2425

LOCATION OF MATERIAL:

ConocoPhillips Co.
MCA Battery 1
Section 30 - Township 17 South - Range 32 East,
Lea County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners
4008 N. Grimes
Hobbs, New Mexico 88240
575.397.0050

DESCRIPTION OF WASTE:

Impacted Soil

QUANTITY: *20 yards*

FACILITY CONTACT:

Date: *6/21/18*

Signature of Contact:
(Agent for ConocoPhillips) *[Signature]*

NAME OF TRANSPORTER (Driver):

Date: *6/21/18*

Signature Driver: *[Signature]*

DISPOSAL SITE:

R360
P.O. Box 388
Hobbs, New Mexico 88241

Date: *6-21-18* Representative
Signature

[Signature]



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: CLINT MERRITT
AFE #:
PO #:
Manifest #: 7
Manif. Date: 6/21/2018
Hauler: MCNABB PARTNERS
Driver: LEO
Truck #: M32
Card #
Job Ref #

Ticket #: 700-904645
Bid #: O6UJ9A0009Z1
Date: 6/21/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA UNIT
Well #: BATTERY 1
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 7

SHIPPING FACILITY NAME & ADDRESS:

ConocoPhillips Company
600 N. Dairy Ashford Rd, Houston, TX 77079
Attn. Neal Goates
N.Goates@conocophillips.com
832.486.2425

LOCATION OF MATERIAL:

ConocoPhillips Co.
MCA Battery 1
Section 30 - Township 17 South - Range 32 East,
Lea County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners
4008 N. Grimes
Hobbs, New Mexico 88240
575.397.0050

DESCRIPTION OF WASTE:

Impacted Soil

QUANTITY:

~~18 yds~~ 18 yds

FACILITY CONTACT:

Date:

6/21/18

Signature of Contact:

(Agent for ConocoPhillips)

NAME OF TRANSPORTER (Driver):

Date: 6-21-18

Signature Driver:

DISPOSAL SITE:

R360
P.O. Box 388
Hobbs, New Mexico 88241

Date:

6-21-18

Representative
Signature



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: NEAL GOATES
AFE #:
PO #:
Manifest #: 20
Manif. Date: 6/22/2018
Hauler: MCNABB PARTNERS
Driver: HOWARD
Truck #: 78
Card #
Job Ref #

Ticket #: 700-904805
Bid #: O6UJ9A0009Z1
Date: 6/22/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA UNIT
Well #: BATTERY 1
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 20

SHIPPING FACILITY NAME & ADDRESS:

Company: ConocoPhillips
Address: 600 N. Dairy Ashford, Houston Tx
Project Lead: ATTN: Neal Goates

LOCATION OF MATERIAL:

Location: ConocoPhillips
Company: MCA Battery 1

S 30 T 17S R 32E

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners
4008 N. Grimes #270
Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil

Quantity: 20 yards

FACILITY CONTACT:

Date: 6-22-18

Contact Signature:
(Agent for ConocoPhillips)

Kayla Saylor

NAME OF TRANSPORTER: (Driver)

Date:

Driver Signature:

DISPOSAL SITE:

Name of Disposal:

Address:

Date:

Representative
Signature:



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: KAYLA TAYLOR
AFE #:
PO #:
Manifest #: 21
Manif. Date: 6/22/2018
Hauler: MCNABB PARTNERS
Driver: LEO
Truck #: M-32
Card #
Job Ref #

Ticket #: 700-904807
Bid #: O6UJ9A0009Z1
Date: 6/22/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA UNIT
Well #: BATTERY 1
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 21

SHIPPING FACILITY NAME & ADDRESS:

Company: ConocoPhillips
Address: 600 N. Dairy Ashford, Houston TX
Project Lead: Neal Goates
N.Goates@conocophillips.com

LOCATION OF MATERIAL:

Location: ConocoPhillips
Company: MCA Battery 1

S 30 T 17S R 32E

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners
4008 N. Grimes #270
Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil

Quantity: 18 yd

FACILITY CONTACT:

Date: 6/22/18

Contact Signature: Hayla Saylor
(Agent for ConocoPhillips)

NAME OF TRANSPORTER: (Driver)

Date: 6-22-18

Driver Signature: Ms Luna

DISPOSAL SITE:

Name of Disposal:

Address:

Date:

Representative
Signature:



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: KAYLA TAYLOR
AFE #:
PO #:
Manifest #: 22
Manif. Date: 6/22/2018
Hauler: MCNABB PARTNERS
Driver: LEO
Truck #: M32
Card #
Job Ref #

Ticket #: 700-904855
Bid #: O6UJ9A0009Z1
Date: 6/22/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA UNIT
Well #: BATTERY 1
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 22

SHIPPING FACILITY NAME & ADDRESS:

Company: ConocoPhillips Co.
Address: 600 N. Dairy Ashford, Houston, TX
Project Lead: Attn: Neal Goates
N.Goates@conocophillips.com

LOCATION OF MATERIAL:

Location: ConocoPhillips Co
Company: MCA Battery 1

S 30 T 17S R 32E

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners
4008 N. Grimes #270
Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil

Quantity: 18 yds.

FACILITY CONTACT:

Date: 6/22/18

Contact Signature: Kayla Saylor
(Agent for ConocoPhillips)

NAME OF TRANSPORTER: (Driver)

Date: 6-22-18

Driver Signature: [Signature]

DISPOSAL SITE:

Name of Disposal:
Address:
Date:

Representative
Signature:

T Martinez



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: NEAL GOATES
AFE #:
PO #:
Manifest #: 23
Manif. Date: 6/22/2018
Hauler: MCNABB PARTNERS
Driver: LEO
Truck #: M32
Card #
Job Ref #

Ticket #: 700-904887
Bid #: O6UJ9A0009Z1
Date: 6/22/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA UNIT
Well #: BATTERY 1
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 23

SHIPPING FACILITY NAME & ADDRESS:

Company: Conocophillips Co.
Address: 600 N. Dairy Ashford, Houston, TX
Project Lead: ATTN: Neal Goates
N.Goates@conocophillips.com

LOCATION OF MATERIAL:

Location: Conoco Phillips Co.
Company: MCA Battery 1

S 30 T 17S R 32E

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners
4008 N. Grimes #270
Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil

Quantity:

18 yd.

FACILITY CONTACT:

Date:

18 yd ^{KT} 6/22/18

Contact Signature:

(Agent for ConocoPhillips)

Rayla Saylor

NAME OF TRANSPORTER: (Driver)

Date: 6-22-18

Driver Signature:

Oliver Luna

DISPOSAL SITE:

Name of Disposal:

Address:

Date:

Representative

Signature:



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: NEAL GOATES
AFE #:
PO #:
Manifest #: 24
Manif. Date: 6/22/2018
Hauler: MCNABB PARTNERS
Driver: LEO
Truck #: M32
Card #
Job Ref #

Ticket #: 700-904929
Bid #: O6UJ9A0009Z1
Date: 6/22/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA UNIT
Well #: BATTERY 1
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 24

SHIPPING FACILITY NAME & ADDRESS:

Company: ConocoPhillips Co.
Address: 600 N. Dairy Ashford, Houston, TX
Project Lead: ATTN: Neal Goates
N. Goates @ conocophillips.com

LOCATION OF MATERIAL:

Location: ConocoPhillips Co.
Company: MCA Battery 1

S 30 T 17S R 32E

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners
4008 N. Grimes #270
Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil Quantity: 18 yel

FACILITY CONTACT:

Date: 6/22/18 Contact Signature: Kayla Saylor
(Agent for ConocoPhillips)

NAME OF TRANSPORTER: (Driver)

Date: 6-22-18 Driver Signature: Chris Lemoine

DISPOSAL SITE:

Name of Disposal:
Address:
Date: Representative
Signature:



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: CLINT MERRITT
AFE #:
PO #:
Manifest #: 8
Manif. Date: 6/25/2018
Hauler: MCNABB PARTNERS
Driver: LEO
Truck #: M32
Card #
Job Ref #

Ticket #: 700-905547
Bid #: O6UJ9A0009Z1
Date: 6/25/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA UNIT
Well #: BATTERY 1
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 8

SHIPPING FACILITY NAME & ADDRESS:

ConocoPhillips Company

600 N. Dairy Ashford Rd, Houston, TX 77079

Attn. Neal Goates

N.Goates@conocophillips.com

832.486.2425

LOCATION OF MATERIAL:

ConocoPhillips Co.

MCA Battery 1

Section 30 - Township 17 South - Range 32 East,

Lea County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners

4008 N. Grimes

Hobbs, New Mexico 88240

575.397.0050

DESCRIPTION OF WASTE:

Impacted Soil

QUANTITY:

18 yds

FACILITY CONTACT:

Date:

6/25/18

Signature of Contact:

(Agent for ConocoPhillips)

Chad

NAME OF TRANSPORTER (Driver):

Date: *6-25-18*

Signature Driver:

Chad Luma

DISPOSAL SITE:

R360

P.O. Box 388

Hobbs, New Mexico 88241

Date:

Representative

Signature



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: CLINT MERRITT
AFE #:
PO #:
Manifest #: NA
Manif. Date: 6/25/2018
Hauler: MCNABB PARTNERS
Driver: LEO
Truck #: M32
Card #
Job Ref #

Ticket #: 700-905576
Bid #: O6UJ9A0009Z1
Date: 6/25/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA UNIT
Well #: BATTERY 1
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 7

SHIPPING FACILITY NAME & ADDRESS:

ConocoPhillips Company
600 N. Dairy Ashford Rd, Houston, TX 77079
Attn. Neal Goates
N.Goates@conocophillips.com
832.486.2425

LOCATION OF MATERIAL:

ConocoPhillips Co.
MCA Battery 1
Section 30 - Township 17 South - Range 32 East,
Lea County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners
4008 N. Grimes
Hobbs, New Mexico 88240
575.397.0050

DESCRIPTION OF WASTE:

Impacted Soil

QUANTITY:

183 mcs

FACILITY CONTACT:

Date:

6/25/18

Signature of Contact:
(Agent for ConocoPhillips)



NAME OF TRANSPORTER (Driver):

Date: *6-25-18*

Signature Driver:



DISPOSAL SITE:

R360
P.O. Box 388
Hobbs, New Mexico 88241

Date:

Representative
Signature



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: CLINT MERRITT
AFE #:
PO #:
Manifest #: 10
Manif. Date: 6/25/2018
Hauler: MCNABB PARTNERS
Driver: JOE
Truck #: M82
Card #
Job Ref #

Ticket #: 700-905610
Bid #: O6UJ9A0009Z1
Date: 6/25/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA UNIT
Well #: BATTERY 1
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 10

SHIPPING FACILITY NAME & ADDRESS:

ConocoPhillips Company

600 N. Dairy Ashford Rd, Houston, TX 77079

Attn. Neal Goates

N.Goates@conocophillips.com

832.486.2425

LOCATION OF MATERIAL:

ConocoPhillips Co.

MCA Battery 1

Section 30 - Township 17 South - Range 32 East,

Lea County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners

4008 N. Grimes

Hobbs, New Mexico 88240

575.397.0050

DESCRIPTION OF WASTE:

Impacted Soil

QUANTITY:

20 yards

FACILITY CONTACT:

Date:

6/25/18

Signature of Contact:
(Agent for ConocoPhillips)

[Signature]

NAME OF TRANSPORTER (Driver):

Date:

6-25-18

Signature Driver:

[Signature]

DISPOSAL SITE:

R360

P.O. Box 388

Hobbs, New Mexico 88241

Date:

6-25-18

Representative
Signature

[Signature]



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: CLINT MERRITT
AFE #:
PO #:
Manifest #: 11
Manif. Date: 6/25/2018
Hauler: MCNABB PARTNERS
Driver: LEO
Truck #: M32
Card #
Job Ref #

Ticket #: 700-905629
Bid #: O6UJ9A0009Z1
Date: 6/25/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA UNIT
Well #: BATTERY 1
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- ☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 11

SHIPPING FACILITY NAME & ADDRESS:

ConocoPhillips Company

600 N. Dairy Ashford Rd, Houston, TX 77079

Attn. Neal Goates

N.Goates@conocophillips.com

832.486.2425

LOCATION OF MATERIAL:

ConocoPhillips Co.

MCA Battery 1

Section 30 - Township 17 South - Range 32 East,

Lea County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners

4008 N. Grimes

Hobbs, New Mexico 88240

575.397.0050

DESCRIPTION OF WASTE:

Impacted Soil

QUANTITY:

18 gals

FACILITY CONTACT:

Date:

6/25/18

Signature of Contact:

(Agent for ConocoPhillips)

NAME OF TRANSPORTER (Driver):

Date: 6-25-18

Signature Driver:

DISPOSAL SITE:

R360

P.O. Box 388

Hobbs, New Mexico 88241

Date:

6-25-18

Representative
Signature



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: CLINT MERRITT
AFE #:
PO #:
Manifest #: 12
Manif. Date: 6/25/2018
Hauler: MCNABB PARTNERS
Driver: JOE
Truck #: M82
Card #
Job Ref #

Ticket #: 700-905640
Bid #: O6UJ9A0009Z1
Date: 6/25/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA UNIT
Well #: BATTERY 1
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 12

SHIPPING FACILITY NAME & ADDRESS:

ConocoPhillips Company
600 N. Dairy Ashford Rd, Houston, TX 77079
Attn. Neal Goates
N.Goates@conocophillips.com
832.486.2425

LOCATION OF MATERIAL:

ConocoPhillips Co.
MCA Battery 1
Section 30 - Township 17 South - Range 32 East,
Lea County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners
4008 N. Grimes
Hobbs, New Mexico 88240
575.397.0050

DESCRIPTION OF WASTE:

Impacted Soil

QUANTITY:

20 yards

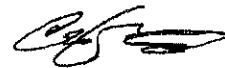
FACILITY CONTACT:

Date:

6/25/18

Signature of Contact:

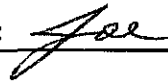
(Agent for ConocoPhillips)



NAME OF TRANSPORTER (Driver):

Date: 6-25-18

Signature Driver:



DISPOSAL SITE:

R360
P.O. Box 388
Hobbs, New Mexico 88241

Date:

6-25-18

Representative
Signature





Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: CLINT MERRITT
AFE #:
PO #:
Manifest #: 14
Manif. Date: 6/25/2018
Hauler: MCNABB PARTNERS
Driver: LEO
Truck #: M32
Card #
Job Ref #

Ticket #: 700-905681
Bid #: O6UJ9A0009Z1
Date: 6/25/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA UNIT
Well #: BATTERY 1
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 14

SHIPPING FACILITY NAME & ADDRESS:

ConocoPhillips Company
600 N. Dairy Ashford Rd, Houston, TX 77079
Attn. Neal Goates
N.Goates@conocophillips.com
832.486.2425

LOCATION OF MATERIAL:

ConocoPhillips Co.
MCA Battery 1
Section 30 - Township 17 South - Range 32 East,
Lea County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners
4008 N. Grimes
Hobbs, New Mexico 88240
575.397.0050

DESCRIPTION OF WASTE:

Impacted Soil

QUANTITY: 18 yards

FACILITY CONTACT:

Date: 6/15/18

Signature of Contact:
(Agent for ConocoPhillips) 

NAME OF TRANSPORTER (Driver):

Date: 6-25-18

Signature Driver: 

DISPOSAL SITE:

R360
P.O. Box 388
Hobbs, New Mexico 88241

Date: _____ Representative
Signature _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: CLINT MERRITT
AFE #:
PO #:
Manifest #: 23
Manif. Date: 6/25/2018
Hauler: MCNABB PARTNERS
Driver: JOE
Truck #: M82
Card #
Job Ref #

Ticket #: 700-905688
Bid #: O6UJ9A0009Z1
Date: 6/25/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA UNIT
Well #: BATTERY 1
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 23

SHIPPING FACILITY NAME & ADDRESS:

ConocoPhillips Company

600 N. Dairy Ashford Rd, Houston, TX 77079

Attn. Neal Goates

N.Goates@conocophillips.com

832.486.2425

LOCATION OF MATERIAL:

ConocoPhillips Co.

MCA Battery 1

Section 30 - Township 17 South - Range 32 East,

Lea County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners

4008 N. Grimes

Hobbs, New Mexico 88240

575.397.0050

DESCRIPTION OF WASTE:

Impacted Soil

QUANTITY:

16 yards 20 yards

FACILITY CONTACT:

Date:

6/25/18

Signature of Contact:

(Agent for ConocoPhillips)

[Signature]

NAME OF TRANSPORTER (Driver):

Date: *6-25-18*

Signature Driver:

[Signature]

DISPOSAL SITE:

R360

P.O. Box 388

Hobbs, New Mexico 88241

Date:

6-25-18

Representative
Signature

JN



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: CLINT MERRITT
AFE #:
PO #:
Manifest #: 15
Manif. Date: 6/26/2018
Hauler: MCNABB PARTNERS
Driver: LEO
Truck #: M32
Card #
Job Ref #

Ticket #: 700-905841
Bid #: O6UJ9A0009Z1
Date: 6/26/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA UNIT
Well #: BATTERY 1
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 15

SHIPPING FACILITY NAME & ADDRESS:

ConocoPhillips Company
600 N. Dairy Ashford Rd, Houston, TX 77079
Attn. Neal Goates
N.Goates@conocophillips.com
832.486.2425

LOCATION OF MATERIAL:

ConocoPhillips Co.
MCA Battery 1
Section 30 - Township 17 South - Range 32 East,
Lea County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners
4008 N. Grimes
Hobbs, New Mexico 88240
575.397.0050

DESCRIPTION OF WASTE:

Impacted Soil

QUANTITY:

18 yards

FACILITY CONTACT:

Date:

6/26/18

Signature of Contact:

(Agent for ConocoPhillips)

Chafin

NAME OF TRANSPORTER (Driver):

Date: *6-26-18*

Signature Driver:

Chris Lewis

DISPOSAL SITE:

R360
P.O. Box 388
Hobbs, New Mexico 88241

Date:

Representative
Signature



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: CLINT MERRITT
AFE #:
PO #:
Manifest #: 16
Manif. Date: 6/26/2018
Hauler: MCNABB PARTNERS
Driver: GUMER
Truck #: M31
Card #
Job Ref #

Ticket #: 700-905842
Bid #: O6UJ9A0009Z1
Date: 6/26/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA UNIT
Well #: BATTERY 1
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

15.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 16

SHIPPING FACILITY NAME & ADDRESS:

ConocoPhillips Company
600 N. Dairy Ashford Rd, Houston, TX 77079
Attn. Neal Goates
N.Goates@conocophillips.com
832.486.2425

LOCATION OF MATERIAL:

ConocoPhillips Co.
MCA Battery 1
Section 30 - Township 17 South - Range 32 East,
Lea County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners
4008 N. Grimes
Hobbs, New Mexico 88240
575.397.0050

DESCRIPTION OF WASTE:

Impacted Soil

QUANTITY:

~~25~~ 15 yards

FACILITY CONTACT:

Date:

6/26/12

Signature of Contact:
(Agent for ConocoPhillips)

[Signature]

NAME OF TRANSPORTER (Driver):

Date:

6-26-12

Signature Driver:

[Signature]

DISPOSAL SITE:

R360
P.O. Box 388
Hobbs, New Mexico 88241

Date:

Representative
Signature

[Signature]



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: CLINT MERRITT
AFE #:
PO #:
Manifest #: 17
Manif. Date: 6/26/2018
Hauler: MCNABB PARTNERS
Driver: LEO
Truck #: M32
Card #
Job Ref #

Ticket #: 700-905908
Bid #: O6UJ9A0009Z1
Date: 6/26/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA UNIT
Well #: BATTERY 1
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 17

SHIPPING FACILITY NAME & ADDRESS:

ConocoPhillips Company
600 N. Dairy Ashford Rd, Houston, TX 77079
Attn. Neal Goates
N.Goates@conocophillips.com
832.486.2425

LOCATION OF MATERIAL:

ConocoPhillips Co.
MCA Battery 1
Section 30 - Township 17 South - Range 32 East,
Lea County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners
4008 N. Grimes
Hobbs, New Mexico 88240
575.397.0050

DESCRIPTION OF WASTE:

Impacted Soil

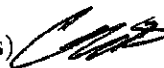
QUANTITY: 18 yards

FACILITY CONTACT:

Date:

6/26/18

Signature of Contact:
(Agent for ConocoPhillips)



NAME OF TRANSPORTER (Driver):

Date: 6-26-18

Signature Driver: Chas Luna

DISPOSAL SITE:

R360
P.O. Box 388
Hobbs, New Mexico 88241

Date:

Representative
Signature



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: CLINT MERRITT
AFE #:
PO #:
Manifest #: 18
Manif. Date: 6/26/2018
Hauler: MCNABB PARTNERS
Driver: GUMER
Truck #: M31
Card #
Job Ref #

Ticket #: 700-905909
Bid #: O6UJ9A0009Z1
Date: 6/26/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA UNIT
Well #: BATTERY 1
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

15.00 yards

	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 18

SHIPPING FACILITY NAME & ADDRESS:

ConocoPhillips Company
600 N. Dairy Ashford Rd, Houston, TX 77079
Attn. Neal Goates
N.Goates@conocophillips.com
832.486.2425

LOCATION OF MATERIAL:

ConocoPhillips Co.
MCA Battery 1
Section 30 - Township 17 South - Range 32 East,
Lea County, New Mexico

TRANSPORTER NAME AND ADDRESS:

McNabb Partners
4008 N. Grimes
Hobbs, New Mexico 88240
575.397.0050

DESCRIPTION OF WASTE:

Impacted Soil

QUANTITY:

~~15~~ 15 yards

FACILITY CONTACT:

Date: 6/26/18

Signature of Contact:
(Agent for ConocoPhillips)

NAME OF TRANSPORTER (Driver):

Date: 6-26-18

Signature Driver:

DISPOSAL SITE:

R360
P.O. Box 388
Hobbs, New Mexico 88241

Date:

6/26/18

Representative
Signature

TRANSPORTER'S MANIFEST

MANIFEST # 2

SHIPPING FACILITY NAME & ADDRESS:

Company: ConocoPhillips Co.
Address: 600 N. Dairy Ashford Rd
Project Lead: Houston Tx 77079 Neal Gaster

MCA Batter/1 - RMR Project
GL Acct: 702000
WB5 Element: WAO. app. 7071.00
(N. Gaster@conocophillips.com)

LOCATION OF MATERIAL:

Location:
Company:

S 30 T 175 R 32E

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners
4008 N. Grimes #270
Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil

Quantity: 10 Yards

FACILITY CONTACT:

Date: 8/

Contact Signature:
(Agent for ConocoPhillips)

Hobbs 1161
Hobbs 1161

NAME OF TRANSPORTER: (Driver)

Date:

Driver Signature:

DISPOSAL SITE:

Name of Disposal:
Address:
Date:

Representative
Signature:

DM



Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: NEAL GOATES
AFE #:
PO #:
Manifest #: 2
Manif. Date: 8/13/2018
Hauler: MCNABB PARTNERS
Driver: GUMER
Truck #: M2
Card #
Job Ref #

Ticket #: 700-920261
Bid #: O6UJ9A0009Z1
Date: 8/13/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA UNIT
Well #: BATTERY 1
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service		Quantity Units									
Contaminated Soil (RCRA Exempt)		11.00 yards									
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:
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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature _____ R360 Representative Signature _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

TRANSPORTER'S MANIFEST

MANIFEST # 1

SHIPPING FACILITY NAME & ADDRESS:

Company: Conoco Phillips Co.
Address: 600 N. Dairy Ashford Rd.
Project Lead: Houston, TX 77079

NCA Battery 1 - RMR Project
GL Acct: 702000
WBS Element: WAO.000.7071.00.R
PO # _____

Neal Goates (N.Goates@conocophillips.com)

LOCATION OF MATERIAL:

Location:
Company:

S 30 T 17S R 32E

Lea County, New Mexico

TRANSPORTER NAME & ADDRESS:

McNabb Partners
4008 N. Grimes #270
Hobbs, NM 88240

DESCRIPTION OF WASTE:

Impacted Soil

Quantity: 10 yards

FACILITY CONTACT:

Date: 8/13/18

Contact Signature:
(Agent for ConocoPhillips)

Kayla Taylor

NAME OF TRANSPORTER: (Driver)

Date:

Driver Signature:

Leonor Rdz

DISPOSAL SITE:

Name of Disposal:

Address:

Date:

Representative
Signature:



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: NEAL GOATES
AFE #:
PO #:
Manifest #: 1
Manif. Date: 8/13/2018
Hauler: MCNABB PARTNERS
Driver: GUMER
Truck #: M2
Card #
Job Ref #

Ticket #: 700-920205
Bid #: O6UJ9A0009Z1
Date: 8/13/2018
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: MCA UNIT
Well #: BATTERY 1
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Product / Service		Quantity Units									
Contaminated Soil (RCRA Exempt)		12.00 yards									
	Cell	pH	Cl	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
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☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____